

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**AN ELECTRONIC EXAMINATION BY THE)
PUBLIC SERVICE COMMISSION OF THE)
ENVIRONMENTAL SURCHARGE MECHANISM)
OF EAST KENTUCKY POWER COOPERATIVE,)
INC. FOR THE TWO-YEAR EXPENSE PERIOD)
ENDING MAY 31, 2025, AND THE PASS-)
THROUGH MECHANISM OF ITS SIXTEEN)
MEMBER DISTRIBUTION COOPERATIVES)**

**CASE NO.
2025-00266**

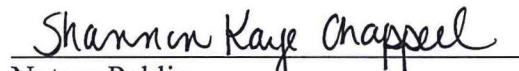
CERTIFICATE

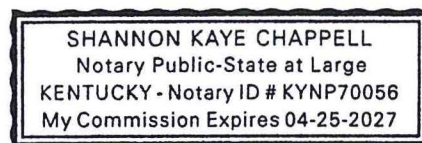
**STATE OF KENTUCKY)
)
COUNTY OF OWEN)**

Erin Rehkamp, being duly sworn, states that she has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc. and Each of its Member Cooperatives, dated September 19, 2025, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 10th day of October, 2025.


Notary Public
Commission Expires 4-25-27



OWEN ELECTRIC COOPERATIVE
PSC CASE NO. 2025-00266
ENVIRONMENTAL SURCHARGE MECHANISM
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER, INC. AND EACH OF ITS MEMBER
COOPERATIVES DATED SEPTEMBER 19, 2025

REQUEST 2

RESPONSIBLE PARTY: **Erin Rehkamp**

Request 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under- recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response 2: Please see page 2 of 2 this response and EKPC's response to Request 2 of the Commission Staff's First Request for Information dated September 19, 2025. Please note that the electronic version of this response is being filed by EKPC.

Owen - Calculation of (Over)/Under Recovery					
		EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Line No.	Month & Year	(2)	(3)	(4)	(5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				\$1,741,005
1b	Total Previous (Over)/Under-Recovery				\$1,741,005
2	Jan-25	\$2,052,166	\$2,166,849	(\$114,683)	\$1,626,322
3	Feb-25	\$1,466,138	\$1,685,138	(\$219,000)	\$1,407,323
4	Mar-25	\$626,894	\$1,005,213	(\$378,319)	\$1,029,004
5	Apr-25	\$686,888	(\$130,119)	\$817,007	\$1,846,011
6	May-25	\$980,041	\$770,272	\$209,769	\$2,055,780
7	Jun-25	\$1,517,436	\$1,645,632	(\$128,196)	\$1,927,584
Post Review	Jul-25	\$1,990,634	\$1,853,184	\$137,450	\$2,065,034
	Aug-25	\$1,559,337	\$2,216,432	(\$657,095)	\$1,407,939
Less Adjustment for Order amounts remaining to be amortized at end of review period June 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery	(\$1,741,005)	\$0		(\$1,741,005)
8b	Total Order amounts remaining - Over/(Under):				(\$1,741,005)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)]				\$186,579
10	Monthly recovery (per month for six months)				\$31,096
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				\$1,741,005
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				(\$1,741,005)
13	Total Amortization during Review Period				\$0
14	(Over)/Under-Recovery from Column 5, Line 9				\$186,579
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$186,579
16	Difference				\$0

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jan-25	\$0
Feb-25	\$0
Mar-25	\$0
Apr-25	\$0
May-25	\$0
Jun-25	\$0
Totals	\$0

Owen Electric Cooperative - Calculation of (Over)/Under Recovery - Direct Surcharge Pass-Throughs

Special Contract

Month & Year	EKPC Invoice Month recorded Member's Books (1)	Billed to Retail Consumer & recorded on Member's Books (2)	Monthly (Over) or Under (3)	Cumulative (Over) or Under (4)
Jan-25	\$1,102,426	\$1,102,426	\$0	\$0
Feb-25	\$1,139,213	\$1,139,213	\$0	\$0
Mar-25	\$669,690	\$669,690	\$0	\$0
Apr-25	\$646,768	\$646,768	\$0	\$0
May-25	\$1,173,756	\$1,173,756	\$0	\$0
Jun-25	\$1,318,425	\$1,318,425	\$0	\$0
Jul-25	\$1,525,399	\$1,525,399	\$0	\$0
Aug-25	\$1,369,640	\$1,369,640	\$0	\$0

Cumulative 6-month (Over)/Under Recovery \$0

Monthly Recovery (per month for six months) \$0

Rate B Customers

Month & Year	EKPC Invoice Month recorded Member's Books (1)	Billed to Retail Consumer & recorded on Member's Books (2)	Monthly (Over) or Under (3)	Cumulative (Over) or Under (4)
Jan-25	\$250,209	\$250,209	\$0	\$0
Feb-25	\$230,774	\$230,774	\$0	\$0
Mar-25	\$123,049	\$123,049	\$0	\$0
Apr-25	\$139,057	\$139,057	\$0	\$0
May-25	\$217,706	\$217,706	\$0	\$0
Jun-25	\$246,506	\$246,506	\$0	\$0
Jul-25	\$301,999	\$301,999	\$0	\$0
Aug-25	\$268,625	\$268,625	\$0	\$0

Cumulative 6-month (Over)/Under Recovery \$0

Monthly Recovery (per month for six months) \$0

OWEN ELECTRIC COOPERATIVE
PSC CASE NO. 2025-00266
ENVIRONMENTAL SURCHARGE MECHANISM
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER, INC. AND EACH OF ITS MEMBER
COOPERATIVES SEPTEMBER 19, 2025

REQUEST 7

RESPONSIBLE PARTY: Erin Rehkamp

Request 7: This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over- or under- recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 7: Please see the response to Request 2 for the calculation of the review period's under-recovery.

Page 2 of this response reflects the impact on the average residential customer.

Page 3 of this response represents the "as filed" surcharge factors, and served as the basis for calculating the average pass-through factor used to calculate the "Actual Average Residential Monthly Bill" on page 2. Page 4 of this response assumes the under-recovery of \$186,579, as provided in the response to Request 2, page 2 of 2, and is shown amortized over the six-month period of December 2024 to May 2025 and served as a basis for calculating the average pass-through factor used to calculate the "Average Residential Monthly Bill with Recovery" on page 2.

Actual Average Residential Monthly Bill

Average Monthly Residential kWh:		<u>1,104</u>
Residential Rate:		
Customer Charge	\$20.67	\$20.67
kWh Charge	\$0.09527	\$105.15
Fuel Adjustment Factor (Average Billed June 2024 - May 2025)	\$0.00396	\$4.37
Environmental Surcharge (Computed Average Dec. 2024 - May 2025)	10.78%	\$14.04
County/City Tax	3.00%	<u>\$4.33</u>
		<u>\$148.56</u>

Average Residential Monthly Bill with Recovery

Average Monthly Residential kWh:		<u>1,104</u>
Residential Rate:		
Customer Charge	\$20.67	\$20.67
kWh Charge	\$0.09527	\$105.15
Fuel Adjustment Factor (Average Billed June 2024 - May 2025)	\$0.00396	\$4.37
Environmental Surcharge (Computed Average Dec. 2024 - May 2025)	11.09%	\$14.44
County/City Tax	3.00%	<u>\$4.34</u>
		<u>\$148.97</u>

Dollar Impact:	\$0.41
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending May 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(8f)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Owen	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Owen	EKPC 12-months Ended Average Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Gallatin Surcharge Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenues	EKPC Schedule B Surcharge Revenues	Amortization of EKPC Schedule B (Over)/Under Recovery of Revenues	Owen Revenue Requirements exclusive of Gallatin and Schedule B	Amortization of (Over)/Under Recovery excl. of Gallatin	Owen Net Revenue Requirement exclusive of Gallatin + Sch B	Owen Total Monthly Retail Revenues exclusive of Gallatin + Sch B	On-Peak Retail Revenue Adjustment	Owen Net Monthly Retail Revenues exclusive of Gallatin + Sch B	12-months ended Avg. Retail Revenues, Net Exclusive of Gallatin + Sch B	Owen Pass Through Mechanism Factor, Net of Gallatin + Sch
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)					Col (8a)-(Col (8b)+ Col(8c))-[Col(8d)+Col(8e)]		Col (8f) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-23	19.36%	0.00%	19.36%	\$12,732,794		\$12,732,794	\$ 14,224,190	\$ 2,753,803	\$1,040,432	\$ -	\$ 249,292	\$ -	\$ 1,464,079	\$ -	\$ 1,464,079	\$ 8,930,277	\$ 8,930,277	\$ 10,147,259	14.41%	
Jul-23	19.39%	0.00%	19.39%	\$14,475,617		\$14,475,617	\$ 14,180,273	\$ 2,749,555	\$1,111,028	\$ -	\$ 273,575	\$ -	\$ 1,364,952	\$ -	\$ 1,364,952	\$ 10,498,677	\$ 10,498,677	\$ 10,092,101	13.45%	
Aug-23	15.15%	0.00%	15.15%	\$15,264,242		\$15,264,242	\$ 14,202,806	\$ 2,151,725	\$1,165,900	\$ -	\$ 301,175	\$ -	\$ 684,650	\$ -	\$ 684,650	\$ 10,082,684	\$ 10,082,684	\$ 10,073,204	6.78%	
Sep-23	14.79%	0.00%	14.79%	\$13,154,963		\$13,154,963	\$ 14,050,104	\$ 2,078,010	\$ 808,644	\$ -	\$ 209,914	\$ -	\$ 1,059,452	\$ -	\$ 1,059,452	\$ 10,206,023	\$ 10,206,023	\$ 9,989,921	10.52%	
Oct-23	17.47%	0.00%	17.47%	\$12,952,276		\$12,952,276	\$ 13,970,064	\$ 2,440,570	\$ 904,377	\$ -	\$ 209,360	\$ -	\$ 1,326,833	\$ -	\$ 1,326,833	\$ 8,604,168	\$ 8,604,168	\$ 9,994,636	13.28%	
Nov-23	17.95%	0.00%	17.95%	\$13,684,577		\$13,684,577	\$ 13,977,501	\$ 2,508,961	\$1,115,117	\$ -	\$ 194,479	\$ -	\$ 1,199,365	\$ -	\$ 1,199,365	\$ 8,554,403	\$ 8,554,403	\$ 9,969,292	12.00%	
Dec-23	16.58%	0.00%	16.58%	\$13,678,258		\$13,678,258	\$ 13,765,669	\$ 2,282,348	\$1,058,636	\$ -	\$ 197,627	\$ -	\$ 1,026,085	\$ -	\$ 1,026,085	\$ 10,239,008	\$ 10,239,008	\$ 9,866,319	10.29%	
Jan-24	15.32%	0.00%	15.32%	\$16,076,616		\$16,076,616	\$ 13,674,373	\$ 2,094,914	\$1,011,220	\$ -	\$ 192,445	\$ -	\$ 891,249	\$ -	\$ 891,249	\$ 11,678,130	\$ 11,678,130	\$ 9,772,674	9.03%	
Feb-24	11.16%	0.34%	10.82%	\$14,992,213		\$14,992,213	\$ 13,847,832	\$ 1,498,335	\$1,033,521	\$ -	\$ 191,961	\$ -	\$ 272,853	\$ -	\$ 272,853	\$ 10,973,690	\$ 10,973,690	\$ 9,783,518	2.79%	
Mar-24	15.10%	0.34%	14.76%	\$14,363,410		\$14,363,410	\$ 13,956,330	\$ 2,059,830	\$ 761,094	\$ -	\$ 132,727	\$ -	\$ 1,166,009	\$ 119,983	\$ 1,285,992	\$ 8,883,441	\$ 8,883,441	\$ 9,690,283	13.14%	
Apr-24	18.14%	0.34%	17.80%	\$11,014,412		\$11,014,412	\$ 13,840,907	\$ 2,463,681	\$ 791,987	\$ -	\$ 140,690	\$ -	\$ 1,531,004	\$ 119,983	\$ 1,650,987	\$ 9,312,583	\$ 9,312,583	\$ 9,678,858	17.04%	
May-24	21.90%	0.34%	21.56%	\$13,559,807		\$13,559,807	\$ 13,829,099	\$ 2,981,554	\$1,098,926	\$ -	\$ 219,797	\$ -	\$ 1,662,831	\$ 119,983	\$ 1,782,814	\$ 8,960,685	\$ 8,960,685	\$ 9,743,647	18.42%	
Jun-24	20.06%	0.34%	19.72%	\$13,815,411		\$13,815,411	\$ 13,919,317	\$ 2,744,889	\$1,172,801	\$ -	\$ 256,078	\$ -	\$ 1,316,010	\$ 119,983	\$ 1,435,993	\$ 8,866,918	\$ 8,866,918	\$ 9,738,367	14.74%	
Jul-24	17.84%	0.34%	17.50%	\$14,531,331		\$14,531,331	\$ 13,923,960	\$ 2,436,693	\$1,159,487	\$ -	\$ 240,380	\$ -	\$ 1,036,826	\$ 119,983	\$ 1,156,809	\$ 11,168,225	\$ 11,168,225	\$ 9,794,163	11.88%	
Aug-24	17.97%	0.34%	17.63%	\$15,333,117		\$15,333,117	\$ 13,929,699	\$ 2,455,806	\$1,132,484	\$ -	\$ 221,644	\$ -	\$ 1,101,678	\$ 119,984	\$ 1,221,662	\$ 10,979,530	\$ 10,979,530	\$ 9,868,900	12.47%	
Sep-24	18.32%	0.34%	17.98%	\$14,335,372		\$14,335,372	\$ 14,028,067	\$ 2,522,246	\$1,016,270	\$ -	\$ 252,197	\$ -	\$ 1,253,779	\$ -	\$ 1,253,779	\$ 10,246,101	\$ 10,246,101	\$ 9,872,240	12.70%	
Oct-24	19.45%	0.34%	19.11%	\$12,618,780		\$12,618,780	\$ 14,000,275	\$ 2,675,453	\$1,098,856	\$ -	\$ 212,634	\$ -	\$ 1,363,963	\$ -	\$ 1,363,963	\$ 9,595,094	\$ 9,595,094	\$ 9,954,817	13.62%	
Nov-24	22.98%	0.34%	22.64%	\$12,768,949		\$12,768,949	\$ 13,923,973	\$ 3,152,387	\$1,154,076	\$ -	\$ 211,745	\$ -	\$ 1,786,566	\$ -	\$ 1,786,566	\$ 8,971,983	\$ 8,971,983	\$ 9,989,616	17.95%	
Dec-24	21.01%	0.34%	20.67%	\$14,094,442		\$14,094,442	\$ 13,958,655	\$ 2,885,254	\$1,290,386	\$ -	\$ 252,501	\$ -	\$ 1,342,367	\$ -	\$ 1,342,367	\$ 10,067,301	\$ 10,067,301	\$ 9,975,307	13.44%	
Jan-25	15.94%	0.34%	15.60%	\$16,397,745		\$16,397,745	\$ 13,985,416	\$ 2,181,725	\$1,102,426	\$ -	\$ 250,209	\$ -	\$ 829,090	\$ -	\$ 829,090	\$ 11,997,162	\$ 11,997,162	\$ 10,001,893	8.31%	
Feb-25	9.18%	0.34%	8.84%	\$18,180,285		\$18,180,285	\$ 14,251,088	\$ 1,259,796	\$1,139,213	\$ -	\$ 230,774	\$ -	\$ (110,191)	\$ -	\$ (110,191)	\$ 12,396,478	\$ 12,396,478	\$ 10,120,459	-1.10%	
Mar-25	12.55%	0.34%	12.21%	\$16,059,194		\$16,059,194	\$ 14,392,404	\$ 1,757,312	\$ 669,690	\$ -	\$ 123,049	\$ -	\$ 964,573	\$ -	\$ 964,573	\$ 10,386,641	\$ 10,386,641	\$ 10,245,725	9.53%	
Apr-25	18.65%	0.34%	18.31%	\$11,565,435		\$11,565,435	\$ 14,438,322	\$ 2,643,657	\$ 646,768	\$ -	\$ 139,057	\$ -	\$ 1,857,832	\$ -	\$ 1,857,832	\$ 10,751,800	\$ 10,751,800	\$ 10,365,660	18.13%	
May-25	21.81%	0.34%	21.47%	\$12,951,962		\$12,951,962	\$ 14,387,669	\$ 3,089,032	\$1,173,756	\$ -	\$ 217,706	\$ -	\$ 1,697,570	\$ -	\$ 1,697,570	\$ 8,860,223	\$ 8,860,223	\$ 10,357,288	16.38%	

Notes:
Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

10.78%

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending May 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(8d)	(8e)	(8f)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Owen	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Owen	EKPC 12-months Ended Average Monthly Revenue from Sales to Owen	Owen Revenue Requirement	Gallatin Surcharge Revenues	Amortization of (Over)/Under Recovery of Gallatin Revenues	EKPC Schedule B Surcharge Revenues	Amortization of EKPC Schedule B (Over)/Under Recovery of Revenues	Owen Revenue Requirements exclusive of Gallatin and Schedule B	Amortization of (Over)/Under Recovery excl. of Gallatin	Owen Net Revenue Requirement exclusive of Gallatin + Sch B	Owen Total Monthly Retail Revenues exclusive of Gallatin + Sch B	On-Peak Retail Revenue Adjustment	Owen Net Monthly Retail Revenues exclusive of Gallatin + Sch B	12-months ended Avg. Retail Revenues, Net Exclusive of Gallatin + Sch B	Owen Pass Through Mechanism Factor, Net of Gallatin + Sch B
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)					Col (8a)-[Col (8b)+ Col(8c)]-[Col(8d)+Col(8e)]		Col (8f) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-23	19.36%	0.00%	19.36%	\$12,732,794		\$12,732,794	\$ 14,224,190	\$ 2,753,803	\$1,040,432	\$ -	\$ 249,292	\$ -	\$ 1,464,079	\$ -	\$ 1,464,079	\$ 8,930,277		\$ 8,930,277	\$ 10,147,259	14.41%
Jul-23	19.39%	0.00%	19.39%	\$14,475,617		\$14,475,617	\$ 14,180,273	\$ 2,749,555	\$1,111,028	\$ -	\$ 273,575	\$ -	\$ 1,364,952	\$ -	\$ 1,364,952	\$ 10,498,677		\$ 10,498,677	\$ 10,092,101	13.45%
Aug-23	15.15%	0.00%	15.15%	\$15,264,242		\$15,264,242	\$ 14,202,806	\$ 2,151,725	\$1,165,900	\$ -	\$ 301,175	\$ -	\$ 684,650	\$ -	\$ 684,650	\$ 10,082,684		\$ 10,082,684	\$ 10,073,204	6.78%
Sep-23	14.79%	0.00%	14.79%	\$13,154,963		\$13,154,963	\$ 14,050,104	\$ 2,078,010	\$ 808,844	\$ -	\$ 209,914	\$ -	\$ 1,059,452	\$ -	\$ 1,059,452	\$ 10,206,023		\$ 10,206,023	\$ 9,989,921	10.52%
Oct-23	17.47%	0.00%	17.47%	\$12,952,276		\$12,952,276	\$ 13,970,064	\$ 2,440,570	\$ 904,377	\$ -	\$ 209,360	\$ -	\$ 1,326,833	\$ -	\$ 1,326,833	\$ 8,604,168		\$ 8,604,168	\$ 9,994,636	13.28%
Nov-23	17.95%	0.00%	17.95%	\$13,684,577		\$13,684,577	\$ 13,977,501	\$ 2,508,961	\$1,115,117	\$ -	\$ 194,479	\$ -	\$ 1,199,365	\$ -	\$ 1,199,365	\$ 8,554,403		\$ 8,554,403	\$ 9,969,292	12.00%
Dec-23	16.58%	0.00%	16.58%	\$13,678,258		\$13,678,258	\$ 13,765,669	\$ 2,282,348	\$1,058,636	\$ -	\$ 197,627	\$ -	\$ 1,026,085	\$ -	\$ 1,026,085	\$ 10,239,008		\$ 10,239,008	\$ 9,866,319	10.29%
Jan-24	15.32%	0.00%	15.32%	\$16,076,616		\$16,076,616	\$ 13,674,373	\$ 2,094,914	\$1,011,220	\$ -	\$ 192,445	\$ -	\$ 891,249	\$ -	\$ 891,249	\$ 11,678,130		\$ 11,678,130	\$ 9,772,674	9.03%
Feb-24	11.16%	0.34%	10.82%	\$14,992,213		\$14,992,213	\$ 13,847,832	\$ 1,498,335	\$1,033,521	\$ -	\$ 191,961	\$ -	\$ 272,853	\$ -	\$ 272,853	\$ 10,973,690		\$ 10,973,690	\$ 9,783,518	2.79%
Mar-24	15.10%	0.34%	14.76%	\$14,363,410		\$14,363,410	\$ 13,956,330	\$ 2,059,830	\$ 761,094	\$ -	\$ 132,727	\$ -	\$ 1,166,009	\$ 119,983	\$ 1,285,992	\$ 8,883,441		\$ 8,883,441	\$ 9,690,283	13.14%
Apr-24	18.14%	0.34%	17.80%	\$11,014,412		\$11,014,412	\$ 13,840,907	\$ 2,463,681	\$ 791,987	\$ -	\$ 140,690	\$ -	\$ 1,531,004	\$ 119,983	\$ 1,650,987	\$ 9,312,583		\$ 9,312,583	\$ 9,678,858	17.04%
May-24	21.90%	0.34%	21.56%	\$13,559,807		\$13,559,807	\$ 13,829,099	\$ 2,981,554	\$1,098,926	\$ -	\$ 219,797	\$ -	\$ 1,662,831	\$ 119,983	\$ 1,782,814	\$ 8,960,685		\$ 8,960,685	\$ 9,743,647	18.42%
Jun-24	20.06%	0.34%	19.72%	\$13,815,411		\$13,815,411	\$ 13,919,317	\$ 2,744,889	\$1,172,801	\$ -	\$ 256,078	\$ -	\$ 1,316,010	\$ 119,983	\$ 1,435,993	\$ 8,866,918		\$ 8,866,918	\$ 9,738,367	14.74%
Jul-24	17.84%	0.34%	17.50%	\$14,531,331		\$14,531,331	\$ 13,923,960	\$ 2,436,693	\$1,159,487	\$ -	\$ 240,380	\$ -	\$ 1,036,826	\$ 119,983	\$ 1,156,809	\$ 11,168,225		\$ 11,168,225	\$ 9,794,163	11.88%
Aug-24	17.97%	0.34%	17.63%	\$15,333,117		\$15,333,117	\$ 13,929,699	\$ 2,455,806	\$1,132,484	\$ -	\$ 221,644	\$ -	\$ 1,101,678	\$ 119,984	\$ 1,221,662	\$ 10,979,530		\$ 10,979,530	\$ 9,868,900	12.47%
Sep-24	18.32%	0.34%	17.98%	\$14,335,372		\$14,335,372	\$ 14,028,067	\$ 2,522,246	\$1,016,270	\$ -	\$ 252,197	\$ -	\$ 1,253,779	\$ -	\$ 1,253,779	\$ 10,246,101		\$ 10,246,101	\$ 9,872,240	12.70%
Oct-24	19.45%	0.34%	19.11%	\$12,618,780		\$12,618,780	\$ 14,000,275	\$ 2,675,453	\$1,098,856	\$ -	\$ 212,634	\$ -	\$ 1,363,963	\$ -	\$ 1,363,963	\$ 9,595,094		\$ 9,595,094	\$ 9,954,817	13.82%
Nov-24	22.98%	0.34%	22.64%	\$12,768,949		\$12,768,949	\$ 13,923,973	\$ 3,152,387	\$1,154,076	\$ -	\$ 211,745	\$ -	\$ 1,786,566	\$ -	\$ 1,786,566	\$ 8,971,983		\$ 8,971,983	\$ 9,989,616	17.95%
Dec-24	21.01%	0.34%	20.67%	\$14,094,442		\$14,094,442	\$ 13,958,655	\$ 2,885,254	\$1,290,386	\$ -	\$ 252,501	\$ -	\$ 1,342,367	\$ 31,096	\$ 1,373,463	\$ 10,067,301		\$ 10,067,301	\$ 9,975,307	13.75%
Jan-25	15.94%	0.34%	15.60%	\$16,397,745		\$16,397,745	\$ 13,985,416	\$ 2,181,725	\$1,102,426	\$ -	\$ 250,209	\$ -	\$ 829,090	\$ 31,096	\$ 860,186	\$ 11,997,162		\$ 11,997,162	\$ 10,001,893	8.62%
Feb-25	9.18%	0.34%	8.84%	\$18,180,285		\$18,180,285	\$ 14,251,088	\$ 1,259,796	\$1,139,213	\$ -	\$ 230,774	\$ -	\$ (110,191)	\$ 31,096	\$ (79,095)	\$ 12,396,478		\$ 12,396,478	\$ 10,120,459	-0.79%
Mar-25	12.55%	0.34%	12.21%	\$16,059,194		\$16,059,194	\$ 14,392,404	\$ 1,757,312	\$ 669,690	\$ -	\$ 123,049	\$ -	\$ 964,573	\$ 31,096	\$ 995,669	\$ 10,386,641		\$ 10,386,641	\$ 10,245,725	9.84%
Apr-25	18.65%	0.34%	18.31%	\$11,565,435		\$11,565,435	\$ 14,438,322	\$ 2,643,657	\$ 646,768	\$ -	\$ 139,057	\$ -	\$ 1,857,832	\$ 31,096	\$ 1,888,928	\$ 10,751,800		\$ 10,751,800	\$ 10,365,660	18.44%
May-25	21.81%	0.34%	21.47%	\$12,951,962		\$12,951,962	\$ 14,387,669	\$ 3,089,032	\$1,173,756	\$ -	\$ 217,706	\$ -	\$ 1,697,570	\$ 31,096	\$ 1,728,666	\$ 8,860,223		\$ 8,860,223	\$ 10,357,288	16.68%

11.09%

Notes:

Owen Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.