

**BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CASE 2025 – 00253**

**GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE UNIT 1 SEPTEMBER 2025 BILLINGS (August 28, 2025)**

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

Line <u>No.</u>	Jun 25 <u>CURRENT</u>	Sep 25 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.5984	\$3.2203	(\$0.3781)
2 Demand Cost of Gas	<u>\$5.5065</u>	<u>\$3.2841</u>	<u>(\$2.2224)</u>
3 Total: Expected Gas Cost (EGC)	\$9.1049	\$6.5044	(\$2.6005)
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.5367	(\$0.1076)	(\$0.6443)
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.3958)	(\$0.2041)	\$0.1917
8 Performance Based Rate Adjustment	<u>\$0.3882</u>	<u>\$0.3882</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$9.6340	\$6.5809	(\$3.0531)
10 Banking and Balancing Service	\$0.0817	\$0.0472	(\$0.0345)
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$31.6793	\$18.8934	(\$12.7859)

Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Clause  
Gas Cost Recovery Rate  
Sep 25 - Nov 25

Line				
<u>No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$6.5044	Unit 21 November (11-25-2025)
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2	(\$0.2041)	
		Case No. 2024-00341	\$0.2753	Unit 21 November (11-25-2025)
		Case No. 2025-00019	\$0.2927	Unit 21 February (02-27-2026)
		Case No. 2025-00126	(\$0.7127)	Unit 21 May (05-28 -2026)
		Case No. 2025-00253	(\$0.0594)	Unit 21 August (08-26-2026)
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4		
4	Balancing Adjustment (BA)	Schedule No. Case No. 2025-00126	(\$0.1076)	Unit 21 November (11-25-2025)
5	Performance Based Rate Adjustment (PBRA)	Schedule No. Case No. 2025-00126	\$0.3882	Unit 21 May (05-28 -2026)
6	Gas Cost Adjustment			
7	Sep 25 - Nov 25		<u>\$6.5809</u>	
8	Expected Demand Cost (EDC) per Mcf			
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$18.8934</u>	

DATE FILED: July 29, 2025

BY: J. M. Cooper

**Columbia Gas of Kentucky, Inc.**  
**Expected Gas Cost for Sales Customers**  
Sep 25 - Nov 25

**Schedule No. 1**  
**Sheet 1**

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
	Includes storage activity for sales customers only						
	Commodity Charge						
1	Withdrawal			(895,685)		\$0.0242	\$21,676
2	Injection			1,521,043		\$0.0242	\$36,809
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			887,578		\$3.2522	\$2,886,581
	Total						
4	Volume	Line 3		887,578			
5	Cost	Line 1 + Line 2 + Line 3					\$2,945,066
6	Summary	Line 4 or Line 5		887,578			\$2,945,066
Flowing Supply							
	Excludes volumes injected into or withdrawn from storage.						
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18						
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,556,228			\$3,843,883
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		39,506			\$147,971
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(92,565)			(\$307,058)
10	Total	Line 7 + Line 8 + Line 9		1,503,169			\$3,684,796
Total Supply							
11	At City-Gate	Line 6 + Line 10		2,390,747			\$6,629,862
	Lost and Unaccounted For						
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(11,954)			
14	At Customer Meter	Line 11 + Line 13	2,160,575	2,378,793			
15	Less: Right-of-Way Contract Volume			226			
16	Sales Volume	Line 14-Line 15	2,160,349				
Unit Costs \$/MCF							
	Commodity Cost						
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.0689	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.1380</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.2069	
20	Uncollectible Ratio	CN 2024-00092				<u>0.00417000</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0134	
22	Total Commodity Cost	Line 19 + Line 21				<u>\$3.2203</u>	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$3.2841</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$6.5044	

A/ BTU Factor = 1.1010 Dth/MCF



**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Sep 25 - Nov 25**

**Schedule No. 1**  
**Sheet 2**

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Sep 25 - Nov 25	Sch. No.1, Sheet 3, Ln. 11	\$47,960,120
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$275,692)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$468,173)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$47,216,255
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,911,216 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		14,451,604 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	72,258 MCF
8	Right of way Volumes		<u>2,162</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	14,377,184 MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$3.2841 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
 Sep 25 - Aug 26

**Schedule No. 1**  
**Sheet 3**

<b>Line No.</b>	<b>Description</b>	<b>Dth</b>	<b>Monthly Rate \$/Dth</b>	<b># Months</b>	<b>Expected Annual Demand Cost</b>
<b>Columbia Gas Transmission Corporation</b>					
	Firm Storage Service (FSS)				
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0662	12	\$8,503,162
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.8180	12	\$9,615,862
	Storage Service Transportation (SST)				
3	Summer	104,940	\$13.1090	6	\$8,253,951
4	Winter	209,880	\$13.1090	6	\$16,507,902
5	Firm Transportation Service (FTS)	9,100	\$13.3090	12	\$1,453,343
6	Firm Transportation Service (FTS)	5,124	\$13.3090	12	\$818,344
7	Firm Transportation Service (FTS)	8,800	\$13.3090	12	\$1,405,430
8	Subtotal -- Sum of Lines 1 through 8				\$46,557,994
<b>Tennessee Gas</b>					
9	Firm Transportation	16,000	\$5.2114	12	\$1,000,589
<b>Columbia Gulf</b>					
10	Firm Transportation FTS-1	5,500	\$6.0839	12	\$401,537
11	<b>Total</b> -- Sum of Lines 9 through 11 -- To Sheet 2, line 1				\$47,960,120

## Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Sep 25 - Aug 26

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$47,960,120
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 4			2,794,848	Dth	
5	Divided by Average BTU Factor			1.101	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 6			2,538,463	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$18.8934	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,216	12	14,592	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 9				To Sheet 2, line 2	\$275,692

**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Sep 25 - Nov 25**

**Schedule No. 1**  
**Sheet 5**

Cost includes transportation commodity cost and retention by the interstate pipelines,  
but excludes pipeline demand costs.  
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep 25	1,172,374	\$2,617,838		(932,726)	239,648	
2	Oct-25	1,253,742	\$2,728,782		(580,210)	673,531	
3	Nov-25	643,048	\$2,223,233		0	643,048	
4	Total -- Sum of Lines 1 through 3	3,069,164	\$7,569,854	\$2.47	(1,512,936)	1,556,228	\$3,843,883

A/ Gross, before retention.

Use:

Sheet 1, line 7

Sheet 1, line 7

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
**Sep 25 - Nov 25**

**Schedule No. 1**  
**Sheet 6**

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Sep 25	4,215	\$14,128
2	Oct-25	9,585	\$33,354
3	Nov-25	25,707	\$100,488
4	Total -- Sum of Lines 1 through 3	39,506	\$147,971

Use:

Sheet 1, Line 8

Sheet 1, Line 8

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
**Sep 25 - Nov 25**

**Schedule No. 1**  
**Sheet 7**

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units	Annual				
			Sep 25 - Nov 25	Dec 25 - Feb 26	Mar 26 - May 26	Jun 26 - Aug 26	Sep 25 - Aug 26
	Gas purchased by CKY for the remaining sales customers						
1	Volume	Dth	3,108,671	1,992,776	4,368,928	4,925,466	14,395,840
2	Commodity Cost Including Transportation		\$7,717,825	\$9,301,947	\$14,565,482	\$16,168,777	\$47,754,030
3	Unit cost	\$/Dth					\$3.3172
	Consumption by the remaining sales customers						
4	At city gate	Dth	2,498,749	7,397,987	3,002,774	841,354	13,740,864
5	Lost and unaccounted for portion		0.50%	0.50%	0.50%	0.50%	
	At customer meters						
6	In Dth = (100% - Line 5) x Line 4	Dth	2,486,255	7,360,997	2,987,760	837,147	13,672,159
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	2,258,179	6,685,738	2,713,678	760,351	12,417,946
9	Portion of annual -- Line 8 / Annual		18.2%	53.8%	21.9%	6.1%	100.0%
	Gas retained by upstream pipelines						
10	Volume	Dth	92,565	182,272	125,018	116,491	516,346
	Cost						
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$307,058	\$604,635	\$414,711	\$386,425	\$1,712,829
12	Allocated to quarters by consumption		\$311,735	\$921,502	\$375,110	\$104,483	\$1,712,830
	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1380	\$0.1378	\$0.1382	\$0.1374	\$0.1379

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING UNIT 1 SEPTEMBER 2025 (AUGUST 28, 2025 )**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,918,324		
3	Contract Tolerance Level @ 5%	545,916		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		5.10%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0662	
8	SCQ Charge - Annualized		<u>\$8,503,162</u>	
9	Amount Applicable To Transportation Customers			<b>\$433,661</b>
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		<u>\$518,068</u>	
13	Amount Applicable To Transportation Customers			<b>\$26,421</b>
14	SST Commodity Charge			
15	Rate		0.0178	
16	Projected Annual Storage Withdrawal, Dth		8,913,073	
17	Total Cost		<u>\$158,653</u>	
18	Amount Applicable To Transportation Customers			<b>\$8,091</b>
19	Total Cost Applicable To Transportation Customers			<b><u>\$468,173</u></b>
20	Total Transportation Volume - Mcf			19,272,134
21	Flex and Special Contract Transportation Volume - Mcf			(9,355,400)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,916,734
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<b><u>\$0.0472</u></b>

**DETAIL SUPPORTING**  
**DEMAND/COMMODITY SPLIT**



COLUMBIA GAS OF KENTUCKY  
CASE NO. 2025-00253    Effective Unit 1 September 2025 Billing Cycle (August 28, 2025)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$3.2841
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2024-00341, Case No. 2025-00019, Case No. 2025-00126 & Case No. 2025-00253)	\$0.1422
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$3.4263
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$3.2203
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2024-00341, Case No. 2025-00019, Case No. 2025-00126 & Case No. 2025-00253)	(\$0.3463)
Balancing Adjustment	(\$0.1076)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	\$3.1546
 CHECK:	 \$3.4263
 COST OF GAS TO TARIFF CUSTOMERS (GCA)	 <u>\$3.1546</u>
	\$6.5809
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2024-00341, Case No. 2025-00019, Case No. 2025-00126 & Case No. 2025-00253)	(\$0.3463)
Balancing Adjustment	(\$0.1076)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	<u><b>(\$0.0657)</b></u>

### City gate capacity assigned to Choice marketers

**Annual demand cost of capacity assigned to choice marketers**

Balancing charge, paid by Choice marketers

11	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5	\$3.4263
12	Less credit for cost of assigned capacity	(\$0.6739)
13	Plus storage commodity costs incurred by CKY for the Choice marketer	<u>\$0.0888</u>
14	Balancing Charge, per Mcf -- Sum of Lines 15 through 17	\$2.8412

**ACTUAL COST ADJUSTMENT**

**SCHEDULE NO. 2**

[illegible]

**STATEMENT SHOWING ACTUAL COST  
RECOVERY FROM CUSTOMERS TAKING STANDBY  
SERVICE UNDER RATE SCHEDULE IS AND GSO  
FOR THE THREE MONTHS ENDED MAY 31, 2025**

<b>LINE NO.</b>	<b><u>MONTH</u></b>	<b>SS</b>	<b>Average</b>	<b>SS</b>
		<b>Commodity</b>	<b>SS</b>	<b>Commodity</b>
		<b><u>Volumes</u></b>	<b><u>Recovery</u></b>	<b><u>Recovery</u></b>
		<b>(1)</b>	<b>(2)</b>	<b>(3)</b>
		<b>Mcf</b>	<b>\$/Mcf</b>	<b>\$</b>
1	March 2025	0	\$0.0000	\$0
2	April 2025	0	\$0.0000	\$0
3	May 2025	0	\$0.0000	\$0
4	<b>Total SS Commodity Recovery</b>			<b>\$0</b>

<b>LINE NO.</b>	<b><u>MONTH</u></b>	<b>SS</b>	<b>Average</b>	<b>SS</b>
		<b>Demand</b>	<b>SS</b>	<b>Demand</b>
		<b><u>Volumes</u></b>	<b><u>Rate</u></b>	<b><u>Recovery</u></b>
		<b>(1)</b>	<b>(2)</b>	<b>(3)</b>
		<b>Mcf</b>	<b>\$/Mcf</b>	<b>\$</b>
5	March 2025	1,216	\$10.4374	\$12,692
6	April 2025	1,216	\$14.4619	\$17,586
7	May 2025	1,216	\$14.4619	\$17,586
8	<b>Total SS Demand Recovery</b>			<b>\$47,863</b>
9	<b>TOTAL SS AND GSO RECOVERY</b>			<b>\$47,863</b>

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Uncollectible Charge - Actual Cost Adjustment**  
**FOR THE THREE MONTHS ENDED MAY 31, 2025**

Schedule No. 2  
Sheet 3 of 3

<u>Line</u> <u>No.</u>	<u>Class</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Total</u>
1	<b>Actual Cost</b>	\$ 36,679	\$ 17,836	\$ (10,621)	\$ 43,894
2	<b>Actual Recovery</b>	<u>\$ 27,560</u>	<u>\$ 13,694</u>	<u>\$ 7,228</u>	<u>\$ 48,481</u>
3	<b>(Over)/Under Activity</b>	\$ 9,119	\$ 4,142	\$ (17,849)	\$ (4,587)

**BALANCING ADJUSTMENT**

**SCHEDULE NO. 3**

**COLUMBIA GAS OF KENTUCKY, INC.**

**CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE UNIT 1 SEPTEMBER THROUGH UNIT 21 NOVEMBER  
(AUGUST 28, 2025 - NOVEMBER 25, 2025)**

<b><u>Line No.</u></b>	<b><u>Description</u></b>	<b><u>Detail</u></b>	<b><u>Amount</u></b>
		<b>\$</b>	<b>\$</b>
1	<b><u>RECONCILIATION OF PREVIOUS PERFORMANCE BASED RATE ADJUSTMENT</u></b>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2024-00121	\$5,522,858	
4	Less: actual amount collected	<u>\$4,840,916</u>	
5	REMAINING AMOUNT		\$681,942
6	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u></b>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2024-00011	\$188,798	
9	Less: actual amount collected	<u>\$225,829</u>	
10	REMAINING AMOUNT		(\$37,031)
11	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u></b>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2024-00121	(\$15,301,277)	
14	Less: actual amount distributed	<u>(\$14,413,422)</u>	
15	REMAINING AMOUNT		<u>(\$887,855)</u>
16	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u>(\$242,944)</u></b>
17	Divided by: projected sales volumes for the three months		
18	ended November 30, 2025		2,258,180
19	<b>BALANCING ADJUSTMENT (BA)</b>		<b><u>\$ (0.1076)</u></b>



**Columbia Gas of Kentucky, Inc.**  
**PBR Incentive Adjustment**  
**Supporting Data**

Case No. 2024-00121

Expires Unit 21 May 29, 2025

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
				\$ 5,522,857.67
June 2024	276,125	\$0.4080	\$112,658.96	\$5,410,199
July 2024	238,604	\$0.4080	\$97,350.23	\$5,312,848
August 2024	215,500	\$0.4080	\$87,924.04	\$5,224,924
September 2024	247,169	\$0.4080	\$100,844.83	\$5,124,080
October 2024	318,469	\$0.4080	\$129,935.43	\$4,994,144
November 2024	544,325	\$0.4080	\$222,084.44	\$4,772,060
December 2024	1,734,792	\$0.4080	\$707,794.97	\$4,064,265
January 2025	2,573,804	\$0.4080	\$1,050,111.95	\$3,014,153
February 2025	2,491,102	\$0.4080	\$1,016,369.74	\$1,997,783
March 2025	1,836,668	\$0.4080	\$749,360.42	\$1,248,423
April 2025	913,783	\$0.4080	\$372,823.26	\$875,599
May 2025	485,360	\$0.4080	\$198,026.72	\$677,573
June 2025	(10,709)	\$0.4080	<u>(\$4,369)</u>	\$681,942
			\$4,840,916	

SUMMARY:

SURCHARGE AMOUNT \$5,522,858

AMOUNT COLLECTED \$4,840,916

TOTAL REMAINING TO BE  
COLLECTED \$681,941.75

**Columbia Gas of Kentucky, Inc.**  
**Balancing Adjustment**  
**Supporting Data**

Case No. 2024-00011

Expires: June 30, 2025

	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				\$188,798
March 2025	1,851,585	\$0.0697	\$129,055	\$59,743
April 2025	913,783	\$0.0697	\$63,691	(\$3,948)
May 2025	485,360	\$0.0697	\$33,830	(\$37,777)
June 2025	(10,709)	\$0.0697	(\$746)	(\$37,031)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	\$188,798
AMOUNT COLLECTED	<u>\$225,829</u>
REMAINING BALANCE	<u><u>(\$37,031)</u></u>

**Columbia Gas of Kentucky, Inc.**  
**Actual Cost Adjustment YR2024 QTR1**  
**Supporting Data**

Case No. 2024-00121

Expires: June 30, 2025

	Tariff			Choice			Refund Balance
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	
							(\$15,301,277)
Jun-24	272,389	(\$1.2169)	(\$331,470)	3,736	(\$0.6691)	(\$2,500)	(\$14,967,308)
Jul-24	235,357	(\$1.2169)	(\$286,406)	3,247	(\$0.6691)	(\$2,172)	(\$14,678,729)
Aug-24	213,954	(\$1.2169)	(\$260,361)	1,546	(\$0.6691)	(\$1,034)	(\$14,417,334)
Sep-24	245,483	(\$1.2169)	(\$298,728)	1,686	(\$0.6691)	(\$1,128)	(\$14,117,478)
Oct-24	316,154	(\$1.2169)	(\$384,728)	2,315	(\$0.6691)	(\$1,549)	(\$13,731,201)
Nov-24	541,879	(\$1.2169)	(\$659,412)	2,446	(\$0.6691)	(\$1,636)	(\$13,070,152)
Dec-24	1,728,081	(\$1.2169)	(\$2,102,902)	6,711	(\$0.6691)	(\$4,490)	(\$10,962,760)
Jan-25	2,567,821	(\$1.2169)	(\$3,124,781)	5,983	(\$0.6691)	(\$4,003)	(\$7,833,976)
Feb-25	2,486,560	(\$1.2169)	(\$3,025,895)	4,542	(\$0.6691)	(\$3,039)	(\$4,805,042)
Mar-25	1,831,135	(\$1.2169)	(\$2,228,308)	5,533	(\$0.6691)	(\$3,702)	(\$2,573,032)
Apr-25	908,825	(\$1.2169)	(\$1,105,949)	4,957	(\$0.6691)	(\$3,317)	(\$1,463,766)
May-25	479,675	(\$1.2169)	(\$583,716)	5,685	(\$0.6691)	(\$3,804)	(\$876,246)
Jun-25	(8,113)	(\$1.2169)	\$9,873	(2,596)	(\$0.6691)	\$1,737	(\$887,855)

SUMMARY:

REFUND AMOUNT	(15,301,277)
LESS	
AMOUNT REFUNDED	<u>(14,413,422)</u>

TOTAL REMAINING REFUND	<u><u>(887,855.09)</u></u>
------------------------	----------------------------

**INVOICES**

**SCHEDULE NO. 7**

Columbia Gas of Kentucky  
Cost of Gas Purchased - Support  
For the month ended March 31, 2025

Schedule 7-032025  
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 8,484,325	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 3,246,243	Schedule 7-032025, Sheet 2
3	Current Month Storage	\$ 6,231,472	Schedule 7-032025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (829,811)	Schedule 7-032025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (3,530,236)	Schedule 7-032025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 3,366,658</u>	Schedule 7-032025, Sheet 6
7	Total	<u>\$ 8,484,325</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky  
Cost of Gas Purchased - Support  
For the month ended April 30, 2025

Schedule 7-042025  
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 7,847,072	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 13,820,154	Schedule 7-042025, Sheet 2
3	Current Month Storage	\$ (3,838,959)	Schedule 7-042025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (2,067,952)	Schedule 7-042025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (3,246,243)	Schedule 7-042025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 3,180,072</u>	Schedule 7-042025, Sheet 6
7	Total	<u>\$ 7,847,072</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky  
Cost of Gas Purchased - Support  
For the month ended May 31, 2025

Schedule 7-052025  
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 3,313,355	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 7,297,393	Schedule 7-052025, Sheet 2
3	Current Month Storage	\$ (6,572,458)	Schedule 7-052025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 2,624,718	Schedule 7-052025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (13,820,154)	Schedule 7-052025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 13,783,856</u>	Schedule 7-052025, Sheet 6
7	Total	<u>\$ 3,313,355</u>	
8	Verification	\$ -	0.00%

**USAGE**

**SCHEDULE NO. 8**



Columbia Gas of Kentucky Inc  
GAAP  
Summary of MCF as of Mar 2025 through May 2025

<u>Line</u> <u>No.</u>	<u>Sales Volumes</u>	<u>March</u>	<u>April</u>	<u>May</u>
1	Gas Residential - Billed	1,160,236	540,271	254,667
2	Gas Commercial - Billed	635,365	343,222	204,727
3	Gas Industrial - Billed	39,414	24,501	22,283
4	<u>10~Sales for Resale-Gas</u>	<u>2,033</u>	<u>1,295</u>	<u>576</u>
5	<u>Total</u>	<u>1,837,047</u>	<u>909,289</u>	<u>482,253</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	1,837,047	909,289	482,253
7	Verification	-	-	-

## **PIPELINE COMPANY TARIFF SHEETS**

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	12.520	0.632	0.085	0.072	0.000	13.309	0.4376
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun								
Maximum	¢	42.00	2.19	0.97	0.24	0.00	45.40	45.40
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
Applicable to Rate Schedule SST  
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.085	0.072	0.000	13.109	0.4310
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun 4/								
Maximum	¢	41.34	2.19	0.97	0.24	0.00	44.74	44.74
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates  
 Applicable to Rate Schedule FSS  
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current      Surcharge		Electric Power Costs Adjustment Current      Surcharge		CCRM-S Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	3.818	-	-	-	-	0.000	3.818	0.1255
Capacity	¢	6.62	-	-	-	-	0.00	6.62	6.62
Injection	¢	2.42	-	-	-	-	0.00	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	0.00	2.42	2.42
Overrun	¢	24.01	-	-	-	-	0.00	24.01	24.01

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		-----							
		0	L	1	2	3	4	5	6
	0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
	L		0.28%						
	1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
	2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
	3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
	4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
	5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
	6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE -----							
		0	L	1	2	3	4	5	6
		-----							
	0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
	L		\$0.0009						
	1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
	2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
	3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
	4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
	5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
	6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
L			\$4.0007						
1		\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
2		\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
3		\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
4		\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
5		\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
6		\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
L			\$0.1315						
1		\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
2		\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
3		\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
4		\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
5		\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
6		\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE		0	L	1	2	3	4	5	6
0		\$4.5471		\$9.4578	\$12.7080	\$12.9322	\$14.2059	\$15.0764	\$18.9053
L			\$4.0413						
1		\$6.8247		\$6.5437	\$8.6949	\$12.3004	\$12.1145	\$13.6572	\$16.7842
2		\$12.7081		\$8.6430	\$4.5147	\$4.2230	\$5.3922	\$7.4011	\$9.5421
3		\$12.9322		\$6.8545	\$4.5509	\$3.2944	\$5.0387	\$9.0802	\$10.4861
4		\$16.4086		\$15.1305	\$5.7911	\$8.7798	\$4.3184	\$4.6668	\$6.6496
5		\$19.5571		\$13.7545	\$6.0729	\$7.3397	\$4.7927	\$4.4982	\$5.8436
6		\$22.6175		\$15.7921	\$10.8813	\$11.9833	\$8.4764	\$4.4785	\$3.8822

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.



RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

=====

Base  
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum  
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum  
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0049		\$0.0132	\$0.0194	\$0.0236	\$0.2187	\$0.2088	\$0.2481
L		\$0.0029						
1	\$0.0059		\$0.0098	\$0.0164	\$0.0196	\$0.1862	\$0.1899	\$0.2165
2	\$0.0184		\$0.0104	\$0.0029	\$0.0045	\$0.0614	\$0.0974	\$0.1078
3	\$0.0224		\$0.0186	\$0.0043	\$0.0019	\$0.0815	\$0.1121	\$0.1223
4	\$0.0267		\$0.0222	\$0.0104	\$0.0122	\$0.0387	\$0.0539	\$0.0863
5	\$0.0301		\$0.0273	\$0.0117	\$0.0135	\$0.0536	\$0.0532	\$0.0656
6	\$0.0363		\$0.0317	\$0.0160	\$0.0180	\$0.0817	\$0.0451	\$0.0280

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective Rate</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<b><u>Market Zone</u></b>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

## **PROPOSED TARIFF SHEETS**

**COLUMBIA GAS OF KENTUCKY, INC.**

GAS TARIFF  
PSC KY NO. 5  
ONE HUNDRED FIFTIETH REVISED SHEET NO. 5  
CANCELLING PSC KY NO. 5  
ONE HUNDRED FORTY NINTH REVISED SHEET NO. 5

**CURRENTLY EFFECTIVE BILLING RATES**

<b><u>SALES SERVICE</u></b>	<b><u>Base Rate Charge</u></b> \$	<b><u>Gas Cost Demand</u></b> \$	<b><u>Adjustment<sup>1/</sup> Commodity</u></b> \$	<b><u>Total Billing Rate</u></b> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	3.4263	3.1546	12.6767	<b>R</b>
<b><u>RATE SCHEDULE GSO</u></b>					
<b><u>Commercial or Industrial</u></b>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	3.4263	3.1546	9.7390	<b>R</b>
Next 350 Mcf per billing period	2.4376	3.4263	3.1546	9.0185	<b>R</b>
Next 600 Mcf per billing period	2.3171	3.4263	3.1546	8.8980	<b>R</b>
Over 1,000 Mcf per billing period	2.1078	3.4263	3.1546	8.6887	<b>R</b>
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.1546 <sup>2/</sup>	3.9055	<b>R</b>
Next 70,000 Mcf per billing period	0.4635		3.1546 <sup>2/</sup>	3.6181	<b>R</b>
Over 100,000 Mcf per billing period	0.2423		3.1546 <sup>2/</sup>	3.3969	<b>R</b>
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.8934		18.8934	<b>R</b>
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	3.4263	3.1546	7.5007	<b>R</b>

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.5044 per Mcf **R** only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	July 29, 2025
DATE EFFECTIVE	August 28, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

GAS TARIFF  
PSC KY NO. 5  
ONE HUNDRED FORTY SIXTH REVISED SHEET NO. 6  
CANCELLING PSC KY NO. 5  
ONE HUNDRED FORTY FIFTH REVISED SHEET NO. 6

**CURRENTLY EFFECTIVE BILLING RATES  
(Continued)**

<b><u>TRANSPORTATION SERVICE</u></b>	<b><u>Base Rate Charge</u></b> \$	<b><u>Gas Cost Adjustment<sup>1/</sup></u></b> <b><u>Demand</u></b> \$	<b><u>Commodity</u></b> \$	<b><u>Total Billing Rate</u></b> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.8934		18.8934	<b>R</b>
Standby Service Commodity Charge per Mcf			3.1546	3.1546	<b>R</b>
<b><u>RATE SCHEDULE DS</u></b>					
Customer Charge per billing period <sup>2/</sup>	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0472		0.0472	<b>R</b>
<b><u>RATE SCHEDULE MLDS</u></b>					
Customer Charge per billing period-Annual	300.00			300.00	
Transportation Volume up to 400,000 Mcf					
Customer Charge per billing period-Annual					
Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0472		0.0472	<b>R</b>

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

**COLUMBIA GAS OF KENTUCKY, INC.**

GAS TARIFF  
PSC KY NO. 5  
ONE HUNDRED THIRTY EIGHTH REVISED SHEET NO. 7  
CANCELLING PSC KY NO. 5  
ONE HUNDRED THIRTY SEVENTH REVISED SHEET NO. 7

**CURRENTLY EFFECTIVE BILLING RATES****(Continued)****RATE SCHEDULE SVGTS****Base Rate Charge**  
**\$****General Service Residential (SGVTS GSR)**

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

**General Service Other - Commercial or Industrial (SVGTS GSO)**

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

**Intrastate Utility Service**

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

**Billing Rate****Actual Gas Cost Adjustment <sup>1/</sup>**

For all volumes per billing period per Mcf	(\$0.0657)	R
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**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf	\$2.8412	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE	President & Chief Operating Officer