

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Supporting Calculations For The**

**Gas Supply Clause**

**2025-00304**

**For the Period**

**November 1, 2025 through January 31, 2026**

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 5  
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 5

Standard Rate

RGS  
Residential Gas Service

## APPLICABLE

In all territory served.

## AVAILABILITY

Applicable to firm natural gas sales service to residential customers for all domestic purposes in private residences, single occupancy apartments, and common-use areas of multi-purpose occupancy buildings when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served. Such customers also include tenants billed for natural gas consumption or use by other tenants at the same premises that are metered separately.

The term "residential" customers shall include customers using gas in a single-family residential dwelling or unit for space-heating, air conditioning, cooking, water-heating, incineration, refrigeration, laundry drying, lighting, incidental heating, personal vehicle fueling, or other domestic purposes, including the use of gas in standby electric generation in domestic applications. If an additional separate point of delivery is requested by a residential customer to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGS. Company shall not be obligated to install an additional service to a residential customer for the purpose of the customer installing equipment for either electric standby generation or personal vehicle fueling.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

## RATE

Basic Service Charge per day: \$0.65 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge \$ 0.51809

Gas Supply Cost Component \$ 0.51806

Total Gas Charge per 100 cubic feet: \$ 1.03615

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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**DATE OF ISSUE:** September 30, 2025

**DATE EFFECTIVE:** Effective with Service Rendered  
On And After November 1, 2025

**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2025-00304 dated XXXX

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 9  
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 9

Standard Rate

VFD

## Volunteer Fire Department Service

### APPLICABLE

In all territory served.

### AVAILABILITY

Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. If an additional separate point of delivery is requested by a volunteer fire department qualifying for aid under KRS 95A.262 to provide gas for use in standby electric generation, customer shall be served under Standard Rate DGGS.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation or personal vehicle fueling shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Company's Terms and Conditions. Additionally, service for gas for use in standby electric generation and personal vehicle fueling shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers. Company shall not be obligated to install an additional service for the purpose of customer installing equipment for either electric standby generation or personal vehicle fueling.

### DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

1. having at least 12 members and a chief,
2. having at least one fire fighting apparatus, and
3. half the members must be volunteers.

### RATE

Basic Service Charge per day: \$0.65 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge \$ 0.51809

Gas Supply Cost Component \$ 0.51806

Total Gas Charge per 100 cubic feet: \$ 1.03615

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 10.1  
Canceling P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 10.1

Standard Rate

CGS  
Firm Commercial Gas Service

## RATE

Basic Service Charge per day:

If all of the customer's meters  
have a capacity < 5,000 cf/hr:

\$ 2.30 per delivery point

If any of the customer's meters  
have a capacity ≥ 5,000 cf/hr:

\$ 11.00 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge

\$ 0.38950

Gas Supply Cost Component

0.51806

Total Charge per 100 cubic feet:

\$ 0.90756

R  
R

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## Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Weather Normalization Adjustment

Sheet No. 88

Demand-Side Management Cost Recovery Mechanism

Sheet No. 86

Gas Line Tracker

Sheet No. 84

Franchise Fee

Sheet No. 90

School Tax

Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 15.1  
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 15.1

Standard Rate

IGS  
Firm Industrial Gas Service

## RATE

Basic Service Charge per day:

If all of the customer's meters  
have a capacity < 5,000 cf/hr:

\$ 5.42 per delivery point

If any of the customer's meters  
have a capacity ≥ 5,000 cf/hr:

\$ 24.64 per delivery point

Plus a Charge per 100 cubic feet:

Distribution Charge

\$ 0.27023

Gas Supply Cost Component

\$ 0.51806

Total Charge per 100 cubic feet:

\$ 0.78829

R  
R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## Off-Peak Pricing Provision:

The Distribution Charge applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Gas Line Tracker	Sheet No. 84
Franchise Fee	Sheet No. 90
School Tax	Sheet No. 91

## MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

## DUE DATE OF BILL

Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Twentieth Revision of Original Sheet No. 20.1  
Canceling P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 20.1

Standard Rate

**AAGS**  
**As-Available Gas Service**

## CONTRACT TERM (continued)

Any customer served under Rate CGS or Rate IGS shall provide notice to Company by April 30 of its request for service to be effective commencing on the following November 1.

## RATE

Basic Service Charge per month: \$630.00 per delivery point

Plus a Charge per Mcf:

Distribution Charge \$ 1.9228

Gas Supply Cost Component \$ 5.1806

Total Charge Per Mcf \$ 7.1034

R  
R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand-Side Management Cost Recovery Mechanism Sheet No. 86

Gas Line Tracker Sheet No. 84

Franchise Fee Sheet No. 90

School Tax Sheet No. 91

## PENALTY FOR FAILURE TO INTERRUPT

Company shall have the right to interrupt sales service under this rate schedule upon eighteen (18) hours' prior notice. Provision of oral notice by telephone to Customer shall be deemed proper notice of interruption of service under this rate schedule.

In addition to the charges set forth above, if the Customer fails to discontinue the consumption of natural gas at its facility at the conclusion of the eighteen- (18-) hour notice period, Company may charge the Customer the following penalty for each Mcf used during the period of interruption in addition to any other remedy available to Company, including, but not limited to, immediate termination of service under this rate schedule, irrespective of the provisions set forth on "Contract Term", and immediate transfer by Company to either Rate CGS or Rate IGS, as applicable

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 21  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 21

Standard Rate

**SGSS**  
**Substitute Gas Sales Service**

## APPLICABLE

In all territory served.

## AVAILABILITY

Service under this rate schedule is required for any commercial or industrial customer that is physically connected to the facilities of any other provider of natural gas, bio-gas, native gas, methane, or other gaseous fuels, such other providers to include, but not be limited to, another natural gas local distribution company, public, private, or municipal; a producer, gatherer, or transmitter of natural gas; an interstate or intrastate natural gas pipeline; or any other entity (including the Customer itself acting in any one or more of these roles) that provides natural gas or natural gas service to residential, commercial, industrial, public authority, or any other type of customers which might otherwise receive natural gas from Company. In the event that such Customer desires to continue to receive natural gas service from Company and/or declines to allow Company to remove Company's facilities hitherto used to provide natural gas service to Customer, then Customer shall be obligated to take service under Rate SGSS.

Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule.

Company may decline to serve customers using gas to generate electricity in standby or other applications under this rate schedule.

Customers shall be classified as commercial or industrial in accordance with the definitions set forth in either Rate CGS or Rate IGS, as applicable to customer's primary gas use.

## RATE

For commercial customers, the following charges shall apply:

Basic Service Charge per month: \$335.00 per delivery point

Plus a Demand Charge per Mcf of Monthly Billing Demand: \$7.17

Plus a Charge per Mcf:

Distribution Charge \$ 0.4106

Gas Supply Cost Component 5.1806

Total Charge per Mcf: \$ 5.5912

R  
R

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 21.1  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 21.1

Standard Rate

## SGSS Substitute Gas Sales Service

### RATE (continued)

For industrial customers, the following charges shall apply:

Basic Service Charge per month: \$750.00 per delivery point

Plus a Demand Charge per Mcf of Monthly Billing Demand: \$10.89

Plus a Charge per Mcf:

Distribution Charge \$ 0.3100

Gas Supply Cost Component 5.1806

Total Charge per Mcf: \$ 5.4906

R  
R

The "Gas Supply Cost Component" as shown above is the cost per Mcf determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

### MAXIMUM DAILY QUANTITY

Company shall provide firm natural gas sales service to Customer at a single Point of Delivery up to the Maximum Daily Quantity ("MDQ"). The MDQ for any Customer taking service under this rate schedule when it first becomes effective will be 70% of the highest daily volume projected by Company for the Customer in the forecasted test year used by Company in Case No. 2016-00371. For all other Customers taking service under this rate schedule, Customer and Company may mutually agree to establish the level of the MDQ; provided, however, that in the event that Customer and Company cannot agree upon the MDQ, then the level of the MDQ shall be equal to 70% of the highest daily volume used by Customer during the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in the event that such daily gas usage is not available, then the MDQ shall be equal to the Customer's average daily use for the highest month's gas use in the twelve (12) months prior to the date that Customer began receiving natural gas from another supplier with which Customer is physically connected; in no case shall the MDQ be greater than 5,000 Mcf/day.

Service by Company to Customer in excess of the MDQ shall be provided by Company on an interruptible basis. The maximum hourly volume that Company shall be obligated to deliver to Customer shall not exceed 1/16<sup>th</sup> of the MDQ.

### MONTHLY BILLING DEMAND

The Monthly Billing Demand shall be the greater of (1) the MDQ, (2) the highest daily volume of gas delivered during the current month, or (3) the highest daily volume of gas delivered during the previous eleven (11) monthly billing periods. The term "day" or "daily" shall mean the period of time corresponding to the gas day as observed by the Pipeline Transporter as adjusted for local time.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 30.2  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 30.2

Standard Rate

FT

Firm Transportation Service (Transportation Only)

## RATE (continued)

Where the Monthly Billing Demand is the greater of:

- the maximum volume of gas measured on any day during the current billing period,
- the highest volume of gas measured on any day in the preceding eleven (11) billing periods,
- 50% of the Customer's MDQ.

However, in no case will the Monthly Billing Demand be less than 50 Mcf/day.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause ("GSC") applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company's quarterly Gas Supply Clause filings.

For customers electing service under Rate FT effective November 1, 2024,  
the Gas Cost True-Up Charge shall be:

T

-\$0.0659 per Mcf for Bills Rendered On and After November 1, 2025

R/T

For customers electing service under Rate FT effective November 1, 2025,  
the Gas Cost True-Up Charge shall be:

T

\$0.5667 per Mcf for Bills Rendered On and After November 1, 2025

I/T

**Minimum Daily Threshold Requirement and Charge:** When Customer's daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer's actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer's bill.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighth Revision of Original Sheet No. 30.6  
Canceling P.S.C. Gas No. 13, Seventh Revision of Original Sheet No. 30.6

Standard Rate

FT

Firm Transportation Service (Transportation Only)

## UTILIZATION CHARGE FOR DAILY IMBALANCES (continued)

Daily Demand Charge:	\$0.1494 per Mcf	I
Daily Storage Charge:	<u>\$0.3797</u>	
Utilization Charge for Daily Imbalances:	\$0.5291 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 5\%$  of the delivered volume unless an OFO has been issued. If an OFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the OFO directive, either "condition (1)" or "condition (2)" as applicable and further described below under "Operational Flow Orders." Customers not in violation of the OFO directive, either "condition (1)" or "condition (2)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder.

## OPERATIONAL FLOW ORDERS

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Customer shall be responsible for complying with the directives contained in the OFO.

Notice of an OFO shall be provided to Customer at least twenty-four (24) hours prior to the beginning of the gas day for which the OFO is in effect and shall include information related to the OFO. Customer shall respond to an OFO by adjusting its deliveries to Company's system as directed in the OFO within the specified timeframe. If Customer is a member of an FT Pool, it is the responsibility of the FT Pool Manager, not Company, to convey OFOs to Customers in its FT Pool.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (1) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (2) Customer must take delivery of an amount of natural gas from Company that

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Nineteenth Revision of Original Sheet No. 35.1  
Canceling P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 35.1

Standard Rate

DGGS

Distributed Generation Gas Service

## RATE

In addition to any other charges set forth herein, the following charges shall apply:

Basic Service Charge per month:

If all of the customer's meters  
have a capacity < 5,000 cf/hr:

\$165.00 per delivery point

If any of the customer's meters  
have a capacity ≥ 5,000 cf/hr:

\$750.00 per delivery point

Plus a Demand Charge per 100 cubic feet of Monthly Billing Demand: \$1.08900

Plus a Charge per 100 cubic feet:

Distribution Charge

\$0.03100

Gas Supply Cost Component

0.51806

R

Total Charge per 100 cubic feet:

\$0.54906

R

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

The total monthly minimum bill shall be the sum of the minimum Demand Charge and the Basic Service Charge.

In no case shall Company be obligated to deliver greater volumes hereunder than those specified in the written contract between Customer and Company. Payment of any and all charges hereunder shall not be considered an exclusive remedy for takes in excess of the maximum daily quantity ("MDQ"), nor shall the payment of such charges be considered a substitute for any other remedy (including, but not limited to, physical discontinuance or suspension of service hereunder) available to Company.

## ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Gas Line Tracker

Sheet No. 84

Franchise Fee

Sheet No. 90

School Tax

Sheet No. 91

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighth Revision of Original Sheet No. 36.8  
Canceling P.S.C. Gas No. 13, Seventh Revision of Original Sheet No. 36.8

Standard Rate

LGDS  
Local Gas Delivery Service

## VARIATION IN MMBTU CONTENT

The reconciliation of the actual deliveries to the Delivery Point and Company's receipt of local gas from Customer at the Receipt Point, including any variation in MMBtu content, occurs through the operation of the cash-out provision. If not reflected on the current month's bill, changes in billings of the cash-out provision caused by variations in the MMBtu content of the local gas shall be corrected on the following month's bill using the applicable cash-out price from the month in which the local gas was received by Company from Customer at the Receipt Point.

## UTILIZATION CHARGE FOR DAILY IMBALANCES

Should an imbalance as calculated herein exceed +/- 5% of the Gross Nominated Volume on any day when an LGFO (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the imbalance in Mcf greater than +/- 5% of Gross Nominated Volume for each daily occurrence.

The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1494 per Mcf	I
Daily Storage Charge:	<u>\$0.3797</u>	
Utilization Charge for Daily Imbalances:	\$0.5291 per Mcf	I

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed the +/- 5% unless an LGFO has been issued. If an LGFO has been issued, the Utilization Charge for Daily Imbalances shall apply to daily imbalances which exceed 0% for customers in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable and further described above under "Local Gas Flow Orders". Customers not in violation of the LGFO directive, either "condition (a)" or "condition (b)" as applicable, will continue to be assessed the Utilization Charge for Daily Imbalances on volumes which exceed the 5% daily tolerance. Company shall not have an obligation to provide balancing service for any volumes of local gas hereunder.

## MEASUREMENT OF GAS

Volumes of local gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the Company's Terms and Conditions. All local gas delivered by Customer to Company pursuant to this rate schedule shall be measured by Company using such gas meters, chromatograph, and other instrumentation as Company deems appropriate.

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# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 51.1  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 51.1

Standard Rate Rider

TS-2

Gas Transportation Service/Firm Balancing Service

## CHARACTER OF SERVICE

Transportation service under this rider shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 7 of the Special Terms and Conditions.

Due to the physical configuration of Company's system, and in order to maintain system integrity and reliability, unless otherwise permitted or directed by Company in its sole discretion, the Pipeline Transporter shall be Texas Gas Transmission, LLC.

Company will provide service to meet imbalances on a firm basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point.

Customers served under this rider must designate a third-party TS-2 Pool Manager and become a member of a TS-2 Pool pursuant to Rider PS-TS-2.

Company shall issue an Action Alert as set forth in Rider PS-TS-2 when, in Company's sole discretion, such Action Alert is required to manage loads served under Rider TS-2. It is the responsibility of the TS-2 Pool Manager, not Company, to convey Action Alerts to Customers in the TS-2 Pool.

Any imbalances (over- or under-deliveries) incurred by TS-2 Pool Manager on behalf of Customer shall be resolved through the application of the cash-out mechanism incorporated in Rider PS-TS-2.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, or any and all charges billed by Company under the applicable sales rate to which this service is a rider, including, the basic service charge, any demand charges, any adjustment clauses, or the like, the following charges shall apply:

Administrative Charge per month: \$550.00 per Delivery Point

	CGS	IGS	AAGS	DGGS
Distribution Charge Per Mcf	\$3.8950	\$2.7023	\$1.9228	\$0.3100
Pipeline Supplier's Demand Component	0.8240	0.8240	0.8240	0.8240
Total	\$4.7190	\$3.5263	\$2.7468	\$1.1340

I/V/I

I/V/I

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On And After November 1, 2025

**ISSUED BY:** /s/ Robert M. Conroy, Vice President  
State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2025-00304 dated XXXX

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 51.2  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 51.2

Standard Rate Rider

TS-2

## Gas Transportation Service/Firm Balancing Service

### RATE (continued)

The “**Distribution Charge**” applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier’s Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company’s Gas Supply Clause.

**Gas Cost True-Up Charge:** The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rate FT. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause (“GSC”) applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company’s quarterly Gas Supply Clause filings.

For customers electing service under Rider TS-2 effective November 1, 2024,  
the Gas Cost True-Up Charge shall be:

T

-\$0.0659 per Mcf for Bills Rendered On and After November 1, 2025

R/T

For customers electing service under Rider TS-2 effective November 1, 2025,  
the Gas Cost True-Up Charge shall be:

T

\$0.5667 per Mcf for Bills Rendered On and After November 1, 2025

I/T

**Minimum Annual Threshold Requirement and Charge:** When Customer’s annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 15,000 Mcf and the Customer’s actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer’s Annual Usage) times the Peak Period  
Distribution Charge

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**DATE OF ISSUE:** September 30, 2025

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State Regulation and Rates  
Louisville, Kentucky

Issued by Authority of an Order of the  
Public Service Commission in Case No.  
2025-00304 dated XXXX

# Louisville Gas and Electric Company

P.S.C. Gas No. 13, Eighteenth Revision of Original Sheet No. 85  
Canceling P.S.C. Gas No. 13, Seventeenth Revision of Original Sheet No. 85

Adjustment Clause

GSC

Gas Supply Clause

## APPLICABLE TO

All gas sold.

## GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.46139	R
Gas Cost Actual Adjustment (GCAA)	0.05612	R
Gas Cost Balance Adjustment (GCBA)	-0.00072	R
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
None		
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00127</u>	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.51806	R

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**DATE OF ISSUE:** September 30, 2025

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Issued by Authority of an Order of the  
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2025-00304 dated XXXX

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Derivation of Gas Supply Component Applicable to  
Service Rendered On and After November 1, 2025**

**2025-00304**

Line No.	Gas Supply Cost - See Exhibit A for Detail				
	Description	Unit	Amount	\$/Mcf	\$/Ccf
1	Total Expected Gas Supply Cost	\$	69,340,365		
2	Total Expected Customer Deliveries: November 1, 2025 through January 31, 2026	Mcf	15,028,553		
3	Gas Supply Cost			4.6139	0.46139

	Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail				
	Description	Case No.		\$/Mcf	\$/Ccf
4	Current Quarter Actual Adjustment	Eff. November 1, 2025	2025-00061	(0.1471)	(0.01471)
5	Previous Quarter Actual Adjustment	Eff. August 1, 2025	2024-00405	0.3245	0.03245
6	2nd Previous Qrt. Actual Adjustment	Eff. May 1, 2025	2024-00294	0.4552	0.04552
7	3rd Previous Qrt. Actual Adjustment	Eff. February 1, 2025	2024-00192	(0.0714)	(0.00714)
8	Total Gas Cost Actual Adjustment (GCAA)			0.5612	0.05612

	Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail			
	Description		\$/Mcf	\$/Ccf
9	Gas Cost Balance Adjustment (GCBA)		(0.0072)	(0.00072)

	Refund Factors (RF) - See Exhibit D for Detail			
	Description		\$/Mcf	\$/Ccf
10	Current Quarter Refund Factor	Eff. November 1, 2025	0.0000	0.00000
11	1st Previous Quarter Refund Factor	Eff. August 1, 2025	0.0000	0.00000
12	2nd Previous Quarter Refund Factor	Eff. May 1, 2025	0.0000	0.00000
13	3rd Previous Quarter Refund Factor	Eff. February 1, 2025	0.0000	0.00000
14	Total Refund Factors Per 100 Cubic Feet		0.0000	0.00000

	Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail			
	Description		\$/Mcf	\$/Ccf
15	Performance-Based Rate Recovery Component (PBRRC)		0.0127	0.00127

	Gas Supply Cost Component (GSCC) Effective November 1, 2025			
	Description		\$/Mcf	\$/Ccf
16	Gas Supply Cost		4.6139	0.46139
17	Gas Cost Actual Adjustment (GCAA)		0.5612	0.05612
18	Gas Cost Balance Adjustment (GCBA)		(0.0072)	(0.00072)
19	Refund Factors (RF)		0.0000	0.00000
20	Performance-Based Rate Recovery Component (PBRRC)		0.0127	0.00127
21	Total Gas Supply Cost Component (GSCC)		5.1806	0.51806



LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Gas Supply Costs

For the Three-Month Period From November 1, 2025 thru January 31, 2026

Line No.	MMBtu	Nov-2025	Dec-2025	Jan-2026	Total
1	Expected Gas Supply Transported Under Texas' No-Notice Service (South-to-North)	40,959	4,641	164,621	210,221
2	Expected Gas Supply Transported Under Texas' Rate FT (North-to-South)	1,754,298	1,784,113	1,837,768	5,376,179
3	Expected Gas Supply Transported Under Texas' Rate STF (South-to-North)	861,500	929,800	929,800	2,721,100
4	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0-2)	589,000	608,700	608,700	1,806,400
5	Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 1-2)	0	0	0	0
6	Total MMBtu Purchased	3,245,757	3,327,254	3,540,889	10,113,900
7	Plus: Withdrawals from Texas Gas' NNS Storage Service	589,100	507,600	629,400	1,726,100
8	Less: Injections into Texas Gas' NNS Storage Service	0	0	0	0
9	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	3,834,857	3,834,854	4,170,289	11,840,000
<b>Mcf</b>					
10	Total Purchases in Mcf	3,047,659	3,124,182	3,324,778	
11	Plus: Withdrawals from Texas Gas' NNS Storage Service	553,146	476,620	590,986	
12	Less: Injections Texas Gas' NNS Storage Service	0	0	0	
13	Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rider TS-2)	3,600,805	3,600,802	3,915,764	
14	Plus: Customer Transportation Volumes under Rider TS-2	34,274	22,523	11,955	
15	Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 13 + Line 14)	3,635,079	3,623,325	3,927,719	
16	Less: Purchases for Depts. Other Than Gas Dept.	636	1,627	2,006	
17	Less: Purchases Injected into LG&E's Underground Storage	300,000	0	0	
18	Mcf Purchases Expensed during Month (Line 13 - Line 16 - Line 17)	3,300,169	3,599,175	3,913,758	10,813,102
19	LG&E's Storage Inventory - Beginning of Month	10,810,384	11,100,000	9,350,000	
20	Plus: Storage Injections into LG&E's Underground Storage (Line 17)	300,000	0	0	
21	LG&E's Storage Inventory - Including Injections	11,110,384	11,100,000	9,350,000	
22	Less: Storage Withdrawals from LG&E's Underground Storage	0	1,737,433	2,656,205	4,393,638
23	Less: Storage Losses	10,384	12,567	13,795	36,746
24	LG&E's Storage Inventory - End of Month	11,100,000	9,350,000	6,680,000	
25	Mcf of Gas Supply Expensed during Month (Line 18 + Line 22 + Line 23)	3,310,553	5,349,175	6,583,758	15,243,486
<b>Cost</b>					
26	Total Demand Cost - Including Transportation (Line 15 x Line 48)	\$2,921,149	\$2,911,704	\$3,156,315	
27	Less: Demand Cost Recovered thru Rate TS-2 (Line 14 x Line 48)	27,543	18,099	9,607	
28	Demand Cost - Net of Demand Costs Recovered thru LG&E Rider TS-2	\$2,893,606	\$2,893,605	\$3,146,708	
29	Commodity Costs - Gas Supply Under NNS (South-to-North) (Line 1 x Line 49)	140,424	18,760	717,715	
30	Commodity Costs - Gas Supply Under Rate FT (North-to-South) (Line 2 x Line 50)	5,914,616	7,100,056	7,891,743	
31	Commodity Costs - Gas Supply Under Rate STF (South-to-North) (Line 3 x Line 51)	2,939,955	3,743,003	4,037,749	
32	Commodity Costs - Gas Supply Under Rate FT-A (Zone 0-2) (Line 4 x Line 52)	2,011,553	2,453,974	2,648,028	
33	Commodity Costs - Gas Supply Under Rate FT-A (Zone 1-2) (Line 5 x Line 53)	0	0	0	
34	Total Purchased Gas Cost	\$13,900,154	\$16,209,398	\$18,441,943	\$48,551,495
35	Plus: Withdrawals from NNS Storage (Line 7 x Line 49)	2,019,670	2,051,821	2,744,058	6,815,549
36	Less: Purchases Injected into NNS Storage (Line 8 x Line 49)	0	0	0	0
37	Total Cost of Gas Delivered to LG&E	\$15,919,824	\$18,261,219	\$21,186,001	\$55,367,044
38	Less: Purchases for Depts. Other Than Gas Dept. (Line 16 x Line 54)	2,812	8,251	10,853	21,916
39	Less: Purchases Injected into LG&E's Storage (Line 17 x Line 54)	1,326,360	0	0	1,326,360
40	Pipeline Deliveries Expensed During Month	\$14,590,652	\$18,252,968	\$21,175,148	\$54,018,768
41	LG&E's Storage Inventory - Beginning of Month	\$37,096,914	\$38,387,363	\$32,335,338	
42	Plus: LG&E Storage Injections (Line 39 above)	1,326,360	0	0	
43	LG&E's Storage Inventory - Including Injections	\$38,423,274	\$38,387,363	\$32,335,338	
44	Less: LG&E Storage Withdrawals (Line 22 x Line 55)	0	6,008,565	9,185,954	\$15,194,519
45	Less: LG&E Storage Losses (Line 23 x Line 55)	35,911	43,460	47,707	127,078
46	LG&E's Storage Inventory - End of Month	\$38,387,363	\$32,335,338	\$23,101,677	
47	Gas Supply Expenses (Line 40 + Line 44 + Line 45)	<b>\$14,626,563</b>	<b>\$24,304,993</b>	<b>\$30,408,809</b>	<b>\$69,340,365</b>
<b>Unit Cost</b>					
48	12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.8036	\$0.8036	\$0.8036	
49	Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (South-to-North)	\$3.4284	\$4.0422	\$4.3598	
50	Commodity Cost (per MMBtu) under Texas Gas's Rate FT (North-to-South)	\$3.3715	\$3.9796	\$4.2942	
51	Commodity Cost (per MMBtu) under Texas Gas's Rate STF (South-to-North)	\$3.4126	\$4.0256	\$4.3426	
52	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0-2)	\$3.4152	\$4.0315	\$4.3503	
53	Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 1-2)	\$3.4000	\$4.0145	\$4.3325	
54	Average Cost of Deliveries (Line 37 / Line 13)	\$4.4212	\$5.0714	\$5.4104	
55	Average Cost of Inventory - Including Injections (Line 43 / Line 21)	\$3.4583	\$3.4583	\$3.4583	
56	Total Expected Mcf Deliveries (Sales) to Customers November 1, 2025 through January 31, 2026				<b>15,028,553 Mcf</b>
57	Current Gas Supply Cost (Line 47 / Line 56)				<b><u>\$4.6139</u> / Mcf</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation Of Various Demand Charges Applicable  
For the Three-Month Period From November 1, 2025 thru January 31, 2026

Annual Demand Costs

Line No.	Pipeline and Rate	Monthly Demand Charge	MMBtu	No. of Months	Annual Demand Costs
1	Texas Gas No-Notice Service (Rate NNS)	\$12.7104	119,913	12	\$18,289,706
2	Texas Gas Firm Transportation (Rate FT)	\$4.1793	60,000	12	3,009,096
3	Texas Gas Firm Transportation (Rate STF)	\$12.8410	12,500	12	1,926,150
4	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 0-2)	\$5.3635	20,000	12	1,287,240
5	Tenn. Gas Firm Transportation (Rate FT-A) (Zone 1-2)	\$4.9073	20,000	12	1,177,752
6	Long-Term Firm Contracts with Suppliers (Annualized)				1,139,978
7		<b>Total Annual Demand Costs</b>			<b>\$26,829,922</b>

Average Demand Cost per Mcf

8	Total Annual Demand Costs (Line 7)				\$26,829,922
9	Expected Annual Deliveries from Pipeline Transporters in Mcf (including Rider TS-2)				33,387,730
10		<b>Average Demand Cost per Mcf (Line 8 / Line 9)</b>			<b>\$0.8036</b>

Pipeline Supplier's Demand Component Applicable to Billings  
Under LG&E's Gas Transportation Service/Standby - Rider TS-2

11	Average Demand Cost (Line 10)				\$0.8036
12	Refund Factor for Demand Portion of Texas Gas Refund (see Exhibit D-1)				0.0000
13	Performance Based Rate Recovery Demand Component (see Exhibit E-1)				0.0204
14		<b>PSDC Charge per Mcf</b>			<b>\$0.8240</b>

Daily Demand Charge Component of Utilization Charge  
For Daily Imbalance under Rate FT and Rider PS-FT

15	Total Annual Demand Costs (Line 7)				\$26,829,922
16	Design Day Requirements in Mcf (determined in last rate case)				491,963
17		<b>UCDI Charge (Line 15 / Line 16 / 365 days)</b>			<b>\$0.1494</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2025-00304**

**Gas Supply Cost Effective November 1, 2025**

LG&E is served by Texas Gas Transmission, LLC (“TGT”) pursuant to the terms of the transportation agreements under Rate Schedules NNS, FT, and STF. LG&E is served by Tennessee Gas Pipeline Company, LLC (“TGPL”) pursuant to the terms of two transportation agreements under Rate Schedule FT-A. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission (“FERC”).

**Texas Gas Transmission, LLC**

Rate Schedule NNS (No-Notice Service: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS which will be applicable on and after November 1, 2025. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0629/MMBtu irrespective of the zone of receipt.

The rates applicable to all three contracts for service under Rate Schedule NNS are a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0629/MMBtu irrespective of the zone of receipt.

Rate Schedule FT (Firm Transportation: Annual: North-to-South)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT which will be applicable on and after November 1, 2025. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of \$0.1374/MMBtu, and (b) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0375/MMBtu.

The rates applicable to service under the negotiated rate agreement are the same as the tariffed rates and result in a monthly demand charge of \$4.1793/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0375/MMBtu applicable to transportation from Zone 4 to Zone 4.

Rate Schedule STF (Short-Term Firm: South-to-North)

On June 24, 2015, TGT submitted tariff sheets to the FERC in Docket No. RP15-1077 to reflect the expiration via abandonment of the operating lease with Gulf South Pipeline Company which required the removal of references to the incremental recourse rate applicable to the Gulf South lease. The associated revised tariff sheets were dated to be effective April 1, 2015. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 4, is the tariff sheet for transportation service under Rate STF which will be applicable on and after November 1, 2025. The tariffed rates are as follows: (a) a winter season daily demand charge of \$0.4252/MMBtu, and (b) a commodity charge of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

The rates applicable to service under this agreement result in a monthly demand charge of \$12.8410/MMBtu and a volumetric throughput charge (“commodity charge”) of \$0.0523/MMBtu applicable to transportation from Zone 1 to Zone 4.

**Tennessee Gas Pipeline Company, LLC**

Firm Transportation Service (FT-A: South-to-North; Zone 0-2)

On November 18, 2024, pursuant to Docket No. RP24-333-003, TGPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2025. On September 30, 2024, in RP24-1115-000, TGPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2024.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of November 1, 2025. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$12.7080/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0364/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$5.3635/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0364/MMBtu for deliveries from Zone 0 to Zone 2.

Firm Transportation Service (FT-A: South-to-North; Zone 1-2)

On November 18, 2024, pursuant to Docket No. RP24-333-003, TGPL filed a rate reduction consistent with terms of a settlement agreement. The filed rates were accepted by FERC effective January 1, 2025. On September 30, 2024, in RP24-1115-000, TGPL filed its revised Pipeline Safety and Green House Gas (“PS&GHG”) surcharges to be effective November 1, 2024.

Attached hereto as Exhibit A-1(a), Pages 5 and 6, are the tariff sheet for transportation service under Rate FT-A, which are applicable as of November 1, 2025. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 1 to Zone 2: (a) a monthly demand charge of \$8.6949/MMBtu including the PS&GHG surcharge, and (b) a commodity charge of \$0.0308/MMBtu.

The rates applicable to this service are pursuant to a discounted rate agreement that results in a monthly demand charge of \$4.9073/MMBtu including the PS&GHG charge and a volumetric throughput charge (“commodity charge”) of \$0.0308/MMBtu for deliveries from Zone 1 to Zone 2.

## **Gas Supply Costs**

The average New York Mercantile Exchange (“NYMEX”) natural gas futures prices for September 16, 17, and 18, are \$3.317/MMBtu for November 2025, \$3.922/MMBtu for December 2025, and \$4.235/MMBtu for January 2026. The average of the NYMEX prices for these three days has been used as a general price indicator. The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 0.1% lower compared to the same period one year ago, and 6.3% higher than the 5-year average.<sup>1</sup>
- According to the EIA, natural gas production has been robust but is expected to flatten out in the fourth quarter of 2025, and remain flat in 2026. Current production is averaging about 106 Bcf/day compared to 102 Bcf/day in 2024.
- Exports of natural gas (by pipeline or as LNG) are currently averaging about 19.4 Bcf/day. LNG exports alone are averaging about 15.3 Bcf/day which is 2.4 Bcf/day more than in 2024. The EIA expects LNG exports will continue to increase as two new LNG export facilities are expected to be fully operational by the end of 2025.
- Imports of natural gas via pipeline from Canada are averaging about 6.1 Bcf/day, an increase of about 0.3 Bcf/day from 2024.
- New pipeline infrastructure required to deliver natural gas supplies to the marketplace is growing at a slow pace due to regulatory and environmental challenges.
- Electric generation has grown in 2025 as a result of demand from data centers and industrial customers, but the amount of electricity produced by natural gas is expected to be about 3% less in 2025 compared to 2024 due to an increase in coal-fired generation.
- Gas supply disruptions, such as those caused by hurricanes or well freeze-offs can affect prices. A preliminary forecast from the U.S. National Weather Service predicts warmer than normal temperatures across most of the lower 48 states for November 2025 through January 2026.

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<sup>1</sup> The weekly gas storage survey issued by the Energy Information Administration (“EIA”) for the week ending September 12, 2025, indicated that storage inventory levels were 0.1% lower than last year's levels. Storage inventories across the nation are 4 Bcf (3,437 Bcf-3,433 Bcf), or 0.1%, lower this year than the same period one year ago. Last year at this time, 3,437 Bcf was held in storage, while this year 3,433 Bcf is held in storage. Storage inventories across the nation are 204 Bcf (3,433 Bcf-3,229 Bcf), or 6.3%, higher this year than the five-year average. On average for the last five years at this time, 3,229 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north NNS service is expected to be \$3.3170 per MMBtu for November 2025, \$3.9220 per MMBtu for December 2025, and \$4.2350 per MMBtu for January 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the north-to-south FT service is expected to be \$3.3170 per MMBtu for November 2025, \$3.9220 per MMBtu for December 2025, and \$4.2350 per MMBtu for January 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the south-to-north STF service is expected to be \$3.3170 per MMBtu for November 2025, \$3.9220 per MMBtu for December 2025, and \$4.2350 per MMBtu for January 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.3170 per MMBtu for November 2025, \$3.9220 per MMBtu for December 2025, and \$4.2350 per MMBtu for January 2026. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 1 is expected to be \$3.3170 per MMBtu for November 2025, \$3.9220 per MMBtu for December 2025, and \$4.2350 per MMBtu for January 2026.

During the three-month period under review, November 1, 2025 through January 31, 2026, LG&E estimates that its total purchases will be 11,840,000 MMBtu. LG&E expects that 1,936,321 MMBtu will be met with deliveries from LG&E's TGT Rate NNS service (210,221 MMBtu in pipeline deliveries plus 1,726,100 MMBtu of withdrawals from Rate NNS storage), deliveries from LG&E's TGT Rate FT service (5,376,179 MMBtu), deliveries from LG&E's TGT Rate STF service (2,721,100 MMBtu), and deliveries from LG&E's TGPL Rate FT-A service (1,806,400 MMBtu).

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF and FT-A and the applicable retention percentages.

RATE NNS  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RATE NNS RETENTION (ZONE SL to 4)	TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November-2025	\$3.3170	1.44%	\$0.0629	\$3.4284
December-2025	\$3.9220	1.44%	\$0.0629	\$4.0422
January-2026	\$4.2350	1.44%	\$0.0629	\$4.3598

RATE FT  
SYSTEM SUPPLY NORTH-TO-SOUTH PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 4 to 4)	RATE FT TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November-2025	\$3.3170	0.51%	\$0.0375	\$3.3715
December-2025	\$3.9220	0.51%	\$0.0375	\$3.9796
January-2026	\$4.2350	0.51%	\$0.0375	\$4.2942

RATE STF  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TEXAS GAS'S SHORT-TERM FIRM SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TEXAS GAS	RETENTION (ZONE 1 to 4)	RATE STF TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November-2025	\$3.3170	1.29%	\$0.0523	\$3.4126
December-2025	\$3.9220	1.29%	\$0.0523	\$4.0256
January-2026	\$4.2350	1.29%	\$0.0523	\$4.3426

RATE FT-A  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 0 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November-2025	\$3.3170	1.83%	\$0.0364	\$3.4152
December-2025	\$3.9220	1.83%	\$0.0364	\$4.0315
January-2026	\$4.2350	1.83%	\$0.0364	\$4.3503



RATE FT-A  
SYSTEM SUPPLY SOUTH-TO-NORTH PURCHASE PRICE PER MMBTU  
UNDER TENNESSEE GAS'S FIRM TRANSPORTATION SERVICE RATE

MONTH	ESTIMATED PRICE AS DELIVERED TO TENNESSEE GAS	RETENTION (ZONE 1 to 2)	RATE FT-A TRANSPORT CHARGE	TOTAL ESTIMATED DELIVERED PRICE
November-2025	\$3.3170	1.55%	\$0.0308	\$3.4000
December-2025	\$3.9220	1.55%	\$0.0308	\$4.0145
January-2026	\$4.2350	1.55%	\$0.0308	\$4.3325

The annual demand billings covering the 12 months from November 1, 2025 through October 31, 2026, for firm contracts with natural gas suppliers are currently expected to be \$1,139,978.

**Rate FT and Rider PS-FT**

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of November 1, 2025 through January 31, 2026 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

**Section 4.4**  
**Currently Effective Rates - NNS**  
**Version 6.0.0**

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1  
 Effective On: April 1, 2015

Section 4.1  
 Currently Effective Rates - FT  
 Version 7.0.0

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT**

**Currently Effective Rates [1]**

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

Texas Gas Transmission, LLC  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1  
 Effective On: April 1, 2015

Section 4.1  
 Currently Effective Rates - FT  
 Version 7.0.0

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
 For Service Under Rate Schedule FT**

	<b>Base Tariff Rates</b>
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Texas Gas Transmission, LLC  
 FERC NGA Gas Tariff  
 Fourth Revised Volume No. 1  
 Effective On: April 1, 2015

**Section 4.2**  
**Currently Effective Rates - STF**  
**Version 5.0.0**

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
 For Service under Rate Schedule STF**

	<b><u>Peak (Winter)-Demand</u></b>	<b><u>Off-Peak (Summer)-Demand</u></b>
	<b><u>Currently Effective Rates [1]</u></b>	<b><u>Currently Effective Rates [1]</u></b>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

**Notes:**

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.  
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.  
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Twenty Fifth Revised Sheet No. 14  
Superseding  
Twenty Fourth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
RATE SCHEDULE FOR FT-A

Base Reservation Rates	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
	L		\$4.0007						
	1	\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
	2	\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
	3	\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
	4	\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
	5	\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
	6	\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base Reservation Rate 1/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
	L		\$0.1315						
	1	\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
	2	\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
	3	\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
	4	\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
	5	\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
	6	\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$4.5471		\$9.4578	\$12.7080	\$12.9322	\$14.2059	\$15.0764	\$18.9053	
L		\$4.0413							
1	\$6.8247		\$6.5437	\$8.6949	\$12.3004	\$12.1145	\$13.6572	\$16.7842	
2	\$12.7081		\$8.6430	\$4.5147	\$4.2230	\$5.3922	\$7.4011	\$9.5421	
3	\$12.9322		\$6.8545	\$4.5509	\$3.2944	\$5.0387	\$9.0802	\$10.4861	
4	\$16.4086		\$15.1305	\$5.7911	\$8.7798	\$4.3184	\$4.6668	\$6.6496	
5	\$19.5571		\$13.7545	\$6.0729	\$7.3397	\$4.7927	\$4.4982	\$5.8436	
6	\$22.6175		\$15.7921	\$10.8813	\$11.9833	\$8.4764	\$4.4785	\$3.8822	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

Issued: November 18, 2024  
Effective: January 1, 2025

Docket No. RP24-333-003  
Accepted: December 12, 2024

Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Twenty Seventh Revised Sheet No. 15  
Superseding  
Twenty Sixth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES  
RATE SCHEDULE FOR FT-A

Base  
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum  
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum  
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0049		\$0.0132	\$0.0194	\$0.0236	\$0.2187	\$0.2088	\$0.2481
L		\$0.0029						
1	\$0.0059		\$0.0098	\$0.0164	\$0.0196	\$0.1862	\$0.1899	\$0.2165
2	\$0.0184		\$0.0104	\$0.0029	\$0.0045	\$0.0614	\$0.0974	\$0.1078
3	\$0.0224		\$0.0186	\$0.0043	\$0.0019	\$0.0815	\$0.1121	\$0.1223
4	\$0.0267		\$0.0222	\$0.0104	\$0.0122	\$0.0387	\$0.0539	\$0.0863
5	\$0.0301		\$0.0273	\$0.0117	\$0.0135	\$0.0536	\$0.0532	\$0.0656
6	\$0.0363		\$0.0317	\$0.0160	\$0.0180	\$0.0817	\$0.0451	\$0.0280

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.

Issued: November 18, 2024  
Effective: January 1, 2025

Docket No. RP24-333-003  
Accepted: December 12, 2024

Texas Gas Transmission, LLC  
FERC NGA Gas Tariff  
Fourth Revised Volume No. 1  
Effective On: November 1, 2024

Section 4.18.1  
Currently Effective Rates - Fuel Retention - General  
Version 18.0.0

**Schedule of Currently Effective Fuel Retention Percentages  
Pursuant to Section 6.9 of the General Terms and Conditions**

**NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules**

<b><u>Delivery Fuel Zone</u></b>	<b><u>EFRP [1]</u></b>
South	1.17%
Middle	1.07%
North	1.44%

**FT/STF/IT Rate Schedules**

<b><u>Rec/Del Fuel Zone</u></b>	<b><u>EFRP</u></b>
South/South	0.73%
South/Middle	0.81%
South/North	1.29%
Middle/South	0.97%
Middle/Middle	0.10%
Middle/North	0.60%
North/South	1.31%
North/Middle	0.60%
North/North	0.51%

**FSS/FSS-M/ISS/ISS-M Rate Schedules**

<b><u>Injection / Withdrawal</u></b>
0.62%

**Swing Allocation Hybrid Rate  
NNS/NNL/SGT/SGL/SNS/WNS**

<b><u>Delivery Fuel Zone</u></b>	<b><u>EFRP</u></b>
South	0.33%
Middle	0.45%
North	0.53%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions



Tennessee Gas Pipeline Company, L.L.C.  
FERC NGA Gas Tariff  
Sixth Revised Volume No. 1

Twenty Second Revised Sheet No. 32  
Superseding  
Twenty First Revised Sheet No. 32

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
L		0.28%						
1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
L		\$0.0009						
1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

Issued: February 28, 2025  
Effective: April 1, 2025

Docket No. RP25-644-000  
Accepted: March 20, 2025

## LOUISVILLE GAS AND ELECTRIC COMPANY

## Gas Supply Clause: 2025-00304

## Calculation of Gas Cost Actual Adjustment (GCAA)

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter.

As shown on Page 1 of Exhibit B-1, the amount of recovery from Case Number 2025-00061 during the three-month period of May 2025 through July 2025 was the following:

(Over)/Under Recovery: \$ (4,575,126)

The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in the following factor, which LG&E will place in effect as a credit with service rendered on and after November 1, 2025 and continue for 12 months:

GCAA Factor per 100 cubic feet: \$ (0.01471)

Also enclosed, on pages 6 and 7 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from May 2025 through July 2025. [Please note that the names of the suppliers have been redacted from these pages, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

In this filing, LG&E will be eliminating the GCAA from Case Number 2024-00063 which will have been in effect for 12 months. Any over- or under-recovery of the amount originally established will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing.

Therefore, the Gas Cost Actual Adjustment will be as follows:

	<u>Effective Date</u>	<u>Case No.</u>	<u>GCAA Factor \$/Ccf</u>
Current Quarter Actual Adjustment:	November 1, 2025	2025-00061	\$ (0.01471)
Previous Quarter Actual Adjustment:	August 1, 2025	2024-00405	\$ 0.03245
2 <sup>nd</sup> Previous Quarter Actual Adjustment	May 1, 2025	2024-00294	\$ 0.04552
3 <sup>rd</sup> Previous Quarter Actual Adjustment:	February 1, 2025	2024-00192	\$ (0.00714)
<b>Total Gas Cost Actual Adjustment (GCAA)</b>			<b>\$ 0.05612</b>

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Gas Cost Actual Adjustment  
Which Compensates for Over- or Under-  
Recoveries of Gas Supply Costs  
For Service Rendered On and After November 1, 2025

Line No.	Recovery Period	Case Number	Total Dollars of Gas Cost Recovered <sup>1</sup>	Gas Supply Cost Per Books <sup>2</sup>	(Over)/Under Recovery
(1)	(2)	(3)	(4)	(5)	(6)=(5)-(4)
1	May-2025	2025-00061	\$2,432,094	\$3,090,623	\$658,529
2	Jun-2025	2025-00061	\$4,393,346	\$2,024,637	(\$2,368,709)
3	Jul-2025	2025-00061	\$3,394,906	\$2,292,276	(\$1,102,630)
4	Aug-2025	(Note 3)	\$1,762,316	\$0	(\$1,762,316)
5			\$11,982,662	\$7,407,536	(\$4,575,126)
6		(Over)/Under Recovery	(\$4,575,126)		
7		Expected Mcf Sales for			
8		12-Month Period from Date Implemented	31,101,099		
9		GCAA Factor per Mcf	(\$0.1471)		
10		GCAA Factor per Ccf	(\$0.01471)		

<sup>1</sup> See Page 2 of this Exhibit.

<sup>2</sup> See Page 5 of this Exhibit.

<sup>3</sup> Current sales included in meter readings for prior month.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Calculation of Gas Costs Recovered  
Under Company's Gas Supply Clause  
For Service Rendered On and After November 1, 2025

Line No.	Recovery Period	Comments	Case No.	Total Mcf Sales for Month	Mcf Sales Applicable to GCAA Period	Gas Supply Cost per Mcf	AAGS Interruption Penalty	Dollars Recovered Under GSC
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=[(6)x(7)]+(8)
1	May-2025	Prorated	2025-00061	1,236,599.1 <sup>1</sup>	476,422.3 <sup>2</sup>	\$5.0235	\$0	\$2,393,307
2	Jun-2025		2025-00061	866,541.8	866,541.8	\$5.0235	\$0	\$4,353,073
3	Jul-2025		2025-00061	667,010.5	667,010.5	\$5.0235	\$0	\$3,350,727
4	Aug-2025	Prorated	2025-00061	653,711.8 <sup>1</sup>	350,814.4 <sup>2</sup>	\$5.0235		\$1,762,316
5					2,360,789.0		\$0	\$11,859,423
<div> <div> <div>\$ Recovered <sup>3</sup></div> <div>Under Rider TS-2</div> <div>(10)</div> </div> <div> <div>\$ Recovered <sup>4</sup></div> <div>Under Rate FT</div> <div>(11)</div> </div> <div> <div>\$ from OSS</div> <div>(12)</div> </div> <div> <div>Total \$ Recovered</div> <div>(13)=(9)+(10)+(11)+(12)</div> </div> </div>								
6	May-2025	\$23,370	\$15,417	\$0	\$2,432,094			
7	Jun-2025	\$32,042	\$8,231	\$0	\$4,393,346			
8	Jul-2025	\$33,556	\$10,623	\$0	\$3,394,906			
9	Aug-2025				\$1,762,316			
10		\$88,968	\$34,271	0	\$11,982,662			

<sup>1</sup> For information purposes only, volumes will be prorated.

<sup>2</sup> Portion of month billed at rate effective this quarter.

<sup>3</sup> See Page 3 of this Exhibit.

<sup>4</sup> See Page 4 of this Exhibit.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Summary of Gas Costs Recovered  
Under Provisions of Rider TS-2  
For Service Rendered On and After November 1, 2025

Line No.	Recovery Period	Case Number	Mcf Transported Under Rider TS-2	PSDC Per Mcf	PSDC Revenue Collected from TS-2 Customers	Rider TS-2 Gas True-Up Charge Revenue	MMBtu Adjust. (Mcf)	MMBtu Adjust. (\$)	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	AAGS TS-2 Interruption Penalty	Action Alert \$	Monthly \$'s Recovered Under Rider TS-2
	(1)	(2)	(3)	(4)	(5)=(3)x(4)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)=(5)+(6)+(8) +(10)+(11)+(12)
1	May-2025	2025-00061	29,965.0	\$0.7753	\$23,232	\$0	57.0	\$138	0	\$0	\$0	\$0	\$23,370
2	Jun-2025	2025-00061	41,312.0	\$0.7753	\$32,029	\$0	0.0	\$0	3.0	\$13	\$0	\$0	\$32,042
3	Jul-2025	2025-00061	43,218.0	\$0.7753	\$33,507	\$0	18.0	\$43	2.0	\$7	\$0	\$0	\$33,556
4	Total Amount to Transfer to Exhibit B-1, Page 2												\$88,968

Note: Should a Customer served under Rider TS-2 under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.  
This sale, which is based upon the cash-out price established in Rider TS-2, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill.  
Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Summary of Gas Costs Recovered  
Under Provisions of Rate FT  
For Service Rendered On and After November 1, 2025

Line No.	Recovery Period	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3)x(8)]	OFO \$	Rate FT Gas True-Up Charge Revenue	Monthly \$'s Recovered [(5)+(7)+(9)+(10)+(11)]
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	May-2025	2025-00061	\$0.1442	-	\$0	2,616.0	\$6,556	61,447.0	\$8,861	\$0	\$0	\$15,417
2	Jun-2025	2025-00061	\$0.1442	235.0	\$774	6.0	\$17	51,600.0	\$7,441	\$0	\$0	\$8,231
3	Jul-2025	2025-00061	\$0.1442	-	\$0	595.0	\$1,440	63,684.0	\$9,183	\$0	\$0	\$10,623
4	Total Amount to Transfer to Exhibit B-1, Page 2											\$34,271

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer.  
This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill.  
Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

<b>DOLLARS</b>							
Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Depts.	Less: Purchases Injected Into Storage	Plus: Cost of Gas Withdrawn From Storage	Plus: Storage Losses	Plus: Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)=(9)+(10)+(11)+(12) )+(13)+(14)+(15)
\$7,015,466	\$0	(\$3,925)	(\$3,960,747)	\$1,963	\$30,607	\$7,260	\$3,090,623
\$6,802,672	\$0	(\$6,409)	(\$4,812,756)	\$943	\$30,637	\$9,551	\$2,024,637
\$7,360,840	\$0	(\$5,134)	(\$5,104,804)	\$803	\$30,920	\$9,651	<u>\$2,292,276</u>
							\$7,407,536

# CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2025 THROUGH JUL 2025

## DELIVERED BY TEXAS GAS TRANSMISSION, LLC

			MAY 2025			JUN 2025			JUL 2025		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
<b>NATURAL GAS SUPPLIES:</b>											
1 .	A		152,768	143,444	\$432,450.00	147,840	138,817	\$429,000.00	152,768	143,444	\$437,100.00
2 .	B		68,992	64,781	\$194,600.00	0	0	\$0.00	19,712	18,509	\$58,075.00
3 .	C		462,644	434,407	\$1,232,250.00	447,720	420,384	\$1,215,000.00	455,787	427,969	\$1,188,504.90
4 .	D		89,543	84,078	\$244,200.00	0	0	\$0.00	0	0	\$0.00
5 .	E		14,924	14,013	\$43,200.00	64,576	60,635	\$159,725.00	198,982	188,838	\$594,362.50
6 .	F		405,921	381,146	\$1,131,635.00	235,794	221,403	\$618,730.00	231,316	217,198	\$663,837.50
7 .	G		0	0	\$0.00	223,860	210,197	\$612,000.00	231,322	217,204	\$604,500.00
8 .	H		268,627	252,232	\$768,987.50	94,019	88,281	\$251,342.50	48,746	46,710	\$139,075.00
9 .	I		402,937	378,345	\$1,143,200.00	397,489	373,229	\$1,059,461.61	152,690	143,371	\$464,677.06
10 .	J		0	0	\$0.00	223,880	210,197	\$596,062.50	231,322	217,204	\$678,900.00
<b>SUBTOTAL</b>			<b>1,866,366</b>	<b>1,752,448</b>	<b>\$5,190,522.50</b>	<b>1,835,158</b>	<b>1,723,153</b>	<b>\$4,941,321.61</b>	<b>1,723,645</b>	<b>1,618,447</b>	<b>\$4,847,131.96</b>
<b>NO-NOTICE SERVICE ("NNS") STORAGE:</b>											
1 .	WITHDRAWALS		782	734	\$2,211.18	7,689	7,220	\$22,114.33	21,263	19,965	\$61,043.95
2 .	INJECTIONS		(435,135)	(408,577)	(\$1,217,846.51)	(239,536)	(224,916)	(\$667,608.35)	(181,785)	(170,690)	(\$516,971.49)
3 .	ADJUSTMENTS (ANY PRIOR PERIOD)		0	1,536	\$0.00	(3)	(242)	(\$11.63)	(2)	86	(\$7.76)
4 .	ADJUSTMENTS				(\$469,388.97)			(\$256,872.47)			(\$173,957.27)
<b>NET NNS STORAGE ACTIVITY</b>			<b>(434,353)</b>	<b>(406,307)</b>	<b>(\$1,685,024.30)</b>	<b>(231,850)</b>	<b>(217,938)</b>	<b>(\$902,376.12)</b>	<b>(160,524)</b>	<b>(150,639)</b>	<b>(\$629,892.57)</b>
<b>NATURAL GAS TRANSPORTATION:</b>											
<b>COMMODITY AND VOLUMETRIC CHARGES:</b>											
1 .	TEXAS GAS TRANSMISSION, LLC				\$83,073.49			\$84,748.58			\$83,491.43
2 .	ADJUSTMENTS		0	(3,895)	(\$0.33)	0	523	(\$0.44)	0	(1,032)	(\$0.24)
3 .	ADJUSTMENTS		0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
4 .	HYBRID FUEL		(1,266)	(1,189)	\$0.00	(565)	(531)	\$0.00	(400)	(376)	\$0.00
5 .	ADJUSTMENTS		0	0	\$0.00	1	0	\$0.00	0	0	\$0.00
<b>SUBTOTAL</b>			<b>(1,266)</b>	<b>(5,084)</b>	<b>\$83,073.16</b>	<b>(564)</b>	<b>(8)</b>	<b>\$84,748.12</b>	<b>(400)</b>	<b>(1,408)</b>	<b>\$83,491.19</b>
<b>DEMAND AND FIXED CHARGES:</b>											
1 .	TEXAS GAS TRANSMISSION, LLC				\$1,034,904.00			\$1,001,520.00			\$1,034,904.00
2 .	ADJUSTMENTS (DEMAND CREDIT APRIL)				(\$6,151.67)			\$0.00			\$0.00
3 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
4 .	CAPACITY RELEASE CREDITS				(\$43,710.00)			(\$33,000.00)			(\$56,420.00)
5 .	ADJUSTMENTS				\$0.00			\$0.00			\$0.00
<b>SUBTOTAL</b>					<b>\$985,042.33</b>			<b>\$968,520.00</b>			<b>\$978,484.00</b>
<b>TOTAL PURCHASED GAS COSTS – TEXAS GAS TRANSMISSION, LLC</b>			<b>1,430,737</b>	<b>1,341,055</b>	<b>\$4,553,613.69</b>	<b>1,602,744</b>	<b>1,505,207</b>	<b>\$5,072,211.61</b>	<b>1,562,721</b>	<b>1,466,400</b>	<b>\$5,259,214.58</b>



# CONFIDENTIAL INFORMATION REDACTED

LOUISVILLE GAS AND ELECTRIC COMPANY  
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER  
FOR THE 3 MONTH PERIOD FROM MAY 2025 THROUGH JUL 2025

## DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC			MAY 2025			JUN 2025			JUL 2025		
			NET MMBTU	MCF	\$	NET MMBTU	MCF	\$	NET MMBTU	MCF	\$
NATURAL GAS SUPPLIES:											
1 .	K		137,438	129,050	\$386,600.00	98,170	92,178	\$262,250.00	176,703	165,918	\$477,291.77
2 .	L		117,804	110,614	\$333,900.00	196,340	184,357	\$517,100.00	196,340	184,357	\$503,400.00
3 .	M		255,242	239,564	\$710,450.00	171,798	161,313	\$432,087.50	176,706	165,921	\$474,700.00
4 .	N		98,170	92,178	\$277,100.00	0	0	\$0.00	19,634	18,436	\$53,700.00
5 .	O		0	0	\$0.00	117,804	110,614	\$287,250.00	39,268	36,871	\$107,950.00
6 .	P		10,000	9,390	\$30,050.00	0	0	\$0.00	0	0	\$0.00
7 .	Q		0	0	\$0.00	0	0	\$0.00	30,000	28,169	\$86,025.00
8 .	R		0	0	\$0.00	0	0	\$0.00	20,000	18,779	\$59,800.00
9 .	S		85,000	79,812	\$245,700.00	0	0	\$0.00	0	0	\$0.00
10 .	T		90,000	84,507	\$250,150.00	0	0	\$0.00	60,000	56,338	\$178,250.00
SUBTOTAL			793,654	745,215	\$2,233,950.00	584,112	548,462	\$1,498,687.50	718,651	674,789	\$1,941,116.77
NATURAL GAS TRANSPORTATION:			608,654								
COMMODITY AND VOLUMETRIC CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$11,625.30		\$11,156.54		\$11,625.23		
2 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$9,434.14		\$9,053.74		\$9,434.09		
3 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$1,034.71		\$892.99		\$1,034.71		
4 .	ADJUSTMENTS				(109)	2,183	\$277.52	(39)	4,705	(\$560.87)	
5 .	ADJUSTMENTS				0	0	\$0.00	0	0	\$0.00	
SUBTOTAL			(109)	2,183	\$22,371.67	(212)	5,693	\$20,882.21	(38)	4,705	\$21,533.16
DEMAND AND FIXED CHARGES:											
1 .	TENNESSEE GAS PIPELINE COMPANY, LLC				\$107,270.00		\$107,270.00		\$107,270.00		
2 .	ADJUSTMENTS				\$0.00		\$0.00		\$0.00		
3 .	ADJUSTMENTS				\$0.00		\$0.00		\$0.00		
4 .	CAPACITY RELEASE CREDITS				\$0.00		\$0.00		\$0.00		
5 .	ADJUSTMENTS				\$0.00		\$0.00		\$0.00		
SUBTOTAL					\$107,270.00		\$107,270.00		\$107,270.00		
TOTAL PURCHASED GAS COSTS – TENNESSEE GAS PIPELINE COMPANY, LLC			793,545	747,398	\$2,363,581.67	583,900	554,155	\$1,626,839.71	718,613	679,494	\$2,069,919.93
OTHER PURCHASES											
1 .	CASH-OUT OF CUSTOMER OVER-DELIVERIES				19,883	\$98,260.15	45,859	\$103,620.26	11,374	\$31,705.63	
TOTAL			19,883	\$98,260.15		45,859	\$103,620.26		11,374	\$31,705.63	
TOTAL PURCHASED GAS COSTS – ALL PIPELINES			2,224,282	2,108,330	\$7,015,465.51	2,186,644	2,105,221	\$6,802,671.58	2,281,334	2,157,268	\$7,360,840.14

**All invoices are Confidential  
and are provided separately  
under seal.**

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2025-00304**

**Calculation of Gas Cost Balance Adjustment (GCBA)**

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments.

The over- or under-recoveries will be distributed via the Gas Cost Balance Adjustment (GCBA) during the period of November 1, 2025 through January 31, 2026 set forth on Page 1 of Exhibit C-1:

(Over)/Under GCBA Recovery:     \$ (107,904)

The GCBA factor required to collect the recovery balance will be in effect as a credit with service rendered on and after November 1, 2025 and continue for three months:

GCBA Factor per 100 cubic feet:     \$ (0.00072)

In this filing, LG&E will eliminate the GCBA from Case No. 2025-00188 as it will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after February 1, 2026.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation of Quarterly Gas Cost Balance Adjustment**  
**For Service Rendered On and After November 1, 2025**

Line No.	Factor	Remaining Balance
1	Remaining (Over)/Under Recovery From GCAA <sup>1</sup>	(\$89,380)
2	Remaining (Over)/Under Recovery From GCBA <sup>2</sup>	(\$18,524)
3	Remaining (Under)/Over Refund From RA <sup>3</sup>	\$0
4	Remaining (Over)/Under Recovery From PBRRC <sup>4</sup>	\$0
5	Total Remaining (Over)/Under Recovery	(\$107,904)
6	Expected Mcf Sales for 3 Month Period <sup>5</sup>	15,028,553
7	GCBA Factor Per Mcf	(\$0.0072)
8	GCBA Factor Per Ccf	(\$0.00072)

<sup>1</sup> See Exhibit C-1, page 2.

<sup>2</sup> See Exhibit C-1, page 3.

<sup>3</sup> See Exhibit D. LG&E is not receiving any pipeline refunds at this time.

<sup>4</sup> See Exhibit E-1, page 2. Only applicable for August filing.

<sup>5</sup> See Exhibit A, page 1.

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**Calculation of Revenue Collected or Refunded Under GCAA Factor**  
**For Service Rendered On and After November 1, 2025**

From Case No. 2023-00409

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCAA Recovery	GCAA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	(\$1,697,191)
2	Aug-24	Prorated	677,185.9	331,218.3	(\$0.0544)	(\$18,018)	(\$1,679,173)
3	Sep-24		652,402.9	652,402.9	(\$0.0544)	(\$35,491)	(\$1,643,682)
4	Oct-24		856,844.5	856,844.5	(\$0.0544)	(\$46,612)	(\$1,597,070)
5	Nov-24		1,411,216.6	1,411,216.6	(\$0.0544)	(\$76,770)	(\$1,520,300)
6	Dec-24		4,139,055.5	4,139,055.5	(\$0.0544)	(\$225,165)	(\$1,295,135)
7	Jan-25		6,059,876.4	6,059,876.4	(\$0.0544)	(\$329,657)	(\$965,478)
8	Feb-25		6,018,298.8	6,018,298.8	(\$0.0544)	(\$327,395)	(\$638,083)
9	Mar-25		4,573,647.2	4,573,647.2	(\$0.0544)	(\$248,806)	(\$389,277)
10	Apr-25		2,391,850.3	2,391,850.3	(\$0.0544)	(\$130,117)	(\$259,160)
11	May-25		1,236,599.1	1,236,599.1	(\$0.0544)	(\$67,271)	(\$191,889)
12	Jun-25		866,541.8	866,541.8	(\$0.0544)	(\$47,140)	(\$144,749)
13	Jul-25		667,010.5	667,010.5	(\$0.0544)	(\$36,285)	(\$108,464)
14	Aug-25	Prorated	653,711.8	350,814.4	(\$0.0544)	(\$19,084)	(\$89,380)
15			Total Amount Recovered/(Refunded) During Period			(\$1,607,811)	
16			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$89,380)	

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Revenue Collected Under the GCBA Factor  
For Service Rendered On and After November 1, 2025

Case No. 2025-00061

Line No.	Recovery Period	Comments	Total Mcf Sales for Month	Sales Applicable to GCBA Recovery	GCBA/Mcf Factor	Recovery/(Refund) per Month	Balance Remaining
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	(\$145,063)
2	May-2025	Prorated	1,236,599.1	476,422.3	(\$0.0536)	(\$25,536)	(\$119,527)
3	Jun-2025		866,541.8	866,541.8	(\$0.0536)	(\$46,447)	(\$73,080)
4	Jul-2025		667,010.5	667,010.5	(\$0.0536)	(\$35,752)	(\$37,328)
5	Aug-2025	Prorated	653,711.8	350,814.4	(\$0.0536)	(\$18,804)	(\$18,524)
6			Total Amount Recovered/(Refunded) During Period			(\$126,539)	
7			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			(\$18,524)	

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Gas Supply Clause: 2025-00304**

The Company has received no refunds this quarter and has completed refunding all previous obligations.

Therefore, the Refund Factor will be as follows:

None

# LOUISVILLE GAS AND ELECTRIC COMPANY

## Calculation of Refund Factor

For Service Rendered On and After November 1, 2025

NO REFUNDS CURRENTLY

Line No.	Effective Date	Case Number	Total Cash Refund Related to Demand		Plus Interest on Refundable Amount		Expected Refund Obligation		Expected Mcf Sales for the 12- month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (\$/Ccf)
							Including Interest				
	(1)	(2)	(3)		(4)		(5)=(3)+(4)		(6)	(7) = (5)/(6)	(8)
1	Nov-2025	2025-00304	\$	-	\$	-	\$	-	31,501,100	\$	-
2	Aug-2025	2025-00188	\$	-	\$	-	\$	-	31,504,153	\$	-
3	May-2025	2025-00061	\$	-	\$	-	\$	-	31,509,327	\$	-
4	Feb-2025	2024-00405	\$	-	\$	-	\$	-	31,511,307	\$	-
5								Total Refund Factor		\$0.0000	



**LOUISVILLE GAS AND ELECTRIC COMPANY**  
Refund Returned Under RA Factor  
For Service Rendered On and After November 1, 2025

Case No.     **2024-00192**

Line No.	Recovery Period	Comments	Mcf Sales for Sales Customers	Mcf Sales for TS Customers	RA/Mcf Factor	Amount Refunded per Month	Balance
	(1)	(2)	(3)	(4)	(5)	(6)=(3+4)x(5)	(7)=(Bal)-(6)
1						Beginning Balance	\$0.00
2	Aug-24	Prorated	331,218	55,038	\$0.0000	\$0	\$0
3	Sep-24		657,181	41,486	\$0.0000	\$0	\$0
4	Oct-24		857,966	55,001	\$0.0000	\$0	\$0
5	Nov-24		626,150	33,091	\$0.0000	\$0	\$0
6	Dec-24		4,050,336	20,747	\$0.0000	\$0	\$0
7	Jan-25		6,057,023	11,012	\$0.0000	\$0	\$0
8	Feb-25		2,687,217	7,899	\$0.0000	\$0	\$0
9	Mar-25		4,476,215	20,572	\$0.0000	\$0	\$0
10	Apr-25		2,383,317	26,008	\$0.0000	\$0	\$0
11	May-25		476,422	29,964	\$0.0000	\$0	\$0
12	Jun-25		877,935	41,312	\$0.0000	\$0	\$0
13	Jul-25		664,428	43,219	\$0.0000	\$0	\$0
14	Aug-25	Prorated	302,897	0	\$0.0000	\$0	\$0
					Amount Refunded	\$0	
15			Remaining Balance to Transfer to Exhibit C-1, Page 1 of 3			\$0	

# LOUISVILLE GAS AND ELECTRIC COMPANY

## Gas Supply Clause: 2025-00304

### Calculation of Performance Based Rate Recovery Component (PBRRC)

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Order of the Commission in Case No. 2009-00550, LG&E is making this filing.

As shown in the following table, the PBRRC amount effective with gas service rendered on and after February 1, 2025 that will remain in effect until January 31, 2026 is \$0.00127 and \$0.00204 per 100 cubic feet for sales and Rider TS-2 volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$ (0.00077) /Ccf	\$ - /Ccf
Demand-Related Portion	\$ 0.00204 /Ccf	\$ 0.00204 /Ccf
Total PBRRC	\$ 0.00127 /Ccf	\$ 0.00204 /Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rider TS-2 receive only the demand-related portion of the PBRRC.

This will be the final year of collecting Louisville Gas and Electric Company's portion of the savings through the PBRRC as operation of the PBR expired October 31, 2024.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Effective February 1, 2025 with Gas Supply Clause Case No. 2024-00405

Shareholder Portion of PBR Savings

PBR Year 27

Split between Demand (Fixed) and Commodity (Volumetric) Components

As Determined in LG&amp;E's Annual PBR Filing

<u>Line No.</u>		<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
1	Company Share of PBR Savings or (Expenses) (CSPBR)	(\$240,748)	\$641,461	\$400,713
2	Expected Mcf Sales for the 12 month period beginning February 1, 2025	31,116,401	31,516,400	
3	PBRRC factor per Mcf	-\$0.0077	\$0.0204	\$0.0127
4	PBRRC factor per Ccf	-\$0.00077	\$0.00204	\$0.00127

## LOUISVILLE GAS AND ELECTRIC COMPANY

**Gas Supply Clause: 2025-00304**  
**Gas Cost True-Up Charge Applicable to Customers Served**  
**Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months.

As shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2024 and November 1, 2025 is:

With Service Elected Effective	Applicable Components of GCAA	Applicable Components of GCBA	Applicable Components of PBRRC	Total
November 1, 2024	\$ (0.0714) /Mcf	\$ (0.0072) /Mcf	\$ 0.0127 /Mcf	\$ (0.0659) /Mcf
November 1, 2025	\$ 0.5612 /Mcf	\$ (0.0072) /Mcf	\$ 0.0127 /Mcf	\$ 0.5667 /Mcf

**LOUISVILLE GAS AND ELECTRIC COMPANY**

Gas Supply Clause 2025-00304  
 Gas Cost True-Up Charge Applicable to Customers  
 Served Under Rate FT and Rider TS-2  
 For Service Rendered On and After November 1, 2025

Line No.	With Service Elected Effective	Applicable Components of GCAA/Mcf	Applicable Components of GCBA/Mcf	Applicable Components of PBRRC/Mcf	Total/Mcf
	(1)	(2)	(3)	(4)	(5)=(2)+(3)+(4)
1	November 1, 2024	(\$0.0714)	(\$0.0072)	\$0.0127	(\$0.0659)
2	November 1, 2025	\$0.5612	(\$0.0072)	\$0.0127	\$0.5667

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM  
November 1, 2025 through January 31, 2026**

	BASIC SERVICE CHARGE (PER DAY)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	RATE PER 100 CUBIC FEET					TOTAL
			DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	
RATE RGS - RESIDENTIAL/RATE VFD - VOLUNTEER FIRE DEPARTMENT								
BASIC SERVICE CHARGE	\$0.65	\$2.97						
ALL CCF				\$0.51809	\$0.51806	\$0.02029	\$0.00000	\$1.05644
RATE CGS - COMMERCIAL (meter capacity< 5000 CF/HR)								
BASIC SERVICE CHARGE	\$2.30	\$14.84						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.38950	\$0.51806	\$0.00013	\$0.00000	\$0.90769
OVER 1000 CCF/MONTH				\$0.33950	\$0.51806	\$0.00013	\$0.00000	\$0.85769
NOVEMBER THRU MARCH								
ALL CCF				\$0.38950	\$0.51806	\$0.00013	\$0.00000	\$0.90769
RATE CGS - COMMERCIAL (meter capacity>= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$11.00	\$14.84						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.38950	\$0.51806	\$0.00013	\$0.00000	\$0.90769
OVER 1000 CCF/MONTH				\$0.33950	\$0.51806	\$0.00013	\$0.00000	\$0.85769
NOVEMBER THRU MARCH								
ALL CCF				\$0.38950	\$0.51806	\$0.00013	\$0.00000	\$0.90769
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)								
BASIC SERVICE CHARGE	\$5.42	\$203.04						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.27023	\$0.51806	\$0.00013	\$0.00000	\$0.78842
OVER 1000 CCF/MONTH				\$0.22023	\$0.51806	\$0.00013	\$0.00000	\$0.73842
NOVEMBER THRU MARCH								
ALL CCF				\$0.27023	\$0.51806	\$0.00013	\$0.00000	\$0.78842
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$24.64	\$203.04						
APRIL THRU OCTOBER								
FIRST 1000 CCF/MONTH				\$0.27023	\$0.51806	\$0.00013	\$0.00000	\$0.78842
OVER 1000 CCF/MONTH				\$0.22023	\$0.51806	\$0.00013	\$0.00000	\$0.73842
NOVEMBER THRU MARCH								
ALL CCF				\$0.27023	\$0.51806	\$0.00013	\$0.00000	\$0.78842

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
RENDERED FROM**

**November 1, 2025 through January 31, 2026**

		RATE PER 1000 CUBIC FEET						TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	
RATE AAGS								
BASIC SERVICE CHARGE	\$630.00	\$203.04						
ALL MCF				\$1.92280	\$5.1806	\$0.00130	\$0.00000	\$7.10470
RATE SGSS - COMMERCIAL								
BASIC SERVICE CHARGE	\$335.00	\$14.84						
MONTHLY BILLING DEMAND			\$7.17					
ALL MCF				\$0.41060	\$5.1806	\$0.00130	\$0.00000	\$5.59250
RATE SGSS - INDUSTRIAL								
BASIC SERVICE CHARGE	\$750.00	\$14.84						
MONTHLY BILLING DEMAND			\$10.89					
ALL MCF				\$0.31000	\$5.1806	\$0.00130	\$0.00000	\$5.49190
		RATE PER 100 CUBIC FEET						TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER DISTRIBUTION CHARGE (PER MONTH)	DEMAND CHARGE COMPONENT	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	GAS LINE TRACKER TRANSMISSION PROJECTS COMPONENT	
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity <5000 CF/HR)								
BASIC SERVICE CHARGE	\$165.00	\$203.04						
MONTHLY BILLING DEMAND			\$1.08900					
ALL CCF				\$0.03100	\$0.51806		\$0.00000	\$0.54906
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)								
BASIC SERVICE CHARGE	\$750.00	\$203.04						
MONTHLY BILLING DEMAND			\$1.08900					
ALL CCF				\$0.03100	\$0.51806		\$0.00000	\$0.54906

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**EFFECTIVE RATES FOR RIDER TS-2 TRANSPORTATION SERVICE**

**GAS SERVICE RATES EFFECTIVE WITH SERVICE  
 RENDERED FROM  
 November 1, 2025 through January 31, 2026**

		<u>RATE PER MCF</u>
	ADMIN. CHARGE <u>(PER MONTH)</u>	PIPELINE SUPPLIER'S DEMAND <u>COMPONENT</u>
Charges in addition to Customer's Retail Rate		
<b>Rider TS-2</b>		
RATE CGS - COMMERCIAL	\$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8240
OVER 100 MCF/MONTH		\$0.8240
NOVEMBER THRU MARCH		
ALL MCF		\$0.8240
 RATE IGS - INDUSTRIAL	 \$550.00	
APRIL THRU OCTOBER		
FIRST 100 MCF/MONTH		\$0.8240
OVER 100 MCF/MONTH		\$0.8240
NOVEMBER THRU MARCH		
ALL MCF		\$0.8240
 Rate AAGS	 \$550.00	 \$0.8240
 Rate DGGS	 \$550.00	 \$0.8240



LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Transportation Services Provided Under Rate FT

November 1, 2025 through January 31, 2026

Transportation Service:

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0000
Demand-Side Management Cost Recovery Mechanism / Mcf Delivered	\$0.0013

Ancillary Services:

Daily Demand Charge	\$0.1494
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5291

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate FT
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

LOUISVILLE GAS AND ELECTRIC COMPANY

Charges for Gas Delivery Services Provided Under Rate LGDS

November 1, 2025 through January 31, 2026

Delivery Service

Monthly Transportation Administrative Charge	\$550.00
Basic Service Charge	\$750.00
Demand Charge / Mcf Delivered	\$7.38
Distribution Charge / Mcf Delivered	\$0.0456
Gas Line Tracker Transmission Projects / Mcf Delivered	\$0.0000

Ancillary Services:

Daily Demand Charge	\$0.1494
Daily Storage Charge	<u>\$0.3797</u>
Utilization Charge per Mcf for Daily Balancing	\$0.5291

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price as Described in Rate LGDS
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Delivered Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Delivered Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%