

Commonwealth of Kentucky
Before the Public Service Commission
Case No. 2025-00266

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

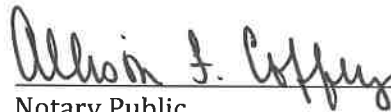


Sara Roberson, Vice President Administration & Finance

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by Sara Roberson, this 15th day of October, 2025.



Notary Public

My Commission Expires: 8/29/2028



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2025-00266
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST

Request 2.

This question is addressed to EKPC and the Member Cooperatives. For each of the Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two year review. Include a calculation of any additional over-or under-recovery amount the Member Cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

Response:

Please refer to EKPC's response to Request 2 of the Commission Staff's First Request for Information.

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
PSC CASE NO. 2025-00266
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST**

Request 7.

This question is addressed to each of the Member Cooperatives. For each particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2025. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response:

Please refer to EKPC's response to Request 2 of the Commission Staff's First Request for Information dated September 19, 2025, for the calculation of the review period's over-or under- recovery. The impact on the average residential customer's monthly bill has been determined using the methodology used in previous surcharge reviews.

Actual Average Residential Bill:

<u>12-Month Average Residential KWH usage as of May 31, 2025</u>		1,173
Energy @ 0.10364		\$ 121.57
Member Cost of Service Charge		\$ 13.99
Fuel Adjustment @ \$0.004687		\$ 5.50
Environmental Surcharge @ 15.28%		<u>\$ 21.55</u>
Total		\$ 162.61

Recovery Period of Six Months

<u>12-Month Average Residential KWH usage as of May 31, 2025</u>		
Energy @ 0.10364		\$ 121.57
Member Cost of Service Charge		\$ 13.99
Fuel Adjustment @ \$0.004687		\$ 5.50
Environmental Surcharge @ 15.78%		<u>\$ 22.26</u>
Total		\$ 163.32
Dollar Impact on Average Residential Bill		\$ 0.71

Nolin Rural Electric Cooperative Corporation
PSC Case No. 2025-00266

<u>MONTH</u>	<u>YEAR</u>	<u>CONSUMERS</u>	<u>KWH SOLD</u>
June	2024	35,515	42,602,805
July	2024	35,586	44,300,349
August	2024	35,647	41,660,968
September	2024	35,737	34,734,710
October	2024	35,684	29,469,855
November	2024	35,786	40,185,304
December	2024	35,821	55,216,863
January	2025	35,847	66,196,012
February	2025	35,909	52,224,739
March	2025	35,978	35,067,614
April	2025	35,995	30,497,597
May	2025	36,056	31,817,509
Totals		429,561	503,974,325
Averages		35,797	41,997,860
Average Usage			1,173

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Nolin RECC**

For the Month Ending May 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Nolin	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Nolin	EKPC 12-months Ended Average Monthly Revenue from Sales to Nolin	Nolin Revenue Requirement	Rates B, C, G & Special Contracts Surcharge Revenues	Nolin Revenue Requirements Net of Rates B, C, G & Spec. Cts.	Amortization of (Over)/Under Recovery	Nolin Net Revenue Requirement Net Rates B, C, G & Spec. Cts.	Nolin Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	On-Peak Retail Revenue Adjustment	Nolin Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	12-months ended Avg. Retail Revenues, Net Rates B, C, G & Spec. Cts.	Nolin Pass Through Mechanism Factor Net Rates B, C, G & Spec. Cts.
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-23	19.36%	0.00%	19.36%	\$ 3,682,292		\$ 3,682,292	\$ 4,608,730	\$ 892,250	\$ 99,916	\$ 792,334	\$ -	\$ 792,334	\$ 5,336,498		\$ 5,336,498	\$ 5,583,679	14.10%
Jul-23	19.39%	0.00%	19.39%	\$ 4,655,551		\$ 4,655,551	\$ 4,539,799	\$ 880,267	\$ 105,546	\$ 774,721	\$ -	\$ 774,721	\$ 5,577,406		\$ 5,577,406	\$ 5,535,368	13.87%
Aug-23	15.15%	0.00%	15.15%	\$ 4,799,496		\$ 4,799,496	\$ 4,517,742	\$ 684,438	\$ 120,595	\$ 563,843	\$ -	\$ 563,843	\$ 5,600,441		\$ 5,600,441	\$ 5,514,150	10.19%
Sep-23	14.79%	0.00%	14.79%	\$ 4,087,462		\$ 4,087,462	\$ 4,478,827	\$ 662,419	\$ 90,245	\$ 572,174	\$ -	\$ 572,174	\$ 4,856,095		\$ 4,856,095	\$ 5,512,893	10.38%
Oct-23	17.47%	0.00%	17.47%	\$ 3,712,747		\$ 3,712,747	\$ 4,449,455	\$ 777,320	\$ 93,751	\$ 683,569	\$ -	\$ 683,569	\$ 4,615,850		\$ 4,615,850	\$ 5,494,452	12.40%
Nov-23	17.95%	0.00%	17.95%	\$ 4,125,816		\$ 4,125,816	\$ 4,409,583	\$ 791,520	\$ 101,352	\$ 690,168	\$ -	\$ 690,168	\$ 5,555,186		\$ 5,555,186	\$ 5,422,438	12.56%
Dec-23	16.58%	0.00%	16.58%	\$ 4,566,514		\$ 4,566,514	\$ 4,261,369	\$ 706,535	\$ 97,422	\$ 609,113	\$ -	\$ 609,113	\$ 6,518,261		\$ 6,518,261	\$ 5,365,050	11.23%
Jan-24	15.32%	0.00%	15.32%	\$ 6,452,604		\$ 6,452,604	\$ 4,325,974	\$ 662,739	\$ 96,215	\$ 566,524	\$ -	\$ 566,524	\$ 7,422,407		\$ 7,422,407	\$ 5,451,855	10.56%
Feb-24	11.16%	0.34%	10.82%	\$ 4,876,348		\$ 4,876,348	\$ 4,370,400	\$ 472,877	\$ 96,124	\$ 376,753	\$ -	\$ 376,753	\$ 5,482,039		\$ 5,482,039	\$ 5,432,898	6.91%
Mar-24	15.10%	0.34%	14.76%	\$ 4,160,639		\$ 4,160,639	\$ 4,356,407	\$ 642,967	\$ 66,334	\$ 576,633	\$ 124,165	\$ 700,798	\$ 5,243,235		\$ 5,243,235	\$ 5,433,868	12.90%
Apr-24	18.14%	0.34%	17.80%	\$ 3,228,595		\$ 3,228,595	\$ 4,339,164	\$ 772,371	\$ 76,719	\$ 695,652	\$ 124,165	\$ 819,817	\$ 4,825,965		\$ 4,825,965	\$ 5,468,099	15.09%
May-24	21.90%	0.34%	21.56%	\$ 3,925,752		\$ 3,925,752	\$ 4,356,151	\$ 939,186	\$ 107,769	\$ 831,417	\$ 124,165	\$ 955,582	\$ 4,695,423		\$ 4,695,423	\$ 5,477,400	17.48%
Jun-24	20.06%	0.34%	19.72%	\$ 4,489,525		\$ 4,489,525	\$ 4,423,421	\$ 872,299	\$ 123,095	\$ 749,204	\$ 124,165	\$ 873,369	\$ 6,075,694		\$ 6,075,694	\$ 5,539,000	15.94%
Jul-24	17.84%	0.34%	17.50%	\$ 4,682,100		\$ 4,682,100	\$ 4,425,633	\$ 774,486	\$ 107,586	\$ 666,900	\$ 124,165	\$ 791,065	\$ 6,147,384		\$ 6,147,384	\$ 5,586,498	14.28%
Aug-24	17.97%	0.34%	17.63%	\$ 4,782,182		\$ 4,782,182	\$ 4,424,190	\$ 779,985	\$ 104,161	\$ 675,824	\$ 124,165	\$ 799,989	\$ 5,805,390		\$ 5,805,390	\$ 5,603,577	14.32%
Sep-24	18.32%	0.34%	17.98%	\$ 4,637,283		\$ 4,637,283	\$ 4,470,009	\$ 803,708	\$ 126,195	\$ 677,513	\$ -	\$ 677,513	\$ 5,568,009		\$ 5,568,009	\$ 5,662,903	12.09%
Oct-24	19.45%	0.34%	19.11%	\$ 3,558,684		\$ 3,558,684	\$ 4,457,170	\$ 851,765	\$ 106,732	\$ 745,033	\$ -	\$ 745,033	\$ 4,905,917		\$ 4,905,917	\$ 5,687,076	13.16%
Nov-24	22.98%	0.34%	22.64%	\$ 3,847,585		\$ 3,847,585	\$ 4,433,984	\$ 1,003,854	\$ 105,499	\$ 898,355	\$ -	\$ 898,355	\$ 5,604,959		\$ 5,604,959	\$ 5,691,223	15.80%
Dec-24	21.01%	0.34%	20.67%	\$ 5,017,681		\$ 5,017,681	\$ 4,471,582	\$ 924,276	\$ 118,094	\$ 806,182	\$ -	\$ 806,182	\$ 7,037,698		\$ 7,037,698	\$ 5,734,510	14.17%
Jan-25	15.94%	0.34%	15.60%	\$ 7,097,760		\$ 7,097,760	\$ 4,525,345	\$ 705,954	\$ 114,773	\$ 591,181	\$ -	\$ 591,181	\$ 8,089,274		\$ 8,089,274	\$ 5,790,082	10.31%
Feb-25	9.18%	0.34%	8.84%	\$ 6,872,619		\$ 6,872,619	\$ 4,691,700	\$ 414,746	\$ 110,340	\$ 304,406	\$ -	\$ 304,406	\$ 7,017,130		\$ 7,017,130	\$ 5,918,006	5.26%
Mar-25	12.55%	0.34%	12.21%	\$ 4,750,848		\$ 4,750,848	\$ 4,740,885	\$ 578,862	\$ 58,921	\$ 519,941	\$ -	\$ 519,941	\$ 6,049,932		\$ 6,049,932	\$ 5,985,231	8.79%
Apr-25	18.65%	0.34%	18.31%	\$ 3,765,379		\$ 3,765,379	\$ 4,785,617	\$ 876,246	\$ 70,174	\$ 806,072	\$ -	\$ 806,072	\$ 4,973,863		\$ 4,973,863	\$ 5,997,556	13.47%
May-25	21.81%	0.34%	21.47%	\$ 3,568,969		\$ 3,568,969	\$ 4,755,885	\$ 1,021,088	\$ 104,652	\$ 916,436	\$ -	\$ 916,436					15.28%

Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Nolin RECC**

For the Month Ending May 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(8c)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Nolin	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Nolin	EKPC 12-months Ended Average Monthly Revenue from Sales to Nolin	Nolin Revenue Requirement	Rates B, C, G & Special Contracts Surcharge Revenues	Nolin Revenue Requirements Net of Rates B, C, G & Spec. Cts.	Amortization of (Over)/Under Recovery	Nolin Net Revenue Requirement Net Rates B, C, G & Spec. Cts.	Nolin Total Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	On-Peak Retail Revenue Adjustment	Nolin Net Monthly Retail Revenues Net Rates B, C, G & Spec. Cts.	12-months ended Avg. Retail Revenues, Net Rates B, C, G & Spec. Cts.	Nolin Pass Through Mechanism Factor Net Rates B, C, G & Spec. Cts.
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8a) - (8b)		Col (8c) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jun-23	19.36%	0.00%	19.36%	\$ 3,682,292		\$ 3,682,292	\$ 4,608,730	\$ 892,250	\$ 99,916	\$ 792,334	\$ -	\$ 792,334	\$ 5,336,498		\$ 5,336,498	\$ 5,583,679	14.10%
Jul-23	19.39%	0.00%	19.39%	\$ 4,655,551		\$ 4,655,551	\$ 4,539,799	\$ 880,267	\$ 105,546	\$ 774,721	\$ -	\$ 774,721	\$ 5,577,406		\$ 5,577,406	\$ 5,535,368	13.87%
Aug-23	15.15%	0.00%	15.15%	\$ 4,799,496		\$ 4,799,496	\$ 4,517,742	\$ 684,438	\$ 120,595	\$ 563,843	\$ -	\$ 563,843	\$ 5,600,441		\$ 5,600,441	\$ 5,514,150	10.19%
Sep-23	14.79%	0.00%	14.79%	\$ 4,087,462		\$ 4,087,462	\$ 4,478,827	\$ 662,419	\$ 90,245	\$ 572,174	\$ -	\$ 572,174	\$ 4,856,095		\$ 4,856,095	\$ 5,512,893	10.38%
Oct-23	17.47%	0.00%	17.47%	\$ 3,712,747		\$ 3,712,747	\$ 4,449,455	\$ 777,320	\$ 93,751	\$ 683,569	\$ -	\$ 683,569	\$ 4,615,850		\$ 4,615,850	\$ 5,494,452	12.40%
Nov-23	17.95%	0.00%	17.95%	\$ 4,125,816		\$ 4,125,816	\$ 4,409,583	\$ 791,520	\$ 101,352	\$ 690,168	\$ -	\$ 690,168	\$ 5,555,186		\$ 5,555,186	\$ 5,422,438	12.56%
Dec-23	16.58%	0.00%	16.58%	\$ 4,566,514		\$ 4,566,514	\$ 4,261,369	\$ 706,535	\$ 97,422	\$ 609,113	\$ -	\$ 609,113	\$ 6,518,261		\$ 6,518,261	\$ 5,365,050	11.23%
Jan-24	15.32%	0.00%	15.32%	\$ 6,452,604		\$ 6,452,604	\$ 4,325,974	\$ 662,739	\$ 96,215	\$ 566,524	\$ -	\$ 566,524	\$ 7,422,407		\$ 7,422,407	\$ 5,451,855	10.56%
Feb-24	11.16%	0.34%	10.82%	\$ 4,876,348		\$ 4,876,348	\$ 4,370,400	\$ 472,877	\$ 96,124	\$ 376,753	\$ -	\$ 376,753	\$ 5,482,039		\$ 5,482,039	\$ 5,432,898	6.91%
Mar-24	15.10%	0.34%	14.76%	\$ 4,160,639		\$ 4,160,639	\$ 4,356,407	\$ 642,967	\$ 66,334	\$ 576,633	\$ 124,165	\$ 700,798	\$ 5,243,235		\$ 5,243,235	\$ 5,433,868	12.90%
Apr-24	18.14%	0.34%	17.80%	\$ 3,228,595		\$ 3,228,595	\$ 4,339,164	\$ 772,371	\$ 76,719	\$ 695,652	\$ 124,165	\$ 819,817	\$ 4,825,965		\$ 4,825,965	\$ 5,468,099	15.09%
May-24	21.90%	0.34%	21.56%	\$ 3,925,752		\$ 3,925,752	\$ 4,356,151	\$ 939,186	\$ 107,769	\$ 831,417	\$ 124,165	\$ 955,582	\$ 4,695,423		\$ 4,695,423	\$ 5,477,400	17.48%
Jun-24	20.06%	0.34%	19.72%	\$ 4,489,525		\$ 4,489,525	\$ 4,423,421	\$ 872,299	\$ 123,095	\$ 749,204	\$ 124,165	\$ 873,369	\$ 6,075,694		\$ 6,075,694	\$ 5,539,000	15.94%
Jul-24	17.84%	0.34%	17.50%	\$ 4,682,100		\$ 4,682,100	\$ 4,425,633	\$ 774,486	\$ 107,586	\$ 666,900	\$ 124,165	\$ 791,065	\$ 6,147,384		\$ 6,147,384	\$ 5,586,498	14.28%
Aug-24	17.97%	0.34%	17.63%	\$ 4,782,182		\$ 4,782,182	\$ 4,424,190	\$ 779,985	\$ 104,161	\$ 675,824	\$ 124,165	\$ 799,989	\$ 5,805,390		\$ 5,805,390	\$ 5,603,577	14.32%
Sep-24	18.32%	0.34%	17.98%	\$ 4,637,283		\$ 4,637,283	\$ 4,470,009	\$ 803,708	\$ 126,195	\$ 677,513	\$ -	\$ 677,513	\$ 5,568,009		\$ 5,568,009	\$ 5,662,903	12.09%
Oct-24	19.45%	0.34%	19.11%	\$ 3,558,684		\$ 3,558,684	\$ 4,457,170	\$ 851,765	\$ 106,732	\$ 745,033	\$ -	\$ 745,033	\$ 4,905,917		\$ 4,905,917	\$ 5,687,076	13.16%
Nov-24	22.98%	0.34%	22.64%	\$ 3,847,585		\$ 3,847,585	\$ 4,433,984	\$ 1,003,854	\$ 105,499	\$ 898,355	\$ -	\$ 898,355	\$ 5,604,959		\$ 5,604,959	\$ 5,691,223	15.80%
Dec-24	21.01%	0.34%	20.67%	\$ 5,017,681		\$ 5,017,681	\$ 4,471,582	\$ 924,276	\$ 118,094	\$ 806,182	\$ -	\$ 806,182	\$ 7,037,698		\$ 7,037,698	\$ 5,734,510	14.17%
Jan-25	15.94%	0.34%	15.60%	\$ 7,097,760		\$ 7,097,760	\$ 4,525,345	\$ 705,954	\$ 114,773	\$ 591,181	\$ -	\$ 591,181	\$ 8,089,274		\$ 8,089,274	\$ 5,790,082	10.31%
Feb-25	9.18%	0.34%	8.84%	\$ 6,872,619		\$ 6,872,619	\$ 4,691,700	\$ 414,746	\$ 110,340	\$ 304,406	\$ -	\$ 304,406	\$ 7,017,130		\$ 7,017,130	\$ 5,918,006	5.26%
Mar-25	12.55%	0.34%	12.21%	\$ 4,750,848		\$ 4,750,848	\$ 4,740,885	\$ 578,862	\$ 58,921	\$ 519,941	\$ -	\$ 519,941	\$ 6,049,932		\$ 6,049,932	\$ 5,985,231	8.79%
Apr-25	18.65%	0.34%	18.31%	\$ 3,765,379		\$ 3,765,379	\$ 4,785,617	\$ 876,246	\$ 70,174	\$ 806,072	\$ -	\$ 806,072	\$ 4,973,863		\$ 4,973,863	\$ 5,997,556	13.47%
May-25	21.81%	0.34%	21.47%	\$ 3,568,969		\$ 3,568,969	\$ 4,755,885	\$ 1,021,088	\$ 104,652	\$ 916,436	\$ 29,969	\$ 946,405					15.78%

Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

DR1 Response2 - Nolin Surcharge Summary.xlsx

Nolin
Net (Over)/Under-Recovery of Environmental Surcharge

	<u>Amount</u>	
Total Net (Over)/Under-Recovery for Review Period	<u><u>\$179,812</u></u>	Under-Recovery

Amortization Options for Total Net (Over)/Under-Recovery

Traditional 6-Month Amortization Period	\$29,969	Under-Recovery
---	----------	----------------

DR1 Response 2 - Nolin Surcharge Summary.xlsx

Nolin - Calculation of (Over)/Under Recovery					
		EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Line No.	Month & Year	(2)	(3)	(4)	(5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2025-00013 (Over)/Under-Recovery				(\$397,394)
1b	Total Previous (Over)/Under-Recovery				(\$397,394)
2	Jan-25	\$1,352,336	\$1,154,436	\$197,900	(\$199,494)
3	Feb-25	\$957,478	\$724,561	\$232,917	\$33,423
4	Mar-25	\$361,055	\$318,215	\$42,840	\$76,264
5	Apr-25	\$389,579	\$437,202	(\$47,623)	\$28,641
6	May-25	\$548,825	\$702,486	(\$153,661)	(\$125,020)
7	Jun-25	\$826,937	\$919,499	(\$92,562)	(\$217,582)
Post Review	Jul-25	\$1,156,666	\$1,138,975	\$17,691	(\$199,891)
	Aug-25	\$913,424	\$871,499	\$41,925	(\$157,966)
Less Adjustment for Order amounts remaining to be amortized at end of review period June 2025					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	From Case No. 2025-00013 Recovery	\$397,394	\$0		\$397,394
8b	Total Order amounts remaining - Over/(Under):				\$397,394
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8b)]				\$179,812
10	Monthly recovery (per month for six months)				\$29,969
	Reconciliation:				
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$397,394)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				\$397,394
13	Total Amortization during Review Period				\$0
14	(Over)/Under-Recovery from Column 5, Line 9				\$179,812
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				\$179,812
16	Difference				\$0

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2025-00013
Jan-25	\$0
Feb-25	\$0
Mar-25	\$0
Apr-25	\$0
May-25	\$0
Jun-25	\$0
Totals	\$0

Nolin - Calculation of (Over)/Under Recovery - Direct Surcharge Pass-Throughs

Rate B,G

Month & Year	EKPC Invoice Month recorded Member's Books (1)	Billed to Retail Consumer & recorded on Member's Books (2)	Monthly (Over) or Under (3)	Cumulative (Over) or Under (4)
Jan-25	\$114,773	\$114,773	\$0	\$0
Feb-25	\$110,340	\$110,340	\$0	\$0
Mar-25	\$58,921	\$58,921	\$0	\$0
Apr-25	\$70,174	\$70,174	\$0	\$0
May-25	\$104,652	\$104,652	\$0	\$0
Jun-25	\$115,239	\$115,239	\$0	\$0
Jul-25	\$135,912	\$135,912	\$0	\$0
Aug-25	\$127,654	\$127,654	\$0	\$0

Cumulative 6-month (Over)/Under Recovery \$0

Monthly Recovery (per month for six months) \$0

834900.92
724560.32