



698 Morgantown Rd  
Franklin KY 42134  
Phone: (270) 586-3443  
Emergency: 1-888-281-9133  
Fax: (270) 393-2615

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August 22, 2025

Linda C Bridwell  
Executive Director  
PO Box 615 / 211 Sower Blvd.  
Frankfort, KY 40602

RE: Case #      Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **October 1, 2025 to December 31, 2025.**

This GCA has been appointed case number **2025-00279** as of **August 19, 2025.**

We also request that correspondence regarding this GCA be emailed to [pattyk@wrecc.com](mailto:pattyk@wrecc.com) as well as Wendy Meador at [wendym@wrecc.com](mailto:wendym@wrecc.com)

Sincerely,

A handwritten signature in blue ink that reads "Patty Kantosky".

Patty Kantosky  
V.P. of Member Services

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**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

Date Filed: 29-Aug-25

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Date Rates to be Effective: **October 1, 2025 to December 31, 2025**

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Reporting Period is Calendar Quarter Ended: **April 1, 2025 to June 30, 2025**

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**SCHEDULE I  
GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.2107
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	(0.2515)
+ Balance Adjustment (BA)	\$/Mcf	(0.0350)
= Gas Cost Recovery Rate (GCR)	\$/Mcf	2.9242

GCR to be effective for service rendered from: 10-01-25 to 12-31-25

<b>A. <u>EXPECTED GAS COST CALCULATION</u></b>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	468,031.40
÷ Sales for the 12 months ended <u>06/30/25</u>	Mcf	145,773.60
= Expected Gas Cost (EGC)	\$/Mcf	3.2107

<b>B. <u>REFUND ADJUSTMENT CALCULATION</u></b>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -

<b>C. <u>ACTUAL ADJUSTMENT CALCULATION</u></b>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.1894)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.1566
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0507)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1680)
= Actual Adjustment (AA)	\$/Mcf	\$ (0.2515)

<b>D. <u>BALANCE ADJUSTMENT CALCULATION</u></b>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ (0.0518)
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0153
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0103)
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0118
= Balance Adjustment (BA)	\$/Mcf	\$ (0.0350)

SCHEDULE II  
EXPECTED GAS COST

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Actual\* Mcf Purchase for 12 months ended

06/30/25

(1)	(2)	(3)	(4)	(5)**	(6)
Supplier	Dth	BTU Conversion Factor	Mcf	Rate	(4) x (5) Cost
Jul-24 Utility Gas Management	9,414.00	1.0676	8,818.00	3.580	31,568.44
Aug-24 Utility Gas Management	10,260.00	1.0679	9,608.00	3.580	34,396.64
Sep-24 Utility Gas Management	11,215.00	1.0683	10,498.00	3.580	37,582.85
Oct-24 Utility Gas Management	11,029.00	1.0680	10,327.00	3.580	36,970.67
Nov-24 Utility Gas Management	11,257.00	1.0593	10,627.00	3.580	38,044.68
Dec-24 Utility Gas Management	15,598.00	1.0641	14,658.00	3.580	52,475.65
Jan-25 Utility Gas Management	19,220.00	1.0559	18,203.00	3.580	65,166.74
Feb-25 Utility Gas Management	14,083.00	1.0552	13,346.00	3.580	47,778.68
Mar-25 Utility Gas Management	11,380.00	1.0682	10,653.00	3.580	38,137.74
Apr-25 Utility Gas Management	9,706.00	1.0686	9,083.00	3.580	32,517.16
May-25 Utility Gas Management	8,458.00	1.0611	7,971.00	3.580	28,536.19
Jun-25 Utility Gas Management	<u>7,363.00</u>	<u>1.0605</u>	<u>6,943.00</u>	<u>3.580</u>	<u>24,855.95</u>
Totals	138,983.00	1.0631	130,735.03	3.580	468,031.40

Line loss for 12 months ended 06/30/25 is -11.50% based on purchases of 130,735.03 Mcf and sales of 145,773.60 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	<u>468,031.40</u>
÷ Mcf Purchases (4)	Mcf	<u>130,735.03</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>3.5800</u>
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95) (C26/0.95) if line loss > 5%	Mcf	<u>468,031.40</u>
= Total Expected Gas Cost (to Schedule IA) (H32*H33 if line loss)	\$	<u>468,031.40</u>

Allowable Sales (maximum losses of 5%). 468,031.40

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.



SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended [6/30/2025](#)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
<hr/>		
= Refund Adjustment including interest	\$	\$ -
÷ Sales for 12 months ended <a href="#">6/30/2025</a>	Mcf	145,774
<hr/>		
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV  
ACTUAL ADJUSTMENT

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For the 3 month period ended\_ 6/30/2025

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>Apr-25</u>	<u>Month 2</u> <u>May-25</u>	<u>Month 3</u> <u>Jun-25</u>
Total Supply Volumes Purchased	Mcf	9,083.00	7,971.00	6,943.00
Total Cost of Volumes Purchased	\$	\$ 37,282.04	\$ 25,160.71	\$ 20,906.02
÷ Total Sales	Mcf	<u>10,628.90</u>	<u>9,721.00</u>	<u>8,209.20</u>
(may not be less than 95% of supply volumes) (G8*0.95)				
= Unit Cost of Gas	\$/Mcf	\$ 3.5076	\$ 2.5883	\$ 2.5467
- EGC in effect for month	\$/Mcf	<u>\$ 3.8854</u>	<u>\$ 3.8854</u>	<u>\$ 3.8854</u>
= Difference	\$/Mcf	\$ (0.3778)	\$ (1.2971)	\$ (1.3387)
[ (Over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u>10,628.90</u>	<u>9,721.00</u>	<u>8,209.20</u>
= Monthly cost difference	\$	(4,015.49)	(12,609.26)	(10,990.01)
		<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>
Total cost difference (Month 1 + Month 2 + Month 3)	Unit			
	\$			\$ (27,614.76)
÷ Sales for 12 months ended <u>6/30/2025</u>	Mcf			<u>145,774</u>
= Actual Adjustment for the Reporting Period (to Schedule IC).	\$/Mcf			\$ (0.1894)

SCHEDULE V  
BALANCE ADJUSTMENT

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For the 3 month period ended 6/30/2025

Line	Particulars	Unit	Amount
(1)	Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>(10,635.43)</u>
			Case No. <u>2024-00159</u> 07-01-24 to 09-30-24 (Schedule IV - Line H25)
	<b>Less:</b> Dollars amount resulting from the AA of (Schedule IV - Line H28) <u>(0.0795)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
	<u>145,774</u> Mcf during the 12 month period the AA was in effect.	\$	<u>(11,589.00)</u>
	<b>Equals:</b> Balance Adjustment for the AA.	\$	<u>953.57</u>
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>-</u>
	<b>Less:</b> Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>145,774</u> Mcf during		
	during the 12 month period the RA was in effect.	\$	<u>-</u>
	<b>Equals:</b> Balance Adjustment for the RA.	\$	<u>-</u>
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>170.81</u>
			Case No. <u>2024-00159</u> 07-01-24 to 09-30-24 (Schedule V - Line 13/Cell J47)
	<b>Less:</b> Dollar amount resulting from the BA of <u>0.0595</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>145,774</u> Mcf during		
	the 12-month period the BA was in effect.	\$	<u>8,673.53</u>
	<b>Equals:</b> Balance Adjustment for the BA.	\$	<u>(8,502.72)</u>
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(7,549.15)</u>
	+ Sales for 12 months ended <u>6/30/2025</u>	Mcf	<u>145,774</u>
	= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	<u>(0.0518)</u>

**MILLENNIUM ENERGY**  
**Purchased Gas Adjustment Calculation [1]**

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	( c )	(d)	(e)	(f)	(g)
1	Utility Gas Management	Jul-24	20,707.45	9,414.00	1.0676	8,818.00	2.35
2	Utility Gas Management	Aug-24	20,278.98	10,260.00	1.0679	9,608.00	2.11
3	Utility Gas Management	Sep-24	19,387.08	11,215.00	1.0683	10,498.00	1.85
4	Utility Gas Management	Oct-24	25,746.58	11,029.00	1.0680	10,327.00	2.49
5	Utility Gas Management	Nov-24	32,365.55	11,257.00	1.0593	10,627.00	3.05
6	Utility Gas Management	Dec-24	60,415.36	15,598.00	1.0641	14,658.00	4.12
7	Utility Gas Management	Jan-25	84,988.71	19,220.00	1.0559	18,203.00	4.67
8	Utility Gas Management	Feb-25	56,983.56	14,083.00	1.0552	13,346.00	4.27
9	Utility Gas Management	Mar-25	44,705.19	11,380.00	1.0682	10,653.00	4.20
10	Utility Gas Management	Apr-25	37,282.04	9,706.00	1.0686	9,083.00	4.10
11	Utility Gas Management	May-25	25,160.71	8,458.00	1.0611	7,971.00	3.16
12	Utility Gas Management	Jun-25	20,906.02	7,363.00	1.0605	6,943.00	3.01
<b>Total</b>			<b>448,927.23</b>	<b>138,983.00</b>	<b>1.0631</b>	<b>130,735.03</b>	<b>3.43</b>

**MILLENNIUM ENERGY**  
**Purchased Gas Adjustment Calculation [1]**

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Utility Gas Management	8,971.90	-1.75%	2.31	8,818.00	8,972	-1.75%	20,707	2.31
Utility Gas Management	10,034.10	-4.43%	2.02	18,426.00	19,006	-3.15%	40,986	2.16
Utility Gas Management	9,063.80	13.66%	2.14	28,924.01	28,070	2.95%	60,374	2.15
Utility Gas Management	11,107.90	-7.56%	2.32	39,251.01	39,178	0.19%	86,120	2.20
Utility Gas Management	12,067.50	-13.56%	2.68	49,878.01	51,245	-2.74%	118,486	2.31
Utility Gas Management	17,142.20	-16.95%	3.52	64,536.02	68,387	-5.97%	178,901	2.62
Utility Gas Management	19,667.90	-8.05%	4.32	82,739.02	88,055	-6.43%	263,890	3.00
Utility Gas Management	15,708.00	-17.70%	3.63	96,085.02	103,763	-7.99%	320,873	3.09
Utility Gas Management	13,451.20	-26.27%	3.32	106,738.02	117,215	-9.82%	365,578	3.12
Utility Gas Management	10,628.90	-17.02%	3.51	115,821.02	127,843	-10.38%	402,861	3.15
Utility Gas Management	9,721.00	-21.95%	2.59	123,792.02	137,564	-11.13%	428,021	3.11
Utility Gas Management	8,209.20	-18.24%	2.55	130,735.03	145,774	-11.50%	448,927	3.08
<b>Total</b>	<b>145,773.60</b>	<b>-11.50%</b>	<b>3.08</b>	<b>130,735.03</b>	<b>145,773.60</b>	<b>-11.50%</b>	<b>448,927</b>	<b>3.08</b>

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[1] Losses are based on a 12-month moving average.



Andy Beshear  
Governor

Rebecca W. Goodman  
Secretary  
Energy and Environment Cabinet



Commonwealth of Kentucky  
**Public Service Commission**  
211 Sower Blvd.  
P.O. Box 615  
Frankfort, Kentucky 40602-0615  
Telephone: (502) 564-3940  
psc.ky.gov

Angie Hatton  
Chair

Mary Pat Regan  
Commissioner

Andrew W. Wood  
Commissioner

August 19, 2025

## PARTIES OF RECORD

RE: Case No. 2025-00279  
Millennium Energy, Inc.  
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received August 19, 2025, and has been assigned Case No. 2025-00279. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Linda C. Bridwell".

Linda C. Bridwell, PE  
Executive Director

## Meador, Wendy

**From:** Ron Ragan <ron@utilitygas.com>  
**Sent:** Tuesday, August 19, 2025 8:59 AM  
**To:** Meador, Wendy  
**Subject:** Re: Nymex Futures

**External sender** <ron@utilitygas.com>

Make sure you trust this sender before taking any actions.

Much improved from 3 months ago

Oct - \$2.87  
Nov - \$3.22  
Dec - \$3.80

Ron Ragan  
Utility Gas Management  
Ron@utilitygas.com  
(913) 515-2994

Oct - \$2.87

Nov - \$3.22

Dec - \$3.80

$\$9.89 / 3 = \$3.29$

3 month  
average

On Aug 19, 2025, at 8:41 AM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

It's that time again; working on my next PSC quarterly report. I need the estimated Nymex futures for natural gas for the quarter of: October, November, and December 2025 please

Wendy Meador  
Member Service Supervisor  
Franklin Office  
698 Morgantown Rd  
Franklin KY 42134  
[wendym@wrecc.com](mailto:wendym@wrecc.com)  
Office Phone: 270-842-5214, Ext. 3004  
Fax: 270-393-2615  
<image001.png>

\$3.29 3 month average

0.08 management fee  
0.210 transport fee

$\$3.58$

our Suppliers  
fees charged  
to us

Schedule 11 - EGC Rate(s)  
Estimate - \$3.58

**NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES**

(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy Inc gives notice of its intent to file an application for Quarterly GCR with the Public Service Commission no later than Aug 29, 2025 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

- |  | Yes                                 | No                       |
|--|-------------------------------------|--------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible;   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/>            | <input type="checkbox"/> |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions;   | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff:                                       |                                     |                          |

Name	Electronic Mail Address
Wendy Meador	wendym@wkecc.com
Patty Kantosky	pattyk@wkecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise. ☒ ☐

Signed

Name:

Wendy Meador

Title:

Member Service Supervisor

Address:

698 Morgantown Rd  
Franklin KY 42134

Telephone Number:

270-467-2910



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

July 2024

### PAYMENT DUE DATE:

Utility Gas Management

**Aug. 14, 2024**

### Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$0.00</b>

### Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,954.33
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$19,954.33</b>

### Utility Gas Management

Management Fee	\$753.12
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$753.12</b>

### Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,435
Equivalent City Gate Quantities Purchased for Current Month	8,435
Actual City Gate Quantities Delivered - MMBtu	9,414
Actual City Gate Quantities Delivered - Mcf	8,818
Imbalance Quantities - Owed City (Owed Pipeline)	(979)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,414

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$20,707.45</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$2.1996</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$2.3483</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070124UGM  
Invoice Date: Aug 5, 2024

**PAYMENT DUE DATE:** Aug 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/24	Billed	\$20,384.87	
	Paid	(\$20,384.87)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

July 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,935	\$2.1900	\$17,377.65	
Deficient MMBtu Debit (Credit)	(900)	\$1.6406	(\$1,476.50)	
Incremental MMBtu Debit (Credit)	500	\$1.8880	\$944.00	
Transportation Charge To City Gate	8,435	\$0.0600	\$506.10	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$17,351.25</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			\$325.26	
Estimated Current Month Imbalance Cash Out	(979)	\$2.3267	\$2,277.82	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$2,603.08</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$19,954.33</b>
Inside FERC Posted Index-Chicago City Gate	\$2.19			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	9,414	\$0.0800	\$753.12	<b>\$753.12</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$843.88
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$843.88)
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

### TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

**\$20,707.45**



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries August 2024

### PAYMENT DUE DATE:

Utility Gas Management Sep. 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$0.00</b>

### Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$17,403.18
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$2,025.00
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$19,428.18</b>

### Utility Gas Management

Management Fee	\$850.80
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>	<b>\$850.80</b>

### Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,335
Equivalent City Gate Quantities Purchased for Current Month	10,335
Actual City Gate Quantities Delivered - MMBtu	10,260
Actual City Gate Quantities Delivered - Mcf	9,608
Imbalance Quantities - Owed City (Owed Pipeline)	75
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,335

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$20,278.98</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$1.9765</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$2.1106</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080124UGM  
Invoice Date: Sep 5, 2024

**PAYMENT DUE DATE:** Sep 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/24	Billed	\$20,707.45	
	Paid	(\$20,707.45)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

August 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,750	\$1.5500	\$12,012.50	
Deficient MMBtu Debit (Credit)	(300)	\$1.6375	(\$491.25)	
Incremental MMBtu Debit (Credit)	2,885	\$1.7084	\$4,928.68	
Transportation Charge To City Gate	10,635	\$0.0600	\$638.10	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$2,025.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$19,113.03</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$466.87</b>	
Estimated Current Month Imbalance Cash Out	75	\$2.0229	(\$151.72)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$315.15</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$19,428.18</b>
Inside FERC Posted Index-Chicago City Gate	\$1.55			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	10,635	\$0.0800	\$850.80	<b>\$850.80</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$2,603.08)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$2,603.08
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$20,278.98**

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries September 2024

### PAYMENT DUE DATE:

Utility Gas Management

Oct. 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

### Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$18,499.53	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$18,530.28</b>

### Utility Gas Management

Management Fee	\$856.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$856.80</b>

### Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,200
Equivalent City Gate Quantities Purchased for Current Month	10,200
Actual City Gate Quantities Delivered - MMBtu	11,215
Actual City Gate Quantities Delivered - Mcf	10,498
Imbalance Quantities - Owed City (Owed Pipeline)	(1,015)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,710

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$19,387.08</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$1.7287</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$1.8467</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090124UGM  
Invoice Date: Oct 5, 2024

**PAYMENT DUE DATE:** Oct 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/24	Billed	\$20,278.98	
	Paid	(\$20,278.98)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

September 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	8,550	\$1.5300	\$13,081.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$1.9995	\$3,299.25	
Transportation Charge To City Gate	10,200	\$0.0600	\$612.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$17,023.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$355.32</b>	
Estimated Current Month Imbalance Cash Out	(1,015)	\$1.1344	\$1,151.46	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$1,506.78</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$18,530.28</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	<b>\$1.53</b>			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	<b>10,710</b>	<b>\$0.0800</b>	<b>\$856.80</b>	<b>\$856.80</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	(\$315.15)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$315.15
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$19,387.08**



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2024

### PAYMENT DUE DATE:

Utility Gas Management

Nov. 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$0.01)	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>(\$0.01)</b>

### Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$24,833.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$24,864.27</b>

### Utility Gas Management

Management Fee	\$882.32	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$882.32</b>

### Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,850
Equivalent City Gate Quantities Purchased for Current Month	10,850
Actual City Gate Quantities Delivered - MMBtu	11,029
Actual City Gate Quantities Delivered - Mcf	10,327
Imbalance Quantities - Owed City (Owed Pipeline)	(179)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,029

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$25,746.58</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$2.3344</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$2.4931</b>



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100124UGM  
Invoice Date: Nov 5, 2024

**PAYMENT DUE DATE:** Nov 14, 2024

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/24	Billed	\$19,387.08	
	Paid	(\$19,387.08)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

October 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.1700	\$23,544.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$24,226.25</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			\$229.13	
Estimated Current Month Imbalance Cash Out	(179)	\$2.2843	\$408.89	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$638.02</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$24,864.27</b>
Inside FERC Posted Index-Chicago City Gate	\$2.17			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	11,029	\$0.0800	\$882.32	<b>\$882.32</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$1,506.78)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,506.77
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>(\$0.01)</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$25,746.58**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      November 2024

**PAYMENT DUE DATE:**

Utility Gas Management

**Dec. 14, 2024**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$31,314.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$31,345.55</b>

**Utility Gas Management**

Management Fee	\$1,020.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,020.00</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	11,350
Equivalent City Gate Quantities Purchased for Current Month	11,350
Actual City Gate Quantities Delivered - MMBtu	11,257
Actual City Gate Quantities Delivered - Mcf	10,627
Imbalance Quantities - Owed City (Owed Pipeline)	93
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	11,350

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$32,365.55</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$2.8751</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$3.0456</b>

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110124UGM  
Invoice Date: Dec 5, 2024

**PAYMENT DUE DATE:** Dec 14, 2024

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/24	Billed	\$25,746.58	
	Paid	(\$25,746.58)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

November 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	3,000	\$3.6650	\$10,995.00	
Delivered MMBTU @ INDEX	9,750	\$2.1700	\$21,157.50	
Deficient MMBtu Debit (Credit)	(1,400)	\$1.3582	(\$1,901.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,750	\$0.0600	\$765.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$31,046.75</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$479.62</b>	
Estimated Current Month Imbalance Cash Out	93	\$1.9443	(\$180.82)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$298.80</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$31,345.55</b>
Inside FERC Posted Index-Chicago City Gate	\$2.17			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	12,750	\$0.0800	\$1,020.00	<b>\$1,020.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$638.02)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$638.02
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$32,365.55**

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2024

**PAYMENT DUE DATE:**

Utility Gas Management

**Jan. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$59,136.77	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$59,167.52</b>

**Utility Gas Management**

Management Fee	\$1,247.84	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,247.84</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	15,470
Equivalent City Gate Quantities Purchased for Current Month	15,470
Actual City Gate Quantities Delivered - MMBtu	15,598
Actual City Gate Quantities Delivered - Mcf	14,658
Imbalance Quantities - Owed City (Owed Pipeline)	(128)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,598

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$60,415.36</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$3.8733</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$4.1217</b>



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120124UGM  
Invoice Date: Jan 5, 2025

**PAYMENT DUE DATE:** Jan 14, 2025

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/24	Billed	\$32,365.55	
	Paid	(\$32,365.55)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

December 2024

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	3,100	\$3.6650	\$11,361.50	
Delivered MMBTU @ INDEX	11,470	\$3.7800	\$43,356.60	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	900	\$2.8317	\$2,548.50	
Transportation Charge To City Gate	15,470	\$0.0600	\$928.20	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$58,225.55</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			\$557.17	
Estimated Current Month Imbalance Cash Out	(128)	\$3.0063	\$384.80	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>\$941.97</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$59,167.52</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>				
	\$3.78			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	15,598	\$0.0800	\$1,247.84	<b>\$1,247.84</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$298.80)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$298.80
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$60,415.36**



**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      January 2025

**PAYMENT DUE DATE:**  
Utility Gas Management

**Feb. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
UTILITY GAS MANAGEMENT

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$83,357.11	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$83,357.11</b>

**Utility Gas Management**

Management Fee	\$1,631.60	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,631.60</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	20,395
Equivalent City Gate Quantities Purchased for Current Month	20,395
Actual City Gate Quantities Delivered - MMBtu	19,220
Actual City Gate Quantities Delivered - Mcf	18,203
Imbalance Quantities - Owed City (Owed Pipeline)	1,175
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,395

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$84,988.71</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$4.4219</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$4.6689</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010125UGM  
Invoice Date: Feb 5, 2025

**PAYMENT DUE DATE:** Feb 14, 2025

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/25	Billed	\$60,415.36	
	Paid	(\$60,415.36)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

January 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	3,100	\$3.6050	\$11,175.50	
Delivered MMBTU @ INDEX	16,895	\$4.2500	\$71,803.75	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	400	\$10.0900	\$4,036.00	
Transportation Charge To City Gate	20,395	\$0.0600	\$1,223.70	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$88,238.95</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$449.27</b>	
Estimated Current Month Imbalance Cash Out	1,175	\$4.5371	(\$5,331.11)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$4,881.84)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$83,357.11</b>
Inside FERC Posted Index-Chicago City Gate	\$4.25			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	20,395	\$0.0800	\$1,631.60	<b>\$1,631.60</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$941.97)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$941.97
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$84,988.71**

**UTILITY GAS MANAGEMENT****Invoice Summary  
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2025

**PAYMENT DUE DATE:**

Utility Gas Management

**Mar. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$55,767.56	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$55,767.56</b>

**Utility Gas Management**

Management Fee	\$1,216.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,216.00</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	14,800
Equivalent City Gate Quantities Purchased for Current Month	14,800
Actual City Gate Quantities Delivered - MMBtu	14,083
Actual City Gate Quantities Delivered - Mcf	13,346
Imbalance Quantities - Owed City (Owed Pipeline)	717
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,800

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$56,983.56</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$4.0463</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$4.2697</b>

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020125UGM  
Invoice Date: Mar 5, 2025

**PAYMENT DUE DATE:** Mar 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

Utility Gas Management

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Previous Billing Data**

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/25	Billed	\$84,988.71	
	Paid	(\$84,988.71)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

**CURRENT MONTH BILLING DATA:**

February 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	2,800	\$3.6050	\$10,094.00	
Delivered MMBTU @ INDEX	11,900	\$3.8900	\$46,291.00	
Deficient MMBtu Debit (Credit)	(400)	\$3.7200	(\$1,488.00)	
Incremental MMBtu Debit (Credit)	500	\$4.6970	\$2,348.50	
Transportation Charge To City Gate	15,200	\$0.0600	\$912.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$58,157.50</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$636.64</b>	
Estimated Current Month Imbalance Cash Out	717	\$4.2212	(\$3,026.58)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$2,389.94)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$55,767.56</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	<b>\$3.89</b>			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	<b>15,200</b>	<b>\$0.0800</b>	<b>\$1,216.00</b>	<b>\$1,216.00</b>

**Prior Month Adjustments:**

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$4,881.84
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$4,881.84)
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$56,983.56**



# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2025

### PAYMENT DUE DATE:

Utility Gas Management **Apr. 14, 2025**

### Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

### Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$43,514.79	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$43,514.79</b>

### Utility Gas Management

Management Fee	\$1,190.40	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$1,190.40</b>

### Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,480
Equivalent City Gate Quantities Purchased for Current Month	12,480
Actual City Gate Quantities Delivered - MMBtu	11,380
Actual City Gate Quantities Delivered - Mcf	10,653
Imbalance Quantities - Owed City (Owed Pipeline)	1,100
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,480

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$44,705.19</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$3.9284</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$4.1965</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030125UGM

Invoice Date: Apr 5, 2025

**PAYMENT DUE DATE:** Apr 14, 2025

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/25	Billed	\$84,988.71	
	Paid	(\$84,988.71)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

March 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	14,880	\$3.6200	\$53,865.60	
Deficient MMBtu Debit (Credit)	(2,400)	\$3.2096	(\$7,703.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	14,880	\$0.0600	\$892.80	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$47,055.40</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$696.87</b>	
Estimated Current Month Imbalance Cash Out	1,100	\$3.8523	(\$4,237.48)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$3,540.61)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$43,514.79</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	<b>\$3.62</b>			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	<b>14,880</b>	<b>\$0.0800</b>	<b>\$1,190.40</b>	<b>\$1,190.40</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$44,705.19**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2025

**PAYMENT DUE DATE:**

Utility Gas Management

**May. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$36,388.44	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$74.40)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$36,314.04</b>

**Utility Gas Management**

Management Fee	\$968.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$968.00</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	10,150
Equivalent City Gate Quantities Purchased for Current Month	10,150
Actual City Gate Quantities Delivered - MMBtu	9,706
Actual City Gate Quantities Delivered - Mcf	9,083
Imbalance Quantities - Owed City (Owed Pipeline)	444
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,150

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$37,282.04</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$3.8411</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$4.1046</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040125UGM  
Invoice Date: May 5, 2025

**PAYMENT DUE DATE:** May 14, 2025

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/25	Billed	\$44,705.19	
	Paid	(\$44,705.19)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

April 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	12,100	\$3.4500	\$41,745.00	
Deficient MMBtu Debit (Credit)	(1,950)	\$2.5454	(\$4,963.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,100	\$0.0600	\$726.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$74.40)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$37,433.10</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$419.74</b>	
Estimated Current Month Imbalance Cash Out	444	\$3.4658	(\$1,538.80)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,119.06)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$36,314.04</b>
<b>Inside FERC Posted Index-Chicago City Gate</b>	<b>\$3.45</b>			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	<b>12,100</b>	<b>\$0.0800</b>	<b>\$968.00</b>	<b>\$968.00</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$5,930.55
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$5,930.55)
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$37,282.04**



**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries      May 2025

**PAYMENT DUE DATE:**

Utility Gas Management      **Jun. 14, 2025**

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$24,567.71	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$151.00)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$24,416.71</b>

**Utility Gas Management**

Management Fee	\$744.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$744.00</b>

**Summary of Gas Quantities Purchased**

	<b>MMBTU</b>
Mainline Quantities Purchased	9,000
Equivalent City Gate Quantities Purchased for Current Month	9,000
Actual City Gate Quantities Delivered - MMBtu	8,458
Actual City Gate Quantities Delivered - Mcf	7,971
Imbalance Quantities - Owed City (Owed Pipeline)	542
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,000

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$25,160.71</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$2.9748</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$3.1565</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050125UGM  
Invoice Date: Jun 5, 2025

**PAYMENT DUE DATE:** Jun 14, 2025

### Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

### Mail To:

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/25	Billed	\$37,282.04	
	Paid	(\$37,282.04)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

May 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.7300	\$25,389.00	
Deficient MMBtu Debit (Credit)	(300)	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$151.00)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$25,796.00</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$276.47</b>	
Estimated Current Month Imbalance Cash Out	542	\$3.0549	(\$1,655.76)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,379.29)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$24,416.71</b>
Inside FERC Posted Index-Chicago City Gate	\$2.73			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	9,300	\$0.0800	\$744.00	<b>\$744.00</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$25,160.71**

**UTILITY GAS MANAGEMENT**  
**Invoice Summary**  
**and Statement of Account**

**Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries June 2025

**PAYMENT DUE DATE:**

Utility Gas Management Jul. 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

**Mail To:**

Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

**Transportation Cost**

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$0.00</b>

**Purchased Gas Cost**

Cost of Purchased Gas at City Gate	\$21,012.52	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$826.50)	
<b>TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$20,186.02</b>

**Utility Gas Management**

Management Fee	\$720.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
<b>TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT</b>		<b>\$720.00</b>

**Summary of Gas Quantities Purchased**

	MMBTU
Mainline Quantities Purchased	7,800
Equivalent City Gate Quantities Purchased for Current Month	7,800
Actual City Gate Quantities Delivered - MMBtu	7,363
Actual City Gate Quantities Delivered - Mcf	6,943
Imbalance Quantities - Owed City (Owed Pipeline)	437
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,800

<b>TOTAL CITY GATE COST OF GAS</b>	<b>\$20,906.02</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)</b>	<b>\$2.8393</b>
<b>AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)</b>	<b>\$3.0111</b>

# UTILITY GAS MANAGEMENT

## Invoice Summary and Statement of Account

### Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY  
MILLENNIUM ENERGY, INC.  
P.O. BOX 1118  
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060125UGM  
Invoice Date: Jul 5, 2025

**PAYMENT DUE DATE:** Jul 14, 2025

**Make Gas Cost/Transport/Mgt. Check Payable To:**  
Utility Gas Management

**Mail To:**  
Utility Gas Management  
P.O. Box 526  
Edwardsville, IL 62025-0526

### Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/25	Billed	\$24,334.21	
	Paid	(\$24,334.21)	
<b>BALANCE CARRIED OVER FROM PRIOR MONTHS:</b>			<b>\$0.00</b>

### CURRENT MONTH BILLING DATA:

June 2025

	MMBTU	PRICE	AMOUNT	
<b>Supplier Purchased Gas Cost</b>				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,000	\$2.8100	\$25,290.00	
Deficient MMBtu Debit (Credit)	(1,200)	\$2.9379	(\$3,525.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,000	\$0.0600	\$540.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$826.50)	
<b>TOTAL SUPPLIER GAS COST</b>				<b>\$21,478.00</b>
<b>Millenium OBA LM0032</b>				
Load Management Service (LMS-MA) cost recon adjustment			<b>\$337.02</b>	
Estimated Current Month Imbalance Cash Out	437	\$3.7277	(\$1,629.00)	
Prior Period Adjustment			0.00	
<b>TOTAL MIDWESTERN CASH OUT BUY(SELL)</b>				<b>(\$1,291.98)</b>
<b>TOTAL PURCHASED GAS COST</b>				<b>\$20,186.02</b>
Inside FERC Posted Index-Chicago City Gate	\$2.81			
<b>TOTAL MGT. FEE DUE CURRENT MONTH</b>	9,000	\$0.0800	\$720.00	<b>\$720.00</b>

### Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
<b>TOTAL PRIOR MONTH ADJUSTMENTS</b>	<b>\$0.00</b>

**TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT** **\$20,906.02**