COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KY POWER COOPERATIVE, INC. FOR THE TWO-YEAR EXPENSE PERIOD ENDING MAY 31,2025, AND THE PASS-THROUGH MECHANISM OF IT'S SIXTEEN MEMBER DISTRIBUTION COOPERATIVES	)	CASE NO. 2025-00266

CERTIFICATE OF PREPARATION

STATE OF KENTUCKY
COUNTY OF NELSON

Jaime Roby, being duly sworn, states that she supervised the preparation of response to the Public Service Commission's First Request for Information to East Kentucky Power Cooperative, Inc.'s Sixteen Member Distribution Cooperatives in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.

Jamie Roby

Jaime Roby
Chief Financial Officer

STATE OF KENTUCKY
COUNTY OF NELSON

Subscribed and sworn before me on this 15th day of October, 2025

Diana R. Edwards

Notary Public, KY State at Large
My commission expires: July 05, 2027
Commission No. KYNP74336

Witness: Jaime Roby

Salt River Electric Cooperative Corporation
Case No. 2025-00266
Commission Staff's First Request for Information

Request to Question 2:

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response to Question 2:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2025-00266 dated September 19, 2025.

Salt River Electric Cooperative Corporation
Case No. 2025-00266
Commission Staff's First Request for Information

Request to Question 7:

This question is addressed to each of the Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response to Question 7.

The average residential customer's monthly usage is 1,249 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over recovery for the period is $146,076 spreading $24,346 monthly (Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated September 19, 2025 for the calculation of the review period's over- or under-recovery.) The dollar impact of Salt River's over recovery on the average residential customer's monthly bill would be a credit of $0.31 to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached.

Salt River Electric Cooperative Corporation
Response to Question 7

			Actual		6 month Recovery
12-month Average Residential kwh			1,249		1,249
Residential Rate:					
Customer Charge		9.2	9.2		9.2
Kwh Charge		0.09019	$112.61		$112.61
FAC Charge		0.00540	$6.74	0.00540	$6.74
Subtotal			$128.55		$128.55
Surcharge May 2025	(1)	17.53%	$22.54	(2) 17.29%	$22.23
Total			$151.09		$150.78
Impact					($0.31)

(1) See Schedule A Page 2 of 4
(2) See Schedule A Page 3 of 4
(3) See Schedule A Page 4 of 4
May 2025 was used as a representative month for the calculation.

Month	KWH
Sep-24	1,108
Oct-24	871
Nov-24	1,045
Dec-24	1,472
Jan-25	1,836
Feb-25	1,577
Mar-25	1,045
Apr-25	928
May-25	923
Jun-25	1,265
Jul-25	1,526
Aug-25	1,387
Total	14,983
Average	1,249

Salt River - Calculation of (Over)/Under Recovery

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				($614,526)
1g	Total Previous (Over)/Under-Recovery				($614,526)
2	Jan-25	$2,336,807	$2,284,277	$52,530	($561,996)
3	Feb-25	$1,733,518	$1,845,556	($112,038)	($674,034)
4	Mar-25	$713,491	$1,165,314	($451,823)	($1,125,857)
5	Apr-25	$803,916	$740,603	$63,313	($1,062,544)
6	May-25	$1,170,932	$922,997	$247,935	($814,609)
7	Jun-25	$1,737,516	$1,683,508	$54,008	($760,602)
Post Review	Jul-25	$2,379,361	$2,029,274	$350,087	($410,514)
	Aug-25	$1,914,948	$2,122,787	($207,839)	($618,354)
	Less Adjustment for Order amounts remaining to be amortized at end of review period June 2025				
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery	$614,526	$0		$614,526
8g			Total Order amounts remaining - Over/(Under):		$614,526
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)]				($146,076)
10	Monthly recovery (per month for six months)				($24,346)

	Reconciliation:	
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	($614,526)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	$614,526
13	Total Amortization during Review Period	$0
14	(Over)/Under-Recovery from Column 5, Line 9	($146,076)
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	($146,076)
16	Difference	$0

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jan-25	$0
Feb-25	$0
Mar-25	$0
Apr-25	$0
May-25	$0
Jun-25	$0
Totals	$0

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Salt River RECC

For the Month Ending August 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-23	14.79%	0.00%	14.79%	$ 7,648,035		$ 7,648,035	$ 7,943,838	$ 1,174,894	$ -	$ 1,174,894	$ 9,340,354		$ 9,340,354	$ 9,746,576	12.00%
Oct-23	17.47%	0.00%	17.47%	$ 6,524,855		$ 6,524,855	$ 7,889,511	$ 1,378,298	$ -	$ 1,378,298	$ 8,150,019		$ 8,150,019	$ 9,681,793	14.14%
Nov-23	17.95%	0.00%	17.95%	$ 7,082,902		$ 7,082,902	$ 7,822,688	$ 1,404,172	$ -	$ 1,404,172	$ 8,718,202		$ 8,718,202	$ 9,600,120	14.50%
Dec-23	16.58%	0.00%	16.58%	$ 7,703,789		$ 7,703,789	$ 7,597,925	$ 1,259,736	$ -	$ 1,259,736	$ 9,695,305		$ 9,695,305	$ 9,469,574	13.12%
Jan-24	15.32%	0.00%	15.32%	$ 10,270,445		$ 10,270,445	$ 7,652,157	$ 1,172,310	$ -	$ 1,172,310	$ 12,216,431		$ 12,216,431	$ 9,453,367	12.38%
Feb-24	11.16%	0.34%	10.82%	$ 8,033,774		$ 8,033,774	$ 7,706,389	$ 833,831	$ -	$ 833,831	$ 10,249,330		$ 10,249,330	$ 9,530,986	8.82%
Mar-24	15.10%	0.34%	14.76%	$ 7,137,077		$ 7,137,077	$ 7,690,544	$ 1,135,056	$ 115,846	$ 1,250,902	$ 8,597,249		$ 8,597,249	$ 9,513,351	13.12%
Apr-24	18.14%	0.34%	17.80%	$ 5,623,288		$ 5,623,288	$ 7,650,060	$ 1,361,711	$ 115,846	$ 1,477,557	$ 7,716,895		$ 7,716,895	$ 9,478,927	15.53%
May-24	21.90%	0.34%	21.56%	$ 7,330,058		$ 7,330,058	$ 7,675,246	$ 1,654,783	$ 115,846	$ 1,770,629	$ 8,932,860		$ 8,932,860	$ 9,507,114	18.68%
Jun-24	20.06%	0.34%	19.72%	$ 8,383,715		$ 8,383,715	$ 7,798,178	$ 1,537,801	$ 115,846	$ 1,653,647	$ 10,568,136		$ 10,568,136	$ 9,657,960	17.39%
Jul-24	17.84%	0.34%	17.50%	$ 8,825,566		$ 8,825,566	$ 7,808,203	$ 1,366,435	$ 115,846	$ 1,482,281	$ 10,532,899		$ 10,532,899	$ 9,652,115	15.35%
Aug-24	17.97%	0.34%	17.63%	$ 8,864,973		$ 8,864,973	$ 7,785,706	$ 1,372,620	$ 115,848	$ 1,488,468	$ 10,586,973		$ 10,586,973	$ 9,608,721	15.42%
Sep-24	18.32%	0.34%	17.98%	$ 8,554,659		$ 8,554,659	$ 7,861,258	$ 1,413,454	$ -	$ 1,413,454	$ 10,171,390		$ 10,171,390	$ 9,677,974	14.71%
Oct-24	19.45%	0.34%	19.11%	$ 6,429,567		$ 6,429,567	$ 7,853,318	$ 1,500,769	$ -	$ 1,500,769	$ 7,794,068		$ 7,794,068	$ 9,648,312	15.51%
Nov-24	22.98%	0.34%	22.64%	$ 6,572,215		$ 6,572,215	$ 7,810,761	$ 1,768,356	$ -	$ 1,768,356	$ 8,345,033		$ 8,345,033	$ 9,617,214	18.33%
Dec-24	21.01%	0.34%	20.67%	$ 8,212,642		$ 8,212,642	$ 7,853,165	$ 1,623,249	$ -	$ 1,623,249	$ 10,543,013		$ 10,543,013	$ 9,687,857	16.88%
Jan-25	15.94%	0.34%	15.60%	$ 11,309,774		$ 11,309,774	$ 7,939,776	$ 1,238,605	$ -	$ 1,238,605	$ 13,059,892		$ 13,059,892	$ 9,758,145	12.79%
Feb-25	9.18%	0.34%	8.84%	$ 11,112,289		$ 11,112,289	$ 8,196,319	$ 724,555	$ -	$ 724,555	$ 13,437,011		$ 13,437,011	$ 10,023,785	7.43%
Mar-25	12.55%	0.34%	12.21%	$ 8,071,182		$ 8,071,182	$ 8,274,161	$ 1,010,275	$ -	$ 1,010,275	$ 9,217,608		$ 9,217,608	$ 10,075,482	10.08%
Apr-25	18.65%	0.34%	18.31%	$ 6,584,065		$ 6,584,065	$ 8,354,225	$ 1,529,659	$ -	$ 1,529,659	$ 8,470,676		$ 8,470,676	$ 10,138,297	15.18%
May-25	21.81%	0.34%	21.47%	$ 6,395,039		$ 6,395,039	$ 8,276,307	$ 1,776,923	$ -	$ 1,776,923	$ 8,378,750		$ 8,378,750	$ 10,092,121	17.53%
Jun-25	24.99%	0.34%	24.65%	$ 8,092,755		$ 8,092,755	$ 8,252,061	$ 2,034,133	$ -	$ 2,034,133	$ 9,912,799		$ 9,912,799	$ 10,037,509	20.16%
Jul-25	22.85%	0.34%	22.51%	$ 9,652,598		$ 9,652,598	$ 8,320,980	$ 1,873,053	$ (102,421)	$ 1,770,632	$ 12,070,376		$ 12,070,376.08	$ 10,165,632.42	17.64%
Aug-25	17.73%	0.34%	17.39%	$ 8,507,113		$ 8,507,113	$ 8,291,158	$ 1,441,832	$ (102,421)	$ 1,339,411					13.18%

Notes:
Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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For the Month Ending August 2025

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Oct-23	17.47%	0.00%	17.47%	$ 6,524,855		$ 6,524,855	$ 7,889,511	$ 1,378,298	$ -	$ 1,378,298	$ 8,150,019		$ 8,150,019	$ 9,681,793	14.14%
Nov-23	17.95%	0.00%	17.95%	$ 7,082,902		$ 7,082,902	$ 7,822,688	$ 1,404,172	$ -	$ 1,404,172	$ 8,718,202		$ 8,718,202	$ 9,600,120	14.50%
Dec-23	16.58%	0.00%	16.58%	$ 7,703,789		$ 7,703,789	$ 7,597,925	$ 1,259,736	$ -	$ 1,259,736	$ 9,695,305		$ 9,695,305	$ 9,469,574	13.12%
Jan-24	15.32%	0.00%	15.32%	$ 10,270,445		$ 10,270,445	$ 7,652,157	$ 1,172,310	$ -	$ 1,172,310	$ 12,216,431		$ 12,216,431	$ 9,453,367	12.38%
Feb-24	11.16%	0.34%	10.82%	$ 8,033,774		$ 8,033,774	$ 7,706,389	$ 833,831	$ -	$ 833,831	$ 10,249,330		$ 10,249,330	$ 9,530,986	8.82%
Mar-24	15.10%	0.34%	14.76%	$ 7,137,077		$ 7,137,077	$ 7,690,544	$ 1,135,056	$ 115,846	$ 1,250,902	$ 8,597,249		$ 8,597,249	$ 9,513,351	13.12%
Apr-24	18.14%	0.34%	17.80%	$ 5,623,288		$ 5,623,288	$ 7,650,060	$ 1,361,711	$ 115,846	$ 1,477,557	$ 7,716,895		$ 7,716,895	$ 9,478,927	15.53%
May-24	21.90%	0.34%	21.56%	$ 7,330,058		$ 7,330,058	$ 7,675,246	$ 1,654,783	$ 115,846	$ 1,770,629	$ 8,932,860		$ 8,932,860	$ 9,507,114	18.68%
Jun-24	20.06%	0.34%	19.72%	$ 8,383,715		$ 8,383,715	$ 7,798,178	$ 1,537,801	$ 115,846	$ 1,653,647	$ 10,568,136		$ 10,568,136	$ 9,657,960	17.39%
Jul-24	17.84%	0.34%	17.50%	$ 8,825,566		$ 8,825,566	$ 7,808,203	$ 1,366,435	$ 115,846	$ 1,482,281	$ 10,532,899		$ 10,532,899	$ 9,652,115	15.35%
Aug-24	17.97%	0.34%	17.63%	$ 8,864,973		$ 8,864,973	$ 7,785,706	$ 1,372,620	$ 115,848	$ 1,488,468	$ 10,586,973		$ 10,586,973	$ 9,608,721	15.42%
Sep-24	18.32%	0.34%	17.98%	$ 8,554,659		$ 8,554,659	$ 7,861,258	$ 1,413,454	$ -	$ 1,413,454	$ 10,171,390		$ 10,171,390	$ 9,677,974	14.71%
Oct-24	19.45%	0.34%	19.11%	$ 6,429,567		$ 6,429,567	$ 7,853,318	$ 1,500,769	$ -	$ 1,500,769	$ 7,794,068		$ 7,794,068	$ 9,648,312	15.51%
Nov-24	22.98%	0.34%	22.64%	$ 6,572,215		$ 6,572,215	$ 7,810,761	$ 1,768,356	$ -	$ 1,768,356	$ 8,345,033		$ 8,345,033	$ 9,617,214	18.33%
Dec-24	21.01%	0.34%	20.67%	$ 8,212,642		$ 8,212,642	$ 7,853,165	$ 1,623,249	$ -	$ 1,623,249	$ 10,543,013		$ 10,543,013	$ 9,687,857	16.88%
Jan-25	15.94%	0.34%	15.60%	$ 11,309,774		$ 11,309,774	$ 7,939,776	$ 1,238,605	$ -	$ 1,238,605	$ 13,059,892		$ 13,059,892	$ 9,758,145	12.79%
Feb-25	9.18%	0.34%	8.84%	$ 11,112,289		$ 11,112,289	$ 8,196,319	$ 724,555	$ -	$ 724,555	$ 13,437,011		$ 13,437,011	$ 10,023,785	7.43%
Mar-25	12.55%	0.34%	12.21%	$ 8,071,182		$ 8,071,182	$ 8,274,161	$ 1,010,275	$ -	$ 1,010,275	$ 9,217,608		$ 9,217,608	$ 10,075,482	10.08%
Apr-25	18.65%	0.34%	18.31%	$ 6,584,065		$ 6,584,065	$ 8,354,225	$ 1,529,659	$ -	$ 1,529,659	$ 8,470,676		$ 8,470,676	$ 10,138,297	15.18%
May-25	21.81%	0.34%	21.47%	$ 6,395,039		$ 6,395,039	$ 8,276,307	$ 1,776,923	$ (24,346)	$ 1,752,577	$ 8,378,750		$ 8,378,750	$ 10,092,121	17.29%
Jun-25	24.99%	0.34%	24.65%	$ 8,092,755		$ 8,092,755	$ 8,252,061	$ 2,034,133	$ -	$ 2,034,133	$ 9,912,799		$ 9,912,799	$ 10,037,509	20.16%
Jul-25	22.85%	0.34%	22.51%	$ 9,652,598		$ 9,652,598	$ 8,320,980	$ 1,873,053	$ (102,421)	$ 1,770,632	$ 12,070,376		$ 12,070,376.08	$ 10,165,632.42	17.64%
Aug-25	17.73%	0.34%	17.39%	$ 8,507,113		$ 8,507,113	$ 8,291,158	$ 1,441,832	$ (102,421)	$ 1,339,411					13.18%

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