The undersigned, James Bradley Cherry, as President & CEO of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2025-00266, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: October 13, 2025

Grayson Rural Electric

By: Bradley Cherry
James Bradley Cherry
President & CEO

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as President & CEO for Grayson Rural Electric on behalf of said Corporation this 13th day of October, 2025.

My Commission expires 9th day of January, 2027.

Marsha A. Thacker
Notary Public, ID KYNP63382
State at Large, Kentucky
My Commission Expires on 1-9-27

Witness my hand and official seal this

13th Day of October, 2025

Marsha A. Thacker
Notary Public in and for State-at-Large Co., KY.

Request No. 2: This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the six-month and two-year reviews. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully acceptable.

Response: Please refer to EKPC's response to Request No. 2 of the Commission Staff's First Request for Information

Request No. 7: This question is addressed to each of the Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response: Please see the schedules attached to this response.

Impact of Additional Over Recovery

	Actual Over Recovery		Additional Recovery	
Average Residential Usage per Month	**1,136 kwh**			
Average Monthly Bill				
Customer Charge		$ 21.84		$ 21.84
Kwh Charge @	0.12112	$ 137.59	0.12112	$ 137.59
Fuel Adjustment (May 25)	0.021141	$ 24.02	0.021141	$ 24.02
ESC (May 25)	13.10%	$ 24.03	13.27%	$ 24.34
Total Bill Amount		$ 207.48		$ 207.79
Dollar Impact				**$ 0.31**

	Total Residential KWH	Y/L Only KWH	Residential KWH	Total Residential Customers	Y/L Only Customers	Residential Customers	Average KWH
June	13,147,587	5,160	13,142,427	11,967	88	11,879	1,106
July	14,536,301	5,013	14,531,288	11,990	84	11,906	1,221
August	13,292,032	5,012	13,287,020	11,912	84	11,828	1,123
September	10,616,652	5,012	10,611,640	12,067	85	11,982	886
October	9,221,932	4,941	9,216,991	11,997	84	11,913	774
November	12,772,279	4,919	12,767,360	11,972	82	11,890	1,074
December	17,552,907	4,870	17,548,037	12,024	83	11,941	1,470
January	22,270,301	4,844	22,265,457	11,975	81	11,894	1,872
February	16,421,782	7,143	16,414,639	11,961	82	11,879	1,382
March	12,872,079	4,748	12,867,331	11,994	82	11,912	1,080
April	9,210,515	4,748	9,205,767	10,917	82	10,835	850
May	10,317,930	4,748	10,313,182	12,981	82	12,899	800
Totals			162,171,139			142,758	1,136

Grayson - Calculation of (Over)/Under Recovery

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				$220,152
1b	Total Previous (Over)/Under-Recovery				$220,152
2	Jan-25	$491,296	$279,311	$211,985	$432,137
3	Feb-25	$340,486	$356,720	($16,234)	$415,903
4	Mar-25	$148,690	$395,878	($247,188)	$168,715
5	Apr-25	$156,196	$116,468	$39,728	$208,443
6	May-25	$242,479	$229,915	$12,564	$221,007
7	Jun-25	$365,430	$338,829	$26,601	$247,608
Post	Jul-25	$474,930	$445,678	$29,252	$276,860
Review	Aug-25	$397,989	$458,018	($60,029)	$216,831
	Less Adjustment for Order amounts remaining to be amortized at end of review period June 2025				
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery	($220,152)	$0		($220,152)
8b			Total Order amounts remaining - Over/(Under):		($220,152)
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)]				$27,456
10	Monthly recovery (per month for six months)				$4,576

	Reconciliation:	
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	$220,152
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	($220,152)
13	Total Amortization during Review Period	$0
14	(Over)/Under-Recovery from Column 5, Line 9	$27,456
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	$27,456
16	Difference	$0

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jan-25	$0
Feb-25	$0
Mar-25	$0
Apr-25	$0
May-25	$0
Jun-25	$0
Totals	$0

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Grayson RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	$ 1,904,245		$ 1,904,245	$ 1,875,530	$ 363,665	$ -	$ 363,665	$ 2,538,074		$ 2,538,074	$ 3,019,000	11.95%
Aug-23	15.15%	0.00%	15.15%	$ 1,950,286		$ 1,950,286	$ 1,879,426	$ 284,733	$ -	$ 284,733	$ 3,212,145		$ 3,212,145	$ 3,008,954	9.43%
Sep-23	14.79%	0.00%	14.79%	$ 1,690,258		$ 1,690,258	$ 1,870,215	$ 276,605	$ -	$ 276,605	$ 3,392,549		$ 3,392,549	$ 3,014,429	9.19%
Oct-23	17.47%	0.00%	17.47%	$ 1,553,570		$ 1,553,570	$ 1,848,113	$ 322,865	$ -	$ 322,865	$ 3,364,508		$ 3,364,508	$ 3,019,032	10.71%
Nov-23	17.95%	0.00%	17.95%	$ 1,848,262		$ 1,848,262	$ 1,841,392	$ 330,530	$ -	$ 330,530	$ 3,099,924		$ 3,099,924	$ 3,009,312	10.95%
Dec-23	16.58%	0.00%	16.58%	$ 1,874,037		$ 1,874,037	$ 1,790,570	$ 296,877	$ -	$ 296,877	$ 2,574,681		$ 2,574,681	$ 2,954,857	9.87%
Jan-24	15.32%	0.00%	15.32%	$ 2,315,741		$ 2,315,741	$ 1,788,943	$ 274,066	$ -	$ 274,066	$ 2,841,704		$ 2,841,704	$ 2,950,169	9.28%
Feb-24	11.16%	0.34%	10.82%	$ 2,039,256		$ 2,039,256	$ 1,807,203	$ 195,539	$ -	$ 195,539	$ 3,029,246		$ 3,029,246	$ 2,942,789	6.63%
Mar-24	15.10%	0.34%	14.76%	$ 1,781,320		$ 1,781,320	$ 1,798,966	$ 265,511	$ (5,924)	$ 259,587	$ 3,899,595		$ 3,899,595	$ 2,939,145	8.82%
Apr-24	18.14%	0.34%	17.80%	$ 1,387,856		$ 1,387,856	$ 1,787,124	$ 318,108	$ (5,924)	$ 312,184	$ 3,621,822		$ 3,621,822	$ 2,976,957	10.62%
May-24	21.90%	0.34%	21.56%	$ 1,606,047		$ 1,606,047	$ 1,788,176	$ 385,531	$ (5,924)	$ 379,607	$ 2,684,397		$ 2,684,397	$ 3,013,478	12.75%
Jun-24	20.06%	0.34%	19.72%	$ 1,813,127		$ 1,813,127	$ 1,813,667	$ 357,655	$ (5,924)	$ 351,731	$ 1,873,167		$ 1,873,167	$ 3,010,984	11.67%
Jul-24	17.84%	0.34%	17.50%	$ 1,911,945		$ 1,911,945	$ 1,814,309	$ 317,504	$ (5,924)	$ 311,580	$ 2,090,797		$ 2,090,797	$ 2,973,711	10.35%
Aug-24	17.97%	0.34%	17.63%	$ 1,865,609		$ 1,865,609	$ 1,807,252	$ 318,619	$ (5,926)	$ 312,693	$ 3,084,993		$ 3,084,993	$ 2,963,115	10.52%
Sep-24	18.32%	0.34%	17.98%	$ 1,430,417		$ 1,430,417	$ 1,785,599	$ 321,051	$ -	$ 321,051	$ 3,300,610		$ 3,300,610	$ 2,955,454	10.83%
Oct-24	19.45%	0.34%	19.11%	$ 1,164,433		$ 1,164,433	$ 1,753,171	$ 335,031	$ -	$ 335,031	$ 3,316,195		$ 3,316,195	$ 2,951,428	11.34%
Nov-24	22.98%	0.34%	22.64%	$ 1,284,898		$ 1,284,898	$ 1,706,224	$ 386,289	$ -	$ 386,289	$ 2,908,303		$ 2,908,303	$ 2,935,459	13.09%
Dec-24	21.01%	0.34%	20.67%	$ 1,689,204		$ 1,689,204	$ 1,690,821	$ 349,493	$ -	$ 349,493	$ 1,883,653		$ 1,883,653	$ 2,877,874	11.91%
Jan-25	15.94%	0.34%	15.60%	$ 2,376,852		$ 2,376,852	$ 1,695,914	$ 264,563	$ -	$ 264,563	$ 2,147,794		$ 2,147,794	$ 2,820,048	9.19%
Feb-25	9.18%	0.34%	8.84%	$ 2,182,605		$ 2,182,605	$ 1,707,859	$ 150,975	$ -	$ 150,975	$ 3,006,128		$ 3,006,128	$ 2,818,121	5.35%
Mar-25	12.55%	0.34%	12.21%	$ 1,682,040		$ 1,682,040	$ 1,699,586	$ 207,519	$ -	$ 207,519	$ 4,318,415		$ 4,318,415	$ 2,853,023	7.36%
Apr-25	18.65%	0.34%	18.31%	$ 1,279,240		$ 1,279,240	$ 1,690,535	$ 309,537	$ -	$ 309,537	$ 2,177,157		$ 2,177,157	$ 2,732,634	10.85%
May-25	21.81%	0.34%	21.47%	$ 1,324,298		$ 1,324,298	$ 1,667,056	$ 357,917	$ -	$ 357,917	$ 2,878,475		$ 2,878,475	$ 2,748,807	13.10%
Jun-25	24.99%	0.34%	24.65%	$ 1,702,048		$ 1,702,048	$ 1,657,799	$ 408,647	$ -	$ 408,647					14.87%

Notes:
Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Grayson RECC

For the Month Ending June 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Grayson	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Grayson	EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson	Grayson Revenue Requirement	Amortization of (Over)/Under Recovery	Grayson Net Revenue Revenue Requirement	Grayson Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Grayson Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Grayson Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%	$ 1,904,245		$ 1,904,245	$ 1,875,530	$ 363,665	$ -	$ 363,665	$ 2,538,074		$ 2,538,074	$ 3,019,000	11.95%
Aug-23	15.15%	0.00%	15.15%	$ 1,950,286		$ 1,950,286	$ 1,879,426	$ 284,733	$ -	$ 284,733	$ 3,212,145		$ 3,212,145	$ 3,008,954	9.43%
Sep-23	14.79%	0.00%	14.79%	$ 1,690,258		$ 1,690,258	$ 1,870,215	$ 276,605	$ -	$ 276,605	$ 3,392,549		$ 3,392,549	$ 3,014,429	9.19%
Oct-23	17.47%	0.00%	17.47%	$ 1,553,570		$ 1,553,570	$ 1,848,113	$ 322,865	$ -	$ 322,865	$ 3,364,508		$ 3,364,508	$ 3,019,032	10.71%
Nov-23	17.95%	0.00%	17.95%	$ 1,848,262		$ 1,848,262	$ 1,841,392	$ 330,530	$ -	$ 330,530	$ 3,099,924		$ 3,099,924	$ 3,009,312	10.95%
Dec-23	16.58%	0.00%	16.58%	$ 1,874,037		$ 1,874,037	$ 1,790,570	$ 296,877	$ -	$ 296,877	$ 2,574,681		$ 2,574,681	$ 2,954,857	9.87%
Jan-24	15.32%	0.00%	15.32%	$ 2,315,741		$ 2,315,741	$ 1,788,943	$ 274,066	$ -	$ 274,066	$ 2,841,704		$ 2,841,704	$ 2,950,169	9.28%
Feb-24	11.16%	0.34%	10.82%	$ 2,039,256		$ 2,039,256	$ 1,807,203	$ 195,539	$ -	$ 195,539	$ 3,029,246		$ 3,029,246	$ 2,942,789	6.63%
Mar-24	15.10%	0.34%	14.76%	$ 1,781,320		$ 1,781,320	$ 1,798,966	$ 265,511	$ (5,924)	$ 259,587	$ 3,899,595		$ 3,899,595	$ 2,939,145	8.82%
Apr-24	18.14%	0.34%	17.80%	$ 1,387,856		$ 1,387,856	$ 1,787,124	$ 318,108	$ (5,924)	$ 312,184	$ 3,621,822		$ 3,621,822	$ 2,976,957	10.62%
May-24	21.90%	0.34%	21.56%	$ 1,606,047		$ 1,606,047	$ 1,788,176	$ 385,531	$ (5,924)	$ 379,607	$ 2,684,397		$ 2,684,397	$ 3,013,478	12.75%
Jun-24	20.06%	0.34%	19.72%	$ 1,813,127		$ 1,813,127	$ 1,813,667	$ 357,655	$ (5,924)	$ 351,731	$ 1,873,167		$ 1,873,167	$ 3,010,984	11.67%
Jul-24	17.84%	0.34%	17.50%	$ 1,911,945		$ 1,911,945	$ 1,814,309	$ 317,504	$ (5,924)	$ 311,580	$ 2,090,797		$ 2,090,797	$ 2,973,711	10.35%
Aug-24	17.97%	0.34%	17.63%	$ 1,865,609		$ 1,865,609	$ 1,807,252	$ 318,619	$ (5,926)	$ 312,693	$ 3,084,993		$ 3,084,993	$ 2,963,115	10.52%
Sep-24	18.32%	0.34%	17.98%	$ 1,430,417		$ 1,430,417	$ 1,785,599	$ 321,051	$ -	$ 321,051	$ 3,300,610		$ 3,300,610	$ 2,955,454	10.83%
Oct-24	19.45%	0.34%	19.11%	$ 1,164,433		$ 1,164,433	$ 1,753,171	$ 335,031	$ -	$ 335,031	$ 3,316,195		$ 3,316,195	$ 2,951,428	11.34%
Nov-24	22.98%	0.34%	22.64%	$ 1,284,898		$ 1,284,898	$ 1,706,224	$ 386,289	$ -	$ 386,289	$ 2,908,303		$ 2,908,303	$ 2,935,459	13.09%
Dec-24	21.01%	0.34%	20.67%	$ 1,689,204		$ 1,689,204	$ 1,690,821	$ 349,493	$ -	$ 349,493	$ 1,883,653		$ 1,883,653	$ 2,877,874	11.91%
Jan-25	15.94%	0.34%	15.60%	$ 2,376,852		$ 2,376,852	$ 1,695,914	$ 264,563	$ -	$ 264,563	$ 2,147,794		$ 2,147,794	$ 2,820,048	9.19%
Feb-25	9.18%	0.34%	8.84%	$ 2,182,605		$ 2,182,605	$ 1,707,859	$ 150,975	$ -	$ 150,975	$ 3,006,128		$ 3,006,128	$ 2,818,121	5.35%
Mar-25	12.55%	0.34%	12.21%	$ 1,682,040		$ 1,682,040	$ 1,699,586	$ 207,519	$ -	$ 207,519	$ 4,318,415		$ 4,318,415	$ 2,853,023	7.36%
Apr-25	18.65%	0.34%	18.31%	$ 1,279,240		$ 1,279,240	$ 1,690,535	$ 309,537	$ -	$ 309,537	$ 2,177,157		$ 2,177,157	$ 2,732,634	10.85%
May-25	21.81%	0.34%	21.47%	$ 1,324,298		$ 1,324,298	$ 1,667,056	$ 357,917	$ 4,576	$ 362,493	$ 2,878,475		$ 2,878,475	$ 2,748,807	13.27%
Jun-25	24.99%	0.34%	24.65%	$ 1,702,048		$ 1,702,048	$ 1,657,799	$ 408,647	$ -	$ 408,647					14.87%

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