

July 31, 2025

VIA ELECTRONIC FILING

Ms. Linda C. Bridwell, P.E.
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

*Re: Application of Atmos Energy Corporation to Establish PRP Rider Rates for
the Twelve Month Period Beginning October 1, 2025 Case No. 2025-00246*

Dear Ms. Bridwell:

Please find attached for electronic filing with the Commission, Atmos Energy Corporation's Application to establish PRP rider rates for the twelve month period beginning October 1, 2025, in the above-styled case.

This is to certify that the electronic filing was made on July 31, 2025 and there are no parties the Commission has excused from electronic filing procedures. Pursuant to the Commission's July 22, 2021 Order in Case No. 2020-00085, no paper copies of this filing are being made.

If you have any questions, please let me know.

Very truly yours,



Meredith L. Cave

Enclosure

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY CORPORATION)	
TO ESTABLISH PRP RIDER RATES FOR THE)	CASE NO. 2025-00246
TWELVE MONTH PERIOD BEGINNING)	
OCTOBER 1, 2025)	

APPLICATION

Atmos Energy Corporation (“Atmos Energy” or “Company”), by counsel, applies to the Kentucky Public Service Commission (“Commission”), for approval to establish PRP Rider Rates for the 12-month period beginning October 1, 2025. In support of this Application, Company states as follows:

1. The Company is an operating public utility engaged in the business of supplying natural gas to the public in numerous cities, towns and communities in western and south-central Kentucky. Correspondence and communications with respect to this Application should be directed to:

Brannon C. Taylor
Atmos Energy Corporation,
810 Crescent Centre Dr. STE 600
Franklin, TN 37067
(615) 771-8330 Ph
(615) 771-8301 fax
(brannon.taylor@atmosenergy.com)

L. Allyson Honaker
Heather S. Temple
Meredith S. Cave
Honaker Law Office
1795 Alysheba Way, Suite 1203
Lexington, Kentucky 40509
(859) 368-8803 Ph
(allyson@hloky.com)
(heather@hloky.com)
(meredith@hloky.com)

2. The Company is a corporation duly qualified under the laws of the Commonwealth of Kentucky to carry on its business in the Commonwealth. A certified copy of the Company's restated Articles of Incorporation, as amended, together with all amendments thereto, is on file in the records of the Commission and the same are incorporated herein by reference. *See* Case No. 2021-00214 and Case No. 2024-00276. The Company was initially incorporated in Texas on February 6, 1981 and in Virginia on July 21, 1997. Applicant attests that it is a foreign corporation in good standing to operate in Kentucky. A certificate of authorization for Atmos Energy Corporation is included in this Application at Exhibit A. Atmos Energy does not operate under an assumed name in Kentucky.

3. The Company is filing this Application in compliance with the Commission's Orders in Case No. 2021-00214, Case No. 2020-00229, Case No. 2022-00222, and Case No. 2023-00231 and Case No. 2024-00226.¹ This Application contains the facts on which the relief being requested is based, a request for the relief sought, and references to the particular provisions of law requiring or providing for the relief sought as specified in 807 KAR 5:001.

4. In support of this Application the Company is including Direct Testimony, attached at Exhibits B and C of the following witnesses:

- Exhibit B – Direct Testimony of Brannon C. Taylor, Vice-President - Rates and Regulatory Affairs for the Kentucky/Mid-States Division of Atmos Energy Corporation; and

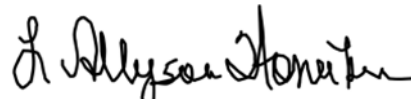
¹ Case No. 2020-00229, *Electronic Application of Atmos Energy Corporation for PRP Rider Rates*, September 30, 2020 Order (Ky. PSC September 30, 2020); Case No. 2021-00214, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates*, May 19, 2022 Order (Ky. PSC May 19, 2022); Case No. 2022-00222, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2022*, May 25, 2023 Order (Ky. PSC May 25, 2023); Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation for PRP Rider Rates Beginning October 1, 2023*, September 29, 2023 (Ky. PSC September 29, 2023); and, Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024*, May 29, 2025 Order (Ky. PSC May 29, 2025).

- Exhibit C – Direct Testimony of Joel J. Multer, Vice President of Tax for Atmos Energy Corporation

5. Atmos Energy is not proposing any changes to its PRP Rider other than requesting that the components of this Application be updated during the course of these proceedings to reflect the Commission's orders in Case No. 2024-00276.² In Case No. 2024-00276, the Company has made requests to change various ratemaking components that include, but are not limited to, capital structure and return on equity. Based upon the orders issued by the Commission in Case No. 2024-00276, it might become necessary to update this Application. Per the Commission's language in Case No. 2024-00226,³ the capital structure and rate of return, including return on equity, currently filed in this Application are the same as what was filed by the Company and are pending in Case No. 2024-00276.

WHEREFORE, the Company requests the Commission to (1) approve the attached PRP Rider Rates for the 12-month period beginning October 1, 2025; (2) approval of the projects contained in this Application; and (3) all other relief to which Atmos Energy may be entitled.

Respectfully submitted this 31st day of July, 2025.



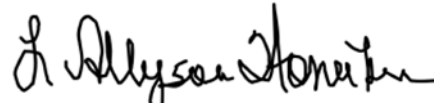
L. Allyson Honaker
Heather S. Temple
Meredith S. Cave
HONAKER LAW OFFICE
1795 Alysheba Way, Suite 1203
Lexington, Kentucky 40509
allyson@hloky.com
heather@hloky.com
meredith@hloky.com

² Case No. 2024-00276, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*.

³ Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 11.

CERTIFICATE

In accordance with the requirements of 807 KAR 5:001, I certify that this electronic filing is a true and accurate copy of the documents filed that the electronic filing has been transmitted to the Commission on July 31st, 2025 and that no party has been excused from participation by electronic means.

A handwritten signature in black ink, appearing to read "L. Allyson Honaker". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

L. Allyson Honaker

BEFORE THE PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

APPLICATION OF ATMOS ENERGY)
CORPORATION TO ESTABLISH PRP)
RIDER RATES FOR THE TWELVE MONTH)
PERIOD BEGINNING OCTOBER 1, 2025)

Case No. 2025-00246

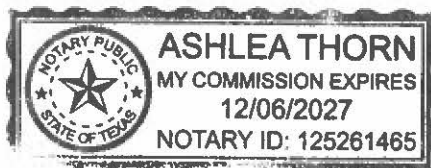
CERTIFICATE AND AFFIDAVIT

The Affiant, Brannon C. Taylor, being duly sworn, deposes and states that the statements contained in the attached Application are true and correct to the best of his knowledge and belief.


Brannon C. Taylor

STATE OF TEXAS
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Brannon C. Taylor on this the 31st day of July, 2025.





Notary Public

My Commission Expires: 12/6/2027

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Authorization

Authentication number: 337548
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

ATMOS ENERGY CORPORATION

, a corporation organized under the laws of the state of Texas, is authorized to transact business in the Commonwealth of Kentucky, and received the authority to transact business in Kentucky on December 14, 1987.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that an application for certificate of withdrawal has not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 24th day of June, 2025, in the 234th year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
337548/0237484

BEFORE THE PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY)	
CORPORATION TO ESTABLISH PRP)	
RIDER RATES FOR THE TWELVE)	Case No. 2025-00246
MONTH PERIOD BEGINNING)	
OCTOBER 1, 2025)	

TESTIMONY OF BRANNON C. TAYLOR

**INDEX TO THE DIRECT TESTIMONY
OF BRANNON C. TAYLOR, WITNESS FOR
ATMOS ENERGY CORPORATION**

I. INTRODUCTION	1
II. PURPOSE AND SUMMARY OF TESTIMONY	2
III. PRP UPDATES.....	2
IV. CONCLUSION	8

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.

A. My name is Brannon C. Taylor. I am Vice President - Rates and Regulatory Affairs for the Kentucky/Mid-States Division of Atmos Energy Corporation (“Atmos Energy” or the “Company”). My business address is 810 Crescent Centre Dr. Ste 600, Franklin, Tennessee, 37067.

Q. PLEASE BRIEFLY DESCRIBE YOUR CURRENT RESPONSIBILITIES, AND PROFESSIONAL AND EDUCATIONAL BACKGROUND.

A. I am responsible for all rate and regulatory matters in Kentucky, Tennessee, and Virginia. I graduated from Vanderbilt University in 2009 with a degree in Political Science. I also graduated from Emory University in 2012 with a law degree and am a licensed attorney. I have been with Atmos Energy Corporation since September 2012. I have served in a variety of positions of increasing responsibility in both the Corporate Rates and Regulatory Affairs group as well as the Kentucky/Mid-States Division prior to assuming my current responsibilities in 2020.

Q. HAVE YOU SUBMITTED TESTIMONY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION (“COMMISSION”)?

A. Yes, I submitted Direct Testimony in numerous cases before the Commission with the most recent being Case No. 2024-00276.¹

¹ Case No. 2024-00276, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief* (Ky. PSC Sept. 27, 2024), Direct Testimony of Brannon Taylor.

1 **Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY ON MATTERS**
2 **BEFORE OTHER STATE REGULATORY COMMISSIONS?**

3 A. Yes, I have filed testimony before the Tennessee Public Utility Commission and the
4 Virginia State Corporation Commission.

5 **II. PURPOSE AND SUMMARY OF TESTIMONY**

6 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

7 A. My direct testimony will address areas referenced in the final Orders in Case Nos.
8 2021-00214, 2022-00222, 2023-00231, 2024-00226 as well as prior Pipeline
9 Replacement Program (“PRP”) case history.² I will also address the Company’s
10 requests and updates to this Application related to PRP that are currently pending
11 before the Commission in the Company’s general rate case filing, Case No. 2024-
12 00276.³ I will also sponsor the incorporation of the revenue requirement schedules
13 to determine the PRP deficiency and the incorporation of the capital structure into
14 the record in this case.

15 **III. PRP UPDATES**

16 **Q. HAS THE COMPANY UPDATED THE RATE OF RETURN USED IN THE**
17 **PRP CALCULATION IN THIS FILING IN ACCORDANCE WITH THE**
18 **PRIOR COMMISSION ORDERS?**

19 A. Yes. The final Order from Case No 2020-00229 ordered the Company to amend its

² Case No. 2021-00214, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates* (Ky. PSC May 19, 2022), Order; Case No. 2022-00222, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2022* (Ky. PSC May 25, 2023), Order; Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2023* (Ky. PSC September 29, 2023), Order at 2; Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation for PRP Rider Rates Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order.

³ Case No. 2024-00276, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief*

1 PRP tariff to reflect that the overall rate of return will be established in the annual
2 PRP rate application, rather than defaulting to the return on equity (“ROE”) ordered
3 by the Commission in Atmos Energy’s prior general rate case. The Company
4 complied with this in its Case No. 2022-00222 filing by engaging consultant Dylan
5 D’Ascendis to provide testimony to support the ROE used in that case. The
6 Commission’s final Order in Case No. 2022-00222 found that an ROE of 9.55
7 percent for Atmos Energy’s base rates and an ROE of 9.45 for its PRP is fair, just
8 and reasonable.⁴ In both Case No. 2022-00222 and Case No. 2023-00231, the
9 Commission also found that it would be reasonable for Atmos Energy to use the
10 PRP ROE approved within it in its next PRP filing, and allowed Atmos Energy to
11 rely on the PRP ROE approved in those cases in its next PRP filings without filing
12 ROE testimony.⁵ The Company followed the Commission’s guidance in both Case
13 Nos. 2022-0222 and 2023-00231 in filing both Case Nos. 2023-00231 and 2024-
14 00226, respectively, making its PRP filing utilizing the 9.45 ROE to determine the
15 revenue deficiency, and the Commission found that the use of that ROE was
16 reasonable and was approved in both cases.⁶

17 In Case No. 2024-00226, the Commission noted that “[g]iven that Atmos is
18 currently before the Commission in a general base rate case in Case No. 2024-
19 00276, in which a new ROE is being proposed, the Commission finds that the PRP

⁴ Case No. 2022-00222, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2022* (Ky. PSC May 25, 2023), Order at 24.

⁵ *Id.* at 25; Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2023* (Ky. PSC September 29, 2023), Order at 2;

⁶ Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2023* (Ky. PSC September 29, 2023), Order at 2; *see also* Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 10-11.

1 ROE of 9.45 percent as originally approved in Case No. 2022-00222, may no longer
2 be reasonable in Atmos's next PRP annual Application. Therefore, the Commission
3 finds that Atmos's PRP Rider Tariff should be modified to allow Atmos the ability
4 to use the rate of return, including ROE, as established in its last general rate case
5 unless otherwise ordered by the Commission to propose a new ROE with adequate
6 testimony to support its proposed ROE for its next annual PRP Rider Application."⁷
7 With Case No. 2024-00276 pending before the Commission and the proposed rates
8 currently past the suspension period, the Company has utilized both the filed ROE
9 and the filed overall rate of return in that case in this Application. The ROE and
10 overall rate of return in this proceeding will then be updated within this Application
11 once a final, approved ROE and rate of return has been issued in Case No. 2024-
12 00276.

13 **Q PLEASE DISCUSS THE CAPITAL STRUCTURE USED BY THE**
14 **COMPANY IN THIS PRP FILING.**

15 A. As noted above, the Company has filed using the same proposed capital structure
16 currently pending before the Commission in the Company's general base rate case,
17 Case No. 2024-00276. The Company is also utilizing the currently pending 10.95
18 ROE from Case No. 2024-00276 as discussed previously. The overall rate of return
19 is summarized in Table 1 below:

⁷ Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 11.

Table 1: Summary of Recommended Weighted Average Cost of Capital

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate
Long-Term Debt	38.93%	4.11%	1.60%
Short-Term Debt	0.19%	17.14%	0.03%
Common Equity	<u>60.88%</u>	<u>10.95%</u>	<u>6.67%</u>
Total	<u>100.00%</u>		<u>8.30%</u>

Q. PLEASE DISCUSS THE PROPOSED PROJECTS THE COMPANY HAS SUBMITTED FOR APPROVAL IN THIS APPLICATION.

A. In Case No. 2023-00231, the Commission noted the cap on PRP investment was still in place and raised the PRP annual cap to \$30 million.⁸ The \$30 million amount was to be applicable on a prospective basis beginning with the Company's filing in 2024 for fiscal year 2025 PRP projects.⁹ In Case No. 2024-00226, the Commission approved the Company's PRP capital spending for \$30 million, inclusive of the first phase of the Company's Fruithill-to-Elkton project for the acquisition of land rights and survey.¹⁰ The issue of the removal of the PRP annual cap itself is still being addressed in the Company's general base rate case before the Commission and was thus not fully decided in Case No. 2024-00226.¹¹

⁸ *Id.* at 16.

⁹ Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2023* (Ky. PSC November 3, 2023), Order at 7.

¹⁰ Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 13; *see also* Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC July 31, 2024), Direct Testimony of T. Ryan Austin at 5-6.

¹¹ Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 8-9.

1 In this current filing, the Company recognizes that the issue of the PRP
2 annual spending is still subject to a final decision by the Commission. The
3 Company has thus submitted its bare steel replacements to be approximately the
4 \$30 million threshold plus the additional inclusion of the second phase of the
5 Company's approved Fruithill-to-Elkton project, which is an incremental amount
6 of approximately \$21.1 million that the Company plans to continue working on this
7 year. The continuation of the approved Fruithill-to-Elkton project enables the
8 Company to efficiently continue its bare steel replacement in the time frame
9 structured by the Commission for the PRP for bare steel replacement by 2028.¹²
10 The Fruithill-to-Elkton project continuation also allows the Company to efficiently
11 utilize its contractors both on this project and for its other Kentucky projects by
12 ensuring steady continuation of replacement of PRP-eligible pipe and ultimately
13 achieve lower costs than if the project was completed over multiple years. Should
14 the incremental investment of the approved PRP-qualifying Fruithill-to-Elkton
15 project not be recovered within the PRP then any investment amount would then
16 be recovered through the Company's next general rate case, in which case the
17 Company may need to file at a pace sooner than previously expected.

18 **Q. HAS THE COMPANY INCLUDED THE CALCULATIONS FOR THE**
19 **TRUE-UP IN THIS FILING AS REQUIRED BY ITS TARIFF?**

20 **A.** Yes. The Company has included true-up calculations in this filing in compliance
21 with its approved PRP tariff. The Company's PRP tariff states that "the filing will

¹² See, e.g., Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 7-8.

1 reflect...a balancing adjustment to reconcile collections with actual investment for
2 the program year from two years prior.”

3 **Q. PLEASE EXPLAIN WHY A DELAY TO THE SCHEDULE OUTLINED IN**
4 **THE PRP TARIFF UNDERMINES THE POLICY GOALS OF THE**
5 **ANNUAL MECHANISM.**

6 A. Any delay beyond October 1 introduces additional regulatory lag. Forward-looking
7 treatment, as generally described in the context of rate of return regulation, entails
8 forecasting cost of service components and implementing rates such that the timing
9 of the Company’s revenues collected from customers aligns with the timing of its
10 cost of service. In allowing such treatment, regulators ensure that the rates
11 customers are paying more closely align with the utility’s cost of service and the
12 value of investment provided during the same time period. Any material delay
13 would result in significant under-recovery of the Company’s PRP investments.
14 This under recovery could only be addressed two years from this PRP filing as
15 contemplated by the Company’s tariff as part of the balancing adjustment, and layer
16 that additional amount on top of any new rates approved by the Commission in that
17 future docket.

18 In addition, any delay beyond October 1 introduces regulatory uncertainty
19 in performing the planned projects. For many of these projects the full year is
20 needed to organize and arrange qualified contractors to perform the planned work.
21 The Company receiving an order by October 1, the beginning of the Company’s
22 fiscal year and in accordance with the Company’s approved tariff, enables the
23 Company to plan and mobilize its resources to complete the approved work of

1 replacing bare steel materials with its qualified contractors in a timely, efficient,
2 and safe manner.

3 **IV. CONCLUSION**

4 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

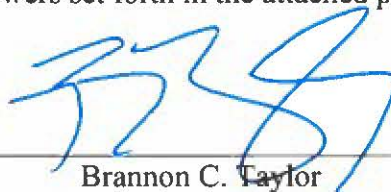
5 A. Yes, at this time.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

APPLICATION OF ATMOS ENERGY)	
CORPORATION TO ESTABLISH PRP)	
RIDER RATES FOR THE TWELVE MONTH)	CASE NO. 2025-00246
PERIOD BEGINNING OCTOBER 1, 2024)	

CERTIFICATE AND AFFIDAVIT

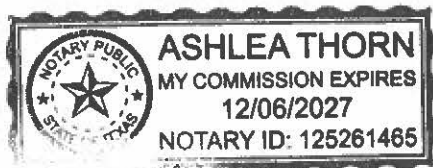
The Affiant, Brannon C. Taylor, being duly sworn, deposes and states that the prepared testimony attached hereto and made a part hereof, constitutes the prepared direct testimony of this affiant in Case No. 2025-00246 and that if asked the questions propounded therein, this affiant would make the answers set forth in the attached prepared direct pre-filed testimony.



Brannon C. Taylor

STATE OF TEXAS
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Brannon C. Taylor on this the 31st day of July, 2025.





Notary Public
My Commission Expires: 12/6/2027

BEFORE THE PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY)	
CORPORATION TO ESTABLISH PRP)	
RIDER RATES FOR THE TWELVE)	Case No. 2025-00246
MONTH PERIOD BEGINNING)	
OCTOBER 1, 2025)	

TESTIMONY OF JOEL J. MULTER

**INDEX TO THE DIRECT TESTIMONY
OF JOEL J. MULTER, WITNESS FOR
ATMOS ENERGY CORPORATION**

1		
2	I. INTRODUCTION	1
3	II. PURPOSE AND SUMMARY OF TESTIMONY	2
4	III. NOLC ADIT	2
5	IV. CONCLUSION	5

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Joel J. Multer. My business address is 5430 LBJ Freeway, Dallas, Texas 75240.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am the Vice President of Tax for Atmos Energy Corporation.

Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE.

A. I have a Bachelor of Business Administration Degree in Accounting as well as a Master of Science with a focus on Taxation from the University of Wisconsin-Milwaukee. I joined Atmos Energy in my current role in August 2021. Prior to that time, I held positions in both public accounting and within the private sector, including over thirteen years in the regulated utility industry. My previous employers include American Electric Power Service Corporation, Ernst & Young, WEC Energy Group, and Walgreens Boots Alliance.

Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY IN ANY REGULATORY PROCEEDINGS?

A. Yes. I have provided testimony to the Kentucky Public Service Commission ("Commission") for Atmos Energy in Case Nos. 2021-00214, 2023-00231, 2024-00226, and 2024-00276. I have also provided testimony to the Arkansas Public Service Commission, the Louisiana Public Service Commission, and the Public Utility Commission of Texas on behalf of Southwestern Electric Power Company. I have also provided testimony to the Oklahoma Corporation Commission on behalf

1 of Public Service Company of Oklahoma, to the Michigan Public Service
2 Commission on behalf of Indiana Michigan Power Company, and to the Public
3 Utilities Commission of Ohio on behalf of the Ohio Power Company.

4 **II. PURPOSE AND SUMMARY OF TESTIMONY**

5 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

6 A. My direct testimony supports the amounts included in the Company's PRP filing
7 for accumulated deferred income taxes ("ADIT") and net operating loss
8 carryforward ("NOLC"). Specifically, it recaps the Commission's findings in Case
9 Nos. 2022-00222, 2023-00231, 2024-00226 and describes how the Company has
10 complied with the Commission's Orders from both Case No. 2023-00231¹ and Case
11 No. 2024-00226 in this filing.

12 **III. NOLC ADIT**

13 **Q. CAN YOU SUMMARIZE THE COMMISSION'S FINDINGS IN CASE NOS.**
14 **2022-00222 AND 2023-00231?**

15 A. Yes. In Case No. 2022-00222, the Commission found that the Company's method
16 for projecting NOL ADIT did not provide an estimate for NOL ADIT that is
17 reasonably connected to the actual NOL ADIT that would be generated because the
18 Company's method imputed the existence of NOL ADIT in the PRP program year
19 by comparing a significant portion of the ADIT liability that will arise in the
20 program year from Kentucky operations to tax expense on a small fraction of the
21 taxable income from Kentucky operations.² While the Company provided further

¹ Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation for PRP Rider Rates Beginning October 1, 2023* (Ky. PSC September 29, 2023), Order.

² Case No. 2022-00222, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2022* (Ky. PSC May 25, 2023), Order at 6-7.

1 evidence in Case Nos. 2023-00231 and 2024-00226, the Commission once again
2 found that the Company's forecast methodology failed to establish that NOL ADIT
3 was or would be generated from its Kentucky operations during the relevant PRP
4 program years because the Company failed to establish that its Kentucky operations
5 were in a net operating loss position in the relevant periods.³ Thus, the Commission
6 concluded, normalization rules are not applicable despite the Company's arguments
7 to the contrary. The Commission did, however, acknowledge in Case No. 2023-
8 00231 that any normalization violation could have significant negative
9 consequences for the Company and its customers in future rate cases and therefore
10 found that the ADIT reflected in FXA02, which is derived from differences between
11 book and tax depreciation and is subject to federal normalization rules, should be
12 offset by a corresponding amount of NOL ADIT in order to avoid any potential
13 normalization violation.⁴

14 **Q. CAN YOU SUMMARIZE THE ADIT AND NOLC-RELATED DEFERRED**
15 **TAXES PRESENTED BY THE COMPANY IN ITS PENDING GENERAL**
16 **RATE CASE BEFORE THE COMMISSION?**

17 A. Yes. In Case No. 2021-00214, the Commission considered the Company's historic
18 manner of tracking and allocating NOLC ADIT associated with its regulatory
19 operations to its various operating divisions. Specifically, the Commission ordered
20 that "in future applications to increase base rates, Atmos Kentucky must file a report

³ Case No. 2023-00231, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2023* (Ky. PSC September 29, 2023), Order at 6; Case No. 2024-00226, *Electronic Application of Atmos Energy Corporation to Establish PRP Rider Rates for the Twelve Month Period Beginning October 1, 2024* (Ky. PSC May 29, 2025), Order at 5-6.

⁴ *Id.* at 16.

1 showing the generation and utilization of NOLC ADIT for Kentucky since this
2 Order based on the expenses incurred and revenue generated from Kentucky
3 operations.”⁵ Additionally, the Order provided that if Atmos Kentucky proposes to
4 use a different method to reflect the generation and utilization of NOLC ADIT for
5 Kentucky in its revenue model that it needs to explain in detail why using that
6 method would be reasonable.⁶ In Case No. 2024-00276 the Company complied
7 with the Commission’s order in Case No. 2021-00214. Exhibit JJM-1 from my
8 direct testimony in Case No. 2024-00276 NOLC Asset Kentucky showed the
9 generation and utilization of NOLC ADIT for Kentucky since the order in Case No.
10 2021-00214 based on the expenses incurred and revenue generated from Kentucky
11 operations.

12 **Q. CAN YOU GIVE AN UPDATE ON THE STATUS OF THE ADIT AND**
13 **NOLC-RELATED DEFERRED TAXES ISSUE AS THE GENERAL CASE**
14 **PROGRESSED?**

15 A. Yes. The Attorney General’s office disagreed with the Company’s Exhibit JJM-1
16 in that filing because the methodology resulted in a greater amount of the Atmos
17 Energy Utility NOLC DTA allocated to Kentucky, rather than less.⁷ The Attorney
18 General then recommends that the Commission retain the Company’s prior

⁵ Case No. 2021-00214, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates* (Ky. PSC May 19, 2022) final Order at 14.

⁶ *Id.*

⁷ Case No. 2024-00276, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief* (Ky. PSC January 27, 2025), Amended Direct Testimony of Lane Kollen at 13.

1 allocation methodology for NOLC ADIT rather than accept the Company's
2 methodology submitted in Case No. 2024-00276.⁸

3 **Q. HOW ARE ADIT AND NOLC-RELATED DEFERRED TAXES**
4 **PRESENTED IN THIS FILING?**

5 A. Forecasted ADIT liability amounts are included in the filing to offset rate base
6 consistent with prior PRP filings. ADIT liabilities generated from the capital
7 investments included in the filing are forecasted to be \$8,270,065. In addition, an
8 NOLC off-set equal to FXA02 activity for FY25 and FY26 (the deduction derived
9 from accelerated tax depreciation) equal to \$1,817,533 is included consistent with
10 the Company's application for the Company's two preceding PRP filings. The net
11 amount of ADIT liability used to offset rate base in the filing is \$6,452,532.

12 **IV. CONCLUSION**

13 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

14 A. Yes, at this time.

⁸ *Id.* at 13-14; *see also* Case No. 2024-00276, *Electronic Application of Atmos Energy Corporation for an Adjustment of Rates; Approval of Tariff Revisions; and Other General Relief* (Ky. PSC March 10, 2025), Rebuttal Testimony of Joel J. Multer at 6.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

APPLICATION OF ATMOS ENERGY)	
CORPORATION TO ESTABLISH PRP)	
RIDER RATES FOR THE TWELVE MONTH)	CASE NO. 2025-00246
PERIOD BEGINNING OCTOBER 1, 2025)	

CERTIFICATE AND AFFIDAVIT

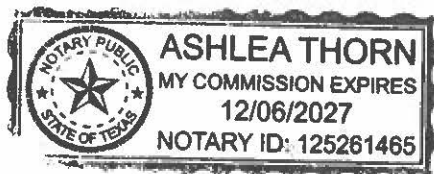
The Affiant, Joel J. Multer, being duly sworn, deposes and states that the prepared testimony attached hereto and made a part hereof, constitutes the prepared direct testimony of this affiant in Case No. 2025-00246 and that if asked the questions propounded therein, this affiant would make the answers set forth in the attached prepared direct pre-filed testimony.



Joel J. Multer

STATE OF TEXAS
COUNTY OF DALLAS

SUBSCRIBED AND SWORN to before me by Joel J. Multer on this the 31st day of July, 2025.





Notary Public

My Commission Expires: 12/6/2027

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Fifteenth Revised SHEET No. 39

Cancelling

Fourteenth Revised SHEET No. 39

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Pipeline Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 01,2025 per (T)
billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>		
Rate G-1 (Residential)	\$0.00	1-300	\$0.8207	per 1000 cubic feet	(-,I)
		301-15,000	\$0.8207	per 1000 cubic feet	(I)
		Over 15,000	\$0.8207	per 1000 cubic feet	(I)
Rate G-1 (Non-Residential)	\$0.00	1-300	\$0.5817	per 1000 cubic feet	(-,I)
		301-15,000	\$0.4043	per 1000 cubic feet	(I)
		Over 15,000	\$0.4043	per 1000 cubic feet	(I)
Rate G-2	\$0.00	1-15,000	\$0.1577	per 1000 cubic feet	(-,I)
		Over 15,000	\$0.1293	per 1000 cubic feet	(I)
Rate T-3	\$0.00	1-15,000	\$0.1682	per 1000 cubic feet	(-,I)
		Over 15,000	\$0.1379	per 1000 cubic feet	(I)
Rate T-4	\$0.00	1-300	\$0.2787	per 1000 cubic feet	(-,I)
		301-15,000	\$0.1937	per 1000 cubic feet	(I)
		Over 15,000	\$0.1600	per 1000 cubic feet	(I)

DATE OF ISSUE July 31, 2025
Month/Date/Year

DATE EFFECTIVE October 01,2025
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2025-00246 dated XXXXX

ISSUED BY /s/ Brannon Taylor
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

Atmos Energy Corporation
Pipe Replacement Program Filing
Table of Contents

Exhibit A	Surcharge Summary	Tab 1
Exhibit B	Deficiency Calculation	Tab 2
Exhibit B-1	Net Rate Base for Fiscal Year 2026.....	Tab 3
Exhibit B-2	Recovery Schedule.....	Tab 4
Exhibit B-3	True Up of 2024 Project Costs.....	Tab 5
Exhibit C	Cumulative Additions	Tab 6
Exhibit C-1	Monthly Depreciation Expense for Fiscal Year 2026.....	Tab 7
Exhibit C-2	Monthly Cost of Removal for Fiscal Year 2026.....	Tab 8
Exhibit D	Cumulative Retirements	Tab 9
Exhibit F	Deferred Income Tax Calculation	Tab 10
Exhibit F-1	Deferred Income Tax Calculation Workpaper	Tab 11
Exhibit G	Rate of Return Calculation	Tab 12
Exhibit H	Projected O&M Savings	Tab 13
Exhibit I	Rate Design	Tab 14
Exhibit J	Customers and Volumes	Tab 15
Exhibit K-1	2023 Project Details	Tab 16
Exhibit K-2	2024 Project Details.....	Tab 17
Exhibit K-3	2025 Project Details.....	Tab 18
Exhibit K-4	2026 Project Details.....	Tab 18

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
SURCHARGE SUMMARY**

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ -	0.8207
2	NON-RESIDENTIAL (Rate G-1)	\$ -	
3	Sales: 1-300		0.5817
4	Sales: 301-15000		0.4043
5	Sales: Over 15000		0.4043
6	INTERRUPTIBLE (Rate G-2)	\$ -	
7	Sales: 1-15,000		0.1577
8	Sales: Over 15,000		0.1293
9	TRANSPORTATION (T-3)	\$ -	
10	Interrupt Transport: 1-15,000		0.1682
11	Interrupt Transport: Over 15,000		0.1379
12	TRANSPORTATION (T-4)	\$ -	
13	Firm Transport: 1-300		0.2787
14	Firm Transport: 301-15,000		0.1937
15	Firm Transport: Over 15,000		0.1600

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
DEFICIENCY

Line Number	Description	Total
1	Project Additions	\$ 112,623,525
2	Project Retirements	\$ (18,266,052)
3	Net Change to Gross Plant	<u>\$ 94,357,473</u>
4		
5	Cost of Removal to Accumulated Depr.	\$ 4,213,180
6	Retirements from Accumulated Depr.	18,266,052
7	Depreciation Accrual to Accumulated Depr.	<u>(2,623,515)</u>
8	Net Change to Accumulated Depreciation	<u>19,855,717</u>
9		
10	Net Change to Net Plant	\$ 114,213,190
11		
12	Accumulated Deferred Income Taxes	<u>(6,452,532)</u>
13	Net Change to Rate Base	<u>\$ 107,760,658</u>
14		
15	Rate of Return	<u>8.30%</u>
16	Required Operating Income	<u>\$ 8,946,639</u>
17		
18	Depreciation & Amortization Expense	1,613,640
19	O&M Savings	(17,686)
20	Ad Valorem Tax Increase	1,242,787
21	Income Taxes on Cost of Service Items	(708,266)
22	Income Taxes on Adjusted Interest Expense	<u>(439,261)</u>
23	Operating Income at Present Rates	<u>\$ 1,691,215</u>
24		
25	Deficiency	\$ 10,637,854
26	Tax Factor	<u>74.18%</u>
27	Total Rate Adjustment	<u>\$ 14,340,635</u>
28		
29	Project Cost True-up	\$ 88,786
30	Revenue Recovery True-up	<u>557,753</u>
31	Total True-up	<u>\$ 646,539</u>
32		
33	Total Rate Adjustment	\$ 14,987,175
34		
35	Prior Approved Rate Adjustment*	\$ 7,741,241
36		
37	Increase in Rate Adjustment from Previous Year (Line 33 - Line 35)	\$ 7,245,934
38		
39	Note: This is the 2024 PRP Rate Adjustment as approved in Case No. 2023-00231	

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
NET RATE BASE FOR FISCAL YEAR 2026**

Line		Cumulative balance as of													
No.	Description	Sep-25 (1)	Oct-25 (2)	Nov-25 (3)	Dec-25 (4)	Jan-26 (5)	Feb-26 (6)	Mar-26 (7)	Apr-26 (8)	May-26 (9)	Jun-26 (10)	Jul-26 (11)	Aug-26 (12)	Sep-26 (13)	13-Month Average (14)
	<u>Net Investment</u>														
1	Plant in Service	\$ 87,202,596	\$ 92,602,892	\$ 97,225,279	\$ 100,818,561	\$ 105,117,284	\$ 109,069,345	\$ 112,536,034	\$ 115,805,213	\$ 119,451,188	\$ 123,774,388	\$ 129,432,090	\$ 133,871,505	\$ 137,199,446	\$ 112,623,525
2	Retirements	\$ (14,424,122)	\$ (15,220,498)	\$ (15,902,541)	\$ (16,442,204)	\$ (17,094,807)	\$ (17,692,847)	\$ (18,220,849)	\$ (18,722,365)	\$ (19,311,792)	\$ (19,990,726)	\$ (20,846,428)	\$ (21,536,614)	\$ (22,052,879)	\$ (18,266,052)
3	Investments Activity (Additions net of Retirements)	\$ 72,778,474	\$ 77,382,394	\$ 81,322,738	\$ 84,376,357	\$ 88,022,477	\$ 91,376,499	\$ 94,315,186	\$ 97,082,848	\$ 100,139,396	\$ 103,783,662	\$ 108,585,662	\$ 112,334,891	\$ 115,146,568	\$ 94,357,473
4															
5															
6	<u>Accumulated Depreciation</u>														
7															
8	Depreciation Expense	\$ (1,889,121)	\$ (1,997,703)	\$ (2,109,168)	\$ (2,223,116)	\$ (2,340,378)	\$ (2,461,065)	\$ (2,585,192)	\$ (2,713,118)	\$ (2,846,238)	\$ (2,986,964)	\$ (3,140,759)	\$ (3,310,109)	\$ (3,502,762)	\$ (2,623,515)
9	Retirement	\$ 14,424,122	\$ 15,220,498	\$ 15,902,541	\$ 16,442,204	\$ 17,094,807	\$ 17,692,847	\$ 18,220,849	\$ 18,722,365	\$ 19,311,792	\$ 19,990,726	\$ 20,846,428	\$ 21,536,614	\$ 22,052,879	\$ 18,266,052
10	Cost of Removal	\$ 3,694,386	\$ 3,804,596	\$ 3,898,930	\$ 3,972,262	\$ 4,059,991	\$ 4,140,646	\$ 4,211,395	\$ 4,278,112	\$ 4,352,520	\$ 4,440,749	\$ 4,556,212	\$ 4,646,812	\$ 4,714,729	\$ 4,213,180
11	Accumulated Depreciation	\$ 16,229,386	\$ 17,027,390	\$ 17,692,303	\$ 18,191,351	\$ 18,814,420	\$ 19,372,428	\$ 19,847,051	\$ 20,287,360	\$ 20,818,075	\$ 21,444,510	\$ 22,261,881	\$ 22,873,317	\$ 23,264,846	\$ 19,855,717
12															
13															
14	<u>Accumulated Deferred Income Taxes</u>														
15															
16	ADIT	\$ (6,324,219)	\$ (6,707,706)	\$ (7,048,118)	\$ (7,330,071)	\$ (7,654,361)	\$ (7,961,108)	\$ (8,241,973)	\$ (8,513,748)	\$ (8,808,519)	\$ (9,148,128)	\$ (9,574,800)	\$ (9,940,364)	\$ (10,257,729)	\$ (8,270,065)
17	NOLC Variable	\$ 1,338,665	\$ 1,410,140	\$ 1,483,512	\$ 1,558,519	\$ 1,635,707	\$ 1,715,150	\$ 1,796,857	\$ 1,881,065	\$ 1,968,692	\$ 2,061,326	\$ 2,162,562	\$ 2,274,038	\$ 2,400,852	\$ 1,822,083
18	Net ADIT	\$ (4,985,554)	\$ (5,297,566)	\$ (5,564,606)	\$ (5,771,553)	\$ (6,018,653)	\$ (6,245,958)	\$ (6,445,116)	\$ (6,632,683)	\$ (6,839,827)	\$ (7,086,802)	\$ (7,412,238)	\$ (7,666,327)	\$ (7,856,876)	\$ (6,447,982)
19															
20	Proration Impact on NOLC														\$ (4,550)
21															
22	Net Rate Base (Lines 3 + 11 + 18)	\$ 84,022,306	\$ 89,112,219	\$ 93,450,434	\$ 96,796,155	\$ 100,818,244	\$ 104,502,968	\$ 107,717,121	\$ 110,737,525	\$ 114,117,643	\$ 118,141,370	\$ 123,435,305	\$ 127,541,882	\$ 130,554,537	\$ 107,760,658

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2023 THROUGH SEPTEMBER 2024
RECOVERY SCHEDULE

Line No.	Surcharge Report	Actual Recovery Year		Approved Recovery Amt	Actual Recovery Amt	Over / (Under) Recovered	Carrying Charges	Total Over / (Under)	Weighted Average Cost of Capital
1	2024	Oct-23	Sep-24	4,493,517	3,971,941	(521,577)	(36,177)	(557,753)	6.94%
2				\$ 4,493,517	\$ 3,971,941	\$ (521,577)	\$ (36,177)	\$ (557,753)	

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2023 THROUGH SEPTEMBER 2024
DEFICIENCY

Line Number	Description	Actual	As Approved*
1	Project Additions	\$ 43,098,763	\$ 43,322,954
2	Project Retirements	(8,933,420)	(8,438,743)
3	Net Change to Gross Plant	\$ 34,165,343	\$ 34,884,211
4			
5	Cost of Removal to Accumulated Depr.	1,655,445	2,257,756
6	Retirements from Accumulated Depr.	8,933,420	8,438,743
7	Depreciation Accrual to Accumulated Depr.	(491,765)	(488,973)
8	Net Change to Accumulated Depreciation	10,097,100	10,207,526
9			
10	Net Change to Net Plant	\$ 44,262,443	\$ 45,091,737
11			
12	Accumulated Deferred Income Taxes	(2,622,856)	(4,588,206)
13	Net Change to Rate Base	\$ 41,639,587	\$ 40,503,531
14			
15	Rate of Return	6.94%	6.94%
16	Required Operating Income	\$ 2,888,122	\$ 2,809,325
17			
18	Depreciation & Amortization Expense	628,076	631,092
19	O&M Savings	(8,640)	(8,640)
20	Ad Valorem Tax Increase	332,926	339,931
21	Income Taxes on Cost of Service Items	(237,614)	(240,115)
22	Income Taxes on Adjusted Interest Expense	(185,523)	(180,461)
23	Operating Income at Present Rates	\$ 529,224	\$ 541,807
24			
25	Deficiency	\$ 3,417,346	\$ 3,351,132
26	Tax Factor	74.58%	74.58%
27	Total Proposed Rate Adjustment	\$ 4,582,303	\$ 4,493,517
28			
29	2024 approved deficiency	\$ 4,493,517	\$ 4,493,517
30			
31	Total 2024 Deficiency	\$ 88,786	\$ -
32			
33	Note: As Approved in Final Order in Case No. 2023-00231		

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2023	\$ 22,250,567	\$ 8,452,980	\$ -	30,703,546
2					
3	Prior Year: 2024	16,912,354	9,586,696	-	26,499,050
4					
5	Prior Year: 2025	24,104,652	5,656,465	238,884	30,000,000
6					
7	Current Year: 2026	44,203,635	5,556,757	236,458	49,996,851
8					
9	Total Additions	<u>\$ 107,471,207</u>	<u>\$ 29,252,898</u>	<u>\$ 475,342</u>	<u>\$ 137,199,447</u>

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
MONTHLY DEPRECIATION EXPENSE FOR FISCAL YEAR 2026**

No.	Description	annual rate	Prior Yr	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Annual Totals	13-Month Average
FERC 37602: Mains																	
1	Monthly Investment Additions			\$ 4,970,949	\$ 4,252,153	\$ 3,238,182	\$ 3,824,198	\$ 3,529,566	\$ 3,071,835	\$ 2,871,253	\$ 2,988,157	\$ 3,685,213	\$ 5,055,997	\$ 3,834,028	\$ 2,882,104	\$ 44,203,635	
2	Cumulative Investment		63,267,572	68,238,521	72,490,674	75,728,856	79,553,054	83,082,620	86,154,455	89,025,708	92,013,865	95,699,079	100,755,076	104,589,104	107,471,207		86,005,369
3	Monthly Retirements	13.63%		677,466	579,505	441,316	521,181	481,027	418,645	391,309	407,241	502,240	689,057	522,521	392,788	6,024,296	
4	Cumulative Retirements		5,553,461	6,230,928	6,810,433	7,251,749	7,772,930	8,253,957	8,672,602	9,063,911	9,471,153	9,973,392	10,662,449	11,184,970	11,577,758		8,652,284
5	Depreciable Base		57,714,111	4,293,483	3,672,648	2,796,866	3,303,017	3,048,539	2,653,190	2,479,944	2,580,916	3,182,974	4,366,940	3,311,507	2,489,316	38,179,339	
6	Monthly Depreciation Expense, book basis		-	76,821	79,392	81,546	84,372	87,306	90,225	93,407	97,382	103,509	114,717	127,467	146,634	1,182,778	
7	Cumulative Depreciation		1,311,099	1,387,921	1,467,313	1,548,859	1,633,231	1,720,537	1,810,761	1,904,168	2,001,550	2,105,059	2,219,776	2,347,243	2,493,877		1,842,415
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23	Total: FERC 376 Depr Exp	95,893,449	\$ 74,066	\$ 76,821	\$ 79,392	\$ 81,546	\$ 84,372	\$ 87,306	\$ 90,225	\$ 93,407	\$ 97,382	\$ 103,509	\$ 114,717	\$ 127,467	\$ 146,634	\$ 1,182,778	
24																	
25																	
FERC 38000: Services																	
27	Monthly Investment Additions			\$ 411,822	\$ 355,122	\$ 340,606	\$ 455,157	\$ 405,251	\$ 378,737	\$ 381,683	\$ 630,969	\$ 611,946	\$ 577,146	\$ 580,677	\$ 427,640	\$ 5,556,757	
28	Cumulative Investment		23,696,140	24,107,963	24,463,085	24,803,691	25,258,848	25,664,099	26,042,836	26,424,519	27,055,488	27,667,434	28,244,580	28,825,258	29,252,898		26,269,757
29	Monthly Retirements	27.319%		112,506	97,016	93,050	124,344	110,711	103,467	104,272	172,375	167,178	157,671	158,636	116,827	1,518,053	
30	Cumulative Retirements		8,781,455	8,893,961	8,990,977	9,084,028	9,208,372	9,319,083	9,422,550	9,526,822	9,699,197	9,866,375	10,024,046	10,182,681	10,299,508		9,484,543
31	Depreciable Base		14,914,685	299,316	258,106	247,556	330,812	294,540	275,270	277,411	458,594	444,768	419,475	422,042	310,813	4,038,705	
32	Monthly Depreciation Expense, book basis		-	31,133	31,424	31,731	32,187	32,643	33,131	33,704	34,841	36,220	37,954	40,571	44,425	419,964	
33	Cumulative Depreciation		574,393	605,526	636,949	668,680	700,867	733,510	766,641	800,345	835,187	871,407	909,361	949,932	994,357		772,858
34																	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42																	
43																	
44																	
45																	
46																	
47																	
48																	
49	Total: FERC 380 Depr Exp	18,953,389	\$ 30,824	\$ 31,133	\$ 31,424	\$ 31,731	\$ 32,187	\$ 32,643	\$ 33,131	\$ 33,704	\$ 34,841	\$ 36,220	\$ 37,954	\$ 40,571	\$ 44,425	\$ 419,964	
50																	

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
MONTHLY DEPRECIATION EXPENSE FOR FISCAL YEAR 2026

Line No.	Description	annual rate	Prior Yr	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Annual Totals	13-Month Average
51	FERC 38100: Meters																
52	Monthly Investment Additions		\$ 17,524	\$ 15,112	\$ 14,494	\$ 19,368	\$ 17,245	\$ 16,116	\$ 16,242	\$ 26,850	\$ 26,040	\$ 24,559	\$ 24,710	\$ 18,197	\$ 236,458		
53	Cumulative Investment		238,884	256,408	271,520	286,013	305,382	322,627	338,743	354,985	381,835	407,875	432,434	457,144	475,341		348,399
54	Monthly Retirements	36.54%	6,404	5,522	5,296	7,078	6,302	5,889	5,935	9,812	9,516	8,975	9,030	6,650		86,408	
55	Cumulative Retirements		89,205	95,609	101,131	106,427	113,505	119,807	125,696	131,631	141,443	150,959	159,933	168,963	175,613		129,225
56	Depreciable Base		149,679	11,121	9,589	9,197	12,291	10,943	10,227	10,307	17,038	16,525	15,585	15,680	11,548	150,050	
57	Monthly Depreciation Expense, book basis		-	627	649	671	704	737	773	814	897	997	1,123	1,313	1,593	10,898	
58	Cumulative Depreciation		3,630	4,257	4,906	5,577	6,281	7,018	7,790	8,605	9,501	10,498	11,621	12,935	14,528		8,242
59																	
60		Net Depr.															
61	Month Investment Rate		149,679	4.85%	605	605	605	605	605	605	605	605	605	605	605	7,259.41	
62	prior period		11,121	4.85%	22	22	22	22	22	22	22	22	22	22	22	269.67	
63	Oct-25		9,589	4.85%	21	21	21	21	21	21	21	21	21	21	21	232.54	
64	Nov-25		9,197	4.85%	22	22	22	22	22	22	22	22	22	22	22	223.04	
65	Dec-25		12,291	4.85%	33	33	33	33	33	33	33	33	33	33	33	298.05	
66	Jan-26		10,943	4.85%												265.37	
67	Feb-26		10,227	4.85%												248.01	
68	Mar-26		10,307	4.85%												249.94	
69	Apr-26		17,038	4.85%												413.18	
70	May-26		16,525	4.85%												400.72	
71	Jun-26		15,585	4.85%												377.93	
72	Jul-26		15,680	4.85%												380.24	
73	Aug-26		11,548	4.85%												280.03	
74	Sep-26																
75	Total: FERC 381 Depr Exp	299,729	\$ 605	\$ 627	\$ 649	\$ 671	\$ 704	\$ 737	\$ 773	\$ 814	\$ 897	\$ 997	\$ 1,123	\$ 1,313	\$ 1,593	\$ 10,898	
76	Total Depreciation Expense, Monthly (Lines 22+44+66)		\$ 105,495	\$ 108,582	\$ 111,465	\$ 113,948	\$ 117,262	\$ 120,686	\$ 124,128	\$ 127,926	\$ 133,120	\$ 140,726	\$ 153,795	\$ 169,351	\$ 192,652	\$ 1,613,640	

Note: This Depreciation methodology is consistent with how the Company accounts for Depreciation expense on its books.

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORECASTED ACTIVITY
 AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
 MONTHLY COST OF REMOVAL FOR FISCAL YEAR 2026

Line No.	Description	Prior Yr Balance	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Annual Totals	13-Month Average
1	<u>FERC 37602: Mains</u>															
2	Cost of Removal		\$ 101,448	\$ 86,779	\$ 66,085	\$ 78,045	\$ 72,032	\$ 62,691	\$ 58,597	\$ 60,983	\$ 75,208	\$ 103,184	\$ 78,245	\$ 58,818	\$ 902,115	
3	Accumulated	2,899,463	3,000,911	3,087,690	3,153,775	3,231,820	3,303,852	3,366,542	3,425,139	3,486,122	3,561,331	3,664,514	3,742,760	3,801,578		\$ 3,363,500
4																
5	<u>FERC 38000: Services</u>															
6	Cost of Removal		\$ 8,762	\$ 7,556	\$ 7,247	\$ 9,684	\$ 8,622	\$ 8,058	\$ 8,121	\$ 13,425	\$ 13,020	\$ 12,280	\$ 12,355	\$ 9,099	\$ 118,229	
7	Accumulated	794,922	803,685	811,240	818,487	828,172	836,794	844,852	852,973	866,398	879,418	891,698	904,053	913,151		\$ 849,680
8																
9	Total Cost of Removal		\$ 110,210	\$ 94,334	\$ 73,332	\$ 87,729	\$ 80,654	\$ 70,749	\$ 66,718	\$ 74,408	\$ 88,229	\$ 115,463	\$ 90,600	\$ 67,917	\$ 1,020,344	
10	Accumulated	3,694,386	3,804,596	3,898,930	3,972,262	4,059,991	4,140,646	4,211,395	4,278,112	4,352,520	4,440,749	4,556,212	4,646,812	4,714,729		\$ 4,213,180

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
RETIREMENTS

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2023	\$ 932,978	\$ 3,624,933	\$ -	4,557,911
2					
3	Prior Year: 2024	3,268,276	3,539,140	-	6,807,416
4					
5	Prior Year: 2025	1,352,208	1,617,382	89,205	3,058,794
6					
7	Current Year: 2026	6,024,296	1,518,053	86,408	7,628,757
8					
9	Total Retirements	<u>\$ 11,577,758</u>	<u>\$ 10,299,508</u>	<u>\$ 175,613</u>	<u>\$ 22,052,879</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
Cost of Removal

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2023	\$ 894,815	\$ 276,854	\$ -	1,171,669
2					
3	Prior Year: 2024	735,982	266,994	-	1,002,976
4					
5	Prior Year: 2025	1,268,666	251,074	-	1,519,740
6					
7	Current Year: 2026	902,115	118,229	-	1,020,344
8					
9	Total Retirements	<u>\$ 3,801,578</u>	<u>\$ 913,152</u>	<u>\$ -</u>	<u>\$ 4,714,730</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
KENTUCKY PRP ADIT CALCULATION

Line No		Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Fiscal 2023 Total
1	Book Cost	4,009,259	1,938,512	1,761,960	1,756,835	2,339,839	2,012,835	1,919,913	2,117,019	2,569,238	2,531,049	2,746,811	442,365	26,145,635
2	Tax Cost	2,892,553	1,398,575	1,271,198	1,267,501	1,688,119	1,452,197	1,385,156	1,527,362	1,853,624	1,826,071	1,981,737	319,153	18,863,246
3	FXA01	<u>\$ (1,116,706)</u>	<u>\$ (539,937)</u>	<u>\$ (490,762)</u>	<u>\$ (489,334)</u>	<u>\$ (651,719)</u>	<u>\$ (560,638)</u>	<u>\$ (534,757)</u>	<u>\$ (589,657)</u>	<u>\$ (715,614)</u>	<u>\$ (704,977)</u>	<u>\$ (765,074)</u>	<u>\$ (123,213)</u>	<u>\$ (7,282,389)</u>
4														
5														
6														
7														
8	FXA01 Cumulative	(1,116,706)	(1,656,643)	(2,147,405)	(2,636,739)	(3,288,458)	(3,849,097)	(4,383,853)	(4,973,510)	(5,689,125)	(6,394,102)	(7,159,176)	(7,282,389)	(7,282,389)
9	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
10	FXA01 Tax Effected	<u>\$ (278,618)</u>	<u>\$ (413,332)</u>	<u>\$ (535,777)</u>	<u>\$ (657,866)</u>	<u>\$ (820,470)</u>	<u>\$ (960,350)</u>	<u>\$ (1,093,771)</u>	<u>\$ (1,240,891)</u>	<u>\$ (1,419,437)</u>	<u>\$ (1,595,329)</u>	<u>\$ (1,786,215)</u>	<u>\$ (1,816,956)</u>	<u>\$ (1,816,956)</u>
11														
12														
13														
14														
15	Book Depreciation	34,351	16,609	15,096	15,052	20,048	17,246	16,450	18,138	22,013	21,686	23,534	3,790	224,013
16	Tax Depreciation	139,350	67,377	61,241	61,062	81,326	69,960	66,731	73,581	89,299	87,972	95,471	15,375	908,746
17	FXA02	<u>\$ (104,999)</u>	<u>\$ (50,768)</u>	<u>\$ (46,144)</u>	<u>\$ (46,010)</u>	<u>\$ (61,278)</u>	<u>\$ (52,714)</u>	<u>\$ (50,281)</u>	<u>\$ (55,443)</u>	<u>\$ (67,286)</u>	<u>\$ (66,286)</u>	<u>\$ (71,937)</u>	<u>\$ (11,585)</u>	<u>\$ (684,733)</u>
18														
19														
20														
21	Prior Yr Bal													
22	Current Year													
23	FXA02 Cumulative	(104,999)	(155,767)	(201,911)	(247,922)	(309,200)	(361,914)	(412,195)	(467,638)	(534,925)	(601,211)	(673,147)	(684,733)	(684,733)
24	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
25	FXA02 Tax Effected	<u>\$ (26,197)</u>	<u>\$ (38,864)</u>	<u>\$ (50,377)</u>	<u>\$ (61,856)</u>	<u>\$ (77,145)</u>	<u>\$ (90,298)</u>	<u>\$ (102,843)</u>	<u>\$ (116,676)</u>	<u>\$ (133,464)</u>	<u>\$ (150,002)</u>	<u>\$ (167,950)</u>	<u>\$ (170,841)</u>	<u>\$ (170,841)</u>
26														
27														
28	Cumulative Deferred Inc. Taxes (excluding NOLC)	<u>\$ -</u>	<u>\$ (304,815)</u>	<u>\$ (452,196)</u>	<u>\$ (586,154)</u>	<u>\$ (719,723)</u>	<u>\$ (897,616)</u>	<u>\$ (1,050,647)</u>	<u>\$ (1,196,614)</u>	<u>\$ (1,357,567)</u>	<u>\$ (1,552,900)</u>	<u>\$ (1,745,331)</u>	<u>\$ (1,954,165)</u>	<u>\$ (1,987,797)</u>
29														
30	NOLC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31														
32														
33	Net ADIT													<u><u>\$ (1,061,963)</u></u>

Note: The Sept 2024 book balance of KY NOLC was not reduced to remove the amount recovered in the Company's PRP filings in the current general case so NOLC through Sept 2024 has been removed in this year's PRP filing.

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
KENTUCKY PRP ADIT CALCULATION

Line No			Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Fiscal 2024 Total
1	Book Cost	Book Cost	(636,003)	1,387,952	2,122,763	956,116	2,619,472	1,385,819	1,210,098	1,836,954	1,499,288	1,739,784	2,900,319	2,669,069	19,691,634
2	Tax Cost	Tax Cost	(496,703)	1,083,958	1,657,828	746,704	2,045,746	1,082,292	945,058	1,434,618	1,170,909	1,358,731	2,265,081	2,084,480	15,378,702
3	FXA01	FXA01	<u>\$ 139,300</u>	<u>\$ (303,994)</u>	<u>\$ (464,935)</u>	<u>\$ (209,412)</u>	<u>\$ (573,726)</u>	<u>\$ (303,527)</u>	<u>\$ (265,040)</u>	<u>\$ (402,336)</u>	<u>\$ (328,379)</u>	<u>\$ (381,054)</u>	<u>\$ (635,238)</u>	<u>\$ (584,589)</u>	<u>\$ (4,312,931)</u>
4															
5															
6		Prior Yr Bal	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)	(7,282,389)
7		Current Yr	139,300	(303,994)	(464,935)	(209,412)	(573,726)	(303,527)	(265,040)	(402,336)	(328,379)	(381,054)	(635,238)	(584,589)	(4,312,931)
8	FXA01 Cumulative	FXA01 Cumulative	(7,143,090)	(7,447,084)	(7,912,019)	(8,121,431)	(8,695,157)	(8,998,684)	(9,263,724)	(9,666,060)	(9,994,439)	(10,375,493)	(11,010,731)	(11,595,320)	(11,595,320)
9	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
10	FXA01 Tax Effectuated	FXA01 Tax Effectuated	<u>\$ (1,782,201)</u>	<u>\$ (1,858,047)</u>	<u>\$ (1,974,049)</u>	<u>\$ (2,026,297)</u>	<u>\$ (2,169,442)</u>	<u>\$ (2,245,172)</u>	<u>\$ (2,311,299)</u>	<u>\$ (2,411,682)</u>	<u>\$ (2,493,613)</u>	<u>\$ (2,588,686)</u>	<u>\$ (2,747,177)</u>	<u>\$ (2,893,032)</u>	<u>\$ (2,893,032)</u>
11		FXA01 Prorated													
12															
13															
14															
15	Book Depreciation	Book Depreciation	36,968	38,017	39,960	40,925	44,168	45,831	47,578	51,086	54,076	59,200	71,820	98,448	628,076
16	Tax Depreciation	Tax Depreciation	145,880	150,018	157,685	161,496	174,292	180,855	187,746	201,591	213,388	233,608	283,408	388,488	2,478,453
17	FXA02	FXA02	<u>\$ (108,912)</u>	<u>\$ (112,001)</u>	<u>\$ (117,725)</u>	<u>\$ (120,570)</u>	<u>\$ (130,124)</u>	<u>\$ (135,023)</u>	<u>\$ (140,169)</u>	<u>\$ (150,505)</u>	<u>\$ (159,312)</u>	<u>\$ (174,408)</u>	<u>\$ (211,588)</u>	<u>\$ (290,040)</u>	<u>\$ (1,850,377)</u>
18															
19															
20															
21	Prior Yr Bal	Prior Yr Bal	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)	(684,733)
22	Current Year	Current Yr	(108,912)	(112,001)	(117,725)	(120,570)	(130,124)	(135,023)	(140,169)	(150,505)	(159,312)	(174,408)	(211,588)	(290,040)	(1,850,377)
23	FXA02 Cumulative	FXA02 Cumulative	(793,644)	(905,645)	(1,023,370)	(1,143,941)	(1,274,064)	(1,409,088)	(1,549,257)	(1,699,761)	(1,859,074)	(2,033,482)	(2,245,070)	(2,535,110)	(2,535,110)
24	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%
25	FXA02 Tax Effectuated	FXA02 Tax Effectuated	<u>\$ (198,014)</u>	<u>\$ (225,959)</u>	<u>\$ (255,331)</u>	<u>\$ (285,413)</u>	<u>\$ (317,879)</u>	<u>\$ (351,567)</u>	<u>\$ (386,540)</u>	<u>\$ (424,090)</u>	<u>\$ (463,839)</u>	<u>\$ (507,354)</u>	<u>\$ (560,145)</u>	<u>\$ (632,510)</u>	<u>\$ (632,510)</u>
26		FXA02 Prorated													
27		<u>Beq Balance</u>													<u>13 Month Avg</u>
28	Cumulative Deferred Inc. Taxes (excluding NOLC)	\$ -	\$ (1,987,797)	\$ (1,980,215)	\$ (2,084,006)	\$ (2,229,380)	\$ (2,311,710)	\$ (2,487,321)	\$ (2,596,739)	\$ (2,697,839)	\$ (2,835,772)	\$ (2,957,452)	\$ (3,096,039)	\$ (3,307,323)	\$ (3,525,542)
29															\$ (2,622,856)
30	NOLC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31															
32															
33	Net ADIT														<u>\$ (2,622,856)</u>

Note: The Sept 2024 book balance of KY NOLC was not reduced to remove the amount recov

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
KENTUCKY PRP ADIT CALCULATION

Line No			Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Fiscal 2025 Total	
1	Book Cost	Book Cost	1,858,278	2,203,100	2,584,592	2,391,308	1,922,661	2,135,526	2,381,388	2,395,165	2,447,871	2,423,087	2,322,834	1,875,395	26,941,206	
2	Tax Cost	Tax Cost	1,279,792	1,517,269	1,780,003	1,646,888	1,324,132	1,470,732	1,640,057	1,649,545	1,685,843	1,668,774	1,599,730	1,291,580	18,554,344	
3	FXA01	FXA01	\$ (578,487)	\$ (685,830)	\$ (804,590)	\$ (744,420)	\$ (598,529)	\$ (664,794)	\$ (741,332)	\$ (745,621)	\$ (762,028)	\$ (754,313)	\$ (723,104)	\$ (583,815)	\$ (8,386,861)	
4																
5																
6		Prior Yr Bal	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	(11,595,320)	
7		Current Yr	(578,487)	(685,830)	(804,590)	(744,420)	(598,529)	(664,794)	(741,332)	(745,621)	(762,028)	(754,313)	(723,104)	(583,815)	(8,386,861)	
8	FXA01 Cumulative	FXA01 Cumulative	(12,173,807)	(12,859,637)	(13,664,227)	(14,408,647)	(15,007,175)	(15,671,970)	(16,413,302)	(17,158,922)	(17,920,950)	(18,675,263)	(19,398,367)	(19,982,182)	(19,982,182)	
9	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
10	FXA01 Tax Effected	FXA01 Tax Effected	\$ (3,037,365)	\$ (3,208,479)	\$ (3,409,225)	\$ (3,594,957)	\$ (3,744,290)	\$ (3,910,156)	\$ (4,095,119)	\$ (4,281,151)	\$ (4,471,277)	\$ (4,659,478)	\$ (4,839,893)	\$ (4,985,554)	\$ (4,985,554)	
11		FXA01 Prorated														
12																
13																
14																
15	Book Depreciation	Book Depreciation	71,530	84,803	99,487	92,047	74,008	82,202	91,665	92,196	94,225	93,271	89,412	72,189	1,037,033	
16	Tax Depreciation	Tax Depreciation	266,749	316,247	371,009	343,264	275,991	306,547	341,840	343,817	351,383	347,825	333,435	269,206	3,867,314	
17	FXA02	FXA02	\$ (195,220)	\$ (231,444)	\$ (271,522)	\$ (251,216)	\$ (201,983)	\$ (224,346)	\$ (250,174)	\$ (251,622)	\$ (257,159)	\$ (254,555)	\$ (244,023)	\$ (197,018)	\$ (2,830,281)	
18																
19																
20																
21	Prior Yr Bal	Prior Yr Bal	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	(2,535,110)	
22	Current Year	Current Yr	(195,220)	(231,444)	(271,522)	(251,216)	(201,983)	(224,346)	(250,174)	(251,622)	(257,159)	(254,555)	(244,023)	(197,018)	(2,830,281)	
23	FXA02 Cumulative	FXA02 Cumulative	(2,730,330)	(2,961,774)	(3,233,296)	(3,484,512)	(3,686,495)	(3,910,841)	(4,161,015)	(4,412,637)	(4,669,796)	(4,924,351)	(5,168,374)	(5,365,391)	(5,365,391)	
24	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
25	FXA02 Tax Effected	FXA02 Tax Effected	\$ (681,217)	\$ (738,963)	\$ (806,707)	\$ (869,386)	\$ (919,781)	\$ (975,755)	\$ (1,038,173)	\$ (1,100,953)	\$ (1,165,114)	\$ (1,228,625)	\$ (1,289,509)	\$ (1,338,665)	\$ (1,338,665)	
26		FXA02 Prorated														
27		Beq Balance													13 Month Avg	
28	Cumulative Deferred Inc. Taxes (excluding NOLC)	\$ -	\$ (3,525,542)	\$ (3,718,582)	\$ (3,947,442)	\$ (4,215,932)	\$ (4,464,343)	\$ (4,664,071)	\$ (4,885,911)	\$ (5,133,292)	\$ (5,382,104)	\$ (5,636,391)	\$ (5,888,104)	\$ (6,129,402)	\$ (6,324,219)	\$ (4,916,564)
29																
30	NOLC	\$ -	\$ -	\$ 681,217	\$ 738,963	\$ 806,707	\$ 869,386	\$ 919,781	\$ 975,755	\$ 1,038,173	\$ 1,100,953	\$ 1,165,114	\$ 1,228,625	\$ 1,289,509	\$ 1,338,665	\$ 934,834
31																
32																
33	Net ADIT															\$ (3,981,730)

Note: The Sept 2024 book balance of KY NOLC was not reduced to remove the amount recov

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
KENTUCKY PRP ADIT CALCULATION

Line No			Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Fiscal 2026 Total	
1	Book Cost	Book Cost	4,603,920	3,940,344	3,053,620	3,646,120	3,354,022	2,938,687	2,767,662	3,056,548	3,644,267	4,802,000	3,749,229	2,811,676	42,368,093	
2	Tax Cost	Tax Cost	3,353,372	2,870,041	2,224,175	2,655,736	2,442,980	2,140,461	2,015,891	2,226,308	2,654,387	3,497,649	2,730,839	2,047,950	30,859,789	
3	FXA01	FXA01	<u>\$ (1,250,547)</u>	<u>\$ (1,070,302)</u>	<u>\$ (829,445)</u>	<u>\$ (990,383)</u>	<u>\$ (911,042)</u>	<u>\$ (798,226)</u>	<u>\$ (751,771)</u>	<u>\$ (830,240)</u>	<u>\$ (989,880)</u>	<u>\$ (1,304,351)</u>	<u>\$ (1,018,391)</u>	<u>\$ (763,726)</u>	<u>\$ (11,508,304)</u>	
4																
5																
6		Prior Yr Bal	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	(19,982,182)	
7		Current Yr	(1,250,547)	(1,070,302)	(829,445)	(990,383)	(911,042)	(798,226)	(751,771)	(830,240)	(989,880)	(1,304,351)	(1,018,391)	(763,726)	(11,508,304)	
8	FXA01 Cumulative	FXA01 Cumulative	(21,232,729)	(22,303,032)	(23,132,476)	(24,122,859)	(25,033,901)	(25,832,127)	(26,583,898)	(27,414,138)	(28,404,018)	(29,708,369)	(30,726,760)	(31,490,486)	(31,490,486)	
9	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
10	FXA01 Tax Effectuated	FXA01 Tax Effectuated	<u>\$ (5,297,566)</u>	<u>\$ (5,564,606)</u>	<u>\$ (5,771,553)</u>	<u>\$ (6,018,653)</u>	<u>\$ (6,245,958)</u>	<u>\$ (6,445,116)</u>	<u>\$ (6,632,683)</u>	<u>\$ (6,839,827)</u>	<u>\$ (7,086,802)</u>	<u>\$ (7,412,238)</u>	<u>\$ (7,666,327)</u>	<u>\$ (7,856,876)</u>	<u>\$ (7,856,876)</u>	
11		FXA01 Prorated	\$ (5,284,316)	\$ (5,518,068)	\$ (5,681,641)	\$ (5,855,965)	\$ (5,998,887)	\$ (6,107,196)	\$ (6,193,785)	\$ (6,271,819)	\$ (6,344,558)	\$ (6,412,766)	\$ (6,444,440)	\$ (6,452,532)	\$ (6,452,532)	
12																
13																
14																
15	Book Depreciation	Book Depreciation	108,582	111,465	113,948	117,262	120,686	124,128	127,926	133,120	140,726	153,795	169,351	192,652	1,613,640	
16	Tax Depreciation	Tax Depreciation	395,053	405,542	414,575	426,636	439,093	451,614	465,431	484,330	512,004	559,550	616,148	700,927	5,870,904	
17	FXA02	FXA02	<u>\$ (286,471)</u>	<u>\$ (294,077)</u>	<u>\$ (300,628)</u>	<u>\$ (309,373)</u>	<u>\$ (318,407)</u>	<u>\$ (327,486)</u>	<u>\$ (337,506)</u>	<u>\$ (351,210)</u>	<u>\$ (371,278)</u>	<u>\$ (405,756)</u>	<u>\$ (446,797)</u>	<u>\$ (508,274)</u>	<u>\$ (4,257,263)</u>	
18																
19																
20																
21	Prior Yr Bal	Prior Yr Bal	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	(5,365,391)	
22	Current Yr	Current Yr	(286,471)	(294,077)	(300,628)	(309,373)	(318,407)	(327,486)	(337,506)	(351,210)	(371,278)	(405,756)	(446,797)	(508,274)	(4,257,263)	
23	FXA02 Cumulative	FXA02 Cumulative	(5,651,862)	(5,945,940)	(6,246,567)	(6,555,941)	(6,874,347)	(7,201,834)	(7,539,339)	(7,890,549)	(8,261,827)	(8,667,583)	(9,114,380)	(9,622,655)	(9,622,655)	
24	Deferred Rate	Deferred Rate	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	24.95%	
25	FXA02 Tax Effectuated	FXA02 Tax Effectuated	<u>\$ (1,410,140)</u>	<u>\$ (1,483,512)</u>	<u>\$ (1,558,519)</u>	<u>\$ (1,635,707)</u>	<u>\$ (1,715,150)</u>	<u>\$ (1,796,857)</u>	<u>\$ (1,881,065)</u>	<u>\$ (1,968,692)</u>	<u>\$ (2,061,326)</u>	<u>\$ (2,162,562)</u>	<u>\$ (2,274,038)</u>	<u>\$ (2,400,852)</u>	<u>\$ (2,400,852)</u>	
26		FXA02 Prorated	\$ (1,407,104)	\$ (1,471,330)	\$ (1,530,616)	\$ (1,585,071)	\$ (1,635,022)	\$ (1,679,458)	\$ (1,718,332)	\$ (1,751,342)	\$ (1,778,624)	\$ (1,799,842)	\$ (1,813,739)	\$ (1,819,124)	\$ (1,819,124)	
27		<u>Beq Balance</u>													<u>13 Mo Average</u>	
28	Cumulative Deferred Inc. Taxes (excluding NOLC)	<u>\$ -</u>	<u>\$ (6,324,219)</u>	<u>\$ (6,707,706)</u>	<u>\$ (7,048,118)</u>	<u>\$ (7,330,071)</u>	<u>\$ (7,654,361)</u>	<u>\$ (7,961,108)</u>	<u>\$ (8,241,973)</u>	<u>\$ (8,513,748)</u>	<u>\$ (8,808,519)</u>	<u>\$ (9,148,128)</u>	<u>\$ (9,574,800)</u>	<u>\$ (9,940,364)</u>	<u>\$ (10,257,729)</u>	<u>\$ (8,270,065)</u>
29																
30	NOLC	\$ -	\$ 1,338,665	\$ 1,410,140	\$ 1,483,512	\$ 1,558,519	\$ 1,635,707	\$ 1,715,150	\$ 1,796,857	\$ 1,881,065	\$ 1,968,692	\$ 2,061,326	\$ 2,162,562	\$ 2,274,038	\$ 2,400,852	\$ 1,822,083
31																
32																
33	Net ADIT															<u>\$ (4,550)</u>
34																<u>\$ (6,452,532)</u>
35	Note: The Sept 2024 book balance of KY NOLC was not reduced to remove the amount recov															
36		ADIT Proration:														
37		days in month	31	30	31	31	28	31	30	31	30	31	31	30	365	
38		mid month convention	15.5	30	31	31	28	31	30	31	30	31	31	30		
39		days remaining	350	320	289	258	230	199	169	138	108	77	46	16		
39		pro ration factor	95.75%	87.53%	79.04%	70.55%	62.88%	54.38%	46.16%	37.67%	29.45%	20.96%	12.47%	4.25%		

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
DEFERRED INCOME TAXES

Line Number	Description	Mains	Services	Meters	Total
1					
2	Additions to Gross Plant - Book 2023	\$ 22,250,567	\$ 8,452,980	\$ -	\$ 30,703,546
3	Less: Retirements to Book 2023	(932,978)	(3,624,933)	-	(4,557,911)
4	Book Basis	\$ 21,317,589	\$ 4,828,046	\$ -	\$ 26,145,635
5	Repairs Percentage	27.60%	67.43%	0.00%	
6	Less: Repairs	\$ (6,140,637)	\$ (5,699,664)	\$ -	\$ (11,840,300)
7	Add: Deferred Retirements	\$ 932,978	\$ 3,624,933	\$ -	\$ 4,557,911
8	Tax Basis Before Bonus	\$ 16,109,930	\$ 2,753,316	\$ -	\$ 18,863,246
9	Bonus Depreciation %	0.00%	0.00%	0.00%	
10	Bonus Depreciation	\$ -	\$ -	\$ -	\$ -
11	Tax Basis	\$ 16,109,930	\$ 2,753,316	\$ -	\$ 18,863,246
12					
13	Additions to Gross Plant - Book 2024	\$ 16,912,354	\$ 9,586,696	\$ -	\$ 26,499,050
14	Less: Retirements to Book 2024	(3,268,276)	(3,539,140)	-	(6,807,416)
15	Book Basis	\$ 13,644,078	\$ 6,047,556	\$ -	\$ 19,691,634
16	Repairs Percentage	18.38%	83.57%	0.00%	
17	Less: Repairs	\$ (3,108,645)	\$ (8,011,703)	\$ -	\$ (11,120,347)
18	Add: Deferred Retirements	\$ 3,268,276	\$ 3,539,140	\$ -	\$ 6,807,416
19	Tax Basis Before Bonus	\$ 13,803,709	\$ 1,574,993	\$ -	\$ 15,378,702
20	Bonus Depreciation %	0.00%	0.00%	0.00%	
21	Bonus Depreciation	\$ -	\$ -	\$ -	\$ -
22	Tax Basis	\$ 13,803,709	\$ 1,574,993	\$ -	\$ 15,378,702
23					
24	Additions to Gross Plant - Book 2025	\$ 24,104,652	\$ 5,656,465	\$ 238,884	\$ 30,000,000
25	Less: Retirements to Book 2025	(1,352,208)	(1,617,382)	(89,205)	(3,058,794)
26	Book Basis	\$ 22,752,444	\$ 4,039,083	\$ 149,679	\$ 26,941,206
27	Repairs Percentage	38.46%	38.46%	0.00%	
28	Less: Repairs	\$ (9,270,269)	\$ (2,175,387)	\$ -	\$ (11,445,656)
29	Add: Deferred Retirements	\$ 1,352,208	\$ 1,617,382	\$ 89,205	\$ 3,058,794
30	Tax Basis Before Bonus	\$ 14,834,383	\$ 3,481,078	\$ 238,884	\$ 18,554,344
31	Bonus Depreciation %	0.00%	0.00%	0.00%	
32	Bonus Depreciation	\$ -	\$ -	\$ -	\$ -
33	Tax Basis	\$ 14,834,383	\$ 3,481,078	\$ 238,884	\$ 18,554,344
34					
35	Additions to Gross Plant - Book 2026	\$ 44,203,635	\$ 5,556,757	\$ 236,458	\$ 49,996,851
36	Less: Retirements to Book 2026	(6,024,296)	(1,518,053)	(86,408)	(7,628,757)
37	Book Basis	\$ 38,179,339	\$ 4,038,705	\$ 150,051	\$ 42,368,094
38	Repairs Percentage	38.46%	38.46%	0.00%	
39	Less: Repairs	\$ (17,000,021)	\$ (2,137,041)	\$ -	\$ (19,137,062)
40	Add: Deferred Retirements	\$ 6,024,296	\$ 1,518,053	\$ 86,408	\$ 7,628,757
41	Tax Basis Before Bonus	\$ 27,203,614	\$ 3,419,716	\$ 236,458	\$ 30,859,789
42	Bonus Depreciation %	0.00%	0.00%	0.00%	
43	Bonus Depreciation	\$ -	\$ -	\$ -	\$ -
44	Tax Basis	\$ 27,203,614	\$ 3,419,716	\$ 236,458	\$ 30,859,789
45					
46	FXA01 - Gross	\$ (23,941,813)	\$ (7,724,287)	\$ 175,613	\$ (31,490,487)
47	Deferred Rate	24.95%	24.95%	24.95%	
48	FXA01 - Tax Effected	\$ (5,973,482)	\$ (1,927,209)	\$ 43,815	\$ (7,856,876)
49	FXA01 - Tax Effected Prorated				\$ (6,452,532)
50					
51					
52	Book Depreciation 2023	\$ 164,145	\$ 59,868	\$ -	\$ 224,013
53	Book Depreciation 2024	\$ 433,350	\$ 194,725	\$ -	\$ 628,076
54	Book Depreciation 2025	\$ 713,603	\$ 319,800	\$ 3,630	\$ 1,037,033

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
DEFERRED INCOME TAXES

Line Number	Description	Mains	Services	Meters	Total
55	Book Depreciation 2026	\$ 1,182,778	\$ 419,964	\$ 10,898	\$ 1,613,640
56	Book Depreciation	\$ 2,493,877	\$ 994,357	\$ 14,528	\$ 3,502,762
57		-	-	-	-
58	Tax Depreciation 2023	\$ 805,497	\$ 103,249	\$ -	\$ 908,746
59	Tax Depreciation 2024	\$ 2,220,629	\$ 257,824	\$ -	\$ 2,478,453
60	Tax Depreciation 2025	\$ 3,430,471	\$ 427,885	\$ 8,958	\$ 3,867,314
61	Tax Depreciation 2026	\$ 5,190,129	\$ 654,663	\$ 26,112	\$ 5,870,904
62	Tax Depreciation	\$ 11,646,725	\$ 1,443,622	\$ 35,070	\$ 13,125,417
63		-	-	-	-
64	FXA02 - Gross	\$ (9,152,847)	\$ (449,265)	\$ (20,542)	\$ (9,622,655)
65	Deferred Rate	24.95%	24.95%	24.95%	
66	FXA02 - Tax Effected	\$ (2,283,635)	\$ (112,092)	\$ (5,125)	\$ (2,400,852)
67	FXA02 - Tax Effected Prorated				\$ (1,819,124)
68					
69	Calculation of Book Depreciation				
70					
71	Book Basis - 2023	\$ 21,317,589	\$ 4,828,046	\$ -	\$ 26,145,635
72	Book Depreciation Rates - Year 1	0.77%	1.24%	2.43%	
73	Book Depreciation Rates - Year 2	1.54%	2.48%	4.85%	
74	Book Depreciation Rates - Year 3	1.54%	2.48%	4.85%	
75	Book Depreciation Rates - Year 4	1.54%	2.48%	4.85%	
76	Book Depreciation 2023	\$ 1,149,018	\$ 419,074	\$ -	\$ 1,568,092
77					
78	Book Basis - 2024	\$ 13,644,078	\$ 6,047,556	\$ -	\$ 19,691,634
79	Book Depreciation Rates - Year 1	0.77%	1.24%	2.43%	
80	Book Depreciation Rates - Year 2	1.54%	2.48%	4.85%	
81	Book Depreciation Rates - Year 3	1.54%	2.48%	4.85%	
82	Book Depreciation 2024	\$ 525,297	\$ 374,948	\$ -	\$ 900,245
83					
84	Book Basis - 2025	\$ 22,752,444	\$ 4,039,083	\$ 149,679	\$ 26,941,206
85	Book Depreciation Rates - Year 1	0.77%	1.24%	2.43%	
86	Book Depreciation Rates - Year 2	1.54%	2.48%	4.85%	
87	Book Depreciation 2025	\$ 525,581	\$ 150,254	\$ 10,889	\$ 686,724
88					
89	Book Basis - 2026	\$ 38,179,339	\$ 4,038,705	\$ 150,051	\$ 42,368,094
90	Book Depreciation Rates - Year 1	0.77%	1.24%	2.43%	
91	Book Depreciation 2026	\$ 293,981	\$ 50,080	\$ 3,639	\$ 347,700
92					
93	Calculation of Tax Depreciation				
94					
95	Tax Basis - 2023	\$ 16,109,930	\$ 2,753,316	\$ -	\$ 18,863,246
96	Tax Depreciation Rates - Year 1	5.00%	3.75%	3.75%	
97	Tax Depreciation Rates - Year 2	9.50%	7.22%	7.22%	
98	Tax Depreciation Rates - Year 3	8.55%	6.67%	6.67%	
99	Tax Depreciation Rates - Year 4	7.70%	6.18%	6.18%	
100	Tax Depreciation 2023	\$ 4,953,804	\$ 655,730	\$ -	\$ 5,609,533
101					
102	Tax Basis - 2024	\$ 13,803,709	\$ 1,574,993	\$ -	\$ 15,378,702
103	Tax Depreciation Rates - Year 1	5.00%	3.75%	3.75%	
104	Tax Depreciation Rates - Year 2	9.50%	7.22%	7.22%	
105	Tax Depreciation Rates - Year 3	8.55%	6.67%	6.67%	
106	Tax Depreciation 2024	\$ 3,181,755	\$ 277,813	\$ -	\$ 3,459,568
107					
108	Tax Basis - 2025	\$ 14,834,383	\$ 3,481,078	\$ 238,884	\$ 18,554,344
109	Tax Depreciation Rates - Year 1	5.00%	3.75%	3.75%	
110	Tax Depreciation Rates - Year 2	9.50%	7.22%	7.22%	

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
DEFERRED INCOME TAXES

Line Number	Description	Mains	Services	Meters	Total
111	Tax Depreciation 2025	<u>\$ 2,150,986</u>	<u>\$ 381,839</u>	<u>\$ 26,203</u>	<u>\$ 2,559,028</u>
112					
113	Tax Basis - 2026	\$ 27,203,614	\$ 3,419,716	\$ 236,458	\$ 30,859,789
114	Tax Depreciation Rates - Year 1	5.00%	3.75%	3.75%	
115	Tax Depreciation 2026	<u>\$ 1,360,181</u>	<u>\$ 128,239</u>	<u>\$ 8,867</u>	<u>\$ 1,497,287</u>
116					
117	<u>Tax Rates</u>				
118	Ad Valorem Tax Rate	1.317%			
119	Income Tax Rate	24.950%			
120	State Tax Rate	5.00%			
121	Federal Tax Rate	21.00%			
122	Uncollectible accounts expense	1.00%			
123	PSC Assessment	0.1595%			
124	Gross Up Factor	1.3481			

Note: Ad Valorem Tax Rate calculated from currently pending Kentucky Rate Case No. 2024-00276

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
RATE OF RETURN

Line Number	Description	Percent	Cost	Weighted Cost
1	ST Debt	0.20%	17.14%	0.03%
2	LT Debt	38.90%	4.11%	1.60%
3	Equity	<u>60.90%</u>	10.95%	<u>6.67%</u>
4		100.0%		8.30%

Note: Rate of Return components are from currently pending Kentucky Rate Case No. 2024-00276

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
O&M SAVINGS

<u>Line Number</u>	<u>Description</u>	<u>Annual Savings</u>	<u>Cumulative Savings</u>
1	Prior Year: 2023	\$ 4,474	\$ 4,474
2			
3	Prior Year: 2024	\$ 4,166	\$ 8,640
4			
5	Prior Year: 2025	\$ 3,617	\$ 12,257
6			
7	Current Year: 2026	\$ 5,428	\$ 17,686

Exhibit I

Case 2024-00276											
Line Number	Class of Customers	Rate	Total	Total Dollars	Ratio	Volumetric Charge Ratio	Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)				54.90%		\$ 8,227,910		1,931,919		
2	FIRM BILLS	\$25.00	1,925,523	\$48,138,075						\$ -	
3	Sales: 1-300	2.2951	9,938,593	\$22,810,064		100.00%		10,025,528			0.8207
4	Sales: 301-15000	1.5953	0	\$0		0.00%		0			
5	Sales: Over 15000	1.3175	0	\$0		0.00%		0			
6	CLASS TOTAL (Mcf/month)		9,938,593	70,948,139				10,025,528			
7											
8	NON-RESIDENTIAL (Rate G-1)				26.03%		\$ 3,900,528		241,463		
9	FIRM BILLS	75.00	241,323	\$18,099,225						\$ -	
10	Sales: 1-300	2.2951	5,916,749	\$13,579,531		87.42%		5,861,624			0.5817
11	Sales: 301-15000	1.5953	1,225,452	\$1,954,963		12.58%		1,214,035			0.4043
12	Sales: Over 15000	1.3175	0	\$0		0.00%		0			0.4043
13	CLASS TOTAL (Mcf/month)		7,142,201	33,633,719				7,075,659			
14											
15	INTERRUPTIBLE (G-2)				0.24%		\$ 35,328		92		
16	INT BILLS	685.00	105	\$71,925						\$ -	
17	Sales: 1-15000	1.2956	28,780	\$37,288		16.02%		35,894			0.1577
18	Sales: Over 15000	1.0624	183,935	\$195,413		83.98%		229,398			0.1293
19	CLASS TOTAL (Mcf/month)		212,716	304,626				265,292			
20											
21	TRANSPORTATION (T-3)				8.47%		1,269,882		828		
22	TRANSPORTATION BILLS	685.00	852	\$583,620						\$ -	
23	Interrupt Transport: 1-15000	1.2956	5,207,416	\$6,746,728		65.08%		4,913,538			0.1682
24	Interrupt Transport: Over 15000	1.0624	3,407,070	\$3,619,671		34.92%		3,214,794			0.1379
25	CLASS TOTAL (Mcf/month)		8,614,486	10,950,019				8,128,332			
26											
27	TRANSPORTATION (T-4)				10.37%		1,553,526		1,416		
28	TRANSPORTATION BILLS	685.00	1,415	\$969,380						\$ -	
29	Firm Transport: 1-300	2.2951	406,485	\$932,925		7.51%		418,530			0.2787
30	Firm Transport: 301-15000	1.5953	5,786,780	\$9,231,650		74.29%		5,958,243			0.1937
31	Firm Transport: Over 15000	1.3175	1,716,805	\$2,261,891		18.20%		1,767,675			0.1600
32	CLASS TOTAL (Mcf/month)		7,910,070	13,395,845				8,144,447			
33											
34	Total Revenue			129,232,349	100.00%		\$ 14,987,175	33,639,257.95	2,175,717		
35											
36											
37	KY Revenue Requirement										\$ 14,987,175

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORECASTED ACTIVITY
AS OF OCTOBER 2025 THROUGH SEPTEMBER 2026
CUSTOMERS & VOLUMES

Line Number	Tariff	Description		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<u>Customers</u>																
1	G-1	Residential	Fiscal 2026 Bud	159,021	160,536	161,554	162,690	162,450	162,804	162,083	162,003	160,703	160,017	159,382	158,675	1,931,919
2	G-1	Commercial Firm	Fiscal 2026 Bud	17,903	18,329	18,607	18,871	18,852	18,866	18,906	18,607	18,236	18,099	17,967	17,920	221,162
3	G-1	Public Authority	Fiscal 2026 Bud	1,469	1,476	1,475	1,489	1,473	1,483	1,472	1,482	1,464	1,458	1,455	1,453	17,649
4	G-1	Industrial Firm	Fiscal 2026 Bud	221	221	221	221	221	221	221	221	221	221	221	221	2,652
5																
6	G-2	Commercial Interruptible	Fiscal 2026 Bud	2	3	3	3	3	3	3	4	2	2	2	2	32
7	G-2	Industrial Interruptible	Fiscal 2026 Bud	5	5	5	5	5	5	5	5	5	5	5	5	60
8	G-2	Public Authority Interruptible	Fiscal 2026 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10	T-3	Transportation Interruptible	Fiscal 2026 Bud	69	69	69	69	69	69	69	69	69	69	69	69	828
11	T-4	Transportation Firm	Fiscal 2026 Bud	118	118	118	118	118	118	118	118	118	118	118	118	1,416
12				178,808	180,758	182,051	183,466	183,191	183,570	182,877	182,509	180,818	179,989	179,219	178,463	2,175,717
13																
14	<u>Volumes</u>															
15																
16	G-1	Residential	Fiscal 2026 Bud	201,807	716,254	1,400,771	2,056,988	2,114,280	1,589,290	936,047	359,720	192,255	151,545	146,625	159,946	10,025,528
17	G-1	Commercial Firm	Fiscal 2026 Bud	266,324	388,798	683,490	1,041,859	1,072,044	771,009	487,998	227,110	169,413	145,730	137,175	197,931	5,588,882
18	G-1	Public Authority	Fiscal 2026 Bud	33,039	66,776	115,021	165,071	166,361	126,455	83,973	47,452	27,888	21,655	21,401	24,495	899,587
19	G-1	Industrial Firm	Fiscal 2026 Bud	18,079	31,534	85,623	128,105	109,016	70,454	48,916	25,687	18,129	17,459	18,136	16,053	587,191
20																
21	G-2	Commercial Interruptible	Fiscal 2026 Bud	49	493	1,283	1,781	1,938	1,800	787	398	59	46	18	17	8,669
22	G-2	Industrial Interruptible	Fiscal 2026 Bud	15,607	14,079	19,253	37,894	19,409	23,841	22,849	30,217	18,706	16,677	16,369	21,722	256,623
23	G-2	Public Authority Interruptible	Fiscal 2026 Bud	-	-	-	-	-	-	-	-	-	-	-	-	-
24																
25	T-3	Transportation Interruptible	Fiscal 2026 Bud	619,912	679,703	677,121	726,879	809,117	727,435	731,480	681,886	675,652	651,291	622,795	525,061	8,128,332
26	T-4	Transportation Firm	Fiscal 2026 Bud	550,563	634,498	652,518	768,975	960,664	797,782	752,978	661,748	651,463	574,502	549,974	588,782	8,144,447
27				1,705,379	2,532,135	3,635,079	4,927,553	5,252,829	4,108,066	3,065,028	2,034,217	1,753,565	1,578,905	1,512,494	1,534,007	33,639,258

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2023 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2636.N Cherry St Greenville	Replace 146' of 2" Mill Wrap Bare Joint, 5212' of 2" Bare Stl, 778' of Fusion Bond Epoxy, 88' of 2" Unknown coating, 736' of 2" Mill Wrap 407' of 3" Bare, 200' of 2" Epoxy, 15' of 2" PE, 498' of 4" Bare Stl, Install 8,080' of 2" HDPE 130 services. Contractor Material Overhead	130	722,565	419,900 52,000 103,960	19,893 4,382	\$38,030	22,100 4,869				
PRP.2636.W Campbell St	Replace 299' of 2" Steel unknown coating, 57' of 1" Bare Steel, 648' of 4" Epoxy, 135' of 4" unknown coating, 50' of 3" Mill Wrap, 2,770' of 4" Bare Steel, 245' of Mill Wrap Bare joint, 554' of 2" painted, 211' of 6" Mill Wrap, 550' of 4" Mill Wrap, 14' of 3" Mill Wrap Bare joint, 312' of 3" Bare Steel, 271' of 2" Epoxy, 486' of 2" Fusion Bond Epoxy, 3' of 2" PE, 103' of 1.25" Bare Steel, 1,224' of 2" Bare Steel, 102' of 6" Mill Wrap Bare joint, 91' of 6" unknown coating. Install 4,244' of 2" and 2,768' of 4" HDPE. 65 services Contractor Material Overhead	65	747,261	209,950 26,000 51,980	9,946 2,191	\$39,330	11,050 2,434				
PRP.2636.Oak St	Replace 201' of 1.25" Steel unknown coating, 427' of 2" Steel unknown coating, 1,405' of 2" Bare Steel, 123' of 4" Mill Wrap, 277' of Mill Wrap, 1,225' of 3" Bare Steel, 197' of 2" Fusion Bond Epoxy, 1,428' of 4" Bare Steel, 31' of 4" PE, Install 3,887' of 2" and 1,428' of 4" HDPE. 62 services Contractor Material Overhead	62	570,084	200,260 24,800 49,581	9,487 2,090	\$30,004	10,540 2,322				
PRP.2636.Maple Dr	Replace 201' of 4" Steel unknown coating, 589' of 3" Bare Steel, 235' of 2" Steel unknown coating, 359' of 3" Painted, 71' of 4" Mill Wrap, 451' of 4" Bare Steel, 101' of 2" PE, Install 1,384' of 2" and 672' of 4" HDPE. 23 services Contractor Material Overhead	23	218,909	74,290 9,200 18,393	3,519 775	\$11,522	3,910 861				
PRP.W Depot St	Replace 125' of 2" Steel unknown coating, 269' of unknown diameter and unknown coating pipe, 276' of 4" Mill Wrap, 204' of 4" Painted, 65' of 2" Epoxy, 604' of 4" Bare, 909' of 2" Bare, Install 1,581' of 2" and 871' of 4" HDPE, 33 services. Contractor Material Overhead	33	272,399	106,590 13,200 26,390	5,050 1,112	\$14,337	5,610 1,236				
PRP.2635.Maple Street	Replace 1268' of 2" Epoxy, 527' of 1.25 Bare Stl., 63' of 3" Epoxy, 218' of 2" N/A Plastic, 108' of 1" Bare Stl., 2491' of 2" Bare Stl., 1684' of 3" Bare Stl., 130' of 1.25 PE, Install 5359' of 2" HDPE 110 services Contractor Material Overhead	110	929,700	355,300 44,000 87,966	16,832 3,708	\$48,932	18,700 4,120				
PRP.2635.E Keigan St	Replace 5,570' of 2" Mill Wrap Bare Joint, 1,044' of 4" Mill Wrap Bare Joint, 201' of 2" Steel unknown coating, 76' of 2" Painted, Install 5,847' of 2" and 1044' of 4" HDPE. 95 services Contractor Material Overhead	95	686,640	306,850 38,000 75,970	14,537 3,202	\$36,139	16,150 3,558				
Adyl.2635.St Charles Replacement	Replace 612' of 1.25" Mill Wrap, 305' of 2" PE, 449' of 2" Adyl-A and 8,718' of 1.25" Adyl-A, Install 10,085' of 2" HDPE. 90 Services Contractor Material Overhead	90	1,134,333	290,700 36,000 71,972	13,772 3,034	\$59,702	15,300 3,371				
PRP.2637.Washington St	Replace 219' of 1.25" Fusion Bond Epoxy, 392' of 2" PE, 111' of 2" Steel unknown coating, 411' of 2" Mill Wrap, 611' of 2" Bare Steel, 1,037' of Mill Wrap Bare joint, 4,430' of 4" bare Steel, Install 2,782' of 2" and 4,430' of 4" HDPE. 68 services Contractor Material Overhead	68	668,058	219,640 27,200 54,379	10,405 2,292	\$35,161	11,560 2,547				
PRP.2637.Hilldale Dr	Replace 66' of 3" Mill Wrap Bare joint, 216' of 2" PE, 703' of 3" Mill Wrap, 245' of 2" Bare Steel, 3,236' of 2" Mill Wrap Bare joint, 1,334' of 2" Mill Wrap, 40' of 2" Fusion Bond Epoxy, Install 6,116' of 2" HDPE. 80 services Contractor Material Overhead	80	501,116	258,400 32,000 63,975	12,242 2,697	\$26,375	13,600 2,996				

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2023 PROJECT DETAILS

PRP.2637.Sunset Ave	Replace 99' of 2" Steel unknown coating, 20' of 6" Mill Wrap, 100' of 2" Bare Steel, 2,515' of 2" Mill Wrap, 1' of 2" Epoxy, 1' of 3" Epoxy, 3,560' of 6" Mill Wrap Bare joint, 931' of 3" Mill Wrap Bare joint, Install 3,668' of 2" and 3,560' of 6" HDPE. 92 services	92	704,072			\$37,056	
	Contractor			297,160			15,640
	Material			36,800	14,078		
	Overhead			73,571	3,101		3,445
PRP.2637.Lone Oak 2	Replace 1,260' of 4" Steel unknown coating, 479' of 2" PE, 238' of 2" Steel unknown coating, 106' of 8" Mill Wrap, 1,928' of 8" Mill Wrap Bare joint, 1,711' of 2" Mill Wrap Bare joint, 171' of 2" Mill Wrap, 73' of Fusion Bond Epoxy, Install 2,672' of 2" , 1,260' of 4" and 2,032' of 8" HDPE 30 services	30	683,341			\$35,965	
	Contractor			96,900			5,100
	Material			12,000	4,591		
	Overhead			23,991	1,011		1,124
PRP.2637.North 8th and 11th St	Replace 56' of 2" Steel unknown coating, 1,365' of 2" Mill Wrap Bare joint, 8' of 4" Mill Wrap, 1,465' of 2" Mill Wrap, 314' of 2" Fusion Bond Epoxy, 3,759' of 4" Mill Wrap Bare joint, 513' of 2" PE, 100' of 2" Epoxy, 18' of 4" Epoxy, Install 5,719' of 2" and 1,880' of 4" HDPE. 62 services	62	601,738			\$31,670	
	Contractor			200,260			10,540
	Material			24,800	9,487		
	Overhead			49,581	2,090		2,322
PRP.2734.US 31W	Replace 978' of 1.25" Fusion Bond Epoxy, 12' of 2" Fusion Bond Epoxy, 462' of 4" Mill Wrap, 19' of 4" PE, 254' of 2" Epoxy, 108' of 1.25" Epoxy, 1,889' of 4" Bare Steel, 490' of 491' of 2" Mill Wrap, 778' of 2" Bare Steel, 30' of 2" PE, with 2,513' of 2" and 1,895' of 4" HDPE. 37 services	37	578,739			\$30,460	
	Contractor			119,510			6,290
	Material			14,800	5,662		
	Overhead			29,588	1,247		1,386
PRP.2734.Schweizer Rd	Replace 25,500' of 8" high pressure Bare steel install 25,500' of Fusion Bond Epoxy Steel, project will also include a new Purchase Station , check meter , YZ odorzer, all electronics and a expanded station lot.	20	8,579,348			\$451,545	
	Contractor			64,600			3,400
	Material			8,000	3,060		
	Overhead			15,994	674		749
Adyl.2736.Lincoln Ave	Replace 2,599' of 2" Adyl A, 3,407' of 2" PE, 1,002' of 1" Adyl A, Install 7,008' of 2" HDPE. 53 Services	53	698,507			\$36,764	
	Contractor			171,190			9,010
	Material			21,200	8,110		
	Overhead			42,384	1,787		1,985
Adyl. 2736.Cunningham Ave	Replace 3,573' of 2" Adyl A, 5' of 2" PE, 100' of unknown Plastic, 2,399' of 1" Adyl A 5' od 1" PE, Install 6,100' of 2" HDPE. 80 services	80	475,579			\$25,030	
	Contractor			258,400			13,600
	Material			32,000	12,242		
	Overhead			63,975	2,697		2,996
PRP.2738.Covington Ave	Replace 105' of 2" Epoxy, 1,210' of 2" Mill Wrap, 8' of 2" Stl., unknown coating, 2,072' of 4" painted, 1,514' of 2" Painted, 210' of 2" Mill Wrap Bare joint, 303' of 1.25" painted, 63' of 1.25" Fusion Bond Epoxy, 345' of 2" Hot Tar, 892' of Fusion Bond Epoxy, Install 6,722' of 2" HDPE 98 services.	98	672,708			\$35,406	
	Contractor			316,540			16,660
	Material			39,200	14,996		
	Overhead			78,370	3,304		3,670
PRP.2737.Logan Ave	Replace 2,719' of 2" Mill Wrap Bare joint, 2,093' of 4" Mill Wrap Bare joint, 279' of 2" Bare Stl., 33' of 2" PE, Install 3,031' of 2" and 2,093' of 4" HDPE HDPE 92 services.	92	656,032			\$34,528	
	Contractor			297,160			15,640
	Material			36,800	14,078		
	Overhead			73,571	3,101		3,445
PRP.2737.Portman St	Replace 546' of 2" Bare Stl., 5,215' of Mill Wrap Bare Joint, 489' of 2" Stl unknown coating, 1,132' of 2" Mill Wrap, 567' of 2" Mill Wrap Bare Joint, 100' of 2" PE, Install 2,301' of 2" and 3,817' of HDPE, 103 services.	103	737,557			\$38,819	
	Contractor			332,690			17,510
	Material			41,200	15,761		
	Overhead			82,368	3,472		3,857
PRP.2737.Locust St	Replace 1,557' of 2" Bare Stl., 141' of 2" Hot Tar, 324' of 2" Mill Wrap, 803' of Fusion Bond Epoxy, 970' of 4" Bare Stl., Install 2,919' of 2" and 851' of 4" HDPE 88 services	88	436,750			\$22,987	
	Contractor			284,240			14,960
	Material			35,200	13,466		
	Overhead			70,373	2,967		3,296

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2023 PROJECT DETAILS

PRP.2737.Orchard St	Replace 809' of 2" Unknown coating, 2,252' of 2" Bare Stl., 1,382' of 2" Mill Wrap , 227' of 2" Hot Tar, Install 4,670' of 2" HDPE 98 services	98	504,607		\$26,558					
	Contractor			316,540				16,660		
	Material			39,200	14,996					
	Overhead			78,370	3,304			3,670		
PRP.2738.Mulberry St	Replace 537' of 4" Epoxy, 1,949' of 6" Bare Stl., 151' of 2" Stl. Unknown coating, 67' of 4" Mill Wrap, 1,643' of 2" Bare Stl., 72' of 2" Fusion Bond Epoxy, 602' of Mill Wrap Bare Joint, 384' of 2" Mill Wrap, 508' of 2" Painted, 361' of 2" PE, 159' of 2" Epoxy, Install 4,678' of 2" and 1,754' of 4" HDPE 90 services.	90	657,106		\$34,585					
	Contractor			290,700				15,300		
	Material			36,000	13,772					
	Overhead			71,972	3,034			3,371		
Total specific budgeted projects & bare steel functional			22,437,148	7,526,042	317,255	1,180,903	352,459	-	-	-
Non specific bare steel functional				55,223	2,328	-	2,586			
Total budgeted 2023 projects			22,437,148	7,581,265	319,583	1,180,903	355,045	-	3,708,968	2,133,914
Actual 2023 Project Costs			22,250,567	8,452,980		894,815	276,854	932,978	3,624,933	

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2024 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2634.Bell Dr	Replace 226' of 4" Steel unknown coating, 428' of 4" Mill Wrap, 1,084' of 2" Mill Wrap, 1,356' of 4" Painted, 918' of 3" Painted with 4,426' of 2" HDPE 59 services	59	450,779			\$23,725					
	Contractor			200,099			10,532				
	Material			37,170	9,028						
	Overhead			53,670	2,042			2,382			
PRP.2634.Hall St	Replace 467' of 1.25" PE, 131' of 2" PE, 183' of 4" Unknown coating, 397' of 1.25" Mill Wrap, 3,034' of 4" Bare Stl., 17' of 4" Epoxy, 728' of 4" Mill Wrap, 238' of 2" Fusion Bond Epoxy, 132' of 4" Painted, 205' of 2" Unknown coating, 1,666' of 6" Bare Stl., 1,253' of 2" Mill Wrap, 79' of 4" Fusion Bond Epoxy with 2,823' of 2", 4,041' of 4" and 1,666' of 6" HDPE. 132 Services	132	853,466			\$44,919					
	Contractor			447,678			23,562				
	Material			83,160	20,199						
	Overhead			120,076	4,569			5,330			
PRP.2636.Omega St	Replace 251' of 2" Fusion Bond Epoxy, 17' of 2" Mill Wrap, 14' of 8" HDPE, 2,490' of 6" Mill Wrap Bare Joint with 281' of 2" and 2,490' of 8" HDPE. 51 Services	51	514,192			\$27,063					
	Contractor			172,967			9,104				
	Material			32,130	7,804						
	Overhead			46,393	1,765			2,059			
PRP.2636.E 9th St	Replace 243' of 3" Hot tar, 23' of 3" mill Wrap, 79' of 3" Bare Steel, and 64' of 2" Mill Wrap with 408' of 2" HDPE. 2 Services	2	225,420			\$11,864					
	Contractor			6,783			357				
	Material			1,260	306						
	Overhead			1,819	69			81			
PRP.2636.Walnut St	Replace 466' of 2" Bare Steel, 188' of 6" Hot Tar, and 570' of 2" Hot Tar, 442' of 4" Epoxy, 26' of 6" Epoxy with 2324' of 2" HDPE. 16 Services	16	319,153			\$16,798					
	Contractor			54,264			2,856				
	Material			10,080	2,448						
	Overhead			14,555	554			646			
PRP.2636.Davies St	Replace 401' of 2" Painted Steel with 401' of 2" HDPE. 5 Services	5	62,681			\$3,299					
	Contractor			16,958			893				
	Material			3,150	765						
	Overhead			4,548	173			202			
PRP.2636.KY 171	Replace 3,266' of 4" Bare Steel with 3,266' of 4" HPD. 1 service	1	437,455			\$23,024					
	Contractor			3,392			179				
	Material			630	153						
	Overhead			910	35			40			
PRP.2636.KY 1473 Phase 2	Replace 3,926' of 4" Bare Steel with 3,926' of 4" HDPE. 9 Services	9	646,114			\$34,006					
	Contractor			30,524			1,607				
	Material			5,670	1,377						
	Overhead			8,187	312			363			
PRP.2736.Greenville Rd	Replace 3,019' of 6" Bare Stl. With 3,019' of 2" PE 6 services	6	371,536			\$19,555					
	Contractor			20,349			1,071				
	Material			3,780	918						
	Overhead			5,458	208			242			
PRP.2736.Means Ave	Replace 97' of 4" MillWrap Bare Joint, 301' of 4" Painted, 139' of 2" Bare Steel, 1,410' of 4" Bare Steel, with 139' of 2" and 1,808' of 4" HDPE. 35 Services	35	443,141			\$23,323					
	Contractor			118,703			6,248				
	Material			22,050	5,356						
	Overhead			31,838	1,211			1,413			
PRP.2736.E 2nd St	Replace 80' of 2 Bare, 176' of 1.25" Adyl A, 1' of 2" Steel unknown coating, 8' of 2" Epoxy, 1,029' of 4" Bare Steel. 11 Services	11	290,640			\$15,297					
	Contractor			37,307			1,964				
	Material			6,930	1,683						
	Overhead			10,006	381			444			
PRP.2736.Church St	Replace 54' of 2" Epoxy, 889' of 1.50" Bare Stl., 330' of 2" Mill Wrap Bare Joint, 1,765' of 2" Painted Stl., 110' of 1.25" Bare Stl., 99' of 2" Fusion Bond Epoxy, 101' of 2" Stl unknown coating, 1,744' of 2" Bare Stl., with 5,093' of 2" HDPE. 66 services	66	542,901			\$28,574					
	Contractor			223,839			11,781				
	Material			41,580	10,099						
	Overhead			60,038	2,284			2,665			
PRP.2736.Railroad St	Replace 38' of 2" Epoxy, 547' of 1.50" Bare Stl., 433' of 2" Mill Wrap Bare Joint, 2,234' of 2" Bare Stl., 185' of 1.25" Bare Stl., 99' of 2" Stl. Unknown coating, 1,531' of 2" Mill Wrap with 5,066' of 2" HDPE. 38 services	38	499,685			\$26,299					
	Contractor			128,877			6,783				
	Material			23,940	5,815						
	Overhead			34,567	1,315			1,534			
PRP.2637.Hayes Ave	Replace 963' of 2" Mill Wrap, 1,094' of 1.25" Mill Wrap, 5,412' of 2" Mill Wrap Bare Joint, with 7,469' of 2" HDPE. 103 services	103	689,350			\$36,282					
	Contractor			349,325			18,386				
	Material			64,890	15,761						
	Overhead			93,695	3,565			4,159			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2024 PROJECT DETAILS

PRP.2637.Bethel St	Replace 354' of 2" Fusion Bond Epoxy, 224' of 2" Stl., unknown coating, 2,946' of 2" Mill Wrap, 3,232' of 2" Mill Wrap Bare Joint with 4,159' of 2" and 1,784' of 4" HDPE. 50 services	50	569,647			\$29,981	
	Contractor			169,575			8,925
	Material			31,500	7,651		
	Overhead			45,483	1,731		2,019
PRP.2637.Cardinal Lane	Replace 259' of 3" Bare Stl., 5,249' of 6" Mill Wrap Bare Joint, 105' of 2" Stl., unknown coating, 1,076' of 2" Mill Wrap Bare Joint, 1,239' of 2" Mill Wrap with 2,679' of 2" and 5,249' of 6" HDPE. 108 services	108	791,176			\$41,641	
	Contractor			366,282			19,278
	Material			68,040	16,526		
	Overhead			98,244	3,738		4,361
PRP.2637.North 8th and 11th St	Replace 56' of 2" Steel unknown coating, 1,365' of 2" Mill Wrap Bare joint, 8' of 4" Mill Wrap, 1,465' of 2" Mill Wrap, 314' of 2" Fusion Bond Epoxy, 3,759' of 4" Mill Wrap Bare joint, 513' of 2" PE, 100' of 2" Epoxy, 18' of 4" Epoxy, with 5,719' of 2" and 1,880' of 4" HDPE. 62 services	62	777,216			\$40,906	
	Contractor			210,273			11,067
	Material			39,060	9,487		
	Overhead			56,399	2,146		2,503
PRP.2734.N Sunrise BG	Replace 2,237' of 2" Bare Stl., 7' of 4" Mill Wrap, 6' of 1.25" PE, 168' of 2" HDPE, 457' of 2" Mill Wrap, 37' of 2" PE, 577' of 3" Bare Stl., with HDPE 48 services.	48	421,563			\$22,188	
	Contractor			162,792			8,568
	Material			30,240	7,345		
	Overhead			43,664	1,661		1,938
PRP.2734.Kenton St BG	Replace 167' of 2" Mill Wrap, 5' of 4" Epoxy, 176' of 1.25" Fusion Bond Epoxy, 1,292' of 4" Bare Stl., with 1,203' of 2" and 437' of 4" HDPE. 45 services	45	305,952			\$16,103	
	Contractor			152,618			8,033
	Material			28,350	6,886		
	Overhead			40,935	1,558		1,817
PRP.2734.Johnson Dr BG	Replace 686' of 2" Bare Stl., 144' of 2" painted, 138' of 4" Painted, 661' of 3" bare Stl., 18' of 4" Epoxy 26 services	26	353,723			\$18,617	
	Contractor			88,179			4,641
	Material			16,380	3,979		
	Overhead			23,651	900		1,050
PRP.2734.Pelham St Franklin	Replace 118' of 2" Bare Stl., 2' of 4" Mill Wrap, 101' of 2" Unknown coating, 280' of 4" Bare Stl., 203' of 2" Mill Wrap, 220' of 2" Painted with 526' of 2" and 280' of 4" HDPE. 9 services	9	195,891			\$10,310	
	Contractor			30,524			1,607
	Material			5,670	1,377		
	Overhead			8,187	312		363
PRP.2734.Hopkinsville St	Replace 63' of 2" Mill Wrap Bare Joint, 18' of 2" Mill Wrap, 237' of 2" Bare Steel, 47' of 3" Mill Wrap with 365' of 2" HDPE. 5 Services	5	86,167			\$4,535	
	Contractor			16,958			893
	Material			3,150	765		
	Overhead			4,548	173		202
PRP.2735.E Main St	Replace 340' of 2" Bare Stl., 38' of 2" HDPE with 378' of 2" HDPE. 5 services	5	136,964			\$7,209	
	Contractor			16,958			893
	Material			3,150	765		
	Overhead			4,548	173		202
PRP.2735.W Union St MUN	Replace 150' of 1.25" Bare Stl., 98' of 1.25" Mill Wrap, 1,453' of 2" Bare Stl., 422' of 2" Mill Wrap with 2,124' of 2" HDPE. 22 services	22	315,122			\$16,585	
	Contractor			74,613			3,927
	Material			13,860	3,366		
	Overhead			20,013	761		888
PRP.2735.Cherry St HC	Replace 465' of 1.25" Mill Wrap, 504' of 2" Bare Stl., 141' of 4" painted with 868' of 2" HDPE. 7 services	7	194,094			\$10,215	
	Contractor			23,741			1,250
	Material			4,410	1,071		
	Overhead			6,368	242		283
PRP.2735.Hogan St PC	Replace 30' of 3/4" PE, 372' of 2" Bare Stl., 134' of 2" Mill Wrap, 116' of 2" Epoxy, 1' of 2" Fusion Bond Epoxy, 391' of 2" Stl. unknown coating with 897' of 2" HDPE 14 services	14	152,651			\$8,034	
	Contractor			47,481			2,499
	Material			8,820	2,142		
	Overhead			12,735	485		565
PRP.2738.Shawnee Dr	Replace 566' of 2" Bare Stl., 117' of 2" painted, 72' of 2" unknown coating, 2,978' of 3" Mill Wrap Bare joint, 973' of 2" Mill Wrap, 100' of 2" Epoxy with 4,807' of 2" HDPE. 74 services	74	472,711			\$24,880	
	Contractor			250,971			13,209
	Material			46,620	11,323		
	Overhead			67,315	2,561		2,988
PRP.2738.W Court St	Replace 53' of 4" Mill Wrap, 105' of 2" painted, 106' of 2" Bare Stl., 116' of 2" Stl., unknown coating, with 379' of 2" HDPE. 5 services	5	203,367			\$10,704	
	Contractor			16,958			893
	Material			3,150	765		
	Overhead			4,548	173		202

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY**

2024 PROJECT DETAILS

PRP.2738.E Grundy St	Replace 100' of 2" unknown coating, 320' of 2" Mill Wrap Bare Joint, 196' of 2" Bare Stl, 105' of 2" Fusion Bond Epoxy, 885' of 2" Mill Wrap, 48' of 2" Hot Tar, 1006' of 2" Painted, 2,335' of 4" Painted, with 5,116' of 2" HDPE, 76 services.	76	592,427			\$31,180	13,566
	Contractor			257,754			
	Material			47,880	11,630		
	Overhead			69,134	2,631		3,069
PRP.2738.US 528	Replace 2,175' of 2" Painted, 379' of 2" Mill Wrap, 1,168' of 4" Painted, 898' of 2" Epoxy, 1,181' of 4" Mill Wrap, 171' of 2" Bare Stl., 10' of 2" Stl. Unknown coating, 224' of 2" Hot Tar, 320' of 2" Mill Wrap Bare joint with 5,304' of 2" and 1,220' of 6" HDPE 162 services.	162	1,229,406			\$64,706	28,917
	Contractor			549,423			
	Material			102,060	24,789		
	Overhead			147,365	5,607		6,541
PRP.2737.Lancaster to Stanford	Project is for FY 2024 Landrights and Suvey only actual construction to begin FY 2025 a revision will be done for the construction. Replacing approximately 60,500' of 4" bare Steel with 8" FBE Steel.	-	2,009,472			\$105,762	
	Contractor			-			-
	Material			-	-		-
	Overhead			-	-		-
PRP.2737.Portman St	Replace 546' of 2" Bare Stl., 5,215' of Mill Wrap Bare Joint, 489' of 2" Stl unknown coating, 1,132' of 2" Mill Wrap, 567' of 2" Mill Wrap Bare Joint, 100' of 2" PE with 2,301' of 2" and 3,817' of 4" HDPE, 103 services.	103	754,342			\$39,702	18,386
	Contractor			349,325			
	Material			64,890	15,761		
	Overhead			93,695	3,565		4,159
PRP.2737.Logan Ave	Replace 2,719' of 2" Mill Wrap Bare joint, 2,093' of 4" Mill Wrap Bare joint, 279' of 2" Bare Stl., 33' of 2" PE with 3,031' of 2" and 2,093' of 4" HDPE. 92 services.	92	657,882			\$34,625	16,422
	Contractor			312,018			
	Material			57,960	14,078		
	Overhead			83,689	3,184		3,715
PRP.2737.Locust St	Replace 1,557' of 2" Bare Stl., 141' of 2" Hot Tar, 324' of 2" Mill Wrap, 803' of Fusion Bond Epoxy, 970' of 4" Bare Stl., with 2,919' of 2" and 851' of 4" HDPE 88 services	88	429,638			\$22,613	15,708
	Contractor			298,452			
	Material			55,440	13,466		
	Overhead			80,050	3,046		3,553
PRP.2737.W Walnut RR Crossing	Replace 345' of 2" Bare Steel, and 254' of 4" Bare Steel with 599' of 4" HDPE. This will be a Steel Cased Bore. 1 Service	1	298,990			\$15,736	179
	Contractor			3,392			
	Material			630	153		
	Overhead			910	35		40
PRP.2737.Alton Rd	Replace 3,981' of 2" Bare Stl., 104' of 2" Stl unknown coating, 1,937' of 4" Bare Stl., 1,599' of 3" Bare Stl., with 5,842' of 2" and 1,779' of 4" HDPE 141 services.	141	788,717			\$41,511	25,169
	Contractor			478,202			
	Material			88,830	21,576		
	Overhead			128,263	4,880		5,693
Total specific budgeted projects & bare steel functional			18,083,630	8,269,561	314,661	951,770	367,056
Non specific bare steel functional				-10,150	16,018	-	(4,005)
Total budgeted 2024 projects			18,083,630	8,259,410	330,679	951,770	363,051
				-	-	-	-
Actual 2024 Project Costs			16,912,354	9,586,696		735,982	266,994
						3,268,276	3,539,140

Note: Aldyl-A projects removed per Final Order in Case No. 2023-00231

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY**

2025 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2634.Park Ave	Replace, 117' of 4" Fusion Bond Epoxy, 1,849' of 4" Bare Stl., 78' of 2" Unknown coating, 167' of 2" Mill Wrap, 109' of 4" Epoxy, 490' of 4" Mill Wrap, with 247' of 2" and 2,563' of 4" HDPE.	32	454,186			\$23,905					
	Contractor			112,328			5,912				
	Material			20,864	5,625						
	Overhead			29,942	1,264		1,329				
PRP.2636.Buckner St	Replace 1,248' of 2" Painted, 30' of 2" Epoxy, 103' of 4" unknown coating, 1,218' of 2" Mill Wrap, 40' of 4" Fusion Bond Epoxy, 395' of 4" Epoxy, 461' of 2" Unknown coating, 371' of 4" Mill Wrap, 904' of 4" Bare, 1,182' of 4" Painted, with 2,958' of 2" and 2,994' of 4" HDPE.	92	695,000			\$36,579					
	Contractor			322,943			16,997				
	Material			59,984	16,172						
	Overhead			86,082	3,635		3,821				
PRP.2634.Noel Ave	Replace 492' of 4" Bare Stl., 505' of 2" Painted Stl., 283' of 3" Bare Steel, 55' of 1.25" Epoxy, 6' of 2" PE, 78' of 4" Epoxy, 2,169' of 2" Bare Stl., 419' of Fusion Bond Epoxy, 209' of Painted, 244' of 2" Unknown coating, 12' of 3" Epoxy, 15' of 4" PE, 5' of 3/4" PE, 475' of 2" Mill Wrap, 181' of 2" Epoxy, with 3,061' of 2", and 2,088' of 4" HDPE.	53	591,319			\$31,122					
	Contractor			186,043			9,792				
	Material			34,556	9,316						
	Overhead			49,591	2,094		2,201				
PRP.2636.Mill St Utica	Replace 1,915' of bare 2" Steel with 3,463' of 2" HDPE.	10	375,139			\$19,744					
	Contractor			35,103			1,848				
	Material			6,520	1,758						
	Overhead			9,357	395		415				
PRP.2636.Greene St	Replace 382' of 3" Painted Stl., 8' of 4" Painted, 48' of 2" Bare Steel, 818' of 2" Mill Wrap, 136' of 2" Painted Stl., with 1,1,92' of 2" and 8' of 4" HDPE.	8	263,704			\$13,879					
	Contractor			28,082			1,478				
	Material			5,216	1,406						
	Overhead			7,485	316		332				
PRP.Everly Brothers Blvd	Replace 602' of 2" Mill Wrap Bare Joint, with 602' of 2" HDPE	4	109,721			\$5,775					
	Contractor			14,041			739				
	Material			2,608	703						
	Overhead			3,743	158		166				
PRP.2635.E Keigan St	Replace 5,570' of 2" Mill Wrap Bare Joint, 1,044' of 4" Mill Wrap Bare Joint, 201' of 2" Steel unknown coating, 76' of 2" Painted with 7311' of 2" HDPE.	95	748,764			\$39,409					
	Contractor			333,474			17,551				
	Material			61,940	16,699						
	Overhead			88,889	3,754		3,946				
PRP.2635.E Hall St	Replace 2' of 2" PE, 3,849' of 4" Mill Wrap Bare Joint, 212' of 2" Fusion Bond Epoxy, 2,182' of 2" Mill Wrap Bare Joint with 2,394' of 2" and 3,849' of 4" HDPE.	70	610,983			\$32,157					
	Contractor			245,718			12,933				
	Material			45,640	12,305						
	Overhead			65,497	2,766		2,907				
PRP.2635.W Keigan St	Replace 750' of 4" Mill Wrap Bare Joint, 113' of 4" PE, 1,201' of 2" Mill Wrap, 133' of 2" Mill Wrap, 2" Steel unknown Coating 2,256' of 2" Mill Wrap Bare Joint, 199' of 2" Steel unknown coating with 4,444' of 2" and 208' of 4" HDPE.	45	554,372			\$29,177					
	Contractor			157,961			8,314				
	Material			29,340	7,910						
	Overhead			42,105	1,778		1,869				
PRP.2635.W Hall St	Replace 750' of 4" Mill Wrap, 105' of 1.25" steel unknown coating, 5' of .75" Fusion Bond Epoxy, 5' of 4" PE, 4,991' of 2" Mill Wrap Bare joint, 318' of 1" Mill Wrap, 2' of 4" Mill Wrap Bare Joint, 200' of 2" Fusion Bond Epoxy, 111' of 2" PE, 2' of .75" PE with 6,225' of 2" HDPE	45	656,287			\$34,541					
	Contractor			157,961			8,314				
	Material			29,340	7,910						
	Overhead			42,105	1,778		1,869				
PRP.2637.Goodman Dr	Replace 2,661' of 2" Mill Wrap Bare Joint, 60' of 2" PE, 6' of 2" Steel unknown coating, 503' of 2" Mill Wrapp, 988' of 1.25" Mill Wrap, 108' of 1.25" Steel unknown coating with 4,337' of 2" HDPE.	150	526,099			\$27,689					
	Contractor			526,538			27,713				
	Material			97,800	26,367						
	Overhead			140,351	5,927		6,230				

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY**

2025 PROJECT DETAILS

PRP.2637.Brown St	Replace 644' of 4" Mill Wrap, 111' of 2" Epoxy, 692' of 4" Bare Steel, 798' of 2" Mill Wrap, 3680' of 4" Mill Wrap Bare Joint with 909' of 2" and 4,016' of 4" HDPE.	42	601,442			\$31,655	
	Contractor			147,431			7,760
	Material			27,384	7,383		
	Overhead			39,298	1,660		1,744
PRP.2637.Minnich Ave	Replace 388' of 2" Fusion Bond Epoxy, 1,984' of 4" Mill Wrap Bare Joint, 3' of 6" Epoxy, 3036' of 6" Mill Wrap Bare Joint, 31' of 4" Epoxy, 13' of 2" PE, 483' of 1" Mill Wrap, 372' of 2" Bare Steel, 410' of 1.25 PE with 2,604' of 2" , 1,116' of 4" and 3,035' of 6" HDPE.	67	969,992			\$51,052	
	Contractor			235,187			12,378
	Material			43,684	11,777		
	Overhead			62,690	2,648		2,783
PRP.2637.Maple Ave	Replace 3,199' of 2" Mill Wrap Bare Joint, 236' of 2" PE, 421' of 2" Fusion Bond Epoxy, 101' of 2" Bare Steel, with 3,957' of 2" HDPE	44	678,597			\$35,716	
	Contractor			154,451			8,129
	Material			28,688	7,734		
	Overhead			41,170	1,739		1,827
PRP.2637.Old Mayfield Rd	Replace 3199' of 2" Mill Wrap Bare Joint, 235' 421' 2" Fusion Bond Epoxy, 101' 2" Bare Steel, with 3,957' of 2" HDPE	44	416,121			\$21,901	
	Contractor			154,451			8,129
	Material			28,688	7,734		
	Overhead			41,170	1,739		1,827
PRP.2734.Bluegrass Farms	Replace 1,173' of 2" Bare Steel with 1,149' of 2" HDPE	1	192,181			\$10,115	
	Contractor			3,510			185
	Material			652	176		
	Overhead			936	40		42
PRP.2734.Bristow Rd	Replace 277' of 1.25" Bare Stl., 58' of 2" Bare Stl., 438' of 4" Bare Stl., with 335' of 2" and 438' of 4" HDPE.	13	197,686			\$10,405	
	Contractor			45,633			2,402
	Material			8,476	2,285		
	Overhead			12,164	514		540
PRP.2734.S Spring St	Replace 24' of 3" Bare Stl., 13' of 1.25" Bare Stl., 72' of 2" Bare Stl., with 522' of 2" HDPE	6	208,094			\$10,952	
	Contractor			21,062			1,109
	Material			3,912	1,055		
	Overhead			5,614	237		249
PRP.2734.US 68 Main St	Replace 310' of 2" Mill Wrap, 61' of 2" Bare Steel, 175' of 2" PE with 450' of 2" HDPE (Will be a creek crossing rock bore involved)	3	175,438			\$9,234	
	Contractor			10,531			554
	Material			1,956	527		
	Overhead			2,807	119		125
PRP.2738.Sheridan Dr	Replace 86' of 2" Mill Wrap, 255' of 2" Mill Wrap Bare Joint, 193' of 2" Steel unknown coating, 27' of 2" Epoxy, 1,054' of 3" Mill Wrap Bare Joint, 25' of 4" Mill Wrap Bare Joint, 259' of 2" Painted, 344' of 2" Fusion Bond Epoxy, 11' of 2" Bare Steel, with 1,254' of 2" and 1,054' of 4" HDPE.	55	393,721			\$20,722	
	Contractor			193,064			10,161
	Material			35,860	9,668		
	Overhead			51,462	2,173		2,284
PRP.2738.Mayes Ave	Replace 507' of 4" Painted pipe, 419' of 2" Mill Wrap Bare Joint, 224' of 2" Hot Tar, 530' of 2" Epoxy, 1,543' of 2" Painted, 231' of 2" Mill Wrap, 472' of 4" Mill Wrap, 171' of 2" Bare Steel, with 2,218' of 2" and 1,879' of 6" HDPE.	62	702,123			\$36,954	
	Contractor			217,636			11,455
	Material			40,424	10,898		
	Overhead			58,012	2,450		2,575
PRP.2738.Hood Ave	Replace 625' of 2" Mill Wrap, 8' of 2" PE, 872' of 6" Fusion Bond Epoxy, 119' of 6" Bare Stl., 77' of 2" Fusion Bond Epoxy, 4' of 2" Painted, 31' of 2" Epoxy, 436' of 2" Bare Stl., with 2,175' of 2" HDPE.	45	337,185			\$17,747	
	Contractor			157,961			8,314
	Material			29,340	7,910		
	Overhead			42,105	1,778		1,869
PRP.2737.Lancaster - Stanford	Replace 36,050' of 4" Painted Steel Main with 31,400' of 8" Fusion Bond Epoxy, 3900' of 8" and 750' of 2" HDPE. Also replace and relocate the Stanford KY Town Border Station.	30	10,143,357			\$533,861	
	Contractor			105,308			5,543
	Material			19,560	5,273		
	Overhead			28,070	1,185		1,246
PRP.2737.Rosemont Ave	Replace 723' of 3" Bare Stl., 813' of 2" Bare Stl., 54' of 2" Epoxy, 2036' of 4" Mill Wrap Bare Joint, 423' of 4" Bare Stl., 1,236' of 2" Adyl A with 2,407' of 2" and 2,388' of 4" HDPE.	95	699,350			\$36,808	
	Contractor			333,474			17,551
	Material			61,940	16,699		
	Overhead			88,889	3,754		3,946
PRP.2737.Dogwood Dr	Replace 26' of 4" Mill Wrap, 679' of 2" Mill Wrap, 465' of 4" Mill Wrap Bare Joint, 926' of 2" Fusion Bond Epoxy, 168' of 1.25" Stl. Unknown coating, 1,020' of 3" Mill Wrap Bare Joint, 1,692' of 2" Mill Wrap Bare Joint, 32' of 2" Stl. Unknown coating with 4,547' of 2" and 460' of 4" HDPE.	70	583,268			\$30,698	
	Contractor			245,718			12,933
	Material			45,640	12,305		
	Overhead			65,497	2,766		2,907
PRP.2736.Elhton Replacement	Elkton 10" Replacement, land, easement, and survey only, construction to begin in FY26 or FY27	-	4,114,434			\$216,549	
	Contractor			-			-
	Material			-	-		-
	Overhead			-	-		-

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2025 PROJECT DETAILS

PRP.2737.Ohara Dr	Replace 761' of 2" Bare Stl., 688' of 2" Mill Wrap, 11' of 2" HDPE, 105' of 2" unknown coating, 1,583' of 4" Bare Stl., with 1,927' of 2" and 1,223' of 4" HDPE	43	457,907		\$24,100			
	Contractor			150,941			7,944	
	Material			28,036	7,559			
	Overhead			40,234	1,699		1,786	
Total specific budgeted projects & bare steel functional		26,456,470	6,239,859	263,522	\$1,392,446	276,969		
Non specific bare steel functional		38,903	(22,381)	(945)	2,048	(993)		
FY25 Filing Amount		26,495,373	6,217,478	262,576	1,394,493	275,976	1,486,321	1,777,795
Final Order Adjustments		(2,390,721)	(561,013)	(23,693)	(125,827)	(24,902)	(134,113)	(160,413)
Total budgeted 2025 projects		24,104,652	5,656,465	238,884	1,268,666	251,074	1,352,208	1,617,382
							89,205	

Note: Adjustments made per Final Order in Case No. 2024-00226

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2026 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2634. Princeton Rd Phase 1	Replace 240' of 2" Bare Steel, 1, 383' of 4" Bare Steel, 1,792' of 4" Painted Steel, 759' of 4" Fusion Bond Epoxy, 209' of 4" Mill Wrap with 752' of 2" and 3,934' of 4" HDPE.	72	718,639			\$14,666					
	Contractor			272,503			5,561				
	Material			49,032	12,977						
	Overhead			65,143	2,629			1,127			
PRP.2634. Princeton Rd Phase 2	Replace 1,228' of 2" Painted Steel, 236' of 2" Mill Wrap, 3,677' of 4" Painted Steel and 178' of 4" Mill Wrap with 2,304' of 2" and 3,855' of 4" HDPE.	56	819,178			\$16,718					
	Contractor			211,947			4,325				
	Material			38,136	10,093						
	Overhead			50,667	2,045			876			
PRP.2634. Sharp Ave	Replace 680' of 2" Bare Steel, 935' of Fusion Bond Epoxy, 1,545' of 6" Bare Steel, 486' of 6" Mill Wrap, 361' of 1.25" PE, 196' of 4" Fusion Bond Epoxy with 2,232' of 2" and 2031' of 6" HDPE.	74	761,610			\$15,543					
	Contractor			280,072			5,716				
	Material			50,394	13,338						
	Overhead			66,952	2,702			1,158			
PRP.2634. Jones St	Replace 886' of 2" Bare Steel, 685' of 2" Mill Wrap, 2,178' of Fusion Bond Epoxy, 34' of 2" Epoxy, 101' of 2" PE, 30' of 1.25" Stl unknown coating.	57	533,440			\$10,887					
	Contractor			215,731			4,403				
	Material			38,817	10,274						
	Overhead			51,571	2,081			892			
PRP.2636. Elm St Cloverport	Replace 188' of 6" Hot Tar, 89' of 2" PE, 415' of 4" PE, 11' of 4" Steel unknown coating, 65' of 4" Epoxy, 132' of 4" Mill Wrap, 26' of 6" Epoxy, with 1,500' of 4" HDPE	5	420,332			\$8,578					
	Contractor			18,924			386				
	Material			3,405	901						
	Overhead			4,524	183			78			
PRP.2635. Hospital Rd	Replace ,5362' of 2" Mill Wrap Bare Joint, 1,065' of 2" Mill Wrap and 106' of 2" Steel unknown coating with 6,533' of 2" HDPE.	89	860,628			\$17,564					
	Contractor			336,844			6,874				
	Material			60,609	16,041						
	Overhead			80,524	3,250			1,393			
PRP.2635. Hamby Rd	Replace 3,850' of 2" Mill Wrap Bare Joint, 297' of 2" Mill Wrap, 99' of 2" Steel unknown coating, 341' of 2" fusion bond epoxy	62	611,274			\$12,475					
	Contractor			234,655			4,789				
	Material			42,222	11,175						
	Overhead			56,095	2,264			970			
PRP.2635. Poplar St	Replace 6,168' of 2" Mill Wrap Bare Joint, 806' of 4" Mill Wrap Bare Joint and 69' of 2" Steel unknown coating with 7,075' of 2" HDPE.	73	869,433			\$17,744					
	Contractor			276,287			5,639				
	Material			49,713	13,158						
	Overhead			66,048	2,666			1,142			
PRP.2637. Atkins St	Replace 250' of 4" Mill Wrap, 10' of 2" PE, 918' of 4" Bare Steel, 2,016' of 2" Mill Wrap bare Joint, 173' of 1.25" Bare Steel 829' of 4" Mill Wrap Bare Joint with 2,200' of 2" and 1,997' of 6" HDPE.	60	739,368			\$15,089					
	Contractor			227,086			4,634				
	Material			40,860	10,814						
	Overhead			54,286	2,191			939			
PRP.2637. Estes Ln.	Replace 1,507' of " Mill Wrap Bare Jpoint, 673' of 6" Fusion Bond Epoxy and 361' of 6" Mill Wrap with 2,541' of 6" HDPE.	37	584,004			\$11,918					
	Contractor			140,036			2,858				
	Material			25,197	6,669						
	Overhead			33,476	1,351			579			
PRP.2637. N 3rd St	Replace 1,961' of 6" Mill Wrap Bare joint and 2' of 6" Bare Steel with 1,963' of 6" HDPE	20	764,617			\$15,604					
	Contractor			75,695			1,545				
	Material			13,620	3,605						
	Overhead			18,095	730			313			
PRP.2637. Alben Barkley	Replace 2,890' of 6" Mill Wrap Bare Joint with 2,890' of 6" HDPE.	31	650,833			\$13,282					
	Contractor			117,328			2,394				
	Material			21,111	5,587						
	Overhead			28,048	1,132			485			
PRP.2734. Louisville Rd	Replace 813' of 3" Bare Steel Main with 813' of 2" HDPE.	4	129,766			\$2,648					
	Contractor			15,139			309				
	Material			2,724	721						
	Overhead			3,619	146			63			
PRP.2734. Hammond Circle BG	Replace 51' of 6" HPD Bare Stl with 100' of 4" HPD Stl., and replace TB # 1	4	795,597			\$16,237					
	Contractor			15,139			309				
	Material			2,724	721						
	Overhead			3,619	146			63			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY

2026 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements		
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters
PRP.2737.Somerset St	Replace 636' of 4" Bare Steel, 246' of 1.25" Steel unknown Coating, 315' of 4" Mill Wrap, 663' of 2" Mill Wrap, 2,609' of 2" Mill Wrap Bare Joint, 369' of 3" Mill Wrap Bare Joint, 268' of 4" Mill Wrap Bare Joint with 2,046' of 2" and 1,224' of 4" HDPE.	61	734,836			\$14,997					
	Contractor			230,870				4,712			
	Material			41,541	10,995						
	Overhead			55,191	2,228			955			
PRP.2737.Stanford - Lancaster	Replace approximately 26'000' of 6" Bare Stl with 1,000' of 2" HDPE, 1,600' of 6" HDPE and 120' of 2" FBE Stl, 25,500' of 8" FBE Stl. Also replace 2 ANSI 300 Regulator Stations	76	11,311,231			\$230,841					
	Contractor			287,642				5,870			
	Material			51,756	13,698						
	Overhead			68,762	2,775			1,189			
PRP.2737.Boyden Ct	Replace 2,482' of 2" Bare Steel, 614' of 3" Bare Steel, 615' of 2" PE, 202' of 2" Mill Wrap, 233' of 2" Steel Unknown Coating with 3,839' of 2" HDPE.	80	520,116			\$10,615					
	Contractor			302,781				6,179			
	Material			54,480	14,419						
	Overhead			72,381	2,921			1,252			
PRP.2737.E Broadway St	Replace 203' of 2" Hot Tar, 629' of 2" Steel unknown coating, 1,477' of 3" Bare Steel, 2,124' of 4" Bare Steel, with 832' of 2" and 3,601' of 4" HDPE.	76	703,524			\$14,358					
	Contractor			287,642				5,870			
	Material			51,756	13,698						
	Overhead			68,762	2,775			1,189			
PRP.2739.Waddy Rd	Replace 337' of 2" Fusion Bond Epoxy, 4554' of 2" Hot Tar, 117' of 2" Epoxy, 88' of 2" FBE with 5,097' of 2" HDPE	36	632,880			\$12,916					
	Contractor			136,251				2,781			
	Material			24,516	6,489						
	Overhead			32,571	1,315			563			
PRP.2739.Henry Clay and Lanter	Replace 1,556' of 2" Mill Wrap Bare Joint, 71' of 2" Steel unknown Coating with 1,627' of 2" HDPE	24	339,245			\$6,923					
	Contractor			90,834				1,854			
	Material			16,344	4,326						
	Overhead			21,714	876			376			
PRP.2736.Elkon10inRepl	Project to replace 30,0000' of 10" Bare pipe with 12" HPD. FY26 scope includes replacing Elkon purchase station, Fruit Hill pig launcher, and Fearsville town border	-	20,703,084			\$422,512					
	Contractor			-				-			
	Material			-	-			-			
	Overhead			-	-			-			
Total specific budgeted projects & bare steel functional			44,203,635	5,354,411	216,106	\$902,115	92,610				
Non specific bare steel functional				202,346	20,352		25,619				
Total budgeted 2026 projects			44,203,635	5,556,757	236,458	902,115	118,229	6,024,296	1,518,053	86,408	