# COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:	
GAS COST ADJUSTMENT )	Case No. 2025-00303
FILING OF )	
ATMOS ENERGY CORPORATION	)

### **NOTICE**

### **QUARTERLY FILING**

For The Period

November 01, 2025 - January 31, 2026

Attorney for Applicant

Allyson Honaker 1795 Alysheba Way, Suite 1203 Lexington, KY 40509

September 30, 2025

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Brannon C. Taylor
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
810 Crescent Centre Drive, Suite 600
Franklin, Tennessee 37067

Allyson Honaker Attorney for Applicant 1795 Alysheba Way, Suite 6202 Lexington, KY 40509

Patty Nelson Supv Accounting Atmos Energy Corporation 5430 LBJ Freeway, Suite 700 Dallas, Texas 75240

Christina Vo Sr. Rate Administration Analyst Atmos Energy Corporation 5430 LBJ Freeway, Suite 700 Dallas, Texas 75240 The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 2013-00148** 

The Company hereby files Fifty-Seventh Revised Sheet No. 4, Fifty-Fifth Revised Sheet No. 5, and Fifty-Seventh Revised Sheet No. 6 to its PSC No. 2, Rates, Rules and Regulations for Furnishing Natural Gas to become effective November 01, 2025.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.4034 per Mcf and \$4.1937 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Performance Based Rate Recovery Factor (PBRRF) Calculation

Since the Company's last GCA filing, Case No. 2025-00194, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

- The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of November 01, 2025 through January 31, 2026 as shown in Exhibit C, page 1 of 2.
- The G-1 Expected Gas Cost will be approximately \$5.1911 per Mcf for the quarter of November 01, 2025 through January 31, 2026 as compared to \$5.6021 per Mcf used

for the period of August 01, 2025 through October 31, 2025. The G-2 Expected Commodity Gas Cost will be approximately \$3.9814 for the quarter November 01, 2025 through January 31, 2026 as compared to \$4.3969 for the period of August 01, 2025 through October 31, 2025.

- The Company's notice sets out a new Correction Factor of (\$0.0523) per Mcf
   which will remain in effect until at least January 31, 2026.
- The Refund Factor of (\$0.0000) per Mcf will remain in effect until the refund has been completed.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2013-00148, effective January 24, 2014, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of July 31, 2025 (August 2025 general ledger). The Calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the January 2014 GCA filing in compliance with tariff page 16 from the Rate Case filing (Case

No. 2013-00148) the Company is allowed to recover the net uncollectible gas cost (net

uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the

Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as

filed in Fifty-Fifth Revised Sheet No. 5; and Fifty-Seventh Revised Sheet No. 6 setting

out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for

meter readings made on and after November 01, 2025.

DATED at Dallas, Texas this 30th day of September, 2025.

ATMOS ENERGY CORPORATION

By: /s/ Christina Vo

Christina Vo

Sr. Rate Admin Analyst

Atmos Energy Corporation

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### FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

### FIFTY-SEVENTH REVISED SHEET NO. 4

### CANCELLING

### FIFTY-SIXTH REVISED SHEET NO. 4

## ATMOS ENERGY CORPORATION

NAME OF UTILITY

			Case No. 20	•			
Firm Service							
Base Charge:							
Residential (G-1)				per meter per month			(-)
Non-Residential (G-				per meter per month per delivery point per month			(-)
Transportation (T-4) Transportation Administration F			- 685.00 - 50.00	per customer per meter			(-)
Rate per Mcf <sup>2</sup>	Sales	(G-1)*			Transport	ation (T-4)	
First 300 <sup>1</sup> M			per Mcf	@		per Mcf	(R
Next 14,700 <sup>1</sup> M	_		per Mcf	@		per Mcf	(R
Over 15,000 M		6.3851	per Mcf	@		per Mcf	(R
Interruptible Service							
Base Charge Sales (G-2)			* 685.00	per delivery point per month			(-)
Transportation (T-3)				per delivery point per month			(-)
Transportation Administration F				per customer per meter			(-)
Rate per Mcf <sup>2</sup>	Sales	(G-2)*		Transportation (T-3)			
First 15,000 <sup>1</sup> M			per Mcf	@		per Mcf	(R
Over 15,000 M	cf @	4.9939	per Mcf	@	0.8002	2 per Mcf	(R

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSU	JE	September 30, 2025						
		MONTH / DATE / YEAR	_					
DATE EFFECT	ΓΙVΕ	November 1, 2025						
		MONTH / DATE / YEAR	_					
ISSUED BY		/s/ Brannon C. Taylor						
		SIGNATURE OF OFFICER						
TITLE	Vice President – F	Rates & Regulatory Affairs	_					
BY AUTHORI	TY OF ORDER O	OF THE PUBLIC SERVICE COMMISSION						
IN CASE NO	2025-00303	DATED XXXX						

### FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2

#### FIFTY-FIFTH REVISED SHEET NO. 5

### ATMOS ENERGY CORPORATION

NAME OF UTILITY

# CANCELLING FIFTY-FOURTH REVISED SHEET NO. 5

## **Current Gas Cost Adjustments** Case No. 2025-00303 **Applicable** For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2). Gas Charge = GCA GCA = EGC + CF + RF + PBRRF**Gas Cost Adjustment Components** G - 1 G-2 EGC (Expected Gas Cost Component) 5.1911 3.9814 (R, R) CF (Correction Factor) (0.0523)(0.0523)(R, R) RF (Refund Adjustment) 0.0000 0.0000 (-, -) PBRRF (Performance Based Rate Recovery Factor) 0.2646 0.2646 (-, -) GCA (Gas Cost Adjustment) \$4.1937 \$5.4034 (R, R)

DATE OF ISSUE September 30, 2025							
	MONTH / DATE / YEAR						
DATE EFFECTIVE	November 1, 2025						
	MONTH / DATE / YEAR						
ISSUED BY	/s/ Brannon C. Taylor						
	SIGNATURE OF OFFICER						
TITLE Vice President – Rates & Regulatory Affairs							
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION							
IN CASE NO 2025-00303 DATED XXXX							

### **FOR ENTIRE SERVICE AREA**

### **P.S.C. KY NO. 2**

### FIFTY-SEVENTH REVISED SHEET NO. 6

### CANCELLING

## ATMOS ENERGY CORPORATION

NAME OF UTILITY

### FIFTY-SIXTH REVISED SHEET NO. 6

# Current Transportation Case No. 2025-00303

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.04%

em Lost am	a onaccounter	a gas perce	inage.				2.0470	,
				Simple		Non-	Gross	
				Margin		Commodity	Margin	
sportation	Service 1							_
Firm Servi	ice (T-4)				_			
First	300	Mcf	@	\$1.6261	+ _	0 =	\$1.6261	per Mcf
Next	14,700	Mcf	@	1.1390	+	0 =	1.1390	per Mcf
All over	15,000	Mcf	@	0.9817	+ _	0 =	0.9817	per Mcf
					-			
Interruptik	ole Service (T-	<u>3)</u>						
First	15,000	Mcf	@	\$0.9755	+	\$0.0000 =	\$0.9755	per Mcf
All over	15,000	Mcf	@	0.8002	+	0.0000 =	0.8002	per Mcf

DATE OF ISSUE	September 30, 2025							
•	MONTH / DATE / YEAR							
DATE EFFECTIVE	November 1, 2025							
	MONTH / DATE / YEAR							
ISSUED BY /s/ Brannon C. Taylor								
	SIGNATURE OF OFFICER							
TITLE Vice President – Rates & Regulatory Affairs								
D								
BY AUTHORITY OF O.	BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION							
IN CASE NO 2025-00303 DATED XXXX								

<sup>&</sup>lt;sup>1</sup> Excludes standby sales service.

Comparison of Current and Previous Cases

Sales Service

Line		(a) Case	(b) <b>∍ No.</b>	(c)
No.	Description	2025-00194	2025-00303	Difference
1	·	\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	Distribution Charge (per Case No. 2021-00214)			
4	First 300 Mcf	1.5483	1.6261	0.0778
5	Next 14,700 Mcf	1.0762	1.1390	0.0628
6	Over 15,000 Mcf	0.8888	0.9817	0.0929
7				
8	Gas Cost Adjustment Components			
9	EGC (Expected Gas Cost):	4.0005	0.7004	(0.4444)
10	Commodity	4.2005	3.7894	(0.4111)
11	Demand	1.4016	1.4017	0.0001
12	Total EGC	5.6021	5.1911	(0.4110)
13	CF (Correction Factor)	0.0513	(0.0523) 0.0000	(0.1036)
14 15	RF (Refund Adjustment)	0.0000		0.0000
16	PBRRF (Performance Based Rate Recovery Factor) GCA (Gas Cost Adjustment)	<u>0.2646</u> 5.9180	<u>0.2646</u> 5.4034	(0.5146)
17	GCA (Gas Cost Adjustinent)	5.9100	5.4054	(0.5140)
18	Rate per Mcf (GCA included)			
19	First 300 Mcf	7.4663	7.0295	(0.4368)
20	Next 14,700 Mcf	6.9942	6.5424	(0.4508)
21	Over 15,000 Mcf	6.8068	6.3851	(0.4217)
22	10,000 100	0.0000	0.0001	(0.4217)
23				
24	<u>G - 2</u>			
25	<u></u>			
26	Distribution Charge (per Case No. 2021-00214)			
27	First 15,000 Mcf	0.9557	0.9755	0.0198
28	Over 15,000 Mcf	0.7837	0.8002	0.0165
29				
30	Gas Cost Adjustment Components			
31	EGC (Expected Gas Cost):			
32	Commodity	4.2005	3.7894	(0.4111)
33	Demand	0.1964	0.1920	(0.0044)
34	Total EGC	4.3969	3.9814	(0.4155)
35	CF (Correction Factor)	0.0513	(0.0523)	(0.1036)
36	RF (Refund Adjustment)	0.0000	0.0000	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.2646	0.2646	0.0000
38	GCA (Gas Cost Adjustment)	4.7128	4.1937	(0.5191)
39				
40	Rate per Mcf (GCA included)			
41	First 300 Mcf	5.6685	5.1692	(0.4993)
42	Over 14,700 Mcf	5.4965	4.9939	(0.5026)

### **Atmos Energy Corporation**

Comparison of Current and Previous Cases Transportation Service

Exhibit A Page 2 of 2

(a) (b) (c) Line Case No. 2025-00194 2025-00303 Difference No. Description \$/Mcf \$/Mcf \$/Mcf 1 T -4 Transportation Service / Firm Service (High Priority) 2 3 Simple Margin / Distribution Charge (per Case No. 2015-00343) 300 Mcf 4 First 1.5483 1.6261 0.0778 5 Next 14,700 Mcf 1.0762 1.1390 0.0628 6 Over 15,000 Mcf 0.8888 0.9817 0.0929 7 8 9 T - 3 / Interruptible Service (Low Priority) 10 11 Simple Margin / Distribution Charge (per Case No. 2015-00343) 12 First 15,000 Mcf 0.9557 0.9755 0.0198 13 15,000 Mcf Over 0.7837 0.8002 0.0165 14

Expected Gas Cost (EGC) Calculation
Texas Gas Transmission - Non-Commodity

		(a)	(b)	(c)	(d) <b>Non-Co</b> i	(e) mmodity
Line No. Description		Tariff Sheet No.	Annual Units	Rate	Total	Demand
1 SL to Zone 2	00700		MMbtu	\$/MMbtu	\$	\$
2 NNS Contract # 3 Base Rate 4	29760	Section 4.4 - NNS	12,175,247	0.3088	3,759,716	3,759,716
5 Total SL to Zone 2 6			12,175,247		3,759,716	3,759,716
7 <u>SL to Zone 3</u> 8 NNS Contract # 9 Base Rate 10	29762	Section 4.4 - NNS	27,757,688	0.3543	9,834,549	9,834,549
11 FT Contract # 12 Base Rate 13	29759	Section 4.1 - FT	6,022,500	0.2494	1,502,012	1,502,012
14 FT Contract # 15 Base Rate 16	34380	Section 4.1 - FT	3,650,000	0.2494	910,310	910,310
17 Total SL to Zone 3 18			37,430,188		12,246,871	12,246,871
19 Zone 1 to Zone 3 20 STF Contract # 21 Base Rate 22 23 24	35772	Section 4.2 - STF	323,400	0.3282	106,140	106,140
25 26 Total Zone 1 to Zone 27	3		323,400	 	106,140	106,140
28 <u>SL to Zone 4</u> 29 NNS Contract # 30 Base Rate 31	29763	Section 4.4 - NNS	3,320,769	0.4190	1,391,402	1,391,402
32 FT Contract # 33 Base Rate 34	31097	Section 4.1 - FT	1,825,000	0.3142	573,415	573,415
38 Total SL to Zone 4 39			5,145,769		1,964,817	1,964,817
40 <u>Zone 2 to Zone 4</u> 41 FT Contract # 42 Base Rate 43	58052	Section 4.1 - FT	2,555,000	0.1167	298,169	298,169
44 Total Zone 2 to Zone 45	4		2,555,000		298,169	298,169
46 Zone 3 to Zone 3 47 FT Contract # 48 Base Rate 49	36773	Section 4.1 - FT	1,825,000	0.1181	215,533	215,533
50 Total Zone 3 to Zone 51	3		1,825,000	· .	215,533	215,533
52 Total SL to Zone 2 53 Total SL to Zone 3 54 Total Zone 1 to Zone 55 Total SL to Zone 4 56 Total Zone 2 to Zone 57 Total Zone 3 to Zone 58	4		12,175,247 37,430,188 323,400 5,145,769 2,555,000 1,825,000		3,759,716 12,246,871 106,140 1,964,817 298,169 215,533	3,759,716 12,246,871 106,140 1,964,817 298,169 215,533
59 Total Texas Gas 60			59,454,604		18,591,246	18,591,246
61 62 Total Texas Gas Area	a Non-Com	nmodity			18,591,246	18,591,246

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Tennessee Gas Pipeline - Non-Commodity

Exhibit B Page 2 of 8

		(a)	(b)	(c)	(d) <b>Non-C</b>	(e) commodity
Line		Tariff	Annual	•		
No. Description		Sheet No.	Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
1 <u>0 to Zone 2</u> 2 FT-G Contract # 3 Base Rate 4	2546	23	145,000	8.6543	1,254,874	1,254,874
5 FT-A Contract # 6 Base Rate 7	95033	14	144,000	8.8208	1,270,195	1,270,195
8 Total Zone 0 to 2		_	289,000	•	2,525,069	2,525,069
9 10 <u>1 to Zone 2</u> 11 FT-A Contract # 12 Base Rate 13	300264	14	30,000	4.4104	132,312	132,312
14 Total Zone 1 to 2		_	30,000		132,312	132,312
15 16 <u>L to Zone 2</u> 17 FT-A Contract # 18 Base Rate	382239	14	42,000	4.8667	204,401	204,401
19		_	40.000	,	004 404	
20 Total Zone L to 2 21		_	42,000		204,401	204,401
22 <u>Gas Storage</u> 23 Production Area:						
24 Demand		61	34,968	1.6537	57,827	57,827
<ul><li>25 Space Charge</li><li>26 Market Area:</li></ul>		61	4,916,148	0.0168	82,591	82,591
27 Demand		61	237,408	1.2149	288,427	288,427
28 Space Charge		61 _	10,846,308	0.0166	180,049	180,049
29 Total Storage 30		_	16,034,832	·	608,894	608,894
31 Total Tennessee C	Gas Area FT-G Non-Commo	odity	16,395,832	•	3,470,676	3,470,676

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas Transmission - Commodity Purchases

Exhibit B Page 3 of 8

Line		(a) <b>Tariff</b>	(b)	(c)	(d)	(e)	(f)
No.	Description	Sheet No.		Purcl	hases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	No Notice Service Indexed Gas Cost				1,940,159	3.7610	7 206 026
2 3	Commodity (Zone 3)	Section 4.4 - NNS				0.0490	7,296,936 95,068
4	Fuel and Loss Retention @	Section 4.18.1	1.23%			0.0468	90,799
5	r dor and 2000 retention @	0000011 1.10.1	1.2070		•	3.8568	7,482,803
6							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
7	Firm Transportation				1,587,402		
8	Indexed Gas Cost					3.7610	5,970,221
9	Base (Weighted on MDQs)					0.0439	69,687
10	ACA	Section 4.1 - FT				0.0014	2,222
11	Fuel and Loss Retention @	Section 4.18.1	1.05%		_	0.0399	63,337
12						3.8462	6,105,467
13	No Notice Storage						
14 15	Net (Injections)/Withdrawals Withdrawals				2.074.200	2 2420	6 660 350
16					2,074,209	3.2120 3.7610	6,662,359
17	Injections Commodity (Zone 3)	Section 4.4 - NNS			0	0.0490	0 101,636
18	Fuel and Loss Retention @	Section 4.4 - NNS	1.23%			0.0490	97,073
19	Fuel and Loss Netermon @	36011011 4.10.1	1.23 /0	_	2,074,209	3.3078	6,861,068
20					2,074,209	3.3076	0,001,000
21							
22	Total Purchases in Texas Area			_	5,601,770	3.6505	20,449,338
23				=			
24							
25	Used to allocate transportation n	on-commodity					
26 27				Annualized		Commodity	
28				MDQs in		Charge	Weighted
29	Texas Gas			MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT	-	12,175,247	20.48%	\$0.0399	\$ 0.0082
31	SL to Zone 3	Section 4.1 - FT		37,430,188	62.96%	0.0445	\$ 0.0280
32	1 to Zone 3	Section 4.1 - FT		323,400	0.54%	0.0422	\$ 0.0002
33	SL to Zone 4	Section 4.1 - FT		5,145,769	8.65%	0.0528	\$ 0.0046
34	2 to Zone 4	Section 4.1 - FT		2,555,000	4.30%	0.0446	\$ 0.0019
35	3 to Zone 3	Section 4.1 - FT		1,825,000	3.07%	0.0312	\$ 0.0010
36	Total		-	59,454,604	100.0%		\$ 0.0439
37				=	1.00.070		<del>+ 0.0100</del>
38	Tennessee Gas						
39	0 to Zone 2	24		289,000	80.06%	\$0.0177	\$ 0.0142
40	1 to Zone 2	24		30,000	8.31%	0.0147	0.0012
41	L to Zone 2	24		42,000	11.63%	0.0147	0.0017
42	Total	•	-	361,000	100.00%		\$ 0.0171
				´ =			

### **Atmos Energy Corporation**

Expected Gas Cost (EGC) Calculation
Tennessee Gas Pipeline - Commodity Purchases

Exhibit B Page 4 of 8

(f)

(e)

(b) (c) (d)

Tariff Line No. Description Sheet No. **Purchases** Rate Total Mcf MMbtu \$/MMbtu \$ 1 FT-A and FT-G 467,677 2 Indexed Gas Cost 3.7610 1,758,933 3 Base Commodity (Weighted on MDQs) 0.0171 7,998 4 ACA 24 0.0014 655 5 Fuel and Loss Retention 32 1.55% 0.0592 27,686 6 3.8387 1,795,272 7 8 FT-GS 0 9 Indexed Gas Cost 0 3.7610 26 0.7073 0 10 Base Rate 0 11 ACA 24 0.0014 12 Fuel and Loss Retention 32 0 1.55% 0.0592 13 4.5289 14 15 Gas Storage 16 FT-A & FT-G Market Area Withdrawals 722,440 2,320,477 3.2120 17 FT-A & FT-G Market Area Injections 3.7610 0 18 Withdrawal Rate 6,285 61 0.0087 19 Injection Rate 61 0.0087 0 20 Fuel and Loss Retention 61 1.67% 0.0001 72 722,440 21 Total 3.2208 2,326,834 22 23 24 25 Total Tennessee Gas Zones 1,190,117 3.4636 4,122,106

(a)

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Trunkline Gas Company

Commodity (a) (b) (c) (d) (e)

Line Tariff
No. Description Sheet No. Purchases Rate

Mcf MMbtu \$/MMbt

Line		Tariff					
No.	Description	Sheet No.		Purc	chases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	Firm Transportation						
2	2 Expected Volumes				245,000		
3	Indexed Gas Cost					3.7610	921,445
4	Base Commodity	13				0.0130	3,185
5	5 ACA	13				0.0014	343
6	Fuel and Loss Retention	13	1.53%			0.0546	13,377
7	,					3.8300	938,350
8	3						
ç	)						

Exhibit B

Page 5 of 8

(f)

Non-Commodity

	(a)	(b)	(c)	(d)	(e)
			No	on-Commo	dity
Line	Tariff	<b>A</b> nnual			_
No. Description	Sheet No.	Units	Rate	Total	Demand
		MMbtu	\$/MMbtu	\$	\$
Injections					
10 FT-G Contract # 014573		38,750			
11 Discount Rate on MDQs			5.3754	208,297	208,297
12					
13 Total Trunkline Area Non-Com	modity			208,297	208,297
				•	

30

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Demand Charge Calculation

Exhibit B Page 6 of 8

Line No.		(a)	(b)	(c)	(d)	(e)
INO.		_ (a)	(b)	(C)	(u)	( <del>c</del> )
1	Total Demand Cost:					
2	Texas Gas Transmission	\$18,591,246				
3	Midwestern	0				
4	Tennessee Gas Pipeline	3,470,676				
5	Trunkline Gas Company	208,297				
6	Total	\$22,270,219				
7						
8			Allocated	Related	Monthly De	emand Charge
9	<b>Demand Cost Allocation:</b>	Factors	Demand	Volumes	Firm	Interruptible
10	All	0.1394	\$3,104,469	16,172,423	0.1920	0.1920
11	Firm	0.8606	19,165,750	15,843,637	1.2097	
12	Total	1.0000	\$22,270,219		1.4017	0.1920
13				•		
14			Volumetric	Basis for		
15		Annualized	Monthly Dema	and Charge		
16		Mcf @14.65	All	Firm		
17	Firm Service			_		
18	Sales:					
19	G-1	15,843,637	15,843,637	15,843,637	1.4017	
20						
21	Interruptible Service					
22	Sales:					
23	G-2	328,786	328,786		1.4017	0.1920
24						
25	Transportation Service					
26	T-3 & T-4	31,922,664				
27						
28		48,095,087	16,172,423	15,843,637		
29						

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Commodity - Total System

Exhibit B Page 7 of 8

(a)

(b)

(c)

(d)

- 11	nΔ
-11	ПC

No. Description		Purchas	es	Rate	Total
		Mcf	MMbtu	\$/Mcf	\$
1 Texas Gas Area					
2 No Notice Service		1,859,047	1,940,159	4.0251	7,482,803
3 Firm Transportation		1,521,039	1,587,402	4.0140	6,105,467
4 No Notice Storage		1,987,493	2,074,209	3.4521	6,861,068
5 Total Texas Gas Area		5,367,579	5,601,770	3.8098	20,449,338
6					
7 <u>Tennessee Gas Area</u>					
8 FT-A and FT-G		442,382	467,677	4.0582	1,795,272
9 FT-GS		0	0	0.0000	0
10 Gas Storage					
11 Injections		0	0	0.0000	0
12 Withdrawals		683,366	722,440	3.4050	2,326,834
13		1,125,748	1,190,117	3.6617	4,122,106
14 Trunkline Gas Area			, ,		•
15 Firm Transportation		234,757	245,000	3.9971	938,350
16					
17 Company Owned Storage					
18 Withdrawals		1,323,488	1,381,232	3.3078	4,377,833
19 Injections		0	0	0.0000	0
20 Net WKG Storage		1,323,488	1,381,232	3.3078	4,377,833
21					
22					
23 Local Production		6,509	6,881	3.7609	24,480
24					
25					
26					
27 Total Commodity Purchases		8,058,081	8,425,000	3.7121	29,912,107
28					
29 Lost & Unaccounted for @	2.04%	164,385	171,870		
30					
31 Total Deliveries		7,893,696	8,253,130	3.7894	29,912,107
32					
33					
34					
35 Total Expected Commodity Cost		7,893,696	8,253,130	3.7894	29,912,107
36		· · · · · · · · · · · · · · · · · · ·	·		· · · · · · · · · · · · · · · · · · ·

37

38 Note: Column (c) is calculated by dividing column (d) by column (a)

39

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Load Factor Calculation for Demand Allocation

Exhibit B Page 8 of 8

### Line

Description	MCF	
Annualized Volumes Subject to Demand Charges		
Sales Volume	16,172,423	
Transportation	0	
Total Mcf Billed Demand Charges	16,172,423	
Divided by: Days/Year	365	
Average Daily Sales and Transport Volumes	44,308	
Peak Day Sales and Transportation Volume		
Estimated total company firm requirements for 5 degree average		
temperature days from Peak Day Book - with adjustments per rate filing	317,743	Mcf/Peak Day
New Load Factor (line 5 / line 9)	0.1394	
	Annualized Volumes Subject to Demand Charges Sales Volume Transportation Total Mcf Billed Demand Charges Divided by: Days/Year Average Daily Sales and Transport Volumes  Peak Day Sales and Transportation Volume Estimated total company firm requirements for 5 degree average temperature days from Peak Day Book - with adjustments per rate filing	Annualized Volumes Subject to Demand Charges Sales Volume 16,172,423 Transportation 0 Total Mcf Billed Demand Charges 16,172,423 Divided by: Days/Year 365 Average Daily Sales and Transport Volumes 44,308  Peak Day Sales and Transportation Volume Estimated total company firm requirements for 5 degree average temperature days from Peak Day Book - with adjustments per rate filing 317,743

# **Atmos Energy Corporation**

Basis for Indexed Gas Cost

For the Quarter ending January - 2026

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of November 2025 through January 2026 during the period September 15 through September 26, 2025.

		Nov-25	Dec-25	Jan-26
		(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)
Monday	09/15/25	3.300	3.877	4.181
Tuesday	09/16/25	3.355	3.942	4.249
Wednesday	09/17/25	3.362	3.964	4.276
Thursday	09/18/25	3.234	3.861	4.179
Friday	09/19/25	3.190	3.834	4.156
Monday	09/22/25	3.097	3.741	4.074
Tuesday	09/23/25	3.140	3.744	4.073
Wednesday	09/24/25	3.133	3.745	4.074
Thursday	09/25/25	3.195	3.810	4.138
Friday	09/26/25	3.206	3.840	4.165
Average		\$3.221	\$3.836	\$4.157

B. The Company believes prices are increasing and prices for the quarter ending January 31, 2026 will settle at \$3.761 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

# Atmos Energy Corporation Estimated Weighted Average Cost of Gas For the Quarter ending January - 2026

Note: Filed under Petition of Confidentiality

		November-25			December-2	5	January-26			Total			
	Volumes	Rate	Value	Volumes	Rate	<u>Value</u>	Volumes	Rate	<u>Value</u>		Volumes	Rate	<u>Value</u>
Texas Gas													
Trunkline													
Tennessee Gas													
TX Gas Storage													
TN Gas Storage													
WKG Storage													
Midwestern													

(This information has been filed under a Petition for Confidentiality)

WACOGs

Atmos Energy Corporation Correction Factor (CF) For the Three Months Ended July 2025 2025-00303

	(a)	(b)	(c)	(d) Actual GCA	(e) Under (Over)	(f)		(g)
Line		Actual Purchased	Recoverable	Recovered	Recovery			
No.	Month	Volume (Mcf)	Gas Cost	Gas Cost	Amount	Adjustments		Total
1 2	May-25	582,139	\$2,907,038.52	\$3,725,099.09	(\$818,060.57)	\$0.00		(\$818,060.57)
3 4	June-25	415,954	\$2,396,186.97	\$2,656,754.83	(\$260,567.86)	\$0.00		(\$260,567.86)
5	July-25	287,591	\$1,836,537.54	\$2,068,193.14	(\$231,655.60)	<u>\$0.00</u>		(\$231,655.60)
7 8 9	Under/(Over) Reco	overy	\$7,139,763.03	\$8,450,047.06	(\$1,310,284.03)	<u>\$0.00</u>		(\$1,310,284.03)
10 11	PBR Savings refle	cted in Gas Costs	\$1,813,706.23					
12	Correction Factor	- Part 1						
13	(Over)/Under Reco	overed Gas Cost through A	pril 2025 (May 2025 (	GL)		312,382.11		
14		nder/(Over) Recovery for the		d July 2025		(1,310,284.03)		
15	,	standing Correction Factor	(CF)			(364,929.57)		
16		mount of Pipeline Refunds						
17		tible Gas Cost as of Nover	'		_	0.00		
18	` '	overed Gas Cost through J	, , ,	5 GL) (a)	_	(\$1,362,831.49)		
19 20	Divided By: Total	Expected Customer Sales	(b)			16,172,423	Mcf	
21	Correction Factor	- Part 1				(\$0.0843)	/ Mcf	
22								
23	Correction Factor							
24		Gas Cost through November	` '		_	517,644.17		
25	Divided By: Total	Expected Customer Sales	(b)			16,172,423		
26 27	O	D-# 0				¢0.0200	/ NA-E	
2 <i>1</i> 28	Correction Factor	- Part 2			-	\$0.0320	/ Mcf	
20 29	Correction Factor -	Total (CE)						
30		<u>- Total (OF)</u> ance through July 2025 (A	uguet 2025 GL \ incl. N	let Uncol Cas Cost		(\$845,187.32)		
31		Expected Customer Sales	,	vet Officor Gas Gost	-	16,172,423		
32	2aoa 27. Total	Color Caclomor Calco	(~)			10,112,420		
33	Correction Factor	r - Total (CF)			=	(\$0.0523)	/ Mcf	

## **Atmos Energy Corporation**

Recoverable Gas Cost Calculation For the Three Months Ended July 2025 2025-00303 Exhibit D Page 2 of 6

		GL	June-25	July-25	August-25
Line		_	(a)	(b) Month	(c)
No.	Description	Unit	May-25	June-25	July-25
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	Mcf	0	0	0
4	Tennessee Gas Pipeline <sup>1</sup>	Mcf	0	0	0
5	Trunkline Gas Company <sup>1</sup>	Mcf	0	0	0
6	Midwestern Pipeline 1	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	1,211,490	1,756,029	1,734,213
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	9,876	0	0
14	Injections	Mcf	(459,171)	(824,104)	(821,230)
15	Producers	Mcf	2,055	2,228	2,598
16	Third Party Reimbursements	Mcf	(239)	(192)	(172)
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances <sup>2</sup>	Mcf	(181,871)	(518,006)	(627,818)
19	Total Supply	Mcf	582,139	415,954	287,591
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	Total Purchases	Mcf _	582,139	415,954	287,591

<sup>&</sup>lt;sup>1</sup> Includes settlement of historical imbalances and prepaid items.

<sup>&</sup>lt;sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

## **Atmos Energy Corporation**

Recoverable Gas Cost Calculation For the Three Months Ended July 2025 2025-00303 Exhibit D Page 3 of 6

		GL	June-25	July-25	August-25
			(a)	(b)	(c)
Line				Month	
No.	Description	_Unit	May-25	June-25	July-25
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission <sup>1</sup>	\$	1,359,415	1,309,540	1,349,786
4	Tennessee Gas Pipeline <sup>1</sup>	\$	214,501	209,847	210,299
5	Trunkline Gas Company <sup>1</sup>	\$	7,323	7,086	7,324
6	ANR <sup>1</sup>	\$	40,306	55,498	55,498
7	Twin Eagle Resource Management	\$	0	0	0
8	Total Pipeline Supply	\$	1,621,544	1,581,970	1,622,906
9	Total Other Suppliers	\$	3,337,475	5,222,933	5,083,869
10	Hedging Settlements	\$	0	0	0
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	147,954	147,954	147,954
15	System Storage				
16	Withdrawals	\$	35,284	0	0
17	Injections	\$	(1,285,138)	(2,531,830)	(2,541,624)
18	Producers	\$	5,959	6,435	7,732
19	Third Party Reimbursements	\$	(1,160)	(2,233)	(907)
20	Pipeline Imbalances cashed out	\$	0	0	0
21	System Imbalances <sup>2</sup>	\$	(954,879)	(2,029,043)	(2,483,393)
22	Sub-Total	\$	2,907,039	2,396,187	1,836,538
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$			
26	Recovered thru Transportation	\$			
27	Total Recoverable Gas Cost	\$	2,907,038.52	2,396,186.97	1,836,537.54

<sup>&</sup>lt;sup>1</sup> Includes demand charges, cost of settlement of historical imbalances and prepaid items.

<sup>&</sup>lt;sup>2</sup> Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Recovery from Correction Factors (CF) For the Three Months Ended July 2025

2025-00303

No. Month

Line

37

(j) EGC Recovery Total Recoveries \$3,886,211.46

Exhibit D

(h)

EGC

Rate

(i)

Amounts

Page 4 of 6

1	May-25	G-1 Sales	628,284.73	\$0.2756	\$173,155.27	\$0.0000	\$0.00	\$0.2646	\$166,244.14	\$5.8996	\$3,706,628.59	\$4,046,028.00	
2		G-2 Sales	1,407.97	\$0.2756	388.04	\$0.0000	0.00	\$0.2646	372.55	\$4.6997	6,617.03	\$7,377.62	
6		Sub Total	629,692.698		\$173,543.31		\$0.00		\$166,616.69		\$3,713,245.62	\$4,053,405.62	
7		Timing: Cycle Billing and PPA's	0.000	_	(12,430.94)		0.00		3,972.99		11,853.47	\$3,395.52	
8		Total	629,692.698		\$161,112.37		\$0.00		\$170,589.68		\$3,725,099.09	\$4,056,801.14	\$3,886,211.46
9													
10													
11	June-25	G-1 Sales	438,200.30	\$0.2756	\$120,768.00	\$0.0000	\$0.00	\$0.2646	\$115,947.80	\$5.8996	\$2,585,206.51	\$2,821,922.31	
12		G-2 Sales	1,749.67	\$0.2756	482.21	\$0.0000	0.00	\$0.2646	462.96	\$4.6997	8,222.93	\$9,168.10	
16		Sub Total	439,949.974		\$121,250.21		\$0.00		\$116,410.76		\$2,593,429.44	\$2,831,090.41	
17		Timing: Cycle Billing and PPA's	0.000		(9,729.17)		0.00		3,917.70		63,325.39	\$57,513.92	
18		Total	439,949.974		\$111,521.04		\$0.00		\$120,328.46		\$2,656,754.83	\$2,888,604.33	\$2,768,275.87
19													
20													
21	July-25	G-1 Sales	332,100.19	\$0.2756	\$91,526.81	\$0.0000	\$0.00	\$0.2646	\$87,873.71	\$5.8996	\$1,959,258.29	\$2,138,658.81	
22		G-2 Sales	1,474.53	\$0.2756	406.38	\$0.0000	0.00	\$0.2646	390.16	\$4.6997	6,929.86	\$7,726.40	
26		Sub Total	333,574.724		\$91,933.19		\$0.00		\$88,263.87		\$1,966,188.15	\$2,146,385.21	
27		Timing: Cycle Billing and PPA's	0.000		362.97		0.00		5,596.31		102,004.99	\$107,964.27	
28		Total	333,574.724		\$92,296.16		\$0.00		\$93,860.18		\$2,068,193.14	\$2,254,349.48	\$2,160,489.30
29													
30													
31	,	Correction Factor (CF)		_	\$364,929.57								
32	Total Amount Refun	ded through the Refund Factor (RF)					\$0.00						
33	Total Recovery from	Performance Based Rate Recovery F	actor (PBRRF)						\$384,778.32				
34	Total Recoveries fro	m Expected Gas Cost (EGC) Factor								_	\$8,450,047.06		
35	Total Recoveries fro	m Gas Cost Adjustment Factor (GCA)										\$9,199,754.95	
36													

(e)

ŔÉ

Amounts

(f)

PBR

Rate

(g)

**PBRRF** 

Amounts

(c) CF

Amounts

(d)

ŔŔ

Rate

(a)

Mcf Sold

(b)

ĊF

Rate

38 NOTE: The cycle billing is a result of customers being billed by the meter read date.

39 The prior period adjustments (PPA's) consist of billing revisions/adjustments.

Type of Sales

\$8,814,976.63

Exhibit D Page 5 of 6

Taxas Gas Pipeline Area   Code   MCF	Traditional and Other Pipelines	(a) GL Jun	(b) e-25	(c) July	(d) 7-25	(e) Augu	(f) st-25
Taxas Gas Pipeline Area   2						July	
2 L LOSE Natural 3 Toxaco Gas Mindering 4 C LOSE 5 WESCO 6 Southern Energy Company 1 Union Papilific Fields 1 Union Papilific Fields 6 ERI 6 ERI 7 Pepalat 7 Reservation 1 Hedging Cents - All Zones 1 Total 7	Description	MCF	Cost	MCF	Cost	MCF	Cost
1	1 Texas Gas Pipeline Area						
VESCO   Southern Energy Company   Value   Va							
March   Marc	3 Texaco Gas Marketing						
6 Southern Energy Company 1 Union Pacific Fleets 8 Symmetry Energy Solutions (SES) 1 Engage 10 Ett 11 Prepaid 11 Reservation 12 Reservation 13 Total 1,090,538 \$2,991,795 1,504,758 \$4,454,498 1,474,291 \$4,291 \$4,291 \$1,090,538 \$2,991,795 1,504,758 \$4,454,498 1,474,291 \$4,291 \$4,291 \$1,090,538 \$1,090,795 \$1,504,758 \$1,474,291 \$1,4	4 CMS						
Value Pacific Fuels   Symmetry Energy Solutions (SES)   Engage							
Symmetry Energy Solutions (SES)							
Engage   Figure   F							
10   ERI							
11	0 0						
12   Reservation							
Mediging Costs - All Zones   Mediging Costs							
15 Total 1,000,536 \$2,091,795 1,504,758 \$4,454,498 1,474,261 \$4,201 16							
15 Total 1,080,536 \$2,991,795 1,504,788 \$4,454,498 1,474,261 \$4,291 161 161 171 172 172 172 172 172 172 172 172 17							
16		1.090.536	\$2.991.795	1.504.758	\$4,454,498	1.474.261	\$4,291,820
Total   Severation   Severati		,,,,,,,,,,	<del>+-</del> ,,	1,001,100	¥ 1, 12 1, 12 2	.,,	¥ 1,=0 1,0=0
18   Tennessed Gas Pipeline Area							
Deveron Natural Gas, Inc.   United Enterpy Trading (UET)   VMESCO   Prepaid   Reservation   Reserv							
MESCO   Reservation   Reserv							
Prepaid	20 United Energy Trading (UET)						
Reservation	21 WESCO						
Tell Adjustment	22 Prepaid						
26 Total 71,462 \$219,297 199,957 \$640,711 209,085 \$666 27 28 29 Trunkline Gas Company 30 Symmetry Energy Solutions (SES) 31 Engage 32 Prepaid 33 Reservation 34 Fuel Adjustment 35 36 Total 29,916 \$79,338 28,961 \$77,450 30,123 \$61 37 38 39 Midwestern Pipeline 39 Midwestern Pipeline 40 Symmetry Energy Solutions (SES) 41 Midwestern Gas Transmission 42 Anadarko 43 Prepaid 44 Reservation 45 Fuel Adjustment 46 47 Total 1,021 \$8,440 (995) \$218 (2,138) (\$4 48 49 49 40 Symmetry Energy Solutions (SES) 51 Symmetry Energy Solutions (SES) 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment 57 58 Total 0 \$50 \$0 \$50 \$0 59 60 61 Benson Valley - RNG 62 Mecruris 62 LG&E Natural 63 Anadarko 64 Prepaid 65 Reservation 65 Fuel Adjustment 66 Fuel Adjustment 67 68 Reservation 69 60 Reservation 69 60 Reservation 60 Fuel Adjustment 60 Fuel Adjustment 61 Symmetry Energy Solutions (SES) 61 Seservation 61 Euglia	23 Reservation						
70tal 71,462 \$219,297 \$199,957 \$640,711 \$209,085 \$6868 \$71,462 \$19,297 \$199,957 \$640,711 \$209,085 \$6868 \$71,462 \$71,46	24 Fuel Adjustment						
7 Trunkline Gas Company     Symmetry Energy Solutions (SES)     Engage     Prepaid     Fuel Adjustment     Symmetry Energy Solutions (SES)     Fuel Adjustment     Symmetry Energy Solutions (SES)     Total     Symmetry Energy Solutions (SES)     Midwestern Pipeline     Symmetry Energy Solutions (SES)     Midwestern Read							
28		71,462	\$219,297	199,957	\$640,711	209,085	\$666,815
1							
Symmetry Energy Solutions (SES)   Symmetry Energy Solutions (SES)							
1 Engage 2 Prepaid 3 Reservation 4 Fuel Adjustment 5 Total 29,916 \$79,338 28,951 \$77,450 30,123 \$81  7 Total 29,916 \$79,338 28,951 \$77,450 30,123 \$81  8 Midwestern Pipeline 8 Symmetry Energy Solutions (SES) 4 Midwestern Stransmission 4 Anadarko 4 Prepaid 4 Reservation 5 Fuel Adjustment 6 ANR Pipeline 5 Symmetry Energy Solutions (SES) 5 LOŠE Natural 5 Fuel Adjustment 6 Fuel Adjustment 6 Fuel Adjustment 6 Fuel Adjustment 6 Comment Stransmission 6 Fuel Adjustment 7 Total 1,021 \$8,440 (995) \$218 (2,138) (\$4  8 Servation 7 Total 9,021 \$8,440 (995) \$218 (2,138) \$4  8 Fuel Adjustment 7 Total 9,021 \$8,440 (995) \$218 (2,138) \$4  8 Fuel Adjustment 9 Fuel Adjustm							
22 Prepaid 33 Reservation 34 Fuel Adjustment 35 36 Total 29,916 \$79,338 28,951 \$77,450 30,123 \$81 37 38 39 Midwestern Pipeline 40 Symmetry Energy Solutions (SES) 411 Midwestern Gas Transmission 42 Anadarko 42 Anadarko 43 Prepaid 44 Reservation 45 Fuel Adjustment 46 47 Total 1,021 \$8,440 (995) \$218 (2,138) (\$4 48 49 50 ANR Pipeline 51 Symmetry Energy Solutions (SES) 51 Symmetry Energy Solutions (SES) 52 LG&R Natural 53 Anadarko 54 Prepaid 55 Reservation 66 Fuel Adjustment 57 7 Total 0 \$0 \$0 \$0 \$0 \$0 60 60 60 Mercuna 61 Benson Valley - RNG 62 Mercuna 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67 68 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67							
Reservation							
Fuel Adjustment   Fuel Adjustment   Strate   S							
State							
State   Stat	•						
Midwestern Pipeline   Symmetry Energy Solutions (SES)		29 916	\$79.338	28 951	\$77.450	30 123	\$81,182
Midwestern Pipeline   Symmetry Energy Solutions (SES)		20,010	ψ, σ,σσσ	20,001	ψ11,400	00,120	ψ01,102
Midwestern Pipeline   Symmetry Energy Solutions (SES)							
9 Symmetry Energy Solutions (SES) Mildwestern Gas Transmission Anadarko Prepaid Reservation Fuel Adjustment  Mildwestern Gas Transmission Anadarko Prepaid Reservation Reserva							
41       Midwestern Gas Transmission         42       Anadarko         3       Prepaid         44       Reservation         45       Fuel Adjustment         46       (2,138)         47       Total       1,021       \$8,440       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (995)       \$218       (2,138)       (\$4         48       (\$4       (\$4       (\$4       (\$4       \$4         51       Symmetry Energy Solutions (SES)       \$5       \$6       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1       \$1							
A2 Anadarko A3 Prepaid A4 Reservation A5 Fuel Adjustment A6 A7 Total 1,021 \$8,440 (995) \$218 (2,138) (\$4  48 49 Symmetry Energy Solutions (SES) 52 LG&E Natural A5 Anadarko A7 Prepaid A7 Total 0 \$0 \$0 0 \$0 0  A8 Prepaid A8 Anadarko A8 Anadarko A9							
44       Reservation         45       Fuel Adjustment         46       1,021       \$8,440       (995)       \$218       (2,138)       (\$44         48       1,021       \$8,440       (995)       \$218       (2,138)       (\$44         48       9       48       49							
Fuel Adjustment  Total 1,021 \$8,440 (995) \$218 (2,138) (\$4  Total 1,021 \$8,440 (995) \$218 (2,138) (\$4  ARR Pipeline  Symmetry Energy Solutions (SES)  LG&E Natural  Anadarko  Fuel Adjustment  Total 0 \$0 0 \$0 0 \$0 0  Benson Valley - RNG  Edward Mercuria  LG&E Natural  Anadarko  Fuel Adjustment	43 Prepaid						
46	44 Reservation						
47 Total 1,021 \$8,440 (995) \$218 (2,138) (\$4 48 49 50 ANR Pipeline 51 Symmetry Energy Solutions (SES) 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment 57 58 Total 0 \$0 0 \$0 0 59 60 61 Benson Valley - RNG 62 Mercuria 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 61 Benson Valley - RNG 62 Mercuria 53 Anadarko 54 Prepaid 55 Reservation 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48,666 67	45 Fuel Adjustment						
48 49 50 ANR Pipeline 51 Symmetry Energy Solutions (SES) 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment 57 61 Benson Valley - RNG 62 Mercuria 52 LG&E Natural 63 Anadarko 64 Prepaid 65 Reservation 66 Fuel Adjustment 67 68 Benson Valley - RNG 69 60 Benson Valley - RNG 60 Benson Valley - RNG 60 Benson Valley - RNG 61 Benson Valley - RNG 62 Mercuria 63 Anadarko 64 Prepaid 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48,666 67	46						
49 50 ANR Pipeline 51 Symmetry Energy Solutions (SES) 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment 57 58 Total 0 \$0 0 \$0 0 59 60 61 Benson Valley - RNG 62 Mercuria 53 Anadarko 64 Prepaid 65 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48,666 67	47 Total	1,021	\$8,440	(995)	\$218	(2,138)	(\$4,026)
50 ANR Pipeline 51 Symmetry Energy Solutions (SES) 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment 57 58 Total 0 \$0 \$0 0 \$0 0 59 60 61 Benson Valley - RNG 62 Mercuria 53 Anadarko 54 Prepaid 55 Reservation 61 Fuel Adjustment 62 Mercuria 63 Fuel Adjustment 64 Fresion 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48,666 66 Fresion Reservation							
Symmetry Energy Solutions (SES) LG&E Natural Anadarko Prepaid Reservation Fuel Adjustment  Total  Benson Valley - RNG LG&E Natural Anadarko  Prepaid  Servation  Total  Benson Valley - RNG  LG&E Natural  Anadarko Prepaid  Total  Anadarko  Total  Benson Valley - RNG  Anadarko  Fuel Adjustment  Total  Servation  Servatio							
Light Statural   Sta	•						
Anadarko Prepaid Reservation Fuel Adjustment Total  Benson Valley - RNG LG&E Natural Anadarko Prepaid Fuel Adjustment  Total  Benson Valley - RNG  Total  Total  Benson Valley - RNG  Total  To							
54       Prepaid         55       Reservation         56       Fuel Adjustment         57       Total       0       \$0       0       \$0       0         59       60       8							
Fuel Adjustment  Total							
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57 58 Total 0 \$0 0 \$0 0 \$0 0 59 60 61 Benson Valley - RNG 62 Mercuria 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67							
58         Total         0         \$0         0         \$0         0           59         60         Benson Valley - RNG         61         Benson Valley - RNG         62         Mercuria         52         LG&E Natural         53         Anadarko         54         Prepaid         55         Reservation         56         Reservation         63         Fuel Adjustment         64         65         Total         18,555         \$38,605         23,358         \$50,056         22,882         \$48         66         66         67         67         68         69 <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	*						
59 60 61 Benson Valley - RNG 62 Mercuria 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67		0	¢Ω	0	90	0	\$0
60 61 Benson Valley - RNG 62 Mercuria 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67		U	φυ	U	φυ	U	φυ
61 Benson Valley - RNG 62 Mercuria 53 LG&E Natural 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48,605							
62 Mercuria 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67							
52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 63 Fuel Adjustment 64 65 Total 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67	-						
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55 Reservation 63 Fuel Adjustment 64 65 <b>Total</b> 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67							
63 Fuel Adjustment							
65 <b>Total</b> 18,555 \$38,605 23,358 \$50,056 22,882 \$48 66 67	63 Fuel Adjustment						
66 67	64						
67	65 Total	18,555	\$38,605	23,358	\$50,056	22,882	\$48,078
	66						
68 All Zones	67						
	68 All Zones						
69 Total 1,211,490 \$3,337,475 1,756,029 \$5,222,933 1,734,213 \$5,083	69 Total	1,211,490	\$3,337,475	1,756,029	\$5,222,933	1,734,213	\$5,083,869
70	70						
71							
72 **** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****	72	**** Detail of Volur	mes and Prices Has B	een Filed Under Pet	tition for Confidentialit	y ****	

# **Atmos Energy Corporation** Net Uncollectible Gas Cost

Twelve Months Ended November, 2024

Exhibit D Page 6 of 6

**Cumulative Net** 

Line No.	Month	Gas Cost Written Off	Margin Written Off	Taxes & Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net Uncollectible Gas Cost	Uncollectible Gas Cost
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Dec-23	\$4,079.77	(\$23,568.10)	(\$3,848.43)	(\$23,336.76)	\$13,538.34	\$1,607.58	(\$17,618.11)	(\$17,618.11)
2	Jan-24	(\$25,921.73)	(\$56,544.18)	(\$3,106.16)	(\$85,572.07)	\$16,114.22	\$6,361.31	\$9,807.51	(\$7,810.60)
3	Feb-24	(\$220,729.85)	(\$234,135.32)	(\$20,939.17)	(\$475,804.34)	\$14,042.46	\$12,058.39	\$206,687.39	\$198,876.79
4	Mar-24	(\$41,522.05)	(\$78,099.11)	(\$7,299.27)	(\$126,920.43)	\$5,124.68	\$6,039.19	\$36,397.37	\$235,274.16
5	Apr-24	(\$17,013.64)	(\$58,185.30)	(\$4,539.88)	(\$79,738.82)	\$5,265.65	\$4,562.18	\$11,747.99	\$247,022.15
6	May-24	(\$34,659.85)	(\$73,888.84)	(\$6,356.26)	(\$114,904.95)	\$4,560.14	\$4,143.62	\$30,099.71	\$277,121.86
7	Jun-24	(\$40,109.61)	(\$74,309.55)	(\$8,561.90)	(\$122,981.06)	\$1,910.73	\$3,379.32	\$38,198.88	\$315,320.74
8	Jul-24	(\$34,312.02)	(\$93,179.28)	(\$8,196.81)	(\$135,688.11)	\$6,732.65	\$6,984.03	\$27,579.37	\$342,900.11
9	Aug-24	(\$74,490.71)	(\$143,317.76)	(\$16,190.24)	(\$233,998.71)	\$2,881.73	\$5,387.61	\$71,608.98	\$414,509.09
10	Sep-24	(\$67,185.19)	(\$129,209.54)	(\$14,896.31)	(\$211,291.04)	\$4,421.47	\$2,795.96	\$62,763.72	\$477,272.81
11	Oct-24	(\$71,041.92)	(\$162,202.39)	(\$17,404.52)	(\$250,648.83)	\$19,995.49	\$30,239.78	\$51,046.43	\$528,319.24
12	Nov-24	(\$25,258.99)	(\$70,367.02)	(\$7,339.66)	(\$102,965.67)	\$35,934.06	\$49,356.11	(\$10,675.07)	\$517,644.17