

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$9.1309
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$1.0010
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$10.1319

Rates to be effective for service rendered from **September 28, 2025**

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$361,642.13
/Sales for the 12 months ended June 30, 2025	\$/Mcf	39,606.20
Expected Gas Cost	\$/Mcf	\$9.1309
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0147)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.8289
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1848
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0020
=Actual Adjustment (AA)	\$ Mcf	\$1.0010
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended			June 30, 2025		
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol Energy, LLC	45,623	1.0836	42,103.00	\$6.1224	\$257,771.41
Apache Gas Transmission	45,623	1.0836	42,103.00	\$2.5520	\$107,446.86
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			42,103.00	\$8.6744	\$365,218.26
From Bill Report ->					
Line loss for 12 months ended	June 30, 2025	is based on purchases of		42,103.00	Mcf
and sales of	39,606.20	Mcf.	5.93%		
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)					\$365,218.26
/ Mcf Purchases (4)					42,103.00
= Average Expected Cost Per Mcf Purchased					\$8.6744
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					41,690.74
= Total Expected Gas Cost (to Schedule IA)					\$361,642.13

SCHEDULE IV
ACTUAL ADJUSTMENT

For the three months ending: 6/30/2025

Particulars	Unit	April	May	June
Cost of Gas From Supplier	\$	\$ 16,404.15	\$ 7,655.56	\$ 5,291.15
Total Supply Volumes Purchased per TETCO	Mcf	2,612	1,304	924
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$23,069.97	\$10,983.37	\$7,649.20
actually charged				
EGC in Effect for Month	\$/Mcf	\$8.7344	\$8.7344	\$8.7344
Monthly Cost Difference	\$	\$ 255.72	\$ (406.29)	\$ (421.39)
Total Cost Difference				(571.96)
/ Sales for 12 months ended 30-Jun-25	Mcf			38,927.90
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0147)

Total Purchases
Expected Gas Cost

MCF from TETCO Report

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jul-24	867	\$ 7.9479	\$ 6,890.83	915.5
Aug-24	1,135	\$ 7.9479	\$ 9,020.87	1,108.4
Sep-24	1,062	\$ 7.9479	\$ 8,440.67	995.0
Oct-24	2,040	\$ 7.9479	\$ 16,213.72	2,120.2
Nov-24	3,367	\$ 7.9479	\$ 26,760.58	2,605.7
Dec-24	6,026	\$ 7.9479	\$ 47,894.05	6,824.7
Jan-25	11,289	\$ 8.0029	\$ 90,344.74	10,073.2
Feb-25	7,273	\$ 8.0029	\$ 58,205.09	6,225.5
Mar-25	4,204	\$ 8.0029	\$ 33,644.19	3,661.8
Apr-25	2,612	\$ 8.7344	\$ 22,814.25	2,645.8
May-25	1,304	\$ 8.7344	\$ 11,389.66	1,191.9
Jun-25	924	\$ 8.7344	\$ 8,070.59	1,238.5
Total	42,103		\$ 339,689.22	39,606

Petrol Energy Invoices

Apr-25	\$16,404.15
May-25	\$7,655.56
Jun-25	\$5,291.15
