

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

ELECTRONIC APPLICATION OF	)	
CLARK ENERGY COOPERATIVE, INC.	)	CASE NO.
FOR A GENERAL ADJUSTMENT OF	)	2025-00230
RATES PURSUANT TO 807 KAR 5:0078	)	

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CLARK ENERGY COOPERATIVE, INC.  
VERIFIED RESPONSE TO COMMISSION STAFF'S  
FIRST REQUEST FOR INFORMATION  
ENTERED SEPTEMBER 4, 2025

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Comes now Clark Energy Cooperative, Inc. (Clark Energy), by counsel, and does hereby tender its Verified Response to Commission Staff's First Request for Information entered September 4, 2025.

Dated September 22, 2025

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC APPLICATION OF	)	
CLARK ENRGY COOPERATIVE, INC.	)	CASE NO.
FOR A GENERAL ADJUSTMENT OF	)	2025-00230
RATES PURSUANT TO 807 KAR 5:0078	)	

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**VERIFICATION OF BILLY O'BRIAN FRASURE**


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COMMONWEALTH OF KENTUCKY     )  
   )  
COUNTY OF CLARK                     )

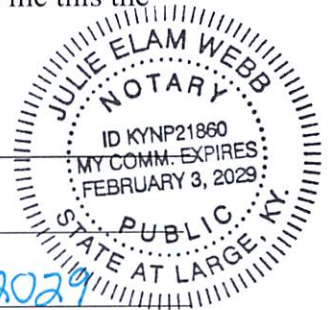
Billy O'Brian Frasure, Vice President of Finance and Office Services of Clark Energy Cooperative, Inc. being duly sworn, states that he has supervised the preparation of the responses to Commission Staff's First Request for Information and the Attorney General's First Request for Information in the above-referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

  
Billy O'Brian Frasure

The foregoing Verification was signed, acknowledged and sworn to before me this the 22<sup>nd</sup> day of September 2025, by Billy O'Brian Frasure.

  
Notary ID: KYNP21860

Commission expiration: Feb 3, 2029





**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 1:** Refer to the Direct Testimony of John Wolfram (Wolfram Direct Testimony), Exhibit JW-6 at 1. Confirm that General Power Service 1000-5000kW rate serves zero customers. If not confirmed, provide the correct number of customers.

**Response 1:** Correct.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 2:** Refer to Wolfram Direct Testimony, Exhibit JW-6 at 1. Confirm the Residential Time of Use rate serves 1 customer. If not confirmed, provide the correct number of customers.

**Response 2:** Confirmed. Please see the Application, Exhibit 33, Direct Testimony of John Wolfram at 5.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 3:** Refer to Wolfram Direct Testimony, Exhibits JW-3 at 1, and JW-5 at 1. Explain, in detail, how the Residential Time of Use rate contributes to a rate of return on rate base of 136.97 percent.

**Response 3:** The Residential TOU class is very small. Because revenues are actual, but expenses are allocated, very small differences in expense allocators can create a big difference in margins and in the rate base calculation. The rate of return on rate base in the as filed study has a lower degree of accuracy because the values in the calculation (revenue and expense) are so small; they are only 0.1 percent of all revenue. Because there is only one member on this schedule and the share of overall usage and revenue are so small, additional effort to refine the return calculation was not expended.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 4:** Refer to Wolfram Direct Testimony, generally. Explain how the Residential Time of Use customer qualifies as a Residential customer when the monthly kWh usage mimics that of a commercial customer.

**Response 4:** The RTOU tariff is available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Rate "R" is available to "all residential consumers subject to established rules and regulations of the Distributor." The test year usage is not the metric used to determine applicability of the tariff.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 5:** Provide the 2022, 2023, 2024, and 2025 year to date monthly usage data for the Residential Time of Use class.

**Response 5:**

	2022	2023	2024	2025
January	80,019	80,590	71,784	69,474
February	100,422	63,592	84,312	80,804
March	68,116	50,534	48,693	59,637
April	56,249	45,004	38,132	36,333
May	28,865	20,448	15,150	12,166
June	4,493	4,956	2,435	3,360
July	1,345	755	1,920	1,093
August	349	786	1,159	292
September	216	941	732	
October	11,736	4,860	3,800	
November	34,528	24,341	16,730	
December	55,971	58,892	42,336	
Total	437,309	355,699	327,183	263,159



**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 6:** Refer to Wolfram Direct Testimony, Exhibit JW-3 at 1. Explain why the Public Facilities class did not receive a slight increase so that it would not be subsidized after rate revisions.

**Response 6:** Clark Energy did not adjust the rates for the Public Facilities class because it did not underperform in the adjusted test period (before the rate revisions).

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 7:** Refer to Wolfram Direct Testimony, Exhibit JW-9 at 1. Explain the reasoning behind decreasing the energy charge for the Residential class.

**Response 7:** The Cost of Service Study in Exhibit JW-2 shows that the cost-based energy charge for residential should be \$0.08660 per kWh, but the current tariff rate is \$0.10123 per kWh. The decrease is consistent with moving the per-unit charges closer to cost-based rates.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 8:** Refer to Wolfram Direct Testimony at 24, lines 1-5. Refer also to Exhibits JW-3 at 2, and JW-9 at 1. The Cost-of-Service Study (COSS) supports a demand charge of \$5.01 per kW and an energy charge of \$0.05733 per kWh for the General Power Service 50-500kW class. The rate currently has a demand charge of \$6.69 per kW and an energy charge of \$0.08129 per kWh. Explain how the proposed rate changes move the demand and energy charges closer to cost-based rates.

**Response 8:** The proposed change to reduce the energy charge moves it closer to cost-based rates. However, since no increase to overall class is warranted, the demand charge was increased.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 9:** Refer to Wolfram Direct Testimony at 24, lines 1-5. Refer also to Exhibits JW-3 at 2, and JW-9 at 1. The COSS supports a demand charge of \$6.25 per kW and an energy charge of \$0.05733 per kWh for the General Power Service 500+kW class. The rate currently has a demand charge of \$6.42 per kW and an energy charge of \$0.07078 per kWh. Explain how the proposed rate changes move the demand and energy charges closer to cost-based rates.

**Response 9:** Please see the response to Item 8.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 10:** Refer to Wolfram Direct Testimony at 24, lines 1-5. Refer also to Exhibits JW-3 at 2, and JW-9 at 1. The COSS supports a demand charge of \$7.39 per kW and an energy charge of \$0.04663 per kWh for the Large Industrial Rate class. The rate currently has a demand charge of \$7.41 per kW and an energy charge of \$0.062436 per kWh. Explain how the proposed rate changes move the demand and energy charges closer to cost-based rates.

**Response 10:** Please see the response to Item 8.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 11:** Refer to Wolfram Direct Testimony, Exhibit JW-2, page 8, Schedule 1.07, line 45 and Clark-PresentProposedRates-2024-FILED, Excel spreadsheet, Actuals vs. Calculated Billings, Line 20 and 21. Explain the difference between the total purchased power (454,759,977 kWh) and the total billing power (430,754,489 kWh).

**Response 11:** The higher number (454,759,977 kWh) is the amount of energy purchased from EKPC as shown on the wholesale purchased power invoices. The smaller number (430,754,489 kWh) should actually read 434,732,946 kWh which is the amount of energy the cooperative sold to its members. The difference is losses (from the transformation from transmission to distribution).

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 12:** Refer to Wolfram Direct Testimony, Exhibit JW-2, Schedule 1.07. Confirm that the depreciation rates used in this proceeding are the depreciation rates the Commission ordered Clark Energy to implement in Case No. 2009-00314. If confirmed explain any increases in depreciation since Clark Energy's last rate case. If not confirmed, explain the response.

**Response 12:** Confirmed. Clark Energy is using the same depreciation rates that were approved in Case No. 2009-00314 and there have been no increases to depreciation rates.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 13:** Refer to Wolfram Direct Testimony, Exhibit JW-2, Schedule 1.08. Refer also to Application, Exhibit 25, FERC Account 930 and Exhibit 26, FERC Account 426. Provide an update to Exhibits 25 and 26 highlighting the expenses that were removed to calculate the adjustment in Schedule 1.08.

**Response 13:** Please see the Excel spreadsheet uploaded separately. The requested items are highlighted in yellow.



**ATTACHMENT  
IS AN EXCEL  
SPREADSHEET  
AND UPLOADED  
SEPARATELY**

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 14:** Refer to Wolfram Direct Testimony, Exhibit JW-2, Schedule 1.09. Refer also to Application, Exhibit 25, FERC Account 930. Provide an update to Exhibit 25 highlighting the expenses that were removed to calculate the adjustment in Schedule 1.09.

**Response 14:** Please see the Excel spreadsheet uploaded separately. The requested items are highlighted in yellow.

**ATTACHMENT  
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SPREADSHEET  
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SEPARATELY**

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 15:** Refer to Wolfram Direct Testimony, Exhibit JW-2, Schedule 1.10.

- a. Provide an explanation for each debt issuance with a variance of over 50 percent from the actual amount to the pro forma amount.
- b. Refer also to Exhibit 15, Debt Instruments. Explain the difference in the Annualized Cost in Exhibit 15 and the Pro Forma Amount in Schedule 1.10.

**Response 15(a):** Schedule 1.10 calculates Clark Energy's pro forma adjustment for interest on long-term debt. The schedule presents monthly interest accruals on an accumulated basis by lender rather than on a per debt issuance basis. RUS Loans in Schedule 1.10 are the largest pro forma adjustment, because the RUS debt is new to Clark Energy's long-term debt portfolio. The first RUS loan was issued to Clark Energy in September of 2023. Therefore, the difference between 2024 actual interest and 2025 pro forma interest is due to the accumulation of RUS outstanding debt.

**Response 15(b):** Exhibit 15 details Clark Energy's short-term debt while Schedule 1.10 references Clark Energy's long-term debt.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 16:** Refer to Wolfram Direct Testimony, Exhibit JW-2, Schedule 1.12.

a. Confirm that the total pro forma adjustment amount of \$340,995 includes both costs to be capitalized and operating and maintenance (O&M) expense. If confirmed, provide a breakdown of the Wages Expense detailing the increase amount to be capitalized and the increase amount to O&M expense.

b. Explain why Clark Energy is requesting a \$340,995 increase to wages and salaries with no changes in payroll tax expense.

**Response 16(a):** Confirmed. Please see the Excel file uploaded separately for a revised Reference Schedule 1.12 reflecting the expensed and capitalized portions of the adjustment is included in the file electronically uploaded with this response. Note that this does not reduce the total revenue increase requested in this case, because it is subject to the cap of 5 percent pursuant to the streamlined regulation.

**Response 16(b):** In this application Clark Energy is already at the maximum allowed increase of 5 percent over test year amounts per the streamlined regulation.

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SEPARATELY**

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 17:** Refer to Wolfram Direct Testimony, Exhibit JW-9, page 1 (spreadsheet Excel file). Explain how column F (Energy Charge per kWh for the test year rate) was calculated and provide the calculations.

**Response 17:** In Exhibit JW-9, page 1, the Energy Charge per kWh in column F is not calculated; it is set of user-enterable fields reflecting the per-unit charges in the Commission-approved tariffs for the test period.

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 18:** Refer to Wolfram Direct Testimony generally. Explain, in detail, the reasons behind allocating 100 percent of the revenue increase to Residential customers.

**Response 18:** Please see the Application, Exhibit 33, Direct Testimony of John Wolfram, the Residential class is the only class that was under performing and is being subsidized by other classes.



**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 19:** Refer to the Direct Testimony of Billy O'Brian Frasure at 9, lines 14-18. Provide the annual wage and salary study used in determining wages and salaries in this proceeding.

**Response 19:** Clark Energy's 2023 CEO salary study, 2024 CEO salary study, and 2024 compensation study are being provided under seal pursuant to a motion for confidential treatment.

ATTACHMENT  
FILED UNDER SEAL  
PURSUANT TO A  
MOTION FOR  
CONFIDENTIAL  
TREATMENT

**Clark Energy Cooperative, Inc.**  
**Case No. 2025-00230**  
**Commission Staff's First Request for Information**

**Request 20:** Provide a running total of the following information concerning the cost of preparing this case:

a. A detailed schedule of expenses incurred to date for the following categories. For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year for the following:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses, (Identify separately).

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in Item 19.a. above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in Item 20.a. above. Updates will be due when Clark Energy files its monthly financial statements with the Commission, until this matter is submitted for a decision on the record.

**Response 20(a)-(c):** Please see the Application, Exhibit 19 and the Excel attachment provided separately for information regarding rate case expenses through the Application filing. Clark Energy is filing an update and will continue to provide updates through this proceeding.

**Response 20(b):** Please see the Application, Exhibit 33, Direct Testimony of John Wolfram, Exhibit JW-2, Reference Schedule 1.03.

**ATTACHMENT  
IS AN EXCEL  
SPREADSHEET  
AND UPLOADED  
SEPARATELY**

## **ATTACHMENT 1-20**

**HONAKER  
LAW  
OFFICE**

# 775

**L. Allyson Honaker**  
allyson@hloky.com  
(859) 368-8803 (office)  
(859) 396-3172 (mobile)

CT DATE: 7-31-25

CK DATE: 8-12-25

1795 Alysheba Way, Ste 1203  
Lexington, KY 40509

Clark Energy Cooperative, Inc.  
Mr. Chris Brewer PE, Pres & CEO  
2640 Iron Works Road  
Winchester, KY 40391

Approved By \_\_\_\_\_

August 08, 2025

Approval Date \_\_\_\_\_

Invoice No. 1610

Account Number 923.00 3176.50

Client Number: 00885 Clark Energy Cooperative, Inc.  
Matter 00885-0002 Clark Energy - 2025 Rate  
For Services Rendered Through 7/31/2025.

**Fees**

<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
7/8/2025	HST	Update/edit C.Brewer testimony. Draft B.Frasure testimony.	1.50	\$412.50
7/8/2025	LAH	Review emails re draft testimony; conference with H. Temple re same.	0.40	\$116.00
7/9/2025	HST	Draft table of contents. Update/edit all exhibit pages. Send to C.Brewer and B.Frasure. Exchange emails re tariffs	1.80	\$495.00
7/9/2025	LAH	Exchange emails with B. Frasure re tariff drafting; review emails and draft exhibits from H. Temple.	0.80	\$232.00
7/10/2025	HST	Review notice compared to chart from J.Wolfram and other approved notices. Send comments to C.Brewer. Send spreadsheets to B.Frasure for reference. Finalize notice of intent. Send for review.	0.70	\$192.50
7/10/2025	LAH	Review emails re customer notice from C. Brewer and H. Temple; review notice of intent from H. Temple; review emails from C. Brewer re same.	0.30	\$87.00

Continued On Next Page

Client Number: 00885  
Matter Number: 00885-0002

8/8/2025  
Page: 2

7/11/2025	HST	File notice of intent. Send copy to AG. Email C.Brewer and B.Frasure.	0.40	\$110.00
7/21/2025	HST	Review/edit C.Brewer testimony. Send draft back for further review. Discuss filing date with J.Wolfram.	0.80	\$220.00
7/21/2025	LAH	Review emails and edits to testimony from H. Temple.	0.30	\$87.00
7/22/2025	LAH	Review emails from B. Frasure re exhibits for streamline filing.	0.20	\$58.00
7/23/2025	LAH	Review emails and attachments from C. Brewer; conference with H. Temple re confidential treatment of same.	0.50	\$145.00
7/24/2025	HST	Review C.Brewer testimony. Review/edit B.Frasure testimony. Send both back. Update tariffs. Combine with exhibits page. Send for review.	1.30	\$357.50
7/24/2025	LAH	Review multiple emails from C. Brewer, B. Frasure, et. al. re fling date and testimony; review multiple drafts and edits.	0.70	\$203.00
7/28/2025	LAH	Review emails from B. Frasure re notice requirements and availability of application to the public as required; conference with H.Temple re same.	0.30	\$87.00
7/28/2025	HST	Review emails from B. Frasure re notice requirements and application copy. Discussion with A. Honaker.	0.30	\$82.50
7/30/2025	MLC	Draft, edit, and revise exhibits 10, 11, and 12 for rate application	1.10	\$291.50

Billable Hours / Fees:	11.40	\$3,176.50
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### Timekeeper Summary

Timekeeper MLC worked 1.10 hours at \$265.00 per hour, totaling \$291.50.

Timekeeper HST worked 6.80 hours at \$275.00 per hour, totaling \$1,870.00.

Timekeeper LAH worked 3.50 hours at \$290.00 per hour, totaling \$1,015.00.

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Client Number: 00885  
Matter Number: 00885-0002

8/8/2025  
Page: 3

### Payment Detail

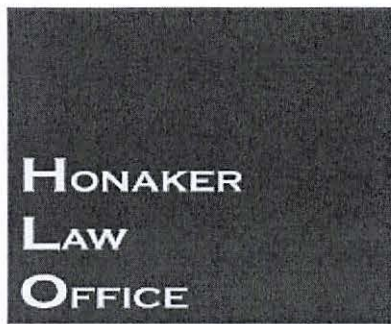
<u>Date</u>	<u>Description</u>	<u>Amount</u>
7/17/2025	Check Number 70180 against Inv# 1544)	(\$4,293.00)
Total Payments Received:		(\$4,293.00)

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### Current Invoice Summary

Prior Balance:	\$4,293.00	
Payments Received:	(\$4,293.00)	Last Payment: 7/17/2025
Unpaid Prior Balance:	\$0.00	
Current Fees:	\$3,176.50	
Advanced Costs:	\$0.00	
TOTAL AMOUNT DUE:	\$3,176.50	

Thank You for Letting Us Serve You.  
Payment Due Upon Receipt.



UH# 775

L. Allyson Honaker  
allyson@hloky.com  
(859) 368-8803 (office)  
(859)396-3172 (mobile)

Approved By \_\_\_\_\_

Approval Date \_\_\_\_\_

Account Number 928.00 6189.50

ACCT DATE: 8-31-25

CK DATE: 9-11-25

1795 Alysheba Way, Ste 1203  
Lexington, KY 40509

September 05, 2025

Invoice No. 1685

Clark Energy Cooperative, Inc.  
Mr. Chris Brewer PE, Pres & CEO  
2640 Iron Works Road  
Winchester, KY 40391

Client Number: 00885 Clark Energy Cooperative, Inc.  
Matter 00885-0002 Clark Energy - 2025 Rate  
For Services Rendered Through 8/31/2025.

### Fees

<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
8/1/2025	MLC	Receive and review documents received from client for rate case exhibits	0.50	\$132.50
8/1/2025	LAH	Review emails from B. Frasure and M. Cave re policies.	0.10	\$29.00
8/1/2025	LAH	Review emails from B. Frasure re invoices to include in application.	0.30	\$87.00
8/1/2025	LAH	Review AG's motion to intervene.	0.10	\$29.00
8/4/2025	HST	Being converting application/exhibits to pdf for final application.	0.50	\$137.50
8/4/2025	LAH	Conferences with H. Temple re status of application; review emails re same from B. Frasure, et. al.	0.30	\$87.00
8/5/2025	HST	Begin finalizing application and exhibits. Exchange emails with B.Frasure re same.	1.20	\$330.00
8/5/2025	LAH	Review emails from H. Temple and B. Frasure re application.	0.20	\$58.00
8/6/2025	HST	Exchange emails with B.Frasure re application exhibits.	0.20	\$55.00

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8/6/2025	LAH	Review email from J. Wolfram re documents for application.	0.10	\$29.00
8/8/2025	MLC	Conference with Allyson and Heather re case status and action items	0.20	\$53.00
8/8/2025	HST	Exchange multiple emails with B.Frasure re application. Edit J.Wolfram testimony. Discussion with A.Honaker re application. Finalize all exhibits. Put application and exhibits together. Add bookmark. Review all spreadsheets. Send for review.	3.20	\$880.00
8/8/2025	LAH	Review information provided by J. Wolfram for application filing; review multiple emails from B. Frasure, et. al. re application status; multiple conferences with H. Temple re same; review and edit application and exhibits.	2.00	\$580.00
8/8/2025	LAH	Conference with H. Temple and M. Cave re status of application; review latest drafts provided by H. Temple.	1.00	\$290.00
8/8/2025	LAH	Conference with H. Temple and M. Cave re case status and action items	0.20	\$58.00
8/8/2025	HST	Discussion with A. Honaker and M. Cave re case status and action items	0.20	\$55.00
8/11/2025	MLC	Receive and review response to public comment from Charlotte Anderson	0.10	\$26.50
8/11/2025	HST	Make additional edits to application and finding errors. Exchange multiple emails with B.Frasure re same. Discussion with A.Honaker re same.	1.80	\$495.00
8/11/2025	LAH	Review and edit complete application and exhibits; email edits to H. Temple, C. Brewer and B. Frasure to review; multiple conferences with H. Temple re same.	1.90	\$551.00
8/11/2025	LAH	Receive and review response to public comment from Charlotte Anderson	0.10	\$29.00
8/12/2025	LAH	Multiple conferences with H. Temple re rate case filing; review multiple emails and edits to application; telephone conference with B. Frasure and C. Brewer re same; exchange texts with J. Wolfram re filing and updated exhibits; review application as filed.	1.00	\$290.00
8/12/2025	HST	Work on edits to application from A.Honaker and B.Frasure. Discussion with A.Honaker and J.Wolfram re revenue requirements. Draft motion for confidential treatment. Draft read first. OCR and optimize application. File all documents electronically with the Commission.	3.70	\$1,017.50
8/13/2025	MLC	Draft confidentiality agreement	0.40	\$106.00

Continued On Next Page

8/13/2025	LAH	Review Commission's Order granting intervention to AG; conference with H. Temple re same.	0.20	\$58.00
8/13/2025	HST	Review Commission's Order granting intervention to AG. Discussion with A. Honaker.	0.20	\$55.00
8/13/2025	LAH	Review emails from T. Lacy re confidentiality agreement for AG.	0.10	\$29.00
8/13/2025	HST	Review emails from T. Lacy re confidentiality agreement for AG.	0.10	\$27.50
8/14/2025	HST	Review emails and confidential agreement with AG.	0.30	\$82.50
8/14/2025	LAH	Review emails and signed confidentiality agreement from T. Lacy for AG.	0.10	\$29.00
8/19/2025	HST	Exchange emails with B.Frausre re schedules for data responses.	0.30	\$82.50
8/19/2025	LAH	Review emails with B. Frasure re responses to DRs.	0.10	\$29.00
8/25/2025	HST	Review public comment filed.	0.10	\$27.50
8/25/2025	MLC	Receive and review James Caldwell comment	0.10	\$26.50
8/25/2025	LAH	Review public comment.	0.10	\$29.00
8/26/2025	HST	Review order from commission accepting filing. Exchange emails re same.	0.20	\$55.00
8/26/2025	LAH	Review order from commission accepting filing; forward same to C. Brewer, et. al.; review emails re same.	0.20	\$58.00
8/28/2025	MLC	Receive and review comment from Brent and Sherri Pergrem	0.10	\$26.50
8/28/2025	HST	Review email from AG requesting confidential information. Send information. Review public comment filed.	0.30	\$82.50
8/28/2025	LAH	Review emails from T. Lacy, et. al. re confidential information to provide pursuant to confidentiality agreement; conference with H. Temple and M. Cave re same; review public comment filed.	0.30	\$87.00

Billable Hours / Fees:	<b>22.10</b>	<b>\$6,189.50</b>
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Client Number: 00885  
Matter Number: 00885-0002

9/5/2025  
Page: 4

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### Timekeeper Summary

Timekeeper HST worked 12.30 hours at \$275.00 per hour, totaling \$3,382.50.

Timekeeper MLC worked 1.40 hours at \$265.00 per hour, totaling \$371.00.

Timekeeper LAH worked 8.40 hours at \$290.00 per hour, totaling \$2,436.00.

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### Payment Detail

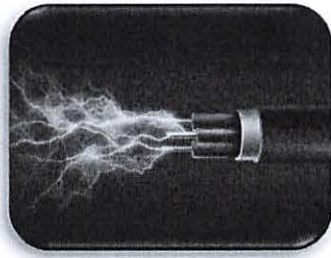
<u>Date</u>	<u>Description</u>	<u>Amount</u>
8/19/2025	Check Number 70354 against Inv# 1610)	(\$3,176.50)
Total Payments Received:		(\$3,176.50)

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### Current Invoice Summary

Prior Balance:	\$3,176.50	
Payments Received:	(\$3,176.50)	Last Payment: 8/19/2025
Unpaid Prior Balance:	\$0.00	
Current Fees:	\$6,189.50	
Advanced Costs:	\$0.00	
TOTAL AMOUNT DUE:	<u>\$6,189.50</u>	

Thank You for Letting Us Serve You.  
Payment Due Upon Receipt.



# CATALYST

CONSULTING LLC

3308 Haddon Road  
Louisville, KY 40241  
(502) 599-1739  
johnwolfram@catalystcllc.com

## INVOICE

<b>Date:</b> September 1, 2025	<b>Invoice #:</b> 250809
<b>Client:</b>  Clark Energy Cooperative 2640 Ironworks Road Winchester, KY 40391  Attn: Holly Eades	<b>Project:</b>  2024 Cost of Service & Rate Review Case No. 2025-00230  For Services Provided in Aug 2025

	Item	Description	Qty	Rate	Amt
1	Consulting Services	John Wolfram – consulting support for Cost of Service & Rate Review. Prepare final materials for filing. Calls or emails with Clark staff and counsel on same.	8.0 hours	\$235.00	\$ 1,880.00
<b>TOTAL</b>					<b>\$ 1,880.00</b>

Routing No.: 083000108

Account No.: 3026937313

V# 6665

Please remit payment to Catalyst Consulting LLC by check or ACH as noted above. Thank you.

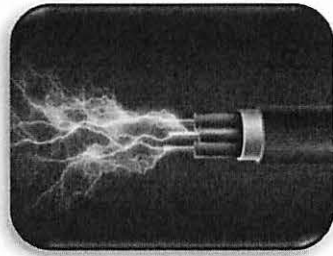
ACCT DATE: 8-31-25

CK DATE: 9-4-25

Approved By \_\_\_\_\_

Approval Date \_\_\_\_\_

Account Number: 928.00 1880.00



# CATALYST

CONSULTING LLC

3308 Haddon Road  
Louisville, KY 40241  
(502) 599-1739  
johnwolfram@catalystcllc.com

September 1, 2025

Chris Brewer  
President & CEO  
Clark Energy Cooperative  
2640 Ironworks Road  
Winchester, KY 40391

Dear Chris:

Enclosed please find the invoices for services provided by Catalyst Consulting LLC to Clark Energy Cooperative for the month of August 2025.

I appreciate the opportunity to work with you on this project. Please let me know if you have any questions. Thank you.

Sincerely,

John Wolfram  
Principal

Enclosure