

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

Electronic Application Of Kentucky Power Company	)	
For (1) A General Adjustment Of Its Rates For	)	
Electric Service; (2) Approval Of Tariffs And Riders;	)	Case No. 2025-00257
(3) Approval Of Certain Regulatory And Accounting	)	
Treatments; and (4) All Other Required Approvals	)	
And Relief	)	

**Notice of Filing**

Kentucky Power Company (“Kentucky Power” or the “Company”) hereby files with the Public Service Commission of Kentucky (“Commission”) the information requested during the March 6, 2026 informal conference regarding the calculation of rates that were not included in Appendix B to the Commission’s February 28, 2026 Order (“Order”). The information to calculate the rates is found in Exhibit MMS-1 to the testimony of Company Witness Spaeth, the Excel spreadsheet version of which was filed as on October 17, 2025 as KPCO\_SR\_KPSC\_1\_55\_Attachment66\_SpaethWP10.xls. The requested information is located as follows:

**Residential Time of Day 2 (027)**

There are no customers currently served on the Residential Time of Day 2 Tariff; however, please see tab “RS TOD2” where all RS-TOD 2 rates are developed revenue neutral to the RS revenue requirement.

- Summer Energy: Cell G60
- Winter Energy: Cell G61
- Off-Peak Energy: Cell G62
- Service Charge: Cell G58

### Residential Demand Metered Tariff (018)

There are no customers currently served on the Residential Demand Metered Tariff; however, please see tab “RS-D” where all RS-D rates are developed revenue neutral to the RS revenue requirement.

- On Peak Energy Charge: Cell C27
- Off Peak Energy Charge: Cell C28
- On-Peak Demand Charge per kW: Cell C29
- Service Charge: Cell C30

### Large General Service TOD – Subtransmission (258)

### Large General Service TOD – Transmission (259)

There are no customers currently served on LGS-TOD Subtransmission or Transmission tariffs; however, please see tab “LGS-TOD” where all LGS-TOD rates are developed revenue neutral to the LGS revenue requirement.

- Service Charges: Cells H18, J18
- Off-Peak Energy Charges: Cells H42, J42
- On-Peak Energy Charges: Cells H77, J77
- Demand Charges: Cells F54, F55

### Outdoor Lighting – Flex Lighting Charges

Please see tab “OL2”

- Monthly Maintenance Charge: Cell O34
- Monthly Non-Fuel Charge: Cell M2
- MLFC: Cell C45

### Street Lighting – Flex Lighting Charges

Please see tab “SL2”

- Monthly Maintenance Charge: Average of column “K” or \$2.50 in the Company’s original filing
- Monthly Non-Fuel Charge: Cell G2
- MLFC: Cell C65

Alternative Feed Service

Tab “AFS Rate”

- The Company proposed maintaining the current rate

Additionally, Kentucky Power updated its revenue proof using the Energy Charge value of \$0.03478 per kWh for I.G.S. customers taking Subtransmission service and confirmed that updating this rate to \$0.03478 per kWh resolves the revenue deficiency noted in the Company’s March 2, 2026 Motion for Clarification.

Respectfully submitted,



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Katie M. Glass  
STITES & HARBISON PLLC  
400 W Market Street  
Suite 1800  
Louisville, Kentucky 40202-3352  
Telephone: (502) 587-3400  
Fax: (502) 587-6391  
[kglass@stites.com](mailto:kglass@stites.com)

Kenneth J. Gish, Jr.  
Harlee P. Havens  
STITES & HARBISON PLLC  
250 West Main Street, Suite 2300  
Lexington, Kentucky 40507-1758  
Telephone: (859) 226-2300  
Fax: (859) 253-9144  
[kgish@stites.com](mailto:kgish@stites.com)  
[hhavens@stites.com](mailto:hhavens@stites.com)  
COUNSEL FOR KENTUCKY POWER  
COMPANY