

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM September 2, 2025 THROUGH November 30, 2025

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.664
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.123
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.013)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	6.774

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.664

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	0.000

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.559)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.011
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.380
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.291
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.123

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.009)
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.027
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.022
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.053)
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.013)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: July 31, 2025

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 2, 2025

				\$
				<hr/>
<u>DEMAND (FIXED) COSTS:</u>				
Columbia Gas Transmission Corp.				24,505,803
Columbia Gulf Transmission Corp.				1,870,800
Tennessee Gas Pipeline Company, LLC				2,413,980
Texas Gas Transmission, LLC				586,502
Gas Marketers				488,997
				<hr/>
			TOTAL DEMAND COST:	29,866,082
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:		9,509,568	MCF	
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$29,866,082	/	9,509,568 MCF	\$3.141 /MCF
<u>COMMODITY COSTS:</u>				
Gas Marketers				\$3.302 /MCF
Gas Storage				
Columbia Gas Transmission				\$0.221 /MCF
				<hr/>
COMMODITY COMPONENT OF EGC RATE:				\$3.523 /MCF
Other Costs:				
Net Charge Off ⁽¹⁾	\$0	/	147,181	\$0.000 /MCF
TOTAL EXPECTED GAS COST:				<hr/> <hr/>
				\$6.664 /MCF

⁽¹⁾ Net Charge Off amount from Case No. 2018-00261 WPD-2.15a, line 6.

The quarterly estimate based on the rate case is immaterial therefore not including in the EGC quarterly estimate.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 2, 2025

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
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INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC
TARIFF RATE EFFECTIVE DATE : 6/1/2025 - FSS; FTS; SST

BILLING DEMAND - TARIFF RATE - FSS

Max. Daily Withdrawl Quan.	3.81800	39,656	12	1,816,879
Seasonal Contract Quantity	0.06620	1,365,276	12	1,084,575

BILLING DEMAN - TARIFF RATE FTS

Maximum Daily Quantity	13.3090	105,979	12	16,925,694
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BILLING DEMAND - TARIFF RATE - SST

Maximum Daily Quantity	13.1090	19,828	6	1,559,552
Maximum Daily Quantity	13.1090	39,656	6	3,119,103

TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES	24,505,803
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INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.
TARIFF RATE EFFECTIVE DATE : FTS-1: 03/01/2025

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	6.0839	21,000	5	638,810
Maximum Daily Quantity	6.0839	13,500	7	574,929
Maximum Daily Quantity	6.0839	9,000	12	657,061

TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES	1,870,800
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INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2024

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	5.5156	36,472	12	2,413,980
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TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES	2,413,980
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Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/	\$	12.520	0.632	0.085	0.072	0.000	13.309	0.4376
Commodity								
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun								
Maximum	¢	42.00	2.19	0.97	0.24	0.00	45.40	45.40
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	12.320	0.632	0.085	0.072	0.000	13.109	0.4310
Maximum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64
Overrun 4/								
Maximum	¢	41.34	2.19	0.97	0.24	0.00	44.74	44.74
Minimum	¢	0.84	0.11	0.69	0.00	0.00	1.64	1.64

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	3.818	-	-	-	-	0.000	3.818	0.1255
Capacity	¢	6.62	-	-	-	-	0.00	6.62	6.62
Injection	¢	2.42	-	-	-	-	0.00	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	0.00	2.42	2.42
Overrun	¢	24.01	-	-	-	-	0.00	24.01	24.01

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Service Agreement No. 79976

Revision No. 5

FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.


Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St., Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By 
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By Madeline Bingamon
Title Manager
Date Nov 13, 2024

Revision No. 5

Appendix A to Service Agreement No. 79976
Under Rate Schedule FSS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

<u>Begin</u> <u>Date</u>	<u>End</u> <u>Date</u>	<u>Storage Contract</u> <u>Quantity (Dth)</u>	<u>Maximum Daily Storage</u> <u>Quantity (Dth/day)</u>
April 1, 2025	March 31, 2030	1,365,276	39,656

☒ Yes ☐ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *P. L. Wei*
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Singamon*
Title Manager
Date Nov 13, 2024

Service Agreement No. 79977

Revision No. 9

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

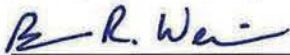
Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be

addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St, Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

DUKE ENERGY KENTUCKY, INC.

By 
Title SVP + President, NGBU
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Binghamon*
Title Manager
Date Nov 13, 2024

Revision No. 9

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	39,656	10/1 - 3/31
04/01/2025	03/31/2030	19,828	4/1 - 9/30

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	39,656	10/1 - 3/31
04/01/2025	03/31/2030	STOR	RP Storage Point TCO	19,828	4/1 - 9/30

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	19,828			10/1 - 3/31
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842711	Foster AM-9 Cold Spring	9,914			4/1 - 9/30
04/01/2025	03/31/2030	73	DUKE KENTUCKY - 10	842712	Foster SM-4 Alexandria	9,914			4/1 - 9/30

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

☒ Yes ☐ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's _____ Service Agreement No. _____ are incorporated herein by reference.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☒ Yes ☐ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *R. R. Weir*
Title *SVP + President, NGBU*
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *Nov 13, 2024*

Service Agreement No. 275902

Revision No. 0

FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or

commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young

Title EVP and Chief Commercial Officer

Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By Jim Downs
32962C57D18B45B

Director, Business Development

Date January 27, 2023

DS
DS

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	105,979	1/1-12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Minimum Receipt Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	Means	Means	Means	Means	105,979		1/1-12/31

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Scheduling Point No.</u>	<u>Scheduling Point Name</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Delivery Obligation (Dth/day) 1/</u>	<u>Design Daily Quantity (Dth/day) 1/</u>	<u>Minimum Delivery Pressure Obligation (psig) 1/</u>	<u>Recurrence Interval</u>
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842711	Foster AM-9 Cold Spring	52,990			1/1-12/31
NCISD	20 years from NCISD	73	Union Light Heat Pwr	842712	Foster SM-4 Alexandria	52,989			1/1-12/31

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

- a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.
- b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

☐ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☒ Yes ☐ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ☐ Service Agreement No. ☐ Appendix A with Shipper, which are incorporated herein by reference.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young
Title EVP and Chief Commercial Officer
Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By Sam Davis
Title Director, Business Development
Date January 27, 2023

DS
DS

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective Rate</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE RATES

	<u>Company Use & Unaccounted For</u>	<u>Surcharge</u>	<u>Total Effective Rate</u>
Market Zone			
Mainline	3.583%	0.040%	3.623%
Former Onshore	0.506%	0.043%	0.549%

Service Agreement No. 79970

Revision No. 5

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By B. L. White
Title SVP & President, NGBU
Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon
Title Manager
Date May 16, 2024

Appendix A to Service Agreement No. 79970
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	21,000	11/1 - 3/31
11/01/2024	10/31/2029	13,500	4/1 - 10/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	2700010	CGT-RAYNE	21,000	11/1 - 3/31
11/01/2024	10/31/2029	2700010	CGT-RAYNE	13,500	4/1 - 10/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	21,000	11/1 - 3/31
11/01/2024	10/31/2029	MEANS	MEANS	13,500	4/1 - 10/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

____ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. L. Weir*
Title *SVP + President, NGBU*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingham*
Title *Manager*
Date *May 16, 2024*

Service Agreement No. 154404

Revision No. 2

FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.


Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

DUKE ENERGY KENTUCKY, INC.

By 
Title SVP + President, NGBU
Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon
Title Manager
Date May 16, 2024

Revision No. 2

Appendix A to Service Agreement No. 154404
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

<u>Begin Date</u>	<u>End Date</u>	<u>Transportation Demand Dth/day</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	9,000	1/1 - 12/31

Primary Receipt Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	801	GULF-LEACH	9,000	1/1 - 12/31

Primary Delivery Points

<u>Begin Date</u>	<u>End Date</u>	<u>Measuring Point No.</u>	<u>Measuring Point Name</u>	<u>Maximum Daily Quantity (Dth/day)</u>	<u>Recurrence Interval</u>
11/01/2024	10/31/2029	MEANS	MEANS	9,000	1/1 - 12/31

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

____ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

____ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. H. Wei*
Title *SVP & President, NG&B*
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*
Title *Manager*
Date *May 16, 2024*

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base
 Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
L		\$4.0007						
1	\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
2	\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
3	\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
4	\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
5	\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
6	\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base
 Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
L		\$0.1315						
1	\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
2	\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
3	\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
4	\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
5	\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
6	\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation
 Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5471		\$9.4578	\$12.7080	\$12.9322	\$14.2059	\$15.0764	\$18.9053
L		\$4.0413						
1	\$6.8247		\$6.5437	\$8.6949	\$12.3004	\$12.1145	\$13.6572	\$16.7842
2	\$12.7081		\$8.6430	\$4.5147	\$4.2230	\$5.3922	\$7.4011	\$9.5421
3	\$12.9322		\$6.8545	\$4.5509	\$3.2944	\$5.0387	\$9.0802	\$10.4861
4	\$16.4086		\$15.1305	\$5.7911	\$8.7798	\$4.3184	\$4.6668	\$6.6496
5	\$19.5571		\$13.7545	\$6.0729	\$7.3397	\$4.7927	\$4.4982	\$5.8436
6	\$22.6175		\$15.7921	\$10.8813	\$11.9833	\$8.4764	\$4.4785	\$3.8822

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base
 Commodity Rates

RECEIPT-----		DELIVERY ZONE-----							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464	
L		\$0.0012							
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148	
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061	
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206	
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846	
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639	
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263	

Minimum
 Commodity Rates 1/, 2/

RECEIPT-----		DELIVERY ZONE-----							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346	
L		\$0.0012							
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300	
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143	
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163	
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092	
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066	
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020	

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT-----		DELIVERY ZONE-----							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0049		\$0.0132	\$0.0194	\$0.0236	\$0.2187	\$0.2088	\$0.2481	
L		\$0.0029							
1	\$0.0059		\$0.0098	\$0.0164	\$0.0196	\$0.1862	\$0.1899	\$0.2165	
2	\$0.0184		\$0.0104	\$0.0029	\$0.0045	\$0.0614	\$0.0974	\$0.1078	
3	\$0.0224		\$0.0186	\$0.0043	\$0.0019	\$0.0815	\$0.1121	\$0.1223	
4	\$0.0267		\$0.0222	\$0.0104	\$0.0122	\$0.0387	\$0.0539	\$0.0863	
5	\$0.0301		\$0.0273	\$0.0117	\$0.0135	\$0.0536	\$0.0532	\$0.0656	
6	\$0.0363		\$0.0317	\$0.0160	\$0.0180	\$0.0817	\$0.0451	\$0.0280	

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.



Tennessee Gas Pipeline
Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate \$5.475

Greenhouse Gas \$0.0406

\$5.5156

- i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of \$5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;
- and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as

follows:

- i) a Base Daily Reservation Rate of \$0.02 per Dth/d when extending from any Zone 0 receipt; and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.
2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid

Adrienne M. Reid
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

DUKE ENERGY KENTUCKY, INC.

6/18/2024

AGREED TO AND ACCEPTED
THIS _____ DAY OF _____, 2024.

By: EOO

Name: Ernesto Ochoa

Title: Chief Commercial Officer

AGREED TO AND ACCEPTED
THIS 6th DAY OF June, 2024.

By: Brian R. Weisker

Name: Brian R. Weisker

Title: SVP & President, NG&C

Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.

Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC

Date: May 1, 2024


Page: 2

Contract number: 321247-FTATGP

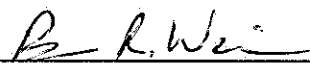
Amendment number: 4

Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: 
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: 

TITLE: SVP + President, NG&SO

DATE: 6/6/2024

GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)

EXHIBIT A
AMENDMENT NO. 4
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

Beginning Date		Ending Date		TQ	
04/01/2025		03/31/2030		36,472	

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
04/01/2025	03/31/2030	420998	POOLING PT - 800 LEG - ZONE L	TENNESSEE GAS PIPELINE	FRANKLIN	LA	L	R	800	36472
04/01/2025	03/31/2030	420049	COL GAS/TGP NORTH MEANS KY MONTGOME	COLUMBIA GAS TRANSMISSION	MONTGOMERY	KY	02	D	100	36472

Total Receipt TQ 36472
Total Delivery TQ 36472

Number of Receipt Points: 1
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 2, 2025

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
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INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2026

BILLING DEMAND - TARIFF RATE - FT

Maximum Daily Quantity	0.2250	14,000	151	475,650
Maximum Daily Quantity	0.1400	3,700	214	110,852

TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES				586,502
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GAS MARKETERS FIXED CHARGES

Eco Energy (25 day call)	0.0350	2,025,000		70,875
Twin Eagle (25 day call)	0.0800	1,125,000		90,000
Twin Eagle (10 day call)	0.0700	1,800,000		126,000
UET (10 day call)	0.2000	1,010,610		202,122

TOTAL GAS MARKETERS FIXED CHARGES				488,997
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610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

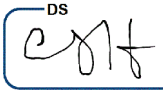
6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.


7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

 Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST
DocuSigned by: John Haynes
E3B6BF22BE3C465...
Name: John Haynes Title: Chief Commercial officer

 Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST
DocuSigned by: Bruce P. Barkley
D9C47B7CCB0A410...
Name: Bruce P. Barkley Title: VP-Rates and Gas Supply



Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy-Kentucky Shipper DE	1872	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand:	\$0.2250 per MMBtu/day– each winter \$0.1400 per MMBtu/day – each summer
Commodity:	\$0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.



Transaction Confirmation
For Immediate Delivery

Contract: 107268
Contract Date: 02/11/2015
Confirmation Date: 11/8/2024 9:31:15AM

Trade: 1189887
Trade Date: 11/04/2024

The Transaction Confirmation is subject to the Base Contract between Seller and Buyer. The terms of this Transaction Confirmation are binding unless disputed within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Buyer:

Duke Energy Kentucky

Attn: Confirmation Dept
Office Phone: 980-373-1247
Fax Phone: 980-373-8721
E-mail: middleoffice@duke-energy.com

525 South Tryon Street
Charlotte NC 28202

Seller:

Eco-Energy Natural Gas, LLC

Attn: Jamie Baker
Office Phone: 615-645-4409
Fax Phone: 615-412-1130
E-mail: Contracts@eco-energy.com

6100 Tower Circle, Suite 500
Franklin TN 37067

Transaction Details:

<u>START DATE</u>	<u>END DATE</u>	<u>product</u>	<u>pipeline</u>	<u>point</u>	<u>meter</u>	<u>QUANTITY</u>	<u>UNIT</u>	<u>timeunit</u>
12/01/2024	03/01/2025	NG	TENNESSEE GAS PL	COLUMBIA-UF N MEANS KY	420049	0	mmbtu	DAY

Price:
REX Z3 GDD + 0.2500 USD per mmbtu

Service: FIRM

Remarks:

The flow dates signify the standard gas day flow period from 9:00am of the start date to 9:00am of the end date.

Duke Energy Kentucky (DEK) has the ability but not the obligation to call up to 22,500 MMBtus per day during December 2024 thru February 2025. DEK has the ability to strike 25 times (up to 562,500 MMBtus during the term) during the 90 days at a strike price of REX Z3 GDA + \$0.25. DEK will pay a daily reservation of \$0.035 per MMBtu during this time period. Daily notification time is 9 AM EST day ahead of flow per the ICE trading schedule.

Special Conditions:

Buyer:

Duke Energy Kentucky

By: Confirmation Dept

Todd P. Breece

Date: Todd P. Breece
Manager Natural Gas Trading & Optimization
11/8/2024

Seller:

Eco-Energy Natural Gas, LLC

By: Jamie Baker

This confirm was generated electronically and therefore is valid without Eco-Energy's signature

Date:

GAS TRANSACTION CONFIRMATION

Date Generated: October 29, 2024

Contract: Duke Energy Kentucky - NAESB

1. BUYER: Duke Energy Kentucky, Inc.	SELLER: Twin Eagle Resource Management, LLC	BASE CONTRACT DATE: February 15 2011	TRADE DATE: October 29 2024
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2. TRANSACTION DETAILS:

Transaction	Start Date	End Date	Quantity	Commodity Price (Settles in US\$)	Service Quality (Int., Firm, or EFP)	Delivery Point	Delivery Pipeline
2540132 / 3126628	December 01 2024	February 28 2025	12,500 MMBTU Daily	See Section 3.1	Firm	North Means	Tennessee Gas

3. SPECIAL PROVISIONS, INCLUDING PRICE DETAILS (if any):

3.1 Tennessee, zone 1 (Gas Daily) (1) + \$0.250 US/MMBTU

(1) The price per unit for each "flow day" as reported for each such day in Gas Daily as published by Platts applicable to such calendar day under Tennessee, zone 1 (Gas Daily)

Transaction Fee:

- Transacting Company Receives Total Contract Quantity -Based for Item ID 3126628; Demand Charge: \$.08 USD per MMBTU

Confirm Special Language:

This is a physical call product.

Notice for day ahead call is due to Seller by 8:00 AM Central Time. Weekends and Holidays defined by ICE will be ratable daily delivery.

Total call rights are limited to 25 days (up to 312,500 MMBTU total).

The parties to this transaction agree that to the extent that this transaction contains embedded optionality, the parties make the following representations as of the date hereof:

(1) To the extent the embedded volumetric optionality is exercised, the parties agree that they intend to make or take delivery (as applicable) of the natural gas underlying this transaction, and

(2) The exercise or non-exercise of the embedded volumetric optionality is based primarily on physical factors or regulatory requirements that are outside the control of the parties and are influencing demand for or supply of the natural gas underlying this transaction.

Duke Energy Kentucky represents and warrants that: (a) it is a natural gas local distribution utility with an obligation to provide service to its customers and is entering into this Transaction Confirmation to secure physical supply to meet such service obligations; and, (b) the embedded volumetric optionality is primarily intended to address physical factors or regulatory requirements that reasonably influence demand for natural gas.

4. CONTACT INFORMATION:

Twin Eagle Resource Management, LLC ("Company")
1700 City Plaza Drive, Suite 500
Spring, Texas
U.S.A. 77389

Attention: Confirmations
Telephone No.: (713) 341-7300
Fax No.: (713) 341-7392
Email: confirmations@twineagle.com

Marketing Rep: Andrew, Brian

Duke Energy Kentucky, Inc. ("Customer")
Duke Energy Plaza
525 South Tryon Street
Charlotte, North Carolina
U.S.A. 28202

Attention: Confirmations
Telephone No.: 513-287-2837
Fax No.: 513-287-2938
Email: steve.niederbaumer@duke-energy.com

Marketing Rep: Ernest

This Confirmation is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

GAS TRANSACTION CONFIRMATION

BUYER: Duke Energy Kentucky, Inc.
SELLER: Twin Eagle Resource Management, LLC
CONTRACT: Duke Energy Kentucky - NAESB
TRANSACTION ID: 2540132 (Trade Date: October 29, 2024)

5. This Gas Transaction Confirmation (the "Confirmation") verifies the terms of the binding agreement (supplemented by, and subject to the Base Contract referenced above) regarding the Transaction described herein. Please sign this Confirmation and return via fax, or email at confirmations@twineagle.com. If the Confirmation is not objected to in writing within two (2) Business Days of your receipt, the Confirmation will be deemed to have been accepted and agreed to, absent manifest error, unless otherwise specified in the Base Contract.

Twin Eagle Resource Management, LLC

Duke Energy Kentucky, Inc.



Authorized Signature

Sign On:

By: Jeremy Davis



11/20/2024

Authorized Signature

Sign On:

By: Todd P. Breece
Manager Natural Gas Trading & Optimization

This Confirmation is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

GAS TRANSACTION CONFIRMATION

Date Generated: October 29, 2024

Contract: Duke Energy Kentucky - NAESB

1. BUYER: Duke Energy Kentucky, Inc.	SELLER: Twin Eagle Resource Management, LLC	BASE CONTRACT DATE: February 15 2011	TRADE DATE: October 29 2024
--	---	--	---------------------------------------

2. TRANSACTION DETAILS:

Transaction	Start Date	End Date	Quantity	Commodity Price (Settles in US\$)	Service Quality (Int., Firm, or EFP)	Delivery Point	Delivery Pipeline
2540118 / 3126607	December 01 2024	February 28 2025	20,000 MMBTU Daily	See Section 3.1	Firm	North Means	Tennessee Gas

3. SPECIAL PROVISIONS, INCLUDING PRICE DETAILS (if any):

3.1 Tennessee, zone 1 (Gas Daily) (1) + \$0.250 US/MMBTU

(1) The price per unit for each "flow day" as reported for each such day in Gas Daily as published by Platts applicable to such calendar day under Tennessee, zone 1 (Gas Daily)

Transaction Fee:

- Transacting Company Receives Total Contract Quantity -Based for Item ID 3126607; Demand Charge: \$.07 USD per MMBTU

Confirm Special Language:

This is a physical call product.

Notice for day ahead call is due to Seller by 8:00 AM Central Time. Weekends and Holidays defined by ICE will be ratable daily delivery .

Total call rights are limited to 10 days (up to 200,000 MMBTU total).

The parties to this transaction agree that to the extent that this transaction contains embedded optionality, the parties make the following representations as of the date hereof:

(1) To the extent the embedded volumetric optionality is exercised , the parties agree that they intend to make or take delivery (as applicable) of the natural gas underlying this transaction, and

(2) The exercise or non-exercised of the embedded volumetric optionality is based primarily on physical factors or regulatory requirements that are outside the control of the parties and are influencing demand for or supply of the natural gas underlying this transaction.

Duke Energy Kentucky represents and warrants that: (a) it is a natural gas local distribution utility with an obligation to provide service to its customers and is entering into this Transaction Confirmation to secure physical supply to meet such service obligations ; and, (b) the embedded volumetric optionality is primarily intended to address physical factors or regulatory requirements that reasonably influence demand for natural gas.

4. CONTACT INFORMATION:

Twin Eagle Resource Management, LLC ("Company")
1700 City Plaza Drive, Suite 500
Spring, Texas
U.S.A. 77389

Attention: Confirmations
Telephone No.: (713) 341-7300
Fax No.: (713) 341-7392
Email: confirmations@twineagle.com

Marketing Rep: Andrew, Brian

Duke Energy Kentucky, Inc. ("Customer")
Duke Energy Plaza
525 South Tryon Street
Charlotte, North Carolina
U.S.A. 28202

Attention: Confirmations
Telephone No.: 513-287-2837
Fax No.: 513-287-2938
Email: steve.niederbaumer@duke-energy.com

Marketing Rep: Ernest

This Confirmation is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

GAS TRANSACTION CONFIRMATION

BUYER: Duke Energy Kentucky, Inc.
SELLER: Twin Eagle Resource Management, LLC
CONTRACT: Duke Energy Kentucky - NAESB
TRANSACTION ID: 2540118 (Trade Date: October 29, 2024)

5. This Gas Transaction Confirmation (the "Confirmation") verifies the terms of the binding agreement (supplemented by, and subject to the Base Contract referenced above) regarding the Transaction described herein. Please sign this Confirmation and return via fax, or email at confirmations@twineagle.com. If the Confirmation is not objected to in writing within two (2) Business Days of your receipt, the Confirmation will be deemed to have been accepted and agreed to, absent manifest error, unless otherwise specified in the Base Contract.

Twin Eagle Resource Management, LLC

Duke Energy Kentucky, Inc.



Authorized Signature

Sign On:

By: Jeremy Davis



11/20/2024

Authorized Signature

Sign On:

By: Todd P. Breece
Manager Natural Gas Trading & Optimization

This Confirmation is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.



TRANSACTION
CONFIRMATION FOR
IMMEDIATE DELIVERY

Print Date/Time: 11/26/2024 10:38:05 AM

Transaction Date: 11/26/2024

Confirmation #: 540636

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 9/15/2014. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

Seller:	United Energy Trading, LLC	Buyer:	Duke Energy Kentucky, Inc.
	225 Union Blvd.		4720 Piedmont Row Dr.
	Suite 200		
	Lakewood, CO 80228		Charlotte, North Carolina 28210
Attn:	Jennifer Williams	Attn:	Middle Office
Phone:	303-991-3905	Phone:	704-731-4903
Fax:	303-991-0988	Fax:	866-682-1118
Email:	Natgasconfirms@uetllc.com	Email:	middleoffice@duke-energy.com

Transporter: TCO

Delivery Points: TCO DUKE KENTUCKY - 73

Contract Price (USD): [GDD - Columbia Gulf Mainline]+0.45

Delivery Period: Begin: 12/01/2024 End: 02/28/2025

Performance Obligation and Contract Quantity:

Firm (Fixed Qty):	Firm (Variable Qty):	Interruptible:
MMBTU/Day	0 - -11229 MMBTU/Day	Up to MMBTU/Day

Special Terms: Duke Energy Kentucky has daily call rights up to 11,229 MMBtu per day for 10 days during Dec 2024 through Feb 2025 (up to 112,290 MMBtu during the term) with notification by 9am EST day ahead ratably per the ICE trading schedule. The pricing is Columbia Gulf, La. GDD plus \$0.45 per MMBtu and the reservation fee is \$0.20 per MMBtu per day.

Charges:	Begin Date	End Date	Charge Type	Amount	Currency	Comment
	12/01/2024	12/31/2024	Flat Fee	69619.80	USD	Receive UET
	01/01/2025	01/31/2025	Flat Fee	69619.80	USD	Receive UET
	02/01/2025	02/28/2025	Flat Fee	62882.40	USD	Receive UET

Other Terms:

To the extent any Transaction entered into subject to this Confirmation contains an embedded option, then the parties hereto intend that the Transaction fall within either (i) the Forward Contract Exclusion based on facts and circumstances and by satisfying the following seven (7) factors: (1) the embedded option does not undermine the overall nature of the Transaction as a whole; (2) the predominant feature of the Transaction is actual delivery; (3) the embedded option cannot be severed and marketed separately; (4) seller intends at the time it enters into the Transaction, to deliver the underlying nonfinancial commodity if the option is exercised; (5) buyer intends at the time it enters into the Transaction, to take delivery of the underlying nonfinancial commodity if it exercises the embedded option; (6) both parties are Commercial Parties (as defined below); and (7) the exercise or non-exercise of the embedded option is based primarily on physical factors or regulatory requirements that reasonably influence the demand for, or the supply of, the non financial commodity, or (ii) the Trade Option Exemption if it is (A) the offeree/buyer of such option, it is a producer, processor, commercial user of, or a merchant handling the commodity, or the products or byproducts thereof, that is/are the subject of the transaction (a "Commercial Party") and it is entering into the Transaction solely for purposes related to its business as such, and/or (B) the offeror/seller of such option, it is either a Commercial Party and it is entering into the transaction solely for purposes related to its business as such or it is an "eligible contract participant" as defined in Section 1a(18) of the Commodity Exchange Act.

Seller:	<u>United Energy Trading, LLC</u>	Buyer:	<u>Duke Energy Kentucky, Inc.</u>
Signed:	<u></u>	Signed:	<u>Todd P. Breece</u>
Name/Title:	<u>Bradley Freeman</u>	Name/Title:	<u>Todd P. Breece</u> <u>Manager Natural Gas Trading & Optimization</u>
Trader Contact:	<u>bfreeman@uetllc.com</u>		
Date:	<u>11/26/2024 10:38:05 AM</u>	Date:	<u>11/26/2024</u>

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2024 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 21, 2024

The annual charges unit charge (ACA) to be applied to in fiscal year 2025 for recovery of FY 2024 Current year and 2023 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2024.

The following calculations were used to determine the FY 2024 unit charge:

2024 CURRENT:

Estimated Program Cost \$98,775,900 divided by 67,650,636,803 Dth = 0.0014600883

2023 TRUE-UP:

Debit/Credit Cost (\$4,553,020) divided by 66,519,494,531 Dth = (0.0000684464)

TOTAL UNIT CHARGE = 0.0013916419

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

PUBLIC

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 2, 2025

GAS COMMODITY RATE FOR SEPTEMBER - NOVEMBER 2025:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$3.2039	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.010%	\$0.0644	\$3.2683	\$/Dth
DTH TO MCF CONVERSION	1.0776	\$0.2536	\$3.5219	\$/Mcf
ESTIMATED WEIGHTING FACTOR	93.748%		\$3.3017	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.302	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.1107	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0242	\$3.1349	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.827%	\$0.0573	\$3.1922	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0164	\$3.2086	\$/Dth
DUKE ENERGY KENTUCKY FUEL	2.010%	\$0.0645	\$3.2731	\$/Dth
DTH TO MCF CONVERSION	1.0776	\$0.2540	\$3.5271	\$/Mcf
ESTIMATED WEIGHTING FACTOR	6.252%		\$0.2205	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.221	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 7/29/2025 and contracted hedging prices.

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

May 31, 2025

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED May 31, 2025	\$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		1.0221
REFUNDS INCLUDING INTEREST (\$0.00 x 1.0221)	\$	0.00
DIVIDED BY TWELVE MONTH SALES ENDED August 31, 2026	MCF	9,630,142
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	<u>0.000</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

May 31, 2025

	UNIT	AMOUNT
SUPPLIER		
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	<u>0.00</u>
RAU		

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

May 31, 2025

DESCRIPTION	UNIT	MARCH	APRIL	MAY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	1,210,709	673,613	261,904
UTILITY PRODUCTION	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(10,214)	(74,429)	(47,192)
TOTAL SUPPLY VOLUMES	MCF	1,200,495	599,184	214,712
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	6,615,387	5,163,611	4,553,891
GAS COST UNCOLLECTIBLE	\$	17,205	22,007	39,890
OTHER COSTS (SPECIFY):				
TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)	\$	0	0	0
GAS COST CREDIT (\$)	\$	0	0	0
X-5 TARIFF (\$)	\$	0	0	0
MANAGEMENT FEES	\$	(354,167)	(375,000)	(375,000)
LOSSES - DAMAGED LINES (\$)	\$	(649)	(632)	(231)
SALES TO REMARKETERS (\$)	\$	0	0	0
TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)	\$	0	0	0
TOTAL SUPPLY COSTS	\$	6,277,776	4,809,986	4,218,550
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	1,427,101.3	753,962.6	359,674.8
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	1,427,101.3	753,962.6	359,674.8
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.399	6.380	11.729
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	8.074	8.236	8.232
DIFFERENCE	\$/MCF	(3.675)	(1.856)	3.497
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	1,427,101.3	753,962.6	359,674.8
EQUALS MONTHLY COST DIFFERENCE	\$	(5,244,597.40)	(1,399,354.67)	1,257,782.63
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(5,386,169.44)
PRIOR PERIOD ADJUSTMENT - none	\$			0.00
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			(5,386,169.44)
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>August 31, 2026</u>	MCF			9,630,142
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.559)
AAU				

GAS COST ADJUSTMENT CLAUSE

DUKE ENERGY KENTUCKY, INC

BALANCE ADJUSTMENT

DETAILS FOR THE TWELVE MONTH PERIOD ENDED

May 31, 2025

DESCRIPTION	UNIT	AMOUNT
RECONCILIATION OF A PREVIOUS GAS COST VARIANCE		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE	June 3, 2024	\$ (3,544,949.56)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.366) /MCF		
APPLIED TO TOTAL SALES OF 9,377,229 MCF		
(TWELVE MONTHS ENDED May 31, 2025)		\$ (3,432,066.01)
BALANCE ADJUSTMENT FOR THE "AA"		\$ (112,883.55)
RECONCILIATION OF A PREVIOUS SUPPLIER REFUND		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE	June 3, 2024	\$ 0.00
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ 0.000 /MCF		
APPLIED TO TOTAL SALES OF 9,377,229 MCF		
(TWELVE MONTHS ENDED May 31, 2025)		\$ 0.00
BALANCE ADJUSTMENT FOR THE "RA"		0.00
RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE	June 3, 2024	\$ 556,345.66
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ 0.057 /MCF		
APPLIED TO TOTAL SALES OF 9,377,229 MCF		
(TWELVE MONTHS ENDED May 31, 2025)		\$ 534,502.08
BALANCE ADJUSTMENT FOR THE "BA"		\$ 21,843.58
TOTAL BALANCE ADJUSTMENT AMOUNT		\$ (91,039.97)
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED August 31, 2026	MCF	9,630,142
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	(0.009)

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF SEPTEMBER 2, 2025

3rd Quarter

DUKE ENERGY KENTUCKY, Inc.
USED FOR GCA EFFECTIVE September 2, 2025

COMPUTATION OF THE INTEREST FACTOR
FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED June 30, 2025
FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES)

		JUNE	2024	5.32	
		JULY	2024	5.26	
		AUGUST	2024	5.12	
		SEPTEMBER	2024	4.85	
		OCTOBER	2024	4.61	
		NOVEMBER	2024	4.57	
		DECEMBER	2024	4.43	
		JANUARY	2025	4.23	
		FEBRUARY	2025	4.27	
		MARCH	2025	4.28	
		APRIL	2025	4.32	
		MAY	2025	4.30	55.56
		JUNE	2025	4.32	54.56
INTEREST RATE	0.0405				
PAYMENT	0.085173				
ANNUAL TOTAL	1.0221				
MONTHLY INTEREST	0.003375				
AMOUNT	1				

PRIOR ANNUAL TOTAL	55.56
PLUS CURRENT MONTHLY RATE	4.32
LESS YEAR AGO RATE	5.32
NEW ANNUAL TOTAL	54.56
AVERAGE ANNUAL RATE	4.55
LESS 0.5% (ADMINISTRATIVE)	4.05

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

Retail	MCF Usage	Exptd Gas Cost		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL CODE	REPORTED SALES		EGC \$	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL
		\$/MCF		0.000	0.000	0.000	0.000	RA	0.380	0.291	(0.262)	(0.366)	AA	0.022	(0.053)	(0.032)	0.057	BA
032	-	5.486	0.00															
032	(6.40)	5.486	(35.11)															
032	(0.70)	5.486	(3.84)															
052	(0.20)	9.131	(1.83)															
052	(0.40)	9.131	(3.65)															
052	(0.20)	9.131	(1.83)															
072	(0.20)	10.286	(2.06)															
072	(2.30)	10.286	(23.66)															
072	(6.30)	10.286	(64.80)															
092	(10.10)	6.903	(69.72)															
013	(8.90)	6.903	(61.44)															
013	322.06	6.903	2,223.19															
033	373.27	4.998	1,865.60															
033	392.94	4.998	1,963.91															
033	368.47	4.998	1,841.60															
053	435.41	4.811	2,094.77															
053	395.94	4.811	1,904.86															
053	382.87	4.811	1,841.98															
073	435.51	5.305	2,310.39															
073	380.77	5.305	2,019.98															
073	412.34	5.305	2,187.48															
093	368.27	5.885	2,167.26															
014	378.34	5.885	2,226.53															
014	55.10	5.885	324.26															
034	175.30	4.816	844.24															
034	157.50	4.816	758.52															
034	97.30	4.816	468.60															
054	93.30	5.084	474.34				0.00	0.00				(34.15)	(34.15)				5.32	5.32
054	80.50	5.084	409.26				0.00	0.00				(29.46)	(29.46)				4.59	4.59
054	84.20	5.084	428.07				0.00	0.00				(30.82)	(30.82)				4.80	4.80
074	38.00	5.246	199.35			0.00	0.00	0.00			(9.96)	(13.91)	(23.87)			(1.22)	2.17	0.95
074	136.00	5.246	713.46			0.00	0.00	0.00			(35.63)	(49.78)	(85.41)			(4.35)	7.75	3.40
074	(113.70)	5.246	(596.47)			0.00	0.00	0.00			29.79	41.61	71.40			3.64	(6.48)	(2.84)
094	527.55	5.902	3,113.60		0.00	0.00												

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 3/31/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	6,615,387.02	
adjustments from prior month	<u>B1</u>	(44,892.17)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	44,892.16	6,615,387
 <u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
 PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
 PLUS: GAS COST UNCOLLECTIBLE	<u>E1</u>	17,205.00	17,205
 <u>LESS: X-5 TARIFF</u>		0.00	0
LESS Tenaska MANAGEMENT FEE	<u>F1</u>	354,166.67	(354,167)
 LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	<u>G1</u>	(649.33)	(649)
 adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
 TOTAL SUPPLY COSTS			6,277,776

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	(5,244,597.40)
ACCOUNT 0805002 - Unrecv PG Adj - Expense	5,244,597.40

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 3/31/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 45,747.00</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	<u>A2</u>	1,210,709.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>B2</u>	(10,214.00)
TOTAL SUPPLY VOLUMES	MCF		1,200,495
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		6,615,387
Includable Propane	\$		0
Gas Cost Uncollectible	\$		17,205
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(354,167)
- Losses-Damaged Lines	\$		(649)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		6,277,776.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	<u>H1</u>	1,427,101.3
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		1,427,101.3
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		4.399
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>H2</u>	8.074
DIFFERENCE	\$/MCF		(3.675)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		1,427,101.3
MONTHLY COST DIFFERENCE	\$		(5,244,597.40)

DUKE ENERGY COMPANY KENTUCKY

3/31/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	1,427,101.3	<u>H3</u>	11,522,249.32	8.07388309
RA		<u>H4</u>	0.00	
AA		<u>H5</u>	18,720.06	
BA		<u>H6</u>	(11,106.24)	
TOTAL GAS COST RECOVERY(GCR)			<u>11,529,863.14</u>	
TOTAL SALES VOLUME	1,427,101.3			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>1,427,101.3</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	1,427,101.3		6,277,776.00	4.39897003
UNRECOVERED PURCHASED GAS COST			5,263,317.46	
ROUNDING(ADD/(DEDUCT))			<u>(124.07)</u>	
TOTAL GAS COST IN REVENUE			<u>11,540,969.39</u>	
TOTAL GAS COST RECOVERY(GCR)			11,529,863.14	
LESS: RA			0.00	
BA			<u>(11,106.24)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u>11,540,969.38</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			5,263,317.46	
LESS: AA			<u>18,720.06</u>	
MONTHLY COST DIFFERENCE			5,244,597.40	
EXTENDED MONTHLY COST DIFFERENCE			<u>5,244,473.33</u>	
ROUNDING			<u>(124.07)</u>	

DUKE ENERGY KENTUCKY																				
GAS SERVICE																				
SUMMARY OF GCA a/k/a GCR COMPONENTS																				
MONTH: 4/30/2025																				
Retail		MCF Usage		Exptd Gas Cost		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL CODE	REPORTED SALES		EGC \$	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL	CURRENT	PREVIOUS	SEC.PREV.	THRD.PREV.	TOTAL		
		\$/MCF		0.000	0.000	0.000	0.000	RA	0.380	0.291	(0.262)	(0.366)	AA	0.022	(0.053)	(0.032)	0.057	BA		
032	-	5.486	0.00																	
032	6.40	5.486	35.11																	
032	0.70	5.486	3.84																	
052	0.20	9.131	1.83																	
052	0.40	9.131	3.65																	
052	0.20	9.131	1.83																	
072	0.20	10.286	2.06																	
072	2.30	10.286	23.66																	
072	6.30	10.286	64.80																	
092	10.10	6.903	69.72																	
013	8.90	6.903	61.44																	
013	8.90	6.903	61.44																	
033	17.70	4.998	88.46																	
033	22.60	4.998	112.95																	
033	15.30	4.998	76.47																	
053	11.10	4.811	53.40																	
053	8.60	4.811	41.37																	
053	8.50	4.811	40.89																	
073	9.20	5.305	48.81																	
073	11.70	5.305	62.07																	
073	21.90	5.305	116.18																	
093	26.80	5.885	157.72																	
014	36.20	5.885	213.04																	
014	41.30	5.885	243.05																	
034	25.30	4.816	121.84																	
034	19.60	4.816	94.39																	
034	13.90	4.816	66.94																	
054	12.10	5.084	61.52				0.00	0.00					(4.43)	(4.43)			0.69	0.69		
054	9.30	5.084	47.28				0.00	0.00					(3.40)	(3.40)			0.53	0.53		
054	67.50	5.084	343.17				0.00	0.00					(24.71)	(24.71)			3.85	3.85		
074	98.50	5.246	516.73			0.00	0.00	0.00			(25.81)	(36.05)	(61.86)			(3.15)	5.61	2.46		
074	79.70	5.246	418.11			0.00	0.00	0.00			(20.88)	(29.17)	(50.05)			(2.55)	4.54	1.99		
074	261.00	5.246	1,369.21			0.00	0.00	0.00			(68.38)	(95.53)	(163.91)			(8.35)	14.88	6.53		
094	(194.90)	5.902	(1,150.30)		0.00	0.00	0.00	0.00		(56.72)	51.06	71.33	65.67		10.33	6.24	(11.11)	5.46		
015	(317.80)	5.902	(1,875.66)		0.00	0.00	0.00	0.00		(92.48)	83.26	116.31	107.09		16.84	10.17	(18.11)	8.90		
015	1,728.00	5.902	10,198.65		0.00	0.00	0.00	0.00		502.85	(452.74)	(632.45)	(582.34)		(91.58)	(55.30)	98.50	(48.38)		
035	24,010.93	8.243	197,922.09	0.00	0.00	0.00	0.00	0.00	9,124.15	6,987.18	(6,290.86)	(8,788.00)	1,032.47	528.24	(1,272.58)	(768.35)	1,368.62	(144.07)		
035	727,874.02	8.243	5,999,865.52	0.00	0.00	0.00	0.00	0.00	276,592.13	211,811.34	(190,702.99)	(266,401.89)	31,298.59	16,013.23	(38,577.32)	(23,291.97)	41,488.82	(4,367.24)		
TOTAL RETAIL	753,962.65		6,209,583.28	-	-	-	-	-	285,716.28	219,152.17	(197,427.34)	(275,827.99)	31,613.12	16,541.47	(39,914.31)	(24,113.26)	42,956.82	(4,529.28)		
TRANSPORTATION: IFT3																				
Customer Choice Program (GCAT):																				
083	0.00																			
103/024	0.00																			
044	0.00																			
064	0.00						0.00	0.00					0.00			0.00	0.00	0.00		
084	0.00					0.00	0.00	0.00			0.00	0.00	0.00			0.00	0.00	0.00		
104	1,599.00	025			0.00	0.00	0.00	0.00		465.31	(418.94)	(585.23)	(538.86)		(84.75)	(51.17)	91.14	(44.78)		
045	12,273.00			0.00	0.00	0.00	0.00	0.00	4,663.74	3,571.44	(3,215.53)	(4,491.92)	527.73	270.01	(650.47)	(392.74)	699.56	(73.64)		
IFT3 CHOICE	13,872.00		TOTAL FOR CHOICE	-	-	-	-	-	4,663.74	4,036.75	(3,634.47)	(5,077.15)	(11.13)	270.01	(735.22)	(443.91)	790.70	(118.42)		
TOTAL FOR Gas Cost Recovery (GCR)				-	-	-	-	-	290,380.02	223,188.92	(201,061.81)	(280,905.14)	31,601.99	16,811.48	(40,649.53)	(24,557.17)	43,747.52	(4,647.70)		
				CONTROL CK					CONTROL CK					CONTROL CK						
				positive=recovered=cr 253130					positive=recovered=cr 191400					positive=recovered=cr 191400						
				negative=reduce refund=dr253130					negative=refund=dr 191400					negative=refund=dr 191400						
				8191400 is Unrecov Purch Gas Cost (Liabl)					0253130 is Gas Refund/Acts Adj due Cust (Liabl)					negative=reduce refund=dr253130						
Firm Transportation: IFT									JE ID - KUNBIL AMZ											
FT				271,255.0 C1																
Interruptible Transportation: IT01																				
IT				129,925.0 C2																
Grand Total				1,169,014.6																
ADJUSTED EGC				8.236 (2)																
A:\GCR - GCA\DEK\Filings\Quarterly\2025\Electronic Backup\3rd Quarter 2025\Monthly Accting GCAApril 2025 (Dana)																				

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 4/30/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	5,403,886.06	
adjustments from prior month	<u>B1</u>	(242,959.22)	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	2,684.37	5,163,611
 <u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
 PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
 PLUS: GAS COST UNCOLLECTIBLE	<u>E1</u>	22,007.00	22,007
 <u>LESS: X-5 TARIFF</u>		0.00	0
LESS Tenaska MANAGEMENT FEE	<u>F1</u>	375,000.00	(375,000)
 LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	<u>G1</u>	(631.58)	(632)
 adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
 TOTAL SUPPLY COSTS			4,809,986

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	(1,399,354.67)
ACCOUNT 0805002 - Unrecv PG Adj - Expense	1,399,354.67

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 4/30/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH 45,777.00</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	<u>A2</u>	673,613.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>B2</u>	(74,429.00)
TOTAL SUPPLY VOLUMES	MCF		599,184
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		5,163,611
Includable Propane	\$		0
Gas Cost Uncollectible	\$		22,007
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(632)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
TOTAL SUPPLY COST	\$		4,809,986.0
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	<u>H1</u>	753,962.6
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
TOTAL SALES VOLUME	MCF		753,962.6
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		6.380
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>H2</u>	8.236
DIFFERENCE	\$/MCF		(1.856)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		753,962.6
MONTHLY COST DIFFERENCE	\$		(1,399,354.67)

DUKE ENERGY COMPANY KENTUCKY

4/30/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	753,962.6	<u>H3</u>	6,209,583.28	8.23592962
RA		<u>H4</u>	0.00	
AA		<u>H5</u>	31,601.99	
BA		<u>H6</u>	(4,647.70)	
TOTAL GAS COST RECOVERY(GCR)			<u>6,236,537.57</u>	
TOTAL SALES VOLUME	753,962.6			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>753,962.6</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	753,962.6		4,809,986.00	6.37960784
UNRECOVERED PURCHASED GAS COST			1,430,956.66	
ROUNDING(ADD/(DEDUCT))			<u>242.61</u>	
TOTAL GAS COST IN REVENUE			<u>6,241,185.27</u>	
TOTAL GAS COST RECOVERY(GCR)			6,236,537.57	
LESS: RA			0.00	
BA			<u>(4,647.70)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u> </u>	
			<u>6,241,185.27</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			1,430,956.66	
LESS: AA			<u>31,601.99</u>	
MONTHLY COST DIFFERENCE			1,399,354.67	
EXTENDED MONTHLY COST DIFFERENCE			<u>1,399,597.28</u>	
ROUNDING			<u>242.61</u>	

Retail	MCF Usage	Exptd Gas Cost		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
BILL CODE	REPORTED SALES		EGC \$	CURRENT	PREVIOUS	SEC. PREV.	THRD. PREV.	TOTAL RA	CURRENT	PREVIOUS	SEC. PREV.	THRD. PREV.	TOTAL AA	CURRENT	PREVIOUS	SEC. PREV.	THRD. PREV.	TOTAL BA
				0.000	0.000	0.000	0.000		0.380	0.291	(0.262)	(0.366)		0.022	(0.053)	(0.032)	0.057	
032	-		5.486															
032	-		5.486															
032	-		5.486															
052	-		9.131															
052	-		9.131															
052	-		9.131															
072	1.10		10.286															
072	2.70		10.286															
072	5.60		10.286															
092	12.70		6.903															
013	20.30		6.903															
013	10.40		6.903															
033	10.20		4.998															
033	4.90		4.998															
033	2.80		4.998															
053	0.80		4.811															
053	1.30		4.811															
053	2.20		4.811															
073	1.50		5.305															
073	3.20		5.305															
073	8.30		5.305															
093	7.30		5.885															
014	12.60		5.885															
014	9.50		5.885															
034	7.10		4.816															
034	2.00		4.816															
034	1.50		4.816															
054	3.40		5.084				0.00	0.00				(1.24)	(1.24)				0.19	0.19
054	4.20		5.084				0.00	0.00				(1.54)	(1.54)				0.24	0.24
054	4.80		5.084				0.00	0.00				(1.76)	(1.76)				0.27	0.27
074	5.10		5.246			0.00	0.00	0.00			(1.34)	(1.87)	(3.21)			(0.16)	0.29	0.13
074	10.50		5.246			0.00	0.00	0.00			(2.75)	(3.84)	(6.59)			(0.34)	0.60	0.26
074	136.00		5.246			0.00	0.00	0.00			(35.63)	(49.78)	(85.41)			(4.35)	7.75	3.40
094	266.80		5.902		0.00	0.00	0.00	0.00		77.64	(69.90)	(97.65)	(89.91)		(14.14)	(8.54)	15.21	(7.47)
015	368.59		5.902		0.00	0.00	0.00	0.00		107.26	(96.57)	(134.91)	(124.22)		(19.54)	(11.80)	21.01	(10.33)
015	778.30		5.902															

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 5/31/2025

<u>DESCRIPTION</u>	<u>W/P</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>			\$
current month estimate	<u>A1</u>	4,304,162.88	
adjustments from prior month	<u>B1</u>	242,345.54	
Interruptible Transportation monthly charges by Gas Supply - PM	<u>C1</u>	7,382.74	4,553,891
 <u>LESS: RATE SCHEDULE CF CREDIT</u>			
current month		0.00	
adjustments		0.00	0
 PLUS: INCLUDABLE PROPANE			
a/c 728-3 Erlanger		0.00	0
 PLUS: GAS COST UNCOLLECTIBLE	<u>E1</u>	39,890.00	39,890
 <u>LESS: X-5 TARIFF</u>		0.00	0
LESS Tenaska MANAGEMENT FEE	<u>F1</u>	375,000.00	(375,000)
 LESS: TOP TRANSP. RECOVERIES		0.00	0
LESS: GAS LOSSES - DAMAGED LINES	<u>G1</u>	(231.02)	(231)
 adjustments		0.00	0
LESS: GAS COST CREDIT		0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>			
current month		0.00	
adjustments		0.00	0
 TOTAL SUPPLY COSTS			4,218,550

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCTS: 191400 - Unrecv PG\$ - Liabl	1,257,782.63
ACCOUNT 0805002 - Unrecv PG Adj - Expense	(1,257,782.63)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 5/31/2025

<u>PARTICULARS</u>	<u>UNIT</u>	<u>W/P</u>	<u>MONTH</u> <u>45,808.00</u>
<u>SUPPLY VOLUME PER BOOKS</u>			
Primary Gas Suppliers	MCF	<u>A2</u>	261,904.00
Utility Production	MCF		0
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>B2</u>	(47,192.00)
 TOTAL SUPPLY VOLUMES	 MCF		 <u>214,712</u>
<u>SUPPLY COST PER BOOKS</u>			
Primary Gas Suppliers	\$		4,553,891
Includable Propane	\$		0
Gas Cost Uncollectible	\$		39,890
Other Cost (Specify) - Gas Cost Credit	\$		0
- Unacct'd for Transp.	\$		0
- CF Credit	\$		0
- X-5 Tariff	\$		0
- CMT Management Fee	\$		(375,000)
- Losses-Damaged Lines	\$		(231)
- Gas Sold to Remarketers	\$		0
- TOP Transp. Recoveries	\$		0
 TOTAL SUPPLY COST	 \$		 <u>4,218,550.0</u>
<u>SALES VOLUMES</u>			
Jurisdictional - Retail	MCF	<u>H1</u>	359,674.8
Non-Jurisdictional	MCF		
Other Volumes (Specify) -	MCF		
 TOTAL SALES VOLUME	 MCF		 <u>359,674.8</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF		11.729
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>H2</u>	8.232
 DIFFERENCE	 \$/MCF		 3.497
TIMES: MONTHLY JURISDICTIONAL SALES	MCF		<u>359,674.8</u>
 MONTHLY COST DIFFERENCE	 \$		 <u><u>1,257,782.63</u></u>

DUKE ENERGY COMPANY KENTUCKY

5/31/2025

	<u>Applied</u> <u>MCF Sales</u>	<u>W/P</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>				
EGC - Retail	359,674.8	<u>H3</u>	2,960,740.37	8.23171577
RA		<u>H4</u>	0.00	
AA		<u>H5</u>	15,024.67	
BA		<u>H6</u>	(2,211.97)	
TOTAL GAS COST RECOVERY(GCR)			<u>2,973,553.07</u>	
TOTAL SALES VOLUME	359,674.8			
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>			
JURISDICTIONAL SALES	<u>359,674.8</u>			
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>				
SUPPLIER COST - CURRENT MONTH	359,674.8		4,218,550.00	11.72879085
UNRECOVERED PURCHASED GAS COST			(1,242,757.96)	
ROUNDING(ADD/(DEDUCT))			<u>(27.00)</u>	
TOTAL GAS COST IN REVENUE			<u>2,975,765.04</u>	
TOTAL GAS COST RECOVERY(GCR)			2,973,553.07	
LESS: RA			0.00	
BA			<u>(2,211.97)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			<u></u>	
			<u>2,975,765.04</u>	
UNRECOVERED PURCHASED GAS COST ENTRY			(1,242,757.96)	
LESS: AA			<u>15,024.67</u>	
MONTHLY COST DIFFERENCE			(1,257,782.63)	
EXTENDED MONTHLY COST DIFFERENCE			<u>(1,257,809.63)</u>	
ROUNDING			<u>(27.00)</u>	

DUKE ENERGY KENTUCKY
SUMMARY OF GAS COST RECOVERY COMPONENTS
BY BILLING CODE

MON/YR	BILLING CODE	EST'D. GAS COST	QUARTERLY RECONCILIATION ADJUSTMENT				QUARTERLY ACTUAL ADJUSTMENT				BALANCE ADJUSTMENT				TOTAL GCR FACTOR
			CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	CURRENT	PREVIOUS	2ND PREV	3RD PREV	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Jan-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Feb-24	014	5.885	0.000	0.000	0.000	0.000	0.188	(0.276)	(0.334)	0.507	(0.014)	(0.098)	0.097	0.016	5.971
Mar-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Apr-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
May-24	034	4.816	0.000	0.000	0.000	0.000	0.344	0.188	(0.276)	(0.334)	0.022	(0.014)	(0.098)	0.097	4.745
Jun-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Jul-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Aug-24	054	5.084	0.000	0.000	0.000	0.000	(0.366)	0.344	0.188	(0.276)	0.057	0.022	(0.014)	(0.098)	4.941
Sep-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Oct-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Nov-24	074	5.246	0.000	0.000	0.000	0.000	(0.262)	(0.366)	0.344	0.188	(0.032)	0.057	0.022	(0.014)	5.183
Dec-24	094	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Jan-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Feb-25	015	5.902	0.000	0.000	0.000	0.000	0.291	(0.262)	(0.366)	0.344	(0.053)	(0.032)	0.057	0.022	5.903
Mar-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
Apr-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280
May-25	035	8.243	0.000	0.000	0.000	0.000	0.380	0.291	(0.262)	(0.366)	0.022	(0.053)	(0.032)	0.057	8.280

INVOICES

**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice March 2025

Invoice Date: April 21, 2025
Due Date: April 25, 2025

Columbia Gulf Transmission

Commodity:	FTS-1	79970	472,162	Dth @	\$0.0132	\$6,232.54
	FTS-1	11133	9,204	Dth @	\$0.0132	\$121.49
			481,366			

TOTAL COLUMBIA GULF CHARGES:**\$6,354.03****Columbia Gas Transmission**

Commodity:	SST - Transportation on WD (ACA portion)	394,143	Dth @	\$0.0125	\$4,926.79	\$4,926.79
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS	719,744	Dth @	\$0.0139	\$10,004.44	\$10,004.44
	FSS WD charges	402,714	Dth @	\$0.0153	\$6,161.52	\$6,161.52
	FSS Inj charges	116,247	Dth @	\$0.0153	\$1,778.58	\$1,778.58

TOTAL COLUMBIA GAS CHARGES:**\$22,871.33****Tennessee Gas**

Commodity:	FT	93938	254,026	Dth @	0.02840	\$7,214.35	\$7,214.35
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TOTAL TENNESSEE GAS CHARGES:**\$7,214.35****Texas Gas Transmission**

Commodity:	STF	33502	198,336	Dth @	\$0.0314	\$6,227.75	\$6,227.75
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TOTAL TEXAS GAS CHARGES:**\$6,227.75**

TOTAL PIPELINE COMMODITY CHARGES

\$42,667.46**TOTAL ALL PIPELINE CHARGES:****\$42,667.46****Supplier Reservation Charges:**

	MDQ	Resv Rate	Days	\$0.00	\$0.00
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Supplier Reservation Charges Total:**\$0.00****Supplier Gas Cost Charges****\$3,569,418.90*****Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment**

PPA	-	\$0.2000	-	-	\$0.00
-----	---	----------	---	---	--------

Less Management Fee:

(\$354,166.63)

0

Total Invoice Expected from Asset Manager

\$3,257,919.73



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice March 2025
Invoice Date: April 21, 2025
Due Date: April 25, 2025

COLUMBIA GAS TRANSMISSION

Demand rounding adjustment
FTS Reservation Adjustment - Secondary Flow outside of discounted path
Contract 275905

Reservation charges:
Total Columbia Gas Transmission Charges:

PIPELINE PASS THRU CHARGES			
0		\$0.13668	\$0.00
0	Dth @	\$0.19920	\$0.00
			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges:
Contract #79970
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Contract #154403
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Total Columbia Gulf Transmission Charges:

0	Dth @	\$0.08884	\$0.00
			\$0.00
0	Dth @	\$0.08884	\$0.00
			\$0.00

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF
Credit for charges paid to TGT on K37260
Commodity charges: #29907 NNS
Quantity Entitlement Overrun
QE Overrun
Total Texas Gas Transmission Charges

0	Dth @	\$0.0447	\$0.00
0	Dth @	\$0.4816	\$0.00
0	Dth @	\$0.4816	\$0.00
			\$0.00

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(809,385) NNS
DEO Columbia Gas 79969	(2,991,603) FSS
DEK Columbia Gas 79976	(597,456) FSS
<u>TOTALS</u>	<u>(4,398,444)</u>

Activity

DEO Texas Gas 29907	427,222 NNS
DEO Texas Gas 29907	(285,712) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	1,484,016 FSS
DEK Columbia Gas 79976	287,106 FSS
<u>TOTALS</u>	<u>1,912,632</u>

Ending Balance

DEO Texas Gas 29907	(667,875) NNS
DEO Columbia Gas 79969	(1,507,587) FSS
DEK Columbia Gas 79976	(310,350) FSS
<u>TOTALS</u>	<u>(2,485,812) as of close of</u>

3/31/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Invoice Date: 04/10/2025
Net Due Date: 04/21/2025
Accounting Period: March 2025
Invoice Identifier: 2503000976
AR Invoice Identifier: TR-0325000976-51

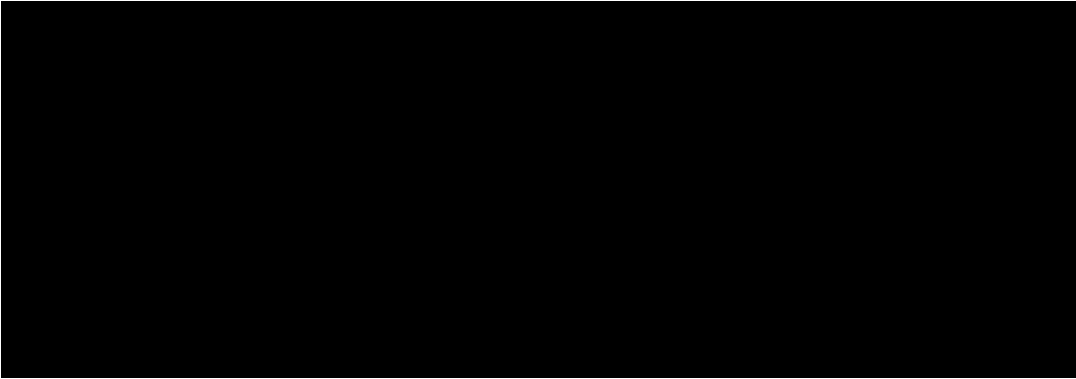
Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$187,596.01
79977	SST	\$418,251.83
275902	FTS	\$1,130,372.01

Invoice Total Amount:	\$1,736,219.85
Previous Balance	\$1,736,219.85
Total Payments Received	(\$1,736,219.85)
Interest	\$0.00
Adjustments	\$0.00
Amount Past Due as of 04/10/2025	\$0.00

Total Amount Due:	\$1,736,219.85
-------------------	----------------

Total Amount Due: \$1,736,219.85



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC
Invoice Identifier: 2503000976
Invoice Date: 04/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	03/01/25	03/31/25	1,365,276	0.0523		\$71,403.93
0002	Reservation Charge	STOR	INV	03/01/25	03/31/25	39,656	2.9300		\$116,192.08
0003	Reservation Credit for Contract 294845 Offer #26039703	STOR	INV	03/01/25	03/31/25	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									\$187,596.01
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	03/01/25	03/31/25	39,656	10.5470		\$418,251.83
0005	Reservation Credit for Contract 294847 Offer #26039702	STOR	73 - DUKE KENTUCKY	03/01/25	03/31/25	(39,656)	0.0000	31	\$0.00
Contract 79977 Total									\$418,251.83
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	03/01/25	03/31/25	105,979	10.6660		\$1,130,372.01
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	03/01/25	03/31/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									\$1,130,372.01
Invoice Total Amount									\$1,736,219.85
Amount Past Due as of 04/10/2025									\$0.00
Total amount due									\$1,736,219.85

Data Element Values	Location Indicator:	
Charge Indicator: D (Gathering is R.)	PRPDXXXX (when Rec Loc and Del Loc provided)	Supporting Document Indicator: Allocation
Currency: USD	XXXXXXXX (when locations not provided)	Transaction Type: 01

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

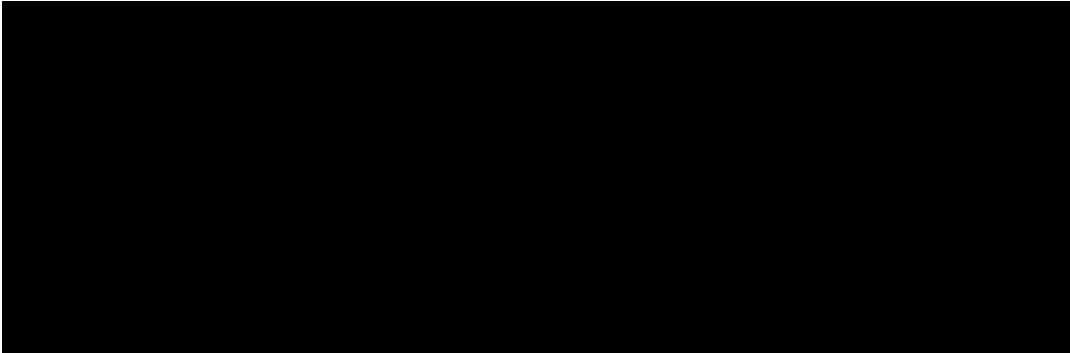
Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$127,761.90
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$182,517.00
Previous Balance		\$182,517.00
Total Payments Received		(\$182,517.00)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 04/10/2025		\$0.00
Total Amount Due:		\$182,517.00

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 04/10/2025
Net Due Date: 04/21/2025
Accounting Period: March 2025
Invoice Identifier: 2503000976
AR Invoice Identifier: TR-0325000976-14

Total Amount Due: \$182,517.00



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2503000976

Invoice Date: 04/10/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	03/01/25	03/31/25	21,000	6.0839		\$127,761.90
0002	Reservation Credit for Contract 306520 Offer #26063546	2700010 - CGT-RAYNE	MEANS - MEANS	03/01/25	03/31/25	(21,000)	0.0000		\$0.00
Contract 79970 Total									\$127,761.90
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	03/01/25	03/31/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 306521 Offer #26063547	801 - GULF-LEACH	MEANS - MEANS	03/01/25	03/31/25	(9,000)	0.0000		\$0.00
Contract 154404 Total									\$54,755.10
Invoice Total Amount									\$182,517.00
Amount Past Due as of 04/10/2025									\$0.00
Total amount due									\$182,517.00
Data Element Values									
Charge Indicator: D (Gathering is R.)		Location Indicator:				Supporting Document Indicator: Allocation			
Currency: USD		PRPDXXXX (when Rec Loc and Del Loc provided)				Transaction Type: 01			
		XXXXXXXXXX (when locations not provided)							

Inv ID: 0063680325D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

[REDACTED]

[REDACTED]

Doc Desc: Invoice Note

Acct Per: March 2025

Payee Prop: 4052



Invoice Date: April 10, 2025

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 4/10/2025 1:38:48AM

TT: Current Business

Invoice Notes:

Invoice Availability: Final Invoices for March are available on the 8th workday, April 10, 2025. April will also be available for review and will be identified with an Invoice Type of "P" (DO NOT PAY).

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by [REDACTED] before [REDACTED]. Any unpaid portion of this bill will accrue interest at the maximum allowed by the Federal Energy Regulatory Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during February, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063680325D00

Acct Per : March 2025

Invoice Date : April 10, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 : **[REDACTED]** GAS PIPELINE COMPANY, L.L.C.
 dr : **[REDACTED]** 034

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : April 21, 2025
 EFT Due Date : April 21, 2025
 Bill Pty : 6944672

Charlotte, NC 28202

[REDACTED] **[REDACTED]**
[REDACTED] **[REDACTED]**

[REDACTED]
[REDACTED]

Inv Gen Date : 4/10/2025 1:38

Doc Desc : Invoice Summary

Acct No : 6368 /16264

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC			SVC CD		SVC DESCRIPTION		INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP			FT		FTA FIRM TRANSPORTATION		0	\$178,989.98	\$0.00	\$178,989.98	
Invoice Total Amount							0	\$178,989.98	\$0.00	\$178,989.98	
					OTHER AMOUNT ADJUSTED					\$0.00	
					VOLUNTARY GRI CONTRIBUTION []						
Past Amount Due										\$0.00	
Total Amount Due										\$178,989.98	

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
Mar 2025											
1		03/01/2025	03/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$4.8670		\$177,509.22
2		03/01/2025	03/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0406		\$1,480.76
(Offer No: 148964)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctrct ID: 393468-FTATGP)											
3		03/01/2025	03/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$178,989.98
TOTAL for Mar 2025											\$178,989.98
TOTAL FOR CONTRACT 321247-FTATGP											\$178,989.98
Invoice Total Amount											\$178,989.98

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: March 2025 Invoice Status Code: Final

Invoice Identifier: 10129 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 04/09/2025 Net Due Date: 04/21/2025 Supporting Document Indicator: OTHR [REDACTED]

INVOICE TOTAL AMOUNT		SVC REQ K OR ACCT ID TOTAL AMOUNT		SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT	
\$97,650.00		\$97,650.00		\$0.00	
SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT		PRIOR MONTH TOTAL AMOUNT	
37260	STF	\$97,650.00		\$0.00	
Svc Req K or Acct ID Total Amount				\$97,650.00	
Invoice Total Amount				\$97,650.00	

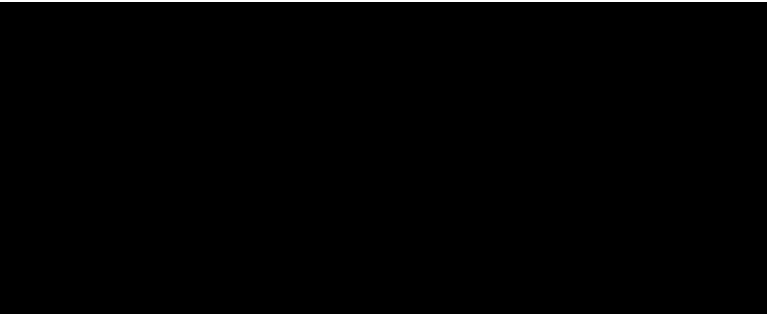
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: March 2025 Invoice Status Code: Final

Invoice Identifier: 10129 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 04/09/2025 Net Due Date: 04/21/2025 Supporting Document Indicator: OTHR [REDACTED]

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: March 2025 Invoice Status Code: Final
Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG		CHARGE	MISC NOTES	QUANTITY	CHRG TYPE	ACCT ADJ		REPL	LOC IND
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	TYPE	(CHRG TYPE DESC)		RATE	AMOUNT DUE	MTHD	REL CD	
1	03/01/2025	1 Zone 1	1										
	03/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	434,000	0.225000	\$97,650.00			PRPDZRZD
2	03/01/2025	3919 Mainline Z1 Start	1										
	03/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(434,000)	0.000000	\$0.00		1465	PRPDZRZD
Current Month Total Amount										\$97,650.00			
Svc Req K or Acct ID Total Amount										\$97,650.00			
Invoice Total Amount										\$97,650.00			

Storage Summary Statement

Accounting Period: March 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 04/09/2025 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM	BEGINNING	STORAGE	STORAGE	STORAGE	TRADE	ADJUSTMENT	ENDING
		STORAGE CAPACITY	STORAGE BALANCE	INJECTION QUANTITY	WITHDRAWAL QUANTITY	TRANSFER QUANTITY	QUANTITY	QUANTITY	STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0

**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor
 Bismarck, ND 58501
 Phone: (701) 250-9367
 Fax: (701) 255-7952

Duke Energy Kentucky
 139 E. Fourth Street
 EX460
 Cincinnati, OH 45202

Invoice April 2025

Invoice Date: May 20, 2025
 Due Date: May 25, 2025

Columbia Gulf Transmission

Commodity:	FTS-1	79970	297,913	Dth @	\$0.0132	\$3,932.45
	FTS-1	11133	85,112	Dth @	\$0.0132	\$1,123.47
			383,025			

TOTAL COLUMBIA GULF CHARGES:**\$5,055.92****Columbia Gas Transmission**

Commodity:	SST - Transportation on WD (ACA portion)	118,195	Dth @	\$0.0190	\$2,245.71	\$2,245.71
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS	672,753	Dth @	\$0.0204	\$13,724.16	\$13,724.16
	FSS WD charges	120,394	Dth @	\$0.0333	\$4,009.12	\$4,009.12
	FSS Inj charges	234,057	Dth @	\$0.0333	\$7,794.10	\$7,794.10

TOTAL COLUMBIA GAS CHARGES:**\$27,773.09****Tennessee Gas**

Commodity:	FT	93938	302,250	Dth @	0.03070	\$9,279.08	\$9,279.08
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TOTAL TENNESSEE GAS CHARGES:**\$9,279.08****Texas Gas Transmission**

Commodity:	STF	33502	92,500	Dth @	\$0.0314	\$2,904.50	\$2,904.50
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TOTAL TEXAS GAS CHARGES:**\$2,904.50**

TOTAL PIPELINE COMMODITY CHARGES

\$45,012.59**TOTAL ALL PIPELINE CHARGES:****\$45,012.59****Supplier Reservation Charges:**

	MDQ	Resv Rate	Days	\$0.00	\$0.00
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Supplier Reservation Charges Total:					\$0.00
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Supplier Gas Cost Charges**\$2,565,318.22****Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment**

	348,099	\$0.0000	-	-
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PPA				(\$330.78)
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Less Management Fee:

(\$375,000.00)

0

Total Invoice Expected from Asset Manager

\$2,235,000.03

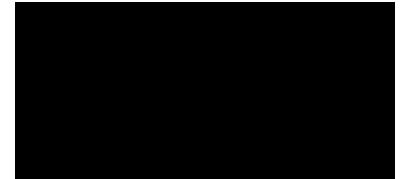


UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice April 2025
Invoice Date: May 20, 2025
Due Date: May 25, 2025



COLUMBIA GAS TRANSMISSION

Demand rounding adjustment
FTS Reservation Adjustment - Secondary Flow outside of discounted path
Contract 275905

Reservation charges:
Total Columbia Gas Transmission Charges:

PIPELINE PASS THRU CHARGES			
0		\$0.13668	\$0.00
0 Dth @		\$0.19920	\$0.00
			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges:
Contract #79970
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Contract #154403
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Total Columbia Gulf Transmission Charges:

0 Dth @	\$0.08884	\$0.00
		\$0.00
0 Dth @	\$0.08884	\$0.00
		\$0.00

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF
Credit for charges paid to TGT on K37260
Commodity charges: #29907 NNS
Quantity Entitlement Overrun
QE Overrun
Total Texas Gas Transmission Charges

0 Dth @	\$0.0447	\$0.00
0 Dth @	\$0.4816	\$0.00
0 Dth @	\$0.4816	\$0.00

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(667,875) NNS
DEO Columbia Gas 79969	(1,507,587) FSS
DEK Columbia Gas 79976	(310,350) FSS
<u>TOTALS</u>	<u>(2,485,812)</u>

Activity

DEO Texas Gas 29907	(73,877) NNS
DEO Texas Gas 29907	(500,081) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(399,497) FSS
DEK Columbia Gas 79976	(112,393) FSS
<u>TOTALS</u>	<u>(1,085,848)</u>

Ending Balance

DEO Texas Gas 29907	(1,241,833) NNS
DEO Columbia Gas 79969	(1,907,084) FSS
DEK Columbia Gas 79976	(422,743) FSS
<u>TOTALS</u>	<u>(3,571,660)</u> as of close of

4/30/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Invoice Date: 05/12/2025
Net Due Date: 05/22/2025
Accounting Period: April 2025
Invoice Identifier: 2504000976
AR Invoice Identifier: TR-0425000976-51

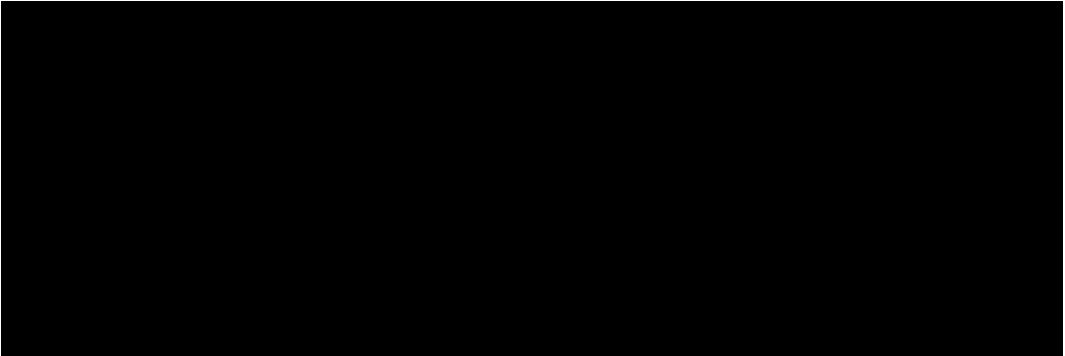
Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$414,589.44
79977	SST	\$437,405.68
275902	FTS	\$2,338,214.68

Invoice Total Amount:	\$3,190,209.80
Previous Balance	\$1,736,219.85
Total Payments Received	(\$1,736,219.85)
Interest	\$0.00
Adjustments	\$0.00
Amount Past Due as of 05/12/2025	\$0.00

Total Amount Due:	\$3,190,209.80
-------------------	----------------

Total Amount Due: \$3,190,209.80



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC

Invoice Identifier: 2504000976

Invoice Date: 05/12/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	04/01/25	04/30/25	1,365,276	0.1160		\$158,372.02
0002	Reservation Charge	STOR	INV	04/01/25	04/30/25	39,656	6.4610		\$256,217.42
0003	Reservation Credit for Contract 316843 Offer #26085324	STOR	INV	04/01/25	04/30/25	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									\$414,589.44
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	04/01/25	04/30/25	19,828	22.0600		\$437,405.68
0005	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	04/01/25	04/30/25	(19,828)	0.0000	30	\$0.00
Contract 79977 Total									\$437,405.68
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	04/01/25	04/30/25	105,979	22.0630		\$2,338,214.68
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	04/01/25	04/30/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									\$2,338,214.68
Invoice Total Amount									\$3,190,209.80
Amount Past Due as of 05/12/2025									\$0.00
Total amount due									\$3,190,209.80
Data Element Values		Location Indicator:							
Charge Indicator: D (Gathering is R.)		PRPDXXXX (when Rec Loc and Del Loc provided)				Supporting Document Indicator: Allocation			
Currency: USD		XXXXXXXX (when locations not provided)				Transaction Type: 01			

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

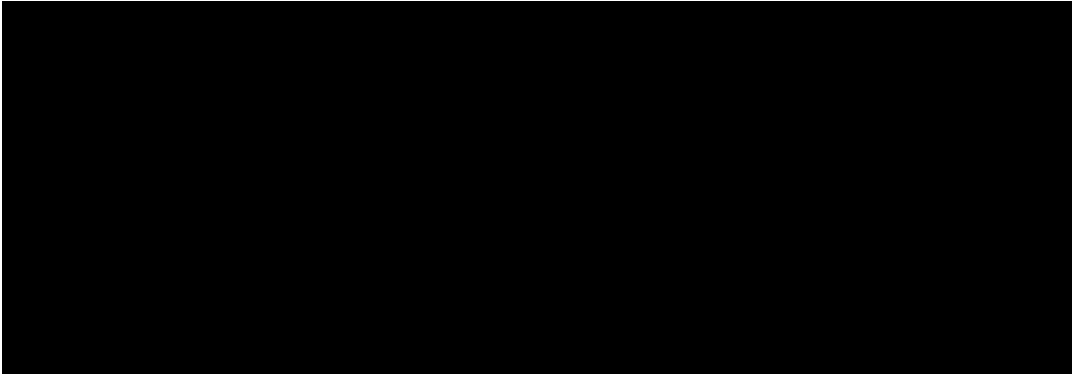
Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$82,132.65
154404	FTS-1	\$54,755.10
Invoice Total Amount:		\$136,887.75
Previous Balance		\$182,517.00
Total Payments Received		(\$182,517.00)
Interest		\$0.00
Adjustments		<u>\$0.00</u>
Amount Past Due as of 05/12/2025		\$0.00
Total Amount Due:		\$136,887.75

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC
Payee: 007854581

Invoice Date: 05/12/2025
Net Due Date: 05/22/2025
Accounting Period: April 2025
Invoice Identifier: 2504000976
AR Invoice Identifier: TR-0425000976-14

Total Amount Due: \$136,887.75



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2504000976

Invoice Date: 05/12/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	04/01/25	04/30/25	13,500	6.0839		\$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	04/01/25	04/30/25	(13,500)	0.0000		<u>\$0.00</u>
Contract 79970 Total									<u>\$82,132.65</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	04/01/25	04/30/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	04/01/25	04/30/25	(9,000)	0.0000		<u>\$0.00</u>
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$136,887.75
Amount Past Due as of 05/12/2025									<u>\$0.00</u>
Total amount due									<u>\$136,887.75</u>
Data Element Values									
Charge Indicator: D (Gathering is R.)		Location Indicator: PRPDXXXX (when Rec Loc and Del Loc provided)				Supporting Document Indicator: Allocation			
Currency: USD		XXXXXXXX (when locations not provided)				Transaction Type: 01			

Inv ID: 0063680425D00**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC**Doc Desc:** Invoice Note**Acct Per:** April 2025**Payee Prop:** 4052**Bill Pty Prop:** 6368**Sup Doc Ind:** Other**Invoice Date:** May 12, 2025**Payee:** 1939164**Bill Pty:** 6944672**Inv Gen Date:** 5/12/2025 8:28:12AM**TT:** Current Business

Invoice Notes:

Invoice Availability: Final Invoices for April are available on the 8th workday, May 12, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for May will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before May 22, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during March, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

New EPC and F&LR Rates: Effective April 1, 2025, the Electric Power Cost Rates (EPCR) and Fuel and Loss Retention rates (F&LR) have been updated to reflect the change included in the Annual Fuel Adjustment Filing dated March 20, 2025. Docket No. RP25-644-000.

Inv ID : 0063680425D00

Acct Per : April 2025

Invoice Date : May 12, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 Remit Addr : PO BOX 734034

Payee : 1939164
 Remit to Pty : 1939164

DALLAS, TX 75373-4034
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC
 Billable Pty Addr : ATTN: Gas Accounting
 525 S. Tryon St.

Net Due Date : May 22, 2025
 EFT Due Date : May 22, 2025
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 5/12/2025 8:28

Doc Desc : Invoice Summary

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,164.96	\$0.00	\$201,164.96	
Invoice Total Amount			0	\$201,164.96	\$0.00	\$201,164.96	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []							
Past Amount Due						\$0.00	
Total Amount Due						\$201,164.96	

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due	
Apr 2025												
1		04/01/2025	04/30/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20	
2		04/01/2025	04/30/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0406		\$1,480.76	
(Offer No: 155078)(Repl Pty ID Prop: 110162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748) (Repl Pty Ctot ID: 401555-FTATGP)												
3		04/01/2025	04/30/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00	
										Subtotal		\$201,164.96
										TOTAL for Apr 2025		\$201,164.96
TOTAL FOR CONTRACT 321247-FTATGP											\$201,164.96	
Invoice Total Amount											\$201,164.96	

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: April 2025 Invoice Status Code: Final

Invoice Identifier: 10431 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 05/09/2025 Net Due Date: 05/19/2025 Supporting Document Indicator: OTHR [REDACTED]

INVOICE TOTAL AMOUNT		SVC REQ K OR ACCT ID TOTAL AMOUNT		SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT	
\$15,870.78		\$15,870.78		\$0.00	
SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT		PRIOR MONTH TOTAL AMOUNT	
37260	STF	\$15,870.78		\$0.00	
Svc Req K or Acct ID Total Amount				\$15,870.78	
Invoice Total Amount				\$15,870.78	

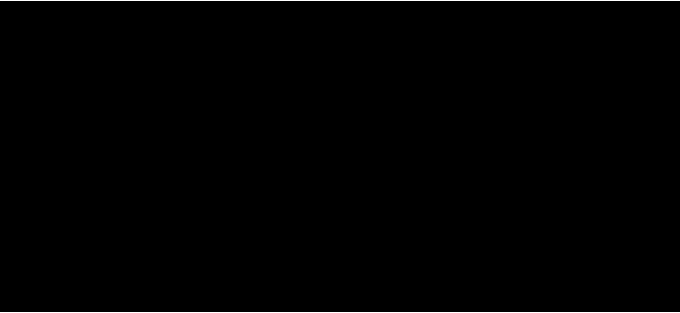
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: April 2025 Invoice Status Code: Final

Invoice Identifier: 10431 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 05/09/2025 Net Due Date: 05/19/2025 Supporting Document Indicator: OTHR [REDACTED]

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: April 2025 Invoice Status Code: Final
Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$15,870.78

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	TT	CHRG IND	CHARGE TYPE	MISC NOTES (CHRG TYPE DESC)	QUANTITY	CHRG TYPE RATE	ACCT ADJ MTHD	REPL REL CD	LOC IND
1	04/01/2025	1 Zone 1	1									
	04/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	103,600	0.140000	\$14,504.00		PRPDZRZD
2	04/01/2025	1 Zone 1	1									
	04/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	7,400	0.184700	\$1,366.78		PRPDZRZD
3	04/01/2025	3919 Mainline Z1 Start	1									
	04/30/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(111,000)	0.000000	\$0.00	1466	PRPDZRZD
Current Month Total Amount										\$15,870.78		
Svc Req K or Acct ID Total Amount										\$15,870.78		
Invoice Total Amount										\$15,870.78		

Storage Summary Statement

Accounting Period: April 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 05/09/2025 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM	BEGINNING	STORAGE	STORAGE	STORAGE	TRADE	ADJUSTMENT	ENDING
		STORAGE CAPACITY	STORAGE BALANCE	INJECTION QUANTITY	WITHDRAWAL QUANTITY	TRANSFER QUANTITY	QUANTITY	QUANTITY	STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0

**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice May 2025

Invoice Date: June 17, 2025
Due Date: June 25, 2025

Columbia Gulf Transmission

Commodity:	FTS-1	79970	279,502	Dth @	\$0.0132	\$3,689.42
	FTS-1	11133	0	Dth @	\$0.0132	\$0.00
			279,502			

TOTAL COLUMBIA GULF CHARGES:**\$3,689.42****Columbia Gas Transmission**

Commodity:	SST - Transportation on WD (ACA portion)	6,635	Dth @	\$0.0190	\$126.07	\$126.07
	SST - Transportation on Inj & WD no ACA	0	Dth @	\$0.0114	\$0.00	\$0.00
	SST - Transportation on Inj (ACA portion)	0	Dth @	\$0.0015	\$0.00	\$0.00
	TCO FTS	415,521	Dth @	\$0.0204	\$8,476.63	\$8,476.63
	FSS WD charges	6,758	Dth @	\$0.0333	\$225.04	\$225.04
	FSS Inj charges	172,553	Dth @	\$0.0333	\$5,746.01	\$5,746.01

TOTAL COLUMBIA GAS CHARGES:**\$14,573.75****Tennessee Gas**

Commodity:	FT	93938	143,751	Dth @	0.03070	\$4,413.16	\$4,413.16
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TOTAL TENNESSEE GAS CHARGES:**\$4,413.16****Texas Gas Transmission**

Commodity:	STF	33502	3,700	Dth @	\$0.0314	\$116.18	\$116.18
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TOTAL TEXAS GAS CHARGES:**\$116.18**

TOTAL PIPELINE COMMODITY CHARGES

\$22,792.51**TOTAL ALL PIPELINE CHARGES:****\$22,792.51****Supplier Reservation Charges:**

	MDQ	Resv Rate	Days	\$0.00	\$0.00
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Supplier Reservation Charges Total:**\$0.00****Supplier Gas Cost Charges****\$1,269,045.54*****Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment**

PPA	348,099	\$0.0000	-	-	\$0.00
-----	---------	----------	---	---	--------

Less Management Fee:

(\$375,000.00)

0

Total Invoice Expected from Asset Manager

\$916,838.05



UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

Duke Energy Kentucky
139 E. Fourth Street
EX460
Cincinnati, OH 45202

Invoice May 2025

Invoice Date: June 17, 2025
Due Date: June 25, 2025



COLUMBIA GAS TRANSMISSION

Demand rounding adjustment
FTS Reservation Adjustment - Secondary Flow outside of discounted path
Contract 275905

Reservation charges:
Total Columbia Gas Transmission Charges:

PIPELINE PASS THRU CHARGES			
0		\$0.13668	\$0.00
0 Dth @		\$0.19920	\$0.00
			\$0.00

COLUMBIA GULF TRANSMISSION

Reservation charges:
Contract #79970
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Contract #154403
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path
Total Columbia Gulf Transmission Charges:

0 Dth @	\$0.08884	\$0.00
		\$0.00
0 Dth @	\$0.08884	\$0.00
		\$0.00

TEXAS GAS TRANSMISSION

Reservation charges: #37260 STF
Credit for charges paid to TGT on K37260
Commodity charges: #29907 NNS
Quantity Entitlement Overrun
QE Overrun
Total Texas Gas Transmission Charges

0 Dth @	\$0.0447	\$0.00
0 Dth @	\$0.4816	\$0.00
0 Dth @	\$0.4816	\$0.00

ALL PIPELINES:

\$0.00

United Energy Trading, LLC

Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████
4720 Piedmont Row Drive
Charlotte, NC 28210

United Energy Trading, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

DEO Texas Gas 29907	(1,241,833) NNS
DEO Columbia Gas 79969	(1,907,084) FSS
DEK Columbia Gas 79976	(422,743) FSS
<u>TOTALS</u>	<u>(3,571,660)</u>

Activity

DEO Texas Gas 29907	262,878 NNS
DEO Texas Gas 29907	(59,853) FT Imbalance (swept to/from NNS)
DEO Columbia Gas 79969	(1,377,967) FSS
DEK Columbia Gas 79976	(164,857) FSS
<u>TOTALS</u>	<u>(1,339,799)</u>

Ending Balance

DEO Texas Gas 29907	(1,038,808) NNS
DEO Columbia Gas 79969	(3,285,051) FSS
DEK Columbia Gas 79976	(587,600) FSS
<u>TOTALS</u>	<u>(4,911,459)</u> as of close of

5/31/2025

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory



Transportation Invoice: May 2025

Service Requester Name: Duke Energy Kentucky, Inc.
Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC
Payee: 054748041

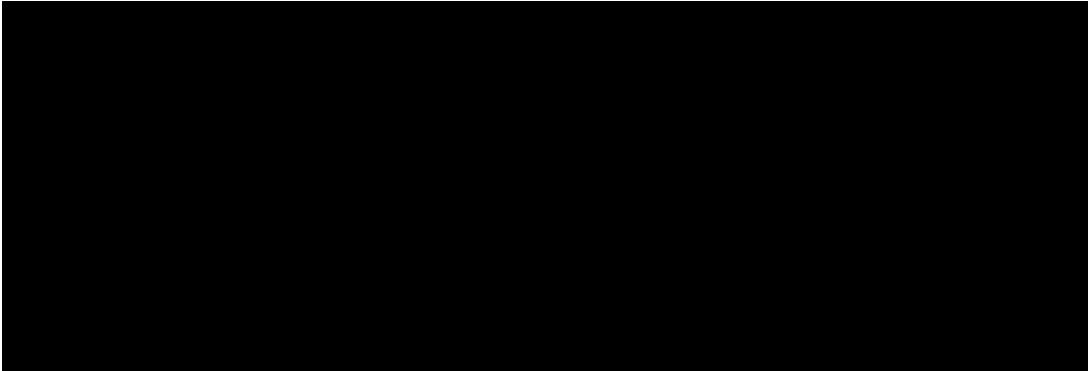
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.
Billable Party (Payer): 006944672

Invoice Date: 06/11/2025
Net Due Date: 06/23/2025
Accounting Period: May 2025
Invoice Identifier: 2505000976
AR Invoice Identifier: TR-0525000976-51

Address: Duke Energy Kentucky, Inc.
Attn: Director, Gas Procurement
P. O. Box 960, EM025
Cincinnati, OH 45201

Total Amount Due: \$3,188,700.11

Svc Req K	Rate Schedule	Amount Due
79976	FSS	\$414,589.44
79977	SST	\$437,167.74
275902	FTS	\$2,336,942.93
Invoice Total Amount:		\$3,188,700.11
Previous Balance		\$3,190,209.80
Total Payments Received		(\$3,190,209.80)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 06/11/2025		\$0.00
Total Amount Due:		\$3,188,700.11



Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC

Invoice Identifier: 2505000976

Invoice Date: 06/11/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79976		Service Code: FS	Rate Schedule: FSS						
0001	Capacity Charge	STOR	INV	05/01/25	05/31/25	1,365,276	0.1160		\$158,372.02
0002	Reservation Charge	STOR	INV	05/01/25	05/31/25	39,656	6.4610		\$256,217.42
0003	Reservation Credit for Contract 316843 Offer #26085324	STOR	INV	05/01/25	05/31/25	(1,404,932)	0.0000		\$0.00
Contract 79976 Total									\$414,589.44
Service Requester Contract Number: 79977		Service Code: FT	Rate Schedule: SST						
0004	Reservation	STOR	73 - DUKE KENTUCKY	05/01/25	05/31/25	19,828	22.0480		\$437,167.74
0005	Reservation Credit for Contract 316846 Offer #26085325	STOR	73 - DUKE KENTUCKY	05/01/25	05/31/25	(19,828)	0.0000	31	\$0.00
Contract 79977 Total									\$437,167.74
Service Requester Contract Number: 275902		Service Code: FT	Rate Schedule: FTS						
0006	Reservation	MEANS - MEANS	73 - DUKE KENTUCKY	05/01/25	05/31/25	105,979	22.0510		\$2,336,942.93
0007	Reservation Credit for Contract 294849 Offer #26039711	MEANS - MEANS	73 - DUKE KENTUCKY	05/01/25	05/31/25	(105,979)	0.0000		\$0.00
Contract 275902 Total									\$2,336,942.93
Invoice Total Amount									\$3,188,700.11
Amount Past Due as of 06/11/2025									\$0.00
Total amount due									\$3,188,700.11
Data Element Values		Location Indicator:							
Charge Indicator: D (Gathering is R.)		PRPDXXXX (when Rec Loc and Del Loc provided)				Supporting Document Indicator: Allocation			
Currency: USD		XXXXXXXX (when locations not provided)				Transaction Type: 01			

Transportation Invoice:

May 2025

Service Requester Name: Duke Energy Kentucky, Inc.

Service Requester: 006944672

Payee Name: Columbia Gulf Transmission, LLC

Payee: 007854581

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Billable Party (Payer): 006944672

Invoice Date: 06/11/2025

Net Due Date: 06/23/2025

Address: Duke Energy Kentucky, Inc.

Attn: Director, Gas Procurement

P. O. Box 960, EM025

Cincinnati, OH 45201

Accounting Period: May 2025

Invoice Identifier: 2505000976

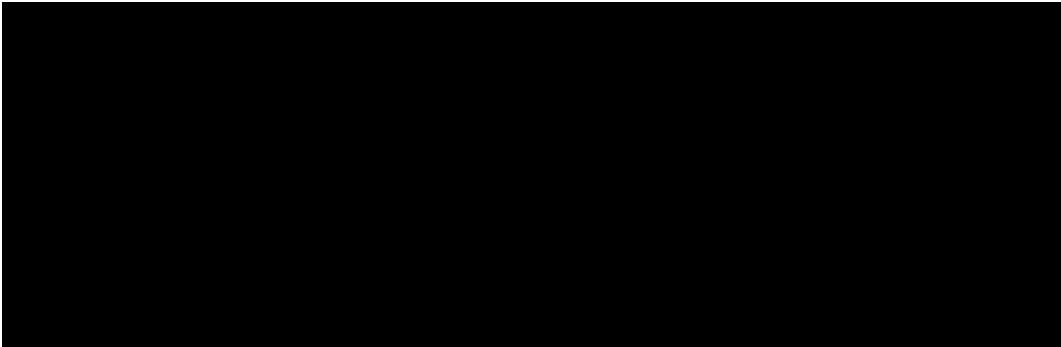
AR Invoice Identifier: TR-0525000976-14

Svc Req K	Rate Schedule	Amount Due
79970	FTS-1	\$82,132.65
154404	FTS-1	\$54,755.10

Invoice Total Amount:	\$136,887.75
Previous Balance	\$136,887.75
Total Payments Received	(\$136,887.75)
Interest	\$0.00
Adjustments	<u>\$0.00</u>
Amount Past Due as of 06/11/2025	\$0.00
Total Amount Due:	\$136,887.75

Total Amount Due:

\$136,887.75



Contact Name: Customer Services Team

Contact Phone: 1-866-581-6487

Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2505000976

Invoice Date: 06/11/2025

Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Number: 79970		Service Code: FT	Rate Schedule: FTS-1						
0001	Reservation	2700010 - CGT-RAYNE	MEANS - MEANS	05/01/25	05/31/25	13,500	6.0839		\$82,132.65
0002	Reservation Credit for Contract 316847 Offer #26085320	2700010 - CGT-RAYNE	MEANS - MEANS	05/01/25	05/31/25	(13,500)	0.0000		<u>\$0.00</u>
Contract 79970 Total									<u>\$82,132.65</u>
Service Requester Contract Number: 154404		Service Code: FT	Rate Schedule: FTS-1						
0003	Reservation	801 - GULF-LEACH	MEANS - MEANS	05/01/25	05/31/25	9,000	6.0839		\$54,755.10
0004	Reservation Credit for Contract 316848 Offer #26085322	801 - GULF-LEACH	MEANS - MEANS	05/01/25	05/31/25	(9,000)	0.0000		<u>\$0.00</u>
Contract 154404 Total									<u>\$54,755.10</u>
Invoice Total Amount									\$136,887.75
Amount Past Due as of 06/11/2025									<u>\$0.00</u>
Total amount due									<u>\$136,887.75</u>
Data Element Values									
Charge Indicator: D (Gathering is R.)		Location Indicator:				Supporting Document Indicator: Allocation			
Currency: USD		PRPDXXXX (when Rec Loc and Del Loc provided)				Transaction Type: 01			
		XXXXXXXXXX (when locations not provided)							

Inv ID: 0063680525D00**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC**Acct Per:** May 2025**Payee Prop:** 4052**Bill Pty Prop:** 6368**Invoice Date:** June 11, 2025**Payee:** 1939164**Bill Pty:** 6944672**Inv Gen Date:** 6/11/2025 1:26:48AM**Doc Desc:** Invoice Note**Sup Doc Ind:** Other**TT:** Current Business

Invoice Notes:

Invoice Availability: Final Invoices for May are available on the 8th workday, June 11, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for June will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before June 23, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during April, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

Invoice Date : June 11, 2025

Payee : 1939164
Remit to Pty : 1939164

Net Due Date : June 23, 2025
EFT Due Date : June 23, 2025
Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 6/11/2025 1:26

Interest will be charged on late payments

SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC	SVC CD	SVC DESCRIPTION	INVOICE QTY	CURRENT AMOUNT	PRIOR MONTH AMOUNT	AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT	PAID AMOUNT
321247-FTATGP	FT	FTA FIRM TRANSPORTATION	0	\$201,164.96	\$0.00	\$201,164.96	
Invoice Total Amount			0	\$201,164.96	\$0.00	\$201,164.96	
OTHER AMOUNT ADJUSTED						\$0.00	
VOLUNTARY GRI CONTRIBUTION []							
Past Amount Due						\$0.00	
Total Amount Due						\$201,164.96	

Line No	Flow Month	Beg Tran Date	End Tran Date	Chrg Type	Misc Notes (Charge Desc)	Loc Ind	Chrg Ind (R/D)	Qty (Dth)	Chrg Type Rate/ Unit Price	Calc Factor	Amount Due
1	May 2025	05/01/2025	05/31/2025	RSV	RESERVATION TRANSPORT	XXXXXXXX	D	36,472	\$5.4750		\$199,684.20
2		05/01/2025	05/31/2025	MR2	RESERVATION SURCHARGE	XXXXXXXX	D	36,472	\$0.0406		\$1,480.76
(Offer No: 156078)(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING)(Repl Pty ID:3748)(Repl Pty Ctrct ID: 401555-FTATGP)											
3		05/01/2025	05/31/2025	RSV	RESERVATION TRANSPORT CREDIT	XXXXXXXX	D	(36,472)	\$0.0000		\$0.00
Subtotal											\$201,164.96
TOTAL for May 2025											\$201,164.96
TOTAL FOR CONTRACT 321247-FTATGP											\$201,164.96
Invoice Total Amount											\$201,164.96

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: May 2025 Invoice Status Code: Final

Invoice Identifier: 11032 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 06/10/2025 Net Due Date: 06/20/2025 Supporting Document Indicator: OTHR [REDACTED]

INVOICE TOTAL AMOUNT		SVC REQ K OR ACCT ID TOTAL AMOUNT	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT		
\$16,058.00		\$16,058.00	\$0.00		
SVC REQ K OR ACCT ID	RATE SCH OR ACCT	CURRENT MONTH TOTAL AMOUNT	PRIOR MONTH TOTAL AMOUNT	SVC REQ K OR ACCT ID TOTAL AMOUNT	
37260	STF	\$16,058.00	\$0.00	\$16,058.00	
Svc Req K or Acct ID Total Amount				\$16,058.00	
Invoice Total Amount				\$16,058.00	

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: May 2025 Invoice Status Code: Final

Invoice Identifier: 11032 Service Requester/Name: 006944672 Duke Kentucky Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 06/10/2025 Net Due Date: 06/20/2025 Supporting Document Indicator: OTHR [REDACTED]

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC
ACH ABA No: 021000089
Wire ABA No: 021000089
Bank Acct No: 3053-8258

Citibank, N. A.
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC
Remittance Address: Dept: 8179
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

LINE NO	CHARGE/ALLOWANCE PERIOD	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR	SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT
Total			\$0.00

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC Accounting Period: May 2025 Invoice Status Code: Final
Svc Req K or Acct ID: 37260 Rate Sch or Acct: STF Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$16,058.00

LINE NO	BEG TRAN DATE	REC LOC/NAME	REC ZN	CHRG		CHARGE	MISC NOTES	QUANTITY	CHRG TYPE	ACCT ADJ		REPL	LOC IND
	END TRAN DATE	DEL LOC/NAME	DEL ZN	TT	IND	TYPE	(CHRG TYPE DESC)		RATE	AMOUNT DUE	MTHD	REL CD	
1	05/01/2025	1 Zone 1	1										
	05/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	114,700	0.140000	\$16,058.00			PRPDZRZD
2	05/01/2025	3919 Mainline Z1 Start	1										
	05/31/2025	1872 Duke Energy KY Shipper..	4	129	D	RSV	Reservation	(114,700)	0.000000	\$0.00		1466	PRPDZRZD
Current Month Total Amount										\$16,058.00			
Svc Req K or Acct ID Total Amount										\$16,058.00			
Invoice Total Amount										\$16,058.00			

Storage Summary Statement

Accounting Period: May 2025 Service Requester/Name: 006944672 Duke Kentucky Statement Basis: Actual

Statement Date: 06/10/2025 [REDACTED] [REDACTED]

SVC REQ K	RATE SCHEDULE	MAXIMUM	BEGINNING	STORAGE	STORAGE	STORAGE	TRADE	ADJUSTMENT	ENDING
		STORAGE CAPACITY	STORAGE BALANCE	INJECTION QUANTITY	WITHDRAWAL QUANTITY	TRANSFER QUANTITY	QUANTITY	QUANTITY	STORAGE BALANCE
27133	ISS	740,000	0	0	0	0	0	0	0