

A Touchstone Energy®
Cooperative

## CASE No. 2025-00266

An electronic examination by the Public Service Commission of the environmental surcharge mechanism of East Kentucky Power Cooperative, Inc. for the two-year expense period ending May 31, 2025, and the pass-through mechanism of its sixteen Member Distribution Cooperatives

Response to Commission Staff's Order

October 15, 2025

# COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

### In the Matter of:

AN ELECTRONIC EXAMINATION BY THE	)	
PUBLIC SERVICE COMMISSION OF THE	)	
ENVIRONMENTAL SURCHARGE MECHANISM	)	CASE NO.
OF EAST KENTUCKY POWER COOPERATIVE,	)	2025-00266
INC. FOR THE TWO-YEAR EXPENSE PERIOD	)	
ENDING MAY 31, 2025, AND THE PASS-	)	
THROUGH MECHANISM OF ITS SIXTEEN	)	
MEMBER DISTRIBUTION COOPERATIVES	)	

JACKSON ENERGY COOPERATIVE CORPORATION RESPONSE TO COMMISSION STAFF'S ORDER

### **CERTIFICATION**

STATE OF KENTUCKY)

COUNTY OF JACKSON)

April Renner, Vice President of Corporate Services for Jackson Energy Cooperative Corporation, being duly sworn, states that she has supervised the preparation of the response of Jackson Energy Cooperative to the Public Service Commission Staff's Request for information in Case No. 2025-00266 dated September 19, 2025 and that the matters and things set forth therein are true and accurate to the best of her knowledge, information, and belief formed after reasonable inquiry.

This 15th day of October 2025.

SUBSCRIBED AND SWORN before me on this 15<sup>th</sup> day of October 2025.

Notary Public, KY State at Large

My Commission Expires: 1/19/2le

Response 2 Page 1 of 1 Case No. 2025-00266

Witness: April Renner

#### **REQUEST:**

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

#### **RESPONSE:**

Please see EKPC's response to Request 2 of the Commission's Staff's First Request for information dated September 19, 2025.

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Case No. 2025-00266 Witness: April Renner

#### **REQUEST:**

This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

### **RESPONSE:**

### Actual Average Residential Bill

12-Month Average Residential KWH Usage as of May 31, 2025	<u>1,121</u>
Energy @ \$0.1061	\$118.94
Customer Charge	\$30.50
Fuel Adjustment @ \$.00666	\$7.47
Environmental Surcharge @14.22% (May 2025)*	\$22.31
Local School Tax @ 3.0%	\$5.38
Total Bill Amount	\$184.60
Recovery Period of Six Months	
12-Month Average Residential KWH Usage as of May 31, 2025	<u>1,121</u>
Energy @ \$0.1061	\$118.94
Customer Charge	\$30.50
Fuel Adjustment @ \$.00666	\$7.47
Environmental Surcharge @14.14% (May 2025)*	\$22.19
Local School Tax @ 3.0%	\$5.37
Total Bill Amount	\$184.47
Dollar Impact on Average Residential Bill	\$0.13

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Page 2 of 5
Witness: April Renner

# Jackson Energy Cooperative Corporation PSC Case No. 2025-00266

<b>MONTH</b>	<u>YEAR</u>	<b>MEMBERS</b>	KWH SOLD
June	2024	48,356	50,226,115
July	2024	48,433	55,931,367
August	2024	48,487	51,778,366
September	2024	48,439	39,606,331
October	2024	48,604	38,852,489
November	2024	48,627	47,521,543
December	2024	48,531	71,984,285
January	2025	48,609	99,686,917
February	2025	48,546	68,928,103
March	2025	48,502	51,289,030
April	2025	48,639	40,343,933
May	2025	48,564	36,697,580
Totals		582,337	652,846,059
Averages		48,528	54,403,838
Average Usage			1,121

### Jackson Energy - Calculation of (Over)/Under Recovery

			Billed to Retail								
		EKPC Invoice	Consumer &								
		Month recorded	recorded on	Monthly	Cumulative						
		Member's Books	Member's Books	(Over) or Under	(Over) or Under						
Line No.	Month & Year	(2)	(3)	(4)	(5)						
1	Previous (Over)/Under-Recovery Rema	ining to be Amortized	· , ,	,	, ,						
1a	From Case No. 2025-00013 (Over)/Und	der-Recovery			\$175,785						
1b	Total Previous (Over)/Under-Recovery				\$175,785						
2	Jan-25 \$1,878,410 \$1,748,784 \$129,626										
3	Feb-25	\$1,285,719	\$963,162	\$322,557	\$627,968						
4	Mar-25	\$511,511	\$410,074	\$101,437	\$729,405						
5	Apr-25	\$521,634	\$643,087	(\$121,453)	\$607,952						
6	May-25	\$664,816	\$890,904	(\$226,088)	\$381,864						
7	Jun-25	\$1,013,873	\$1,259,015	(\$245,142)	\$136,721						
Post	Jul-25	\$1,400,645	\$1,532,701	(\$132,056)	\$4,665						
Review	Aug-25		\$1,196,715	(\$97,927)	(\$93,261)						
	Less Adjustment for Order amounts rer	naining to be amortize	d at end of review peri	od June 2025							
		Amount Per Case	Amortization of								
8		Order Remaining	Previous		Amount Per Case						
		to be Amortized at	(Over)/Under		Order Remaining to						
		beginning of Review	Recoveries During		be Amortized at end						
		Period	Review Period		of Review Period						
8a	From Case No. 2025-00013 Recovery	(\$175,785)	\$0		(\$175,785)						
8b	Total Order amounts remaining - Over/(Under):										
9	Cumulative six month (Over)/Under-Re	covery [Cumulative ne	t of remaining Case a	mortizations (Ln 7&8b)]	(\$39,064)						
	To a second seco										
10	Monthly recovery (per month for six mo	nths)			(\$6,511)						
	T=										
	Reconciliation:										
44	Davis (Occa)/Harlan Davis	dudu u ta ba Amara e .	La atauta a AD.	D	0475 705						
11	Previous (Over)/Under-Recovery Rema	,	0 0		\$175,785						
12	Previous (Over)/Under-Recovery Rema	aining to be Amortized,	ending of Review Per	riod	(\$175,785)						
40					**						
13	Total Amortization during Review Perio	d			\$0						
14	(Over)/Under-Recovery from Column 5	, Line 9			(\$39,064)						
4-	T		1/0 1 4 1: 0		(000.004)						
15	Less: Total Monthly (Over)/Under-Reco	overy for Review Perio	a (Column 4, Lines 2	tnru /)	(\$39,064)						
40	Difference				<b>*</b>						
16	Difference				\$0						
1	1										

## East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Jackson Energy Cooperative

For the Month Ending June 2025

Response 7 Page 4 of 5 Witness: April Renner Original

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			-	EKPC	On-peak	EKPC Net	EKPC 12-months	Jackson	Rates B,C,G	Jackson	Amortization	Jackson	Jackson	On-Peak	Jackson	12-months	Jackson
				Monthly	Revenue	Monthly	Ended Average	Revenue	& Spec. Cts.	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass-thru
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	Surcharge	Requirements	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Mechanism
Factor				Sales to		to	from Sales to		Revenues	Net of Rates	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Factor
Expense	EKPC	EKPC	EKPC	Jackson		Jackson	Jackson			B,C,G &		Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G
Month	CESF %	BESF %	MESF %							Spec. Cts.		& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%			\$ 5,913,222	, .,	\$ 1,187,892	\$ 154,121	\$ 1,033,771		\$ 1,033,771	\$ 8,702,290		\$ 8,702,290	\$ 8,509,685	12.08%
Aug-23	15.15%	0.00%		\$ 6,125,283		\$ 6,125,283	\$ 6,114,411	\$ 926,333	\$ 171,543	\$ 754,790		\$ 754,790	\$ 7,690,453		\$ 7,690,453	\$ 8,416,312	8.87%
Sep-23	14.79%	0.00%	14.79%			\$ 5,301,837	\$ 6,094,345	\$ 901,354	\$ 140,389	\$ 760,965		\$ 760,965	\$ 6,470,886		\$ 6,470,886	\$ 8,307,051	9.04%
Oct-23	17.47%	0.00%	17.47%			\$ 4,996,131	\$ 6,039,036	\$ 1,055,020	\$ 146,990	\$ 908,030		\$ 908,030	\$ 6,577,956		\$ 6,577,956	\$ 8,199,444	10.93%
Nov-23	17.95%	0.00%		\$ 6,237,186		\$ 6,237,186	\$ 6,009,053	\$ 1,078,625	\$ 154,439	\$ 924,186		\$ 924,186	\$ 8,270,667		\$ 8,270,667	\$ 8,100,565	11.27%
Dec-23	16.58%	0.00%	16.58%			\$ 6,726,108	\$ 5,837,526	\$ 967,862	\$ 149,994	\$ 817,868		\$ 817,868	\$ 9,859,891		\$ 9,859,891	\$ 7,911,108	10.10%
Jan-24	15.32%	0.00%	15.32%			\$ 9,118,963	+ -,,		\$ 147,114			\$ 762,088	\$ 11,753,389		\$ 11,753,389	\$ 8,076,211	9.63%
Feb-24	11.16%	0.34%	10.82%			\$ 7,106,076	\$ 6,012,641		\$ 157,919			\$ 492,649	\$ 8,222,587		\$ 8,222,587	\$ 8,099,825	6.10%
Mar-24	15.10%	0.34%		\$ 6,039,709		\$ 6,039,709	\$ 5,990,225	\$ 884,104	\$ 115,728	\$ 768,376		\$ 890,038	\$ 7,463,348		\$ 7,463,348	\$ 7,973,059	10.99%
Apr-24	18.14%	0.34%		\$ 4,599,525		\$ 4,599,525	\$ 5,978,705	\$ 1,064,209	\$ 136,299	\$ 927,910		\$ 1,049,572	\$ 6,929,133		\$ 6,929,133	\$ 7,979,906	13.16%
May-24	21.90%	0.34%	21.56%			\$ 5,091,920			\$ 181,764	\$ 1,110,486		\$ 1,232,148	\$ 6,994,946		\$ 6,994,946	\$ 7,996,136	15.44%
Jun-24	20.06%	0.34%	19.72%	\$ 5,873,573		\$ 5,873,573		\$ 1,201,762	\$ 203,815			\$ 1,119,609	\$ 7,823,244		\$ 7,823,244	\$ 8,063,232	14.00%
Jul-24	17.84%	0.34%	17.50%			\$ 6,211,833		\$ 1,070,827	\$ 186,741	\$ 884,086		\$ 1,005,748	\$ 8,708,049		\$ 8,708,049	\$ 8,063,712	12.47%
Aug-24	17.97%	0.34%	17.63%	\$ 6,048,703		\$ 6,048,703			\$ 171,240	\$ 906,417		\$ 1,028,079	\$ 8,022,320		\$ 8,022,320	\$ 8,091,368	12.75%
Sep-24	18.32%	0.34%	17.98%			\$ 5,652,327		\$ 1,104,302	\$ 188,123	\$ 916,179	•	\$ 916,179	\$ 7,032,283		\$ 7,032,283	\$ 8,138,151	11.32%
Oct-24	19.45%	0.34%		\$ 4,611,933		\$ 4,611,933		\$ 1,167,587	\$ 146,358	\$ 1,021,229		\$ 1,021,229	\$ 7,110,764		\$ 7,110,764	\$ 8,182,552	12.55%
Nov-24	22.98%	0.34%	22.64%			\$ 5,233,347		\$ 1,364,324	\$ 123,961	\$ 1,240,363		\$ 1,240,363	\$ 8,103,867		\$ 8,103,867	\$ 8,168,652	15.16%
Dec-24	21.01%	0.34%	20.67%			\$ 6,954,400		\$ 1,249,541	\$ 139,287	\$ 1,110,254		\$ 1,110,254	\$ 10,235,569		\$ 10,235,569	\$ 8,199,958	13.59%
Jan-25	15.94%	0.34%	15.60%			\$ 9,783,333	\$ 6,100,557	\$ 951,687	\$ 143,803	\$ 807,884		\$ 807,884	\$ 12,738,788		\$ 12,738,788	\$ 8,282,075	9.85%
Feb-25	9.18%	0.34%	8.84%			\$ 9,096,198	\$ 6,266,400	\$ 553,950	\$ 133,287	\$ 420,663		\$ 420,663	\$ 9,424,902		\$ 9,424,902	\$ 8,382,268	5.08%
Mar-25	12.55%	0.34%	12.21%			\$ 6,613,770	\$ 6,314,239		\$ 73,145	\$ 697,824		\$ 697,824	\$ 8,580,895		\$ 8,580,895	\$ 8,475,397	8.32%
Apr-25	18.65%	0.34%	18.31%	\$ 5,012,196		\$ 5,012,196	\$ 6,348,628	\$ 1,162,434	\$ 90,355		\$ -	\$ 1,072,079	\$ 8,079,858		\$ 8,079,858	\$ 8,571,291	12.65%
May-25	21.81%	0.34%	21.47%			\$ 4,457,931	, ,		\$ 133,122			\$ 1,218,585	\$ 7,362,277		\$ 7,362,277	\$ 8,601,901	14.22%
Jun-25	24.99%	0.34%	24.65%	\$ 5,424,900		\$ 5,424,900	\$ 6,258,406	\$ 1,542,697	\$ 150,851	\$ 1,391,846	\$ -	\$ 1,391,846					16.18%

#### Notes

Jackson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

## East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Jackson Energy Cooperative

For the Month Ending June 2025

Response 7 Page 5 of 5 Witness: April Renner Original

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPC 12-months	Jackson	Rates B,C,G	Jackson	Amortization	Jackson	Jackson	On-Peak	Jackson	12-months	Jackson
				Monthly	Revenue	Monthly	Ended Average	Revenue	& Spec. Cts.	Revenue	of	Net Revenue	Total	Retail	Net Monthly	ended	Pass-thru
Surcharge				Revenues from	Adjustment	Sales	Monthly Revenue	Requirement	Surcharge	Requirements	(Over)/Under	Revenue	Monthly Retail	Revenue	Retail	Avg. Retail	Mechanism
Factor				Sales to	-	to	from Sales to		Revenues	Net of Rates	Recovery	Requirement	Revenues	Adjustment	Revenues	Revenues,	Factor
Expense	EKPC	EKPC	EKPC	Jackson		Jackson	Jackson			B,C,G &		Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G	Net Rates B,C,G
Month	CESF %	BESF %	MESF %							Spec. Cts.		& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.	& Spec. Cts.
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-23	19.39%	0.00%	19.39%			\$ 5,913,222		+ .,,	\$ 154,121	\$ 1,033,771	\$ -	\$ 1,033,771	\$ 8,702,290		\$ 8,702,290	\$ 8,509,685	12.08%
Aug-23	15.15%	0.00%	15.15%			\$ 6,125,283	\$ 6,114,411	\$ 926,333	\$ 171,543	\$ 754,790	\$ -	\$ 754,790	\$ 7,690,453		\$ 7,690,453	\$ 8,416,312	8.87%
Sep-23	14.79%	0.00%	14.79%			\$ 5,301,837	\$ 6,094,345	\$ 901,354	\$ 140,389	\$ 760,965	\$ -	\$ 760,965	\$ 6,470,886		\$ 6,470,886	\$ 8,307,051	9.04%
Oct-23	17.47%	0.00%	17.47%			\$ 4,996,131	\$ 6,039,036	\$ 1,055,020	\$ 146,990	\$ 908,030	\$ -	\$ 908,030	\$ 6,577,956		\$ 6,577,956	\$ 8,199,444	10.93%
Nov-23	17.95%	0.00%	17.95%			\$ 6,237,186		\$ 1,078,625	\$ 154,439	\$ 924,186	\$ -	\$ 924,186	\$ 8,270,667		\$ 8,270,667	\$ 8,100,565	11.27%
Dec-23	16.58%	0.00%	16.58%			\$ 6,726,108	\$ 5,837,526	\$ 967,862	\$ 149,994	\$ 817,868	\$ -	\$ 817,868	\$ 9,859,891		\$ 9,859,891	\$ 7,911,108	10.10%
Jan-24	15.32%	0.00%	15.32%			\$ 9,118,963	\$ 5,934,737	\$ 909,202	\$ 147,114	\$ 762,088	\$ -	\$ 762,088	\$ 11,753,389		\$ 11,753,389	\$ 8,076,211	9.63%
Feb-24	11.16%	0.34%	10.82%			\$ 7,106,076	\$ 6,012,641	\$ 650,568	\$ 157,919	\$ 492,649	\$ -	\$ 492,649	\$ 8,222,587		\$ 8,222,587	\$ 8,099,825	6.10%
Mar-24	15.10%	0.34%	14.76%			\$ 6,039,709	\$ 5,990,225	\$ 884,104	\$ 115,728	\$ 768,376	\$ 121,662	\$ 890,038	\$ 7,463,348		\$ 7,463,348	\$ 7,973,059	10.99%
Apr-24	18.14%	0.34%	17.80%			\$ 4,599,525	\$ 5,978,705	\$ 1,064,209	\$ 136,299	\$ 927,910	\$ 121,662	\$ 1,049,572	\$ 6,929,133		\$ 6,929,133	\$ 7,979,906	13.16%
May-24	21.90%	0.34%	21.56%	\$ 5,091,920		\$ 5,091,920	\$ 5,993,740	\$ 1,292,250	\$ 181,764	\$ 1,110,486	\$ 121,662	\$ 1,232,148	\$ 6,994,946		\$ 6,994,946	\$ 7,996,136	15.44%
Jun-24	20.06%	0.34%	19.72%	\$ 5,873,573		\$ 5,873,573	\$ 6,094,128	\$ 1,201,762	\$ 203,815	\$ 997,947	\$ 121,662	\$ 1,119,609	\$ 7,823,244		\$ 7,823,244	\$ 8,063,232	14.00%
Jul-24	17.84%	0.34%	17.50%	\$ 6,211,833		\$ 6,211,833	\$ 6,119,012	\$ 1,070,827	\$ 186,741	\$ 884,086	\$ 121,662	\$ 1,005,748	\$ 8,708,049		\$ 8,708,049	\$ 8,063,712	12.47%
Aug-24	17.97%	0.34%	17.63%	\$ 6,048,703		\$ 6,048,703	\$ 6,112,630	\$ 1,077,657	\$ 171,240	\$ 906,417	\$ 121,662	\$ 1,028,079	\$ 8,022,320		\$ 8,022,320	\$ 8,091,368	12.75%
Sep-24	18.32%	0.34%	17.98%	\$ 5,652,327		\$ 5,652,327	\$ 6,141,838	\$ 1,104,302	\$ 188,123	\$ 916,179	\$ -	\$ 916,179	\$ 7,032,283		\$ 7,032,283	\$ 8,138,151	11.32%
Oct-24	19.45%	0.34%	19.11%	\$ 4,611,933		\$ 4,611,933	\$ 6,109,821	\$ 1,167,587	\$ 146,358	\$ 1,021,229	\$ -	\$ 1,021,229	\$ 7,110,764		\$ 7,110,764	\$ 8,182,552	12.55%
Nov-24	22.98%	0.34%	22.64%	\$ 5,233,347		\$ 5,233,347	\$ 6,026,168	\$ 1,364,324	\$ 123,961	\$ 1,240,363	\$ -	\$ 1,240,363	\$ 8,103,867		\$ 8,103,867	\$ 8,168,652	15.16%
Dec-24	21.01%	0.34%	20.67%	\$ 6,954,400		\$ 6,954,400	\$ 6,045,192	\$ 1,249,541	\$ 139,287	\$ 1,110,254	\$ -	\$ 1,110,254	\$ 10,235,569		\$ 10,235,569	\$ 8,199,958	13.59%
Jan-25	15.94%	0.34%	15.60%	\$ 9,783,333		\$ 9,783,333	\$ 6,100,557	\$ 951,687	\$ 143,803	\$ 807,884	\$ -	\$ 807,884	\$ 12,738,788		\$ 12,738,788	\$ 8,282,075	9.85%
Feb-25	9.18%	0.34%	8.84%	\$ 9,096,198		\$ 9,096,198	\$ 6,266,400	\$ 553,950	\$ 133,287	\$ 420,663	\$ -	\$ 420,663	\$ 9,424,902		\$ 9,424,902	\$ 8,382,268	5.08%
Mar-25	12.55%	0.34%	12.21%	\$ 6,613,770		\$ 6,613,770	\$ 6,314,239	\$ 770,969	\$ 73,145	\$ 697,824	\$ -	\$ 697,824	\$ 8,580,895		\$ 8,580,895	\$ 8,475,397	8.32%
Apr-25	18.65%	0.34%	18.31%	\$ 5,012,196		\$ 5,012,196	\$ 6,348,628	\$ 1,162,434	\$ 90,355	\$ 1,072,079	\$ -	\$ 1,072,079	\$ 8,079,858		\$ 8,079,858	\$ 8,571,291	12.65%
May-25	21.81%	0.34%	21.47%	\$ 4,457,931		\$ 4,457,931	\$ 6,295,795	\$ 1,351,707	\$ 133,122	\$ 1,218,585	\$ (6,511)	\$ 1,212,074	\$ 7,362,277		\$ 7,362,277	\$ 8,601,901	14.14%
Jun-25	24.99%	0.34%	24.65%	\$ 5,424,900		\$ 5,424,900	\$ 6,258,406	\$ 1,542,697	\$ 150,851	\$ 1,391,846	\$ -	\$ 1,391,846					16.18%

#### Notes

Notes. Jackson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.