**COMMONWEALTH OF KENTUCKY**
**BEFORE THE**
**KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

| | | |
|---|---|---|
| AN ELECTRONIC EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR THE TWO-YEAR EXPENSE PERIOD ENDING MAY 31, 2025, AND THE PASSTHROUGH MECHANISM OF ITS SIXTEENMEMBER DISTRIBUTION COOPERATIVES | ) | CASE NO. 2025-00266 |

---

CUMBERLAND VALLEY ELECTRIC, INC.
VERIFIED RESPONSE TO
COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION
ENTERED DECEMBER 1, 2025

---

Comes now Cumberland Valley Electric Inc. ("Cumberland Valley"), by counsel, and does hereby tender its Verified Response to the Commission Staff's Third Request for Information entered December 1, 2025.

Dated: December 12, 2025

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

| | | |
|---|---|---|
| AN ELECTRONIC EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR THE TWO-YEAR EXPENSE PERIOD ENDING MAY 31, 2025, AND THE PASSTHROUGH MECHANISM OF ITS SIXTEENMEMBER DISTRIBUTION COOPERATIVES | ) | CASE NO. 2025-00266 |

---

**VERIFICATION OF ROBERT TOLLIVER**

---

COMMONWEALTH OF KENTUCKY )
)
COUNTY OF KNOX )

Robert Tolliver, Officer Manager, being duly sworn, states that he has supervised the preparation of responses to Commission Staff's Third Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Robert Tolliver

Robert Tolliver

The foregoing Verification was signed, acknowledged and sworn to before me this 10th day of December 2025, by Robert Tolliver.

Barbara Elliott

Commission expiration: 2-13-27

**Cumberland Valley Electric, Inc.**
**Case No. 2025-00266**
**Commission Staff's First Request for Information**

**Request 2:** This question is addressed to the Cumberland Valley Electric, Inc. (Cumberland Valley Electric). Refer to Cumberland Valley Electric's response to Staff's Second Request, Item 3.

a. The response is unresponsive. Cumberland Valley Electric stated that the requested information providing the calculation of over- or under-recovery amount was provided in files PSC 1-7.l.xlsx and PSC 1-7 Pass Through Mechanism.xlsx. File PSC 1-7.1.xlsx does not state what the over- or under-recovery is, it only has one tab which states the Average Monthly Residential usage, the calculation of the total bill amount, and the dollar impact. File PSC 1-7 Pass Through Mechanism.xlsx also does not clearly state what the over- or under- recovery is for the requested review period. In the Recovery tab at column 9 labeled Amortization of (Over) / Under Recovery at highlighted row Mar-25, there is a value of $73,830. The value $73,830 does not match the value submitted by EKPC, which is a ($442,980) over-recovery. Clarify whether Cumberland Valley Electric intends for the under-recovery to be $73,830 for the review period.

b. If the under-recovery is not $73,830, submit new clear presentation of Cumberland Valley Electric's over- or under-recovery amount in the same manner as the other member cooperative's submissions.

**Response 2(a)-(b):**

Cumberland Valley's values match those submitted by EKPC on October 15, 2025, a $73,830 over recovery. Cumberland Valley intends to apply this $73,830 over recovery in the 6-month amortization period. Please see Attachment 3-2.

Please note – in Cumberland Valley's original responses there was a typographical error regarding the residential bill impacts. The original response did not include the parentheses so it appeared as an under recovery not an over recovery. Attachment 3-2 also corrects this typographical error.

# ATTACHMENT 3-2

**Cumberland Valley - Calculation of (Over)/Under Recovery**

**Rate E**

| Line No. | Month & Year | EKPC Invoice Month recorded Member's Books (2) | Billed to Retail Consumer & recorded on Member's Books (3) | Monthly (Over) or Under (4) | Cumulative (Over) or Under (5) |
|---|---|---|---|---|---|
| 1 | Previous (Over)/Under-Recovery Remaining to be Amortized | | | | |
| 1a | From Case No. 2025-00013 (Over)/Under-Recovery | | | | $247,191 |
| 1b | Total Previous (Over)/Under-Recovery | | | | $247,191 |
| 2 | Jan-25 | $890,014 | $1,091,204 | ($201,190) | $46,001 |
| 3 | Feb-25 | $602,275 | $746,165 | ($143,890) | ($97,888) |
| 4 | Mar-25 | $252,923 | $524,607 | ($271,684) | ($369,572) |
| 5 | Apr-25 | $265,708 | $233,135 | $32,573 | ($336,999) |
| 6 | May-25 | $347,809 | $310,026 | $37,783 | ($299,216) |
| 7 | Jun-25 | $518,828 | $415,401 | $103,427 | ($195,789) |
| Post Review | Jul-25 | $706,129 | $602,529 | $103,600 | ($92,188) |
| | Aug-25 | $550,967 | $616,861 | ($65,894) | ($158,083) |
| | Less Adjustment for Order amounts remaining to be amortized at end of review period June 2025 | | | | |
| 8 | | Amount Per Case Order Remaining to be Amortized at beginning of Review Period | Amortization of Previous (Over)/Under Recoveries During Review Period | | Amount Per Case Order Remaining to be Amortized at end of Review Period |
| 8a | From Case No. 2025-00013 Recovery | ($247,191) | $0 | | ($247,191) |
| 8b | Total Order amounts remaining - Over/(Under): | | | | ($247,191) |
| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)] | | | | ($442,980) |
| 10 | Monthly recovery (per month for six months) | | | | ($73,830) |

| | Reconciliation: | |
|---|---|---|
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period | $247,191 |
| 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period | ($247,191) |
| 13 | Total Amortization during Review Period | $0 |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | ($442,980) |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7) | ($442,980) |
| 16 | Difference | $0 |

Amortization Detail, Column 3, Line 8:

| Month & Year | Case No. 2025-00013 |
|---|---|
| Jan-25 | $0 |
| Feb-25 | $0 |
| Mar-25 | $0 |
| Apr-25 | $0 |
| May-25 | $0 |
| Jun-25 | $0 |
| Totals | $0 |

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives**
**Pass Through Mechanism Report for Cumberland Valley Electric**

No Recovery

**For the Month Ending August 2025**

| Surcharge Factor Expense Month | (1) EKPC CESF % | (2) EKPC BESF % | (3) EKPC MESF % Col. (1) - Col. (2) | (4) EKPC Monthly Revenues from Sales to Cumberland Valley | (5) On-peak Revenue Adjustment | (6) EKPC Net Monthly Sales to Cumberland Valley Col. (4) - Col. (5) | (7) EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley | (8a) Cumberland Valley Revenue Requirement Col (3) x Col (7) | (8b) Rates C & G Surcharge Revenues | (8c) Cumberland Valley Revenue Requirement Net of Rates C & G Col (8a) - (8b) | (9) Amortization of (Over)/Under Recovery | (10) Cumberland Valley Net Revenue Revenue Require. Net Rates C & G Col (8c) + Col (9) | (11) Cumberland Valley Total Monthly Retail Revenues Net Rates C & G | (12) On-Peak Retail Revenue Adjustment | (13) Cumberland Valley Net Monthly Retail Revenues Net Rates C & G Col. (11) - Col. (12) | (14) 12-months ended Avg. Retail Revenues, Net Rates C & G | (15) Cumberland Valley Pass Through Mechanism Factor Net Rates C & G Col (10) / Col (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Sep-23 | 14.79% | 0.00% | 14.79% | 2,934,187 | | 2,934,187 | 3,260,832 | 482,277 | 100,684 | 381,593 | - | 381,593 | 3,223,258 | | 3,223,258 | 3,749,220 | 10.14% |
| Oct-23 | 17.47% | 0.00% | 17.47% | 2,827,417 | | 2,827,417 | 3,212,649 | 561,250 | 107,536 | 453,714 | - | 453,714 | 3,061,348 | | 3,061,348 | 3,721,125 | 12.10% |
| Nov-23 | 17.95% | 0.00% | 17.95% | 3,408,830 | | 3,408,830 | 3,190,500 | 572,695 | 119,926 | 452,769 | - | 452,769 | 3,873,724 | | 3,873,724 | 3,685,938 | 12.17% |
| Dec-23 | 16.58% | 0.00% | 16.58% | 3,620,433 | | 3,620,433 | 3,121,515 | 517,547 | 123,624 | 393,923 | - | 393,923 | 3,975,943 | | 3,975,943 | 3,612,514 | 10.69% |
| Jan-24 | 15.32% | 0.00% | 15.32% | 4,558,731 | | 4,558,731 | 3,157,619 | 483,747 | 93,871 | 389,876 | - | 389,876 | 5,266,831 | | 5,266,831 | 3,710,916 | 10.79% |
| Feb-24 | 11.16% | 0.34% | 10.82% | 3,803,366 | | 3,803,366 | 3,211,744 | 347,511 | 115,798 | 231,713 | - | 231,713 | 4,045,585 | | 4,045,585 | 3,656,154 | 6.24% |
| Mar-24 | 15.10% | 0.34% | 14.76% | 3,280,013 | | 3,280,013 | 3,215,274 | 474,546 | 79,027 | 395,519 | 1,917 | 397,436 | 3,503,486 | | 3,503,486 | 3,632,670 | 10.87% |
| Apr-24 | 18.14% | 0.34% | 17.80% | 2,513,069 | | 2,513,069 | 3,216,031 | 572,454 | 90,920 | 481,534 | 1,917 | 483,451 | 3,200,759 | | 3,200,759 | 3,649,003 | 13.31% |
| May-24 | 21.90% | 0.34% | 21.56% | 2,820,296 | | 2,820,296 | 3,231,793 | 696,775 | 126,602 | 570,173 | 1,917 | 572,090 | 2,995,372 | | 2,995,372 | 3,627,276 | 15.68% |
| Jun-24 | 20.06% | 0.34% | 19.72% | 3,182,248 | | 3,182,248 | 3,304,484 | 651,644 | 134,631 | 517,013 | 1,917 | 518,930 | 3,396,738 | | 3,396,738 | 3,653,596 | 14.31% |
| Jul-24 | 17.84% | 0.34% | 17.50% | 3,299,499 | | 3,299,499 | 3,310,497 | 579,337 | 116,600 | 462,737 | 1,917 | 464,654 | 4,013,681 | | 4,013,681 | 3,699,397 | 12.72% |
| Aug-24 | 17.97% | 0.34% | 17.63% | 3,189,513 | | 3,189,513 | 3,286,467 | 579,404 | 103,178 | 476,226 | 1,918 | 478,144 | 3,534,741 | | 3,534,741 | 3,674,289 | 12.92% |
| Sep-24 | 18.32% | 0.34% | 17.98% | 2,910,926 | | 2,910,926 | 3,284,528 | 590,558 | 101,140 | 489,418 | - | 489,418 | 3,387,336 | | 3,387,336 | 3,687,962 | 13.32% |
| Oct-24 | 19.45% | 0.34% | 19.11% | 1,971,289 | | 1,971,289 | 3,213,184 | 613,989 | - | 613,989 | - | 613,989 | 3,408,597 | | 3,408,597 | 3,716,899 | 16.65% |
| Nov-24 | 22.98% | 0.34% | 22.64% | 2,280,311 | | 2,280,311 | 3,119,141 | 706,174 | - | 706,174 | - | 706,174 | 3,052,649 | | 3,052,649 | 3,648,477 | 19.00% |
| Dec-24 | 21.01% | 0.34% | 20.67% | 3,112,261 | | 3,112,261 | 3,076,794 | 635,973 | - | 635,973 | - | 635,973 | 4,475,392 | | 4,475,392 | 3,690,097 | 17.43% |
| Jan-25 | 15.94% | 0.34% | 15.60% | 4,305,825 | | 4,305,825 | 3,055,718 | 476,692 | - | 476,692 | - | 476,692 | 5,743,154 | | 5,743,154 | 3,729,791 | 12.92% |
| Feb-25 | 9.18% | 0.34% | 8.84% | 3,861,223 | | 3,861,223 | 3,060,539 | 270,552 | - | 270,552 | - | 270,552 | 4,280,923 | | 4,280,923 | 3,749,402 | 7.25% |
| Mar-25 | 12.55% | 0.34% | 12.21% | 2,861,134 | | 2,861,134 | 3,025,633 | 369,430 | - | 369,430 | - | 369,430 | 4,060,430 | | 4,060,430 | 3,795,814 | 9.85% |
| Apr-25 | 18.65% | 0.34% | 18.31% | 2,744,246 | | 2,744,246 | 3,044,898 | 557,521 | 69,365 | 488,156 | - | 488,156 | 3,215,941 | | 3,215,941 | 3,797,079 | 12.86% |
| May-25 | 21.81% | 0.34% | 21.47% | 2,531,119 | | 2,531,119 | 3,020,800 | 648,500 | 115,838 | 532,928 | - | 532,928 | 3,154,991 | | 3,154,991 | 3,810,381 | 14.04% |
| Jun-25 | 24.99% | 0.34% | 24.65% | 3,033,216 | | 3,033,216 | 3,008,380 | 741,566 | 132,403 | 609,163 | - | 609,163 | 3,230,068 | | 3,230,068 | 3,796,492 | 15.99% |
| Jul-25 | 22.85% | 0.34% | 22.51% | 3,499,698 | | 3,499,698 | 3,025,063 | 680,942 | 156,548 | 524,394 | 41,199 | 565,593 | 4,291,478 | | 4,291,478 | 3,819,642 | 14.90% |
| Aug-25 | 17.73% | 0.34% | 17.39% | 3,100,766 | | 3,100,766 | 3,017,668 | 524,772 | 147,018 | 377,754 | 41,199 | 418,953 | 3,858,624 | | 3,858,624 | 3,846,632 | 10.97% |

Notes:
Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Six-Month Recovery

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives**
**Pass Through Mechanism Report for Cumberland Valley Electric**

**For the Month Ending August 2025**

| Surcharge Factor Expense Month | (1) EKPC CESF % | (2) EKPC BESF % | (3) EKPC MESF % | (4) EKPC Monthly Revenues from Sales to Cumberland Valley | (5) On-peak Revenue Adjustment | (6) EKPC Net Monthly Sales to Cumberland Valley | (7) EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley | (8a) Cumberland Valley Revenue Requirement | (8b) Rates C & G Surcharge Revenues | (8c) Cumberland Valley Revenue Requirement Net of Rates C & G | (9) Amortization of (Over)/Under Recovery | (10) Cumberland Valley Net Revenue Revenue Require. Net Rates C & G | (11) Cumberland Valley Total Monthly Retail Revenues Net Rates C & G | (12) On-Peak Retail Revenue Adjustment | (13) Cumberland Valley Net Monthly Retail Revenues Net Rates C & G | (14) 12-months ended Avg. Retail Revenues, Net Rates C & G | (15) Cumberland Valley Pass Through Mechanism Factor Net Rates C & G |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8a) - (8b) | | Col (8c) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Sep-23 | 14.79% | 0.00% | 14.79% | 2,934,187 | | 2,934,187 | 3,260,832 | 482,277 | 100,684 | 381,593 | - | 381,593 | 3,223,258 | | 3,223,258 | 3,749,220 | 10.14% |
| Oct-23 | 17.47% | 0.00% | 17.47% | 2,827,417 | | 2,827,417 | 3,212,649 | 561,250 | 107,536 | 453,714 | - | 453,714 | 3,061,348 | | 3,061,348 | 3,721,125 | 12.10% |
| Nov-23 | 17.95% | 0.00% | 17.95% | 3,408,830 | | 3,408,830 | 3,190,500 | 572,695 | 119,926 | 452,769 | - | 452,769 | 3,873,724 | | 3,873,724 | 3,685,938 | 12.17% |
| Dec-23 | 16.58% | 0.00% | 16.58% | 3,620,433 | | 3,620,433 | 3,121,515 | 517,547 | 123,624 | 393,923 | - | 393,923 | 3,975,943 | | 3,975,943 | 3,612,514 | 10.69% |
| Jan-24 | 15.32% | 0.00% | 15.32% | 4,558,731 | | 4,558,731 | 3,157,619 | 483,747 | 93,871 | 389,876 | - | 389,876 | 5,266,831 | | 5,266,831 | 3,710,916 | 10.79% |
| Feb-24 | 11.16% | 0.34% | 10.82% | 3,803,366 | | 3,803,366 | 3,211,744 | 347,511 | 115,798 | 231,713 | - | 231,713 | 4,045,585 | | 4,045,585 | 3,656,154 | 6.24% |
| Mar-24 | 15.10% | 0.34% | 14.76% | 3,280,013 | | 3,280,013 | 3,215,274 | 474,546 | 79,027 | 395,519 | 1,917 | 397,436 | 3,503,486 | | 3,503,486 | 3,632,670 | 10.87% |
| Apr-24 | 18.14% | 0.34% | 17.80% | 2,513,069 | | 2,513,069 | 3,216,031 | 572,454 | 90,920 | 481,534 | 1,917 | 483,451 | 3,200,759 | | 3,200,759 | 3,649,003 | 13.31% |
| May-24 | 21.90% | 0.34% | 21.56% | 2,820,296 | | 2,820,296 | 3,231,793 | 696,775 | 126,602 | 570,173 | 1,917 | 572,090 | 2,995,372 | | 2,995,372 | 3,627,276 | 15.68% |
| Jun-24 | 20.06% | 0.34% | 19.72% | 3,182,248 | | 3,182,248 | 3,304,484 | 651,644 | 134,631 | 517,013 | 1,917 | 518,930 | 3,396,738 | | 3,396,738 | 3,653,596 | 14.31% |
| Jul-24 | 17.84% | 0.34% | 17.50% | 3,299,499 | | 3,299,499 | 3,310,497 | 579,337 | 116,600 | 462,737 | 1,917 | 464,654 | 4,013,681 | | 4,013,681 | 3,699,397 | 12.72% |
| Aug-24 | 17.97% | 0.34% | 17.63% | 3,189,513 | | 3,189,513 | 3,286,467 | 579,404 | 103,178 | 476,226 | 1,918 | 478,144 | 3,534,741 | | 3,534,741 | 3,674,289 | 12.92% |
| Sep-24 | 18.32% | 0.34% | 17.98% | 2,910,926 | | 2,910,926 | 3,284,528 | 590,558 | 101,140 | 489,418 | - | 489,418 | 3,387,336 | | 3,387,336 | 3,687,962 | 13.32% |
| Oct-24 | 19.45% | 0.34% | 19.11% | 1,971,289 | | 1,971,289 | 3,213,184 | 613,989 | - | 613,989 | - | 613,989 | 3,408,597 | | 3,408,597 | 3,716,899 | 16.65% |
| Nov-24 | 22.98% | 0.34% | 22.64% | 2,280,311 | | 2,280,311 | 3,119,141 | 706,174 | - | 706,174 | - | 706,174 | 3,052,649 | | 3,052,649 | 3,648,477 | 19.00% |
| Dec-24 | 21.01% | 0.34% | 20.67% | 3,112,261 | | 3,112,261 | 3,076,794 | 635,973 | - | 635,973 | - | 635,973 | 4,475,392 | | 4,475,392 | 3,690,097 | 17.43% |
| Jan-25 | 15.94% | 0.34% | 15.60% | 4,305,825 | | 4,305,825 | 3,055,718 | 476,692 | - | 476,692 | - | 476,692 | 5,743,154 | | 5,743,154 | 3,729,791 | 12.92% |
| Feb-25 | 9.18% | 0.34% | 8.84% | 3,861,223 | | 3,861,223 | 3,060,539 | 270,552 | - | 270,552 | - | 270,552 | 4,260,923 | | 4,260,923 | 3,749,402 | 7.25% |
| Mar-25 | 12.55% | 0.34% | 12.21% | 2,861,134 | | 2,861,134 | 3,025,633 | 369,430 | - | 369,430 | (73,830) | 295,600 | 4,060,430 | | 4,060,430 | 3,795,814 | 7.88% |
| Apr-25 | 18.65% | 0.34% | 18.31% | 2,744,246 | | 2,744,246 | 3,044,898 | 557,521 | 69,365 | 488,156 | - | 488,156 | 3,215,941 | | 3,215,941 | 3,797,079 | 12.86% |
| May-25 | 21.81% | 0.34% | 21.47% | 2,531,119 | | 2,531,119 | 3,020,800 | 648,566 | 115,638 | 532,928 | - | 532,928 | 3,154,991 | | 3,154,991 | 3,810,381 | 14.04% |
| Jun-25 | 24.99% | 0.34% | 24.65% | 3,033,216 | | 3,033,216 | 3,008,380 | 741,566 | 132,403 | 609,163 | - | 609,163 | 3,230,068 | | 3,230,068 | 3,796,492 | 15.99% |
| Jul-25 | 22.85% | 0.34% | 22.51% | 3,499,698 | | 3,499,698 | 3,025,063 | 680,942 | 156,548 | 524,394 | 41,199 | 565,593 | 4,291,478 | | 4,291,478 | 3,819,642 | 14.90% |
| Aug-25 | 17.73% | 0.34% | 17.39% | 3,100,766 | | 3,100,766 | 3,017,668 | 524,772 | 147,018 | 377,754 | 41,199 | 418,953 | 3,858,624 | | 3,858,624 | 3,846,632 | 10.97% |

Notes:
Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

**No Recovery**

| | | |
|---|---|---|
| Average Monthly Residential Usage | | 1,109 |
| 12 Months Ending May 31, 2025 | | |
| | | |
| Energy@ | 0.09802 | $108.70 |
| Customer Charge | | $22.25 |
| Fuel @ | -0.0030655 | ($3.40) |
| Environmental Surcharge @ | 9.85% | $12.56 |
| Local School Tax @ | 3.00% | $4.20 |
| TOTAL BILL AMOUNT | | $144.31 |

**Six-Month Recovery**

| | | |
|---|---|---|
| Average Monthly Residential Usage | | 1,109 |
| 12 Months Ending May 31, 2025 | | |
| | | |
| Energy@ | 0.09802 | $108.70 |
| Customer Charge | | $22.25 |
| Fuel @ | -0.0030655 | ($3.40) |
| Environmental Surcharge @ | 7.88% | $10.05 |
| Local School Tax @ | 3.00% | $4.13 |
| TOTAL BILL AMOUNT | | $141.73 |

| | |
|---|---|
| The Dollar Impact | ($2.58) |