

EXHIBIT 1

Part 3 of 3

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

- 5. Payments**
- Terms and Conditions of Service
- Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.
- A. Equal Payment Plan (Budget)**
- [...]
- If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*
- B. Average Monthly Payment Plan**
- [...]
- If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*
- C. All Payments**
- [...]
- Delayed Payment Charge**
- The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.
- 19. Special Charges**
- a. Reconnection and Disconnect Charges**
- In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.
- | | |
|--|----------------|
| Reconnect for nonpayment during regular hours for non-remote reconnection meters | \$54 114-79 |
| Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters | \$137 2030-00 |
| Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) | \$137 2095-00 |
| Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters | \$178 75424-00 |
| Reconnect for nonpayment for meters with remote reconnection capability | \$0 00 |
| Termination or field trip | \$54 114-79 |
- The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.
- b. Meter Read Check**
- Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54 1124-00 to cover the handling cost.
- c. Returned Check Charge**
- In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6 6014-65 to cover the handling costs.
- d. Meter Test Charge**
- Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74 8840-00 if such test shows that the meter was not more than two percent (2%) fast.
- 21. Alerts and Subscriptions**
- [...]
- Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-malapp.com and communications@asp-email.com to the customer's e-mail address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334

Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20-00	per month
Tier 1 (0-2,000 kWh)	\$26 00	per month
Tier 2 (over 2,000 kWh)	\$40 00	per month
Energy Charge**	\$2-785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7-335 19.962¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4,454-00 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7-335 19.962¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	\$8-294 20.702¢	per kWh
All kWh used during Winter on-peak billing period	\$3-426 17.881¢	per kWh
All kWh used during off-peak billing period	\$2-167 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23-00 26 00	per customer
Energy Charge		
All kWh used during on peak billing period	9-864-14 464¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh
Demand Charge	\$5-988 01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13 240-36	14 56243-060	11 85344-584	31 0028-06
217, 220	Primary	11 857-56	12 88744-558	10 54340-304	140 00120-00
236	Subtransmission	9 075-84	11 74240-534	9 6189-397	460 00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rates (Tariff Code 214)

Service Charge	\$31.00 20-00	per month
Energy Charge	15.95044-045¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-00	per month
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Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			per kWh per kWh			Mercury Vapor Tariff Code 099 175 (7,000 Lumens) Rate \$17.3144-99			per lamp + 0.03380 x kWh in Sheet No. 10-4					
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))						Tariff Code Lumens Rate								
Customer Charge \$17.0045-00			per month			LED 160 6,000-10,000 \$24.9024-66			per lamp + 0.03380 x kWh in Sheet No. 10-4					
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month			per kWh per kWh			C Flood Lighting Service High Pressure Sodium Tariff Code 107 200 (22,000 Lumens) Rate \$18.7946-27 Tariff Code 109 400 (50,000 Lumens) Rate \$27.4423-76			per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4					
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)						Tariff Code Lumens Rate								
Service Charge \$31.0026-00			per month			Metal Halide 110 250 (20,500 Lumens) Rate \$22.8049-74 116 400 (36,000 Lumens) Rate \$28.7224-87 131 1,000 (110,000 Lumens) Rate \$52.2845-27 130 250 Mongoose (20,500 Lumens) Rate \$29.7425-75 136 400 Mongoose (36,000 Lumens) Rate \$36.3031-43			per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4					
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)						LED Tariff Code 165 17,500-22,500 Rate \$32.3328-00 166 42,500-47,500 Rate \$39.7334-49			per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4					
Rate (Tariff Code 227)														
Service Charge \$31.0026-00			per month											
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period			per kWh per kWh per kWh											
Tariff L.G.S.-T.O.D. (Large General Service Time-of-Day)														
Rate (Tariff Code 229)														
Service Charge \$31.0026-00			per month											
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			per kWh per kWh											
Tariff L.G.S. (Large General Service)														
Rate														
Secondary Primary Service Voltage Subtransmission Transmission														
Tariff Code 240, 242, 260 244, 246, 264 248, 268 250, 270														
Service Charge per Month \$111.0097-00 \$166.00445-00 \$849.00750-00 \$849.00750-00														
Demand Charge per kW \$15.7643-84 \$13.9342-23 \$9.648-46 \$9.438-28														
Excess Reactive Charge per kVA \$3.46 \$3.46 \$3.46 \$3.46														
Energy Charge per kWh 8-56610.238¢ 8-4289.339¢ 6-2927.127¢ 6-1987.008¢														
Rate (Tariff Code 251)														
Service Charge \$111.0097-00 per month														
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period						per kWh per kWh								
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)														
Rate														
Secondary Primary Service Voltage Subtransmission Transmission														
Tariff Code 256 257 258 259														
Service Charge per Month \$111.0097-00 \$166.00445-00 \$849.00750-00 \$849.00750-00														
Demand Charge per kW \$13.109-33 \$10.787-94 \$4.974-39 \$4.904-32														
Excess Reactive Charge per KVA \$3.46 \$3.46 \$3.46 \$3.46														
On-Peak Energy Charge per kWh 42-44614.753¢ 42-62814.084¢ 42-64613.880¢ 42-49913.709¢														
Off-Peak Energy Charge per kWh 6-5667.170¢ 6-7346.958¢ 6-6846.894¢ 6-6496.840¢														
Tariff I.G.S. (Industrial General Service)														
Rate														
Secondary Primary Service Voltage Subtransmission Transmission														
Tariff Code 356 358/370 359/371 360/372														
Service Charge per Month \$276.00 \$276.00 \$794.00 \$1,353.00														
Demand Charge per kW \$30.5226-99 \$28.3324-94 \$19.5547-36 \$19.1647-00														
Of monthly on-peak billing demand \$2.084-84 \$2.014-78 \$1.984-75 \$1.964-73														
Of monthly off-peak billing demand														
Energy Charge per kWh 3-9244.537¢ 3-7754.331¢ 3-7324.269¢ 3-6954.216¢														
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.69/KVAR														
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates														
Secondary Primary Subtransmission Transmission \$31.91 25-68 / kW \$29.68 23-68 / kW \$20.88 46-42 / kW \$20.46 45-77 / kW														
Tariff M.W. (Municipal Waterworks)														
Rate (Tariff Code 540)														
Service Charge \$28.0025-00			per month											
Energy Charge All kWh used per month			per kWh											
44-84413.979¢														
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load														
Changes Applicable to Tariffs O.L. and S.L.														
Tariff O.L. (Outdoor Lighting)														
Rate														
A. Overhead Lighting Service														
High Pressure Sodium Tariff Code 094 100 (9,500 Lumens) Rate \$11.8440-25 113 150 (16,000 Lumens) Rate \$13.5044-68 097 200 (22,000 Lumens) Rate \$16.3644-47 103 250 (28,000 Lumens) Rate \$23.3229-49 098 400 (50,000 Lumens) Rate \$25.8422-38						per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
Mercury Vapor Tariff Code 093 175 (7,000 Lumens) Rate \$15.0943-07 095 400 (20,000 Lumens) Rate \$25.9722-49						per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
LED Tariff Code 150 6,000-10,000 Rate \$8.657-49						per lamp + 0.03380 x kWh in Sheet No. 10-4								
B. Post-Top Lighting Service														
High Pressure Sodium Tariff Code 111 100 (9,500 Lumens) Rate \$21.4618-58 122 150 (16,000 Lumens) Rate \$33.7529-23 120 250 (19,000 Lumens) Rate \$39.2934-82 126 400 (40,000 Lumens) Rate \$51.5744-66						per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
C. Flood Lighting Service														
High Pressure Sodium Tariff Code 107 200 (22,000 Lumens) Rate \$18.7946-27 109 400 (50,000 Lumens) Rate \$27.4423-76						per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
LED Tariff Code 165 17,500-22,500 Rate \$32.3328-00 166 42,500-47,500 Rate \$39.7334-49						per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
D. LED Lamp Conversion Charge														
[]														
When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay														
Wood Pole Overhead wire span not over 150 feet Underground wire lateral not over 50 feet (Price includes pole nser and connections)						\$4.704-08 \$2.252-26 \$7.657-66			per month per month per month					
E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)														
[]														
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses														
Monthly Lamp Charge* = IC x MLFCR														
Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components														
Monthly maintenance charge is \$2.536-08 per lamp per month Monthly non-fuel charge is 0.08523-88661\$/kWh Base fuel charge is 0.03380 \$/kWh														
Tariff S.L. (Street Lighting)														
Rate (Tariff Code 528)														
A. Overhead Service on Existing Distribution Poles														
High Pressure Sodium Watts Rate 100 (9,500 Lumens) Rate \$10.026-64 150 (16,000 Lumens) Rate \$11.009-49 200 (22,000 Lumens) Rate \$13.0344-24 400 (50,000 Lumens) Rate \$17.1144-76						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
LED Lumens Rate 8,000-11,000 Rate \$11.479-89 10,000-14,000 Rate \$14.7242-70 24,000-30,000 Rate \$17.5545-14 Post Top 6,000-10,000 Rate \$11.9140-27 Post Top 8,000-12,000 Rate \$26.4122-78 Flood 17,500-22,500 Rate \$19.3346-67						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
B. Service on New Wood Distribution Poles														
High Pressure Sodium Watts Rate 100 (9,500 Lumens) Rate \$15.6643-54 150 (16,000 Lumens) Rate \$16.7814-47 200 (22,000 Lumens) Rate \$18.8246-23 400 (50,000 Lumens) Rate \$24.1526-63						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
LED Lumens Rate 8,000-11,000 Rate \$18.9046-30 10,000-14,000 Rate \$22.1749-42 24,000-30,000 Rate \$25.0124-57 Post Top 6,000-10,000 Rate \$19.3446-68 Post Top 8,000-12,000 Rate \$33.8529-20 Flood 17,500-22,500 Rate \$26.7823-40						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
C. Service on New Metal or Concrete Poles*														
High Pressure Sodium Watts Rate 100 (9,500 Lumens) Rate \$32.6328-45 150 (16,000 Lumens) Rate \$33.8229-47 200 (22,000 Lumens) Rate \$35.8639-99 400 (50,000 Lumens) Rate \$39.9434-46						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
LED Lumens Rate 8,000-11,000 Rate \$33.0328-49 10,000-14,000 Rate \$35.2436-49 24,000-30,000 Rate \$36.9834-90 Post Top 6,000-10,000 Rate \$34.0129-34 Post Top 8,000-12,000 Rate \$48.3444-78 Flood 17,500-22,500 Rate \$38.7133-39						per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3								
E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)														
[]														
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses														
Monthly Lamp Charge* = IC x MLFCR														
Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-84% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components														
CONTINUED														

Monthly maintenance charge is \$2.50-52-per lamp per month
Monthly non-fuel charge is 0.06102-95492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-H
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53/kWh/month, times the lowest of:

A-	2023/2024	\$3.46	kWh/month
	2024/2025	\$3.72	kWh/month
	2025/2026	\$3.25	kWh/month-times-the-lowest-of

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months, if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88/kWh/month, times the lowest of:

B-	2023/2024	\$8.36	kWh/month
	2024/2025	\$8.92	kWh/month
	2025/2026	\$7.79	kWh/month-times-the-lowest-of

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective COGEN/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 - Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e., returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300.4936350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,629,554.678$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439.269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff Y.G.S., and special contracts for interruptible service above or below the \$2,616,539.165-983 included in BPP.
- c. RKP = Rockport-related items includable in Tariff PPA pursuant to the Commission-approved Settlement agreement in Case No. 2017-00179.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
SGS-T.O.D.		0.01746118187%	
MGS-T.O.D.		0.01746118187%	
GS		0.01746118187%	
LGS, LGS-T.O.D.		0.01515716146%	
LGS-L.M.-T.O.D.		0.01515716146%	
IGS and CS-I.R.P.		0.01178711832%	
MW		0.01146812368%	
O.L.		0.0036145294%	
S.L.		0.0035956375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28648% and the KPSC Maintenance Fee of 0.159514893% and other similar revenue-based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., SGS-T.O.D., MGS-T.O.D., LGS, LGS-T.O.D., IGS, CS-I.R.P., MW, O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWP)(ROR) + DE + PT + OU$$

Where:

- RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation.
- CWP = Construction Work in Progress for Non-Environmental Mitchell Projects.
- ROR = Rate of Return on Non-Environmental Mitchell Rate Base.
- DE = Depreciation Expense.
- PT = Property Taxes.
- OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
SGS-T.O.D.	\$0.00406	--
MGS-T.O.D.	\$0.00406	--
GS	\$0.00406	--
LGS, LGS-T.O.D.	--	\$1.15
LGS-L.M.-T.O.D.	\$0.00352	--
IGS and CS-I.R.P.	--	\$1.63
MW	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } / BE \text{ Total}) + GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "GR(D)" is the actual annual retail GR demand-related costs.
2. "GR(E)" is the actual annual retail GR energy-related costs
3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year
4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP kW Ratio	CP Class
R.S., R.S.-L.M.-TOD, R.S.-TOD, and R.S.-TOD 2.R.S.D.		0.022274%	
SGS-TOD		0.017461%	
MGS-TOD		0.017461%	
GS		0.017461%	
L.G.S., L.G.S.-TOD		0.015157%	
L.G.S.-L.M.-TOD		0.015157%	
I.G.S. and C.S.-IRP		0.011787%	
MW		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
6. "BE Total" is the sum of the BE Class for all tariff classes
7. "CP Total" is the sum of the CP Class for all tariff classes
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884

Tariff E.S.
(Environmental Surcharge)

Rate

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The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where:
$$E(m) = CRR \times BRR$$

$$CRR = \text{Current Period Revenue Requirement for the Expense Month}$$

$$BRR = \text{Base Period Revenue Requirement}$$

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,416.3431,790
February	2,558,332.3493,649
March	2,624,644.3165,974
April	2,519,828.3567,100
May	2,514,284.3262,891
June	2,644,974.2825,006
July	2,594,563.2815,870
August	2,744,997.2808,114
September	2,589,995.2667,203
October	2,376,699.3372,548
November	2,423,992.3258,712
December	\$ 2,597,738.3306,420
	\$ 31,124,472.37975,278

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3. Current Period Revenue Requirement, CRR

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The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-92-19-82 authorized in Case No. 2025-002572623-98459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.65 to 10.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572623-98459

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6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows

- Total Company
- return on Title IV and CSAPR SO2 allowance inventory
 - over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
 - costs associated with any Commission's consultant approved by the Commission
 - costs associated with the consumption of Title IV and CSAPR SO2 allowances
 - costs associated with the consumption of NOx allowances
 - return on NOx allowance inventory
 - costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
 - costs associated with consumables used in conjunction with approved environmental projects
 - return on inventories of consumables used in conjunction with approved environmental projects
 - return on environmental compliance rate base including construction work in progress
 - Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion
 - Monthly expense to amortize the \$1,446,999.25 regulatory asset for prudently incurred ELC (Efficient Emission Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing

Decommissioning Rider
(D.R.)

Rate

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5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

Securitized Surcharge Rider
(S.S.R.)

Rate

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5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304,969,934 to support the rate credits provided to customers through this tariff

3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset Tariff PPA Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-08459 (collectively the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets (The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff PPA Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually made-up to address over/under recovery pursuant to the procedure described in paragraph 78 of this tariff

4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above

The estimated amount of annual change for each electric customer class is as follows

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS III - Residential	N/A	N/A	N/A
NMS III - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.96	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS III - Residential	N/A	N/A	N/A	N/A	N/A
NMS III - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevn Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

	Terms and Conditions of Service
5. Payments	
	Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.
A. Equal Payment Plan (Budget)	
	[...]
	If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>
B. Average Monthly Payment Plan	
	[...]
	If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>
C. All Payments	
	[...]
	Delayed Payment Charge
	The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.
19. Special Charges	
a. Reconnection and Disconnect Charges	
	In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.
	Reconnect for nonpayment during regular hours for non-remote reconnection meters \$54 114-78
	Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters \$137 2030-00
	Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) \$137 2095-00
	Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters \$178 75424-00
	Reconnect for nonpayment for meters with remote reconnection capability \$0.00
	Termination or field trip \$54 114-78
	The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.
b. Meter Read Check	
	Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54 1124-00 to cover the handling cost.
c. Returned Check Charge	
	In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6 6044-65 to cover the handling costs.
d. Meter Test Charge	
	Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74 8848-00 if such test shows that the meter was not more than two percent (2%) fast.
21. Alerts and Subscriptions	
	[...]
	Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-meaep.com and communications@aeap-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334

Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge	\$29.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge	\$2.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4 454-30 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	\$6.294 20.702¢	per kWh
All kWh used during Winter on-peak billing period	\$3.426 17.881¢	per kWh
All kWh used during off-peak billing period	\$2.467 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$29.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.864-14 464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.998 01	for each kWh of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56213-969	11.85314-584	31.0028-00
217, 220	Primary	11.857-56	12.88714-558	10.54310-304	104.00420-00
236	Subtransmission	9.075-84	11.74210-534	9.6169-397	480.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95014-045¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.00 28.00	per month
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Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	19-24422 953¢ 9-2699 493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099 Watts 175 (7,000 Lumens) Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))			Tariff Code	Lumens	Rate
Customer Charge	\$17.0046-99	per month	LED	160 6,000-10,000	\$24.9024-66 per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	13-96914 562¢ 11-58111 853¢	per kWh per kWh	C. Flood Lighting Service		
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)			High Pressure Sodium	Tariff Code 107 Watts 200 (22,000 Lumens) Rate \$18.7916-27	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 227)			109 400 (50,000 Lumens)	\$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4
Service Charge	\$31.0029-99	per month	110 250 (20,500 Lumens)	\$22.8049-74	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	29-18523 244¢ 14-46422 547¢ 13-93414 004¢	per kWh per kWh per kWh	Metal Halide	116 400 (36,000 Lumens) 131 1,000 (110,000 Lumens) 130 250 Mongoose (20,500 Lumens) 136 400 Mongoose (36,000 Lumens)	\$28.7224-87 \$52.2845-27 \$29.7425-75 \$36.3084-43 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 Lumens 17,500-22,500 Rate \$32.3329-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 229)			166 42,500-47,500	\$39.7334-46	per lamp + 0.03380 x kWh in Sheet No. 10-4
Service Charge	\$31.0029-99	per month	D. LED Lamp Conversion Charge		
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	19-24422 953¢ 9-2699 493¢	per kWh per kWh	[]		
Tariff L.G.S. (Large General Service)			When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay		
Rate	Secondary	Service Voltage Primary	Subtransmission	Transmission	Wood Pole \$4.704-98 per month Overhead wire span not over 150 feet \$2.252-26 per month Underground wire lateral not over 50 feet \$7.657-66 per month (Price includes pole nser and connections)
Tariff Code	240, 242, 260	244 246, 264	248, 268	250, 270	
Service Charge per Month	\$111.0097-99	\$166.00446-99	\$849.00759-99	\$849.00759-99	
Demand Charge per kW	\$15.7643-84	\$13.9342-23	\$9.648-46	\$9.438-28	
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46	
Energy Charge per kWh	8-96610.238¢	8-1299.339¢	6-2927.127¢	6-1967.008¢	
Rate (Tariff Code 251)					
Service Charge	\$111.0097-99	per month	Monthly Lamp Charge* = IC x MLFCR		
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	16-76920.310¢ 9-4979.677¢	per kWh per kWh	Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components		
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)			Monthly maintenance charge is \$2.539-99 per lamp per month Monthly non-fuel charge is 0.08523-98564¢/kWh Base fuel charge is 0.03380 \$/kWh		
Rate	Secondary	Service Voltage Primary	Subtransmission	Transmission	Tariff S.L. (Street Lighting)
Tariff Code	256	257	258	259	Rate (Tariff Code 528)
Service Charge per Month	\$111.0097-99	\$166.00446-99	\$849.00759-99	\$849.00759-99	A. Overhead Service on Existing Distribution Poles
Demand Charge per kW	\$13.109-33	\$10.787-94	\$4.974-39	\$4.904-32	High Pressure Sodium
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46	Watts 100 (9,500 Lumens) Rate \$10.029-64 per lamp + 0.03380 x kWh in Sheet No. 11-3
On-Peak Energy Charge per kWh	13-44614.753¢	12-82914.084¢	12-64613.880¢	12-49913.709¢	150 (16,000 Lumens) Rate \$11.009-49 per lamp + 0.03380 x kWh in Sheet No. 11-3
Off-Peak Energy Charge per kWh	6-9967.170¢	6-7346.959¢	6-6846.894¢	6-6496.840¢	200 (22,000 Lumens) Rate \$13.0344-24 per lamp + 0.03380 x kWh in Sheet No. 11-3
Tariff I.G.S. (Industrial General Service)					400 (50,000 Lumens) Rate \$17.1144-76 per lamp + 0.03380 x kWh in Sheet No. 11-3
Rate	Secondary	Service Voltage Primary	Subtransmission	Transmission	LED
Tariff Code	356	358/370	359/371	360/372	8,000-11,000 Rate \$11.479-69 per lamp + 0.03380 x kWh in Sheet No. 11-3
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00	10,000 14,000 Rate \$14.7242-79 per lamp + 0.03380 x kWh in Sheet No. 11-3
Demand Charge per kW	\$30.5226-99	\$28.3324-94	\$19.5517-36	\$19.1647-99	24,000-30,000 Rate \$17.5545-44 per lamp + 0.03380 x kWh in Sheet No. 11-3
Of monthly on-peak billing demand	\$2.084-84	\$2.014-78	\$1.981-75	\$1.967-73	Post Top 6,000-10,000 Rate \$11.9149-27 per lamp + 0.03380 x kWh in Sheet No. 11-3
Of monthly off-peak billing demand					Post Top 8,000-12,000 Rate \$26.4122-78 per lamp + 0.03380 x kWh in Sheet No. 11-3
Energy Charge per kWh	3-9244.537¢	3-7754.331¢	3-7924.269¢	3-6954.216¢	Flood 17,500-22,500 Rate \$19.3346-67 per lamp + 0.03380 x kWh in Sheet No. 11-3
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.69/KVAR					
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates					
	Secondary \$31.91 26-68 / kW	Primary \$29.68 23-68 / kW	Subtransmission \$20.88 16-12 / kW	Transmission \$20.46 16-77 / kW	
Tariff M.W. (Municipal Waterworks)					
Rate (Tariff Code 540)					
Service Charge	\$28.0025-99	per month	LED		
Energy Charge All kWh used per month	11-84413.979¢	per kWh	8,000-11,000 Rate \$18.9046-99 per lamp + 0.03380 x kWh in Sheet No. 11-3	10,000-14,000 Rate \$22.1749-12 per lamp + 0.03380 x kWh in Sheet No. 11-3	24,000-30,000 Rate \$25.0121-57 per lamp + 0.03380 x kWh in Sheet No. 11-3
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load					
Changes Applicable to Tariffs O.L. and S.L.					
Tariff O.L. (Outdoor Lighting)					
Rate					
A. Overhead Lighting Service					
High Pressure Sodium	Tariff Code 094	Watts 100 (9,500 Lumens)	Rate \$11.8449-25	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	113	150 (16,000 Lumens)	\$13.5044-69	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	097	200 (22,000 Lumens)	\$16.3644-17	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	103	250 (28,000 Lumens)	\$23.3229-19	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	098	400 (50,000 Lumens)	\$25.8422-36	per lamp + 0.03380 x kWh in Sheet No. 10-4	
Mercury Vapor	Tariff Code 093	Watts 175 (7,000 Lumens)	Rate \$15.0943-97	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	095	400 (20,000 Lumens)	\$25.9722-49	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	Tariff Code	Lumens	Rate		
LED	150	6,000-10,000	\$8.657-49	per lamp + 0.03380 x kWh in Sheet No. 10-4	
B. Post-Top Lighting Service					
High Pressure Sodium	Tariff Code 111	Watts 100 (9,500 Lumens)	Rate \$21.4649-68	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	122	150 (16,000 Lumens)	\$33.7529-23	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	120	250 (19,000 Lumens)	\$39.2934-92	per lamp + 0.03380 x kWh in Sheet No. 10-4	
	126	400 (40,000 Lumens)	\$51.5744-66	per lamp + 0.03380 x kWh in Sheet No. 10-4	
C. Service on New Metal or Concrete Poles					
High Pressure Sodium	Watts 100 (9,500 Lumens)	Rate \$32.6328-15	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	150 (16,000 Lumens)	\$33.8229-17	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	200 (22,000 Lumens)	\$35.8639-93	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	400 (50,000 Lumens)	\$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3		
LED	Lumens 8,000-11,000	Rate \$33.0329-49	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	10,000-14,000	\$35.2439-49	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	24,000-30,000	\$36.9894-99	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	Post Top 6,000-10,000	\$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	Post Top 8,000-12,000	\$48.3444-79	per lamp + 0.03380 x kWh in Sheet No. 11-3		
	Flood 17,500-22,500	\$26.7823-19	per lamp + 0.03380 x kWh in Sheet No. 11-3		
E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)					
[]					
Rate					
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses					
Monthly Lamp Charge* = IC x MLFCR					
Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-94% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components					
CONTINUED					

Monthly maintenance charge is \$2 502-52-per lamp per month
Monthly non-fuel charge is 0 06102-96192 \$/kWh
Base fuel charge is 0 03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production—Over 49645 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 49645 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4 53 kW/month, times the lowest of

A-	2023/2024	\$3-46	kW/month
	2024/2025	\$3-72	kW/month
	2025/2026	\$3-25	kW/month-times-the-lowest-of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity

If T.O.D. energy meters are used, \$10 88 kW/month, times the lowest of

B-	2023/2024	\$8-36	kW/month
	2024/2025	\$8-92	kW/month
	2025/2026	\$7-79	kW/month-times-the-lowest-of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogeneration/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 - Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D., or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e., returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account final bill is off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts, the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4 425,300+936,350

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP - RKP - RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988 6296-564-678

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S. II above or below the \$3,309,439+269,33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff Y.G.S., and special contracts for interruptible service above or below the \$2,616,539+165-983 included in BPP.
- c. RKP = Rockport-related items includable in Tariff P.P.A. pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.
1. Rockport deferral amount to be recovered.
- Pursuant to the January 10, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00155, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset of the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.
2. Rockport offset estimate and true-up.
3. Final (over)/under recovery associated with tariff GG following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+119-364 included in BPP.
- e. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2.R.S.D.		0.02227422970%	
SGS-T.O.D.		0.017461+8+87%	
MGS-T.O.D.		0.017461+8+87%	
GS		0.017461+8+87%	
L.G.S., L.G.S.-T.O.D.		0.015157+6+46%	
L.G.S.-L.M.-T.O.D.		0.015157+6+46%	
L.G.S. and C.S.-I.R.P.		0.011787+4+632%	
M.W.		0.011468+2+56%	
O.L.		0.0036145294%	
S.L.		0.0035956375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.1505+4693%, and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., SGS-T.O.D., MGS-T.O.D., L.G.S., L.G.S.-T.O.D., L.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects,}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base,}$$

$$DE = \text{Depreciation Expense,}$$

$$PT = \text{Property Taxes,}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2.R.S.D.	\$0.00519	--
SGS-T.O.D.	\$0.00406	--
MGS-T.O.D.	\$0.00406	--
GS	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
L.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the L.G.S., L.G.S.-T.O.D., L.G.S. and C.S.-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total}) + GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$

kW Factor = 0

For all tariff classes with demand billing

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$

kW Factor = $\frac{GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$

Where:

- 1 "GR(D)" is the actual annual retail GR demand-related costs
 - 2 "GR(E)" is the actual annual retail GR energy-related costs
 - 3 "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year
 - 4 "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year
 - 5 "CP Class" is the coincident peak demand for each tariff class estimated as follows
- | Tariff Class | BE Class | CP kW Ratio | CP Class |
|---|----------|--|----------|
| R S, R S - L M - T O D, R S - T O D, and R S - T O D 2, R S D, S G S - T O D, M G S - T O D, G S, L G S, L G S - T O D, L G S - L M - T O D, L G S and C S - I R P, M W, O L, S L | | 0.022274%, 0.017461%, 0.017461%, 0.017461%, 0.015157%, 0.015157%, 0.011787%, 0.011468%, 0.003514%, 0.003595% | |
- 6 "BE Total" is the sum of the BE Class for all tariff classes
 - 7 "CP Total" is the sum of the CP Class for all tariff classes
 - 8 The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues
 - 9 The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission
 - 10 Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

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The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

1 Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where E(m) = CRR BRR
CRR = Current Period Revenue Requirement for the Expense Month
BRR = Base Period Revenue Requirement

2 Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,446.3, 431,790
February	2,558,332.3, 493,649
March	2,621,611.3, 165,974
April	2,519,828.3, 567,100
May	2,514,284.3, 262,891
June	2,644,942.2, 825,006
July	2,594,568.2, 815,870
August	2,741,997.2, 808,114
September	2,508,995.2, 667,203
October	2,376,699.3, 372,548
November	2,429,992.3, 258,712
December	\$ 2,697,796.3, 306,420
	\$ 34,424,472.3, 975,278

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3 Current Period Revenue Requirement, CRR

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The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-92/19.82 authorized in Case No. 2025-0025/72623-68459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.66/10.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024/XXXX'XX, XXXX, Case No. 2025-0025/72623-68459

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6 Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

- Total Company
- return on Title IV and CSAPR SO2 allowance inventory
 - over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
 - costs associated with any Commission's consultant approved by the Commission
 - costs associated with the consumption of Title IV and CSAPR SO2 allowances
 - costs associated with the consumption of NOx allowances
 - return on NOx allowance inventory
 - costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
 - costs associated with consumables used in conjunction with approved environmental projects
 - return on inventories of consumables used in conjunction with approved environmental projects
 - return on environmental compliance rate base including construction work in progress
 - Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion
 - Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELCG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[]

5 The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

Securitized Surcharge Rider
(S.S.R.)

Rate

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- 5 The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
- 6 The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

- 1 Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
- 2 The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,730/-969,934 to support the rate credits provided to customers through this tariff.
- 3 Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff PPA Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-08159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets (The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff PPA Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph 7.8 of this tariff.
- 4 Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX'XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevn Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5. <u>Payments</u>	
Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.	
A. <u>Equal Payment Plan (Budget)</u>	
[...]	
If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>	
B. <u>Average Monthly Payment Plan</u>	
[...]	
If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>	
C. <u>All Payments</u>	
[...]	
Delayed Payment Charge	
The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.	
19. <u>Special Charges</u>	
a. <u>Reconnection and Disconnect Charges</u>	
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.	
Reconnect for nonpayment during regular hours for non-remote reconnection meters \$54 114-70	
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters \$137 2030-00	
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) \$137 2095-00	
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters \$178 7542-00	
Reconnect for nonpayment for meters with remote reconnection capability \$0 00	
Termination or field trip \$54 114-70	
The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.	
b. <u>Meter Read Check</u>	
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54 1124-00 to cover the handling cost.	
c. <u>Returned Check Charge</u>	
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6 6044-66 to cover the handling costs.	
d. <u>Meter Test Charge</u>	
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74 8848-00 if such test shows that the meter was not more than two percent (2%) fast.	
21. <u>Alerts and Subscriptions</u>	
[...]	
Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com . The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-met@aep.com and communications@aep-email.com to the customer's e-mail address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.	

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334

Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff Q.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20-00	per month
Tier 1 (0-2,000 kWh)	\$25 00	per month
Tier 2 (over 2,000 kWh)	\$40 00	per month
Energy Charge*	\$2-785¢	per kWh
Block 1 (0-600 kWh)	15 750¢	per kWh
Block 2 (over 600 kWh)	12 600¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5 C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7-335 19 962¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5 C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4 454-90 per month.

Tariff R.S. - T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during on-peak billing period	\$7-335 19 962¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5 C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23-00 29 00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	\$8-294 20 702¢	per kWh
All kWh used during Winter on-peak billing period	\$3-426 17 881¢	per kWh
All kWh used during off-peak billing period	\$2-167 12 980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5 C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23-00 26 00	per customer
Energy Charge		
All kWh used during on-peak billing period	\$9-864-14 464¢	per kWh
All kWh used during off-peak billing period	9 317¢	per kWh
Demand Charge	\$5-908 01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5 C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13 248-36	14 56243-000	11 85344-584	31 0028-00
217, 220	Primary	11 857-56	12 88744-558	10 54310-304	140 00120-00
236	Subtransmission	9 075-84	11 74240-534	9 6189-397	460 00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31 00 20-00	per month
Energy Charge	15 95044-045¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31 0028-00	per month
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Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49-24422.953¢ 9-2699 493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate	
Customer Charge	\$17.0045-00	per month	LED	160	6,000-10,000	\$24.9024-66	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43-06814.562¢ 41-58411.853¢	per kWh per kWh	C. Flood Lighting Service				
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)			High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7916-27 \$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 227)				Tariff Code	Watts	Rate	
Service Charge	\$31.0026-00	per month	Metal Halide	110 116 131 130 136	250 (20,500 Lumens) 400 (36,000 Lumens) 1,000 (110,000 Lumens) 250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$22.8019-74 \$28.7224-87 \$52.2845-27 \$29.7426-76 \$36.3034-43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328-00 \$39.7334-46	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 229)			D. LED Lamp Conversion Charge				
Service Charge	\$31.0026-00	per month	[-]				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49-24422.953¢ 9-2699 493¢	per kWh per kWh	When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay				
Tariff L.G.S. (Large General Service)			Wood Pole Overhead wire span not over 150 feet Underground wire lateral not over 50 feet (Price includes pole user and connections)			\$4.704-98 \$2.252-26 \$7.657-66	per month per month per month
Rate			E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
Secondary Primary Subtransmission Transmission			[-]				
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270			
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00			
Demand Charge per kW	\$15.7813-84	\$13.9342-23	\$9.648-46	\$9.438-28			
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46			
Energy Charge per kWh	8-96610.238¢	8-4209.339¢	6-2927.127¢	6-4987.008¢			
Rate (Tariff Code 251)			Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses				
Service Charge	\$111.0097-00	per month	Monthly Lamp Charge* = IC x MLFCR				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46-79820.310¢ 9-4679.677¢	per kWh per kWh	Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)			Monthly maintenance charge is \$2.539-88 per lamp per month Monthly non-fuel charge is 0.08523-9856¢/kWh Base fuel charge is 0.03380 \$/kWh				
Rate			Tariff S.L. (Street Lighting)				
Secondary Primary Subtransmission Transmission			Rate (Tariff Code 528)				
Tariff Code	256	257	258	259			
Service Charge per Month	\$111.0097-00	\$166.00445-00	\$849.00750-00	\$849.00750-00			
Demand Charge per kW	\$13.109-33	\$10.787-94	\$4.974-39	\$4.904-32			
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46			
On-Peak Energy Charge per kWh	43-44514.753¢	42-62814.084¢	42-64613.880¢	42-49913.709¢			
Off-Peak Energy Charge per kWh	6-9867.170¢	6-7346.958¢	6-6846.894¢	6-6426.840¢			
Tariff I.G.S. (Industrial General Service)			A. Overhead Service on Existing Distribution Poles				
Secondary Primary Subtransmission Transmission			High Pressure Sodium				
Tariff Code	356	358/370	359/371	360/372	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$10.028-64 \$11.009-49 \$13.0341-24 \$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	\$11.479-89 \$14.7242-70 \$17.5545-44 \$11.9148-27 \$26.4122-78 \$19.3346-67	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3
Demand Charge per kW Of monthly on-peak billing demand Of monthly off-peak billing demand	\$30.5226-99 \$2.084-84	\$28.3324-94 \$2.014-78	\$19.5547-36 \$1.984-75	\$19.1647-00 \$1.964-73			
Energy Charge per kWh	3-9244.537¢	3-7754.331¢	3-7324.269¢	3-6954.216¢			
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$50.69/KVAR							
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates							
Secondary Primary Subtransmission Transmission			B. Service on New Wood Distribution Poles				
\$31.91 25-68 / kW	\$29.68 23-68 / kW	\$20.88 16-42 / kW	\$20.46 15-27 / kW	High Pressure Sodium			
Tariff M.W. (Municipal Waterworks)			Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)				
Rate (Tariff Code 540)			Rate \$15.8643-64 \$16.7814-47 \$18.8246-23 \$24.1528-83				
Service Charge	\$28.0026-00	per month	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
Energy Charge All kWh used per month	41-84413.979¢	per kWh	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load							
Changes Applicable to Tariffs O.L. and S.L.							
Tariff O.L. (Outdoor Lighting)			C. Service on New Metal or Concrete Poles*				
Rate			High Pressure Sodium				
A. Overhead Lighting Service			Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)				
High Pressure Sodium	Tariff Code 094 113 097 103 098	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 250 (28,000 Lumens) 400 (50,000 Lumens)	Rate \$11.8440-25 \$13.5044-69 \$16.3644-47 \$23.3220-49 \$25.8422-38	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Mercury Vapor	Tariff Code 093 095	Watts 175 (7,000 Lumens) 400 (20,000 Lumens)	Rate \$15.0943-97 \$25.9722-49	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Tariff Code Lumens Rate			LED				
LED	150	6,000-10,000	\$8.657-49	per lamp + 0.03380 x kWh in Sheet No. 10-4			
B. Post-Top Lighting Service			E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
Tariff Code Watts Rate			[-]				
High Pressure Sodium	111	100 (9,500 Lumens)	\$21.4618-58	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Tariff Code Watts Rate			Rate				
High Pressure Sodium	122	150 (16,000 Lumens)	\$33.7529-23	Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses			
Tariff Code Watts Rate			Monthly Lamp Charge* = IC x MLFCR				
High Pressure Sodium	120	250 (19,000 Lumens)	\$39.2934-02	Where IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-94% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components			
Tariff Code Watts Rate			CONTINUED				
High Pressure Sodium	126	400 (40,000 Lumens)	\$51.5744-66				

Monthly maintenance charge is \$2 502-52-per lamp per month
Monthly non-fuel charge is 0 06102-95492 \$/kWh
Base fuel charge is 0 03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production—Over 19945 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 19945 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20 000 KW, and small power production facilities must have a net power production capacity at or below 5 000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A-	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B-	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogeneration/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556—Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D., or customers with medical, life threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be afforded to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e., returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means, a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are \$4,425,300+536,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP - RKP - RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988 6256-654 678

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S. II above or below the \$3,309,439+269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,539+165-983 included in BPP.
- c. RKP = Rookport-related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00119.
1—Rookport-related amount to be recovered—
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00155, collection of this regulatory asset under this order is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this order will be reinstated.
- 2—Rookport offset estimate and true-up;
- 3—Final (over)/under recovery associated with tariff GG following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+419-964 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}} + \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{CP \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422978%	
SGS-T.O.D.		0.01746148187%	
MGS-T.O.D.		0.01746148187%	
GS		0.01746148187%	
LGS, LGS-T.O.D.		0.01515746146%	
LGS-L.M.-T.O.D.		0.01515746146%	
IGS and C.S.-I.R.P.		0.01178741632%	
MW		0.01148812356%	
OL		0.0036145294%	
SL		0.0035956375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., SGS-T.O.D., MGS-T.O.D., LGS, LGS-T.O.D., IGS, C.S.-I.R.P., MW, OL and SL.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation.}$$

$$CWP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects,}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base.}$$

$$DE = \text{Depreciation Expense.}$$

$$PT = \text{Property Taxes,}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D., SGS-T.O.D., MGS-T.O.D., GS	\$0.00519	—
LGS, LGS-T.O.D.	\$0.00406	—
LGS-L.M.-T.O.D.	\$0.00406	—
IGS and C.S.-I.R.P.	\$0.00406	—
MW	—	\$1.15
OL	\$0.00352	—
SL	—	\$1.83
	\$0.00267	—
	\$0.00084	—
	\$0.00084	—

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS and C.S.-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total}) + GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$

kW Factor = $\frac{GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$

Where

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
- 2. "GR(E)" is the actual annual retail GR energy-related costs.
- 3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year
- 4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year
- 5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S. R.S.-L.M.-TOD, R.S.-TOD, and R.S.-TOD 2 RSD		0.022274%	
S.G.S.-TOD		0.017461%	
M.G.S.-TOD		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-TOD		0.015157%	
L.G.S.-L.M.-TOD		0.015157%	
L.G.S. and C.S.-J.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
- 6. "BE Total" is the sum of the BE Class for all tariff classes
- 7. "CP Total" is the sum of the CP Class for all tariff classes
- 8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- 9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission
- 10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

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The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)	
Where E(m) =	CRR BRR
CRR =	Current Period Revenue Requirement for the Expense Month
BRR =	Base Period Revenue Requirement

2. Base Period Revenue Requirement BRR

BRR = The Following Monthly Amounts

Billing Month	Base Net
January	Environmental Costs
February	\$ 3,922,448.3 431,790
March	2,558,332.3 493,649
April	2,621,613.3 165,974
May	2,519,828.3 567,100
June	2,514,284.3 262,891
July	2,644,974.2 825,006
August	2,594,563.2 815,870
September	2,741,997.2 808,114
October	2,598,996.2 667,203
November	2,376,693.3 372,548
December	2,423,992.3 258,712
	\$ 2,597,793.3 306,420
	\$ 34,424,472.37 975,278

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3. Current Period Revenue Requirement, CRR

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The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-92-19-82 authorized in Case No. 2025-002572623-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9-65-10.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572623-00459

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6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

- Total Company
- return on Title IV and CSAPR SO2 allowance inventory
 - over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
 - costs associated with any Commission's consultant approved by the Commission
 - costs associated with the consumption of Title IV and CSAPR SO2 allowances
 - costs associated with the consumption of NOx allowances
 - return on NOx allowance inventory
 - costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
 - costs associated with consumables used in conjunction with approved environmental projects.
 - return on inventories of consumables used in conjunction with approved environmental projects.
 - return on environmental compliance rate base including construction work in progress
 - Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion
 - Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

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5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

Securitized Surcharge Rider
(S.S.R.)

Rate

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- 5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge(s), Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider
- 6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider

Federal Tax Cut Tariff
(F.T.C.)

Rate

- 1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024
- 2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,730,968.034 to support the rate credits provided to customers through this tariff
- 3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, (The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph 7.8 of this tariff
- 4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,391	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$218.73	\$245.50	\$26.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101. 12333 Kevin Boulevard, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m. Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5. <u>Payments</u>	
Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.	
A. <u>Equal Payment Plan (Budget)</u>	
[...]	
If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>	
B. <u>Average Monthly Payment Plan</u>	
[...]	
If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>	
C. <u>All Payments</u>	
[...]	
Delayed Payment Charge	
The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.	
19. <u>Special Charges</u>	
a. <u>Reconnection and Disconnect Charges</u>	
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.	
Reconnect for nonpayment during regular hours for <i>non-remote reconnection meters</i>\$54.114-79	
Reconnect at the end of the day (no "Call Out" required) <i>for non-remote reconnection meters</i>\$137.2090-00	
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. <i>for non-remote reconnection meters</i> (A "Call Out" is when an employee must be called in to\$137.2095-00 work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required).....\$178.75124-00	
Reconnect for nonpayment when double time is required\$178.75124-00 (Sunday and Holiday) <i>for non-remote reconnection meters</i> Reconnect for nonpayment for meters with remote reconnection capability.....\$0.00	
Termination or field trip\$54.114-79	
The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.	
b. Meter Read Check	
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.	
c. Returned Check Charge	
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6014-65 to cover the handling costs.	
d. Meter Test Charge	
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.	
21. <u>Alerts and Subscriptions</u>	
[...]	
Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com . The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mal.aep.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.	

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)			
Rate (Tariff Codes 015, 017, 022)			
Service Charge*	\$29.00	per month	
Tier 1 (0-2,000 kWh)	\$26.00	per month	
Tier 2 (over 2,000 kWh)	\$40.00	per month	
Energy Charge**	42.785¢	per kWh	
Block 1 (0-600 kWh)	15.750¢	per kWh	
Block 2 (over 600 kWh)	12.606¢	per kWh	
*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.			
**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.			

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)			
Rate (Tariff Codes 028, 030, 032, 034)			
Service Charge	\$23.00 29.00	per month	
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)			
Rate (Tariff Code 036)			
Service Charge	\$23.00 29.00	per month	
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.</i>			
Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)			
Rate (Tariff Code 027)			
Service Charge	\$23.00 29.00	per month	
Energy Charge			
All kWh used during Summer on-peak billing period	48.294 20.702¢	per kWh	
All kWh used during Winter on-peak billing period	43.426 17.881¢	per kWh	
All kWh used during off-peak billing period	42.467 12.980¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Tariff R.S.D. (Residential Demand-Metered Electric Service)			
Monthly Rate (Tariff Code 018)			
Service Charge	\$23.00 26.00	per customer	
Energy Charge			
All kWh used during on-peak billing period	9.861-14.464¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Demand Charge	\$5.998.01	for each kW of monthly billing demand	

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)					
Rate					
Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85344-584	31.0028-00
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95014-045¢	per kWh
Rate (Tariff Codes 223 and 225)		
Service Charge	\$31.0028-00	per month
CONTINUED		

Energy Charge				
All kWh used during on-peak billing period	49.24422.953¢	per kWh		
All kWh used during off-peak billing period	9.2699.493¢	per kWh		
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				
Customer Charge	\$17.0045.00	per month		
Energy Charge				
First 4,450 kWh per month	43.06014.562¢	per kWh		
All Over 4,450 kWh per month	44.58411.853¢	per kWh		
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)				
Rate (Tariff Code 227)				
Service Charge	\$31.0028.00	per month		
Energy Charge				
All kWh used during Summer on-peak billing period	20.48523.244¢	per kWh		
All kWh used during Winter on-peak billing period	44.46422.547¢	per kWh		
All kWh used during off-peak billing period	43.03414.004¢	per kWh		
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)				
Rate (Tariff Code 229)				
Service Charge	\$31.0028.00	per month		
Energy Charge				
All kWh used during on-peak billing period	49.24422.953¢	per kWh		
All kWh used during off-peak billing period	9.2699.493¢	per kWh		
Tariff L.G.S. (Large General Service)				
Rate				
	Secondary	Service Voltage Primary Subtransmission Transmission		
Tariff Code	240, 242, 260	244, 246, 264 248, 268 250, 270		
Service Charge per Month	\$111.0097.00	\$166.00145.00 \$849.00750.00 \$849.00750.00		
Demand Charge per kW	\$15.7643.84	\$13.9342.23 \$9.648.46 \$9.438.28		
Excess Reactive Charge per KVA	\$3.46	\$3.46 \$3.46 \$3.46		
Energy Charge per kWh	8.96610.238¢	8.4209.339¢ 6.2927.127¢ 6.4987.008¢		
Rate (Tariff Code 251)				
Service Charge	\$111.0097.00	per month		
Energy Charge				
All kWh used during on-peak billing period	46.70020.310¢	per kWh		
All kWh used during off-peak billing period	9.4079.677¢	per kWh		
Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)				
Rate				
	Secondary	Service Voltage Primary Subtransmission Transmission		
Tariff Code	256	257 258 259		
Service Charge per Month	\$111.0097.00	\$166.00145.00 \$849.00750.00 \$849.00750.00		
Demand Charge per kW	\$13.109.33	\$10.787.94 \$4.974.39 \$4.904.32		
Excess Reactive Charge per KVA	\$3.46	\$3.46 \$3.46 \$3.46		
On-Peak Energy Charge per kWh	43.44614.753¢	42.82014.084¢ 42.64613.880¢ 42.49913.709¢		
Off-Peak Energy Charge per kWh	6.9067.170¢	6.7346.958¢ 6.6846.894¢ 6.6426.840¢		
Tariff I.G.S. (Industrial General Service)				
Rate				
	Secondary	Service Voltage Primary Subtransmission Transmission		
Tariff Code	356	358/370 359/371 360/372		
Service Charge per Month	\$276.00	\$276.00 \$794.00 \$1,353.00		
Demand Charge per kW	\$30.5226.99	\$28.3324.94 \$19.5547.36 \$19.1647.00		
Of monthly on-peak billing demand	\$2.084.84	\$2.014.78 \$1.984.75 \$1.964.73		
Of monthly off-peak billing demand				
Energy Charge per kWh	3.9244.537¢	3.7754.331¢ 3.7324.269¢ 3.6954.216¢		
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand\$0.69/KVAR				
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:				
	Secondary	Primary	Subtransmission	Transmission
	\$31.91	\$29.68	\$20.88	\$20.46
	25.68 / kW	23.68 / kW	16.12 / kW	15.77 / kW
Tariff M.W. (Municipal Waterworks)				
Rate (Tariff Code 540)				
Service Charge	\$28.0025.00			per month
Energy Charge				
All kWh used per month	44.84413.979¢			per kWh
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.				
Changes Applicable to Tariffs O.L. and S.L.				
Tariff O.L. (Outdoor Lighting)				
Rate				
A. <u>Overhead Lighting Service</u>				
	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	\$11.8440.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	\$13.5044.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	\$16.3644.47	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	\$23.3220.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	\$25.8422.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	Tariff Code	Watts	Rate	
	093	175 (7,000 Lumens)	\$15.0943.97	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	\$25.9722.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	\$8.657.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
B. <u>Post-Top Lighting Service</u>				
	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	\$21.4640.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	\$33.7529.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	\$39.2934.02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	\$51.5744.66	per lamp + 0.03380 x kWh in Sheet No. 10-4

Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED	Tariff Code 160	Lumens 6,000-10,000	Rate \$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4
C. <u>Flood Lighting Service</u>				
High Pressure Sodium	Tariff Code 107	Watts 200 (22,000 Lumens)	Rate \$18.7946.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	Rate \$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code 110	Watts 250 (20,500 Lumens)	Rate \$22.8049.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	116	400 (36,000 Lumens)	Rate \$28.7224.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	Rate \$52.2845.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	Rate \$29.7425.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	Rate \$36.3034.43	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED	Tariff Code 165	Lumens 17,500-22,500	Rate \$32.3328.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	Rate \$39.7334.40	per lamp + 0.03380 x kWh in Sheet No. 10-4
D. <u>LED Lamp Conversion Charge</u>				
[...]				
When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Wood Pole			\$4.704.08	per month
Overhead wire span not over 150 feet			\$2.252.26	per month
Underground wire lateral not over 50 feet			\$7.657.66	per month
(Price includes pole riser and connections)				
E. <u>Flexible Lighting Option</u> (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
[...]				
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Monthly maintenance charge is \$2.530.80 per lamp per month Monthly non-fuel charge is 0.08523.08564\$/kWh Base fuel charge is 0.03380 \$/kWh				
Tariff S.L. (Street Lighting)				
Rate (Tariff Code 528)				
A. <u>Overhead Service on Existing Distribution Poles</u>				
High Pressure Sodium		Watts	Rate	
		100 (9,500 Lumens)	\$10.028.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
		150 (16,000 Lumens)	\$11.009.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
		200 (22,000 Lumens)	\$13.0344.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
		400 (50,000 Lumens)	\$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED		Lumens	Rate	
		8,000-11,000	\$11.479.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
		10,000-14,000	\$14.7242.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
		24,000-30,000	\$17.5545.44	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 6,000-10,000	\$11.9140.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 8,000-12,000	\$26.4122.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Flood 17,500-22,500	\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3
B. <u>Service on New Wood Distribution Poles</u>				
High Pressure Sodium		Watts	Rate	
		100 (9,500 Lumens)	\$15.6643.54	per lamp + 0.03380 x kWh in Sheet No. 11-3
		150 (16,000 Lumens)	\$16.7844.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
		200 (22,000 Lumens)	\$18.8246.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
		400 (50,000 Lumens)	\$24.1520.83	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED		Lumens	Rate	
		8,000-11,000	\$18.9046.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
		10,000-14,000	\$22.1749.42	per lamp + 0.03380 x kWh in Sheet No. 11-3
		24,000-30,000	\$25.0124.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 6,000-10,000	\$19.3446.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 8,000-12,000	\$33.8529.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Flood 17,500-22,500	\$26.7823.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
C. <u>Service on New Metal or Concrete Poles*</u>				
High Pressure Sodium		Watts	Rate	
		100 (9,500 Lumens)	\$32.6328.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
		150 (16,000 Lumens)	\$33.8229.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
		200 (22,000 Lumens)	\$35.8630.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
		400 (50,000 Lumens)	\$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3
LED		Lumens	Rate	
		8,000-11,000	\$33.0328.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
		10,000-14,000	\$35.2430.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
		24,000-30,000	\$36.9834.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 6,000-10,000	\$34.0129.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Post Top 8,000-12,000	\$48.3444.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
		Flood 17,500-22,500	\$38.7133.39	per lamp + 0.03380 x kWh in Sheet No. 11-3
E. <u>Flexible Lighting Option</u> (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
[...]				
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
CONTINUED				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3-48	kW/month
	2024/2025	\$3-72	kW/month
	2025/2026	\$3-25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8-36	kW/month
	2024/2025	\$8-92	kW/month
	2025/2026	\$7-79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and *no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300+935,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554-678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439+269-33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,539+165-98+ included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered:
 - Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+119-36+ included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746446%	
L.G.S.-L.M.-T.O.D.		0.01515746446%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842359%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$Non\text{-}Environmental \text{ Mitchell Annual Revenue Requirement (ARR) } = (RB + CWIP) / (ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total}) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E) is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

**Tariff E.S.
(Environmental Surcharge)**

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,418.3,431,790
February	2,558,332.3,493,649
March	2,621,644.3,165,974
April	2,549,828.3,567,100
May	2,514,284.3,372,891
June	2,644,974.2,825,006
July	2,594,563.2,815,870
August	2,741,097.2,808,114
September	2,508,995.2,667,203
October	2,376,639.3,372,548
November	2,423,992.3,258,712
December	\$ 2,597,799.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

**Decommissioning Rider
(D.R.)**

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*.

**Securitized Surcharge Rider
(S.S.R.)**

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*.
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*.

**Federal Tax Cut Tariff
(F.T.C.)**

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304.969,934 to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5. <u>Payments</u>	
Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.	
A. <u>Equal Payment Plan (Budget)</u>	
[...]	
If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>	
B. <u>Average Monthly Payment Plan</u>	
[...]	
If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>	
C. <u>All Payments</u>	
[...]	
Delayed Payment Charge	
The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.	
19. <u>Special Charges</u>	
a. <u>Reconnection and Disconnect Charges</u>	
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.	
Reconnect for nonpayment during regular hours for <i>non-remote reconnection meters</i>\$54.114-79	
Reconnect at the end of the day (no "Call Out" required) <i>for non-remote reconnection meters</i>\$137.2039-99	
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. <i>for non-remote reconnection meters</i> (A "Call Out" is when an employee must be called in to\$137.2095-99 work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required).....\$178.75124-99	
Reconnect for nonpayment when double time is required\$178.75124-99 (Sunday and Holiday) <i>for non-remote reconnection meters</i> Reconnect for nonpayment for meters with remote reconnection capability.....\$0.00	
Termination or field trip.....\$54.114-79	
The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.	
b. Meter Read Check	
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-99 to cover the handling cost.	
c. Returned Check Charge	
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6014-65 to cover the handling costs.	
d. Meter Test Charge	
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-99 if such test shows that the meter was not more than two percent (2%) fast.	
21. <u>Alerts and Subscriptions</u>	
[...]	
Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com . The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mal.aep.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.	

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge.....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)			
Rate (Tariff Codes 015, 017, 022)			
Service Charge*	\$29.00		per month
Tier 1 (0-2,000 kWh)	\$26.00		per month
Tier 2 (over 2,000 kWh)	\$40.00		per month
Energy Charge**	42.785¢		per kWh
Block 1 (0-600 kWh)	15.750¢		per kWh
Block 2 (over 600 kWh)	12.606¢		per kWh
*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.			
**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.			

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)			
Rate (Tariff Codes 028, 030, 032, 034)			
Service Charge	\$23.00 29.00		per month
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢		per kWh
All kWh used during off-peak billing period	9.317¢		per kWh
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-39 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)			
Rate (Tariff Code 036)			
Service Charge	\$23.00 29.00		per month
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢		per kWh
All kWh used during off-peak billing period	9.317¢		per kWh
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.</i>			

Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)			
Rate (Tariff Code 027)			
Service Charge	\$23.00 29.00		per month
Energy Charge			
All kWh used during Summer on-peak billing period	48.294 20.702¢		per kWh
All kWh used during Winter on-peak billing period	43.426 17.881¢		per kWh
All kWh used during off-peak billing period	42.467 12.980¢		per kWh
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Tariff R.S.D. (Residential Demand-Metered Electric Service)			
Monthly Rate (Tariff Code 018)			
Service Charge	\$23.00 26.00		per customer
Energy Charge			
All kWh used during on-peak billing period	9.861-14.464¢		per kWh
All kWh used during off-peak billing period	9.317¢		per kWh
Demand Charge	\$5.998.01		for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)					
Rate					
Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56244-960	11.85344-584	31.0028-99
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-99
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)			
Service Charge	\$31.00 28.00		per month
Energy Charge	15.95014-045¢		per kWh
Rate (Tariff Codes 223 and 225)			
Service Charge	\$31.0028-99		per month
CONTINUED			

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4								
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate									
Customer Charge	\$17.0045.00	per month	LED	160	6,000-10,000	\$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4								
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43.06014.562¢ 44.58411.853¢	per kWh per kWh	C. Flood Lighting Service												
			High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7946.27 \$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
				Tariff Code	Watts	Rate									
Service Charge	\$31.0028.00	per month		110	250 (20,500 Lumens)	\$22.8049.74	per lamp + 0.03380 x kWh in Sheet No. 10-4								
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	20.48523.244¢ 44.46422.547¢ 43.03414.004¢	per kWh per kWh per kWh	Metal Halide	116 131 130 136	400 (36,000 Lumens) 1,000 (110,000 Lumens) 250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$28.7224.87 \$52.2845.27 \$29.7425.75 \$36.3034.43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328.00 \$39.7334.40	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4								
Rate (Tariff Code 227)			D. LED Lamp Conversion Charge												
Service Charge	\$31.0028.00	per month	[...]												
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:												
			Wood Pole			\$4.704.08	per month								
			Overhead wire span not over 150 feet			\$2.252.26	per month								
			Underground wire lateral not over 50 feet (Price includes pole riser and connections)			\$7.657.66	per month								
Rate (Tariff Code 229)			E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)												
Service Charge	\$31.0028.00	per month	[...]												
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.												
			Monthly Lamp Charge* = IC x MLFCR												
			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components												
			Monthly maintenance charge is \$2.539.80 per lamp per month Monthly non-fuel charge is 0.08523.08564\$/kWh Base fuel charge is 0.03380 \$/kWh												
						Tariff S.L. (Street Lighting)									
Rate (Tariff Code 251)			Rate (Tariff Code 528)												
Service Charge	\$111.0097.00	per month	A. Overhead Service on Existing Distribution Poles												
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh			Watts	Rate									
					High Pressure Sodium	100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	\$10.028.64 \$11.009.49 \$13.0344.24 \$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
						Lumens	Rate								
					LED	8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	\$11.479.89 \$14.7242.70 \$17.5545.44 \$11.9140.27 \$26.4122.78 \$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
Rate (Tariff Code 251)			B. Service on New Wood Distribution Poles												
Service Charge	\$111.0097.00	per month			Watts	Rate									
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh			High Pressure Sodium	100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	\$15.6643.54 \$16.7844.47 \$18.8246.23 \$24.1520.83	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
						Lumens	Rate								
					LED	8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	\$18.9046.30 \$22.1749.42 \$25.0124.57 \$19.3446.68 \$33.8529.20 \$26.7823.40	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
Rate (Tariff Code 251)			C. Service on New Metal or Concrete Poles*												
Service Charge	\$111.0097.00	per month			Watts	Rate									
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh			High Pressure Sodium	100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	\$32.6328.45 \$33.8229.47 \$35.8630.93 \$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
						Lumens	Rate								
					LED	8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	\$33.0328.49 \$35.2430.40 \$36.9834.90 \$34.0129.34 \$48.3444.70 \$38.7133.39	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3							
Rate (Tariff Code 251)			E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)												
Service Charge	\$111.0097.00	per month	[...]												
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh	Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.												
			Monthly Lamp Charge* = IC x MLFCR												
			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components												
CONTINUED															
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh													
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))															
Customer Charge	\$17.0045.00	per month													
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43.06014.562¢ 44.58411.853¢	per kWh per kWh													
			Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)												
Rate (Tariff Code 227)															
Service Charge	\$31.0028.00	per month													
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	20.48523.244¢ 44.46422.547¢ 43.03414.004¢	per kWh per kWh per kWh													
			Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)												
Rate (Tariff Code 229)															
Service Charge	\$31.0028.00	per month													
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh													
			Tariff L.G.S. (Large General Service)												
Rate			Secondary	Service Voltage Primary	Subtransmission	Transmission									
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270											
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00											
Demand Charge per kW	\$15.7643.84	\$13.9342.23	\$9.648.46	\$9.438.28											
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46											
Energy Charge per kWh	8.96610.238¢	8.4209.339¢	6.2927.127¢	6.4987.008¢											
Rate (Tariff Code 251)															
Service Charge	\$111.0097.00	per month													
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh													
			Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)												
Rate			Secondary	Service Voltage Primary	Subtransmission	Transmission									
Tariff Code	256	257	258	259											
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00											
Demand Charge per kW	\$13.109.33	\$10.787.94	\$4.974.39	\$4.904.32											
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46											
On-Peak Energy Charge per kWh	43.44614.753¢	42.82014.084¢	42.64613.880¢	42.49913.709¢											
Off-Peak Energy Charge per kWh	6.9067.170¢	6.7346.958¢	6.6046.894¢	6.6426.840¢											
			Tariff I.G.S. (Industrial General Service)												
Rate			Secondary	Service Voltage Primary	Subtransmission	Transmission									
Tariff Code	356	358/370	359/371	360/372											
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00											
Demand Charge per kW	\$30.5226.99	\$28.3324.94	\$19.5547.36	\$19.1647.00											
Of monthly on-peak billing demand	\$2.084.84	\$2.014.78	\$1.984.75	\$1.964.73											
Of monthly off-peak billing demand															
Energy Charge per kWh	3.9244.537¢	3.7754.331¢	3.7324.269¢	3.6954.216¢											
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR															
Minimum Demand Charge															
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:															
	Secondary \$31.91 25.68 / kW	Primary \$29.68 23.68 / kW	Subtransmission \$20.88 46.42 / kW	Transmission \$20.46 45.77 / kW											
			Tariff M.W. (Municipal Waterworks)												
Rate (Tariff Code 540)															
Service Charge	\$28.0025.00	per month													
Energy Charge All kWh used per month	44.84413.979¢	per kWh													
Minimum Charge															
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.															
Changes Applicable to Tariffs O.L. and S.L.															
			Tariff O.L. (Outdoor Lighting)												
Rate															
A. Overhead Lighting Service															
	Tariff Code	Watts	Rate												
High Pressure Sodium	094	100 (9,500 Lumens)	\$11.8440.25	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	113	150 (16,000 Lumens)	\$13.5044.69	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	097	200 (22,000 Lumens)	\$16.3644.47	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	103	250 (28,000 Lumens)	\$23.3220.49	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	098	400 (50,000 Lumens)	\$25.8422.38	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	Tariff Code	Watts	Rate												
Mercury Vapor	093	175 (7,000 Lumens)	\$15.0943.07	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	095	400 (20,000 Lumens)	\$25.9722.49	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	Tariff Code	Lumens	Rate												
LED	150	6,000-10,000	\$8.657.49	per lamp + 0.03380 x kWh in Sheet No. 10-4											
B. Post-Top Lighting Service															
	Tariff Code	Watts	Rate												
	111	100 (9,500 Lumens)	\$21.4640.58	per lamp + 0.03380 x kWh in Sheet No. 10-4											
High Pressure Sodium	122	150 (16,000 Lumens)	\$33.7529.23	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	120	250 (19,000 Lumens)	\$39.2934.02	per lamp + 0.03380 x kWh in Sheet No. 10-4											
	126	400 (40,000 Lumens)	\$51.5744.66	per lamp + 0.03380 x kWh in Sheet No. 10-4											

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3-48	kW/month
	2024/2025	\$3-72	kW/month
	2025/2026	\$3-25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8-36	kW/month
	2024/2025	\$8-92	kW/month
	2025/2026	\$7-79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and *no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300+935,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554-678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439+269-33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,539+165-98+ included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered:
 - Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+119-36+ included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746446%	
L.G.S.-L.M.-T.O.D.		0.01515746446%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842359%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP) / (ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total}) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "GR(D)" is the actual annual retail GR demand-related costs.

2. "GR(E) is the actual annual retail GR energy-related costs.

3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.

4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.

5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:
- | Tariff Class | BEClass | CP/kWh Ratio | CPClass |
|--|---------|--------------|---------|
| R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D. | | 0.022274% | |
| S.G.S.-T.O.D. | | 0.017461% | |
| M.G.S.-T.O.D. | | 0.017461% | |
| G.S. | | 0.017461% | |
| L.G.S., L.G.S.-T.O.D. | | 0.015157% | |
| L.G.S.-L.M.-T.O.D. | | 0.015157% | |
| I.G.S. and C.S.-I.R.P. | | 0.011787% | |
| M.W. | | 0.011468% | |
| O.L. | | 0.003614% | |
| S.L. | | 0.003595% | |
6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.

9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,418.3,431,790
February	2,558,332.3,493,649
March	2,621,644.3,165,974
April	2,549,828.3,567,100
May	2,514,284.3,372,891
June	2,644,974.2,825,006
July	2,594,563.2,815,870
August	2,741,097.2,808,114
September	2,508,995.2,667,203
October	2,376,639.3,372,548
November	2,423,992.3,258,712
December	\$ 2,597,799.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory

• over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge

• costs associated with any Commission's consultant approved by the Commission

• costs associated with the consumption of Title IV and CSAPR SO2 allowances

• costs associated with the consumption of NOx allowances

• return on NOx allowance inventory

• costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)

• costs associated with consumables used in conjunction with approved environmental projects.

• return on inventories of consumables used in conjunction with approved environmental projects.

• return on environmental compliance rate base including construction work in progress.

• Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.

• Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304.969,934 to support the rate credits provided to customers through this tariff.

3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.

4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5. <u>Payments</u>	
Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.	
A. <u>Equal Payment Plan (Budget)</u>	
[...]	
If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>	
B. <u>Average Monthly Payment Plan</u>	
[...]	
If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>	
C. <u>All Payments</u>	
[...]	
Delayed Payment Charge	
The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.	
19. <u>Special Charges</u>	
a. <u>Reconnection and Disconnect Charges</u>	
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.	
Reconnect for nonpayment during regular hours for <i>non-remote reconnection meters</i>\$54.114-79	
Reconnect at the end of the day (no "Call Out" required) <i>for non-remote reconnection meters</i>\$137.2090-00	
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. <i>for non-remote reconnection meters</i> (A "Call Out" is when an employee must be called in to\$137.2095-00 work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required).....\$178.75124-00	
Reconnect for nonpayment when double time is required\$178.75124-00 (Sunday and Holiday) <i>for non-remote reconnection meters</i> Reconnect for nonpayment for meters with remote reconnection capability.....\$0.00	
Termination or field trip\$54.114-79	
The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.	
b. Meter Read Check	
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.	
c. Returned Check Charge	
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6014-65 to cover the handling costs.	
d. Meter Test Charge	
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.	
21. <u>Alerts and Subscriptions</u>	
[...]	

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-maiaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
<i>Generation Rider</i>	<i>Sheet No. 32</i>
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)			
Rate (Tariff Codes 015, 017, 022)			
Service Charge*	\$29.00		per month
Tier 1 (0-2,000 kWh)	\$26.00		per month
Tier 2 (over 2,000 kWh)	\$40.00		per month
Energy Charge**	42.785¢		per kWh
Block 1 (0-600 kWh)	15.750¢		per kWh
Block 2 (over 600 kWh)	12.606¢		per kWh
*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.			
**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.			

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)			
Rate (Tariff Codes 028, 030, 032, 034)			
Service Charge	\$23.00 29.00		per month
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)			
Rate (Tariff Code 036)			
Service Charge	\$23.00 29.00	per month	
Energy Charge			
All kWh used during on-peak billing period	47.335 19.962¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.</i>			

Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)			
Rate (Tariff Code 027)			
Service Charge	\$23.00 29.00	per month	
Energy Charge			
All kWh used during Summer on-peak billing period	48.294 20.702¢	per kWh	
All kWh used during Winter on-peak billing period	43.426 17.881¢	per kWh	
All kWh used during off-peak billing period	42.467 12.980¢	per kWh	
Delayed Payment Charge <i>Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.</i>			

Tariff R.S.D. (Residential Demand-Metered Electric Service)			
Monthly Rate (Tariff Code 018)			
Service Charge	\$23.00 26.00	per customer	
Energy Charge			
All kWh used during on-peak billing period	9.861-14.464¢	per kWh	
All kWh used during off-peak billing period	9.317¢	per kWh	
Demand Charge	\$5.998.01	for each kW of monthly billing demand	

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)					
Rate					
Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56244-060	11.85344-584	31.0028-00
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95014-045¢	per kWh
Rate (Tariff Codes 223 and 225)		
Service Charge	\$31.0028-00	per month
CONTINUED		

	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	~~\$17.3144~~ 99	per lamp + 0.03380 x kWh in Sheet No. 10-4

Tariff Code	Lumens	Rate
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LED	160	6,000-10,000	\$24.9021.56	per lamp + 0.03380 x kWh in Sheet No. 10-4
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C. Flood Lighting Service

	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~\$22.80~~ 49.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~\$28.72~~ 44.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~\$52.28~~ 45.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~\$29.74~~ 25.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~\$36.30~~ 34.43	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~\$32.3328-00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~\$39.7334-40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D Lamp Conversion Charge

$$[\dots]$$

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

$$\text{Monthly Lamp Charge}^* = \text{IC} \times \text{MLFCR}$$

Where:
 IC = Installed Cost of System
 MLFCR = Monthly Levelized Fixed Cost Rate of 1-421.48% which is inclusive of return, depreciation
 income taxes, property taxes and A&G expense components

Monthly maintenance charge is \$2.53080 per lamp per month
Monthly non-fuel charge is 0.0852308561\$/kWh
Base fuel charge is 0.03380 \$/kWh

**Tariff S.L.
(Street Lighting)**

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~\$10.02864~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~\$11.00949~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~\$13.034124~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~\$17.114476~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	\$11.479.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	\$14.7242.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	\$17.5545.44	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	\$11.9140.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	\$26.4122.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.66 ~~13.54~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	\$16.78 ~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	\$18.82 ~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	\$24.15 ~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

Lumens	Rate	
8,000-11,000	~~\$18.90~~ 46.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
10,000-14,000	~~\$22.17~~ 49.42	per lamp + 0.03380 x kWh in Sheet No. 11-3
24,000-30,000	~~\$25.01~~ 21.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
Post Top 6,000-10,000	~~\$19.34~~ 16.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
Post Top 8,000-12,000	~~\$33.85~~ 29.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
Flood 17,500-22,500	~~\$26.78~~ 23.40	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~\$32.6328-15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~\$33.8229-17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~\$35.8630-19~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~\$39.9434-45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~\$33.0328~~ 49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~\$35.2430~~ 40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~\$36.9831~~ 90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~\$34.0129~~ 34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~\$48.3441~~ 70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~\$38.7193~~ 39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

...]

Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel charge, a base fuel charge, and all applicable adjustment clauses.

$$\text{Monthly Lamp Charge}^* = \text{IC} \times \text{MLFCR}$$

Where:
 IC = Installed Cost of System
 MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation
 income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and *no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300+935,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554-678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439+269-33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the \$2,616,539+165-98+ included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered:
 - Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+119-36+ included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746446%	
L.G.S.-L.M.-T.O.D.		0.01515746446%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842359%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$Non\text{-}Environmental \text{ Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP) / (ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh\ Factor = \frac{GR(E) \times (BE\ Class / BE\ Total) + GR(D) \times (CP\ Class / CP\ Total)}{BE\ Class}$$

$$kW\ Factor = 0$$

For all tariff classes with demand billing:

$$kWh\ Factor = \frac{GR(E) \times (BE\ Class / BE\ Total)}{BE\ Class}$$

$$kW\ Factor = \frac{GR(D) \times (CP\ Class / CP\ Total)}{BD\ Class}$$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E) is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

**Tariff E.S.
(Environmental Surcharge)**

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and *Generation Rider*.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and *Generation Rider*.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,418.3,431,790
February	2,558,332.3,493,649
March	2,621,644.3,165,974
April	2,549,828.3,567,100
May	2,514,284.3,372,891
June	2,644,974.2,825,006
July	2,594,563.2,815,870
August	2,741,097.2,808,114
September	2,508,995.2,667,203
October	2,376,639.3,372,548
November	2,423,992.3,258,712
December	\$ 2,597,799.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

**Decommissioning Rider
(D.R.)**

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and *Generation Rider*.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and *Generation Rider*.

**Securitized Surcharge Rider
(S.S.R.)**

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and *Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and *Generation Rider*.
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and *Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and *Generation Rider*.

**Federal Tax Cut Tariff
(F.T.C.)**

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304.969,934 to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5. Payments	
Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.	
A. Equal Payment Plan (Budget)	
[...]	
If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.	
B. Average Monthly Payment Plan	
[...]	
If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.	
C. All Payments	
[...]	
Delayed Payment Charge	
The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. Residential customers are not subject to a delayed payment charge. On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.	
19. Special Charges	
a. Reconnection and Disconnect Charges	
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.	
Reconnect for nonpayment during regular hours for non-remote reconnection meters.....\$54,114-79	
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters\$137,2098-99	
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)\$137,2095-99	
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters\$178,75424-99	
Reconnect for nonpayment for meters with remote reconnection capability.....\$0.00	
Termination or field trip\$54,114-79	
The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.	
b. Meter Read Check	
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54,1124-99 to cover the handling cost.	
c. Returned Check Charge	
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6,6044-65 to cover the handling costs.	
d. Meter Test Charge	
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74,8948-99 if such test shows that the meter was not more than two percent (2%) fast.	
21. Alerts and Subscriptions	
[...]	
Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.	

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$29.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	42.798¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C. Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C. Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4,454-36 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	48.294 20.702¢	per kWh
All kWh used during Winter on-peak billing period	43.426 17.881¢	per kWh
All kWh used during off-peak billing period	42.167 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861+14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.988.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (\$/kWh)	Over 4,450 kWh (\$/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13,248-36	14,56243-060	11,85344-584	31,0028-99
217, 220	Primary	11,857-56	12,88744-558	10,54348-394	140,00428-99
236	Subtransmission	9,075-84	11,74248-534	9,6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-945¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-99	per month
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CONTINUED

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49-24422.953¢ 9-2699.493¢	per kWh per kWh
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))		
Customer Charge	\$17.0046-00	per month
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	49-06014.562¢ 44-50411.853¢	per kWh per kWh
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)		
Rate (Tariff Code 227)		
Service Charge	\$31.0020-00	per month
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	20-10523.244¢ 44-46422.547¢ 43-09414.004¢	per kWh per kWh per kWh
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)		
Rate (Tariff Code 229)		
Service Charge	\$31.0020-00	per month
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49-24422.953¢ 9-2699.493¢	per kWh per kWh
Tariff L.G.S. (Large General Service)		
Rate		
	Secondary	Service Voltage Primary Subtransmission Transmission
Tariff Code	240, 242, 260	244, 246, 264 248, 268 250, 270
Service Charge per Month	\$111.0097-00	\$166.00145-00 \$849.00750-00 \$849.00750-00
Demand Charge per kW	\$15.7619-84	\$13.9342-23- \$9.640-46 \$9.430-08
Excess Reactive Charge per KVA	\$3.46	\$3.46 \$3.46 \$3.46
Energy Charge per kWh	0-96610.238¢	0-1209.339¢ 6-2927.127¢ 6-1907.008¢
Rate (Tariff Code 251)		
Service Charge	\$111.0097-00	per month
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46-70020.310¢ 9-4079.677¢	per kWh per kWh
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)		
Rate		
	Secondary	Service Voltage Primary Subtransmission Transmission
Tariff Code	256	257 258 259
Service Charge per Month	\$111.0097-00	\$166.00145-00 \$849.00750-00 \$849.00750-00
Demand Charge per kW	\$13.109-33	\$10.707-04 \$4.974-39 \$4.904-32
Excess Reactive Charge per KVA	\$3.46	\$3.46 \$3.46 \$3.46
On-Peak Energy Charge per kWh	49-44614.753¢	42-82014.084¢ 42-84613.880¢ 42-49913.709¢
Off-Peak Energy Charge per kWh	6-9067.170¢	6-7946.958¢ 6-6846.894¢ 6-6426.840¢
Tariff I.G.S. (Industrial General Service)		
Rate		
	Secondary	Service Voltage Primary Subtransmission Transmission
Tariff Code	356	358/370 359/371 360/372
Service Charge per Month	\$276.00	\$276.00 \$794.00 \$1,353.00
Demand Charge per kW	\$30.5226-99	\$28.3324-94 \$19.5547-36 \$19.1647-00
Of monthly on-peak billing demand	\$2.004-84	\$2.014-70 \$1.984-75 \$1.964-73
Of monthly off-peak billing demand		
Energy Charge per kWh	0-9244.537¢	0-7754.331¢ 0-7024.269¢ 0-6954.216¢
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR		
Minimum Demand Charge		
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:		
	Secondary	Primary Subtransmission Transmission
	\$31.91	\$29.68 \$20.88 \$20.46
	29-68 / kW	29-68 / kW 46-42 / kW 45-77 / kW
Tariff M.W. (Municipal Waterworks)		
Rate (Tariff Code 540)		
Service Charge	\$28.0025-00	per month
Energy Charge All kWh used per month	44-84413.979¢	per kWh
Minimum Charge		
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229-55 per KVA as determined from customer's total connected load.		
Changes Applicable to Tariffs O.L. and S.L.		
Tariff O.L. (Outdoor Lighting)		
Rate		
A. Overhead Lighting Service		
	Tariff Code	Watts Rate
High Pressure Sodium	094	100 (9,500 Lumens) \$11.8440-25
	113	150 (16,000 Lumens) \$13.5044-69
	097	200 (22,000 Lumens) \$16.3644-47
	103	250 (28,000 Lumens) \$23.3220-49
	098	400 (50,000 Lumens) \$25.8422-30
	Tariff Code	Watts Rate
Mercury Vapor	093	175 (7,000 Lumens) \$15.0949-07
	095	400 (20,000 Lumens) \$25.9722-49
	Tariff Code	Lumens Rate
LED	150	6,000-10,000 \$8.657-49
B. Post-Top Lighting Service		
	Tariff Code	Watts Rate
High Pressure Sodium	111	100 (9,500 Lumens) \$21.4640-50
	122	150 (16,000 Lumens) \$33.7529-29
	120	250 (19,000 Lumens) \$39.2934-02
	126	400 (40,000 Lumens) \$51.5744-56

Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED	Tariff Code 160	Lumens 6,000-10,000	Rate \$24.9024-56	per lamp + 0.03380 x kWh in Sheet No. 10-4
C. Flood Lighting Service				
High Pressure Sodium	Tariff Code 107	Watts 200 (22,000 Lumens)	Rate \$18.7946-27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	Rate \$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	Tariff Code 110	Watts 250 (20,500 Lumens)	Rate \$22.8049-74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	Rate \$28.7224-07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	Rate \$52.2845-27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	Rate \$29.7425-75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	Rate \$36.3094-49	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED	Tariff Code 165	Lumens 17,500-22,500	Rate \$32.3320-00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	Rate \$39.7334-40	per lamp + 0.03380 x kWh in Sheet No. 10-4
D. LED Lamp Conversion Charge				
[...]				
When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Wood Pole			\$4.704-00	per month
Overhead wire span not over 150 feet			\$2.252-26	per month
Underground wire lateral not over 50 feet			\$7.657-66	per month
(Price includes pole riser and connections)				
E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
[...]				
Rate				
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4-421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Monthly maintenance charge is \$2.530-00 per lamp per month Monthly non-fuel charge is 0.08523-08564\$/kWh Base fuel charge is 0.03380 \$/kWh				
Tariff S.L. (Street Lighting)				
Rate (Tariff Code 528)				
A. Overhead Service on Existing Distribution Poles				
High Pressure Sodium	Watts 100 (9,500 Lumens)	Rate \$10.020-64	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	Rate \$11.009-49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	Rate \$13.0344-24	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	Rate \$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens 8,000-11,000	Rate \$11.479-89	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	Rate \$14.7242-70	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	Rate \$17.5546-44	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	Rate \$11.9140-27	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	Rate \$26.4122-70	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	Rate \$19.3346-67	per lamp + 0.03380 x kWh in Sheet No. 11-3	
B. Service on New Wood Distribution Poles				
High Pressure Sodium	Watts 100 (9,500 Lumens)	Rate \$15.6649-54	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	Rate \$16.7844-47	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	Rate \$18.8246-29	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	Rate \$24.1520-03	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens 8,000-11,000	Rate \$18.9046-30	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	Rate \$22.1740-42	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	Rate \$25.0124-67	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	Rate \$19.3446-68	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	Rate \$33.8520-20	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	Rate \$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3	
C. Service on New Metal or Concrete Poles*				
High Pressure Sodium	Watts 100 (9,500 Lumens)	Rate \$32.6320-15	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	Rate \$33.8229-47	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	Rate \$35.8630-99	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	Rate \$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens 8,000-11,000	Rate \$33.0320-49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	Rate \$35.2430-40	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	Rate \$36.9894-90	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	Rate \$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	Rate \$48.3444-70	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	Rate \$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3	
E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
[...]				
Rate				
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
CONTINUED				

Monthly maintenance charge is \$2.50¢-52¢ per lamp per month
Monthly non-fuel charge is 0.06102-95492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production—Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.46	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$0.36	kW/month
	2024/2025	\$0.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556—Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300+995,366.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates. \$7,988,6256,554,678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439+269,33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.G., and special contracts for interruptible service above or below the \$2,616,539+145,989 included in BPP.
- c. RKP = Rockport-related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.
4. Rockport deferral amount to be recovered.
- Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-08150 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.
2. Rockport offset estimate and true-up.
3. Final (over)/under recovery associated with tariff GG following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,571+119,364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D., S.G.S.-T.O.D. M.G.S.-T.O.D. G.S.		0.02227422970%	
L.G.S., L.G.S.-T.O.D., L.G.S.-L.M.-T.O.D., I.G.S. and C.S.-I.R.P.		0.01746148487%	
M.W. O.L. S.L.		0.01746148487%	
		0.01515746446%	
		0.01515746446%	
		0.01178744632%	
		0.01146842958%	
		0.0036145294%	
		0.0035956975%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.286-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. - I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D., S.G.S.-T.O.D. M.G.S.-T.O.D. G.S.	\$0.00519	—
L.G.S., L.G.S.-T.O.D., L.G.S.-L.M.-T.O.D., I.G.S. and C.S.-I.R.P.	\$0.00406	—
M.W. O.L. S.L.	\$0.00406	—
	—	\$1.15
	\$0.00352	\$1.63
	\$0.00267	—
	\$0.00084	—
	\$0.00084	—

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total}) + GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$

kW Factor = $\frac{GR(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E)" is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
L.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,922,418.3,431,790
February	2,558,332.3,493,649
March	2,624,614.3,165,974
April	2,549,828.3,567,100
May	2,544,284.3,262,891
June	2,544,974.2,825,006
July	2,594,562.2,815,870
August	2,744,997.2,808,114
September	2,508,995.2,667,203
October	2,376,698.3,372,548
November	2,429,992.3,258,712
December	\$ 2,597,799.3,306,420
	\$ 34,124,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of \$3,9219.82 authorized in Case No. 2025-002572623-96459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572623-96459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

- Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
 - over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
 - costs associated with any Commission's consultant approved by the Commission
 - costs associated with the consumption of Title IV and CSAPR SO2 allowances
 - costs associated with the consumption of NOx allowances
 - return on NOx allowance inventory
 - costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
 - costs associated with consumables used in conjunction with approved environmental projects.
 - return on inventories of consumables used in conjunction with approved environmental projects.
 - return on environmental compliance rate base including construction work in progress.
 - Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
 - Monthly expense to amortize the \$1,446,988.35 regulatory asset for prudently incurred E-G (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

- Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
- The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,730+969.83+ to support the rate credits provided to customers through this tariff.
- Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"); and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph 7.8 of this tariff.
- Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	870	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,090	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1845 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-78
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters.....	\$137.2098-88
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required).....	\$137.2095-88
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters.....	\$178.75424-88
Reconnect for nonpayment for meters with remote reconnection capability.....	\$0.00
Termination or field trip.....	\$54.114-78

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-88 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-85 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-88 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-metlaop.com and communications@aep-email.com to the customer's e-mail address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance.....	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause.....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment.....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 324
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge.....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause.....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment.....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 324

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause.....	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment.....	Sheet No. 31
Generation Rider.....	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 324
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee.....	Sheet No. 367
School Tax.....	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$28.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	42.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335¢ 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-88 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335¢ 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	48.291¢ 20.702¢	per kWh
All kWh used during Winter on-peak billing period	43.426¢ 17.881¢	per kWh
All kWh used during off-peak billing period	42.167¢ 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.988.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (\$/kWh)	Over 4,450 kWh (\$/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56249-968	11.85344-584	31.0028-88
217, 220	Primary	11.857-56	12.88744-558	10.54349-344	140.00428-88
236	Subtransmission	9.075-84	11.74248-534	9.6189-387	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-945¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-88	per month
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Energy Charge All kWh used during on-peak billing period 49.24+22.953¢ All kWh used during off-peak billing period 9.2699.493¢				per kWh per kWh
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				
Customer Charge \$17.0045.99				per month
Energy Charge First 4,450 kWh per month 49.96914.562¢ All Over 4,450 kWh per month 44.58+11.853¢				per kWh per kWh
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)				
Rate (Tariff Code 227)				
Service Charge \$31.0028.99				per month
Energy Charge All kWh used during Summer on-peak billing period 26.18623.244¢ All kWh used during Winter on-peak billing period 44.46+22.547¢ All kWh used during off-peak billing period 49.69414.004¢				per kWh per kWh per kWh
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)				
Rate (Tariff Code 229)				
Service Charge \$31.0028.99				per month
Energy Charge All kWh used during on-peak billing period 49.24+22.953¢ All kWh used during off-peak billing period 9.2699.493¢				per kWh per kWh
Tariff L.G.S. (Large General Service)				
Rate		Service Voltage		
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	\$111.0097.99	\$166.0045.99	\$849.00759.99	\$849.00759.99
Demand Charge per kW	\$15.7649.84	\$13.9342.23	\$9.648.46	\$9.438.28
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per kWh	8.96610.238¢	8.4289.339¢	6.2927.127¢	6.1987.008¢
Rate (Tariff Code 251)				
Service Charge \$111.0097.99				per month
Energy Charge All kWh used during on-peak billing period 46.79820.310¢ All kWh used during off-peak billing period 9.4879.677¢				per kWh per kWh
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)				
Rate		Service Voltage		
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$111.0097.99	\$166.0045.99	\$849.00759.99	\$849.00759.99
Demand Charge per kW	\$13.109.39	\$10.787.91	\$4.974.39	\$4.904.32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	42.44614.753¢	42.82814.084¢	42.64613.880¢	42.49813.709¢
Off-Peak Energy Charge per kWh	6.9867.170¢	6.7346.958¢	6.6846.894¢	6.6426.840¢
Tariff I.G.S. (Industrial General Service)				
Rate		Service Voltage		
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	\$30.5226.99	\$28.3324.94	\$19.5547.36	\$19.1617.89
Of monthly off-peak billing demand	\$2.084.84	\$2.014.78	\$1.984.75	\$1.964.79
Energy Charge per kWh	3.9244.537¢	3.7754.331¢	3.7324.269¢	3.6954.216¢
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR				
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.				
	Secondary	Primary	Subtransmission	Transmission
	\$31.91 25.68 / kW	\$29.68 29.68 / kW	\$20.88 46.42 / kW	\$20.48 45.77 / kW
Tariff M.W. (Municipal Waterworks)				
Rate (Tariff Code 540)				
Service Charge \$28.0025.99				per month
Energy Charge All kWh used per month 44.84+13.979¢				per kWh
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.				
Changes Applicable to Tariffs O.L. and S.L.				
Tariff O.L. (Outdoor Lighting)				
Rate				
A. <u>Overhead Lighting Service</u>				
	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	\$11.8448.26	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	\$13.5044.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	\$16.3644.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	\$23.3229.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	\$25.8422.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
	093	175 (7,000 Lumens)	\$15.0949.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	\$25.9722.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	\$8.657.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
B. <u>Post-Top Lighting Service</u>				
	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	\$21.4648.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	\$33.7529.29	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	\$39.2994.82	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	\$51.5744.66	per lamp + 0.03380 x kWh in Sheet No. 10-4

Mercury Vapor Tariff Code 099 Watts 175 (7,000 Lumens) Rate \$17.3144.99				per lamp + 0.03380 x kWh in Sheet No. 10-4
LED Tariff Code 160 Lumens 6,000-10,000 Rate \$24.9024.56				per lamp + 0.03380 x kWh in Sheet No. 10-4
C. <u>Flood Lighting Service</u>				
	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	\$18.7946.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	\$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
	110	250 (20,500 Lumens)	\$22.8049.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	116	400 (36,000 Lumens)	\$28.7224.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	\$52.2845.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	\$29.7425.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	\$36.3094.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
LED	Tariff Code	Lumens	Rate	
	165	17,500-22,500	\$32.3328.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	\$39.7394.46	per lamp + 0.03380 x kWh in Sheet No. 10-4
D. <u>LED Lamp Conversion Charge</u>				
[...]				
When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Wood Pole		\$4.704.88	per month	
Overhead wire span not over 150 feet		\$2.252.26	per month	
Underground wire lateral not over 50 feet		\$7.657.66	per month	
(Price includes pole riser and connections)				
E. <u>Flexible Lighting Option</u> (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
[...]				
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Monthly maintenance charge is \$2.536.88 per lamp per month Monthly non-fuel charge is 0.08523.88564¢/kWh Base fuel charge is 0.03380 \$/kWh				
Rate (Tariff Code 528)				
A. <u>Overhead Service on Existing Distribution Poles</u>				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$10.028.64	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$11.009.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$13.0344.24	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens	Rate		
	8,000-11,000	\$11.479.89	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$14.7242.79	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$17.5545.44	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$11.9148.27	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$26.4122.78	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3	
B. <u>Service on New Wood Distribution Poles</u>				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.6649.54	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$16.7844.47	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$18.8246.29	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$24.1529.83	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens	Rate		
	8,000-11,000	\$18.9046.39	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$22.1749.12	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$25.0124.57	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$19.3446.68	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$33.8529.29	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$26.7823.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
C. <u>Service on New Metal or Concrete Poles*</u>				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$32.6328.15	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$33.8229.17	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$35.8639.99	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3	
LED	Lumens	Rate		
	8,000-11,000	\$33.0328.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$35.2439.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$36.9831.99	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$34.0729.34	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$48.3444.79	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$38.7139.39	per lamp + 0.03380 x kWh in Sheet No. 11-3	
E. <u>Flexible Lighting Option</u> (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
[...]				
Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.84% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
CONTINUED				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-85492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-H
(Cogeneration and/or Small Power Production—Over 48845 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 48845 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.46	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.96	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,3004-935,356.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-394 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff M.G.S. and special contracts for interruptible service above or below the \$2,616,5394-165-989 included in BPP.
- c. RKP = Rockport-related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
4. Rockport deferred amount to be recovered:
- Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-08150 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.
2. Rockport offset estimate and true-up:
3. Final (over)/under recovery associated with tariff GG following its expiration:
- d.c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total}) + PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total})}{BE \text{ Class}}$$

$$\text{kW Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422978%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746446%	
L.G.S.-L.M.-T.O.D.		0.01515746446%	
L.G.S. and C.S.-I.R.P.		0.01178718332%	
M.W.		0.01146842958%	
O.L.		0.0036145294%	
S.L.		0.0035955975%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.288-46% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	—
S.G.S.-T.O.D.	\$0.00406	—
M.G.S.-T.O.D.	\$0.00406	—
G.S.	\$0.00406	—
L.G.S., L.G.S.-T.O.D.	—	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	—
I.G.S. and C.S.-I.R.P.	—	\$1.63
M.W.	\$0.00267	—
O.L.	\$0.00084	—
S.L.	\$0.00084	—

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class} / BE \text{ Total}) + GR(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E)" is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
L.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003814%	
S.L.		0.003595%	

- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,922,448.3,431,790
February	2,558,332.3,493,649
March	2,624,644.3,165,974
April	2,549,826.3,567,100
May	2,544,284.3,262,891
June	2,644,974.2,825,006
July	2,594,569.2,815,870
August	2,744,997.2,808,114
September	2,508,995.2,667,203
October	2,976,693.3,372,548
November	2,423,993.3,258,712
December	\$ 2,597,793.3,306,420
	\$ 34,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

- Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

- Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
 - over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
 - costs associated with any Commission's consultant approved by the Commission
 - costs associated with the consumption of Title IV and CSAPR SO2 allowances
 - costs associated with the consumption of NOx allowances
 - return on NOx allowance inventory
 - costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
 - costs associated with consumables used in conjunction with approved environmental projects.
 - return on inventories of consumables used in conjunction with approved environmental projects.
 - return on environmental compliance rate base including construction work in progress.
 - Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
 - Monthly expense to amortize the \$1,446,999.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

- The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

- The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
- The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

- Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
- The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304-969-994 to support the rate credits provided to customers through this tariff.
- Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00459 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph 78 of this tariff.
- Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2090-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75124-00
Reconnect for nonpayment for meters with remote reconnection capability	\$0.00
Termination or field trip	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6014-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8840-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-metlaep.com and communications@eep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334

Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$29.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	42.705¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-50 per month.

Tariff R.S. - T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. - T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$29.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	48.29¢ 20.702¢	per kWh
All kWh used during Winter on-peak billing period	43.42¢ 17.881¢	per kWh
All kWh used during off-peak billing period	42.46¢ 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.864-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5-008.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate.

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (\$/kWh)	Over 4,450 kWh (\$/kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56249-060	11.85344-584	31.0020-00
217, 220	Primary	11.857-56	12.88744-558	10.54349-304	140.00120-00
236	Subtransmission	9.075-04	11.74240-534	9.6100-307	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-045¢	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	\$31.00 28.00	per month
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Energy Charge				
All kWh used during on-peak billing period	49.24422.953¢	per kWh		
All kWh used during off-peak billing period	9.2699.493¢	per kWh		
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				
Customer Charge	\$17.0045.99	per month		
Energy Charge				
First 4,450 kWh per month	49.66914.562¢	per kWh		
All Over 4,450 kWh per month	44.58411.853¢	per kWh		
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)				
Rate (Tariff Code 227)				
Service Charge	\$31.0026.99	per month		
Energy Charge				
All kWh used during Summer on-peak billing period	29.18523.244¢	per kWh		
All kWh used during Winter on-peak billing period	44.46122.547¢	per kWh		
All kWh used during off-peak billing period	49.69414.004¢	per kWh		
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)				
Rate (Tariff Code 229)				
Service Charge	\$31.0026.99	per month		
Energy Charge				
All kWh used during on-peak billing period	49.24422.953¢	per kWh		
All kWh used during off-peak billing period	9.2699.493¢	per kWh		
Tariff L.G.S. (Large General Service)				
Rate				
	Secondary	Service Voltage Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	\$111.0097.99	\$166.0045.99	\$849.00759.99	\$849.00759.99
Demand Charge per kW	\$15.7642.84	\$13.9312.29	\$9.649.46	\$9.438.28
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
Energy Charge per kWh	8.96610.238¢	8.4299.339¢	6.2927.127¢	6.4987.008¢
Rate (Tariff Code 251)				
Service Charge	\$111.0097.99	per month		
Energy Charge				
All kWh used during on-peak billing period	46.79820.310¢	per kWh		
All kWh used during off-peak billing period	9.4879.677¢	per kWh		
Tariff L.G.S.-T.O.D. (Large General Service - Time of Day)				
Rate				
	Secondary	Service Voltage Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	\$111.0097.99	\$166.0045.99	\$849.00759.99	\$849.00759.99
Demand Charge per kW	\$13.109.99	\$10.787.94	\$4.974.39	\$4.904.32
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46
On-Peak Energy Charge per kWh	49.44614.753¢	42.82814.084¢	42.54613.880¢	42.49913.709¢
Off-Peak Energy Charge per kWh	6.9667.170¢	6.7946.958¢	6.6846.894¢	6.6426.840¢
Tariff I.G.S. (Industrial General Service)				
Rate				
	Secondary	Service Voltage Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00
Demand Charge per kW	\$30.5226.99	\$28.3324.94	\$19.5547.36	\$19.1647.69
Of monthly on-peak billing demand	\$2.084.84	\$2.014.78	\$1.984.75	\$1.964.73
Of monthly off-peak billing demand				
Energy Charge per kWh	8.9244.537¢	8.7754.331¢	8.7324.269¢	8.6954.216¢
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR				
Minimum Demand Charge				
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:				
	Secondary	Primary	Subtransmission	Transmission
	\$31.91	\$29.68	\$20.88	\$20.46
	25.68 / KW	23.68 / KW	46.42 / KW	45.77 / KW
Tariff M.W. (Municipal Waterworks)				
Rate (Tariff Code 540)				
Service Charge	\$28.0025.99	per month		
Energy Charge				
All kWh used per month	44.84413.979¢	per kWh		
Minimum Charge				
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.				
Changes Applicable to Tariffs O.L. and S.L.				
Tariff O.L. (Outdoor Lighting)				
Rate				
A. Overhead Lighting Service				
	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	\$11.8448.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	\$13.5044.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	\$16.3644.47	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	\$23.3229.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	\$25.8422.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	\$15.0949.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	\$25.9722.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	\$8.657.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
B. Post-Top Lighting Service				
	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	\$21.4616.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	\$33.7529.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	\$39.2994.82	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	\$51.5744.66	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	\$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	\$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4
C. Flood Lighting Service				
	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	\$18.7946.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	\$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	\$22.8049.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	\$28.7284.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	\$52.2845.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	\$29.7425.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	\$36.3094.43	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	\$32.3328.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	\$39.7334.48	per lamp + 0.03380 x kWh in Sheet No. 10-4
D. LED Lamp Conversion Charge				
[...]				
When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Wood Pole		\$4.704.98	per month	
Overhead wire span not over 150 feet		\$2.252.26	per month	
Underground wire lateral not over 50 feet		\$7.657.66	per month	
(Price includes pole riser and connections)				
E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
[...]				
Rate				
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where:				
IC = Installed Cost of System				
MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Monthly maintenance charge is \$2.538.88 per lamp per month				
Monthly non-fuel charge is 0.08523.88564\$/kWh				
Base fuel charge is 0.03380 \$/kWh				
Tariff S.L. (Street Lighting)				
Rate (Tariff Code 528)				
A. Overhead Service on Existing Distribution Poles				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$10.028.64	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$11.009.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$13.0344.24	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3	
		Lumens	Rate	
LED	8,000-11,000	\$11.479.99	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$14.7242.79	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$17.5545.44	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$11.9140.27	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$26.4122.78	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3	
B. Service on New Wood Distribution Poles				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$15.6649.54	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$16.7814.47	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$18.8246.23	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$24.1529.83	per lamp + 0.03380 x kWh in Sheet No. 11-3	
		Lumens	Rate	
LED	8,000-11,000	\$18.9046.39	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$22.1749.42	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$25.0121.57	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$19.3446.68	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$33.8529.29	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$26.7823.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
C. Service on New Metal or Concrete Poles*				
		Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	\$32.6328.45	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	150 (16,000 Lumens)	\$33.8229.17	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	200 (22,000 Lumens)	\$35.8639.93	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	400 (50,000 Lumens)	\$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3	
		Lumens	Rate	
LED	8,000-11,000	\$33.0328.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	10,000-14,000	\$35.2439.49	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	24,000-30,000	\$36.9894.99	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 6,000-10,000	\$34.0129.34	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Post Top 8,000-12,000	\$48.3444.79	per lamp + 0.03380 x kWh in Sheet No. 11-3	
	Flood 17,500-22,500	\$38.7139.39	per lamp + 0.03380 x kWh in Sheet No. 11-3	
E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
[...]				
Rate				
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Monthly Lamp Charge* = IC x MLFCR				
Where:				
IC = Installed Cost of System				
MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.84% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
CONTINUED				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-85492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production—Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.46	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$0.36	kW/month
	2024/2025	\$0.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer; and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,300+935,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256;554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,439+269-33+ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.G.; and special contracts for interruptible service above or below the \$2,616,539+465-989 included in BPP.
- c. RKP = Rockport-related items includable in Tariff PPA pursuant to the Commission-approved Settlement agreement in Case No. 2017-00479:
 - 1- Rockport deferred amount to be recovered:
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00150 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.
 - 2- Rockport offset estimate and true-up.
 - 3- Final (over)/under recovery associated with tariff GG following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$790,5714-449-564 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422978%	
S.G.S.-T.O.D.		0.01746148467%	
M.G.S.-T.O.D.		0.01746148467%	
G.S.		0.01746148467%	
L.G.S., L.G.S.-T.O.D.		0.01515746446%	
L.G.S.-L.M.-T.O.D.		0.01515746446%	
I.G.S. and C.S.-I.R.P.		0.0117874832%	
M.W.		0.01146842359%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.288-48% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

- RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;
- CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;
- ROR = Rate of Return on Non-Environmental Mitchell Rate Base;
- DE = Depreciation Expense;
- PT = Property Taxes;
- OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D. IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class} / BE \text{ Total}) + GR(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

- "GR(D)" is the actual annual retail GR demand-related costs.
- "GR(E)" is the actual annual retail GR energy-related costs.
- "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003814%	
S.L.		0.003595%	

- "BE Total" is the sum of the BE Class for all tariff classes.
- "CP Total" is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,922,448.3, 431,790
February	2,558,332.3, 493,649
March	2,624,644.3, 165,974
April	2,519,828.3, 567,100
May	2,544,284.3, 262,891
June	2,544,974.2, 825,006
July	2,594,563.2, 815,870
August	2,744,997.2, 808,114
September	2,508,995.2, 667,203
October	2,376,699.3, 372,548
November	2,423,992.3, 258,712
December	\$ 2,597,799.3, 306,420
	\$ 34,424,492.37, 975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 69-9219.82 authorized in Case No. 2025-002572923-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024 XXXX XX, XXXX, Case No. 2025-002572923-00459.

[...]

- Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

- The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

- The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
- The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

- Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
- The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304,969,894 to support the rate credits provided to customers through this tariff.
- Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00459 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually true-up to address over/under recovery pursuant to the procedure described in paragraph 78 of this tariff.
- Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,849	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability	\$0.00
Termination or field trip	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during Summer on-peak billing period	18.294 20.702¢	per kWh

All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
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All kWh used during off-peak billing period	12.467 12.980¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
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Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Demand Charge	\$5.908.01	for each kW of monthly billing demand
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56213-060	11.85311-581	31.0028-00
217, 220	Primary	11.857-56	12.88711-558	10.54310-301	140.00420-00
236	Subtransmission	9.075-84	11.74210-531	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
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Energy Charge	15.95014-015¢	per kWh
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Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-00	per month
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Energy Charge All kWh used during on-peak billing period 49.24422.953¢ All kWh used during off-peak billing period 9.2699.493¢				per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))						Tariff Code	Lumens	Rate	
Customer Charge \$17.0045-00				per month	LED	160	6,000-10,000	\$24.9024-56	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge First 4,450 kWh per month 43.06014.562¢ All Over 4,450 kWh per month 44.58411.853¢				per kWh per kWh	C. Flood Lighting Service				
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)					High Pressure Sodium	Tariff Code 107	Watts 200 (22,000 Lumens)	Rate \$18.7946-27	per lamp + 0.03380 x kWh in Sheet No. 10-4
						109	400 (50,000 Lumens)	\$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 227)						Tariff Code	Watts	Rate	
Service Charge \$31.0028-00				per month	Metal Halide	110	250 (20,500 Lumens)	\$22.8049-74	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge All kWh used during Summer on-peak billing period 20.48523.244¢ All kWh used during Winter on-peak billing period 44.46422.547¢ All kWh used during off-peak billing period 43.03414.004¢				per kWh per kWh per kWh		116	400 (36,000 Lumens)	\$28.7224-87	per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)						131	1,000 (110,000 Lumens)	\$52.2845-27	per lamp + 0.03380 x kWh in Sheet No. 10-4
						130	250 Mongoose (20,500 Lumens)	\$29.7425-75	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 229)					LED	Tariff Code 165	Lumens 17,500-22,500	Rate \$32.3328-00	per lamp + 0.03380 x kWh in Sheet No. 10-4
Service Charge \$31.0028-00				per month			42,500-47,500	\$39.7334-40	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge All kWh used during on-peak billing period 49.24422.953¢ All kWh used during off-peak billing period 9.2699.493¢				per kWh per kWh	D. LED Lamp Conversion Charge				
Tariff L.G.S. (Large General Service)					[...]				
					When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Rate					Wood Pole			\$4.704-08	per month
					Overhead wire span not over 150 feet			\$2.252-26	per month
					Underground wire lateral not over 50 feet (Price includes pole riser and connections)			\$7.657-66	per month
					E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
Rate					[...]				
					Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
					Monthly Lamp Charge* = IC x MLFCR				
					Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
					Monthly maintenance charge is \$2.530-80 per lamp per month Monthly non-fuel charge is 0.08523-08564\$/kWh Base fuel charge is 0.03380 \$/kWh				
Rate								Tariff S.L. (Street Lighting)	
								Rate (Tariff Code 528)	
					A. Overhead Service on Existing Distribution Poles				
					High Pressure Sodium	Watts		Rate	
						100 (9,500 Lumens)		\$10.028-64	per lamp + 0.03380 x kWh in Sheet No. 11-3
						150 (16,000 Lumens)		\$11.009-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
						200 (22,000 Lumens)		\$13.0344-24	per lamp + 0.03380 x kWh in Sheet No. 11-3
					LED	400 (50,000 Lumens)		\$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Lumens		Rate	
						8,000-11,000		\$11.479-89	per lamp + 0.03380 x kWh in Sheet No. 11-3
						10,000-14,000		\$14.7242-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
						24,000-30,000		\$17.5545-44	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 6,000-10,000		\$11.9140-27	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 8,000-12,000		\$26.4122-78	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Flood 17,500-22,500		\$19.3346-67	per lamp + 0.03380 x kWh in Sheet No. 11-3
					B. Service on New Wood Distribution Poles				
					High Pressure Sodium	Watts		Rate	
						100 (9,500 Lumens)		\$15.6643-54	per lamp + 0.03380 x kWh in Sheet No. 11-3
						150 (16,000 Lumens)		\$16.7844-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
						200 (22,000 Lumens)		\$18.8246-23	per lamp + 0.03380 x kWh in Sheet No. 11-3
					LED	400 (50,000 Lumens)		\$24.1520-83	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Lumens		Rate	
						8,000-11,000		\$18.9046-30	per lamp + 0.03380 x kWh in Sheet No. 11-3
						10,000-14,000		\$22.1749-42	per lamp + 0.03380 x kWh in Sheet No. 11-3
						24,000-30,000		\$25.0124-57	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 6,000-10,000		\$19.3446-68	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 8,000-12,000		\$33.8529-20	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Flood 17,500-22,500		\$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3
					C. Service on New Metal or Concrete Poles*				
					High Pressure Sodium	Watts		Rate	
						100 (9,500 Lumens)		\$32.6328-45	per lamp + 0.03380 x kWh in Sheet No. 11-3
						150 (16,000 Lumens)		\$33.8229-47	per lamp + 0.03380 x kWh in Sheet No. 11-3
						200 (22,000 Lumens)		\$35.8630-93	per lamp + 0.03380 x kWh in Sheet No. 11-3
					LED	400 (50,000 Lumens)		\$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Lumens		Rate	
						8,000-11,000		\$33.0328-49	per lamp + 0.03380 x kWh in Sheet No. 11-3
						10,000-14,000		\$35.2430-40	per lamp + 0.03380 x kWh in Sheet No. 11-3
						24,000-30,000		\$36.9834-90	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 6,000-10,000		\$34.0129-34	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Post Top 8,000-12,000		\$48.3444-70	per lamp + 0.03380 x kWh in Sheet No. 11-3
						Flood 17,500-22,500		\$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3
					E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
Rate					[...]				
					Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
					Monthly Lamp Charge* = IC x MLFCR				
					Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
					CONTINUED				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-#
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: \$4,425,3004,935,350.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554,678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394,269,334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff Y.G.S. and special contracts for interruptible service above or below the \$2,616,5394,165,983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered:
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714,149,364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422976%	
S.G.S.-T.O.D.		0.01746118187%	
M.G.S.-T.O.D.		0.01746118187%	
G.S.		0.01746118187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178711832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15951493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:				Securitized Surcharge Rider (S.S.R.)						
For all tariff classes without demand billing:				Rate	[...]					
kWh Factor	=	$\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total }) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$		5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.						
kW Factor	=	0		6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.						
For all tariff classes with demand billing:				Federal Tax Cut Tariff (F.T.C.)						
kWh Factor	=	$\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$		Rate	1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.					
kW Factor	=	$\frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$								
Where:										
1. "GR(D)" is the actual annual retail GR demand-related costs.										
2. "GR(E) is the actual annual retail GR energy-related costs.										
3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.										
4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.										
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:				4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.						
Tariff Class	BEClass	CP/kWh Ratio	CPClass							
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%								
S.G.S.-T.O.D.		0.017461%								
M.G.S.-T.O.D.		0.017461%								
G.S.		0.017461%								
L.G.S., L.G.S.-T.O.D.		0.015157%								
L.G.S.-L.M.-T.O.D.		0.015157%		EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES						
I.G.S. and C.S.-I.R.P.		0.011787%								
M.W.		0.011468%								
O.L.		0.003614%								
S.L.		0.003595%								
6. "BE Total" is the sum of the BE Class for all tariff classes.										
7. "CP Total" is the sum of the CP Class for all tariff classes.										
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.				If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.						
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.										
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.										
Tariff E.S. (Environmental Surcharge)										
Rate	[...]									
The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.										
The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.										
1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)										
Where:	E(m)	=	CRR-BRR	The estimated amount of annual change for each electric customer class is as follows:						
CRR	=	Current Period Revenue Requirement for the Expense Month.								
BRR	=	Base Period Revenue Requirement.								
2. Base Period Revenue Requirement, BRR										
BRR = The Following Monthly Amounts:										
Billing	Base Net									
Month	Environmental Costs									
January	\$ 3,022,4183,431,790									
February	2,558,3323,493,649									
March	2,621,6113,165,974									
April	2,519,8283,567,100									
May	2,514,2843,262,891									
June	2,644,9742,825,006									
July	2,594,5632,815,870									
August	2,741,0972,808,114									
September	2,508,9952,667,203									
October	2,376,6993,372,548									
November	2,423,9923,258,712									
December	\$ 2,597,7393,306,420									
	\$ 31,124,47237,975,278									
[...]										
3. Current Period Revenue Requirement, CRR										
[...]										
The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-9219.82 authorized in Case No. 2025-002572023-00159. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.										
The Rate of Return for Kentucky Power is 9-6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00159.										
[...]										
6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:										
Total Company:										
● return on Title IV and CSAPR SO2 allowance inventory										
● over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge										
● costs associated with any Commission's consultant approved by the Commission										
● costs associated with the consumption of Title IV and CSAPR SO2 allowances										
● costs associated with the consumption of NOx allowances										
● return on NOx allowance inventory										
● costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)										
● costs associated with consumables used in conjunction with approved environmental projects.										
● return on inventories of consumables used in conjunction with approved environmental projects.										
● return on environmental compliance rate base including construction work in progress.										
● Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.										
● Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.										
Decommissioning Rider (D.R.)										
Rate	[...]									
5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.										
The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.										

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability	\$0.00
Termination or field trip	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
----------------	------------------	-----------

Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
---	--------	---------

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during Summer on-peak billing period	18.294 20.702¢	per kWh

All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
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All kWh used during off-peak billing period	12.467 12.980¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
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Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Demand Charge	\$5.908.01	for each kW of monthly billing demand
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56213-060	11.85311-581	31.0028-00
217, 220	Primary	11.857-56	12.88711-558	10.54310-301	140.00420-00
236	Subtransmission	9.075-84	11.74210-531	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
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Energy Charge	15.95014-015¢	per kWh
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Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-00	per month
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CONTINUED

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate	
Customer Charge	\$17.0045-00	per month	LED	160	6,000-10,000	\$24.9024-56	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month			C. Flood Lighting Service				
	43.06014.562¢ 44.58411.853¢	per kWh per kWh	High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7946-27 \$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)							
Rate (Tariff Code 227)				Tariff Code	Watts	Rate	
Service Charge	\$31.0028-00	per month	Metal Halide	110 116 131	250 (20,500 Lumens) 400 (36,000 Lumens) 1,000 (110,000 Lumens)	\$22.8049-74 \$28.7224-87 \$52.2845-27	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	20.48523.244¢ 44.46422.547¢ 43.03414.004¢	per kWh per kWh per kWh		130 136	250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$29.7425-75 \$36.3034-43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328-00 \$39.7334-40	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 229)			D. LED Lamp Conversion Charge				
Service Charge	\$31.0028-00	per month	[...]				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Wood Pole \$4.704-08 per month Overhead wire span not over 150 feet \$2.252-26 per month Underground wire lateral not over 50 feet \$7.657-66 per month (Price includes pole riser and connections)				
Tariff L.G.S. (Large General Service)			E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
Rate			[...]				
			Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Service Charge			Monthly Lamp Charge* = IC x MLFCR				
			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			Monthly maintenance charge is \$2.530-80 per lamp per month Monthly non-fuel charge is 0.08523-08564\$/kWh Base fuel charge is 0.03380 \$/kWh				
			Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)				
Rate						Tariff S.L. (Street Lighting)	
						Rate (Tariff Code 528)	
Service Charge			A. Overhead Service on Existing Distribution Poles				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-#
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

- monthly contract capacity, or
- current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

- on-peak contract capacity, or
- current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
- lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

- Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
- Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
- Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
- Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
- Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
- If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
- Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

- Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
- To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
- The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
- Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
- Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
- Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
- No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
- When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
- Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
- Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

- The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
- Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

- The base annual net revenues from system sales are: \$4,425,3004,935,350.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

- Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554,678.$$

- N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394,269,334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff Y.G.S. and special contracts for interruptible service above or below the \$2,616,5394,165,983 included in BPP.
- RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 - Rockport deferral amount to be recovered:
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 - Rockport offset estimate and true-up;
 - Final (over)/under recovery associated with tariff GC following its expiration.
- RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714,449,364 included in BPP.
- GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

- "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
- "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
- "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746118187%	
M.G.S.-T.O.D.		0.01746118187%	
G.S.		0.01746118187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178711832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

- "BE Total" is the sum of the BE Class for all tariff classes.

- "CP Total" is the sum of the CP Class for all tariff classes.

- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{GR(E)} \times (\text{BE Class} / \text{BE Total}) + \text{GR(D)} \times (\text{CP Class} / \text{CP Total})}{\text{BE Class}}$$
$$\text{kW Factor} = 0$$

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{GR(E)} \times (\text{BE Class} / \text{BE Total})}{\text{BE Class}}$$
$$\text{kW Factor} = \frac{\text{GR(D)} \times (\text{CP Class} / \text{CP Total})}{\text{BD Class}}$$

Where:

- “GR(D)” is the actual annual retail GR demand-related costs.
- “GR(E) is the actual annual retail GR energy-related costs.
- “BE Class” is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- “BD Class” is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- “CP Class” is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D., S.G.S.-T.O.D. M.G.S.-T.O.D. G.S. L.G.S., L.G.S.-T.O.D. L.G.S.-L.M.-T.O.D. I.G.S. and C.S.-I.R.P. M.W. O.L. S.L.		0.022274% 0.017461% 0.017461% 0.017461% 0.015157% 0.015157% 0.011787% 0.011468% 0.003614% 0.003595%	
- “BE Total” is the sum of the BE Class for all tariff classes.
- “CP Total” is the sum of the CP Class for all tariff classes.
- The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.
- The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.
- Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

Tariff E.S. (Environmental Surcharge)	
Rate	[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	\$ 3,022,4183,431,790
February	2,550,3323,493,649
March	2,621,6113,165,974
April	2,519,8283,567,100
May	2,514,2043,262,891
June	2,644,9742,825,006
July	2,594,5632,815,870
August	2,741,0972,808,114
September	2,500,9952,667,203
October	2,376,6393,372,548
November	2,423,9923,258,712
December	\$ 2,597,7393,306,420
	\$ 31,124,47237,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53-9219.82 authorized in Case No. 2025-002572023-00159. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00159.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider (D.R.)	
Rate	[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider (S.S.R.)	
Rate	[...]
5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.	
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.	

Federal Tax Cut Tariff (F.T.C.)	
Rate	

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304,969,934 to support the rate credits provided to customers through this tariff.
3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70
Reconnect at the end of the day (no "Call Out" required) for non-remote reconnection meters	\$137.2030-00
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. for non-remote reconnection meters (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	\$137.2095-00
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	\$178.75424-00
Reconnect for nonpayment for meters with remote reconnection capability	\$0.00
Termination or field trip	\$54.114-70

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c. Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d. Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S. (Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	12.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D. (Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D. (Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during on-peak billing period	17.335 19.962¢	per kWh

All kWh used during off-peak billing period	9.317¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2 (Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
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Energy Charge		
All kWh used during Summer on-peak billing period	18.294 20.702¢	per kWh

All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
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All kWh used during off-peak billing period	12.467 12.980¢	per kWh
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D. (Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
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Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Demand Charge	\$5.908.01	for each kW of monthly billing demand
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Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S. (General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56213-060	11.85311-581	31.0028-00
217, 220	Primary	11.857-56	12.88711-558	10.54310-301	140.00420-00
236	Subtransmission	9.075-84	11.74210-531	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
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Energy Charge	15.95014-015¢	per kWh
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Rate (Tariff Codes 223 and 225)

Service Charge	\$31.0028-00	per month
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CONTINUED

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144-99	per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate	
Customer Charge	\$17.0045-00	per month	LED	160	6,000-10,000	\$24.9024-56	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43.06014.562¢ 44.58411.853¢	per kWh per kWh	C. Flood Lighting Service				
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)			High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7946-27 \$27.4423-76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 227)				Tariff Code	Watts	Rate	
Service Charge	\$31.0028-00	per month		110	250 (20,500 Lumens)	\$22.8049-74	per lamp + 0.03380 x kWh in Sheet No. 10-4
Energy Charge All kWh used during Summer on-peak billing period All kWh used during Winter on-peak billing period All kWh used during off-peak billing period	20.48523.244¢ 44.46422.547¢ 43.03414.004¢	per kWh per kWh per kWh	Metal Halide	116 131 130 136	400 (36,000 Lumens) 1,000 (110,000 Lumens) 250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$28.7224-87 \$52.2845-27 \$29.7425-75 \$36.3034-43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328-00 \$39.7334-40	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4
Rate (Tariff Code 229)			D. LED Lamp Conversion Charge				
Service Charge	\$31.0028-00	per month	[...]				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:				
Tariff L.G.S. (Large General Service)			Wood Pole		\$4.704-08	per month	
Rate			Overhead wire span not over 150 feet		\$2.252-26	per month	
			Underground wire lateral not over 50 feet (Price includes pole riser and connections)		\$7.657-66	per month	
			E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)				
			[...]				
Rate			Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Service Charge			Monthly Lamp Charge* = IC x MLFCR				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)			Monthly maintenance charge is \$2.530-80 per lamp per month Monthly non-fuel charge is 0.08523-08564\$/kWh Base fuel charge is 0.03380 \$/kWh				
Rate			Tariff S.L. (Street Lighting)				
			Rate (Tariff Code 528)				
			A. Overhead Service on Existing Distribution Poles				
			High Pressure Sodium	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$10.028-64 \$11.009-49 \$13.0344-24 \$17.1144-76	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			LED	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	Rate \$11.479-89 \$14.7242-70 \$17.5545-44 \$11.9140-27 \$26.4122-78 \$19.3346-67	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			B. Service on New Wood Distribution Poles				
			High Pressure Sodium	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$15.6643-54 \$16.7844-47 \$18.8246-23 \$24.1520-83	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			LED	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	Rate \$18.9046-30 \$22.1749-42 \$25.0124-57 \$19.3446-68 \$33.8529-20 \$26.7823-40	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			C. Service on New Metal or Concrete Poles*				
			High Pressure Sodium	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$32.6328-45 \$33.8229-47 \$35.8630-93 \$39.9434-45	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			LED	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	Rate \$33.0328-49 \$35.2430-40 \$36.9834-90 \$34.0129-34 \$48.3444-70 \$38.7133-39	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3	
			E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)				
			[...]				
Rate			Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.				
Service Charge			Monthly Lamp Charge* = IC x MLFCR				
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094-04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components				
CONTINUED			CONTINUED				

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-05492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.

Tariff COGEN/SPP-#
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years and no longer than twenty (20) years. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: \$4,425,3004,935,350.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256,554,678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394,269,334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff Y.G.S. and special contracts for interruptible service above or below the \$2,616,5394,165,983 included in BPP.
- c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
 1. Rockport deferral amount to be recovered:
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. Rockport offset estimate and true-up;
 3. Final (over)/under recovery associated with tariff CC following its expiration.
- d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714,149,364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

The Purchase Power Adjustment factors shall be determined as follows:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total}) + PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class} / BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class} / CP \text{ Total})}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746118187%	
M.G.S.-T.O.D.		0.01746118187%	
G.S.		0.01746118187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178711832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15951493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP)(ROR) + DE + PT + OU$$

Where:

$$RB = \text{Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = \text{Construction Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = \text{Rate of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = \text{Depreciation Expense;}$$

$$PT = \text{Property Taxes;}$$

$$OU = \text{Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company (“Kentucky Power” or the “Company”) will file with the Public Service Commission of Kentucky (the “Commission”) in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company’s Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service													
5.	Payments Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer’s service. A. Equal Payment Plan (Budget) [...] If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i> B. Average Monthly Payment Plan [...] If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i> C. All Payments [...] Delayed Payment Charge The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer’s service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer’s previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months. 19. Special Charges a. Reconnection and Disconnect Charges In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges. <table><tr><td>Reconnect for nonpayment during regular hours for non-remote reconnection meters.....</td><td>\$54.114-70</td></tr><tr><td>Reconnect at the end of the day (no “Call Out” required) for non-remote reconnection meters</td><td>~~\$137.2030-00~~</td></tr><tr><td>Reconnect for nonpayment when a “Call Out” is required prior to 8:00 p.m. for non-remote reconnection meters (A “Call Out” is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a “Call Out” after 8:00 p.m. is required)</td><td>~~\$137.2095-00~~</td></tr><tr><td>Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters</td><td>~~\$178.75124-00~~</td></tr><tr><td>Reconnect for nonpayment for meters with remote reconnection capability</td><td>\$0.00</td></tr><tr><td>Termination or field trip</td><td>~~\$54.114-70~~</td></tr></table> The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection. b. Meter Read Check Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of ~~\$54.1124-00~~ to cover the handling cost. c. Returned Check Charge In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of ~~\$6.6014-65~~ to cover the handling costs. d. Meter Test Charge Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged ~~\$74.8848-00~~ if such test shows that the meter was not more than two percent (2%) fast. 21. Alerts and Subscriptions [...] Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company’s website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company’s website. Customers wishing to participate in Kentucky Power’s Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer’s email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.	Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70	Reconnect at the end of the day (no “Call Out” required) for non-remote reconnection meters	~~\$137.2030-00~~	Reconnect for nonpayment when a “Call Out” is required prior to 8:00 p.m. for non-remote reconnection meters (A “Call Out” is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a “Call Out” after 8:00 p.m. is required)	~~\$137.2095-00~~	Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	~~\$178.75124-00~~	Reconnect for nonpayment for meters with remote reconnection capability	\$0.00	Termination or field trip	~~\$54.114-70~~
Reconnect for nonpayment during regular hours for non-remote reconnection meters.....	\$54.114-70												
Reconnect at the end of the day (no “Call Out” required) for non-remote reconnection meters	~~\$137.2030-00~~												
Reconnect for nonpayment when a “Call Out” is required prior to 8:00 p.m. for non-remote reconnection meters (A “Call Out” is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a “Call Out” after 8:00 p.m. is required)	~~\$137.2095-00~~												
Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters	~~\$178.75124-00~~												
Reconnect for nonpayment for meters with remote reconnection capability	\$0.00												
Termination or field trip	~~\$54.114-70~~												

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge.....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20-00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	~~12-785¢~~	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer’s total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~\$23-00~~ 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~17-335~~ 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be ~~\$4.454-30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~\$23-00~~ 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~17-335~~ 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~\$23-00~~ 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18-294~~ 20.702¢	per kWh
All kWh used during Winter on-peak billing period	~~13-426~~ 17.881¢	per kWh
All kWh used during off-peak billing period	~~12-167~~ 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~\$23-00~~ 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9-861~~ -14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~\$5-908.01~~	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	~~13.248~~ -36	14.56243-060	11.85344-584	31.0028-00
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	~~\$31.00~~ 28-00	per month
Energy Charge	~~15.950~~ 44-045¢	per kWh
Rate (Tariff Codes 223 and 225)		
Service Charge	~~\$31.00~~ 28-00	per month

CONTINUED

Energy Charge All kWh used during on-peak billing period 49.24422.953¢ per kWh All kWh used during off-peak billing period 9.2699.493¢ per kWh				Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))					Tariff Code	Lumens	Rate							
Customer Charge \$17.0045.00 per month				LED	160	6,000-10,000	\$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Energy Charge First 4,450 kWh per month 43.06014.562¢ per kWh				C. Flood Lighting Service										
All Over 4,450 kWh per month 44.58411.853¢ per kWh				High Pressure Sodium	Tariff Code 107	Watts 200 (22,000 Lumens)	Rate \$18.7946.27	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)					109	400 (50,000 Lumens)	\$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Rate (Tariff Code 227)				Metal Halide	Tariff Code 110	Watts 250 (20,500 Lumens)	Rate \$22.8049.74	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Service Charge \$31.0028.00 per month					116	400 (36,000 Lumens)	\$28.7224.87	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Energy Charge All kWh used during Summer on-peak billing period 20.48523.244¢ per kWh				LED	131	1,000 (110,000 Lumens)	\$52.2845.27	per lamp + 0.03380 x kWh in Sheet No. 10-4						
All kWh used during Winter on-peak billing period 44.46422.547¢ per kWh					130	250 Mongoose (20,500 Lumens)	\$29.7425.75	per lamp + 0.03380 x kWh in Sheet No. 10-4						
All kWh used during off-peak billing period 43.03414.004¢ per kWh					136	400 Mongoose (36,000 Lumens)	\$36.3034.43	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)					165	17,500-22,500	\$32.3328.00	per lamp + 0.03380 x kWh in Sheet No. 10-4						
Rate (Tariff Code 229)									per lamp + 0.03380 x kWh in Sheet No. 10-4					
Service Charge \$31.0028.00 per month									per lamp + 0.03380 x kWh in Sheet No. 10-4					
Energy Charge All kWh used during on-peak billing period 49.24422.953¢ per kWh All kWh used during off-peak billing period 9.2699.493¢ per kWh				D. LED Lamp Conversion Charge										
Tariff L.G.S. (Large General Service)				[...]										
Rate				When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:										
	Secondary	Service Voltage		Transmission	Wood Pole		\$4.704.08	per month						
		Primary	Subtransmission		Overhead wire span not over 150 feet		\$2.252.26	per month						
					Underground wire lateral not over 50 feet		\$7.657.66	per month						
					(Price includes pole riser and connections)									
Tariff Code 240, 242, 260 244, 246, 264 248, 268 250, 270				E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)										
Service Charge per Month \$111.0097.00 \$166.00445.00 \$849.00750.00 \$849.00750.00				[...]										
Demand Charge per kW \$15.7643.84 \$13.9342.23 \$9.648.46 \$9.438.28				Rate										
Excess Reactive Charge per KVA \$3.46 \$3.46 \$3.46 \$3.46				Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.										
Energy Charge per kWh 8.96610.238¢ 8.4209.339¢ 6.2927.127¢ 6.4987.008¢				Monthly Lamp Charge* = IC x MLFCR										
Rate (Tariff Code 251)				Where:										
Service Charge \$111.0097.00 per month				IC = Installed Cost of System										
Energy Charge All kWh used during on-peak billing period 46.70020.310¢ per kWh All kWh used during off-peak billing period 9.4079.677¢ per kWh				MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components										
Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)				Monthly maintenance charge is \$2.530.80 per lamp per month										
Rate				Monthly non-fuel charge is 0.08523.0856¢\$/kWh										
	Secondary	Service Voltage		Transmission	Tariff S.L. (Street Lighting)									
		Primary	Subtransmission		Rate (Tariff Code 528)									
					A. Overhead Service on Existing Distribution Poles									
					High Pressure Sodium	Watts 100 (9,500 Lumens)	Rate \$10.028.64	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Tariff Code 256 257 258 259						150 (16,000 Lumens)	\$11.009.49	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Service Charge per Month \$111.0097.00 \$166.00445.00 \$849.00750.00 \$849.00750.00				LED	200 (22,000 Lumens)	\$13.0344.24	per lamp + 0.03380 x kWh in Sheet No. 11-3	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Demand Charge per kW \$13.109.33 \$10.787.94 \$4.974.39 \$4.904.32					400 (50,000 Lumens)	\$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3							
Excess Reactive Charge per KVA \$3.46 \$3.46 \$3.46 \$3.46														
On-Peak Energy Charge per kWh 43.44614.753¢ 42.82014.084¢ 42.64613.880¢ 42.49913.709¢														
Off-Peak Energy Charge per kWh 6.9067.170¢ 6.7346.958¢ 6.6846.894¢ 6.6426.840¢				B. Service on New Wood Distribution Poles										
Tariff I.G.S. (Industrial General Service)				LED	Lumens		Rate	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Rate	Secondary	Service Voltage			8,000-11,000		\$11.479.89							
		Primary	Subtransmission		10,000-14,000		\$14.7242.70							
					24,000-30,000		\$17.5545.44							
		Transmission	360/372		Post Top 6,000-10,000		\$11.9140.27	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Tariff Code 356 358/370 359/371 360/372					Post Top 8,000-12,000		\$26.4122.78							
Service Charge per Month \$276.00 \$276.00 \$794.00 \$1,353.00				High Pressure Sodium	Flood 17,500-22,500		\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Demand Charge per kW \$30.5226.99 \$28.3324.94 \$19.5547.36 \$19.1647.00														
Of monthly on-peak billing demand \$2.084.84 \$2.014.78 \$1.984.75 \$1.964.73														
Of monthly off-peak billing demand \$3.9244.537¢ 3.7754.331¢ 3.7324.269¢ 3.6954.216¢														
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand\$0.69/KVAR				C. Service on New Metal or Concrete Poles*										
Minimum Demand Charge				High Pressure Sodium	Watts		Rate	per lamp + 0.03380 x kWh in Sheet No. 11-3						
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:					100 (9,500 Lumens)		\$15.6643.54							
	Secondary	Primary	Subtransmission		150 (16,000 Lumens)		\$16.7844.47							
					200 (22,000 Lumens)		\$18.8246.23							
		Transmission			400 (50,000 Lumens)		\$24.1520.83	per lamp + 0.03380 x kWh in Sheet No. 11-3						
		\$31.91 25.68 / kW												
Tariff M.W. (Municipal Waterworks)				LED	Lumens		Rate	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Rate (Tariff Code 540)					8,000-11,000		\$18.9046.30							
Service Charge \$28.0025.00 per month					10,000-14,000		\$22.1749.42							
Energy Charge All kWh used per month 44.84413.979¢ per kWh					24,000-30,000		\$25.0124.57							
Minimum Charge				High Pressure Sodium	Post Top 6,000-10,000		\$19.3446.68	per lamp + 0.03380 x kWh in Sheet No. 11-3						
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.					Post Top 8,000-12,000		\$33.8529.20							
Changes Applicable to Tariffs O.L. and S.L.					Flood 17,500-22,500		\$26.7823.40	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Tariff O.L. (Outdoor Lighting)				High Pressure Sodium	Watts		Rate	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Rate					100 (9,500 Lumens)		\$32.6328.45							
A. Overhead Lighting Service					150 (16,000 Lumens)		\$33.8229.47							
	High Pressure Sodium	Tariff Code 094	Watts 100 (9,500 Lumens)	Rate \$11.8440.25	per lamp + 0.03380 x kWh in Sheet No. 10-4	200 (22,000 Lumens)	\$35.8630.93	per lamp + 0.03380 x kWh in Sheet No. 11-3						
		113	150 (16,000 Lumens)	\$13.5044.69	per lamp + 0.03380 x kWh in Sheet No. 10-4	400 (50,000 Lumens)	\$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3						
	Mercury Vapor	Tariff Code 097	Watts 200 (22,000 Lumens)	\$16.3644.47	per lamp + 0.03380 x kWh in Sheet No. 10-4	Lumens	Rate	per lamp + 0.03380 x kWh in Sheet No. 11-3						
						8,000-11,000	\$33.0328.49							
		103	250 (28,000 Lumens)	\$23.3220.49	per lamp + 0.03380 x kWh in Sheet No. 10-4									
					10,000-14,000	\$35.2430.40								
Tariff Code 098 400 (50,000 Lumens) \$25.8422.38				LED	24,000-30,000		\$36.9834.90	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Tariff Code 093 175 (7,000 Lumens) \$15.0943.07					Post Top 6,000-10,000		\$34.0129.34							
Tariff Code 095 400 (20,000 Lumens) \$25.9722.49					Post Top 8,000-12,000		\$48.3444.70	per lamp + 0.03380 x kWh in Sheet No. 11-3						
Tariff Code 150 6,000-10,000 \$8.657.49					Flood 17,500-22,500		\$38.7133.39							
B. Post-Top Lighting Service				E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)										
Rate				[...]										
Tariff Code 111 100 (9,500 Lumens) \$21.4648.58				Rate										
High Pressure Sodium 122 150 (16,000 Lumens) \$33.7529.23				Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.										
120 250 (19,000 Lumens) \$39.2934.02				Monthly Lamp Charge* = IC x MLFCR										
126 400 (40,000 Lumens) \$51.5744.66				Where:										
				IC = Installed Cost of System										
				MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components										
				CONTINUED										

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-95492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[. .]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[. .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V-G-S: and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. ~~RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
 1. ~~Rockport deferral amount to be recovered-~~
 2. ~~Rockport offset estimate and true-up;~~
 3. ~~Final (over)/under recovery associated with tariff GC following its expiration;~~
- d. c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total }) + PPA(D) \times (CP \text{ Class } / CP \text{ Total })}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total })}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total })}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$Non\text{-}Environmental \text{ Mitchell Annual Revenue Requirement (ARR) } = (RB + CWIP) / (ROR) + DE + PT + OU$$

Where:

$$RB = Non\text{-}Environmental \text{ Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;}$$

$$CWIP = Construction \text{ Work in Progress for Non-Environmental Mitchell Projects;}$$

$$ROR = Rate \text{ of Return on Non-Environmental Mitchell Rate Base;}$$

$$DE = Depreciation \text{ Expense;}$$

$$PT = Property \text{ Taxes;}$$

$$OU = Cumulative \text{ difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.}$$

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total }) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$$

Where:

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
- 2. "GR(E) is the actual annual retail GR energy-related costs.
- 3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- 4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- 5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
6. "BE Total" is the sum of the BE Class for all tariff classes.			
7. "CP Total" is the sum of the CP Class for all tariff classes.			
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.			
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.			
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.			

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net
January	Environmental Costs
February	\$ 3,022,448.3,431,790
March	2,558,332.3,493,649
April	2,621,611.3,165,974
May	2,519,828.3,567,100
June	2,544,284.3,262,891
July	2,644,974.2,825,006
August	2,594,563.2,815,870
September	2,741,097.2,808,114
October	2,508,995.2,667,203
November	2,376,639.3,372,548
December	2,423,992.3,258,712
	\$ 2,597,739.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572623-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572623-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304-969.034 to support the rate credits provided to customers through this tariff.
3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company (“Kentucky Power” or the “Company”) will file with the Public Service Commission of Kentucky (the “Commission”) in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company’s Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5.	Payments Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer’s service. A. Equal Payment Plan (Budget) [...] If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i> B. Average Monthly Payment Plan [...] If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i> C. All Payments [...] Delayed Payment Charge The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer’s service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer’s previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months. 19. Special Charges a. Reconnection and Disconnect Charges In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges. Reconnect for nonpayment during regular hours for non-remote reconnection meters.....\$54.114-70 Reconnect at the end of the day (no “Call Out” required) for non-remote reconnection meters \$137.2030-00 Reconnect for nonpayment when a “Call Out” is required prior to 8:00 p.m. for non-remote reconnection meters (A “Call Out” is when an employee must be called in to \$137.2095-00 work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a “Call Out” after 8:00 p.m. is required) Reconnect for nonpayment when double time is required \$178.75124-00 (Sunday and Holiday) for non-remote reconnection meters Reconnect for nonpayment for meters with remote reconnection capability \$0.00 Termination or field trip \$54.114-70 The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection. b. Meter Read Check Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost. c. Returned Check Charge In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs. d. Meter Test Charge Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast. 21. Alerts and Subscriptions [...] Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company’s website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company’s website. Customers wishing to participate in Kentucky Power’s Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com and communications@aep-email.com to the customer’s email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge.....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	42.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer’s total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	48.294 20.702¢	per kWh
All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
All kWh used during off-peak billing period	42.467 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.908.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85344-584	31.0028-00
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-045¢	per kWh
Rate (Tariff Codes 223 and 225)		
Service Charge	\$31.0028-00	per month

CONTINUED

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate				
Customer Charge	\$17.0045.00	per month	LED	160	6,000-10,000	\$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4			
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43.06014.562¢ 44.58411.853¢	per kWh per kWh	C. <u>Flood Lighting Service</u>							
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)			High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7946.27 \$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Code 227)				Tariff Code	Watts	Rate				
Service Charge	\$31.0028.00	per month	Metal Halide	110 116 131 130 136	250 (20,500 Lumens) 400 (36,000 Lumens) 1,000 (110,000 Lumens) 250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$22.8049.74 \$28.7224.87 \$52.2845.27 \$29.7425.75 \$36.3034.43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328.00 \$39.7334.40	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Code 229)			D. <u>LED Lamp Conversion Charge</u>							
Service Charge	\$31.0028.00	per month	[...]							
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:							
Tariff L.G.S. (Large General Service)			Wood Pole Overhead wire span not over 150 feet Underground wire lateral not over 50 feet (Price includes pole riser and connections)			\$4.704.08 \$2.252.26 \$7.657.66	per month per month per month			
Rate			E. <u>Flexible Lighting Option</u> (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)							
Secondary Primary Subtransmission Transmission			[...]							
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270						
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00						
Demand Charge per kW	\$15.7643.84	\$13.9342.23	\$9.648.46	\$9.438.28						
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46						
Energy Charge per kWh	8.96610.238¢	8.4209.339¢	6.2927.127¢	6.4987.008¢						
Rate (Tariff Code 251)			Monthly Lamp Charge* = IC x MLFCR							
Service Charge	\$111.0097.00	per month	Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components							
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh	Monthly maintenance charge is \$2.530.80 per lamp per month Monthly non-fuel charge is 0.08523.0856¢\$/kWh Base fuel charge is 0.03380 \$/kWh							
Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)			Tariff S.L. (Street Lighting)							
Rate			Rate (Tariff Code 528)							
Secondary Primary Subtransmission Transmission			A. <u>Overhead Service on Existing Distribution Poles</u>							
Tariff Code	256	257	258	259						
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00						
Demand Charge per kW	\$13.109.33	\$10.787.94	\$4.974.39	\$4.904.32						
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46						
On-Peak Energy Charge per kWh	43.44614.753¢	42.82014.084¢	42.64613.880¢	42.49913.709¢						
Off-Peak Energy Charge per kWh	6.9067.170¢	6.7346.958¢	6.6846.894¢	6.6426.840¢						
Tariff I.G.S. (Industrial General Service)			LED							
Rate			Lumens Rate							
Secondary Primary Subtransmission Transmission			LED	8,000-11,000	\$11.479.89	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff Code	356	358/370		10,000-14,000	\$14.7242.70	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Service Charge per Month	\$276.00	\$276.00		24,000-30,000	\$17.5545.44	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Demand Charge per kW				Post Top 6,000-10,000	\$11.9140.27	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Of monthly on-peak billing demand	\$30.5226.99	\$28.3324.94		Post Top 8,000-12,000	\$26.4122.78	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Of monthly off-peak billing demand	\$2.084.84	\$2.014.78		Flood 17,500-22,500	\$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Energy Charge per kWh	3.9244.537¢	3.7754.331¢	3.7324.269¢	3.6954.216¢						
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR			B. <u>Service on New Wood Distribution Poles</u>							
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:			Watts Rate							
Secondary Primary Subtransmission Transmission			High Pressure Sodium	100 (9,500 Lumens)	\$15.6643.54	per lamp + 0.03380 x kWh in Sheet No. 11-3				
\$31.91 25.68 / kW	\$29.68 23.68 / kW	\$20.88 16.42 / kW		150 (16,000 Lumens)	\$16.7844.47	per lamp + 0.03380 x kWh in Sheet No. 11-3				
				200 (22,000 Lumens)	\$18.8246.23	per lamp + 0.03380 x kWh in Sheet No. 11-3				
				400 (50,000 Lumens)	\$24.1520.83	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff M.W. (Municipal Waterworks)			LED							
Rate (Tariff Code 540)			Lumens Rate							
Service Charge	\$28.0025.00	per month	LED	8,000-11,000	\$18.9046.30	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Energy Charge				10,000-14,000	\$22.1749.42	per lamp + 0.03380 x kWh in Sheet No. 11-3				
All kWh used per month	44.84413.979¢	per kWh		24,000-30,000	\$25.0124.57	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.				Post Top 6,000-10,000	\$19.3446.68	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Changes Applicable to Tariffs O.L. and S.L.				Post Top 8,000-12,000	\$33.8529.20	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff O.L. (Outdoor Lighting)			Flood 17,500-22,500							
Rate			Watts Rate							
A. <u>Overhead Lighting Service</u>			High Pressure Sodium	100 (9,500 Lumens)	\$32.6328.45	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff Code Watts Rate				150 (16,000 Lumens)	\$33.8229.47	per lamp + 0.03380 x kWh in Sheet No. 11-3				
High Pressure Sodium	094	100 (9,500 Lumens)		200 (22,000 Lumens)	\$35.8630.93	per lamp + 0.03380 x kWh in Sheet No. 11-3				
	113	150 (16,000 Lumens)		400 (50,000 Lumens)	\$39.9434.45	per lamp + 0.03380 x kWh in Sheet No. 11-3				
	097	200 (22,000 Lumens)	Lumens Rate							
	103	250 (28,000 Lumens)	LED	8,000-11,000	\$33.0328.49	per lamp + 0.03380 x kWh in Sheet No. 11-3				
	098	400 (50,000 Lumens)		10,000-14,000	\$35.2430.40	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff Code Watts Rate				24,000-30,000	\$36.9834.90	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Mercury Vapor	093	175 (7,000 Lumens)		Post Top 6,000-10,000	\$34.0129.34	per lamp + 0.03380 x kWh in Sheet No. 11-3				
	095	400 (20,000 Lumens)		Post Top 8,000-12,000	\$48.3444.70	per lamp + 0.03380 x kWh in Sheet No. 11-3				
				Flood 17,500-22,500	\$38.7133.39	per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff Code Lumens Rate			E. <u>Flexible Lighting Option</u> (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)							
LED	150	6,000-10,000	[...]							
Rate (Tariff Code 540)			Rate							
Service Charge	\$28.0025.00	per month	Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.							
Energy Charge			Monthly Lamp Charge* = IC x MLFCR							
All kWh used per month	44.84413.979¢	per kWh	Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components							
Tariff Code Watts Rate			CONTINUED							
High Pressure Sodium	111	100 (9,500 Lumens)								
	122	150 (16,000 Lumens)								
	120	250 (19,000 Lumens)								
	126	400 (40,000 Lumens)								

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-95492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[. .]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[. .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

$$PPANC = N + CSIRP + RKP + RP + GS - BPP$$

Where:

$$BPP = \text{The annual amount of purchase power costs included in base rates, } \$7,988,6256-554-678.$$

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V-G-S: and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. ~~RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
 1. ~~Rockport deferral amount to be recovered-~~
 2. ~~Rockport offset estimate and true-up;~~
 3. ~~Final (over)/under recovery associated with tariff GC following its expiration;~~
- d-c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total }) + PPA(D) \times (CP \text{ Class } / CP \text{ Total })}{BE \text{ Class}}$$

$$kW \text{ Factor} = 0$$

For all tariff classes with demand billing:

$$kWh \text{ Factor} = \frac{PPA(E) \times (BE \text{ Class } / BE \text{ Total })}{BE \text{ Class}}$$

$$kW \text{ Factor} = \frac{PPA(D) \times (CP \text{ Class } / CP \text{ Total })}{BD \text{ Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

$$\text{Non-Environmental Mitchell Annual Revenue Requirement (ARR)} = (RB + CWIP) / (ROR) + DE + PT + OU$$

Where:

- RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;
- CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;
- ROR = Rate of Return on Non-Environmental Mitchell Rate Base;
- DE = Depreciation Expense;
- PT = Property Taxes;
- OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total }) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$

kW Factor = $\frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$

Where:

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
- 2. "GR(E)" is the actual annual retail GR energy-related costs.
- 3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- 4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- 5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
6. "BE Total" is the sum of the BE Class for all tariff classes.			
7. "CP Total" is the sum of the CP Class for all tariff classes.			
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.			
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.			
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.			

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net
January	Environmental Costs
February	\$ 3,022,448.3,431,790
March	2,558,332.3,493,649
April	2,621,611.3,165,974
May	2,519,828.3,567,100
June	2,514,284.3,262,891
July	2,644,974.2,825,006
August	2,594,563.2,815,870
September	2,741,097.2,808,114
October	2,508,995.2,667,203
November	2,376,639.3,372,548
December	2,423,992.3,258,712
	\$ 2,597,739.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572623-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572623-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304-969.034 to support the rate credits provided to customers through this tariff.
3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company (“Kentucky Power” or the “Company”) will file with the Public Service Commission of Kentucky (the “Commission”) in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company’s Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service	
5.	Payments Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer’s service.
A.	Equal Payment Plan (Budget) [...] If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.</i>
B.	Average Monthly Payment Plan [...] If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. <i>Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.</i>
C.	All Payments [...] Delayed Payment Charge The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer’s service. <i>Residential customers are not subject to a delayed payment charge.</i> On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer’s previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.
19.	Special Charges a. Reconnection and Disconnect Charges In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges. Reconnect for nonpayment during regular hours for non-remote reconnection meters.....\$54.114-70 Reconnect at the end of the day (no “Call Out” required) for non-remote reconnection meters \$137.2030-00 Reconnect for nonpayment when a “Call Out” is required prior to 8:00 p.m. for non-remote reconnection meters (A “Call Out” is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a “Call Out” after 8:00 p.m. is required) \$137.2095-00 Reconnect for nonpayment when double time is required (Sunday and Holiday) for non-remote reconnection meters Reconnect for nonpayment for meters with remote reconnection capability \$0.00 Termination or field trip\$54.114-70 The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b.

Meter Read Check

Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of \$54.1124-00 to cover the handling cost.

c.

Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$6.6044-65 to cover the handling costs.

d.

Meter Test Charge

Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged \$74.8848-00 if such test shows that the meter was not more than two percent (2%) fast.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge.....	Sheet No. 27
Demand-Side Management Adjustment Clause.....	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334

Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause.....	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	Sheet No. 32
Environmental Surcharge.....	Sheet No. 323
Decommissioning Rider.....	Sheet No. 334
Securitized Surcharge Rider.....	Sheet No. 345
Federal Tax Cut Tariff.....	Sheet No. 356
City’s Franchise Fee.....	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	\$20.00	per month
Tier 1 (0-2,000 kWh)	\$26.00	per month
Tier 2 (over 2,000 kWh)	\$40.00	per month
Energy Charge**	42.785¢	per kWh
Block 1 (0-600 kWh)	15.750¢	per kWh
Block 2 (over 600 kWh)	12.606¢	per kWh

*Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer’s total energy usage for the billing period.

**Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$4.454-30 per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during on-peak billing period	47.335 19.962¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	\$23.00 29.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	48.294 20.702¢	per kWh
All kWh used during Winter on-peak billing period	13.426 17.881¢	per kWh
All kWh used during off-peak billing period	42.467 12.980¢	per kWh

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	\$23.00 26.00	per customer
Energy Charge		
All kWh used during on-peak billing period	9.861-14.464¢	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	\$5.908.01	for each kW of monthly billing demand

Delayed Payment Charge

Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. Residential customers are not subject to a delayed payment charge.

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge (\$/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge (\$)
211, 212, 215, 216, 218	Secondary	13.248-36	14.56243-060	11.85344-584	31.0028-00
217, 220	Primary	11.857-56	12.88744-558	10.54340-304	140.00420-00
236	Subtransmission	9.075-84	11.74240-534	9.6189-397	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	\$31.00 28.00	per month
Energy Charge	15.95044-045¢	per kWh
Rate (Tariff Codes 223 and 225)		
Service Charge	\$31.0028-00	per month

CONTINUED

Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	Mercury Vapor	Tariff Code 099	Watts 175 (7,000 Lumens)	Rate \$17.3144.99	per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))				Tariff Code	Lumens	Rate				
Customer Charge	\$17.0045.00	per month	LED	160	6,000-10,000	\$24.9024.56	per lamp + 0.03380 x kWh in Sheet No. 10-4			
Energy Charge First 4,450 kWh per month All Over 4,450 kWh per month	43.06014.562¢ 44.58411.853¢	per kWh per kWh	C. Flood Lighting Service							
Tariff S.G.S.-T.O.D. (Small General Service Time-of-Day Service)			High Pressure Sodium	Tariff Code 107 109	Watts 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$18.7946.27 \$27.4423.76	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Code 227)				Tariff Code	Watts	Rate				
Service Charge	\$31.0028.00	per month	Metal Halide	110 116 131 130 136	250 (20,500 Lumens) 400 (36,000 Lumens) 1,000 (110,000 Lumens) 250 Mongoose (20,500 Lumens) 400 Mongoose (36,000 Lumens)	\$22.8049.74 \$28.7224.87 \$52.2845.27 \$29.7425.75 \$36.3034.43	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Tariff M.G.S.-T.O.D. (Medium General Service Time-of-Day)			LED	Tariff Code 165 166	Lumens 17,500-22,500 42,500-47,500	Rate \$32.3328.00 \$39.7334.40	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4			
Rate (Tariff Code 229)			D. LED Lamp Conversion Charge							
Service Charge	\$31.0028.00	per month	[...]							
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	49.24422.953¢ 9.2699.493¢	per kWh per kWh	When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:							
Tariff L.G.S. (Large General Service)			Wood Pole Overhead wire span not over 150 feet Underground wire lateral not over 50 feet (Price includes pole riser and connections)			\$4.704.08 \$2.252.26 \$7.657.66	per month per month per month			
Rate			E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)							
Secondary Service Voltage Subtransmission Transmission			[...]							
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270						
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00						
Demand Charge per kW	\$15.7643.84	\$13.9342.23	\$9.648.46	\$9.438.28						
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46						
Energy Charge per kWh	8.96610.238¢	8.4209.339¢	6.2927.127¢	6.4987.008¢						
Rate (Tariff Code 251)			Monthly Lamp Charge* = IC x MLFCR							
Service Charge	\$111.0097.00	per month	Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 4.421.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components							
Energy Charge All kWh used during on-peak billing period All kWh used during off-peak billing period	46.70020.310¢ 9.4079.677¢	per kWh per kWh	Monthly maintenance charge is \$2.530.80 per lamp per month Monthly non-fuel charge is 0.08523.0856¢/kWh Base fuel charge is 0.03380 ¢/kWh							
Tariff L.G.S.-T.O.D. (Large General Service – Time of Day)			Tariff S.L. (Street Lighting)							
Rate			Rate (Tariff Code 528)							
Secondary Service Voltage Subtransmission Transmission			A. Overhead Service on Existing Distribution Poles							
Tariff Code	256	257	258	259						
Service Charge per Month	\$111.0097.00	\$166.00445.00	\$849.00750.00	\$849.00750.00						
Demand Charge per kW	\$13.109.33	\$10.787.94	\$4.974.39	\$4.904.32						
Excess Reactive Charge per KVA	\$3.46	\$3.46	\$3.46	\$3.46						
On-Peak Energy Charge per kWh	43.44614.753¢	42.82014.084¢	42.64613.880¢	42.49913.709¢						
Off-Peak Energy Charge per kWh	6.9067.170¢	6.7346.958¢	6.6846.894¢	6.6426.840¢						
Tariff I.G.S. (Industrial General Service)			High Pressure Sodium	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$10.028.64 \$11.009.49 \$13.0344.24 \$17.1144.76	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
Secondary Service Voltage Subtransmission Transmission			LED	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	Rate \$11.479.89 \$14.7242.70 \$17.5545.44 \$11.9140.27 \$26.4122.78 \$19.3346.67	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
Tariff Code	356	358/370	359/371	360/372						
Service Charge per Month	\$276.00	\$276.00	\$794.00	\$1,353.00						
Demand Charge per kW Of monthly on-peak billing demand Of monthly off-peak billing demand	\$30.5226.99 \$2.084.84	\$28.3324.94 \$2.014.78	\$19.5547.36 \$1.984.75	\$19.1647.90 \$1.964.73						
Energy Charge per kWh	3.9244.537¢	3.7754.331¢	3.7324.269¢	3.6954.216¢						
Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....\$0.69/KVAR			B. Service on New Wood Distribution Poles							
Minimum Demand Charge The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:			High Pressure Sodium	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 400 (50,000 Lumens)	Rate \$15.6643.54 \$16.7844.47 \$18.8246.23 \$24.1520.83	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
Secondary Primary Subtransmission Transmission			LED	Lumens 8,000-11,000 10,000-14,000 24,000-30,000 Post Top 6,000-10,000 Post Top 8,000-12,000 Flood 17,500-22,500	Rate \$18.9046.30 \$22.1749.42 \$25.0124.57 \$19.3446.68 \$33.8529.20 \$26.7823.40	per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3 per lamp + 0.03380 x kWh in Sheet No. 11-3				
\$31.91 25.68 / kW	\$29.68 23.68 / kW	\$20.88 46.42 / kW	\$20.46 45.77 / kW							
Tariff M.W. (Municipal Waterworks)			E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)							
Rate (Tariff Code 540)			[...]							
Service Charge	\$28.0025.00	per month	Rate Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.							
Energy Charge All kWh used per month	44.84413.979¢	per kWh	Monthly Lamp Charge* = IC x MLFCR							
Minimum Charge This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$10.229.55 per KVA as determined from customer's total connected load.			Where: IC = Installed Cost of System MLFCR = Monthly Levelized Fixed Cost Rate of 1.094.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components							
Changes Applicable to Tariffs O.L. and S.L.			CONTINUED							
Tariff O.L. (Outdoor Lighting)										
Rate										
A. Overhead Lighting Service										
High Pressure Sodium	Tariff Code 094 113 097 103 098	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 200 (22,000 Lumens) 250 (28,000 Lumens) 400 (50,000 Lumens)	Rate \$11.8440.25 \$13.5044.69 \$16.3644.47 \$23.3220.49 \$25.8422.38	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4						
Mercury Vapor	Tariff Code 093 095	Watts 175 (7,000 Lumens) 400 (20,000 Lumens)	Rate \$15.0943.97 \$25.9722.49	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4						
	Tariff Code LED	Lumens 150 6,000-10,000	Rate \$8.657.49	per lamp + 0.03380 x kWh in Sheet No. 10-4						
B. Post-Top Lighting Service										
	Tariff Code 111 122 120 126	Watts 100 (9,500 Lumens) 150 (16,000 Lumens) 250 (19,000 Lumens) 400 (40,000 Lumens)	Rate \$21.4648.58 \$33.7529.23 \$39.2934.92 \$51.5744.66	per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4 per lamp + 0.03380 x kWh in Sheet No. 10-4						

Monthly maintenance charge is \$2.502-52-per lamp per month
Monthly non-fuel charge is 0.06102-95492 \$/kWh
Base fuel charge is 0.03380 \$/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, \$4.53 kW/month, times the lowest of:

A:	2023/2024	\$3.48	kW/month
	2024/2025	\$3.72	kW/month
	2025/2026	\$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, \$10.88 kW/month, times the lowest of:

B:	2023/2024	\$8.36	kW/month
	2024/2025	\$8.92	kW/month
	2025/2026	\$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract

Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.
2. Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.
3. Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.
4. Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.
5. Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.
6. If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.
7. Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.

Tariff F.P.
(FlexPay Program)

Availability of Service

This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description

Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions

1. Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.
2. To enroll in FlexPay, a customer must make an initial payment of \$40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to \$500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.
3. The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of \$25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.
4. Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.
5. Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.
6. Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.
7. No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.
8. When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.
9. Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.
10. Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.

11. The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.
12. Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).

Tariff S.S.C.
(System Sales Clause)

Rate

[. .]

3. The base annual net revenues from system sales are: \$4,425,3004-935-350.

[. .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate

The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+RKP+RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, \$7,988,6256-554-678.

- a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the \$3,309,4394-269-334 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
- b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V-G-S: and special contracts for interruptible service above or below the \$2,616,5394-165-983 included in BPP.
- c. ~~RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
 1. ~~Rockport deferral amount to be recovered-~~
Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
 2. ~~Rockport offset estimate and true-up;~~
 3. ~~Final (over)/under recovery associated with tariff GC following its expiration;~~
- d.c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the \$190,5714-149-364 included in BPP.
- d. GS = Net gains or losses on incidental sales of gas above or below the \$1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{\text{PPA(E)} \times (\text{BE Class} / \text{BE Total}) + \text{PPA(D)} \times (\text{CP Class} / \text{CP Total})}{\text{BE Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{\text{PPA(E)} \times (\text{BE Class} / \text{BE Total})}{\text{BE Class}}$

kW Factor = $\frac{\text{PPA(D)} \times (\text{CP Class} / \text{CP Total})}{\text{BD Class}}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historie~~ forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746148487%	
M.G.S.-T.O.D.		0.01746148487%	
G.S.		0.01746148487%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178744832%	
M.W.		0.01146842350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate

The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	\$/kWh	\$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	\$0.00519	--
S.G.S.-T.O.D.	\$0.00406	--
M.G.S.-T.O.D.	\$0.00406	--
G.S.	\$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	\$1.15
L.G.S.-L.M.-T.O.D.	\$0.00352	--
I.G.S. and C.S.-I.R.P.	--	\$1.63
M.W.	\$0.00267	--
O.L.	\$0.00084	--
S.L.	\$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total }) + GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BE \text{ Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE \text{ Class } /BE \text{ Total})}{BE \text{ Class}}$

kW Factor = $\frac{GR(D) \times (CP \text{ Class } /CP \text{ Total})}{BD \text{ Class}}$

Where:

- 1. "GR(D)" is the actual annual retail GR demand-related costs.
- 2. "GR(E) is the actual annual retail GR energy-related costs.
- 3. "BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
- 4. "BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
- 5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S., L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	
6. "BE Total" is the sum of the BE Class for all tariff classes.			
7. "CP Total" is the sum of the CP Class for all tariff classes.			
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.			
9. The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.			
10. Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.			

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR
- CRR = Current Period Revenue Requirement for the Expense Month.
- BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net
January	Environmental Costs
February	\$ 3,022,448.3,431,790
March	2,558,332.3,493,649
April	2,621,611.3,165,974
May	2,519,828.3,567,100
June	2,544,284.3,262,891
July	2,644,974.2,825,006
August	2,594,563.2,815,870
September	2,741,097.2,808,114
October	2,508,995.2,667,203
November	2,376,639.3,372,548
December	2,423,992.3,258,712
	\$ 2,597,739.3,306,420
	\$ 31,424,472.37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of 53.9219.82 authorized in Case No. 2025-002572023-00459. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is 9.6510.0% rate of return on equity as authorized by the Commission in its Order Dated January 19, 2024XXXX XX, XXXX, Case No. 2025-002572023-00459.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.
- Monthly expense to amortize the \$1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), Demand Charge (if applicable), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, and Generation Rider.
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) and Decommissioning Rider (DR) charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, and Generation Rider.

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of \$1,410,7304-969.034 to support the rate credits provided to customers through this tariff.
3. Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, the Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets (defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets) approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph 78 of this tariff.
4. Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual \$ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	\$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	\$50,796	12.4%
Residential Service Time-of-Day	24,717	\$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	\$14,071,301	13.8%
Recreational Lighting Service	14,602	\$31,424	13.8%
Load Management TOD	24,183	\$31,610	13.3%
Unmetered Service	2,878	\$64,676	11.4%
Small General Service TOD	14,971	\$168,828	13.3%
Medium General Service TOD	51,068	\$137,987	12.6%
Large General Service	840,827	\$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	\$17,412	13.8%
Large General Service TOD	1,171,730	\$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	\$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	\$32,722	13.5%
Outdoor Lighting	670	\$1,110,573	11.9%
Street Lighting	654	\$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill \$	Proposed Monthly Average Bill \$	Monthly \$ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	\$183.37	\$210.67	\$27.30	14.9%
Residential Load Management Time-of-Day	1,678	\$244.98	\$275.43	\$30.45	12.4%
Residential Service Time-of-Day	2,060	\$296.69	\$333.65	\$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	\$291.90	\$332.08	\$40.17	13.8%
Recreational Lighting Service	1,217	\$213.70	\$243.12	\$29.42	13.8%
Load Management TOD	2,015	\$318.44	\$360.92	\$42.49	13.3%
Unmetered Service	240	\$51.79	\$57.72	\$5.93	11.4%
Small General Service TOD	1,248	\$216.73	\$245.50	\$28.77	13.3%
Medium General Service TOD	4,256	\$640.79	\$721.77	\$80.98	12.6%
Large General Service	70,069	\$10,089.50	\$11,545.87	\$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	\$2,107.29	\$2,397.50	\$290.20	13.8%
Large General Service TOD	97,644	\$13,818.84	\$15,232.90	\$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	\$257,116.06	\$295,649.19	\$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	\$2,529.29	\$2,870.14	\$340.85	13.5%
Outdoor Lighting	56	\$16.88	\$18.89	\$2.01	11.9%
Street Lighting	54	\$13.25	\$14.81	\$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II - Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at <http://psc.ky.gov> at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: <http://psc.ky.gov>. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.