

August 21, 2025

Mr. Kent Chandler, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

RE: Gas Cost Adjustment request

Dear Mr. Chandler:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended June 30, 2025 for Bluegrass Gas Sales, Inc. referenced above. Please find the complete report that is enclosed with this letter.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

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Enclosure

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# Case Number 2025-00285

#### QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

DATE FILED: August 21, 2025		
DATE RATES TO BE EFFECTIVE:	October 1, 2025	· ·
REPORTING PERIOD IS CALENDAR QUAR	TER ENDED:	June 30, 2025

Submitted By:

Mark H. O'Brien, President BlueGrass Gas Sales, Inc. P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

#### SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$5.5766
+ Refund Adjustment (RA)	\$/Mcf	\$0.0000
+ Actual Adjustment (AA)	\$/Mcf	\$0.6157
+ Balance Adjustment (BA)	\$/Mcf	(\$0.0745)
= Gas Cost Recovery Rate (GCR)	\$/Mcf	\$6.1178
GCR to be effective for service rendered from October 1, 2025 to Dece	ember 3	1, 2025
A. <u>Expected Gas Cost Calculation</u>		
Total Expected Gas Cost (from Schedule II)	\$	\$370,682
/ Sales for 12 months ended June 30, 2025	Mcf	66,471
= Expected Gas Cost (EGC)	\$/Mcf	\$5.5766
B. <u>Refund Adjustment Calculation</u>		
Supplier Refund Adjustment for reporting period (from Schedule III)	\$/Mcf	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
= Refund Adjustment (RA)	\$/Mcf	\$0.0000
C. <u>Actual Adjustment Calculation</u> Actual Adjustment for reporting period (from Schedule IV)	\$/Mcf	\$ (0.0401)
+ Previous Quarter Actual Adjustment	\$/Mcf	the constitution of the second state of the second
+ Second Previous Quarter Actual Adjustment	\$/Mcf	\$ 0.2582
+ Third Previous Quarter Actual Adjustment	-	\$ (0.0150)
= Actual Adjustment (AA)	\$/Mcf	\$0.6157
D. <u>Balance Adjustment Calculation</u>	•••••	
Balance Adjustment for the Reporting Period (from Schedule V)	\$/Mcf	\$ (0.0591)
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0267)
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0006
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0107
= Balance Adjustment (BA)	\$/Mcf	(\$0.0745)

#### SCHEDULE II

## **EXPECTED GAS COST**

## Projected Purchases for 12 months ended: June 30, 2026

		Btu			
<u>Supplier</u>	<u>Dth</u>	<u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc.	70,084	1.028	68,175	\$5.4372	
	0		0		\$0 \$0
	0		0		\$0
	0		0		\$0 \$0
	0		0		\$0
	0		0		\$0 \$0
Totals	70,084	- -	68,175		\$370,682
				<u>Unit</u>	<u>Amount</u>
Projected purchases for 12 mon	ths ended June	30, 2026		Mcf	68,175
- Projected sales for 12 months ended June 30, 2026					66,471
= Projected line loss for 12 month		1,704			
Total expected cost of purchase	s			\$	\$370,682
/ Mcf purchases				Mcf	68,175
= Average expected cost per Mcf					\$5.4372
x Allowable Mcf purchases (not to exceed 95% of Mcf sales)					68,175
Total Expected Gas Cost (to Schedule I, part A) \$ \$370,682					

## SCHEDULE III

## SUPPLIER REFUND ADJUSTMENT

# For the 3 month period ended: June 30, 2025

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$0
+ Interest		\$0
= Refund Adjustment including interest		\$0
/ Sales for 12 months ended June 30, 2025	Mcf _	66,471
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf	\$0.0000

#### **SCHEDULE IV**

#### **ACTUAL ADJUSTMENT**

For the 3 month period ended: June 30, 2025	
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<u>Particulars</u>	<u>Unit</u>	Month 1 (Apr)	Month 2 (May)	Month 3 (June)
Total supply volume purchased	Mcf	3,489	1,923	1,111
Total cost of volumes purchased	\$	\$20,575	\$9,071	\$7,543
/ Total sales (may not be less than 95% of supply volumes)	Mcf	3,401	1,875	1,083
= Unit cost of gas	\$/Mcf	6.0491	4.8375	6.9624
- EGC in effect for month	\$/Mcf	\$6.2665	\$6.2665	\$6.2665
= Difference [(over)/under-recovery]	\$/Mcf	(\$0.2174)	(\$1.4290)	\$0.6959
x Actual sales during month	Mcf	3,401	1,875	1,083
= Monthly cost difference	\$	(\$739)	(\$2,680)	\$754

Total cost difference (Month 1+2+3)	\$	(\$2,665)
/ Sales for 12 months ended June 30, 2025	Mcf	66,471
Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	(\$0.0401)

## SCHEDULE V

## **BALANCE ADJUSTMENT**

For the 3 month period ended: June 30, 2025

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$52,512
	Less: Dollar amount resulting from the AA of \$\) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 66,471 Mcf during the 12 month period the AA was in effect	\$	\$57,251
	Equals: Balance Adjustment of the AA	\$	(\$4,739)
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
	Less: Dollar amount resulting from the RA of\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$9,006)
	Less: Dollar amount resulting from the BA of \$\( (0.1477) \) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 66,471  Mcf during the 12 month period the BA was in effect	\$	(\$9,818)
	Equals: Balance Adjustment of the BA	\$	\$812
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(\$3,928)
	Divide: Sales for 12 months ended June 30, 2025	Mcf	66,471
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	(\$0.0591)