

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF	)	
FLEMING-MASON ENERGY COOPERATIVE,	)	
INC., FOR PASS-THROUGH OF EAST	)	Case No. 2025-00224
KENTUCKY POWER COOPERATIVE, INC.'S	)	
WHOLESALE RATE ADJUSTMENT	)	

---

FLEMING-MASON ENERGY  
COOPERATIVE, INC.'S APPLICATION

---

Comes now Fleming-Mason Energy Cooperative, Inc. (“Fleming-Mason”), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission (“Commission”) to grant it a pass-through of East Kentucky Power Cooperative Inc.’s (“EKPC”) wholesale rate adjustment, respectfully stating as follows:

1. Fleming-Mason is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Fleming-Mason is engaged in the business of distributing retail electric power to approximately 26,168 members in the Kentucky counties of Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson and Rowan.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Fleming-Mason’s mailing address is 1449 Elizaville Road, P.O. Box 328, Flemingsburg, Kentucky 41041 and its electronic mail address is kypsc@fme.coop. Fleming-Mason’s phone number is (606) 845-2661 and its fax number is (606) 845-1008. Fleming-Mason requests the following individuals be included on the service list:

Brandon Hunt, President/Chief Executive Officer

bhunt@fme.coop

Lauren Fritz, Chief Financial Officer

lfritz@fme.coop

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Fleming-Mason is a Kentucky corporation that was incorporated on March 12, 1938 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Fleming-Mason is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Fleming-Mason.<sup>1</sup> In accordance with KRS 278.455, Fleming-Mason seeks to pass-through the increase in EKPC's wholesale rates to Fleming-Mason to Fleming-Mason's retail members.

---

<sup>1</sup> See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Fleming-Mason incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Fleming-Mason.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Fleming-Mason's rate classes. Fleming-Mason further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov) is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in a newspaper of general circulation throughout Fleming-Mason's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Fleming-Mason respectfully requests that the Commission accept this Application for filing and allow Fleming-Mason to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Fleming-Mason's pass-through rates to be the same as the effective date of EKPC's rate increase.

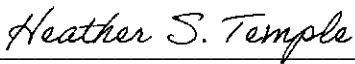
This the 1<sup>st</sup> day of August 2025.

Respectfully submitted,

  
\_\_\_\_\_  
L. Allyson Honaker  
Heather S. Temple  
Meredith L. Cave  
**HONAKER LAW OFFICE, PLLC**  
1795 Alysheba Way, Suite 1203  
Lexington, KY 40509  
(859) 368-8803  
allyson@hloky.com  
heather@hloky.com  
meredith@hloky.com  
*Counsel for Fleming-Mason Energy  
Cooperative, Inc.*

**CERTIFICATE OF SERVICE**

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

  
\_\_\_\_\_  
*Counsel for Fleming-Mason Energy  
Cooperative, Inc.*



### **Exhibit List**

<b>Document</b>	<b>Tab</b>
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

## **Exhibit 1**

### **Certificate of Good Standing**

**Commonwealth of Kentucky**  
**Michael G. Adams, Secretary of State**

Michael G. Adams  
Secretary of State  
P. O. Box 718  
Frankfort, KY 40602-0718  
(502) 564-3490  
<http://www.sos.ky.gov>

**Certificate of Existence**

Authentication number: 340125  
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

**FLEMING-MASON ENERGY COOPERATIVE, INC.**

FLEMING-MASON ENERGY COOPERATIVE, INC. is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 272, whose date of incorporation is March 12, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 28<sup>th</sup> day of July, 2025, in the 234<sup>th</sup> year of the Commonwealth.



*Michael G. Adams*

Michael G. Adams  
Secretary of State  
Commonwealth of Kentucky  
340125/0017666

## **Exhibit 2**

### **Present and Proposed Tariffs**

## **Proposed Tariffs**

## **Fleming-Mason Energy Cooperative, Inc.**

1449 Elizaville Road  
Post Office Box 328  
Flemingsburg, KY  
41041

[www.fme.coop](http://www.fme.coop)

### **Rates, Terms, and Conditions for Furnishing ELECTRICITY**

in

Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson, and Rowan counties of Kentucky

On file with the  
Public Service Commission of Kentucky

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – SCHEDULE RSP**Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$20.04/meter	(I)
Energy Charge – For All kWh	\$0.10282/kWh	(I)

Minimum Charge:

The monthly customer charge.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – SCHEDULE RSP

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:



**PREPAY SERVICE – SCHEDULE RSP-PPM**Standard Rider:

Fleming-Mason Energy Cooperative's Prepay Service ("Prepay") is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

Availability:

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

Monthly Rate:

Rate Schedule RSP:

Consumer Facility Charge:	\$ 20.04
Energy Charge per kWh:	\$0.10282
Prepay Service Fee:	\$ 5.00

(1)

(1)

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* ("Agreement"). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason's current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellations of the Prepay service.
5. Any special equipment issued to the member for participation in Prepay shall be returned in good working condition by the member. Refusal by the member to return the equipment shall result in replacement cost of the equipment being charged to the member.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

**PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)**

6. The Consumer Facility Charge and Energy Charge will be the same as Fleming-Mason's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the member's account on a daily basis. The Consumer Facility Charge and Prepay Service Fee will be pro-rated and deducted from the member's account on a daily basis.
7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
8. The Prepay account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$20.00 for the use of credit cards. Members may apply funds to their prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone and in person at one of Fleming-Mason's offices. Payment methods are listed on Fleming-Mason's website, [www.fme.coop](http://www.fme.coop).
10. When an existing member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).
11. If a member who has not participated in Prepay is disconnected for non-payment, the member may request to be reconnected and enrolled in Prepay. If the member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
12. A prior member, who previously received service from Fleming-Mason and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the past due amount prior to establishing prepay service. If the member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance.
13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
14. Financial assistance from community action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:

  
President and Chief Executive Officer

**PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)**

15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the member and no written notice will be sent by mail.
16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Fleming-Mason's Rules and Regulations.
17. Members presenting a Winter Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from Prepay and the account will return to the status of a post-pay account.
18. A monthly paper bill will not be mailed to a member who elects to participate in Prepay. The member may view their Prepay account status on Fleming-Mason's website. Based on the Prepay notification system, the account should not be eligible for past-due status, therefore; a delinquent notice will not be processed or mailed.
19. A Prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Fleming-Mason discourages participation in the Prepay program if the member cannot ensure proper funding.
20. If a Prepay account is disconnected due to lack of funds or any other reason, Fleming-Mason shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection. A disconnected Prepay account shall make payment to reestablish the account with a credit balance of fifty dollars (\$50) if it has been less than seven days since the disconnection. Otherwise, the member must start a new Prepay account.
21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees such as billing contracts, EnviroWatts, WinterCare, etc.
22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active accounts, if applicable, or refunded in the form of check.
23. Should damage occur to the equipment as a result of malice or neglect by the member, the member shall be billed for the replacement cost of the equipment.
24. Members may check the status of a Prepay account by utilizing Fleming-Mason's website or by calling the office at any time.
25. The member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the member to participate in the Prepay electric service program.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS****OFF-PEAK Retail Marketing Rate**Availability of Service:

Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Energy Charge -- For All kWh

\$0.06169/kWh

(1)

Minimum Charge:

The monthly customer charge.

Schedule of Hours:

This rate is only applicable for the below listed off-peak hours:

Months

October thru April

OFF-PEAK Hours - EST

12:00 P.M. to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

---

**DATE OF ISSUE:** August 1, 2025**DATE EFFECTIVE:** September 1, 2025**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Terms and Conditions:

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD**Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$24.78/meter	(1)
Energy Charge –		(1)
On-Peak Energy	\$0.14429/kWh	(1)
Off-Peak Energy	\$0.07000/kWh	(1)

Schedule of Hours:On-Peak and Off-Peak Hours

<u>Months</u>	<u>Days (5 days a week)*</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru Sept	Monday thru Friday	2:00 pm - 9:00 pm	9:00 pm - 2:00 pm
Oct thru April	Monday thru Friday	5:00 am - 11:00 am 5:00 pm - 10:00 pm	11:00 am - 5:00 pm 10:00 pm - 5:00 am

\*Weekends are Off-Peak

Minimum Charge:

The monthly customer charge.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD

#### Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB**Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	\$20.04/meter	(1)
Energy Charge --		(1)
0 – 300 kWh	\$.08101/kWh	(1)
301 – 500 kWh	\$.09195/kWh	(1)
Over 500 kWh	\$.12479/kWh	(1)

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**

  
\_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:



---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**SMALL GENERAL SERVICE – SCHEDULE SGS**Applicability:

Available to all members of the Cooperative for all service including single phase non-residential or three-phase commercial and three-phase farm service up to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	\$53.89/meter	(I)
Demand Charge – Per Billing KW	\$8.11/KW	(I)
Energy Charge – All kWh	\$0.07921/kWh	(I)

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$646.68 per annum is required in lieu of the monthly customer charge payable at the time of request for service. (I)

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**SMALL GENERAL SERVICE – SCHEDULE SGS**Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service Provisions:

**Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

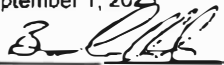
Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE GENERAL SERVICE – SCHEDULE LGS**Applicability:

Available to all members of the Cooperative for all service requiring greater than 112.5 KVA and less than 1,500 KVA transformer capacity at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	\$71.71/meter	(1)
Demand Charge – Per Billing KW	\$7.58/KW	(1)
Energy Charge – All kWh	\$0.06678/kWh	(1)

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of \$860.52 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE GENERAL SERVICE – SCHEDULE LGS**Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service Provisions:

**Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

#### Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4,000 hours per year.

#### Character of Service:

1. **Standard Service:** Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200- or 14400-volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.
2. **Ornamental Service:** Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1 above. The member shall pay the Ornamental Service Rate.
3. **Directional Service:** Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1 above. The member shall pay the Directional Service Rate.
4. **Other than systems specified under Standard, Ornamental or Directional Service** should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200- or 14400-volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300 feet of the Cooperative's 7200- or 14400-volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**OUTDOOR LIGHTING SERVICE – SCHEDULE OLS**

5. Any installation costs which are to be borne by the member are due and payable at the time of installation.

**Monthly Rate:****Mercury Vapor**

7,000 Lumens (approx.)

**Watt**

207

Standard Service

\$10.32/Mo.

(l)

Ornamental Service

\$22.45/Mo.

(l)

20,000 Lumens (approx.)

453

Standard Service

\$20.07/Mo.

(l)

Ornamental Service

\$30.59/Mo.

(l)

**High Pressure Sodium**

9,500 Lumens (approx.)

**Watt**

117

Standard Service

\$ 9.74/Mo.

(l)

Ornamental Service

\$20.24/Mo.

(l)

Directional Service

\$ 9.84/Mo.

(l)

22,000 Lumens (approx.)

242

Standard Service

\$14.14/Mo.

(l)

Ornamental Service

\$24.63/Mo.

(l)

Directional Service

\$13.89/Mo.

(l)

50,000 Lumens (approx.)

485

Standard Service

\$21.71/Mo.

(l)

Ornamental Service

\$31.67/Mo.

(l)

Directional Service

\$21.31/Mo.

(l)

**Light-Emitting Diode (LED)**

5,000 – 7,500 Lumens

Standard Service

\$ 9.92/Mo.

(l)

8,000 – 12,500 Lumens

Roadway

\$13.72/Mo.

(l)

5,000 – 7,500 Lumens

Residential Directional

\$16.46/Mo.

(l)

19,000 – 23,000 Lumens

Commercial Floodlight

\$26.93/Mo.

(l)

**Minimum Charge:**

First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.

**Additional Charges:**

The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available. If the light requires the addition of a new wood pole, a charge of \$350 will be required in advance. New additions of metal or decorative poles shall be paid at full cost in advance of installation.

**DATE OF ISSUE:** August 1, 2025**DATE EFFECTIVE:** September 1, 2025**ISSUED BY:**
  
 President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2025-00224

Dated:

---

## CLASSIFICATION OF SERVICE

### OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. 2025-00224 Dated:



---

**CLASSIFICATION OF SERVICE****ALL ELECTRIC SCHOOL- SCHEDULE AES**Applicability:

Available to all public or nonprofit private schools whose total energy requirement, excluding separately metered lighting for athletic fields and electric vehicle chargers, is supplied by electricity furnished by the Cooperative.

Character of Service:

Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	\$71.01/meter	(1)
Energy Charge -- For All kWh	\$0.09858/kWh	(1)

Minimum Charge:

The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.

Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 1000 KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ 693.09/Mo.	(I)
Demand Charge – Per Billing KW	\$ 10.13/KW	(I)
Energy Charge – For All kWh	\$0.06815/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen-minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 5000 KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,384.83/Mo.	(I)
Demand Charge – Per Billing KW	\$ 10.13/KW	(I)
Energy Charge – For All kWh	\$0.06393/kWh	(I)

Determination of Billing Demand:

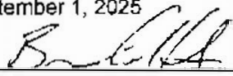
The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen-minute interval during the current month during the below-listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ 1,384.83/Mo.	(I)
Demand Charge – Per Billing KW	\$ 8.29/KW	(I)
Energy Charge – For All kWh	\$0.06256/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen-minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ 693.09/Mo.	(I)
Demand Charge -- Per Billing KW	\$ 8.12/KW	(I)
Energy Charge -- For All kWh	\$0.06871/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:



---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ 693.09/Mo.	(I)
Demand Charge – Per Contract kW	\$ 8.12/kW	(I)
Demand Charge – Per kW in Excess of Contract	\$ 11.26/kW	(I)
Energy Charge – For All kWh	\$0.06871/kWh	(I)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:

  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ 1,384.83/Mo.	(I)
Demand Charge – Per Billing KW	\$ 8.12/KW	(I)
Energy Charge – For All kWh	\$0.06449/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,384.83/Mo.	(1)
Demand Charge – Per Contract KW	\$ 8.09/KW	(1)
Demand Charge – Per kW in Excess of Contract	\$ 11.26/kW	(1)
Energy Charge – For All kWh	\$0.06449kWh	(1)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 80 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,384.83Mo.	(I)
Demand Charge – Per Billing KW	\$ 8.12/KW	(I)
Energy Charge – For All kWh	\$0.05930/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:



---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE -- SCHEDULE LIS 6

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,384.83/Mo.	(1)
Demand Charge – Per Contract kW	\$ 8.09/kW	(1)
Demand Charge – Per kW in Excess of Contract	\$ 11.26/kW	(1)
Energy Charge – For All kWh	\$0.05930/kWh	(1)

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

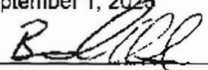
#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7**Applicability:

Available to all members of the Cooperative who receive service directly off a distribution substation and where the monthly contract demand is 7,500 kW and above with a monthly energy usage to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$1,384.83/Mo.	(I)
Demand Charge – Per Billing KW	\$ 8.12/KW	(I)
Energy Charge – For All kWh	\$0.05930/kWh	(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven (11) months coincident with EKPC's peak demand. The EKPC peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

**Charges under Special Contracts with  
Fleming-Mason Energy Cooperative, Inc.**

<b>International Paper</b>			
Customer Charge	\$6,128.00		(l)
Demand Charge Per KW	\$9.14		(l)
Energy Charge Per kWh	\$0.05446		(l)
<b>International Paper Steam</b>			
Demand Charge Per MMBTU	\$655.45		(l)
Energy Charge Per MMBTU	\$5.485		(l)
<b>Mastronardi Morehead LLC</b>			
Customer Charge	\$6,128.00		(l)
Demand Charge Per KW	\$8.09		(l)
Excess Demand Charge Per KW	\$11.26		(l)
Energy Charge Per kWh	\$0.5854		(l)

**DATE OF ISSUE:** August 1, 2025

**DATE EFFECTIVE:** September 1, 2025

**ISSUED BY:**   
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:

## **Strike Through Tariffs**

## **Fleming-Mason Energy Cooperative, Inc.**

1449 Elizaville Road  
Post Office Box 328  
Flemingsburg, KY  
41041

[www.fme.coop](http://www.fme.coop)

Rates, Terms, and Conditions for Furnishing

### **ELECTRICITY**

in

Bath, Bracken, Fleming, Lewis, Mason, Nicholas, Robertson, and Rowan counties of Kentucky

On file with the

Public Service Commission of Kentucky

---

**DATE OF ISSUE:** *August 1, 2025* ~~July 1, 2024~~

**DATE EFFECTIVE:** September 1, 2025~~4~~

**ISSUED BY:** \_\_\_\_\_  
Jeni K. Hazelrigg,  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-00224 Dated:



---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – SCHEDULE RSP**Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	<del>\$20.0440.00</del> /meter
Energy Charge – For All kWh	<del>\$0.1028209750/</del> kWh

Minimum Charge:

The monthly customer charge.

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

DATE OF ISSUE: ~~September 11, 2024~~ August 1, 2025

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-002242023 00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – SCHEDULE RSP

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-002242023-00014~~ Dated: \_\_\_\_\_

**PREPAY SERVICE – SCHEDULE RSP-PPM**Standard Rider:

Fleming-Mason Energy Cooperative's Prepay Service ("Prepay") is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

Availability:

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

Monthly Rate:

## Rate Schedule RSP:

Consumer Facility Charge:	\$ <del>20.0449.00</del>
Energy Charge per kWh:	\$ <del>0.1028209750</del>
Prepay Service Fee:	\$ 5.00

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* ("Agreement"). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason's current Rules and Regulations, this may require a security deposit to be paid by the member at the time of cancellations of the Prepay service.
5. Any special equipment issued to the member for participation in Prepay shall be returned in good working condition by the member. Refusal by the member to return the equipment shall result in replacement cost of the equipment being charged to the member.

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. ~~2025 002242023 00014~~ Dated:

**PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)**

6. The Consumer Facility Charge and Energy Charge will be the same as Fleming-Mason's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the member's account on a daily basis. The Consumer Facility Charge and Prepay Service Fee will be pro-rated and deducted from the member's account on a daily basis.
7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
8. The Prepay account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$20.00 for the use of credit cards. Members may apply funds to their prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone and in person at one of Fleming-Mason's offices. Payment methods are listed on Fleming-Mason's website, [www.fme.coop](http://www.fme.coop).
10. When an existing member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).
11. If a member who has not participated in Prepay is disconnected for non-payment, the member may request to be reconnected and enrolled in Prepay. If the member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
12. A prior member, who previously received service from Fleming-Mason and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the past due amount prior to establishing prepay service. If the member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance.
13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
14. Financial assistance from community action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, ~~2025~~24

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-00224~~2023-00014 Dated:

**PREPAY SERVICE – SCHEDULE RSP-PPM (CONTINUED)**

15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the member and no written notice will be sent by mail.
16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Fleming-Mason's Rules and Regulations.
17. Members presenting a Winter Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from Prepay and the account will return to the status of a post-pay account.
18. A monthly paper bill will not be mailed to a member who elects to participate in Prepay. The member may view their Prepay account status on Fleming-Mason's website. Based on the Prepay notification system, the account should not be eligible for past-due status, therefore, a delinquent notice will not be processed or mailed.
19. A Prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Fleming-Mason discourages participation in the Prepay program if the member cannot ensure proper funding.
20. If a Prepay account is disconnected due to lack of funds or any other reason, Fleming-Mason shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection. A disconnected Prepay account shall make payment to reestablish the account with a credit balance of fifty dollars (\$50) if it has been less than seven days since the disconnection. Otherwise, the member must start a new Prepay account.
21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees such as billing contracts, EnviroWatts, WinterCare, etc.
22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active accounts, if applicable, or refunded in form of check.
23. Should damage occur to the equipment as a result of malice or neglect by the member, the member shall be billed for the replacement cost of the equipment.
24. Members may check the status of a Prepay account by utilizing Fleming-Mason's website or by calling the office at any time.
25. The member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the member to participate in the Prepay electric service program.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 14, 2024~~

**DATE EFFECTIVE:** September 1, ~~2025~~~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of  
Kentucky. Case No. ~~2025-00224~~~~2023-00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS****OFF-PEAK Retail Marketing Rate**Availability of Service:

Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Energy Charge – For All kWh

~~\$0.061695850/kWh~~Minimum Charge:

The monthly customer charge.

Schedule of Hours:

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>OFF-PEAK Hours - EST</u>
October thru April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024**DATE EFFECTIVE:** September 1, 2025~~24~~**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-002242023-00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – ELECTRIC THERMAL STORAGE — SCHEDULE RSP-ETS

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

#### Terms and Conditions:

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:



---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD

#### Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

#### Character of Service:

Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

#### Monthly Rate:

Customer Charge	<del>\$24.782350</del> /meter
Energy Charge –	
On-Peak Energy	<del>\$0.144293683</del> /kWh
Off-Peak Energy	<del>\$0.070006948</del> /kWh

#### Schedule of Hours:

##### On-Peak and Off-Peak Hours

<u>Months</u>	<u>Days (5 days a week)*</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru Sept	Monday thru Friday	2:00 pm - 9:00 pm	9:00 pm - 2:00 pm
Oct thru April	Monday thru Friday	5:00 am - 11:00 am 5:00 pm - 10:00 pm	11:00 am - 5:00 pm 10:00 pm - 5:00 am

\*Weekends are Off-Peak

#### Minimum Charge:

The monthly customer charge.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 11, 2024~~

**DATE EFFECTIVE:** September 1, ~~2025~~ ~~2024~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-00224~~ ~~2023-00014~~ Dated:



---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – TIME OF DAY – SCHEDULE RSP – TOD**Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2025-002242023-00014 Dated:

---

**CLASSIFICATION OF SERVICE****RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB**Applicability:

Available to all members of the Cooperative for all residential service, as well as single phase small agricultural and small power use requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.

Monthly Rate:

Customer Charge	<del>\$20.0419.00</del> /meter
Energy Charge –	
0 – 300 kWh	<del>\$.081017682</del> /kWh
301 – 500 kWh	<del>\$.081958720</del> /kWh
Over 500 kWh	<del>\$.124791834</del> /kWh

Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-002242023 00014 Dated:

---

## CLASSIFICATION OF SERVICE

### RESIDENTIAL AND SMALL POWER – INCLINING BLOCK – SCHEDULE RSP – IB

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 11, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~ ~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~ ~~2023 00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****SMALL GENERAL SERVICE – SCHEDULE SGS**Applicability:

Available to all members of the Cooperative for all service including single phase non-residential or three-phase commercial and three-phase farm service up to 112.5 KVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	<del>\$53.89</del> 51.10/meter
Demand Charge – Per Billing KW	<del>\$8.117</del> 69/KW
Energy Charge – All kWh	<del>\$0.079215</del> 14/kWh

Determination of Billing Demand:

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of ~~\$646.68~~643.20 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 202524

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of  
Kentucky. Case No. ~~2025-002242023~~ 00014 Dated:

---

**CLASSIFICATION OF SERVICE****SMALL GENERAL SERVICE – SCHEDULE SGS**Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Service Provisions:

Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 11, 2024~~

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of  
Kentucky. Case No. ~~2025-06224~~2023 00044 Dated:

---

**CLASSIFICATION OF SERVICE****LARGE GENERAL SERVICE – SCHEDULE LGS**Applicability:

Available to all members of the Cooperative for all service requiring greater than 112.5 KVA and less than 1,500 KVA transformer capacity at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:

Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

Monthly Rate:

Customer Charge	<del>\$ 71.7168-00</del> /meter
Demand Charge – Per Billing KW	<del>\$7.5849</del> /KW
Energy Charge – All kWh	<del>\$0.06578333</del> /kWh

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

Minimum Charge:

The monthly customer charge. For temporary or seasonal service a minimum charge of ~~\$852.52846-00~~ per annum is required in lieu of the monthly customer charge payable at the time of request for service.

---

DATE OF ISSUE: ~~September 11, 2024~~ August 1, 2025

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE GENERAL SERVICE – SCHEDULE LGS

#### Temporary Service:

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Service Provisions:

**Delivery Point.** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

#### Service at Primary Voltage:

If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-00224~~2023-00014

Dated:



---

## CLASSIFICATION OF SERVICE

### OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

#### Applicability:

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4,000 hours per year.

#### Character of Service:

1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200- or 14400-volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1 above. The member shall pay the Ornamental Service Rate.
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1 above. The member shall pay the Directional Service Rate.
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200- or 14400-volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300 feet of the Cooperative's 7200- or 14400-volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 11, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~24

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2025-002242023-00014 Dated:



---

**CLASSIFICATION OF SERVICE**


---

**OUTDOOR LIGHTING SERVICE – SCHEDULE OLS**

5. Any installation costs which are to be borne by the member are due and payable at the time of installation.

**Monthly Rate:****Mercury Vapor**

7,000 Lumens (approx.)

**Watt**

207

Standard Service  
Ornamental Service~~\$10.32~~ ~~9.79~~/Mo.~~\$22.45~~ ~~21.29~~/Mo.

20,000 Lumens (approx.)

453

Standard Service  
Ornamental Service~~\$20.07~~ ~~19.03~~/Mo.~~\$30.59~~ ~~29.04~~/Mo.**High Pressure Sodium**

9,500 Lumens (approx.)

**Watt**

117

Standard Service  
Ornamental Service  
Directional Service~~\$9.74~~ ~~9.24~~/Mo.~~\$20.24~~ ~~19.19~~/Mo.~~\$ 9.84~~ ~~9.33~~/Mo.

22,000 Lumens (approx.)

242

Standard Service  
Ornamental Service  
Directional Service~~\$14.14~~ ~~13.41~~/Mo.~~\$24.63~~ ~~23.36~~/Mo.~~\$13.89~~ ~~13.17~~/Mo.

50,000 Lumens (approx.)

485

Standard Service  
Ornamental Service  
Directional Service~~\$21.71~~ ~~20.59~~/Mo.~~\$31.67~~ ~~30.03~~/Mo.~~\$21.31~~ ~~20.21~~/Mo.**Light-Emitting Diode (LED)**

5,000 – 7,500 Lumens

8,000 – 12,500 Lumens

5,000 – 7,500 Lumens

19,000 – 23,000 Lumens

Standard Service

Roadway

Residential Directional

Commercial Floodlight

~~\$9.92~~ ~~9.41~~/Mo.~~\$13.72~~ ~~13.04~~/Mo.~~\$16.46~~ ~~15.61~~/Mo.~~\$26.93~~ ~~25.54~~/Mo.**Minimum Charge:**

First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.

**Additional Charges:**

The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available. If the light requires the addition of a new wood pole, a charge of \$350 will be required in advance. New additions of metal or decorative poles shall be paid at full cost in advance of installation.

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 11, 2024~~**DATE EFFECTIVE:** September 1, ~~2025~~ ~~24~~**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

### OUTDOOR LIGHTING SERVICE – SCHEDULE OLS

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, ~~2025~~24

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

### ALL ELECTRIC SCHOOL- SCHEDULE AES

#### Applicability:

Available to all public or nonprofit private schools whose total energy requirement, excluding separately metered lighting for athletic fields and electric vehicle chargers, is supplied by electricity furnished by the Cooperative.

#### Character of Service:

Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

#### Monthly Rate:

Customer Charge	<del>\$71.016734</del> /meter
Energy Charge – For All kWh	<del>\$0.09858348</del> /kWh

#### Minimum Charge:

The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.

#### Term of Contract:

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 14, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023 90014 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 1000 KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ <del>693.0934</del> .70/Mo.
Demand Charge – Per Billing KW	\$ <del>10.130</del> .28/KW
Energy Charge – For All kWh	\$0.06815244/kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen-minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 202524

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023-00014 Dated:

---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 1

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. ~~2025-002242023-00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is between 5000 KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	<del>\$1,384.83268</del> 17/Mo.
Demand Charge – Per Billing KW	\$ <del>10.13928</del> KW
Energy Charge – For All kWh	<del>\$0.063935854</del> kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 2**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 14, 2024~~

**DATE EFFECTIVE:** September 1, 20~~25~~~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky  
Case No. ~~2025-00224~~~~2023-00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3**Applicability:

Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ <del>1,384.83</del> <del>268.47</del> /Mo.
Demand Charge – Per Billing KW	\$ <del>8.297.59</del> /KW
Energy Charge – For All kWh	\$ <del>0.062565729</del> /kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand as indicated or recorded by a demand meter shall be the highest average rate at which energy is used during any fifteen-minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023-00014 Dated:



---

## CLASSIFICATION OF SERVICE

### LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 3

#### Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

#### Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

#### Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

#### Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-00224~~2023-00014 Dated:

---

## CLASSIFICATION OF SERVICE

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ <del>693.09</del> 34 .70/Mo.
Demand Charge – Per Billing KW	\$ <del>8.127</del> .44/KW
Energy Charge – For All kWh	\$ <del>0.06871292</del> /kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023 00014~~ Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 11, 2024~~

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~~~2023-00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ <del>693.09</del> 634.70/Mo.
Demand Charge – Per Contract kW	\$ <del>8.12</del> 7.44/kW
Demand Charge – Per kW in Excess of Contract	\$ <del>11.26</del> 10.36/kW
Energy Charge – For All kWh	\$0. <del>0687</del> 1292/kWh

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided therein.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 202524

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. ~~2025-00224~~2023 00014 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 4B**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 14, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. ~~2025-002242023~~ 00014 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	\$ <del>1,384.83</del> 268.47/Mo.
Demand Charge – Per Billing KW	\$ <del>8.127</del> .44/KW
Energy Charge – For All kWh	\$ <del>0.064495906</del> /kWh

(I)

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~August 1, 2025~~ September 14, 2024

DATE EFFECTIVE: September 1, 202524

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-002242023-00014 Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of  
Kentucky. Case No. ~~2025-00224~~2023 00014 Dated:



---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	<del>\$1,384.83</del> <del>268.17</del> /Mo.
Demand Charge – Per Contract KW	<del>\$ 8.097</del> <del>44</del> /KW
Demand Charge – Per kW in Excess of Contract	<del>\$ 11.264</del> <del>0.36</del> /KW
Energy Charge – For All kWh	<del>\$0.0644</del> <del>95906</del> /kWh

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 14, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~~~2023-00014~~ Dated: \_\_\_\_\_



---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 5B**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 11, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~~~2023 00014~~ Dated:

---

## CLASSIFICATION OF SERVICE

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	<del>\$1,384.83</del> <del>268.17</del> Mo.
Demand Charge – Per Billing KW	<del>\$ 8.127</del> <del>44</del> /KW
Energy Charge – For All kWh	<del>\$0.05930439</del> kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincidental with EKPC's peak demand. EKPC's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ ~~September 14, 2024~~

**DATE EFFECTIVE:** September 1, 2025 ~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-002242023 00014~~ Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:058.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 11, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~24

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023-00014 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B**Applicability:

Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	<del>\$1,384.83</del> 268.17/Mo.
Demand Charge – Per Contract kW	\$ <del>8.097.44</del> /kW
Demand Charge – Per kW in Excess of Contract	\$ <del>11.2640.36</del> /kW
Energy Charge – For All kWh	<del>\$0.059305</del> 439/kWh

Determination of Billing Demand:

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's peak, exceeds the contract demand. EKPC's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided therein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

---

DATE OF ISSUE: ~~August 1, 2025~~ ~~September 11, 2024~~

DATE EFFECTIVE: September 1, ~~2025~~24

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023-00014 Dated:

---

**CLASSIFICATION OF SERVICE****LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 6B**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the contract demand multiplied by the demand charge, plus
- (C) The product of the contract demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

---

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-00224~~2023-00014 Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7**Applicability:

Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a monthly energy usage to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.

Condition:

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:

Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.

Monthly Rate:

Customer Charge	<del>\$1,384.83</del> 268.47/Mo.
Demand Charge – Per Billing KW	<del>\$ 8.127</del> 44/KW
Energy Charge – For All kWh	<del>\$0.05930</del> 430/kWh

Determination of Billing Demand:

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand during the current month or preceding eleven (11) months coincident with EKPC's peak demand. The EKPC peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October – April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May – September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~August 1, 2025~~ September 11, 2024

DATE EFFECTIVE: September 1, 202524

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. ~~2025-002242023-00014~~ Dated:

---

**CLASSIFICATION OF SERVICE**

---

**LARGE INDUSTRIAL SERVICE – SCHEDULE LIS 7**Monthly Minimum Charge:

The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge plus,
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.

Power Factor Adjustment:

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:

The above rate may be increased or decreased by amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:

The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Service at Transmission Voltage:

If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.

Taxes and Fees:

The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.

---

DATE OF ISSUE: ~~September 11, 2024~~ August 1, 2025

DATE EFFECTIVE: September 1, 2025~~24~~

ISSUED BY: \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. 2025-002242023-00014 Dated:



**Charges under Special Contracts with  
Fleming-Mason Energy Cooperative, Inc.**

**International Paper**

Customer Charge	<del>\$6,1285,727.00</del>
Demand Charge Per KW	<del>\$9.147.30</del>
Energy Charge Per kWh	<del>\$0.05446103</del>

**International Paper Steam**

Demand Charge Per MMBTU	<del>\$655.4504.75</del>
Energy Charge Per MMBTU	<del>\$5.485391</del>

**Mastronardi Morehead LLC**

Customer Charge	<del>\$6,1285,727.00</del>
Demand Charge Per KW	<del>\$8.097.44</del>
Excess Demand Charge Per KW	<del>\$11.260.36</del>
Energy Charge Per kWh	<del>\$0.05854386</del>

**DATE OF ISSUE:** ~~August 1, 2025~~ September 11, 2024

**DATE EFFECTIVE:** September 1, 2025~~24~~

**ISSUED BY:** \_\_\_\_\_  
President and Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.  
Case No. ~~2025-002242023-00014~~ Dated:



## **Exhibit 3**

### **Comparison of the Current and Proposed Rates**

Fleming-Mason RECC  
Present & Proposed Rates

Rate	Item	Present	Proposed
<u>RSP</u>	<u>Residential &amp; Small Power (1)</u>		
	Customer Charge	\$ 19.00	\$ 20.04
	Energy Charge per kWh	\$ 0.09750	\$ 0.10282
	<u>Prepay Service</u>		
	Customer Charge	\$ 19.00	\$ 20.04
	Energy Charge per kWh	\$ 0.09750	\$ 0.10282
	Prepay Fee	\$ 5.00	\$ 5.00
<u>RSP-ETS</u>	<u>Residential &amp; Small Power ETS (11)</u>		
	Energy Charge - Off Peak per kWh	\$ 0.05850	\$ 0.06169
<u>RSP-TOD</u>	<u>Residential &amp; Small Power TOD (110)</u>		
	Customer Charge	\$ 23.50	\$ 24.78
	Energy Charge per kWh - On Pk	\$ 0.13683	\$ 0.14429
	Energy Charge per kWh - Off Pk	\$ 0.06948	\$ 0.07000
<u>RSP-IB</u>	<u>Inclining Block Rate (8)</u>		
	Customer Charge	\$ 19.00	\$ 20.04
	Energy Charge 0-300 per kWh	\$ 0.07682	\$ 0.08101
	Energy Charge 301-500 per kWh	\$ 0.08720	\$ 0.09195
	Energy Charge Over 500 per kWh	\$ 0.11834	\$ 0.12479
<u>SGS</u>	<u>Small General Service (2)</u>		
	Customer Charge	\$ 51.10	\$ 53.89
	Energy Charge per kWh	\$ 0.07511	\$ 0.07921
	Demand Charge per kW	\$ 7.69	\$ 8.11
<u>LGS</u>	<u>Large General Service (3)</u>		
	Customer Charge	\$ 68.00	\$ 71.71
	Energy Charge per kWh	\$ 0.06333	\$ 0.06678
	Demand Charge per kW	\$ 7.19	\$ 7.58
<u>AES</u>	<u>All Electric School (4)</u>		
	Customer Charge	\$ 67.34	\$ 71.01
	Energy Charge per kWh	\$ 0.09348	\$ 0.09858
<u>LIS7</u>	<u>Large Industrial Service (7)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05430	\$ 0.05930
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<u>Contract</u>	<u>Special Contract LIS6B - EKPC Rate B</u>		
	Customer Charge	\$ 5,727.00	\$ 6,127.60
	Energy Charge per kWh	\$ 0.05386	\$ 0.05854
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
	Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<u>OL</u>	<u>Lighting</u>		
	MV 7000 Lumens Standard Service	\$ 9.79	\$ 10.32
	MV 7000 Lumens Ornamental Service	\$ 21.29	\$ 22.45
	MV 20,000 Lumens Standard Service	\$ 19.03	\$ 20.07
	MV 20,000 Lumens Ornamental Service	\$ 29.01	\$ 30.59
	HPS 9500 Lumens Standard	\$ 9.24	\$ 9.74
	HPS 9500 Lumens Ornamental	\$ 19.19	\$ 20.24
	HPS 9500 Lumens Directional	\$ 9.33	\$ 9.84
	HPS 22,000 Lumens Standard	\$ 13.41	\$ 14.14
	HPS 22,000 Lumens Ornamental	\$ 23.36	\$ 24.63
	HPS 22,000 Lumens Directional	\$ 13.17	\$ 13.89
	HPS 50,000 Lumens Standard	\$ 20.59	\$ 21.71
	HPS 50,000 Lumens Ornamental	\$ 30.03	\$ 31.67
	HPS 50,000 Lumens Directional	\$ 20.21	\$ 21.31
	LED 5000-7500 Lumens	\$ 9.41	\$ 9.92
	LED 8000-12500 Lumens	\$ 13.01	\$ 13.72
	LED 5000-7500 Lumens Directional	\$ 15.61	\$ 16.46
	LED 19000-23000 Lumens Floodlight	\$ 25.54	\$ 26.93
<u>Special</u>	<u>Special Contract - EKPC Rate G</u>		
	Customer Charge	\$ 5,727.00	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Energy Charge per kWh	\$ 0.05103	\$ 0.05446
<u>Contract</u>	<u>Steam</u>		
	Demand Charge per MMBTU	\$ 604.75	\$ 655.45
	Energy Charge per MMBTU	\$ 5.39100	\$ 5.48500
<u>LIS1</u>	<u>Large Industrial Service (1)</u>		
	Customer Charge	\$ 634.70	\$ 693.09
	Energy Charge per kWh	\$ 0.06241	\$ 0.06815
	Demand Charge per kW	\$ 9.28	\$ 10.13

Fleming-Mason RECC  
Present & Proposed Rates

Rate	Item	Present	Proposed
<u>LIS2</u>	<u>Large Industrial Service (2)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05854	\$ 0.06393
	Demand Charge - Contract per kW	\$ 9.28	\$ 10.13
<u>LIS3</u>	<u>Large Industrial Service (3)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05729	\$ 0.06256
	Demand Charge - Contract per kW	\$ 7.59	\$ 8.29
<u>LIS4</u>	<u>Large Industrial Service (4)</u>		
	Customer Charge	\$ 634.70	\$ 693.09
	Energy Charge per kWh	\$ 0.06292	\$ 0.06871
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<u>LIS4B</u>	<u>Large Industrial Service (4B)</u>		
	Customer Charge	\$ 634.70	\$ 693.09
	Energy Charge per kWh	\$ 0.06292	\$ 0.06871
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
	Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<u>LIS5</u>	<u>Large Industrial Service (5)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05906	\$ 0.06449
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<u>LIS5B</u>	<u>Large Industrial Service (5B)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05906	\$ 0.06449
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
	Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<u>LIS6</u>	<u>Large Industrial Service (6)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05430	\$ 0.05930
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<u>LIS6B</u>	<u>Large Industrial Service (6B)</u>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
	Energy Charge per kWh	\$ 0.05430	\$ 0.05930
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
	Demand Charge - Excess per kW	\$ 10.36	\$ 11.26

## **Exhibit 4**

### **Billing Analysis for Each Rate Class**

Fleming-Mason RECC  
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$5,424,736
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$249,048
Total Rate C Revenue Increase Allocated by East Kentucky Power Cooperative:	\$643,990
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,672,976
Total Steam Revenue Increase Allocated by East Kentucky Power Cooperative:	\$348,497
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,510,226

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential & Small Power (1)	RSP	\$ 33,755,351	73.33%	\$ 33,755,351	73.33%	\$ 1,840,656	\$ 35,596,007	73.33%	\$ 1,842,809	5.46%	4.50%	\$ 2,153
3	Residential & Small Power ETS (11)	RSP-ETS	\$ 43,743	0.10%	\$ 43,743	0.10%	\$ 2,385	\$ 46,129	0.10%	\$ 2,385	5.45%	4.50%	\$ 0
	Residential & Small Power TOD (110)	RSP-TOD	\$ 49,114	0.11%	\$ 49,114	0.11%	\$ 2,678	\$ 51,792	0.11%	\$ 2,677	5.45%	3.76%	\$ (1)
4	Inclining Block Rate (8)	RSP-IB	\$ 146,899	0.32%	\$ 146,899	0.32%	\$ 8,010	\$ 154,923	0.32%	\$ 8,025	5.46%	4.87%	\$ 15
5	Small General Service (2)	SGS	\$ 1,990,784	4.32%	\$ 1,990,784	4.32%	\$ 108,556	\$ 2,099,473	4.32%	\$ 108,688	5.46%	4.85%	\$ 132
6	Large General Service (3)	LGS	\$ 8,817,494	19.15%	\$ 8,817,494	19.15%	\$ 480,812	\$ 9,297,339	19.15%	\$ 479,845	5.44%	4.84%	\$ (967)
7	All Electric School (4)	AES	\$ 64,192	0.14%	\$ 64,192	0.14%	\$ 3,500	\$ 67,694	0.14%	\$ 3,502	5.46%	4.85%	\$ 2
8	Lighting	OL	\$ 1,166,855	2.53%	\$ 1,166,855	2.53%	\$ 63,628	\$ 1,230,127	2.53%	\$ 63,272	5.42%	5.42%	\$ (356)
9	SubTotal Base Rates		\$ 46,034,433	100.00%	\$ 46,034,433	100.00%	\$ 2,510,226	\$ 48,545,636	100.00%	\$ 2,511,204	5.46%		\$ 978
10													
11	Tennessee Gas	Contract	\$ 5,742,467	12.47%	\$ -	0.00%	\$ -	\$ 5,742,467	11.83%	\$ -	0.00%	0.00%	\$ -
12	Special Contract - EKPC Rate G	Special	\$ 16,599,093	100.00%	\$ 16,599,093	100.00%	\$ 1,672,976	\$ 18,272,065	100.00%	\$ 1,672,972	10.08%	7.83%	\$ (4)
13	Large Industrial Service (7)	LIS7	\$ 7,000,674	100.00%	\$ 7,000,674	100.00%	\$ 643,990	\$ 7,644,293	100.00%	\$ 643,618	9.19%	8.09%	\$ (372)
14	Special Contract LIS6B - EKPC Rate B	Contract	\$ 2,627,512	100.00%	\$ 2,627,512	100.00%	\$ 249,048	\$ 2,875,751	100.00%	\$ 248,238	9.45%	8.62%	\$ (809)
15	Steam	Contract	\$ 12,070,421	100.00%	\$ 12,070,421	100.00%	\$ 348,497	\$ 12,418,900	100.00%	\$ 348,479	2.89%	2.74%	\$ (18)
16													
17	TOTAL Base Rates		\$ 90,074,600		\$ 84,332,133		\$ 5,424,736	\$ 95,499,112		\$ 5,424,511	6.02%		\$ (225)
18													
19	<u>Riders</u>												
20	FAC		\$ 1,368,804				\$ 1,368,804						
21	ES		\$ 11,698,226				\$ 11,698,226						
22	Prepay Daily Charges		\$ (62,015)				\$ (62,015)						
23	Green Power & Solar		\$ (1,625)				\$ (1,625)						
24	Total Riders		\$ 13,003,390				\$ 13,003,390						
25													
26	Total Revenue		\$ 103,077,990				\$ 108,502,502			\$ 5,424,511		5.26%	
27	Target Revenue									\$ 5,424,736			
28	Rate Rounding Variance	<excluding Steam								\$ (225)			
29	Rate Rounding Variance									0.00%			

Fleming-Mason RECC  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Residential & Small Power (1)	RSP	Customer Charge	298,254	19.00	\$ 5,666,826	16.79%		20.04	\$ 5,977,010	\$ 310,184	5.47%	16.79%	0.00%	
2	RSP(1) + RSP Prepay(80)+NM(100)		Energy Charge per kWh	288,087,439	0.09750	\$ 28,088,525	83.21%		0.10282	\$ 29,621,150	\$ 1,532,625	5.46%	83.21%	0.00%	
3			Total Base Rates			\$ 33,755,351	100.00%	\$ 35,596,007		\$ 35,598,161	\$ 1,842,809	5.46%	100.00%	0.00%	\$ 2,153.18
4			FAC			\$ 97				\$ 97	\$ -	-			
5			ES			\$ 4,090,676				\$ 4,090,676	\$ -	-			
6			Prepay Daily Charges	6,483	5.00	\$ 32,415				\$ 32,415	\$ -	-			
7			Green Power & Solar			\$ (1,625)				\$ (1,625)	\$ -	-			
8			Total Riders			\$ 4,121,563				\$ 4,121,563	\$ -	-			
9			TOTAL REVENUE			\$ 37,876,915				\$ 39,719,724	\$ 1,842,809	4.87%			
10			Average	965.91		\$ 127.00				\$ 133.17	\$ 6.18	4.87%			
11	Residential & Small Power ETS (11)	RSP-ETS	Customer Charge	567		\$ -				\$ -	\$ -				
12			Energy Charge - Off Peak per kWh	747,751	0.05850	\$ 43,743	100.00%		0.06169	\$ 46,129	\$ 2,385	5.45%	100.00%	0.00%	
13		567	Total Base Rates			\$ 43,743	100.00%	\$ 46,129		\$ 46,129	\$ 2,385	5.45%	100.00%	0.00%	\$ 0.03
14			FAC			\$ 399				\$ 399	\$ -	-			
15			ES			\$ 8,838				\$ 8,838	\$ -	-			
16			Misc Adj			\$ -				\$ -	\$ -	-			
17			Other			\$ -				\$ -	\$ -	-			
18			Total Riders			\$ 9,237				\$ 9,237	\$ -	-			
19			TOTAL REVENUE			\$ 52,981				\$ 55,366	\$ 2,385	4.50%			
20			Average	1,318.78		\$ 93.44				\$ 97.65	\$ 4.21	4.50%			
21	Residential & Small Power TOD (110)	RSP-TOD	Customer Charge	285	23.50	\$ 6,698	13.64%		24.78	\$ 7,062	\$ 365	5.45%	13.64%	0.00%	
22			Energy Charge per kWh - On Pk	309,997	0.13683	\$ 42,417	86.36%		0.14429	\$ 44,729	\$ 2,313	5.45%	86.36%	0.00%	
23			Energy Charge per kWh - Off Pk	-	0.06948	\$ -	0.00%		0.07000	\$ -	\$ -	0.00%	0.00%	0.00%	
24			Total Base Rates			\$ 49,114	100.00%	\$ 51,793		\$ 51,792	\$ 2,677	5.45%	100.00%	0.00%	\$ (0.79)
25			FAC			\$ 9,021				\$ 9,021	\$ -	-			
26			ES			\$ 12,979				\$ 12,979	\$ -	-			
27			Misc Adj			\$ -				\$ -	\$ -	-			
28			Other			\$ -				\$ -	\$ -	-			
29			Total Riders			\$ 22,000				\$ 22,000	\$ -	-			
30			TOTAL REVENUE			\$ 71,114				\$ 73,791	\$ 2,677	3.76%			
31			Average	1,087.71		\$ 249.52				\$ 258.92	\$ 9.39	3.76%			
32	Inclining Block Rate (8)	RSP-IB	Customer Charge	3,774	19.00	\$ 71,706	48.81%		20.04	\$ 75,631	\$ 3,925	5.47%	48.82%	0.01%	
33			Energy Charge 0-300 per kWh	658,249	0.07682	\$ 50,567	34.42%		0.08101	\$ 53,325	\$ 2,758	5.45%	34.42%	0.00%	
34			Energy Charge 301-500 per kWh	141,327	0.08720	\$ 12,324	8.39%		0.09195	\$ 12,995	\$ 671	5.45%	8.39%	0.00%	
35			Energy Charge Over 500 per kWh	103,956	0.11834	\$ 12,302	8.37%		0.12479	\$ 12,973	\$ 671	5.45%	8.37%	0.00%	
36		903.532	Total Base Rates			\$ 146,899	100.00%	\$ 154,909		\$ 154,923	\$ 8,025	5.46%	100.00%	0.00%	\$ 14.56
37			FAC			\$ 142				\$ 142	\$ -	-			
38			ES			\$ 17,636				\$ 17,636	\$ -	-			
39			Misc Adj			\$ -				\$ -	\$ -	-			
40			Other			\$ -				\$ -	\$ -	-			
41			Total Riders			\$ 17,778				\$ 17,778	\$ -	-			
42			TOTAL REVENUE			\$ 164,677				\$ 172,702	\$ 8,025	4.87%			
43			Average	239.41		\$ 43.63				\$ 45.76	\$ 2.13	4.87%			
44	Small General Service (2)	SGS	Customer Charge	3,026	51.10	\$ 154,629	7.77%		53.89	\$ 163,071	\$ 8,443	5.46%	7.77%	0.00%	
45			Energy Charge per kWh	17,173,434	0.07511	\$ 1,289,897	64.79%		0.07921	\$ 1,360,308	\$ 70,411	5.46%	64.79%	0.00%	
46			Demand Charge per kW	71,035	7.69	\$ 546,259	27.44%		8.11	\$ 576,094	\$ 29,835	5.46%	27.44%	0.00%	
47			Total Base Rates			\$ 1,990,784	100.00%	\$ 2,099,340		\$ 2,099,473	\$ 108,688	5.46%	100.00%	0.00%	\$ 132.21
48			FAC			\$ (4,447)				\$ (4,447)	\$ -	-			
49			ES			\$ 256,717				\$ 256,717	\$ -	-			
50			Misc Adj			\$ -				\$ -	\$ -	-			
			Other			\$ -				\$ -	\$ -	-			
			Total Riders			\$ 252,270				\$ 252,270	\$ -	-			
			TOTAL REVENUE			\$ 2,243,055				\$ 2,351,743	\$ 108,688	4.85%			
			Average	5,675.29		\$ 741.26				\$ 777.18	\$ 35.92	4.85%			

Fleming-Mason RECC  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
51	Large General Service (3)	LGS	Customer Charge	1,939	68.00	\$ 131,852	1.50%		71.71	\$ 139,046	\$ 7,194	5.46%	1.50%	0.00%			
52			Energy Charge per kWh	102,631,821	0.06333	\$ 6,499,673	73.71%		0.06678	\$ 6,853,753	\$ 354,080	5.45%	73.72%	0.00%			
53			Demand Charge per kW	304,029	7.19	\$ 2,185,969	24.79%		7.58	\$ 2,304,540	\$ 118,571	5.42%	24.79%	0.00%			
54			Total Base Rates			\$ 8,817,494	100.00%	\$ 9,298,306		\$ 9,297,339	\$ 479,845	5.44%			\$ (967.11)		
55			FAC			\$ (22,721)				\$ (22,721)	\$ -	-					
56			ES			\$ 1,123,100				\$ 1,123,100	\$ -	-					
57			Misc Adj			\$ -				\$ -	\$ -	-					
58			Other			\$ -				\$ -	\$ -	-					
59			Total Riders			\$ 1,100,379				\$ 1,100,379	\$ -	-					
60			TOTAL REVENUE			\$ 9,917,873				\$ 10,397,717	\$ 479,845	4.84%					
61			Average			52,930.28		\$ 5,114.94			\$ 5,362.41	\$ 247.47	4.84%				
62			All Electric School (4)	AES	Customer Charge	36	67.34	\$ 2,424	3.78%		71.01	\$ 2,556	\$ 132	5.45%	3.78%	0.00%	
63					Energy Charge per kWh	660,760	0.09348	\$ 61,768	96.22%		0.09858	\$ 65,138	\$ 3,370	5.46%	96.22%	0.00%	
64					Total Base Rates			\$ 64,192	100.00%	\$ 67,692		\$ 67,694	\$ 3,502	5.46%	100.00%	0.00%	\$ 1.65
65	FAC					\$ 132				\$ 132	\$ -	-					
66	ES					\$ 7,877				\$ 7,877	\$ -	-					
67	Misc Adj					\$ -				\$ -	\$ -	-					
68	Other					\$ -				\$ -	\$ -	-					
69	Total Riders					\$ 8,009				\$ 8,009	\$ -	-					
70	TOTAL REVENUE					\$ 72,201				\$ 75,703	\$ 3,502	4.85%					
71	Average					18,354.44		\$ 2,005.58			\$ 2,102.86	\$ 97.28	4.85%				
72	Tennessee Gas	Contract			Customer Charge	183,041,708	0.002	\$ 366,083	6.38%		0.002	\$ 366,083	\$ -	0.00%	6.38%	0.00%	
73					Energy Charge per kWh	183,041,708	0.02653	\$ 4,856,097	84.56%		0.02653	\$ 4,856,097	\$ -	0.00%	84.56%	0.00%	
74					Demand Charge per kW	346,858	1.50	\$ 520,287	9.06%		1.50	\$ 520,287	\$ -	0.00%	9.06%	0.00%	
75					Total Base Rates			\$ 5,742,467	100.00%	\$ 5,742,467		\$ 5,742,467	\$ -	0.00%	100.00%	0.00%	\$ -
76			FAC			\$ -				\$ -	\$ -	-					
77			ES			\$ 825,168				\$ 825,168	\$ -	-					
78			Misc Adj			\$ -				\$ -	\$ -	-					
79			Other			\$ -				\$ -	\$ -	-					
80			Total Riders			\$ 825,168				\$ 825,168	\$ -	-					
81			TOTAL REVENUE			\$ 6,567,635				\$ 6,567,635	\$ -	0.00%					
82			Average			15,253.476		\$ 547,302.91			\$ 547,302.91	\$ -	0.00%				
83			Large Industrial Service (7)	LIS7	Customer Charge	12	1,268.17	\$ 15,218	0.22%		1,384.83	\$ 16,618	\$ 1,400	9.20%	0.22%	0.00%	
84					Energy Charge per kWh	101,425,071	0.05430	\$ 5,507,381	78.67%		0.05930	\$ 6,014,507	\$ 507,125	9.21%	78.68%	0.01%	
85					Demand Charge - Contract per kW	198,666	7.44	\$ 1,478,075	21.11%		8.12	\$ 1,613,168	\$ 135,093	9.14%	21.10%	-0.01%	
86	Total Base Rates					\$ 7,000,674	100.00%	\$ 7,644,664		\$ 7,644,293	\$ 643,618	9.19%	100.00%	0.00%	\$ (371.54)		
87	FAC					\$ (52,180)				\$ (52,180)	\$ -	-					
88	ES					\$ 1,004,285				\$ 1,004,285	\$ -	-					
89	Misc Adj					\$ -				\$ -	\$ -	-					
90	Other					\$ -				\$ -	\$ -	-					
91	Total Riders					\$ 952,105				\$ 952,105	\$ -	-					
92	TOTAL REVENUE					\$ 7,952,780				\$ 8,596,398	\$ 643,618	8.09%					
93	Average					4,226,045		611,752			661,261	49,509	8.09%				
94																	
95																	
96																	
97																	
98																	
99																	
100																	
101																	

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance	
102	Special Contract LIS6B - EKPC Rate B	Contract														
103	Mastronardi (70)		Customer Charge	12	5,727.00	\$ 68,724	2.62%		6,127.60	\$ 73,531	\$ 4,807	6.99%	2.56%	-0.06%		
104			Energy Charge per kWh	40,842,734	0.05386	\$ 2,199,790	83.72%		0.05854	\$ 2,390,934	\$ 191,144	8.69%	83.14%	-0.58%		
105			Demand Charge - Contract per kW	53,500	7.44	\$ 398,040	15.15%		8.09	\$ 432,815	\$ 34,775	8.74%	15.05%	-0.10%		
106			Demand Charge - Excess per kW	19,458	10.36	\$ 201,585	7.67%		11.26	\$ 219,097	\$ 17,512	8.69%	7.62%	-0.05%		
107			Interruptible kW	42,969	(5.60)	\$ (240,626)	-9.16%		(5.60)	\$ (240,626)	\$ -	0.00%	-8.37%	0.79%		
108			Total Base Rates			\$ 2,627,512		100.00%	\$ 2,876,560		\$ 2,875,751	\$ 248,238	9.45%	108.37%	8.37%	\$ (809.28)
109			FAC			\$ (11,166)				\$ (11,166)	\$ -	-	-			
110			ES			\$ 356,360				\$ 356,360	\$ -	-	-			
111			EDR			\$ (94,430)				\$ (94,430)	\$ -	-	-			
112			Other			\$ -				\$ -						
113			Total Riders			\$ 250,765				\$ 250,765	\$ -	-	-			
114			TOTAL REVENUE				\$ 2,878,277				\$ 3,126,515	\$ 248,238	8.62%			
115			Average		3,409,641.00		\$ 239,856.39				\$ 260,542.93	\$ 20,686.53	8.62%			
116																
117	Lighting	OL														
118		MV	7000 Lumens Standard Service	8,077	9.79	\$ 79,074	6.78%		10.32	\$ 83,355	\$ 4,281	5.41%	6.78%	0.00%		
119		MV	7000 Lumens Ornamental Service	-	21.29	\$ -	0.00%		22.45	\$ -	\$ -	0.00%	0.00%	0.00%		
120		MV	20,000 Lumens Standard Service	108	19.03	\$ 2,055	0.18%		20.07	\$ 2,168	\$ 112	5.47%	0.18%	0.00%		
121		MV	20,000 Lumens Ornamental Service	-	29.01	\$ -	0.00%		30.59	\$ -	\$ -	0.00%	0.00%	0.00%		
122		HPS	9500 Lumens Standard	21,279	9.24	\$ 196,618	16.85%		9.74	\$ 207,257	\$ 10,640	5.41%	16.85%	0.00%		
123		HPS	9500 Lumens Ornamental	168	19.19	\$ 3,224	0.28%		20.24	\$ 3,400	\$ 176	5.47%	0.28%	0.00%		
124		HPS	9500 Lumens Directional	2,526	9.33	\$ 23,568	2.02%		9.84	\$ 24,856	\$ 1,288	5.47%	2.02%	0.00%		
125		HPS	22,000 Lumens Standard	1,184	13.41	\$ 15,877	1.36%		14.14	\$ 16,742	\$ 864	5.44%	1.36%	0.00%		
126		HPS	22,000 Lumens Ornamental	144	23.36	\$ 3,364	0.29%		24.63	\$ 3,547	\$ 183	5.44%	0.29%	0.00%		
127		HPS	22,000 Lumens Directional	1,119	13.17	\$ 14,737	1.26%		13.89	\$ 15,543	\$ 806	5.47%	1.26%	0.00%		
128		HPS	50,000 Lumens Standard	-	20.59	\$ -	0.00%		21.71	\$ -	\$ -	0.00%	0.00%	0.00%		
129		HPS	50,000 Lumens Ornamental	-	30.03	\$ -	0.00%		31.67	\$ -	\$ -	0.00%	0.00%	0.00%		
130		HPS	50,000 Lumens Directional	654	20.21	\$ 13,217	1.13%		21.31	\$ 13,937	\$ 719	5.44%	1.13%	0.00%		
131		LED	5000-7500 Lumens	75,550	9.41	\$ 710,926	60.93%		9.92	\$ 749,456	\$ 38,531	5.42%	60.93%	0.00%		
131		LED	8000-12500 Lumens	392	13.01	\$ 5,100	0.44%		13.72	\$ 5,378	\$ 278	5.46%	0.44%	0.00%		
132		LED	5000-7500 Lumens Directional	-	15.61	\$ -	0.00%		16.46	\$ -	\$ -	0.00%	0.00%	0.00%		
133		LED	19000-23000 Lumens Floodlight	3,880	25.54	\$ 99,095	8.49%		26.93	\$ 104,488	\$ 5,393	5.44%	8.49%	0.00%		
134		Total Base Rates			\$ 1,166,855		100.00%	\$ 1,230,483		\$ 1,230,127	\$ 63,272	5.42%	100.00%	0.00%	\$ (356.21)	
135		FAC			\$ -				\$ -	\$ -	\$ -	-				
136		ES			\$ -				\$ -	\$ -	\$ -	-				
137		Misc Adj			\$ -				\$ -	\$ -	\$ -	-				
138		Other														
139		Total Riders			\$ -				\$ -	\$ -	\$ -	-				
140		TOTAL REVENUE				\$ 1,166,855				\$ 1,230,127	\$ 63,272	5.42%				
141																



#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
142	Special Contract - EKPC Rate G	Special	Customer Charge	12	5,727.00	\$ 68,724	0.41%		6,127.60	\$ 73,531	\$ 4,807	6.99%	0.40%	-0.01%			
143			Demand Charge per kW	412,261	7.30	\$ 3,009,505	18.13%		9.14	\$ 3,768,066	\$ 758,560	25.21%	20.62%	2.49%			
145			Energy Charge per kWh	264,959,116	0.05103	\$ 13,520,864	81.46%		0.054463	\$ 14,430,468	\$ 909,605	6.73%	78.98%	-2.48%			
146			Total Base Rates		\$ 16,599,093	100.00%	\$ 18,272,069			\$ 18,272,065	\$ 1,672,972	10.08%	100.00%	0.00%	\$ (3.60)		
147			FAC		\$ 2,285,055		\$ 2,285,055	\$ -	-								
148			ES		\$ 2,494,563		\$ 2,494,563	\$ -	-								
149			Misc Adj		\$ -		\$ -	\$ -	-								
150			Other		\$ -		\$ -	\$ -	-								
151			Total Riders		\$ 4,779,618		\$ 4,779,618	\$ -	-								
152			TOTAL REVENUE		\$ 21,378,711		\$ 23,051,683	\$ 1,672,972	7.83%								
153			Average	22,079,926.33		\$ 1,781,559.27		\$ 1,920,973.61	\$ 139,414.34	7.83%							
154			Steam	Contract	Demand Charge per MMBTU	3,437	604.75	\$ 2,078,526	17.22%		655.45	\$ 2,252,782	\$ 174,256	8.38%	18.14%	0.92%	
156					Energy Charge per MMBTU	1,853,440	5.391	\$ 9,991,895	82.78%		5.485	\$ 10,166,118	\$ 174,223	1.74%	81.86%	-0.92%	
157					Total Base Rates		\$ 12,070,421	100.00%	\$ 12,418,918			\$ 12,418,900	\$ 348,479	2.89%	100.00%	0.00%	\$ (17.99)
158	FAC				\$ (835,529)		\$ (835,529)	\$ -	-								
160	ES				\$ 1,500,027		\$ 1,500,027	\$ -	-								
161	Misc Adj				\$ -		\$ -	\$ -	-								
162	Other				\$ -		\$ -	\$ -	-								
163	Total Riders				\$ 664,498		\$ 664,498	\$ -	-								
164	TOTAL REVENUE				\$ 12,734,918		\$ 13,083,398	\$ 348,479	2.74%								
165	Average				\$ 3,705.24		\$ 3,806.63	\$ 101.39	2.74%								

[illegible]



## **Exhibit 5**

### **Certificate of Service to Attorney General**

**Exhibit 5**  
**Statement of Service to the Attorney General**

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov) on this the 1<sup>st</sup> day of August 2025.

*Heather S. Temple*

\_\_\_\_\_  
Heather S. Temple  
Attorney, Honaker Law Office

## **Exhibit 6**

### **Customer Notice**

## AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00224 for the purpose of proposing a general adjustment of the existing rates of **FLEMING-MASON ENERGY COOPERATIVE** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., entered the United State Postal Service mail on July 30, 2025, in accordance to the requirements of the cooperatives bylaws.



Shannon Brock  
Editor  
*Kentucky Living*

County of Jefferson  
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30<sup>th</sup> day of July, 2025.

My commission expires 6-9-2029



Mary Ann Lyons #KYNP100716  
Notary Public, State of Kentucky

Kentucky Electric Cooperatives Inc.  
P.O. Box 32170 | Louisville, KY 40232  
1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430  
(800) KY-LIVING (800) 595-4846  
[www.kentuckyliving.com](http://www.kentuckyliving.com)

# East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Fleming-Mason Energy, is seeking to raise the base rates it charges Fleming-Mason Energy and 15 other electric co-ops.

**The proposed rate increase is from EKPC, not Fleming-Mason Energy, and any additional revenue from this rate increase will go to EKPC, not Fleming-Mason Energy.**

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Fleming-Mason Energy also filed an application with the PSC detailing how the adjustment would be passed

through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Fleming-Mason Energy's rates and add about \$6.18 or 4.5% to the monthly bill of the average residential member.

**EKPC needs a base rate increase** to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale power (EKPC) component of

your electric bill is about 81%. The remaining funds are used by Fleming-Mason Energy to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Fleming-Mason Energy's rates are competitive with neighboring utilities.

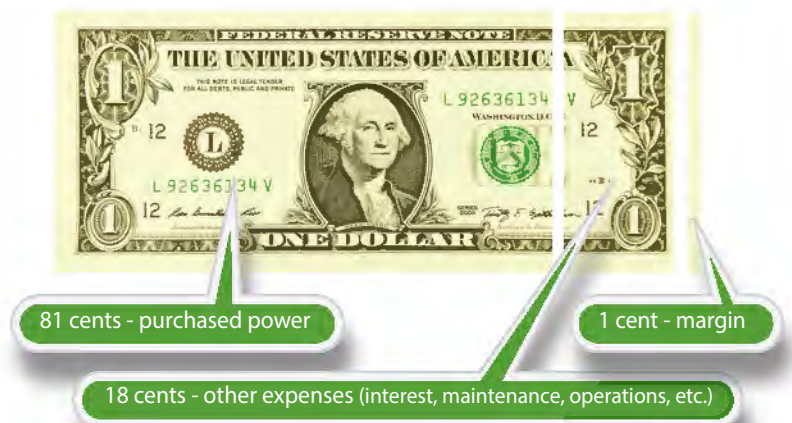
## Most Fleming-Mason Energy revenue goes to purchase power

When you look at your monthly electric bill from Fleming-Mason Energy, you might wonder how the money is used to keep the lights on.

You may be surprised that out of every dollar of revenue we collect, about 81 cents of that dollar goes to buy wholesale electricity from our power supplier, East Kentucky Power Cooperative. We spend another 18 cents of each dollar on operating and maintenance costs, interest expense, depreciation and other costs of doing business.

Typically, our margin—the money left over from revenue after expenses are paid—is about 1 cent on every dollar received. The margin is reserve capital that covers storm damage, uncollected bills and business risks. If the reserve becomes too large, we sometimes share the excess revenue with members in the form of capital credits.

### FLEMING-MASON ENERGY Where the revenue goes to keep the lights on

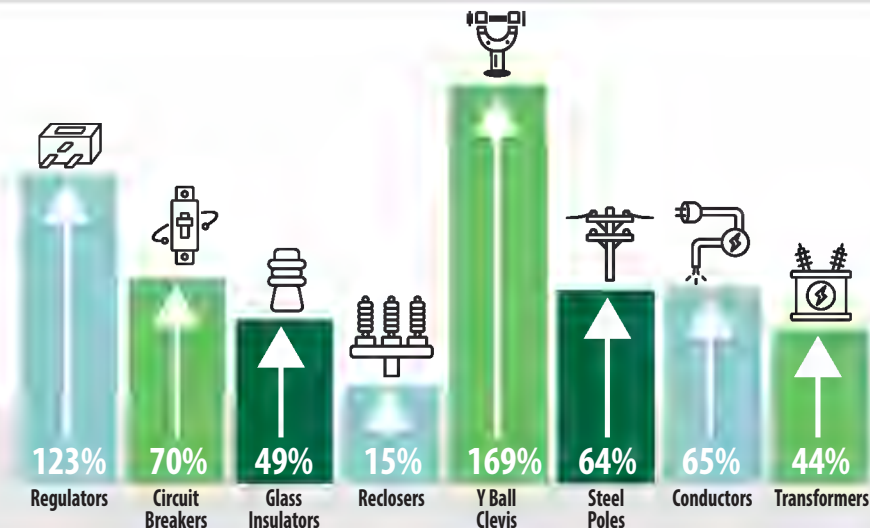


Distribution of revenue dollars for Fleming-Mason Energy \*based on 2024 actuals

EKPC



## Equipment Price Increase Since 2020



## NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative, Inc. ("Fleming-Mason") of a proposed rate adjustment. Fleming-Mason intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00224. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

RATE	ITEM	PRESENT	PROPOSED
RSP	<b>Residential &amp; Small Power (1)</b>		
	Customer Charge	\$ 19.00	\$ 20.04
	Energy Charge per kWh	\$ 0.09750	\$ 0.10282
	<b>Prepay Service</b>		
	Customer Charge	\$ 19.00	\$ 20.04
RSP-ETS	Energy Charge per kWh	\$ 0.09750	\$ 0.10282
	Prepay Fee	\$ 5.00	\$ 5.00
	<b>Residential &amp; Small Power ETS (11)</b>		
RSP-TOD	Energy Charge - Off Peak per kWh	\$ 0.05850	\$ 0.06169
	<b>Residential &amp; Small Power TOD (110)</b>		
	Customer Charge	\$ 23.50	\$ 24.78
RSP-IB	Energy Charge per kWh - On Pk	\$ 0.13683	\$ 0.14429
	Energy Charge per kWh - Off Pk	\$ 0.06948	\$ 0.07000
RSP-IB	<b>Inclining Block Rate (8)</b>		
	Customer Charge	\$ 19.00	\$ 20.04
	Energy Charge 0-300 per kWh	\$ 0.07682	\$ 0.08101
	Energy Charge 301-500 per kWh	\$ 0.08720	\$ 0.09195
SGS	Energy Charge Over 500 per kWh	\$ 0.11834	\$ 0.12479
	<b>Small General Service (2)</b>		
	Customer Charge	\$ 51.10	\$ 53.89
	Energy Charge per kWh	\$ 0.07511	\$ 0.07921
LGS	Demand Charge per kW	\$ 7.69	\$ 8.11
	<b>Large General Service (3)</b>		
	Customer Charge	\$ 68.00	\$ 71.71
AES	Energy Charge per kWh	\$ 0.06333	\$ 0.06678
	Demand Charge per kW	\$ 7.19	\$ 7.58
LIS7	<b>All Electric School (4)</b>		
	Customer Charge	\$ 67.34	\$ 71.01
LIS7	Energy Charge per kWh	\$ 0.09348	\$ 0.09858
	<b>Large Industrial Service (7)</b>		
	Customer Charge	\$ 1,268.17	\$ 1,384.83
LIS7	Energy Charge per kWh	\$ 0.05430	\$ 0.05930
	Demand Charge - Contract per kW	\$ 7.44	\$ 8.12

<b>Contract</b>	<b>Special Contract LIS6B - EKPC Rate B</b>			
		Customer Charge	\$ 5,727.00	\$ 6,127.60
		Energy Charge per kWh	\$ 0.05386	\$ 0.05854
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
		Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<b>OL</b>	<b>Lighting</b>			
	MV	7000 Lumens Standard Service	\$ 9.79	\$ 10.32
	MV	7000 Lumens Ornamental Service	\$ 21.29	\$ 22.45
	MV	20,000 Lumens Standard Service	\$ 19.03	\$ 20.07
	MV	20,000 Lumens Ornamental Service	\$ 29.01	\$ 30.59
	HPS	9500 Lumens Standard	\$ 9.24	\$ 9.74
	HPS	9500 Lumens Ornamental	\$ 19.19	\$ 20.24
	HPS	9500 Lumens Directional	\$ 9.33	\$ 9.84
	HPS	22,000 Lumens Standard	\$ 13.41	\$ 14.14
	HPS	22,000 Lumens Ornamental	\$ 23.36	\$ 24.63
	HPS	22,000 Lumens Directional	\$ 13.17	\$ 13.89
	HPS	50,000 Lumens Standard	\$ 20.59	\$ 21.71
	HPS	50,000 Lumens Ornamental	\$ 30.03	\$ 31.67
	HPS	50,000 Lumens Directional	\$ 20.21	\$ 21.31
	LED	5000-7500 Lumens	\$ 9.41	\$ 9.92
	LED	8000-12500 Lumens	\$ 13.01	\$ 13.72
	LED	5000-7500 Lumens Directional	\$ 15.61	\$ 16.46
	LED	19000-23000 Lumens Floodlight	\$ 25.54	\$ 26.93
<b>Special</b>	<b>Special Contract - EKPC Rate G</b>			
		Customer Charge	\$ 5,727.00	\$ 6,127.60
		Demand Charge per kW	\$ 7.30	\$ 9.14
		Energy Charge per kWh	\$ 0.05103	\$ 0.05446
<b>Contract</b>	<b>Steam</b>			
		Demand Charge per MMBTU	\$ 604.75	\$ 655.45
		Energy Charge per MMBTU	\$ 5.39100	\$ 5.48500
<b>LIS1</b>	<b>Large Industrial Service (1)</b>			
		Customer Charge	\$ 634.70	\$ 693.09
		Energy Charge per kWh	\$ 0.06241	\$ 0.06815
		Demand Charge per kW	\$ 9.28	\$ 10.13
<b>LIS2</b>	<b>Large Industrial Service (2)</b>			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05854	\$ 0.06393
		Demand Charge - Contract per kW	\$ 9.28	\$ 10.13
<b>LIS3</b>	<b>Large Industrial Service (3)</b>			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05729	\$ 0.06256
		Demand Charge - Contract per kW	\$ 7.59	\$ 8.29
<b>LIS4</b>	<b>Large Industrial Service (4)</b>			
		Customer Charge	\$ 634.70	\$ 693.09
		Energy Charge per kWh	\$ 0.06292	\$ 0.06871
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<b>LIS4B</b>	<b>Large Industrial Service (4B)</b>			
		Customer Charge	\$ 634.70	\$ 693.09
		Energy Charge per kWh	\$ 0.06292	\$ 0.06871
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
		Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<b>LIS5</b>	<b>Large Industrial Service (5)</b>			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05906	\$ 0.06449
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.12
<b>LIS5B</b>	<b>Large Industrial Service (5B)</b>			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05906	\$ 0.06449
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
		Demand Charge - Excess per kW	\$ 10.36	\$ 11.26
<b>LIS6</b>	<b>Large Industrial Service (6)</b>			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05430	\$ 0.05930
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.12

*Continued on page 26H*

LIS6B	Large Industrial Service (6B)			
		Customer Charge	\$ 1,268.17	\$ 1,384.83
		Energy Charge per kWh	\$ 0.05430	\$ 0.05930
		Demand Charge - Contract per kW	\$ 7.44	\$ 8.09
		Demand Charge - Excess per kW	\$ 10.36	\$ 11.26

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE		INCREASE	
		DOLLARS	PERCENT
RSP	Residential & Small Power (1)	\$ 1,842,809	4.50%
RSP-ETS	Residential & Small Power ETS (11)	\$ 2,385	4.50%
RSP-TOD	Residential & Small Power TOD (110)	\$ 2,677	3.76%
RSP-IB	Inclining Block Rate (8)	\$ 8,025	4.87%
SGS	Small General Service (2)	\$ 108,688	4.85%
LGS	Large General Service (3)	\$ 479,845	4.84%
AES	All Electric School (4)	\$ 3,502	4.85%
LIS7	Large Industrial Service (7)	\$ 643,618	8.09%
Contract	Special Contract LIS6B - EKPC Rate B	\$ 248,238	8.62%
OL	Lighting	\$ 63,272	5.42%
Special	Special Contract - EKPC Rate G	\$ 1,672,972	7.83%
Contract	Steam	\$ 348,479	2.74%
Total		\$ 5,424,511	5.26%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE		AVERAGE USAGE (KWH)	INCREASE	
			DOLLARS	PERCENT
RSP	Residential & Small Power (1)	966	\$ 6.18	4.50%
RSP-ETS	Residential & Small Power ETS (11)	NA	NA	4.50%
RSP-TOD	Residential & Small Power TOD (110)	1,088	\$ 9.39	3.76%
RSP-IB	Inclining Block Rate (8)	239	\$ 2.13	4.87%
SGS	Small General Service (2)	5,675	\$ 35.92	4.85%
LGS	Large General Service (3)	52,930	\$ 247.47	4.84%
AES	All Electric School (4)	18,354	\$ 97.28	4.85%
LIS7	Large Industrial Service (7)	4,226,045	\$ 49,509.09	8.09%
Contract	Special Contract LIS6B - EKPC Rate B	3,409,641	\$ 20,686.53	8.62%
OL	Lighting	NA	NA	5.42%
Special	Special Contract - EKPC Rate G	22,079,926	\$ 139,414.34	7.83%
Contract	Steam	NA	\$ 101.39	2.74%

A person may examine the application and any related documents Fleming-Mason has filed with the PSC at the utility's principal office, located at 1449 Elizaville Road, Flemingsburg, Kentucky 41041, (606) 845-2661.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Fleming-Mason, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

## **Exhibit 7**

### **Direct Testimony of John Wolfram**

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY**

**OF**

**JOHN WOLFRAM  
PRINCIPAL OF CATALYST CONSULTING LLC**

**ON BEHALF OF**

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
BLUE GRASS ENERGY COOPERATIVE CORPORATION  
CLARK ENERGY COOPERATIVE, INC.  
CUMBERLAND VALLEY ELECTRIC INC.  
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
FLEMING-MASON ENERGY COOPERATIVE, INC.  
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION  
INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
JACKSON ENERGY COOPERATIVE CORPORATION  
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
OWEN ELECTRIC COOPERATIVE INC.  
SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
SHELBY ENERGY COOPERATIVE INC.  
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION  
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**FILED: August 1, 2025**

# VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

**DIRECT TESTIMONY  
OF  
JOHN WOLFRAM**

**I. INTRODUCTION**

**Q. Please state your name, business address and occupation.**

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

**Q. On whose behalf are you testifying?**

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

**Q. Please summarize your education and professional experience.**

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

**Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?**

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory  
2 proceedings before this Commission, most recently in Case No. 2025-00107.<sup>1</sup>

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of  
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed  
6 by EKPC in Case No. 2025-00208,<sup>2</sup> pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9       • Exhibit 3: Comparison of Current and Proposed Rates  
10       • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15               “Notwithstanding any other statute, **any revenue increase authorized by**  
16               **the Public Service Commission** or any revenue decrease authorized in  
17               subsection (1) of this section **that is to flow through the effects of an**  
18               **increase or decrease in wholesale rates may, at the distribution**  
19               **cooperative's discretion, be allocated to each class and within each tariff**  
20               **on a proportional basis that will result in no change in the rate design**  
21               **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24               “Any rate increase or decrease as provided for in subsections (1) and (2) of  
25               this section **shall not apply to special contracts** under which the rates are

---

<sup>1</sup> See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

<sup>2</sup> See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).



1 subject to change or adjustment only as stipulated in the contract.”  
2 (emphasis added)  
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by  
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is  
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**  
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I  
13 collected 2023 billing information for each rate class in the cooperative’s Commission-  
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-  
15 00208. I calculated the billings for each rate class and for each base rate billing component  
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also  
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate  
18 billing items by class. I then determined “present” rates and revenues by accounting for a  
19 limited number of adjustments that I describe below. All of this is necessary for the  
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a  
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**  
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,  
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit  
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**  
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total  
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,  
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the  
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue  
10 increases proportionately, first to the relevant retail rate classes, and then to the individual  
11 base rate billing components of each class, such that the shares of (a) and (b) did not  
12 change.<sup>3</sup> This means I determined the proposed per-unit charges such that the rate class  
13 revenue allocation shares and the billing component allocation shares were maintained. In  
14 other words, I allocated the increase first to the rate classes and then to the billing  
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the  
16 fullest extent possible that the result would not change the rate design currently in effect,  
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**  
21 **retail rate schedules for most of the Owner-Members.**

---

<sup>3</sup> The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates  
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas  
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of  
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few  
5 members taking service under EKPC Rates B or C, and a handful have special contracts  
6 that correspond to EKPC Rate G. The vast majority of retail members are served under  
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase  
8 data provided to me, EKPC provides certain service outside of these standard rate  
9 schedules; Owen Electric provides service to an exceptionally large customer under a  
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas  
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**  
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to  
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word  
16 “correspond” means that every member on the retail schedule takes wholesale service  
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1	Salt River	Large Power Rates LLP-4-B1 and LPR-1-B2
2	Shelby	Large Industrial Rates B1 and B2
3	South Kentucky	Large Power Rate LP-3
4		

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the  
7 following:

8	Cumberland Valley	Schedule V-C
9	Fleming-Mason	Large Industrial Service LIS-7
10	Jackson	Large Power Rate 46
11	South Kentucky	Large Power Rates LP-1, LP-2
12		

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate  
15 G include the following:

16	Blue Grass	Special Contract
17	Cumberland Valley	Schedule V-B
18	Fleming-Mason	Special Contract
19	Inter-County	Schedule G – Large Industrial Rate
20	Licking Valley	Large Power Rate LPG
21	Nolin	Special Contract
22		

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**  
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,  
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**  
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate  
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific  
2 consideration by EKPC, so I determined the retail rate increases associated with these  
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this  
7 section shall not apply to special contracts under which the rates are subject  
8 to change or adjustment only as stipulated in the contract.”  
9

10 This treatment is also consistent with that approved by the Commission for the special  
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.<sup>4</sup>

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members  
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated  
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases  
16 to the remaining retail rate classes. All of the allocations were applied proportionately to  
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC  
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and  
21 because certain Owner Member retail rate schedules correspond to particular wholesale  
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

---

<sup>4</sup> *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that  
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC  
3 increases to all of the retail rate classes, proportionately to and within those classes,  
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**  
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,  
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that  
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail  
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a  
13 manner that will result in no change in the rate design currently in effect, while also  
14 avoiding an inappropriate subsidy to large industrial customers from residential and other  
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate  
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate  
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers  
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If  
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would  
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the  
22 Rate E. See the table below:

23

1

**Table 1. EKPC Proposed Revenue Increases**

<b>EKPC Wholesale Rate Class</b>	<b>Present Revenue \$</b>	<b>Proposed Revenue \$</b>	<b>Increase \$</b>	<b>Percent Change</b>
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

2

3

4

5

6

7

8

9

10

11

12

13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

**Why is the allocation method used in this proceeding the best method?**

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that  
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate  
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the  
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate  
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This  
6 prevents an incremental and inappropriate subsidization of the industrial member by all  
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current  
9 rate design recognizes differences in the wholesale rate schedules and translates those  
10 differences to retail customers via the retail rate schedules. If this translation is lost by  
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,  
12 and the current retail rate designs – which recognize that value – are no longer maintained.  
13 If the differences in the retail rate schedules are lost then why would they have more than  
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**  
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the  
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate  
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**  
23 **amounts for the pass-through?**



1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for  
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to  
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after  
6 September 1, 2023,<sup>5</sup> it was necessary to adjust 2023 amounts to reflect the revised base  
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in  
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present  
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects  
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**  
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when  
14 the pass-through models were developed. In these instances, for the purpose of developing  
15 the public notices of present and proposed rates, the “present” rates in the pass-through  
16 models reflected the effective rates at that time, not the rates that the Owner-Members had  
17 proposed in their respective rate filings. The reason for this is that those proposed rates  
18 had not been approved, were not “effective” under the Commission-approved tariffs and  
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For  
20 some of these dockets, the Commission has not yet issued its findings on the proposed  
21 rates. The cooperatives to which this applies are:

---

<sup>5</sup> See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1           1) Farmers RECC <sup>6</sup>
- 2           2) South Kentucky RECC <sup>7</sup>

3           For these cooperatives, the pass-through models filed herein are based on the currently  
4           effective retail rates. I expect the Commission to issue orders in these dockets during the  
5           pendency of this case. When that occurs, the respective cooperatives will update their pass-  
6           through models to revise the “present” rates to reflect any rate revisions ordered by the  
7           Commission.

8           On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and  
9           expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078  
10          in the next few weeks.<sup>8</sup> For Clark Energy, like the cooperatives listed above, the pass-  
11          through model filed herein is based on the currently effective retail rates. Under the  
12          streamlined regulation, the Commission should issue a final order in the Clark Energy  
13          docket during the pendency of the instant case. When that occurs, Clark Energy expects  
14          to update the pass-through models to revise the “present” rates to reflect any rate revisions  
15          ordered by the Commission.

16          Blue Grass Energy had an active rate case before the Commission earlier this year.  
17          The Commission issued an order revising Blue Grass Energy’s base rates before this  
18          Application was filed but after the public notice for this case had to be submitted for

---

<sup>6</sup> *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

<sup>7</sup> *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

<sup>8</sup> *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission  
2 approved in its Order dated July 21, 2025.<sup>9</sup>

3 Shelby Energy also had an active rate case before the Commission earlier this year.  
4 The Commission issued an order revising Shelby Energy's base rates before this  
5 Application was filed but after the public notice for this case had to be submitted for  
6 publication. The present rates in this Application reflect the rates that the Commission  
7 approved in its Order dated July 23, 2025.<sup>10</sup>

8 The net effect of each of these qualified conditions will be the same – that is, in  
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed  
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.  
11 It is only the “starting point” of that allocation which will be revised to ensure that when  
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved  
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**  
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve  
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

---

<sup>9</sup> *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

<sup>10</sup> *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**  
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any  
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class  
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive  
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same  
7 percentage as the overall base rate increase for the utility. There is no revenue impact  
8 associated with these changes, but the changes are necessary for the flow through of the  
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design  
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-  
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates  
12 relative to one another and could inappropriately provide incentives for rate switching at  
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale  
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional  
19 basis and results in no change in the retail rate design currently in effect. This is consistent  
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are  
21 also consistent with prior Commission precedent. The Commission should find that the  
22 pass-through models comply with the statute and are a reasonable basis for retail rate  
23 design.

1           The Commission should accept the pass-through models as filed and should accept  
2           any updates to certain Owner Member pass-through models to capture any revisions to  
3           “present” rates noted in any Commission orders in other Owner Member rate case dockets  
4           as appropriate. The Commission should approve the “proposed” rates determined in the  
5           pass-through models, either as filed or as revised to reflect the EKPC increase ultimately  
6           approved by the Commission, with an effective date identical to the effective date of the  
7           EKPC rate revisions.

8 **Q.     Does this conclude your testimony?**

9 **A.     Yes, it does.**