EXHIBIT 1

Part 2 of 3

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~14.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) ..... $*137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep*.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	$*31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	$*31.00*~~28.00~~	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$*17.00*~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~*14.562¢*	per kWh
All Over 4,450 kWh per month	~~11.581~~*11.853¢*	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~*23.244¢*	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~*22.547¢*	per kWh
All kWh used during off-peak billing period	~~13.034~~*14.004¢*	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*15.76*~~13.84~~	$*13.93*~~12.23~~	$*9.64*~~8.46~~	$*9.43*~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~*10.238¢*	~~8.120~~*9.339¢*	~~6.292~~*7.127¢*	~~6.198~~*7.008¢*

Rate (Tariff Code 251)

Service Charge	$*111.00*~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~*20.310¢*	per kWh
All kWh used during off-peak billing period	~~9.407~~*9.677¢*	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*13.10*~~9.33~~	$*10.78*~~7.91~~	$*4.97*~~4.39~~	$*4.90*~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~*14.753¢*	~~12.820~~*14.084¢*	~~12.646~~*13.880¢*	~~12.499~~*13.709¢*
Off-Peak Energy Charge per kWh	~~6.906~~*7.170¢*	~~6.734~~*6.958¢*	~~6.684~~*6.894¢*	~~6.642~~*6.840¢*

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$*30.52*~~26.99~~	$*28.33*~~24.94~~	$*19.55*~~17.36~~	$*19.16*~~17.00~~
Of monthly off-peak billing demand	$*2.08*~~1.84~~	$*2.01*~~1.78~~	$*1.98*~~1.75~~	$*1.96*~~1.73~~
Energy Charge per kWh	~~3.924~~*4.537¢*	~~3.775~~*4.331¢*	~~3.732~~*4.269¢*	~~3.695~~*4.216¢*

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$*31.91*	$*29.68*	$*20.88*	$*20.46*
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$*28.00*~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~*13.979¢*	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $*10.22*~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$*11.84*~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$*13.50*~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$*16.36*~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$*23.32*~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$*25.84*~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$*15.09*~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$*25.97*~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$*8.65*~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
	111	100 (9,500 Lumens)	$*21.46*~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$*33.75*~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$*39.29*~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$*51.57*~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$*17.31*~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$*24.90*~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$*18.79*~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$*27.44*~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$*22.80*~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$*28.72*~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$*52.28*~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$*29.74*~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$*36.30*~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$*32.33*~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$*39.73*~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$*4.70*~~4.08~~	per month
Overhead wire span not over 150 feet	$*2.25*~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$*7.65*~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~*1.48*% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $*2.53*~~0.80~~ per lamp per month
Monthly non-fuel charge is *0.08523*~~.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*10.02*~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*11.00*~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*13.03*~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*17.11*~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*11.47*~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*14.72*~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*17.55*~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*11.91*~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*26.41*~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*19.33*~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*15.66*~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*16.78*~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*18.82*~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*24.15*~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*18.90*~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*22.17*~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*25.01*~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*19.34*~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*33.85*~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*26.78*~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*32.63*~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*33.82*~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*35.86*~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*39.94*~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*33.03*~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*35.24*~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*36.98*~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*34.01*~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*48.34*~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*38.71*~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of *1.09*~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~10~~*045* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~*045* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., T~~ariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.

2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.

3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.

4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.

5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~16146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~16146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~11832~~%	
M.W.		0.01146~~12350~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.

7. "CP Total" is the sum of the CP Class for all tariff classes.

8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~14.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) ..... $*137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep*.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	$*31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	$*31.00*~~28.00~~	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$*17.00*~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~*14.562¢*	per kWh
All Over 4,450 kWh per month	~~11.581~~*11.853¢*	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~*23.244¢*	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~*22.547¢*	per kWh
All kWh used during off-peak billing period	~~13.034~~*14.004¢*	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*15.76*~~13.84~~	$*13.93*~~12.23~~	$*9.64*~~8.46~~	$*9.43*~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~*10.238¢*	~~8.120~~*9.339¢*	~~6.292~~*7.127¢*	~~6.198~~*7.008¢*

Rate (Tariff Code 251)

Service Charge	$*111.00*~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~*20.310¢*	per kWh
All kWh used during off-peak billing period	~~9.407~~*9.677¢*	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*13.10*~~9.33~~	$*10.78*~~7.91~~	$*4.97*~~4.39~~	$*4.90*~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~*14.753¢*	~~12.820~~*14.084¢*	~~12.646~~*13.880¢*	~~12.499~~*13.709¢*
Off-Peak Energy Charge per kWh	~~6.906~~*7.170¢*	~~6.734~~*6.958¢*	~~6.684~~*6.894¢*	~~6.642~~*6.840¢*

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$*30.52*~~26.99~~	$*28.33*~~24.94~~	$*19.55*~~17.36~~	$*19.16*~~17.00~~
Of monthly off-peak billing demand	$*2.08*~~1.84~~	$*2.01*~~1.78~~	$*1.98*~~1.75~~	$*1.96*~~1.73~~
Energy Charge per kWh	~~3.924~~*4.537¢*	~~3.775~~*4.331¢*	~~3.732~~*4.269¢*	~~3.695~~*4.216¢*

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$*31.91*	$*29.68*	$*20.88*	$*20.46*
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$*28.00*~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~*13.979¢*	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $*10.22*~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$*11.84*~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$*13.50*~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$*16.36*~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$*23.32*~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$*25.84*~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$*15.09*~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$*25.97*~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$*8.65*~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
	111	100 (9,500 Lumens)	$*21.46*~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$*33.75*~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$*39.29*~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$*51.57*~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$*17.31*~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$*24.90*~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$*18.79*~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$*27.44*~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$*22.80*~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$*28.72*~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$*52.28*~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$*29.74*~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$*36.30*~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$*32.33*~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$*39.73*~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$*4.70*~~4.08~~	per month
Overhead wire span not over 150 feet	$*2.25*~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$*7.65*~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~*1.48*% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $*2.53*~~0.80~~ per lamp per month
Monthly non-fuel charge is *0.08523*~~.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*10.02*~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*11.00*~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*13.03*~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*17.11*~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*11.47*~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*14.72*~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*17.55*~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*11.91*~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*26.41*~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*19.33*~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*15.66*~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*16.78*~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*18.82*~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*24.15*~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*18.90*~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*22.17*~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*25.01*~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*19.34*~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*33.85*~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*26.78*~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*32.63*~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*33.82*~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*35.86*~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*39.94*~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*33.03*~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*35.24*~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*36.98*~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*34.01*~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*48.34*~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*38.71*~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of *1.09*~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~10~~*045* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~*045* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., T~~ariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~16146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~16146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~11832~~%	
M.W.		0.01146~~12350~~%	
O.L.		0.00361~~5294~~%	
S.L.		0.00359~~5375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~14.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) ..... $*137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep*.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. *2-5*~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	$*31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	$*31.00*~~28.00~~	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$*17.00*~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~*14.562¢*	per kWh
All Over 4,450 kWh per month	~~11.581~~*11.853¢*	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~*23.244¢*	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~*22.547¢*	per kWh
All kWh used during off-peak billing period	~~13.034~~*14.004¢*	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*15.76*~~13.84~~	$*13.93*~~12.23~~	$*9.64*~~8.46~~	$*9.43*~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~*10.238¢*	~~8.120~~*9.339¢*	~~6.292~~*7.127¢*	~~6.198~~*7.008¢*

Rate (Tariff Code 251)

Service Charge	$*111.00*~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~*20.310¢*	per kWh
All kWh used during off-peak billing period	~~9.407~~*9.677¢*	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*13.10*~~9.33~~	$*10.78*~~7.91~~	$*4.97*~~4.39~~	$*4.90*~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~*14.753¢*	~~12.820~~*14.084¢*	~~12.646~~*13.880¢*	~~12.499~~*13.709¢*
Off-Peak Energy Charge per kWh	~~6.906~~*7.170¢*	~~6.734~~*6.958¢*	~~6.684~~*6.894¢*	~~6.642~~*6.840¢*

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$*30.52*~~26.99~~	$*28.33*~~24.94~~	$*19.55*~~17.36~~	$*19.16*~~17.00~~
Of monthly off-peak billing demand	$*2.08*~~1.84~~	$*2.01*~~1.78~~	$*1.98*~~1.75~~	$*1.96*~~1.73~~
Energy Charge per kWh	~~3.924~~*4.537¢*	~~3.775~~*4.331¢*	~~3.732~~*4.269¢*	~~3.695~~*4.216¢*

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$*31.91*	$*29.68*	$*20.88*	$*20.46*
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$*28.00*~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~*13.979¢*	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $*10.22*~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$*11.84*~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$*13.50*~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$*16.36*~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$*23.32*~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$*25.84*~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$*15.09*~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$*25.97*~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$*8.65*~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
	111	100 (9,500 Lumens)	$*21.46*~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$*33.75*~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$*39.29*~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$*51.57*~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$*17.31*~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$*24.90*~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$*18.79*~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$*27.44*~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$*22.80*~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$*28.72*~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$*52.28*~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$*29.74*~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$*36.30*~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$*32.33*~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$*39.73*~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$*4.70*~~4.08~~	per month
Overhead wire span not over 150 feet	$*2.25*~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$*7.65*~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~*1.48*% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $*2.53*~~0.80~~ per lamp per month
Monthly non-fuel charge is *0.08523*~~.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*10.02*~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*11.00*~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*13.03*~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*17.11*~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*11.47*~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*14.72*~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*17.55*~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*11.91*~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*26.41*~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*19.33*~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*15.66*~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*16.78*~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*18.82*~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*24.15*~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*18.90*~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*22.17*~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*25.01*~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*19.34*~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*33.85*~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*26.78*~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*32.63*~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*33.82*~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*35.86*~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*39.94*~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*33.03*~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*35.24*~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*36.98*~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*34.01*~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*48.34*~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*38.71*~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of *1.09*~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~10~~*045* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~*045* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., T~~ariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~16146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~16146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~11832~~%	
M.W.		0.01146~~12350~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[. .]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[. .]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[. .]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $6.60~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[. .]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower.~~mail~~aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*~~$20.00~~*	*~~per month~~*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*~~12.785¢~~*	*~~per kWh~~*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*~~16.291~~ 20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*~~13.426~~ 17.881¢*	per kWh
All kWh used during off-peak billing period	*~~12.167~~ 12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*~~$23.00~~ 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*~~9.861~~ 14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*~~$5.998~~ 8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.56~~213.860~~*	*11.85~~311.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.88~~711.558~~*	*10.54~~310.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.74~~210.531~~*	*9.61~~89.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	$31.00 *~~28.00~~*	per month
Energy Charge	*15.95~~014.915~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	$31.00 *~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$17.00~~$15.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.868~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.464~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$15.76~~13.84	~~$13.93~~12.23	~~$9.64~~8.46	~~$9.43~~8.28
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.956~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	~~$111.00~~97.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.709~~20.310¢	per kWh
All kWh used during off-peak billing period	~~3.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$13.10~~9.33	~~$10.78~~7.91	~~$4.97~~4.39	~~$4.90~~4.32
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.829~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.906~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.647~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.522~~26.99	~~$28.332~~4.94	~~$19.551~~7.36	~~$19.161~~7.00
Of monthly off-peak billing demand	~~$2.081~~84	~~$2.011~~78	~~$1.981~~75	~~$1.961~~73
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$28.00~~25.00	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$10.229~~9.55 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$11.841~~0.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.501~~1.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.361~~4.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.322~~9.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.842~~2.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.091~~3.07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.972~~2.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$8.657~~9.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	~~$21.461~~8.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$33.752~~9.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.293~~4.82	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.574~~4.66	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	Tariff Code	Watts	Rate	
	099	175 (7,000 Lumens)	~~$17.311~~4.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$24.902~~1.56	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$18.791~~6.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.442~~3.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~$22.801~~3.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.722~~4.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.284~~5.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.742~~5.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.303~~1.43	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$32.332~~8.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.733~~4.40	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	~~$4.704~~8.08	per month
Overhead wire span not over 150 feet	~~$2.252~~2.26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.657~~7.66	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.421~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~9.88~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.028~~6.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.009~~.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.031~~1.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.111~~4.76	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$11.479~~.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.721~~2.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.551~~5.14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.911~~0.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.412~~2.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.331~~6.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.661~~3.51	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$16.781~~4.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.821~~6.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.152~~0.83	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$18.901~~6.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.171~~9.12	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.012~~1.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.341~~6.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.852~~9.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.782~~3.10	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.632~~8.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.822~~9.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.863~~9.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.943~~4.45	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$33.032~~8.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$35.243~~0.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.983~~1.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.012~~9.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.344~~1.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$38.713~~3.39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.091~~1.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10645 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10645 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply.

If standard energy meters are used, *$4.53 kW/month, times the lowest of*

A-	2023/2024	$3.48	kW/month
	2024/2025	$3.72	kW/month
	2025/2026	$3.25	kW/month, times the lowest of-

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of*

B-	2023/2024	$8.36	kW/month
	2024/2025	$8.92	kW/month
	2025/2026	$7.79	kW/month, times the lowest of-

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer; and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are *$4,425,300*-4,935,350

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+RKP+RP+GS-BPP

Where

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625*-6,554,678

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,439*-1,269,331 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the *$2,616,539*-1,165,983 included in BPP.

c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
   1. Rockport deferral amount to be recovered
   Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
   2. Rockport offset estimate and true-up;
   3. Final (over)/under recovery associated with tariff GG following its expiration.

d-c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,571*-4,119,364 included in BPP.

d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)
BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total)
BE Class

kW Factor = PPA(D) x (CP Class /CP Total)
BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227*29278*%	
S.G.S.-T.O.D.		0.01746*18187*%	
M.G.S.-T.O.D.		0.01746*18187*%	
G.S.		0.01746*18187*%	
L.G.S. L.G.S.-T.O.D.		0.01515*76146*%	
L.G.S.-L.M.-T.O.D.		0.01515*76146*%	
I.G.S. and C.S.-I.R.P.		0.01178*41832*%	
M.W.		0.01146*82350*%	
O.L.		0.00361*45294*%	
S.L.		0.00359*56375*%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.*15954*493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D. Experimental R.S.-T.O.D. 2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	$/kWh	$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	$0.00519	--
S.G.S.-T.O.D.	$0.00406	--
M.G.S.-T.O.D.	$0.00406	--
G.S.	$0.00406	--
L.G.S. L.G.S.-T.O.D.	--	$1.15
L.G.S.-L.M.-T.O.D.	$0.00352	--
I.G.S. and C.S.-I.R.P.	--	$1.63
M.W.	$0.00267	--
O.L.	$0.00084	--
S.L.	$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where,

1 *"GR(D)" is the actual annual retail GR demand-related costs*

2 *"GR(E) is the actual annual retail GR energy-related costs.*

3 *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year*

4 *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year*

5 *"CP Class" is the coincident peak demand for each tariff class estimated as follows*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D		*0.017461%*	
M.G.S.-T.O.D		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6 *"BE Total" is the sum of the BE Class for all tariff classes*

7 *"CP Total" is the sum of the CP Class for all tariff classes.*

8 *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues*

9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission*

10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884*

Tariff E.S.
(Environmental Surcharge)

Rate

[.]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,826~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,568,995~~2,567,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,477~~37,975,278

[.]

3. Current Period Revenue Requirement, CRR

[.]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219.82~~ authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.66~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~

[.]

6 Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows

Total Company
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[.]

5 The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

Securitized Surcharge Rider
(S.S.R.)

Rate

[.]

5 The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

6 The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1 Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2 The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.

3 ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.

4 *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.114-70*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.2030-00*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.2095-00*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75124-00*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.114-70*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.1121-00* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $6.6044-65 to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.8848-00* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mailaep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows.

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*$20.00*	*per month*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*12.785¢*	*per kWh*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.454-38* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*18.291* *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*13.426* *17.881¢*	per kWh
All kWh used during off-peak billing period	*12.167* *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*$23.00 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*9.361-14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*$5.908.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248-36*	*14.562-13-060*	*11.853-11-581*	*31.0028-00*
217, 220	Primary	*11.857-56*	*12.887-11-558*	*10.543-10-301*	*140.00120-00*
236	Subtransmission	*9.075-84*	*11.742-10-531*	*9.618-9.397*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 28.00*	per month
Energy Charge	*15.950-14.015¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.0028-00*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$15.00~~$17.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.069~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$26.00~~$31.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~26.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$26.00~~$31.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.00~~$111.00	~~$166.00~~$166.00	~~$849.00~~$849.00	~~$849.00~~$849.00
Demand Charge per kW	~~$15.76~~$15.76	~~$13.93~~$13.93	~~$9.64~~$9.64	~~$9.43~~$9.43
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.129~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.709~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.00~~$111.00	~~$166.00~~$166.00	~~$849.00~~$849.00	~~$849.00~~$849.00
Demand Charge per kW	~~$13.10~~$13.10	~~$10.78~~$10.78	~~$4.97~~$4.97	~~$4.90~~$4.90
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.829~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.996~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.52~~$30.52	~~$28.33~~$28.33	~~$19.55~~$19.55	~~$19.16~~$19.16
Of monthly off-peak billing demand	~~$2.08~~$2.08	~~$2.01~~$2.01	~~$1.98~~$1.98	~~$1.96~~$1.96
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$28.00~~$28.00	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$29.55~~$10.229.55 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$11.84~~$10.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.50~~$11.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.36~~$14.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.32~~$20.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.84~~$22.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.09~~$13.07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.97~~$22.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	~~$8.65~~$7.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	~~$21.46~~$18.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	~~$33.75~~$29.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.29~~$34.02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.57~~$44.66	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	~~$17.31~~$14.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	~~$24.90~~$21.56	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$18.79~~$16.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.44~~$23.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	~~$22.80~~$19.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.72~~$24.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.28~~$45.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.74~~$25.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.30~~$31.43	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	~~$32.33~~$28.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.73~~$34.40	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	~~$4.70~~$4.70	per month
Overhead wire span not over 150 feet	~~$2.25~~$2.25	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65~~$7.65	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.53~~$2.53 per lamp per month
Monthly non-fuel charge is ~~0.08523~~0.08561$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.02~~$8.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.00~~$9.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.03~~$11.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.11~~$14.76	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$11.47~~$9.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.72~~$12.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.55~~$15.14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.91~~$10.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.41~~$22.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.33~~$16.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.66~~$13.51	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$16.78~~$14.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.82~~$16.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.15~~$20.83	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$18.90~~$16.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.17~~$19.12	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.01~~$21.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.34~~$16.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.85~~$29.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.78~~$23.10	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.63~~$28.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.82~~$29.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.86~~$30.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.94~~$34.45	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$33.03~~$28.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$35.24~~$30.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.98~~$31.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.01~~$29.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.34~~$41.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$38.71~~$33.39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.09% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A. 2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B. 2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer; and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: $4,425,300-1,935,350

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC):

PPANC = N+CSIRP+~~RKP~~+RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $7,988,625-6 554,678

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S II above or below the $3,309,439-1,269,331 included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff ~~V.G.S.~~ and special contracts for interruptible service above or below the $2,616,539-1,165,983 included in BPP.

~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CG following its expiration.~~

c-d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $190,571-4,119,364 included in BPP.

d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{PPA(E) \times (BE\ Class\ /BE\ Total) + PPA(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{PPA(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{PPA(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227-22979%	
S.G.S.-T.O.D.		0.01746-18187%	
M.G.S.-T.O.D.		0.01746-18187%	
G.S.		0.01746-18187%	
L.G.S., L.G.S.-T.O.D.		0.01515-16146%	
L.G.S.-L.M.-T.O.D.		0.01515-16146%	
I.G.S. and C.S.-I.R.P.		0.01178-11832%	
M.W.		0.01146-12350%	
O.L.		0.00361-45294%	
S.L.		0.00359-55375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280-40% and the KPSC Maintenance Fee of 0.15951-493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	$/kWh	$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.	$0.00519	–
S.G.S.-T.O.D.	$0.00406	–
M.G.S.-T.O.D.	$0.00406	–
G.S.	$0.00406	–
L.G.S., L.G.S.-T.O.D.	–	$1.15
L.G.S.-L.M.-T.O.D.	$0.00352	–
I.G.S. and C.S.-I.R.P.	–	$1.63
M.W.	$0.00267	–
O.L.	$0.00084	–
S.L.	$0.00084	–

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)*
BE Class

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = *GR(E) x (BE Class /BE Total)*
BE Class

kW Factor = *GR(D) x (CP Class /CP Total)*
BD Class

Where

1 *"GR(D)" is the actual annual retail GR demand-related costs*

2 *"GR(E) is the actual annual retail GR energy-related costs*

3 *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*

4 *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*

5 *"CP Class" is the coincident peak demand for each tariff class estimated as follows*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S. R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S. T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6 *"BE Total" is the sum of the BE Class for all tariff classes.*

7 *"CP Total" is the sum of the CP Class for all tariff classes.*

8 *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues*

9 *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*

10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,588,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219~~ *82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.66~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[ ]

5 The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

Securitized Surcharge Rider
(S.S.R.)

Rate

[ ]

5 The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

6 The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1 Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,934~~ to support the rate credits provided to customers through this tariff.

3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff

4 *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company s proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m. Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[ ]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[ ]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C All Payments

[ ]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	~~$54.11~~ *$4.70*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	~~$137.20~~ *$30.00*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	~~$137.20~~ *$95.00*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	~~$178.75~~ *$124.00*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	~~$54.11~~ *$4.70*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread and the second reading shows the original reading was correct, the Customer will be charged a fee of ~~$54.11~~ *$21.00* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of ~~$6.80~~ *$14.65* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged ~~$74.88~~ *$46.00* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[ ]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mealaep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 366
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 366
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	**Sheet No. 366**
City's Franchise Fee	**Sheet No. 367**
School Tax	**Sheet No. 378**

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.336~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	*9.317¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be ~~$4.45~~*$4.30* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	*9.317¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.454¢*	per kWh
All kWh used during off-peak billing period	*9.317¢*	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52-4. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	~~13.24~~*9.36*	~~14.562~~*13.060*	~~11.853~~*11.584*	~~31.00~~*28.00*
217, 220	Primary	~~11.85~~*7.56*	~~12.887~~*11.558*	~~10.543~~*10.304*	~~140.00~~*120.00*
236	Subtransmission	*9.07~~5.84~~*	~~11.742~~*10.531*	~~9.618~~*9.397*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	~~$31.00~~ *28.00*	per month
Energy Charge	~~15.950~~*14.015¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	~~$31.00~~*28.00*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~10.21122~~ 9.53¢	per kWh
All kWh used during off-peak billing period	~~9.2699~~ 4.93¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$17.0016.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.06~~14.56¢	per kWh
All Over 4,450 kWh per month	~~11.68~~11.85¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.18~~23.24¢	per kWh
All kWh used during Winter on-peak billing period	~~14.46~~22.54¢	per kWh
All kWh used during off-peak billing period	~~13.03~~14.00¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~10.21~~22.95¢	per kWh
All kWh used during off-peak billing period	~~9.2699~~ 4.93¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$15.75~~13.84	~~$13.93~~12.23	~~$9.54~~8.46	~~$9.43~~8.28
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.96~~8.10¢	~~8.12~~8.33¢	~~6.29~~7.12¢	~~6.16~~7.00¢

Rate (Tariff Code 251)

Service Charge	~~$111.00~~97.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.70~~20.31¢	per kWh
All kWh used during off-peak billing period	~~9.46~~9.67¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$13.10~~9.33	~~$10.78~~7.91	~~$4.97~~4.39	~~$4.90~~4.32
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.41~~14.75¢	~~12.82~~14.08¢	~~12.64~~13.88¢	~~12.49~~13.70¢
Off-Peak Energy Charge per kWh	~~6.98~~7.17¢	~~6.73~~6.95¢	~~6.68~~6.89¢	~~6.64~~6.84¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.52~~26.99	~~$28.33~~24.94	~~$19.55~~17.36	~~$19.15~~17.00
Of monthly off-peak billing demand	~~$2.08~~1.84	~~$2.01~~1.78	~~$1.98~~1.75	~~$1.96~~1.73
Energy Charge per kWh	~~3.92~~4.53¢	~~3.77~~4.33¢	~~3.73~~4.26¢	~~3.69~~4.21¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.66~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$28.00~~25.00	per month
Energy Charge		
All kWh used per month	~~11.84~~13.97¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$10.72~~9.56 per KVA as determined from customer's total connected load

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$17.84~~10.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.50~~11.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.36~~14.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.32~~20.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.84~~22.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.09~~13.07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.97~~22.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$8.65~~7.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	161	100 (9,500 Lumens)	~~$21.46~~18.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$33.75~~29.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.29~~34.02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.57~~44.66	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	099	175 (7,000 Lumens)	~~$17.31~~14.99	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$24.90~~21.56	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (27,000 Lumens)	~~$18.79~~16.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.44~~23.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	110	250 (20,500 Lumens)	~~$22.80~~19.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.72~~24.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.28~~45.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.74~~25.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.30~~31.43	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$32.33~~28.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.73~~34.40	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[ ]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	~~$4.70~~4.08	per month
Overhead wire span not over 150 feet	~~$2.25~~2.26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65~~7.66	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.80~~ per lamp per month
Monthly non-fuel charge is ~~0.08523~~0.08561$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.07~~8.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.00~~9.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.03~~11.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.11~~14.76	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$11.47~~9.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.72~~12.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.55~~15.14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.91~~10.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.41~~22.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.33~~16.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.66~~13.51	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$18.78~~14.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.82~~16.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.15~~20.83	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$18.90~~16.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.17~~19.12	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.01~~21.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.34~~16.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.85~~29.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.78~~23.10	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.63~~28.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.82~~29.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.86~~30.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.94~~34.45	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$33.03~~28.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$25.24~~30.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.98~~31.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.01~~29.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.34~~41.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$36.71~~33.39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[ ]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2 50~~P-52~~ per lamp per month
Monthly non-fuel charge is 0 06102~~-05492~~ $/kWh
Base fuel charge is 0 03380 $/kWh

Tariff N.M.S.-II
(Net Metering Service II)

Billing Charges

[ ]

Bill credits to customers for NME at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NME credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over ~~10~~45 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~45 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[ ]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4 53 kW/month, times the lowest of*

~~A-~~ ~~2023/2024~~ ~~$3 48~~ ~~kW/month~~
~~2024/2025~~ ~~$3 72~~ ~~kW/month~~
~~2025/2026~~ ~~$3 25~~ ~~kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i e , KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10 88 kW/month, times the lowest of*

~~B-~~ ~~2023/2024~~ ~~$8 36~~ ~~kW/month~~
~~2024/2025~~ ~~$8 92~~ ~~kW/month~~
~~2025/2026~~ ~~$7 79~~ ~~kW/month, times the lowest of~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i e , on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt-hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life-threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. .]

3. The base annual net revenues from system sales are: $4 425 300~~4,936,250~~

[. .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $7,988,625~~6,564,678~~

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.-II above or below the $3,309,4~~39,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.I.R.P., Tariff D.R.S., Tariff ~~V.G.S.~~ and special contracts for interruptible service above or below the $2,616,5~~39,165,983~~ included in BPP.

c. ~~RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up.~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~

d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $190,5~~71,119,364~~ included in BPP.

d. *GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.*

Rates

[ ]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$

kW Factor = $\frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the historic forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the historic forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		0 02227~~4229~~49%	
S.G.S.-T.O.D.		0 01746~~18187~~%	
M.G.S.-T.O.D.		0 01746~~18187~~%	
G.S.		0 01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0 01515~~746146~~%	
L.G.S.-L.M.-T.O.D.		0 01515~~761146~~%	
I.G.S. and C.S.-I.R.P.		0 01178~~711632~~%	
M.W.		0 01146~~842960~~%	
O.L.		0 00361~~45294~~%	
S.L.		0 00359~~55376~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0 280~~49~~% and the KPSC Maintenance Fee of 0 15954~~493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00252*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the L.G.S., L.G.S.-T.O.D., I.G.S. and C.S.-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)*
BE Class

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = *GR(E) x (BE Class /BE Total)*
BE Class

kW Factor = *GR(D) x (CP Class /CP Total)*
BD Class

Where

1 *"GR(D)" is the actual annual retail GR demand-related costs*

2 *"GR(E) is the actual annual retail GR energy-related costs*

3 *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year*

4 *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year*

5 *"CP Class" is the coincident peak demand for each tariff class estimated as follows*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
RS, RS-LM-TOD, RS-TOD and RS-TOD-2, RSD		*0.022274%*	
SGS-TOD		*0.017461%*	
MGS-TOD		*0.017461%*	
GS		*0.017461%*	
LGS, LGS-TOD		*0.015157%*	
LGS-LM-TOD		*0.015157%*	
IGS and CS-IRP		*0.011787%*	
MW		*0.011468%*	
OL		*0.003614%*	
SL		*0.003595%*	

6 *"BE Total" is the sum of the BE Class for all tariff classes*

7 *"CP Total" is the sum of the CP Class for all tariff classes*

8 *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.78% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues*

9 *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*

10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884*

Tariff E.S.
(Environmental Surcharge)

Rate

[ ]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*.

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*.

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month

BRR = Base Period Revenue Requirement

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,622,448~~3,431,790
February	~~2,568,332~~3,493,649
March	~~2,671,614~~3,165,974
April	~~2,519,828~~3,587,100
May	~~2,514,264~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,057~~2,808,114
September	~~2,508,996~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,473,993~~3,258,712
December	$ ~~2,597,739~~3,300,420
	$ ~~31,424,472~~37,975,278

[ ]

3. Current Period Revenue Requirement, CRR

[ ]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219.82~~ authorized in Case No. 2025-00257~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.6610~~.0% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. 2025-00257~~2023-00159~~.

[ ]

6 Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion*
- ~~Monthly expense to amortize the $1,446,068.36 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[ ]

5 The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

Securitized Surcharge Rider
(S.S.R.)

Rate

[ ]

5 The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider*

6 The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1 Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.

2 The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $1,~~410,730~~4,969,934 to support the rate credits provided to customers through this tariff.

3 ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets") and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph *7.8* of this tariff.

4 *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.6%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: *http://psc.ky.gov*. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~4.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* ..... $*137.20*~~95.00~~
(A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower~~-mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00*~~28.00~~	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$*17.00*~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~*14.562¢*	per kWh
All Over 4,450 kWh per month	~~11.581~~*11.853¢*	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~*23.244¢*	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~*22.547¢*	per kWh
All kWh used during off-peak billing period	~~13.034~~*14.004¢*	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*15.76*~~13.84~~	$*13.93*~~12.23~~	$*9.64*~~8.46~~	$*9.43*~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~*10.238¢*	~~8.120~~*9.339¢*	~~6.292~~*7.127¢*	~~6.198~~*7.008¢*

Rate (Tariff Code 251)

Service Charge	$*111.00*~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~*20.310¢*	per kWh
All kWh used during off-peak billing period	~~9.407~~*9.677¢*	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*13.10*~~9.33~~	$*10.78*~~7.91~~	$*4.97*~~4.39~~	$*4.90*~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~*14.753¢*	~~12.820~~*14.084¢*	~~12.646~~*13.880¢*	~~12.499~~*13.709¢*
Off-Peak Energy Charge per kWh	~~6.906~~*7.170¢*	~~6.734~~*6.958¢*	~~6.684~~*6.894¢*	~~6.642~~*6.840¢*

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$*30.52*~~26.99~~	$*28.33*~~24.94~~	$*19.55*~~17.36~~	$*19.16*~~17.00~~
Of monthly off-peak billing demand	$*2.08*~~1.84~~	$*2.01*~~1.78~~	$*1.98*~~1.75~~	$*1.96*~~1.73~~
Energy Charge per kWh	~~3.924~~*4.537¢*	~~3.775~~*4.331¢*	~~3.732~~*4.269¢*	~~3.695~~*4.216¢*

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$*31.91*	$*29.68*	$*20.88*	$*20.46*
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$*28.00*~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~*13.979¢*	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $*10.22*~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$*11.84*~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$*13.50*~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$*16.36*~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$*23.32*~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$*25.84*~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$*15.09*~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$*25.97*~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$*8.65*~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
	111	100 (9,500 Lumens)	$*21.46*~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$*33.75*~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$*39.29*~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$*51.57*~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$*17.31*~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$*24.90*~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$*18.79*~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$*27.44*~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$*22.80*~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$*28.72*~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$*52.28*~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$*29.74*~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$*36.30*~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$*32.33*~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$*39.73*~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$*4.70*~~4.08~~	per month
Overhead wire span not over 150 feet	$*2.25*~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$*7.65*~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~*1.48*% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $*2.53*~~0.80~~ per lamp per month
Monthly non-fuel charge is *0.08523*~~08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*10.02*~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*11.00*~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*13.03*~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*17.11*~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*11.47*~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*14.72*~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*17.55*~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*11.91*~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*26.41*~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*19.33*~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*15.66*~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*16.78*~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*18.82*~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*24.15*~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*18.90*~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*22.17*~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*25.01*~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*19.34*~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*33.85*~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*26.78*~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*32.63*~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*33.82*~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*35.86*~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*39.94*~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*33.03*~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*35.24*~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*36.98*~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*34.01*~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*48.34*~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*38.71*~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of *1.09*~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~100~~*45* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~100~~*45* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~	~~2023/2024~~	~~$3.48~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$$

kW Factor = 0

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$$

$$\text{kW Factor} = \frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~22970~~%	
S.G.S.-T.O.D.		0.*01746*~~18187~~%	
M.G.S.-T.O.D.		0.*01746*~~18187~~%	
G.S.		0.*01746*~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.*01515*~~7616146~~%	
L.G.S.-L.M.-T.O.D.		0.*01515*~~7616146~~%	
I.G.S. and C.S.-I.R.P.		0.*01178*~~7111832~~%	
M.W.		0.*01146*~~8112350~~%	
O.L.		0.*00361*~~45294~~%	
S.L.		0.*00359*~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0*% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters* ..... $*54.11*~~4.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters* ..... $*137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required) ..... $*137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters* ..... $*178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability *$0.00*
Termination or field trip ..... $*54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of $*54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $*6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged $*74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower~~-mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance ..... Sheet No. 26
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge ..... Sheet No. 27
Demand-Side Management Adjustment Clause ..... Sheet No. 28
System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause ..... Sheet No. 29
Fuel Adjustment Clause ..... Sheet No. 30
Purchase Power Adjustment ..... Sheet No. 31
Generation Rider ..... *Sheet No. 32*
Environmental Surcharge ..... Sheet No. 3~~2~~*3*
Decommissioning Rider ..... Sheet No. 3~~3~~*4*
Securitized Surcharge Rider ..... Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff ..... Sheet No. 3~~5~~*6*
City's Franchise Fee ..... Sheet No. 3~~6~~*7*
School Tax ..... Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $*4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00*~~28.00~~	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$*17.00*~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~*14.562¢*	per kWh
All Over 4,450 kWh per month	~~11.581~~*11.853¢*	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~*23.244¢*	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~*22.547¢*	per kWh
All kWh used during off-peak billing period	~~13.034~~*14.004¢*	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$*31.00*~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~*22.953¢*	per kWh
All kWh used during off-peak billing period	~~9.269~~*9.493¢*	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*15.76*~~13.84~~	$*13.93*~~12.23~~	$*9.64*~~8.46~~	$*9.43*~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~*10.238¢*	~~8.120~~*9.339¢*	~~6.292~~*7.127¢*	~~6.198~~*7.008¢*

Rate (Tariff Code 251)

Service Charge	$*111.00*~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~*20.310¢*	per kWh
All kWh used during off-peak billing period	~~9.407~~*9.677¢*	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$*111.00*~~97.00~~	$*166.00*~~145.00~~	$*849.00*~~750.00~~	$*849.00*~~750.00~~
Demand Charge per kW	$*13.10*~~9.33~~	$*10.78*~~7.91~~	$*4.97*~~4.39~~	$*4.90*~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~*14.753¢*	~~12.820~~*14.084¢*	~~12.646~~*13.880¢*	~~12.499~~*13.709¢*
Off-Peak Energy Charge per kWh	~~6.906~~*7.170¢*	~~6.734~~*6.958¢*	~~6.684~~*6.894¢*	~~6.642~~*6.840¢*

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$*30.52*~~26.99~~	$*28.33*~~24.94~~	$*19.55*~~17.36~~	$*19.16*~~17.00~~
Of monthly off-peak billing demand	$*2.08*~~1.84~~	$*2.01*~~1.78~~	$*1.98*~~1.75~~	$*1.96*~~1.73~~
Energy Charge per kWh	~~3.924~~*4.537¢*	~~3.775~~*4.331¢*	~~3.732~~*4.269¢*	~~3.695~~*4.216¢*

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$*31.91*	$*29.68*	$*20.88*	$*20.46*
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$*28.00*~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~*13.979¢*	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $*10.22*~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$*11.84*~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$*13.50*~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$*16.36*~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$*23.32*~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$*25.84*~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$*15.09*~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$*25.97*~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$*8.65*~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
	111	100 (9,500 Lumens)	$*21.46*~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$*33.75*~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$*39.29*~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$*51.57*~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$*17.31*~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$*24.90*~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$*18.79*~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$*27.44*~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$*22.80*~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$*28.72*~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$*52.28*~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$*29.74*~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$*36.30*~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$*32.33*~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$*39.73*~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$*4.70*~~4.08~~	per month
Overhead wire span not over 150 feet	$*2.25*~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$*7.65*~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~*1.48*% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $*2.53*~~0.80~~ per lamp per month
Monthly non-fuel charge is *0.08523*~~08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*10.02*~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*11.00*~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*13.03*~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*17.11*~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*11.47*~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*14.72*~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*17.55*~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*11.91*~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*26.41*~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*19.33*~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*15.66*~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*16.78*~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*18.82*~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*24.15*~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*18.90*~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*22.17*~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*25.01*~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*19.34*~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*33.85*~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*26.78*~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$*32.63*~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$*33.82*~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$*35.86*~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$*39.94*~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$*33.03*~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$*35.24*~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$*36.98*~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$*34.01*~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$*48.34*~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$*38.71*~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of *1.09*~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~100~~*45* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~100~~*45* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~	~~2023/2024~~	~~$3.48~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~d.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$$

kW Factor = 0

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$$

$$\text{kW Factor} = \frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~22970~~%	
S.G.S.-T.O.D.		0.*01746*~~18187~~%	
M.G.S.-T.O.D.		0.*01746*~~18187~~%	
G.S.		0.*01746*~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.*01515*~~16146~~%	
L.G.S.-L.M.-T.O.D.		0.*01515*~~16146~~%	
I.G.S. and C.S.-I.R.P.		0.*01178*~~11832~~%	
M.W.		0.*01146*~~12350~~%	
O.L.		0.*00361*~~45294~~%	
S.L.		0.*00359*~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0*% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[…]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[…]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[…]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11*~~4.70~~
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20*~~30.00~~
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20*~~95.00~~
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75*~~124.00~~
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11*~~4.70~~

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11*~~21.00~~ to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60*~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88*~~48.00~~ if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[…]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower~~-mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~*3*
Decommissioning Rider	Sheet No. 3~~3~~*4*
Securitized Surcharge Rider	Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff	Sheet No. 3~~5~~*6*
City's Franchise Fee	Sheet No. 3~~6~~*7*
School Tax	Sheet No. 3~~7~~*8*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~*3*
Decommissioning Rider	Sheet No. 3~~3~~*4*
Securitized Surcharge Rider	Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff	Sheet No. 3~~5~~*6*
City's Franchise Fee	Sheet No. 3~~6~~*7*
School Tax	Sheet No. 3~~7~~*8*

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~*3*
Decommissioning Rider	Sheet No. 3~~3~~*4*
Securitized Surcharge Rider	Sheet No. 3~~4~~*5*
Federal Tax Cut Tariff	Sheet No. 3~~5~~*6*
City's Franchise Fee	Sheet No. 3~~6~~*7*
School Tax	Sheet No. 3~~7~~*8*

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45*~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24*~~8.36~~	*14.562*~~13.060~~	*11.853*~~11.581~~	*31.00*~~28.00~~
217, 220	Primary	*11.85*~~7.56~~	*12.887*~~11.558~~	*10.543*~~10.301~~	*140.00*~~120.00~~
236	Subtransmission	*9.07*~~5.84~~	*11.742*~~10.531~~	*9.618*~~9.397~~	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00* ~~*28.00*~~	per month
Energy Charge	*15.950*~~14.015¢~~	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00*~~28.00~~	per month

CONTINUED

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.269~~9.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge $17.00~~15.00~~ per month

Energy Charge
First 4,450 kWh per month ~~13.060~~14.562¢ per kWh

All Over 4,450 kWh per month ~~11.581~~11.853¢ per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge $31.00~~28.00~~ per month

Energy Charge
All kWh used during Summer on-peak billing period ~~20.185~~23.244¢ per kWh
All kWh used during Winter on-peak billing period ~~14.461~~22.547¢ per kWh
All kWh used during off-peak billing period ~~13.034~~14.004¢ per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge $31.00~~28.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.269~~9.493¢ per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge $111.00~~97.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~16.700~~20.310¢ per kWh
All kWh used during off-peak billing period ~~9.407~~9.677¢ per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.906~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	**Primary**	**Subtransmission**	**Transmission**
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand.....$0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	**Primary**	**Subtransmission**	**Transmission**
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge $28.00~~25.00~~ per month

Energy Charge
All kWh used per month ~~11.841~~13.979¢ per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	**Watts**	**Rate**	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[…]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole $4.70~~4.08~~ per month
Overhead wire span not over 150 feet $2.25~~2.26~~ per month
Underground wire lateral not over 50 feet $7.65~~7.66~~ per month
(Price includes pole riser and connections)

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.80~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	**Rate**	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[…]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $*2.50*~~2.52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[…]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP ~~II~~
(Cogeneration and/or Small Power Production--Over ~~100~~*45* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~100~~*45* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[…]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~	~~2023/2024~~	~~$3.48~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
~~c.~~*c.* RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[…]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows~~:

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$$

kW Factor = 0

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$$

$$\text{kW Factor} = \frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~2970~~%	
S.G.S.-T.O.D.		0.*01746*~~18187~~%	
M.G.S.-T.O.D.		0.*01746*~~18187~~%	
G.S.		0.*01746*~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.*01515*~~7616146~~%	
L.G.S.-L.M.-T.O.D.		0.*01515*~~7616146~~%	
I.G.S. and C.S.-I.R.P.		0.*01178*~~7411832~~%	
M.W.		0.*01146*~~8212350~~%	
O.L.		0.*00361*~~45294~~%	
S.L.		0.*00359*~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.28*~~0.40~~% and the KPSC Maintenance Fee of 0.*1595*~~1493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)
BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total)
BE Class

kW Factor = GR(D) x (CP Class /CP Total)
BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[…]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[…]

3. Current Period Revenue Requirement, CRR

[…]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0*% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[…]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[…]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[…]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment*, and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.85~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows.

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.39~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.998~~*.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.531~~*	*9.619~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00~~20.00~~*	per month
Energy Charge	*15.950~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$15.00~~$17.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.968~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$100.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$13.68~~$15.76	~~$12.23~~$13.93	~~$8.46~~$9.64	~~$8.28~~$9.43
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.968~~10.238¢	~~8.129~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	~~$100.00~~$111.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$100.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$12.09~~$13.09	~~$10.78~~$10.78	~~$4.97~~$4.97	~~$4.90~~$4.90
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.828~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$26.99~~$30.52	~~$24.93~~$28.33	~~$17.36~~$19.55	~~$17.36~~$19.16
Of monthly off-peak billing demand	~~$1.84~~$2.08	~~$1.78~~$2.01	~~$1.75~~$1.98	~~$1.73~~$1.96
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.702~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$25.00~~$28.00	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$20.55~~$10.22 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$10.25~~$11.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$11.69~~$13.50	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$14.17~~$16.36	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$19.49~~$23.32	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$22.38~~$25.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	~~$13.07~~$15.09	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$22.49~~$25.97	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$7.49~~$8.65	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	~~$18.58~~$21.46	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	~~$29.23~~$33.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$34.02~~$39.29	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$44.66~~$51.57	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	~~$14.99~~$17.31	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$21.56~~$24.90	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$16.27~~$18.79	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$23.76~~$27.44	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~$19.74~~$22.80	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$24.87~~$28.72	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$45.27~~$52.28	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$25.75~~$29.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$31.43~~$36.30	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$28.00~~$32.33	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$34.40~~$39.73	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	~~$4.08~~$4.70	per month
Overhead wire span not over 150 feet	~~$2.26~~$2.25	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$6.66~~$7.65	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.53~~$2.53 per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$9.02~~$10.02	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$9.00~~$11.00	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$11.24~~$13.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$14.76~~$17.11	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$9.89~~$11.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$12.70~~$14.72	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$15.14~~$17.55	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$10.27~~$11.91	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$22.78~~$26.41	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$16.67~~$19.33	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$13.51~~$15.66	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$14.47~~$16.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$16.23~~$18.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$20.83~~$24.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$16.30~~$18.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$19.12~~$22.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$21.57~~$25.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$16.68~~$19.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$29.20~~$33.85	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$23.10~~$26.78	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$28.15~~$32.63	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$29.17~~$33.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$30.93~~$35.86	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$34.45~~$39.94	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$28.49~~$33.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$30.40~~$35.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$31.99~~$36.98	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$29.34~~$34.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$41.70~~$48.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$33.39~~$38.71	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.09% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10845 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10845 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

A.	2023/2024	$3.48	kW/month
	2024/2025	$3.72	kW/month
	2025/2026	$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

B:	2023/2024	$8.36	kW/month
	2024/2025	$8.92	kW/month
	2025/2026	$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,3001-935,350*.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+RKP+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,6256-564,678*.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,4391-269.334* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., Tariff V.G.S. and special contracts for interruptible service above or below the *$2,616,5391-165,983* included in BPP.
c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:
   1. Rockport deferral amount to be recovered.
   Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;
   2. Rockport offset estimate and true-up;
   3. Final (over)/under recovery associated with tariff GC following its expiration.
d.c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,5714-119,364* included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)
BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total)
BE Class

kW Factor = PPA(D) x (CP Class /CP Total)
BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274220970%	
S.G.S.-T.O.D.		0.01746118187%	
M.G.S.-T.O.D.		0.01746118187%	
G.S.		0.01746118187%	
L.G.S., L.G.S.-T.O.D.		0.01515716146%	
L.G.S.-L.M.-T.O.D.		0.01515716146%	
I.G.S. and C.S.-I.R.P.		0.01178711832%	
M.W.		0.01145812358%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289.49% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S. T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	$/kWh	$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	$0.00519	--
S.G.S.-T.O.D.	$0.00406	--
M.G.S.-T.O.D.	$0.00406	--
G.S.	$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	$1.15
L.G.S.-L.M.-T.O.D.	$0.00352	--
I.G.S. and C.S.-I.R.P.	--	$1.63
M.W.	$0.00267	--
O.L.	$0.00084	--
S.L.	$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)* / *BE Class*

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total)* / *BE Class*

kW Factor = *GR(D) x (CP Class /CP Total)* / *BD Class*

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,508,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $6.60~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~40.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~3
Decommissioning Rider	Sheet No. 3~~3~~4
Securitized Surcharge Rider	Sheet No. 3~~4~~5
Federal Tax Cut Tariff	Sheet No. 3~~5~~6
City's Franchise Fee	Sheet No. 3~~6~~7
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~3
Decommissioning Rider	Sheet No. 3~~3~~4
Securitized Surcharge Rider	Sheet No. 3~~4~~5
Federal Tax Cut Tariff	Sheet No. 3~~5~~6
City's Franchise Fee	Sheet No. 3~~6~~7
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 3~~2~~3
Decommissioning Rider	Sheet No. 3~~3~~4
Securitized Surcharge Rider	Sheet No. 3~~4~~5
Federal Tax Cut Tariff	Sheet No. 3~~5~~6
City's Franchise Fee	Sheet No. 3~~6~~7
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*$20.00*	*per month*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*12.785¢*	*per kWh*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*18.291* *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*13.426* *17.881¢*	per kWh
All kWh used during off-peak billing period	*12.167* *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*$23.00 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*9.861~~4.464~~¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*$5.998.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.534~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.915~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$17.00~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.860~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.031~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.129~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.709~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.996~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$28.00~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.56~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$4.70~~4.00~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.00~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.~~502~~52 per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over ~~10845~~ KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10845~~ KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,3001~~,935,360~~.*

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625~~6,564,678~~.*

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,4391~~,269,334~~* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the *$2,616,5391~~,165,983~~* included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 10, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~
c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,5714~~,119,364~~* included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$

kW Factor = $\frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~422970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~76146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~76146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~74832~~%	
M.W.		0.01146~~82358~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28~~0.40~~% and the KPSC Maintenance Fee of 0.15951~~493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~*3,431,790*
February	~~2,558,332~~*3,493,649*
March	~~2,621,611~~*3,165,974*
April	~~2,519,828~~*3,567,100*
May	~~2,514,284~~*3,262,891*
June	~~2,644,974~~*2,825,006*
July	~~2,594,563~~*2,815,870*
August	~~2,741,097~~*2,808,114*
September	~~2,508,995~~*2,667,203*
October	~~2,376,639~~*3,372,548*
November	~~2,423,992~~*3,258,712*
December	$ ~~2,597,739~~*3,306,420*
	$ ~~31,124,472~~*37,975,278*

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~63.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,445,998.36 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-*mail*aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.2699~~.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge ~~$17.0015.00~~ per month

Energy Charge
First 4,450 kWh per month ~~13.06014~~.562¢ per kWh

All Over 4,450 kWh per month ~~11.58111~~.853¢ per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge ~~$31.0028.00~~ per month

Energy Charge
All kWh used during Summer on-peak billing period ~~20.185~~23.244¢ per kWh
All kWh used during Winter on-peak billing period ~~14.461~~22.547¢ per kWh
All kWh used during off-peak billing period ~~13.034~~14.004¢ per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge ~~$31.0028.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.2699~~.493¢ per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.0097.00~~	~~$166.00145.00~~	~~$849.00750.00~~	~~$849.00750.00~~
Demand Charge per kW	~~$15.7613.84~~	~~$13.9312.23~~	~~$9.648.46~~	~~$9.438.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.96~~10.238¢	~~8.129~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge ~~$111.0097.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~16.709~~20.310¢ per kWh
All kWh used during off-peak billing period ~~9.407~~9.677¢ per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.0097.00~~	~~$166.00145.00~~	~~$849.00750.00~~	~~$849.00750.00~~
Demand Charge per kW	~~$13.1033~~	~~$10.7891~~	~~$4.9439~~	~~$4.9032~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.829~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.52~~26.99	~~$28.33~~24.94	~~$19.55~~17.36	~~$19.16~~17.00
Of monthly off-peak billing demand	~~$2.08~~1.84	~~$2.01~~1.78	~~$1.98~~1.75	~~$1.96~~1.73
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~29.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge ~~$28.0025.00~~ per month

Energy Charge
All kWh used per month ~~11.841~~13.979¢ per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$10.229.65~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$11.84~~10.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.50~~11.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.36~~14.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.32~~20.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.84~~22.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.09~~13.07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.97~~22.49	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$8.65~~7.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	~~$21.46~~18.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	~~$33.75~~29.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.29~~34.02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.57~~44.66	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	~~$17.31~~14.99	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$24.90~~21.56	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$18.79~~16.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.44~~23.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~$22.80~~19.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.72~~24.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.28~~45.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.74~~25.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.30~~31.43	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$32.33~~28.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.73~~34.40	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	~~$4.70~~4.08	per month
Overhead wire span not over 150 feet	~~$2.25~~2.26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65~~7.66	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.53~~2.80 per lamp per month
Monthly non-fuel charge is 0.08523~~-0.08564~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.02~~8.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.00~~9.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.03~~11.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.11~~14.76	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$11.47~~9.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.72~~12.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.55~~15.14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.91~~10.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.41~~22.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.33~~16.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.66~~13.51	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$16.78~~14.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.82~~16.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.15~~20.83	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$18.90~~16.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.17~~19.12	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.01~~21.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.34~~16.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.85~~29.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.78~~23.10	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.63~~28.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.82~~29.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.86~~30.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.94~~34.45	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$33.03~~28.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$35.24~~30.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.98~~31.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.01~~29.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.34~~41.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$38.71~~33.39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2 ~~502-52~~ per lamp per month
Monthly non-fuel charge is *0.06102*~~.05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over ~~10845~~ KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10845~~ KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A:~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B:~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,300*~~1,935,360~~.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,439*~~1,269,334~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the *$2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true up;~~
~~3. Final (over)/under recovery associated with tariff GS following its expiration.~~
c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,571*~~4,119,364~~ included in BPP.
d. *GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.*

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$

kW Factor = $\frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~7146~~46%	
L.G.S.-L.M.-T.O.D.		0.01515~~7146~~46%	
I.G.S. and C.S.-I.R.P.		0.01178~~7418~~32%	
M.W.		0.01146~~8123~~50%	
O.L.		0.00361~~45~~294%	
S.L.		0.00359~~5375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28~~0~~49% and the KPSC Maintenance Fee of 0.15951493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P, M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula.

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)* / *BE Class*

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total)* / *BE Class*

kW Factor = *GR(D) x (CP Class /CP Total)* / *BD Class*

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,619,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,997~~2,808,114
September	~~2,588,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~19.82 authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~10.0% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,098.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[. .]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[. .]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C All Payments

[. .]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[ ]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower~~-mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows.

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~*14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.90~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248~~36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.002~~8.00~~*
217, 220	Primary	*11.857~~56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.001~~20.00~~*
236	Subtransmission	*9.075~~84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.002~~8.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$17.00~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.487~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.966~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$28.00~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.26~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post Top Lighting Service

	Tariff Code	Watts	Rate	
	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
High Pressure Sodium	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$4.70~~4.08~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.88~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.0856~~1$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~9.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[..]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[ ]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply.

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A. 2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B. 2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,300*~~4,935,350~~.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP-~~RKP+~~RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625*~~6,554,678~~

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $3,309,*439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.

~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1- Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2- Rockport offset estimate and true-up;~~
~~3- Final (over)/under recovery associated with tariff GG following its expiration.~~

~~d.~~c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,571*~~4,119,364~~ included in BPP.

d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[..]

The Purchase Power Adjustment factors shall be modified annually using the following formula.

~~The Purchase Power Adjustment factors shall be determined as follows.~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227*422970*%	
S.G.S.-T.O.D.		0.01746*118187*%	
M.G.S.-T.O.D.		0.01746*118187*%	
G.S.		0.01746*118187*%	
L.G.S., L.G.S.-T.O.D.		0.01515*746146*%	
L.G.S.-L.M.-T.O.D.		0.01515*746146*%	
I.G.S. and C.S.-I.R.P.		0.01178*711832*%	
M.W.		0.01146*812358*%	
O.L.		0.00361*45294*%	
S.L.		0.00359*55375*%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28*0.40*% and the KPSC Maintenance Fee of 0.*15951493*% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula.

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula.

For all tariff classes without demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs*
2. *"GR(E) is the actual annual retail GR energy-related costs*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment *and Generation Rider*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts

Billing Month	Base Net Environmental Costs
January	$ ~~3,027,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,508,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[ ]

3. Current Period Revenue Requirement, CRR

[ ]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~19.82 authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~10.0% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[ ]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[ ]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~8 of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~90.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mailaep~~.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~*14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.998~~*.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52.4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248~~36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.857~~56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.075~~84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00~~28.00~~*	per month
Energy Charge	*15.950~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$17.00~~15.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.068~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak bdling period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.834~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$31.00~~28.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$15.761~~3.84	~~$13.931~~2.23	~~$9.648~~.46	$9.438.28
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	~~$111.00~~97.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.487~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.00~~97.00	~~$166.00~~145.00	~~$849.00~~750.00	~~$849.00~~750.00
Demand Charge per kW	~~$13.109~~.33	~~$10.787~~.91	~~$4.974~~.39	~~$4.904~~.32
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.522~~6.99	~~$28.332~~4.94	~~$19.551~~7.36	~~$19.161~~7.00
Of monthly off-peak billing demand	~~$2.081~~.84	~~$2.011~~.78	~~$1.981~~.75	~~$1.961~~.73
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates

Secondary	Primary	Subtransmission	Transmission
$31.91	~~$29.68~~	~~$20.88~~	~~$20.46~~
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$28.00~~25.80	per month
Energy Charge		
All kWh used per month	~~11.841~~3.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$10.229.55~~ per KVA as determined from customer's total connected load

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$11.841~~0.25	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.501~~1.69	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.361~~4.17	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.322~~8.19	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.842~~2.38	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.091~~3.07	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.972~~2.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$8.657~~.49	per lamp + 0.03380 x kWh in Sheet No. 10-4

B Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	~~$21.461~~8.58	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$33.752~~9.23	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.293~~4.02	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.574~~4.66	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	099	175 (7,000 Lumens)	~~$17.311~~4.99	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$24.902~~1.56	per lamp + 0.03380 x kWh in Sheet No. 10-4

C Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$18.791~~6.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.442~~3.76	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	110	250 (20,500 Lumens)	~~$22.801~~9.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.722~~4.87	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.284~~5.27	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.742~~5.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.303~~1.43	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$32.332~~8.00	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.733~~4.40	per lamp + 0.03380 x kWh in Sheet No. 10-4

D LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay.

Wood Pole	~~$4.704~~.08	per month
Overhead wire span not over 150 feet	~~$2.252~~.26	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.657~~.66	per month

E Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.421~~.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.530~~.89 per lamp per month
Monthly non-fuel charge is 0.08523-~~.08561~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.028~~.64	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.009~~.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.031~~1.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.111~~4.76	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$11.479~~.89	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.721~~2.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.551~~5.14	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.911~~0.27	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.412~~2.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.331~~6.67	per lamp + 0.03380 x kWh in Sheet No. 11-3

B Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.661~~3.51	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$16.781~~4.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.821~~6.23	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.152~~0.83	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$18.901~~6.30	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.174~~9.12	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.012~~1.57	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.341~~6.68	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.852~~9.20	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.782~~3.10	per lamp + 0.03380 x kWh in Sheet No. 11-3

C Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.632~~0.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.872~~9.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.863~~0.93	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.943~~4.45	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	~~$33.032~~8.49	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$35.243~~0.40	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.983~~1.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.012~~9.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.344~~1.70	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$38.713~~3.39	per lamp + 0.03380 x kWh in Sheet No. 11-3

E Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.091-~~.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10845 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10845 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month times the lowest of*

~~A.~~

~~2023/2024~~	~~$3.48~~	~~kW/month~~
~~2024/2025~~	~~$3.72~~	~~kW/month~~
~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of.*

~~B.~~

~~2023/2024~~	~~$8.35~~	~~kW/month~~
~~2024/2025~~	~~$8.92~~	~~kW/month~~
~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: $4,425,300~~1,935,350~~.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+*GS*-BPP

Where

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625~~6,554,678~~*

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $3,309,43~~91,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $2,616,53~~91,165,983~~ included in BPP.

~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up.~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~

d.c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $190,57~~14,119,364~~ included in BPP.

d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)}}{\text{BE Class}}$

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = $\frac{\text{PPA(E) x (BE Class /BE Total)}}{\text{BE Class}}$

kW Factor = $\frac{\text{PPA(D) x (CP Class /CP Total)}}{\text{BD Class}}$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~42970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~7461~~46%	
L.G.S.-L.M.-T.O.D.		0.01515~~7461~~46%	
I.G.S. and C.S.-I.R.P.		0.01178~~7418~~32%	
M.W.		0.01146~~8123~~59%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.280~~.49~~% and the KPSC Maintenance Fee of 0.15951~~493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation,

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)* / *BE Class*

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total)* / *BE Class*

kW Factor = *GR(D) x (CP Class /CP Total)* / *BD Class*

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D		*0.015157%*	
L.G.S.-L.M.-T.O.D		*0.015157%*	
I.G.S. and C.S. I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,822,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,588,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219.82~~ authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows.

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion*
- ~~Monthly expense to amortize the $1,446,988.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II – Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V C S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[.]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N M S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C All Payments

[ ]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.~~8848.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[.]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower.~~mail~~aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following.

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following.

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*$20.00*	*per month*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*12.785¢*	*per kWh*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*18.291* *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*13.426* *17.881¢*	per kWh
All kWh used during off-peak billing period	*12.167* *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*$23.00 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*9.861~~4.464¢~~*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*$5.998.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248~~36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.857~~56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.075~~84~~*	*11.742~~10.531~~*	*9.619~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.015¢~~*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.2699~~.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge ~~$17.0015.00~~ per month

Energy Charge
First 4,450 kWh per month ~~13.06014~~.562¢ per kWh

All Over 4,450 kWh per month ~~11.58111~~.853¢ per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge ~~$31.0028.00~~ per month

Energy Charge
All kWh used during Summer on-peak billing period ~~20.18523~~.244¢ per kWh
All kWh used during Winter on-peak billing period ~~14.46122~~.547¢ per kWh
All kWh used during off-peak billing period ~~13.03414~~.004¢ per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge ~~$31.0028.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period ~~9.2699~~.493¢ per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.0097.00~~	~~$166.00145.00~~	~~$849.00750.00~~	~~$849.00759.00~~
Demand Charge per kW	~~$15.7613.84~~	~~$13.9312.23~~	~~$9.648.46~~	~~$9.438.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.96610~~.238¢	~~8.1299~~.339¢	~~6.2927~~.127¢	~~6.1987~~.008¢

Rate (Tariff Code 251)

Service Charge ~~$111.0097.00~~ per month

Energy Charge
All kWh used during on-peak billing period ~~16.70020~~.310¢ per kWh
All kWh used during off-peak billing period ~~9.4079~~.677¢ per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.0097.00~~	~~$166.00145.00~~	~~$849.00750.00~~	~~$849.00750.00~~
Demand Charge per kW	~~$13.10933~~	~~$10.78791~~	~~$4.97439~~	~~$4.90432~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.44614~~.753¢	~~12.82814~~.084¢	~~12.64613~~.880¢	~~12.49913~~.709¢
Off-Peak Energy Charge per kWh	~~6.9967~~.170¢	~~6.7346~~.958¢	~~6.6846~~.894¢	~~6.6426~~.840¢

Tariff L.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.5226.99~~	~~$28.3324.94~~	~~$19.5517.36~~	~~$19.1617.00~~
Of monthly off-peak billing demand	~~$2.081.84~~	~~$2.011.78~~	~~$1.981.75~~	~~$1.961.73~~
Energy Charge per kWh	~~3.9244~~.537¢	~~3.7754~~.331¢	~~3.7324~~.269¢	~~3.6954~~.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates

Secondary	Primary	Subtransmission	Transmission
$31.91	~~$29.68~~	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge ~~$28.0025.00~~ per month

Energy Charge
All kWh used per month ~~11.84113~~.979¢ per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$10.229.55~~ per KVA as determined from customer's total connected load

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$11.8410.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$13.5011.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$16.3614.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$23.3220.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$25.8422.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	~~$15.0913.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$25.9722.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	~~$8.657.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	~~$21.4618.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$33.7529.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$39.2934.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$51.5744.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	~~$17.3114.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	~~$24.9021.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$18.7916.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$27.4423.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	~~$22.8019.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$28.7224.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$52.2845.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$29.7425.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$36.3031.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	~~$32.3328.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$39.7334.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	~~$4.70408~~	per month
Overhead wire span not over 150 feet	~~$2.25226~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65766~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge" = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.421~~.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.5308~~0 per lamp per month
Monthly non-fuel charge is 0.08523~~.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.0286.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$11.0094.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$13.0311.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$17.1114.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$11.4789.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$14.7212.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$17.5515.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$11.9110.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$26.4122.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$19.3316.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$15.6613.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$16.7814.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$18.8216.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$24.1520.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$18.9016.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$22.1719.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$25.0121.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$19.3416.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$33.8529.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$26.7823.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles"

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$32.6328.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$33.8229.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$35.8630.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$39.9434.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	~~$33.0328.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$35.2430.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$36.9831.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$34.0129.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$48.3441.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$38.7133.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge" = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.091.04% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply.

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

A.	2023/2024	$3.48	kW/month
	2024/2025	$3.72	kW/month
	2025/2026	$3.25	kW/month, times the lowest of:

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

B.	2023/2024	$8.36	kW/month
	2024/2025	$8.92	kW/month
	2025/2026	$7.79	kW/month, times the lowest of:

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means, a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,3001,935,350.*

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+RKP+RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,6256,554,678*

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S. II above or below the *$3,309,4391,269,334* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the *$2,616,5391,165,983* included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up.~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~
c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,5714,419,364* included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula.

~~The Purchase Power Adjustment factors shall be determined as follows.~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227422970%	
S.G.S.-T.O.D.		0.01746118187%	
M.G.S.-T.O.D.		0.01746118187%	
G.S.		0.01746118187%	
L.G.S., L.G.S.-T.O.D.		0.01515746146%	
L.G.S.-L.M.-T.O.D.		0.01515746146%	
I.G.S. and C.S.-I.R.P.		0.01178711832%	
M.W.		0.01146812350%	
O.L.		0.0036145294%	
S.L.		0.0035955375%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of *0.289-49%* and the KPSC Maintenance Fee of *0.15951493%* and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense,

PT = Property Taxes,

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where

1. *"GR(D)" is the actual annual retail GR demand-related costs*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month

BRR = Base Penod Revenue Requirement

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~*3,431,790*
February	~~2,558,332~~*3,493,649*
March	~~2,621,611~~*3,165,974*
April	~~2,519,828~~*3,567,100*
May	~~2,514,284~~*3,262,891*
June	~~2,644,974~~*2,825,006*
July	~~2,594,563~~*2,815,870*
August	~~2,741,997~~*2,808,114*
September	~~2,588,996~~*2,667,203*
October	~~2,376,639~~*3,372,548*
November	~~2,423,992~~*3,258,712*
December	$ ~~2,597,739~~*3,306,420*
	$ ~~31,124,472~~*37,975,278*

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219~~ *82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff PPA Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*6* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~90.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.99~~*8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52~~-4. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~20.00~~*	per month
Energy Charge	*15.950~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$15.00~~$17.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.068~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$111.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$13.843~~$15.761	~~$12.323~~$13.932	~~$9.648~~$9.648	~~$9.438~~$9.438
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	~~$111.00~~$111.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$111.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$13.109~~$13.33	~~$10.787~~$10.787	~~$4.974~~$4.974	~~$4.904~~$4.904
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.906~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$30.522~~$30.52	~~$26.990~~$28.332	~~$19.554~~$19.554	~~$19.161~~$19.161
Of monthly off-peak billing demand	~~$2.081~~$2.081	~~$2.011~~$2.011	~~$1.981~~$1.981	~~$1.961~~$1.961
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$25.00~~$28.00	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$29.55~~$10.22 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$18.25~~$11.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$11.69~~$13.50	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$17.36~~$16.36	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$20.19~~$23.32	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$22.38~~$25.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	~~$13.07~~$15.09	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$22.49~~$25.97	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$7.49~~$8.65	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	~~$18.58~~$21.46	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$23.52~~$33.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$34.02~~$39.29	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$44.66~~$51.57	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	~~$14.99~~$17.31	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$21.56~~$24.90	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$16.27~~$18.79	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$23.76~~$27.44	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~$19.74~~$22.80	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$24.87~~$28.72	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$45.27~~$52.28	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$25.75~~$29.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$31.43~~$36.30	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$28.00~~$32.33	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$34.40~~$39.73	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	~~$4.70~~$4.70	per month
Overhead wire span not over 150 feet	~~$2.25~~$2.25	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65~~$7.65	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.53~~$2.53 per lamp per month
Monthly non-fuel charge is ~~0.08523~~0.08523 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.02~~$10.02	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$9.00~~$11.00	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$11.24~~$13.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$14.76~~$17.11	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$9.89~~$11.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$12.70~~$14.72	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$15.14~~$17.55	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$10.27~~$11.91	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$22.78~~$26.41	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$16.67~~$19.33	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$13.51~~$15.66	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$14.47~~$16.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$16.23~~$18.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$20.83~~$24.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$16.30~~$18.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$19.12~~$22.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$21.57~~$25.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$16.68~~$19.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$29.20~~$33.85	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$23.10~~$26.78	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$28.15~~$32.63	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$29.17~~$33.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$30.93~~$35.86	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$34.45~~$39.94	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$28.49~~$33.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$30.40~~$35.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$31.90~~$36.98	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$29.34~~$34.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$41.70~~$48.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$33.30~~$38.71	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.09% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502-52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 40045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 40045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply.

If standard energy meters are used, *$4.53 kW/month, times the lowest of*

~~A.~~ ~~2023/2024~~ ~~$3.48~~ ~~kW/month~~
~~2024/2025~~ ~~$3.72~~ ~~kW/month~~
~~2025/2026~~ ~~$3.25~~ ~~kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of*

~~B.~~ ~~2023/2024~~ ~~$8.36~~ ~~kW/month~~
~~2024/2025~~ ~~$8.92~~ ~~kW/month~~
~~2025/2026~~ ~~$7.79~~ ~~kW/month, times the lowest of~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,300*~~1,935,350~~.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula.

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the *$2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated;~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~
c-d. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula.

~~The Purchase Power Adjustment factors shall be determined as follows.~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E)" is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~76146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~76146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~71832~~%	
M.W.		0.01146~~81236~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.288~~.49~~% and the KPSC Maintenance Fee of 0.15954~~93~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula.

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where,

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation,

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects,

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense,

PT = Property Taxes,

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total)*
BE Class

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = *GR(E) x (BE Class /BE Total)*
BE Class

kW Factor = *GR(D) x (CP Class /CP Total)*
BD Class

Where

1 *"GR(D)" is the actual annual retail GR demand-related costs.*

2 *"GR(E) is the actual annual retail GR energy-related costs*

3 *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*

4 *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*

5 *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6 *"BE Total" is the sum of the BE Class for all tariff classes.*

7 *"CP Total" is the sum of the CP Class for all tariff classes.*

8 *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*

9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*

10 *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1 Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month

BRR = Base Period Revenue Requirement

2 Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~*3,431,790*
February		~~2,558,332~~*3,493,649*
March		~~2,621,611~~*3,165,974*
April		~~2,519,828~~*3,567,100*
May		~~2,514,284~~*3,262,891*
June		~~2,644,974~~*2,825,006*
July		~~2,594,563~~*2,815,870*
August		~~2,741,097~~*2,808,114*
September		~~2,508,995~~*2,667,203*
October		~~2,376,639~~*3,372,548*
November		~~2,423,992~~*3,258,712*
December	$	~~2,597,739~~*3,306,420*
	$	~~31,124,472~~*37,975,278*

[...]

3 Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.9219~~ *82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~

[...]

6 Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5 The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5 The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

6 The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024

2 The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff

3 ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff

4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[.]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[.]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[ ]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.114-70*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.2030-00*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.2095-00*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75124-00*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.114-70*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.1121-00* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.6014-65* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.8848-00* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[.]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-merlaep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*~~$20.00~~*	*~~per month~~*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*~~12.785¢~~*	*~~per kWh~~*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*~~$23.00~~* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.454-30* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*~~$23.00~~* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*~~$23.00~~* *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*~~18.291~~* *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*~~13.426~~* *17.881¢*	per kWh
All kWh used during off-peak billing period	*~~12.167~~* *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*~~$23.00~~ 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*~~9.861~~-14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*~~$5.908~~ 01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248-36*	*14.56213-060*	*11.85311-581*	*31.0028-00*
217, 220	Primary	*11.857-56*	*12.88711-558*	*10.54310-381*	*140.00120-00*
236	Subtransmission	*9.075-84*	*11.74210-531*	*9.6189-397*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.815~~¢*	per kWh

Rate (Tariffs Codes 223 and 225)

Service Charge	*$31.002~~8.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.2699~~ 493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$17.00~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.960~~14.562¢	por kWh
All Over 4,450 kWh per month	~~11.581~~1.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.2699~~ 493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.498~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.789~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates.

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$28.00~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	$4.70~~4.08~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.80~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2 ~~502-52~~ per lamp per month
Monthly non-fuel charge is *0 06102* ~~05192~~ $/kWh
Base fuel charge is 0 03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over ~~10~~*45* KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~*45* KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply.

If standard energy meters are used, *$4.53 kW/month, times the lowest of.*

~~A.~~	~~2023/2024~~	~~$3.46~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years.* A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction.

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions, customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: $*4,425,300*~~4,935,350~~

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula.

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,331~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,993~~ included in BPP.

~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up.~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~

c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.

d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing.

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		0.0222742*2970*%	
S.G.S.-T.O.D.		0.0*1746118187*%	
M.G.S.-T.O.D.		0.0*1746118187*%	
G.S.		0.0*1746118187*%	
L.G.S., L.G.S.-T.O.D.		0.0*1515716146*%	
L.G.S.-L.M.-T.O.D.		0.0*1515716146*%	
I.G.S. and C.S.-I.R.P.		0.0*1178718832*%	
M.W.		0.0*1146812350*%	
O.L.		0.00*36145294*%	
S.L.		0.00*35955375*%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.*280*~~40~~% and the KPSC Maintenance Fee of 0.*15951493*% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula

For all tariff classes without demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month

BRR = Base Period Revenue Requirement

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,007~~2,808,114
September	~~2,508,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,424,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~19.82 authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan

The Rate of Return for Kentucky Power is ~~9.65~~10.0% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,908.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky, 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*~~$54.11~~ 70*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.60~~14.65~~* to cover the handling costs.

d Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*~~$20.00~~*	*~~per month~~*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*~~12.785¢~~*	*~~per kWh~~*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*~~18.291~~ 20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*~~13.426~~ 17.881¢*	per kWh
All kWh used during off-peak billing period	*~~12.167~~ 12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*~~$23.00~~ 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*~~9.861~~ 14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*~~$5.998~~ 8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.381~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.815~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge
All kWh used during on-peak billing period — ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period — ~~9.269~~9.493¢ per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge — $17.00~~15.00~~ per month

Energy Charge
First 4,450 kWh per month — ~~13.866~~14.562¢ per kWh

All Over 4,450 kWh per month — ~~11.581~~11.853¢ per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge — $31.00~~28.00~~ per month

Energy Charge
All kWh used during Summer on-peak billing period — ~~20.185~~23.244¢ per kWh
All kWh used during Winter on-peak billing period — ~~14.461~~22.547¢ per kWh
All kWh used during off-peak billing period — ~~13.034~~14.004¢ per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge — $31.00~~28.00~~ per month

Energy Charge
All kWh used during on-peak billing period — ~~19.211~~22.953¢ per kWh
All kWh used during off-peak billing period — ~~9.269~~9.493¢ per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.128~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge — $111.00~~97.00~~ per month

Energy Charge
All kWh used during on-peak billing period — ~~16.700~~20.310¢ per kWh
All kWh used during off-peak billing period — ~~9.407~~9.677¢ per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.996~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge — $28.00~~25.00~~ per month

Energy Charge
All kWh used per month — ~~11.841~~13.979¢ per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.26~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay

Wood Pole	$4.70~~4.08~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.88~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

	Lumens	Rate	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.~~50~~52~~-52~~ per lamp per month
Monthly non-fuel charge is 0.06102~~-05192~~ $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over ~~10~~645 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over ~~10~~645 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~	~~2023/2024~~	~~$3.48~~	~~kW/month~~
	~~2024/2025~~	~~$3.72~~	~~kW/month~~
	~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~	~~2023/2024~~	~~$8.36~~	~~kW/month~~
	~~2024/2025~~	~~$8.92~~	~~kW/month~~
	~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer; and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m. Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are *$4,425,300~~4,936,350~~*

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,625~~6,554,678~~*

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,439~~1,269,331~~* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.G.S.~~ and special contracts for interruptible service above or below the *$2,616,539~~1,165,983~~* included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00150 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~
d.c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,571~~4,119,364~~* included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)
BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total)
BE Class

kW Factor = PPA(D) x (CP Class /CP Total)
BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BE Class	CP/kWh Ratio	CP Class
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.02227~~42270~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~76146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~76146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~71832~~%	
M.W.		0.01146~~81250~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28~~0~~40% and the KPSC Maintenance Fee of 0.15951~~4~~93% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula.

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation;

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	$/kWh	$/kW
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	$0.00519	--
S.G.S.-T.O.D.	$0.00406	--
M.G.S.-T.O.D.	$0.00406	--
G.S.	$0.00406	--
L.G.S., L.G.S.-T.O.D.	--	$1.15
L.G.S.-L.M.-T.O.D.	$0.00352	--
I.G.S. and C.S.-I.R.P.	--	$1.63
M.W.	$0.00267	--
O.L.	$0.00084	--
S.L.	$0.00084	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2 R.S.D.		*0.022274%*	
S.G.S. T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M. T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011488%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)

Where E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts.

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,559,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,508,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, and Purchase Power Adjustment, *and Generation Rider.*

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, and Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky 1400 E. Main Street, Hazard, Kentucky, and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.00~~14.65~~* to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-~~mail~~*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 36~~7~~
School Tax	Sheet No. 37~~8~~

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*$20.00*	*per month*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*12.785¢*	*per kWh*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52~~-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $4.*45~~4.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*17.335* *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52~~-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*$23.00* *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*18.291* *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*13.426* *17.881¢*	per kWh
All kWh used during off-peak billing period	*12.167* *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*$23.00 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*9.861~~4.464¢~~*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*$5.908.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-52~~-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 28.00*	per month
Energy Charge	*15.950~~14.015¢~~*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$17.00~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.708~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.820~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$28.00~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$4.70~~4.08~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.88~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.0856~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502.52 per lamp per month
Monthly non-fuel charge is 0.06102.05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[.]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[. . .]

3. The base annual net revenues from system sales are: $*4,425,300*~~1,935,350~~.

[. . .]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP+~~RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, $*7,988,625*~~6,554,678~~.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the $*3,309,439*~~1,269,334~~ included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the $*2,616,539*~~1,165,983~~ included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159 collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff GG following its expiration.~~
c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the $*190,571*~~4,119,364~~ included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[. .]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total)
BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total)
BE Class

kW Factor = PPA(D) x (CP Class /CP Total)
BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22978~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~746146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~746146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~711832~~%	
M.W.		0.01146~~812358~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28~~0.46~~% and the KPSC Maintenance Fee of 0.15~~951493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where:

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation.

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects.

ROR = Rate of Return on Non-Environmental Mitchell Rate Base.

DE = Depreciation Expense.

PT = Property Taxes.

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula.

For all tariff classes without demand billing:

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~*3,431,790*
February	~~2,558,332~~*3,493,649*
March	~~2,621,611~~*3,165,974*
April	~~2,519,828~~*3,567,100*
May	~~2,514,284~~*3,262,891*
June	~~2,644,974~~*2,825,006*
July	~~2,594,563~~*2,815,870*
August	~~2,741,097~~*2,808,114*
September	~~2,508,995~~*2,667,203*
October	~~2,376,639~~*3,372,548*
November	~~2,423,992~~*3,258,712*
December	$ ~~2,597,739~~*3,306,420*
	$ ~~31,124,472~~*37,975,278*

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable)*, Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,034~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company s proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62% Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110.573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. Payments

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B. Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[ ]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. Special Charges

a. Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.~~14.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.~~2030.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.~~2095.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.~~75124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.~~114.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b. Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.~~1121.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of *$6.~~6014.65~~* to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.~~8848.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. Alerts and Subscriptions

[ ]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower-mail*aep.com and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 323
Decommissioning Rider	Sheet No. 334
Securitized Surcharge Rider	Sheet No. 345
Federal Tax Cut Tariff	Sheet No. 356
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 378

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	~~$20.00~~	~~per month~~
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	~~12.785¢~~	~~per kWh~~
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be *$4.~~454.30~~* per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	~~17.335~~ *19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	~~$23.00~~ *29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~18.291~~ *20.702¢*	per kWh
All kWh used during Winter on-peak billing period	~~13.426~~ *17.881¢*	per kWh
All kWh used during off-peak billing period	~~12.167~~ *12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	~~$23.00~~ *26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	~~9.861~~ *14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	~~$5.908~~*.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-~~52-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢kWh)	Over 4,450 kWh (¢kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.248~~36~~*	*14.562~~13.060~~*	*11.853~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.857~~56~~*	*12.887~~11.558~~*	*10.543~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.075~~84~~*	*11.742~~10.531~~*	*9.618~~9.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.950~~14.915¢~~*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	~~$15.00~~$17.00	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	~~$28.00~~$31.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	~~$97.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$13.764~~$15.761	~~$12.231~~$13.931	~~$8.465~~$9.648	~~$8.428~~$9.438
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	~~$97.00~~$111.00	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.700~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	~~$97.00~~$111.00	~~$145.00~~$166.00	~~$750.00~~$849.00	~~$750.00~~$849.00
Demand Charge per kW	~~$9.330~~$13.109	~~$7.910~~$10.787	~~$4.970~~$4.974	~~$4.904~~$4.904
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.416~~14.753¢	~~12.629~~14.084¢	~~12.646~~13.880¢	~~12.409~~13.709¢
Off-Peak Energy Charge per kWh	~~6.986~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	~~$26.522~~$30.522	~~$24.932~~$28.332	~~$17.551~~$19.551	~~$17.161~~$19.161
Of monthly off-peak billing demand	~~$1.984~~$2.084	~~$1.878~~$2.011	~~$1.975~~$1.981	~~$1.961~~$1.961
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	~~$25.00~~$28.00	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus ~~$29.55~~$10.22 per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	~~$10.84~~$11.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	~~$11.69~~$13.50	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	~~$14.17~~$16.36	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	~~$19.19~~$23.32	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	~~$22.38~~$25.84	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	093	175 (7,000 Lumens)	~~$13.07~~$15.09	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	~~$22.49~~$25.97	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	150	6,000-10,000	~~$7.49~~$8.65	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	~~$18.58~~$21.46	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	~~$29.23~~$33.75	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	~~$34.02~~$39.29	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	~~$44.66~~$51.57	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Mercury Vapor	099	175 (7,000 Lumens)	~~$14.99~~$17.31	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	160	6,000-10,000	~~$21.56~~$24.90	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	~~$16.27~~$18.79	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	~~$23.76~~$27.44	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Watts	Rate	
Metal Halide	110	250 (20,500 Lumens)	~~$19.74~~$22.80	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	~~$24.87~~$28.72	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	~~$45.27~~$52.28	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	~~$25.75~~$29.74	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	~~$31.43~~$36.30	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	Lumens	Rate	
LED	165	17,500-22,500	~~$28.00~~$32.33	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	~~$34.40~~$39.73	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	~~$4.70~~$4.70	per month
Overhead wire span not over 150 feet	~~$2.25~~$2.25	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	~~$7.65~~$7.65	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is ~~$2.53~~$2.53 per lamp per month
Monthly non-fuel charge is ~~0.08523~~0.08561$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$10.02~~$10.02	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$9.00~~$11.00	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$11.24~~$13.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$14.76~~$17.11	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$9.47~~$11.47	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$12.70~~$14.72	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$15.14~~$17.55	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$10.27~~$11.91	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$22.78~~$26.41	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$16.67~~$19.33	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$13.51~~$15.66	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$14.47~~$16.78	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$16.23~~$18.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$20.83~~$24.15	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$16.30~~$18.90	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$19.12~~$22.17	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$21.57~~$25.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$16.68~~$19.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$29.20~~$33.85	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$23.10~~$26.78	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	~~$28.15~~$32.63	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	~~$29.17~~$33.82	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	~~$30.93~~$35.86	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	~~$34.45~~$39.94	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	Rate	
LED	8,000-11,000	~~$28.49~~$33.03	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	~~$30.40~~$35.24	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	~~$31.90~~$36.98	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	~~$29.34~~$34.01	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	~~$41.70~~$48.34	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	~~$33.39~~$38.71	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.09~~1.09% which is inclusive of return, depreciation income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502.52 per lamp per month
Monthly non-fuel charge is 0.06102.05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge, during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~

~~2023/2024~~	~~$3.48~~	~~kW/month~~
~~2024/2025~~	~~$3.72~~	~~kW/month~~
~~2025/2026~~	~~$3.25~~	~~kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730,or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~

~~2023/2024~~	~~$8.36~~	~~kW/month~~
~~2024/2025~~	~~$8.92~~	~~kW/month~~
~~2025/2026~~	~~$7.79~~	~~kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility *("QF")* can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system; or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,3001,935,350*.

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP+~~RKP~~+RP+*GS*-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,6256,554,678*.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,4391,269,331* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.

b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the *$2,616,5391,165,983* included in BPP.

~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179.~~
~~1. Rockport deferral amount to be recovered.~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff GC following its expiration.~~

c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,5714,119,364* included in BPP.

d. *GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.*

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula:

~~The Purchase Power Adjustment factors shall be determined as follows:~~

For all tariff classes without demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE\ Class\ /BE\ Total) + PPA(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$$

kW Factor = 0

For all tariff classes with demand billing:

$$\text{kWh Factor} = \frac{PPA(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$$

$$\text{kW Factor} = \frac{PPA(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$$

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D. and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~76146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~76146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~71632~~%	
M.W.		0.01146~~81250~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289~~49~~% and the KPSC Maintenance Fee of 0.15954~~493~~% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where,

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation.

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects;

ROR = Rate of Return on Non-Environmental Mitchell Rate Base;

DE = Depreciation Expense;

PT = Property Taxes;

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	--
S.G.S.-T.O.D.	*$0.00406*	--
M.G.S.-T.O.D.	*$0.00406*	--
G.S.	*$0.00406*	--
L.G.S., L.G.S.-T.O.D.	--	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	--
I.G.S. and C.S.-I.R.P.	--	*$1.63*
M.W.	*$0.00267*	--
O.L.	*$0.00084*	--
S.L.	*$0.00084*	--

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D., IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula.

For all tariff classes without demand billing.

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total) + GR(D) \times (CP\ Class\ /CP\ Total)}{BE\ Class}$

kW Factor = *0*

For all tariff classes with demand billing:

kWh Factor = $\frac{GR(E) \times (BE\ Class\ /BE\ Total)}{BE\ Class}$

kW Factor = $\frac{GR(D) \times (CP\ Class\ /CP\ Total)}{BD\ Class}$

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	*BEClass*	*CP/kWh Ratio*	*CPClass*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		*0.022274%*	
S.G.S.-T.O.D.		*0.017461%*	
M.G.S.-T.O.D.		*0.017461%*	
G.S.		*0.017461%*	
L.G.S., L.G.S.-T.O.D.		*0.015157%*	
L.G.S.-L.M.-T.O.D.		*0.015157%*	
I.G.S. and C.S.-I.R.P.		*0.011787%*	
M.W.		*0.011468%*	
O.L.		*0.003614%*	
S.L.		*0.003595%*	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[...]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement. E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts:

Billing Month	Base Net Environmental Costs
January	$ ~~3,022,418~~3,431,790
February	~~2,558,332~~3,493,649
March	~~2,621,611~~3,165,974
April	~~2,519,828~~3,567,100
May	~~2,514,284~~3,262,891
June	~~2,644,974~~2,825,006
July	~~2,594,563~~2,815,870
August	~~2,741,097~~2,808,114
September	~~2,508,995~~2,667,203
October	~~2,376,639~~3,372,548
November	~~2,423,992~~3,258,712
December	$ ~~2,597,739~~3,306,420
	$ ~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~*19.82* authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~*10.0%* rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:

- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[...]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*
6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets"), and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets, t~~The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company's proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination during normal business hours at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101, 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky, or by visiting the Company's website: www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m. Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.

NOTICE

PLEASE TAKE NOTICE that on August 29, 2025, Kentucky Power Company ("Kentucky Power" or the "Company") will file with the Public Service Commission of Kentucky (the "Commission") in Case No. 2025-00257 an application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for services rendered on and after March 1, 2026. Kentucky Power is also seeking authority to revise the terms, conditions, and other requirements of service, including changes to miscellaneous charges. If approved, Kentucky Power will apply the new rates and terms and conditions of service to all customer bills for services rendered on and after March 1, 2026, to recover the costs of providing service to its customers on and after that date.

Kentucky Power also proposes to create a new Generation Rider to collect the non-environmental Mitchell capital plant balances that are currently in base rates, including associated depreciation expense, and the capital costs associated with making the investments necessary to continue receiving capacity and energy from its coal-fired Mitchell Plant after December 31, 2028. Kentucky Power also proposes to update its depreciation rates, except for depreciation rates for the Mitchell Plant.

Kentucky Power further proposes to create a new voluntary FlexPay Program. FlexPay is a prepayment program associated with deployment of the Company's Advanced Metering Infrastructure that allows customers to pay as they go. Kentucky Power also proposes to establish two-tiered residential customer charges and block energy rates. Additionally, Kentucky Power is proposing to consolidate Tariffs COGEN/SPP I and COGEN/SPP II into Tariff COGEN/SPP by deleting Tariff COGEN/SPP I in its entirety and making the updates identified below to Tariff COGEN/SPP II along with corresponding internal reference changes. Kentucky Power is also deleting Tariff V.C.S. in its entirety.

In addition to the rate changes described below, Kentucky Power has made changes to the text of certain tariffs. Where the text changes to the tariff are substantive in nature, the proposed language change is described below.

Tariff Changes

Terms and Conditions of Service

5. **Payments**

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A Equal Payment Plan (Budget)

[...]

If a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the Equal Payment Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the Equal Payment Plan elects to take service under Tariff FlexPay, such customer will be removed from the Equal Payment Plan and billed on a pay as they use basis.*

B Average Monthly Payment Plan

[...]

If a customer who is currently enrolled in the AMP Plan elects to take service under Tariff N.M.S. II, such customer will be removed from the AMP Plan and restored to regular billing. *Additionally, if a customer who is currently enrolled in the AMP Plan elects to take service under Tariff FlexPay, such customer will be removed from the AMP Plan and billed on a pay as they use basis.*

C. All Payments

[...]

Delayed Payment Charge

The tariffs of the Company are met if the account of the Customer is paid within the time limit specified in the tariff applicable to the Customer's service. *Residential customers are not subject to a delayed payment charge.* On all non-residential accounts not so paid, an additional charge of 5% of the unpaid balance will be applied. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding six months.

19. **Special Charges**

a Reconnection and Disconnect Charges
In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 9 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807 KAR 5:006 Section 16 shall be exempt from the reconnect charges.

Reconnect for nonpayment during regular hours *for non-remote reconnection meters*	*$54.11~~4.70~~*
Reconnect at the end of the day (no "Call Out" required) *for non-remote reconnection meters*	*$137.20~~30.00~~*
Reconnect for nonpayment when a "Call Out" is required prior to 8:00 p.m. *for non-remote reconnection meters* (A "Call Out" is when an employee must be called in to work on overtime basis to make the reconnect trip. Reconnection for nonpayment will not be made when a "Call Out" after 8:00 p.m. is required)	*$137.20~~95.00~~*
Reconnect for nonpayment when double time is required (Sunday and Holiday) *for non-remote reconnection meters*	*$178.75~~124.00~~*
Reconnect for nonpayment for meters with remote reconnection capability	*$0.00*
Termination or field trip	*$54.11~~4.70~~*

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

b Meter Read Check
Pursuant to 807 KAR 5:006, Section 9(3)(d) in cases where a customer requests a meter be reread, and the second reading shows the original reading was correct, the Customer will be charged a fee of *$54.11~~21.00~~* to cover the handling cost.

c. Returned Check Charge
In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of $6.60~~14.65~~ to cover the handling costs.

d. Meter Test Charge
Where test of a meter is made upon written request by the Customer pursuant to 807 KAR 5:006, Section 19, the Customer will be charged *$74.88~~48.00~~* if such test shows that the meter was not more than two percent (2%) fast.

21. **Alerts and Subscriptions**

[...]

Customers interested in receiving mobile alerts from Kentucky Power may sign up for the service through the Company's website at www.kentuckypower.com. The full terms and conditions of participating in the Kentucky Power Mobile Alert Service are included on the Company's website. Customers wishing to participate in Kentucky Power's Mobile Alert Service and to receive alerts via e-mail should add communications@kentuckypower~~-mail~~aep.com *and communications@aep-email.com* to the customer's email address book or spam filter to avoid alert communications from Kentucky Power being directed to spam. Customers are advised to contact their e-mail service provider for instructions on how to add addresses to an address book or spam filter if needed.

Changes to Applicable Adjustment Clause Provisions

Due to the addition of the Generation Rider, the Company is updating the list of applicable adjustment clauses for each tariff class as follows:

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D:

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Residential Energy Assistance	Sheet No. 26
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., M.W., and C.S.-I.R.P.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kentucky Economic Development Surcharge	Sheet No. 27
Demand-Side Management Adjustment Clause	Sheet No. 28
System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff O.L. and S.L.

Adjustment Clauses
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

System Sales Clause	Sheet No. 29
Fuel Adjustment Clause	Sheet No. 30
Purchase Power Adjustment	Sheet No. 31
Generation Rider	*Sheet No. 32*
Environmental Surcharge	Sheet No. 32~~3~~
Decommissioning Rider	Sheet No. 33~~4~~
Securitized Surcharge Rider	Sheet No. 34~~5~~
Federal Tax Cut Tariff	Sheet No. 35~~6~~
City's Franchise Fee	Sheet No. 367
School Tax	Sheet No. 3~~7~~8

Changes Applicable to Tariff R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., R.S.-T.O.D.2, and R.S.D.

Tariff R.S.
(Residential Service)

Rate (Tariff Codes 015, 017, 022)

Service Charge*	*~~$20.00~~*	*~~per month~~*
Tier 1 (0-2,000 kWh)	*$26.00*	*per month*
Tier 2 (over 2,000 kWh)	*$40.00*	*per month*
Energy Charge**	*~~12.785¢~~*	*~~per kWh~~*
Block 1 (0-600 kWh)	*15.750¢*	*per kWh*
Block 2 (over 600 kWh)	*12.606¢*	*per kWh*

**Customers will only be charged either the Tier 1 or Tier 2 service charge based on the customer's total energy usage for the billing period.*

***Customers will be charged the Block 1 energy charge for all usage up to 600 kWh and the Block 2 energy charge for all usage above 600 kWh for the billing period.*

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – L.M. – T.O.D.
(Residential Service Load Management Time-of-Day)

Rate (Tariff Codes 028, 030, 032, 034)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Separate Metering Provision
Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be $4.45~~4.30~~ per month.

Tariff R.S. – T.O.D.
(Residential Service Time-of-Day)

Rate (Tariff Code 036)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during on-peak billing period	*~~17.335~~ 19.962¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Tariff R.S. – T.O.D.2
(Experimental Residential Service Time-of-Day 2)

Rate (Tariff Code 027)

Service Charge	*~~$23.00~~ 29.00*	per month
Energy Charge		
All kWh used during Summer on-peak billing period	*~~18.291~~ 20.702¢*	per kWh
All kWh used during Winter on-peak billing period	*~~13.426~~ 17.881¢*	per kWh
All kWh used during off-peak billing period	*~~12.167~~ 12.980¢*	per kWh

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5. Residential customers are not subject to a delayed payment charge.

Tariff R.S.D.
(Residential Demand-Metered Electric Service)

Monthly Rate (Tariff Code 018)

Service Charge	*~~$23.00~~ 26.00*	per customer
Energy Charge		
All kWh used during on-peak billing period	*~~9.861~~ 14.464¢*	per kWh
All kWh used during off-peak billing period	9.317¢	per kWh
Demand Charge	*~~$5.908~~ 8.01*	for each kW of monthly billing demand

Delayed Payment Charge
Delayed payment charges applicable to this rate schedule are found in Terms and Conditions of Service, Section 5.C., Sheet No. 2-5~~2-4~~. *Residential customers are not subject to a delayed payment charge.*

Changes Applicable to Tariff G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.-I.R.P., and M.W.

Tariff G.S.
(General Service)

Rate

Tariff Code	Service Voltage	Demand Charge ($/kW)	First 4,450 kWh (¢/kWh)	Over 4,450 kWh (¢/kWh)	Monthly Service Charge ($)
211, 212, 215, 216, 218	Secondary	*13.24~~8.36~~*	*14.56~~13.060~~*	*11.85~~11.581~~*	*31.00~~28.00~~*
217, 220	Primary	*11.85~~7.56~~*	*12.88~~11.558~~*	*10.54~~10.301~~*	*140.00~~120.00~~*
236	Subtransmission	*9.07~~5.84~~*	*11.74~~10.531~~*	*9.61~~8.397~~*	460.00

The Demand Charge shall apply to all monthly billing demand in excess of 10 kW.

Rate (Tariff Code 214)

Service Charge	*$31.00 ~~28.00~~*	per month
Energy Charge	*15.95~~14.015~~¢*	per kWh

Rate (Tariff Codes 223 and 225)

Service Charge	*$31.00~~28.00~~*	per month

CONTINUED

Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Rate (Tariff Codes 204 (Metered) and 213 (Unmetered))

Customer Charge	$17.00~~15.00~~	per month
Energy Charge		
First 4,450 kWh per month	~~13.060~~14.562¢	per kWh
All Over 4,450 kWh per month	~~11.581~~11.853¢	per kWh

Tariff S.G.S.-T.O.D.
(Small General Service Time-of-Day Service)

Rate (Tariff Code 227)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during Summer on-peak billing period	~~20.185~~23.244¢	per kWh
All kWh used during Winter on-peak billing period	~~14.461~~22.547¢	per kWh
All kWh used during off-peak billing period	~~13.034~~14.004¢	per kWh

Tariff M.G.S.-T.O.D.
(Medium General Service Time-of-Day)

Rate (Tariff Code 229)

Service Charge	$31.00~~28.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~19.211~~22.953¢	per kWh
All kWh used during off-peak billing period	~~9.269~~9.493¢	per kWh

Tariff L.G.S.
(Large General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	240, 242, 260	244, 246, 264	248, 268	250, 270
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$15.76~~13.84~~	$13.93~~12.23~~	$9.64~~8.46~~	$9.43~~8.28~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
Energy Charge per kWh	~~8.966~~10.238¢	~~8.120~~9.339¢	~~6.292~~7.127¢	~~6.198~~7.008¢

Rate (Tariff Code 251)

Service Charge	$111.00~~97.00~~	per month
Energy Charge		
All kWh used during on-peak billing period	~~16.708~~20.310¢	per kWh
All kWh used during off-peak billing period	~~9.407~~9.677¢	per kWh

Tariff L.G.S.-T.O.D.
(Large General Service – Time of Day)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	256	257	258	259
Service Charge per Month	$111.00~~97.00~~	$166.00~~145.00~~	$849.00~~750.00~~	$849.00~~750.00~~
Demand Charge per kW	$13.10~~9.33~~	$10.78~~7.91~~	$4.97~~4.39~~	$4.90~~4.32~~
Excess Reactive Charge per KVA	$3.46	$3.46	$3.46	$3.46
On-Peak Energy Charge per kWh	~~13.446~~14.753¢	~~12.620~~14.084¢	~~12.646~~13.880¢	~~12.499~~13.709¢
Off-Peak Energy Charge per kWh	~~6.906~~7.170¢	~~6.734~~6.958¢	~~6.684~~6.894¢	~~6.642~~6.840¢

Tariff I.G.S.
(Industrial General Service)

Rate

	Service Voltage			
	Secondary	Primary	Subtransmission	Transmission
Tariff Code	356	358/370	359/371	360/372
Service Charge per Month	$276.00	$276.00	$794.00	$1,353.00
Demand Charge per kW				
Of monthly on-peak billing demand	$30.52~~26.99~~	$28.33~~24.94~~	$19.55~~17.36~~	$19.16~~17.00~~
Of monthly off-peak billing demand	$2.08~~1.84~~	$2.01~~1.78~~	$1.98~~1.75~~	$1.96~~1.73~~
Energy Charge per kWh	~~3.924~~4.537¢	~~3.775~~4.331¢	~~3.732~~4.269¢	~~3.695~~4.216¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand $0.69/KVAR

Minimum Demand Charge
The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Secondary	Primary	Subtransmission	Transmission
$31.91	$29.68	$20.88	$20.46
~~25.68~~ / kW	~~23.68~~ / kW	~~16.12~~ / kW	~~15.77~~ / kW

Tariff M.W.
(Municipal Waterworks)

Rate (Tariff Code 540)

Service Charge	$28.00~~25.00~~	per month
Energy Charge		
All kWh used per month	~~11.841~~13.979¢	per kWh

Minimum Charge
This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus $10.22~~9.55~~ per KVA as determined from customer's total connected load.

Changes Applicable to Tariffs O.L. and S.L.

Tariff O.L.
(Outdoor Lighting)

Rate

A. Overhead Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	094	100 (9,500 Lumens)	$11.84~~10.25~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	113	150 (16,000 Lumens)	$13.50~~11.69~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	097	200 (22,000 Lumens)	$16.36~~14.17~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	103	250 (28,000 Lumens)	$23.32~~20.19~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	098	400 (50,000 Lumens)	$25.84~~22.38~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	093	175 (7,000 Lumens)	$15.09~~13.07~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	095	400 (20,000 Lumens)	$25.97~~22.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	150	6,000-10,000	$8.65~~7.49~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

B. Post-Top Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	111	100 (9,500 Lumens)	$21.46~~18.58~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	122	150 (16,000 Lumens)	$33.75~~29.23~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	120	250 (19,000 Lumens)	$39.29~~34.02~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	126	400 (40,000 Lumens)	$51.57~~44.66~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Mercury Vapor	099	175 (7,000 Lumens)	$17.31~~14.99~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	160	6,000-10,000	$24.90~~21.56~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

C. Flood Lighting Service

	Tariff Code	Watts	Rate	
High Pressure Sodium	107	200 (22,000 Lumens)	$18.79~~16.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	109	400 (50,000 Lumens)	$27.44~~23.76~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Watts**	**Rate**	
Metal Halide	110	250 (20,500 Lumens)	$22.80~~19.74~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	116	400 (36,000 Lumens)	$28.72~~24.87~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	131	1,000 (110,000 Lumens)	$52.28~~45.27~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	130	250 Mongoose (20,500 Lumens)	$29.74~~25.75~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	136	400 Mongoose (36,000 Lumens)	$36.30~~31.43~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	Tariff Code	**Lumens**	**Rate**	
LED	165	17,500-22,500	$32.33~~28.00~~	per lamp + 0.03380 x kWh in Sheet No. 10-4
	166	42,500-47,500	$39.73~~34.40~~	per lamp + 0.03380 x kWh in Sheet No. 10-4

D. LED Lamp Conversion Charge

[...]

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost to pay:

Wood Pole	$4.70~~4.08~~	per month
Overhead wire span not over 150 feet	$2.25~~2.26~~	per month
Underground wire lateral not over 50 feet (Price includes pole riser and connections)	$7.65~~7.66~~	per month

E. Flexible Lighting Option (Tariff Code 175 for Unmetered and Tariff Code 201 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of ~~1.42~~1.48% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

Monthly maintenance charge is $2.53~~0.80~~ per lamp per month
Monthly non-fuel charge is 0.08523~~0.08561~~$/kWh
Base fuel charge is 0.03380 $/kWh

Tariff S.L.
(Street Lighting)

Rate (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$10.02~~8.64~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$11.00~~9.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$13.03~~11.24~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$17.11~~14.76~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$11.47~~9.89~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$14.72~~12.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$17.55~~15.14~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$11.91~~10.27~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$26.41~~22.78~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$19.33~~16.67~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

B. Service on New Wood Distribution Poles

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$15.66~~13.51~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$16.78~~14.47~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$18.82~~16.23~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$24.15~~20.83~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$18.90~~16.30~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$22.17~~19.12~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$25.01~~21.57~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$19.34~~16.68~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$33.85~~29.20~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$26.78~~23.10~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

C. Service on New Metal or Concrete Poles*

	Watts	Rate	
High Pressure Sodium	100 (9,500 Lumens)	$32.63~~28.15~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	150 (16,000 Lumens)	$33.82~~29.17~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	200 (22,000 Lumens)	$35.86~~30.93~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	400 (50,000 Lumens)	$39.94~~34.45~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Lumens	**Rate**	
LED	8,000-11,000	$33.03~~28.49~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	10,000-14,000	$35.24~~30.40~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	24,000-30,000	$36.98~~31.90~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 6,000-10,000	$34.01~~29.34~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Post Top 8,000-12,000	$48.34~~41.70~~	per lamp + 0.03380 x kWh in Sheet No. 11-3
	Flood 17,500-22,500	$38.71~~33.39~~	per lamp + 0.03380 x kWh in Sheet No. 11-3

E. Flexible Lighting Option (Tariff Code 525 for Unmetered and Tariff Code 526 for Metered)

[...]

Rate
Customers shall pay the monthly lamp charge for the System, a monthly maintenance charge, a non-fuel energy charge, a base fuel charge, and all applicable adjustment clauses.

Monthly Lamp Charge* = IC x MLFCR

Where:
IC = Installed Cost of System
MLFCR = Monthly Levelized Fixed Cost Rate of 1.09~~1.04~~% which is inclusive of return, depreciation, income taxes, property taxes and A&G expense components

CONTINUED

Monthly maintenance charge is $2.502.52 per lamp per month
Monthly non-fuel charge is 0.06102-05192 $/kWh
Base fuel charge is 0.03380 $/kWh

Tariff N.M.S. II
(Net Metering Service II)

Billing Charges

[...]

Bill credits to customers for NNE at the avoided cost rate each billing period is a purchased power expense and shall be recovered from all customers through the Company's Purchased Power Adjustment Rider. If the NNE credit exceeds the customer's billed energy charges, along with any riders that are based on a per kWh charge during the billing period, the amount in excess will be carried over for use in subsequent billing periods. *Excess electricity credits are not transferable between customers or locations. When the customer elects to no longer take service under this Net Metering Service II Tariff, any unused credit shall revert to the Company.*

Tariff COGEN/SPP-II
(Cogeneration and/or Small Power Production--Over 10045 KW)

Availability of Service
This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a net power production capacity of over 10045 KW. In addition, cogeneration facilities must have a net power production capacity at or below 20,000 KW, and small power production facilities must have a net power production capacity at or below 5,000 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

Monthly Charges for Delivery from the Company to the Customer
Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers *with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW* shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

Monthly Credits or Payments for Energy and Capacity Deliveries

[...]

Capacity Credit
If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used, *$4.53 kW/month, times the lowest of:*

~~A.~~ ~~2023/2024 $3.48 kW/month~~
~~2024/2025 $3.72 kW/month~~
~~2025/2026 $3.25 kW/month, times the lowest of:~~

1. monthly contract capacity, or
2. current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
3. lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used, *$10.88 kW/month, times the lowest of:*

~~B.~~ ~~2023/2024 $8.36 kW/month~~
~~2024/2025 $8.92 kW/month~~
~~2025/2026 $7.79 kW/month, times the lowest of:~~

1. on-peak contract capacity, or
2. current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
3. lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

Term of Contract
Contracts under this tariff shall be made for a term not less than five (5) years *and no longer than twenty (20) years*. A Qualifying Facility ("QF") can request that avoided cost rates be set on an "as available" basis or when a legally enforceable obligation is established.

The Company shall not provide a prospective Cogen/SPP customer with a contract for service under this tariff until the customer has met the burden of establishing a legally enforceable obligation ("LEO") under PURPA. A LEO will be established for the Customer's facility when the following criteria have been met to the Company's satisfaction:

1. *Documentation of having obtained Qualifying Facility status from FERC pursuant to the certification procedures set out in 18 CFR 292.207. QFs that "self-certify" must provide the Company with its submitted FERC Form No. 556 – Certification of QF Status for Small Power Production and Cogeneration Facilities.*
2. *Documentation provided to the electric utility of all of the following: (i) a description of the location of the project and its proximity to other projects within one mile of the project and within 10 miles of the project, which are owned or controlled by the same developer, and (ii) an estimated, non-binding, good faith estimate of the energy production for the project that includes the kilowatt-hours or megawatt hours to be produced by the QF for each month and year of the entire term of the project's anticipated avoided cost power purchase agreement.*
3. *Documentation of an interconnection application with the appropriate electric utility, and proof of payment of applicable application fees.*
4. *Documentation of meaningful steps to obtain site control adequate to commence construction of the project at the proposed location.*
5. *Documentation of all applications, including filing fees, to obtain all necessary local permitting and zoning approvals.*
6. *If qualifying as a "cogeneration facility" as defined by 18 CFR 292.202(c), written proof, provided to the electric utility, of a steam host that is willing to contract for steam over the full term of the project's anticipated power purchase agreement for a cogeneration facility.*
7. *Proof of a deposit, paid in full, to cover the estimated costs for a system impact or facilities study, such as an engineering review or distribution study, should a study or studies become necessary.*

Tariff F.P.
(FlexPay Program)

Availability of Service
This tariff is available on a voluntary basis to all residential customers who have an Advanced Metering Infrastructure (AMI) meter installed at their residence, except as provided below.

This tariff is not available to residential customers taking metered service under Tariff R.S.D. or customers with medical, life threatening, or life support conditions; customers having on-site generation operated in parallel with the Company's system, or customers on the Average Monthly Payment (AMP) plan or Equal Payment Plan (Budget). It also is not available to customers without a valid and operable electronic communication method (i.e., text or electric mail). It also is not available to a customer scheduled for a disconnection of service for nonpayment who has initiated the process for enrollment in this tariff two or more times within a thirty (30) day period without completing all of the requirements for enrollment.

Program Description
Kentucky Power's FlexPay Program is a voluntary payment option that allows customers to prepay for, and pay as they use, electric service.

Terms and Conditions
1. *Service under FlexPay will be offered to a customer under the customer's otherwise applicable standard residential rate schedule. Billing will be based on the customer's daily usage, the effective base rate, the tax rate, and all applicable riders and fees. Fixed charges will be applied to the account on a daily basis based on 1/30 of the total fixed charges. These amounts will be subtracted from the customer's daily FlexPay account balance.*
2. *To enroll in FlexPay, a customer must make an initial payment of $40.00. Any deposit that an existing customer has previously paid to the Company will be applied to the customer's current account balance, with the remaining credit/debit balance transferred to the customer's prepay balance. A customer with an outstanding current balance or final account balance from a previous account may carry-over up to $500 of the account balance to the FlexPay Program. Any payments made to the account will first have a 20% portion of the payment applied to the arrears balance before it is credited to the customer's account until the past due balance is paid.*
3. *The customer is responsible for monitoring prepaid usage and ensuring that the account balance is sufficient to continue electric service. The customer will be notified when the account reaches the customer-selected balance threshold or the minimum threshold amount of $25.00. Notification will occur through the customer's preferred form of communication, including email, and/or text message. A customer web portal will be available to view the customer's usage information.*
4. *Should a customer's balance reach zero, the customer will be notified via the customer's chosen communication method. The customer will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours. Normal business hours are 8:00 a.m. to 5:00 p.m., Monday through Thursday, and 8:00 a.m. to noon on Fridays, excluding Company-observed holidays and moratoriums. Customers will be required to adjust their payment to cover any accrued balance for usage during weekends, holidays and moratoriums. Once the customer's payment is received and accepted, service will be restored by the Company in a timely manner.*
5. *Financial assistance received for a FlexPay account will be credited to the balance of the FlexPay account upon receipt of the funds.*
6. *Customers presenting a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from FlexPay and placed on the tariff that is otherwise applicable to the customer's service.*
7. *No deposit, reconnect, or late fee charges shall apply to customers enrolled in FlexPay.*
8. *When the Company receives a dishonored negotiable instrument (i.e. returned check), any account credits associated with that instrument will be removed from the customer's account. If the removal of the credits results in the customer's balance reaching zero, the customer will be notified and will have until the beginning of the next business day to reestablish a positive balance or the customer's meter will automatically be disconnected during normal business hours.*
9. *Actual billing will continue to be based upon the applicable rate and meter readings obtained to determine consumption. FlexPay customers are required to participate in and receive their information through the Company's paperless billing program. Customers will continue to receive an online monthly statement summary containing all of the charges, usage, and payments applied during their normal 30-day billing cycle.*
10. *Customer accounts must be funded through a Company authorized payment channel, including immediate payment via telephone or website using electronic check, debit or credit cards, and any in-person pay station. Each authorized payment method is subject to Company guidelines. Timing of the payments to the accounts cannot be guaranteed if payment is made through an unauthorized pay agent or by mail.*
11. *The customer may cancel service under this tariff at any time and will be returned to the applicable traditional post-pay billing option in accordance with Kentucky Power's Commission approved tariffs.*
12. *Settlement occurs when participation in the plan is terminated. This happens if an account is final billed or if the customer requests termination. If the account finals off-cycle during the billing period, the remaining monthly fixed charges and fees that have not been collected will be applied to the final bill. After settlement of the FlexPay account, any remaining unused balance will be transferred to the customer's other active account(s). If the customer does not have any other active accounts the Company shall refund by one of the following means: a prepaid card, a check, or electric funds transfer (EFT).*

Tariff S.S.C.
(System Sales Clause)

Rate

[...]

3. The base annual net revenues from system sales are: *$4,425,3001-935,350*

[...]

Tariff P.P.A.
(Purchase Power Adjustment)

Rate
The annual purchase power adjustment factor will be computed using the following formula:

1. Annual Purchase Power Net Costs (PPANC)

PPANC = N+CSIRP~~+RKP~~+RP+GS-BPP

Where:

BPP = The annual amount of purchase power costs included in base rates, *$7,988,6256,554,678*.

a. N = The annual cost of power purchased by the Company through new Purchase Power Agreements and purchased power expense from avoided cost payments to net metering customers under tariff N.M.S.II above or below the *$3,309,4391,269,331* included in BPP. All new purchase power agreements shall be approved by the Commission to the extent required by KRS 278.300.
b. CSIRP = The net annual cost of any credits provided to customers under Tariff C.S.-I.R.P., Tariff D.R.S., ~~Tariff V.C.S.~~ and special contracts for interruptible service above or below the *$2,616,5391-165,983* included in BPP.
~~c. RKP = Rockport related items includable in Tariff PPA pursuant to the Commission approved Settlement agreement in Case No. 2017-00179:~~
~~1. Rockport deferral amount to be recovered~~
~~Pursuant to the January 19, 2024 and February 2, 2024 Orders of the Kentucky Public Service Commission in Case No. 2023-00159, collection of this regulatory asset under this rider is temporarily suspended pending the securitization of the regulatory asset. The Company will continue to accrue carrying charges on the regulatory asset at the Company's approved weighted average cost of capital until securitized bonds are issued. If Kentucky Power is unable to issue securitized bonds, collection of this regulatory asset under this rider will be reinstated.~~
~~2. Rockport offset estimate and true-up;~~
~~3. Final (over)/under recovery associated with tariff CC following its expiration.~~
c. RP = The cost of fuel related to substitute generation less the cost of fuel which would have been used in plants suffering forced generation or transmission outages above or below the *$190,5714,119,364* included in BPP.
d. GS = Net gains or losses on incidental sales of gas above or below the $1,872,076 included in BPP.

Rates

[...]

The Purchase Power Adjustment factors shall be modified annually using the following formula.

~~The Purchase Power Adjustment factors shall be determined as follows.~~

For all tariff classes without demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) + PPA(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = PPA(E) x (BE Class /BE Total) / BE Class

kW Factor = PPA(D) x (CP Class /CP Total) / BD Class

Where:

1. "PPA(D)" is the actual annual retail PPA demand-related costs, plus any prior review period (over)/under recovery.
2. "PPA(E) is the actual annual retail PPA energy-related costs, plus any prior review period (over)/under recovery.
3. "BE Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kWh for each tariff class for the current year.
4. "BD Class" is the ~~historic~~ *forecasted* annual retail jurisdictional billing kW for each applicable tariff class for the current year.
5. "CP Class" is the coincident peak demand for each tariff class estimated as follows:

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274~~22970~~%	
S.G.S.-T.O.D.		0.01746~~18187~~%	
M.G.S.-T.O.D.		0.01746~~18187~~%	
G.S.		0.01746~~18187~~%	
L.G.S., L.G.S.-T.O.D.		0.01515~~7146~~%	
L.G.S.-L.M.-T.O.D.		0.01515~~7146~~%	
I.G.S. and C.S.-I.R.P.		0.01178~~11832~~%	
M.W.		0.01146~~12350~~%	
O.L.		0.00361~~45294~~%	
S.L.		0.00359~~55375~~%	

6. "BE Total" is the sum of the BE Class for all tariff classes.
7. "CP Total" is the sum of the CP Class for all tariff classes.
8. The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.289-40% and the KPSC Maintenance Fee of 0.15954493% and other similar revenue based taxes or assessments occasioned by the Purchase Power Adjustment Rider revenues.

Tariff G.R.
(Generation Rider)

Applicable
To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D. 2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S. – I.R.P., M.W., O.L. and S.L.

Rate
The annual Generation Rider factor will be computed using the following formula:

Non-Environmental Mitchell Annual Revenue Requirement (ARR) = (RB+CWIP)(ROR)+DE+PT+OU

Where,

RB = Non-Environmental Rate Base for Mitchell represented by the sum of plant in service less accumulated depreciation.

CWIP = Construction Work in Progress for Non-Environmental Mitchell Projects.

ROR = Rate of Return on Non-Environmental Mitchell Rate Base.

DE = Depreciation Expense.

PT = Property Taxes.

OU = Cumulative difference between revenues received and actual costs for the reporting period, representing the (over) or under recovery.

Rates

Tariff Class	*$/kWh*	*$/kW*
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.	*$0.00519*	*--*
S.G.S.-T.O.D.	*$0.00406*	*--*
M.G.S.-T.O.D.	*$0.00406*	*--*
G.S.	*$0.00406*	*--*
L.G.S., L.G.S.-T.O.D.	*--*	*$1.15*
L.G.S.-L.M.-T.O.D.	*$0.00352*	*--*
I.G.S. and C.S.-I.R.P.	*--*	*$1.63*
M.W.	*$0.00267*	*--*
O.L.	*$0.00084*	*--*
S.L.	*$0.00084*	*--*

The kWh factor as calculated above will be applied to all billing kilowatt-hours for those tariff classes listed above. The kW factor as calculated above will be applied to all on-peak and minimum billing demand kW for the LGS, LGS-T.O.D, IGS, and CS-I.R.P. tariff classes.

CONTINUED

The Generation Rider factors shall be modified annually using the following formula:

For all tariff classes without demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) + GR(D) x (CP Class /CP Total) / BE Class

kW Factor = 0

For all tariff classes with demand billing:

kWh Factor = GR(E) x (BE Class /BE Total) / BE Class

kW Factor = GR(D) x (CP Class /CP Total) / BD Class

Where:

1. *"GR(D)" is the actual annual retail GR demand-related costs.*
2. *"GR(E) is the actual annual retail GR energy-related costs.*
3. *"BE Class" is the forecasted annual retail jurisdictional billing kWh for each tariff class for the current year.*
4. *"BD Class" is the forecasted annual retail jurisdictional billing kW for each applicable tariff class for the current year.*
5. *"CP Class" is the coincident peak demand for each tariff class estimated as follows:*

Tariff Class	BEClass	CP/kWh Ratio	CPClass
R.S., R.S.-L.M.-T.O.D., R.S.-T.O.D., and R.S.-T.O.D. 2, R.S.D.		0.022274%	
S.G.S.-T.O.D.		0.017461%	
M.G.S.-T.O.D.		0.017461%	
G.S.		0.017461%	
L.G.S. L.G.S.-T.O.D.		0.015157%	
L.G.S.-L.M.-T.O.D.		0.015157%	
I.G.S. and C.S.-I.R.P.		0.011787%	
M.W.		0.011468%	
O.L.		0.003614%	
S.L.		0.003595%	

6. *"BE Total" is the sum of the BE Class for all tariff classes.*
7. *"CP Total" is the sum of the CP Class for all tariff classes.*
8. *The factors as computed above are calculated to allow the recovery of Uncollectible Accounts Expense of 0.28% and the KPSC Maintenance Fee of 0.1595% and other similar revenue based taxes or assessments occasioned by the Generation Rider revenues.*
9. *The annual GR factors shall be filed with the Commission by February 15 of each year based on prior calendar year, with rates to begin with the April billing period, along with all necessary supporting data to justify the amount of the adjustments, which shall include data and information as may be required by the Commission.*
10. *Copies of all documents required to be filed with the Commission shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.*

Tariff E.S.
(Environmental Surcharge)

Rate

[..]

The revenues to which the residential Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

The revenues to which the all other customer Environmental Surcharge factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

1. Monthly Environmental Surcharge Gross Revenue Requirement, E(m)
Where: E(m) = CRR-BRR

CRR = Current Period Revenue Requirement for the Expense Month.

BRR = Base Period Revenue Requirement.

2. Base Period Revenue Requirement, BRR

BRR = The Following Monthly Amounts

Billing Month		Base Net Environmental Costs
January	$	~~3,022,418~~3,431,790
February		~~2,558,332~~3,493,649
March		~~2,621,611~~3,165,974
April		~~2,519,828~~3,567,100
May		~~2,514,284~~3,262,891
June		~~2,644,974~~2,825,006
July		~~2,594,563~~2,815,870
August		~~2,741,097~~2,808,114
September		~~2,508,995~~2,667,203
October		~~2,376,639~~3,372,548
November		~~2,423,992~~3,258,712
December	$	~~2,597,739~~3,306,420
	$	~~31,124,472~~37,975,278

[...]

3. Current Period Revenue Requirement, CRR

[...]

The Environmental Compliance Rate Base for Kentucky Power reflects the current cost associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan. The Environmental Compliance Rate Base for Kentucky Power should also include construction work in progress until assets are placed in service and cash working capital allowance based on the net operations and maintenance expense lead days of ~~53.92~~19.82 authorized in Case No. *2025-00257*~~2023-00159~~. The Operating Expenses for Kentucky Power reflects the current operating expenses associated with the 1997 Plan, the 2003 Plan, the 2005 Plan, the 2007 Plan, the 2015 Plan, the 2017 Plan, the 2019 Plan, and the 2021 Plan.

The Rate of Return for Kentucky Power is ~~9.65~~10.0% rate of return on equity as authorized by the Commission in its Order Dated ~~January 19, 2024~~*XXXX XX, XXXX*, Case No. *2025-00257*~~2023-00159~~.

[...]

6. Environmental costs "E" shall be the Company's costs of compliance with the Clean Air Act and those environmental requirements that apply to coal combustion wastes and by-products, as follows:

Total Company:
- return on Title IV and CSAPR SO2 allowance inventory
- over/under recovery balances between the actual costs incurred less the amount collected through the environmental surcharge
- costs associated with any Commission's consultant approved by the Commission
- costs associated with the consumption of Title IV and CSAPR SO2 allowances
- costs associated with the consumption of NOx allowances
- return on NOx allowance inventory
- costs associated with maintaining approved pollution control equipment including material and contract labor (excluding plant labor)
- costs associated with consumables used in conjunction with approved environmental projects.
- return on inventories of consumables used in conjunction with approved environmental projects.
- return on environmental compliance rate base including construction work in progress.
- *Monthly expense associated with ARO (Asset Retirement Obligations) depreciation and accretion.*
- ~~Monthly expense to amortize the $1,446,998.35 regulatory asset for prudently incurred ELG (Effluent Limitation Guidelines) project costs over a two-year period to begin with July 2022 billing and conclude with June 2024 billing.~~

Decommissioning Rider
(D.R.)

Rate

[..]

5. The Revenues to which the residential Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Energy Charge(s), *Demand Charge (if applicable),* Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider*

The Revenues to which the all other customer Decommissioning Rider factor are applied is the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Securitized Surcharge Rider
(S.S.R.)

Rate

[...]

5. The Residential PBR Allocation (y) shall be recovered from residential customers through application of the Residential S.S.R. Adjustment Factor to all charges on each residential customers bill for electric service, except for environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No 2023-00159. The charges to which the Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s), Fuel Adjustment Clause, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Residential Energy Assistance, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

6. The Non-Residential PBR Allocation (y) shall be recovered through application of the Non-Residential S.S.R. Adjustment Factor to all charges on each non-residential retail electric customers bill for electric service, except for charges for base fuel costs and fuel cost adjustments, and environmental surcharge (ES) *and Decommissioning Rider (DR)* charges, nonrecurring charges, and pass through charges as discussed and defined in the financing order in Case No. 2023-00159. The charges to which the Non-Residential S.S.R. Adjustment Factor currently applies, based on that definition, are the sum of the customer's Service Charge, Demand Charge, Energy Charge(s) less Base Fuel, Minimum Charge, Reactive Charge, System Sales Clause, Demand-Side Management Adjustment Clause, Federal Tax Cut, Kentucky Economic Development Surcharge, ~~and~~ Purchase Power Adjustment, *and Generation Rider.*

Federal Tax Cut Tariff
(F.T.C.)

Rate

1. Pursuant to the final order of the Kentucky Public Service Commission in Case No. 2023-00159, Kentucky Power Company is to credit to retail ratepayers the approved annual amount of excess accumulated deferred federal income taxes (ADIT) beginning January 16, 2024.
2. The Company shall amortize the calendar year retail Generation and Distribution related Protected Excess ADIT of $*1,410,730*~~1,969,031~~ to support the rate credits provided to customers through this tariff.
3. ~~Subject to Commission approval of the Company's application for a financing order authorizing the Company to securitize the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets identified in the Company's Application in 2023-00159 (collectively, the "Non-Decommissioning Rider Regulatory Assets") and subject to the Company's issuance of securitized bonds that include the Non-Decommissioning Rider Regulatory Assets,~~ The Company shall provide customers with the ADIT benefit related to Non-Decommissioning Rider Regulatory Assets *(defined as the Rockport Deferral Regulatory Asset, Tariff P.P.A. Under-Recovery Regulatory Asset, and Storm Expense Deferral Regulatory Assets)* approved for securitization through this tariff, at its Commission-approved WACC. The ADIT benefit described in this paragraph will be annually trued-up to address over/(under) recovery pursuant to the procedure described in paragraph ~~7~~*8* of this tariff.
4. *Upon receipt of a Private Letter Ruling from the IRS affirming the Company's analysis that excluding its NOLC adjustment from rates would constitute a normalization violation, recovery of the NOLC regulatory asset established in accordance with the Commission's January 19, 2024 Order in Case No. 2023-00159 over a three-year period starting XXXX XX, XXXX.*

EFFECT ON PROPOSED CHANGE IN CUSTOMER RATES

If approved as filed, the Company s proposed changes to its rates will result in a proposed annual increase in electric revenues for Kentucky Power of approximately 14.62%. Changes in associated rates for affected customer classes are listed in the tables below. Kentucky Power is also proposing changes in the text of some of its rate schedules and other tariff provisions, including its terms and conditions for electric service as detailed above.

The estimated amount of annual change for each electric customer class is as follows:

Electric Rate Class	Annual Average Usage (kWh)	Annual $ Increase	Annual % Increase
Residential Service			
Residential Service	14,502	$42,620,555	14.9%
Residential Load Management Time-of-Day	20,137	$50,796	12.4%
Residential Service Time-of-Day	24,717	$3,548	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A
General Service			
General Service	20,430	$14,071,301	13.8%
Recreational Lighting Service	14,602	$31,424	13.8%
Load Management TOD	24,183	$31,610	13.3%
Unmetered Service	2,878	$64,676	11.4%
Small General Service TOD	14,971	$168,828	13.3%
Medium General Service TOD	51,068	$137,987	12.6%
Large General Service	840,827	$9,594,587	14.4%
L.G.S. Load Management TOD	175,791	$17,412	13.8%
Large General Service TOD	1,171,730	$118,781	10.2%
Industrial Service			
Industrial General Service	38,871,022	$27,281,453	15.0%
All Other			
Municipal Waterworks	228,962	$32,722	13.5%
Outdoor Lighting	670	$1,110,573	11.9%
Street Lighting	654	$225,075	11.8%
Pole Attachments	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A
NMS	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A

The average monthly usage and the amount of the proposed increase in the monthly bill for the average customer in each electric customer class is as follows:

Electric Rate Class	Monthly Average Usage (kWh)	Current Monthly Average Bill $	Proposed Monthly Average Bill $	Monthly $ Increase*	Monthly % Increase
Residential Service					
Residential Service	1,208	$183.37	$210.67	$27.30	14.9%
Residential Load Management Time-of-Day	1,678	$244.98	$275.43	$30.45	12.4%
Residential Service Time-of-Day	2,060	$296.69	$333.65	$36.96	12.5%
Experimental Residential Service Time-of-Day	N/A	N/A	N/A	N/A	N/A
Residential Demand-Meter Electric Service	N/A	N/A	N/A	N/A	N/A
General Service					
General Service	1,702	$291.90	$332.08	$40.17	13.8%
Recreational Lighting Service	1,217	$213.70	$243.12	$29.42	13.8%
Load Management TOD	2,015	$318.44	$360.92	$42.49	13.3%
Unmetered Service	240	$51.79	$57.72	$5.93	11.4%
Small General Service TOD	1,248	$216.73	$245.50	$28.77	13.3%
Medium General Service TOD	4,256	$640.79	$721.77	$80.98	12.6%
Large General Service	70,069	$10,089.50	$11,545.87	$1,456.37	14.4%
L.G.S. Load Management TOD	14,649	$2,107.29	$2,397.50	$290.20	13.8%
Large General Service TOD	97,644	$13,818.84	$15,232.90	$1,414.06	10.2%
Industrial Service					
Industrial General Service	3,239,252	$257,116.06	$295,649.19	$38,533.13	15.0%
All Other					
Municipal Waterworks	19,080	$2,529.29	$2,870.14	$340.85	13.5%
Outdoor Lighting	56	$16.88	$18.89	$2.01	11.9%
Street Lighting	54	$13.25	$14.81	$1.56	11.8%
Pole Attachments	N/A	N/A	N/A	N/A	N/A
COGEN/SPP	N/A	N/A	N/A	N/A	N/A
NMS	N/A	N/A	N/A	N/A	N/A
NMS II - Residential	N/A	N/A	N/A	N/A	N/A
NMS II – Non-Residential	N/A	N/A	N/A	N/A	N/A

* Monthly increase may not sum to the difference between Current Monthly Average Bill and Proposed Monthly Average Bill due to rounding.

Kentucky Power's application is available for examination, during normal business hours, at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, Kentucky; 1400 E. Main Street, Hazard, Kentucky; and 3249 N. Mayo Trail, Pikeville, Kentucky; or by visiting the Company's website, www.kentuckypower.com.

The Company's application is also available for examination between the hours of 8:00 a.m. to 4:30 p.m., Monday through Friday, at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky and may be found on the Commission's Web site at http://psc.ky.gov at Case No. 2025-00257.

Written comments on Kentucky Power's application and the proposed rates may be submitted to the Public Service Commission by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, or via the Commission's website: http://psc.ky.gov. All comments should reference Case No. 2025-00257.

The Company is not proposing to modify other rates and charges not included in this notice. The rates contained in this notice are the rates proposed by Kentucky Power. The Public Service Commission may order rates to be charged that differ from the proposed rates contained in this Notice. Such action by the Commission may result in rates for customers other than the rates contained in this notice.

Any person may submit a timely written request for intervention in Case No. 2025-00257. The motion shall be submitted to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication of this Notice, the Commission may take final action on the application.