

**Tariff S.S.C.
(System Sales Clause)****Applicable**

To Tariffs R.S., R.S.D., R.S.-L.M.-T.O.D., R.S.-T.O.D., Experimental R.S.-T.O.D.2, G.S., S.G.S.-T.O.D., M.G.S.-T.O.D., L.G.S., L.G.S.-T.O.D., I.G.S., C.S.- I.R.P., M.W., O.L. and S.L.

Rate

1. When the annual net revenues from system sales are above or below the annual base net revenues from system sales, as provided in paragraph 2 below, an additional credit or charge equal to the product of the KWHs and a system sales adjustment factor (A) shall be made, where “A”, calculated to the nearest 0.0001 mill per kilowatt-hour, is defined as set forth below.

$$\text{Annual System Sales Adjustment Factor (A)} = (1.0 [Ta - Tb + U/a]) / Sa$$

In the above formula “T” is Kentucky Power Company’s (KPCo) annual net revenues from system sales in the current annual (a), base (b) periods, and “S” is the KWH sales in the current annual (a) period, all defined below. “U/a” represents any under-or-over recovery from the prior period.

The applicable rate for service rendered on and after September 29, 2026, calculated in accordance with the above formula, is \$(0.00014) per kWh.

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2. The net revenue from KPCo’s sales to non-associated companies as reported in the FERC Energy Regulatory Commission’s Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:
 - a. KPCo’s total revenues from system sales as recorded in Account 447, less b. and c. below.
 - b. KPCo’s total out-of-pocket costs incurred in supplying the power and energy for the sales in a. above.

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such sales, including demand and energy charges for power and energy supplied by Third Parties.
 - c. KPCo’s environmental costs allocated to non-associated utilities in the Company’s Environmental Surcharge Report.
3. The base annual net revenues from system sales are: \$4,425,300.
4. Sales (S) shall be equated to the sum of (a) generation (including energy produced by generating plant during the construction period), (b) purchase, and (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales and less (f) total system losses.
5. The system sales adjustment factor shall be based upon actual annual revenues and costs for system sales, subject to subsequent adjustment upon final determination of actual revenues and costs.

Continued on Sheet 29-2

DATE OF ISSUE: August 14, 2026
DATE EFFECTIVE Services Rendered On And After September 29, 2026
ISSUED BY: /s/ Amy J. Elliott
TITLE: Vice President, Regulatory & External Affairs
By Authority of an Order of the Public Service Commission
In Case No.: XXXX-XXXXX Dated XXXX XX, XXXX