

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE	)	
PUBLIC SERVICE COMMISSION OF THE	)	
ENVIRONMENTAL SURCHARGE MECHANISM	)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,	)	2025-00266
INC. FOR THE TWO-YEAR EXPENSE PERIOD	)	
ENDING MAY 31, 2025, AND THE PASSTHROUGH	)	
MECHANISM OF ITS SIXTEENMEMBER	)	
DISTRIBUTION COOPERATIVES	)	

CLARK ENERGY COOPERATIVE, INC.
VERIFIED RESPONSE TO
COMMISSION STAFF’S FIRST REQUEST FOR INFORMATION
ENTERED SEPTEMBER 19, 2025

Comes now Clark Energy Cooperative, Inc. (“Clark Energy”), by counsel, and does hereby tender its Verified Response to the Commission Staff’s First Request for Information entered September 19, 2025.

Dated: October 15, 2025

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VERIFICATION OF BILLY O'BRIAN FRASURE

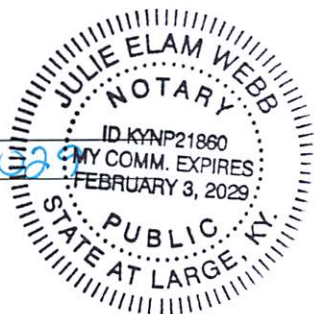
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF CLARK)

Billy O'Brian Frasure, Vice-President of Finance and Office Services, being duly sworn, states that he has supervised the preparation of responses to Commission Staff's First Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.


Billy O'Brian Frasure

The foregoing Verification was signed, acknowledged and sworn to before me this 13th day of October 2025, by Billy O'Brian Frasure.


Commission expiration: Feb 3, 2029
KYNP 21860



Clark Energy Cooperative, Inc.

Case No. 2025-00266

Commission Staff's First Request for Information

Request 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response 2: Please see Attachment 1-2. Also see EKPC's response to Commission Staff's First Request for Information, Item 2.

**ATTACHMENT
IS AN EXCEL
SPREADSHEET
AND UPLOADED
SEPARATELY**

Clark Energy Cooperative, Inc.

Case No. 2025-00266

Commission Staff's First Request for Information

Request 7: This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 7: Please see Attachment 1-7.

ATTACHMENT 1-7

Average Residential Usage

	Customers	Usage	
Jun-24	25,987	22,982,985	
Jul-24	26,040	27,791,286	
Aug-24	26,068	29,606,478	
Sep-24	26,123	26,222,260	
Oct-24	26,117	20,192,482	
Nov-24	26,132	20,214,742	
Dec-24	26,159	30,323,435	
Jan-25	26,137	41,876,008	
Feb-25	26,114	47,287,927	
Mar-25	26,108	34,084,048	
Apr-25	26,129	24,414,352	
May-25	26,153	19,103,118	
AVERAGE	26,106	28,674,927	1,098

Dollar Impact on Average Residential Bill

Clark Energy Cooperative total over-recovery	\$	140,507
6-month Recovery Spread	\$	23,418

	Actual	6-month recovery
12-month Average Residential Usage	1,098	1,098
Facility Charge	\$ 18.62	\$ 18.62
KWH Charge 0.10123	111.15	111.15
FAC 0.005423	5.95	5.95
Subtotal	\$ 135.72	\$ 135.72
* EKPC Surcharge Factor May 2025 14.42%	19.57	14.95% 20.29
Total	\$ 155.30	\$ 156.02

\$ 0.72

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Clark Energy Cooperative

Exhibit A
Page 3 of 4
Actual

For the Month Ending August 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-23	14.79%	0.00%	14.79%	\$ 2,420,988		\$ 2,420,988	\$ 2,852,330	\$ 421,860	\$ -	\$ 421,860	\$ 4,162,118		\$ 4,162,118	\$ 4,263,995	9.86%
Oct-23	17.47%	0.00%	17.47%	\$ 2,125,021		\$ 2,125,021	\$ 2,814,709	\$ 491,730	\$ -	\$ 491,730	\$ 3,344,579		\$ 3,344,579	\$ 4,238,983	11.53%
Nov-23	17.95%	0.00%	17.95%	\$ 2,772,965		\$ 2,772,965	\$ 2,791,704	\$ 501,111	\$ -	\$ 501,111	\$ 3,580,580		\$ 3,580,580	\$ 4,208,292	11.82%
Dec-23	16.58%	0.00%	16.58%	\$ 3,031,610		\$ 3,031,610	\$ 2,685,598	\$ 445,272	\$ -	\$ 445,272	\$ 4,682,145		\$ 4,682,145	\$ 4,174,418	10.58%
Jan-24	15.32%	0.00%	15.32%	\$ 4,256,264		\$ 4,256,264	\$ 2,726,570	\$ 417,711	\$ -	\$ 417,711	\$ 5,104,452		\$ 5,104,452	\$ 4,114,367	10.01%
Feb-24	11.16%	0.34%	10.82%	\$ 3,166,595		\$ 3,166,595	\$ 2,752,549	\$ 297,826	\$ -	\$ 297,826	\$ 5,566,519		\$ 5,566,519	\$ 4,173,206	7.24%
Mar-24	15.10%	0.34%	14.76%	\$ 2,673,796		\$ 2,673,796	\$ 2,736,347	\$ 403,861	\$ (3,562)	\$ 400,299	\$ 3,995,435		\$ 3,995,435	\$ 4,147,923	9.59%
Apr-24	18.14%	0.34%	17.80%	\$ 2,011,109		\$ 2,011,109	\$ 2,724,860	\$ 485,025	\$ (3,562)	\$ 481,463	\$ 3,891,491		\$ 3,891,491	\$ 4,125,849	11.61%
May-24	21.90%	0.34%	21.56%	\$ 2,315,369		\$ 2,315,369	\$ 2,731,001	\$ 588,804	\$ (3,562)	\$ 585,242	\$ 3,632,224		\$ 3,632,224	\$ 4,145,948	14.18%
Jun-24	20.06%	0.34%	19.72%	\$ 2,814,464		\$ 2,814,464	\$ 2,782,144	\$ 548,639	\$ (3,562)	\$ 545,077	\$ 3,675,530		\$ 3,675,530	\$ 4,157,151	13.15%
Jul-24	17.84%	0.34%	17.50%	\$ 3,012,247		\$ 3,012,247	\$ 2,793,557	\$ 488,872	\$ (3,562)	\$ 485,310	\$ 4,453,029		\$ 4,453,029	\$ 4,185,320	11.67%
Aug-24	17.97%	0.34%	17.63%	\$ 2,921,873		\$ 2,921,873	\$ 2,793,525	\$ 492,498	\$ (3,560)	\$ 488,938	\$ 4,559,384		\$ 4,559,384	\$ 4,220,624	11.68%
Sep-24	18.32%	0.34%	17.98%	\$ 2,620,654		\$ 2,620,654	\$ 2,810,164	\$ 505,267	\$ -	\$ 505,267	\$ 4,041,386		\$ 4,041,386	\$ 4,210,563	11.97%
Oct-24	19.45%	0.34%	19.11%	\$ 2,131,902		\$ 2,131,902	\$ 2,810,737	\$ 537,132	\$ -	\$ 537,132	\$ 3,801,889		\$ 3,801,889	\$ 4,248,672	12.76%
Nov-24	22.98%	0.34%	22.64%	\$ 2,443,860		\$ 2,443,860	\$ 2,783,312	\$ 630,142	\$ -	\$ 630,142	\$ 3,825,851		\$ 3,825,851	\$ 4,269,111	14.83%
Dec-24	21.01%	0.34%	20.67%	\$ 3,282,935		\$ 3,282,935	\$ 2,804,256	\$ 579,640	\$ -	\$ 579,640	\$ 4,445,961		\$ 4,445,961	\$ 4,249,429	13.58%
Jan-25	15.94%	0.34%	15.60%	\$ 4,725,547		\$ 4,725,547	\$ 2,843,363	\$ 443,565	\$ -	\$ 443,565	\$ 5,473,053		\$ 5,473,053	\$ 4,280,146	10.44%
Feb-25	9.18%	0.34%	8.84%	\$ 4,276,942		\$ 4,276,942	\$ 2,935,892	\$ 259,533	\$ -	\$ 259,533	\$ 5,842,157		\$ 5,842,157	\$ 4,303,116	6.06%
Mar-25	12.55%	0.34%	12.21%	\$ 3,082,758		\$ 3,082,758	\$ 2,969,972	\$ 362,634	\$ -	\$ 362,634	\$ 4,934,768		\$ 4,934,768	\$ 4,381,394	8.43%
Apr-25	18.65%	0.34%	18.31%	\$ 2,382,860		\$ 2,382,860	\$ 3,000,951	\$ 549,474	\$ -	\$ 549,474	\$ 4,563,837		\$ 4,563,837	\$ 4,437,422	12.54%
May-25	21.81%	0.34%	21.47%	\$ 2,077,167		\$ 2,077,167	\$ 2,981,101	\$ 640,042	\$ -	\$ 640,042	\$ 3,605,687		\$ 3,605,687	\$ 4,435,211	14.42%
Jun-25	24.99%	0.34%	24.65%	\$ 2,724,356		\$ 2,724,356	\$ 2,973,592	\$ 732,990	\$ -	\$ 732,990	\$ 3,907,718		\$ 3,907,718	\$ 4,454,560	16.53%
Jul-25	22.85%	0.34%	22.51%	\$ 3,232,855		\$ 3,232,855	\$ 2,991,976	\$ 673,494	\$ (29,350)	\$ 644,144	\$ 4,564,057		\$ 4,564,057	\$ 4,463,812	14.46%
Aug-25	17.73%	0.34%	17.39%	\$ 2,816,989		\$ 2,816,989	\$ 2,983,235	\$ 518,785	\$ (29,350)	\$ 489,435	\$ 4,832,412		\$ 4,832,412	\$ 4,486,565	10.98%

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Clark Energy Cooperative

Exhibit A
Page 4 of 4
6-month Spread

For the Month Ending August 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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