COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
FARMERS RURAL ELECTRIC COOPERATIVI	Е)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-00221
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION'S APPLICATION

Comes now Farmers Rural Electric Cooperative Corporation ("Farmers"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

- 1. Farmers is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Farmers is engaged in the business of distributing retail electric power to approximately 26,900 members in the Kentucky counties of Adair, Barren, Edmonson, Grayson, Green, Hardin, Hart, LaRue, Metcalfe, Monroe, and Warren.
- 2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Farmers' mailing address is 504 South Broadway, PO Box 1298, Glasgow, Kentucky 42141 and its electronic mail address is farmersrecc-psc@farmersrecc.com. Farmers' telephone number is (270) 651-2191 and fax number (270) 651-7332. Farmers' requests that the following people be added to the service list:

Tobias Moss, President & CEO:

tmoss@farmersrecc.net

Jennie Phelps, Vice President, Finance & Accounting:

jphelps@farmersrecc.net

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

- 3. Pursuant to 807 KAR 5:001, Section 14(2), Farmers is a Kentucky corporation that was incorporated on March 15, 1938, and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.
- 4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Farmers is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Farmers.¹ In accordance with KRS 278.455, Farmers seeks to pass-through the increase in EKPC's wholesale rates to Farmers' retail members.
- 5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Farmers incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

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¹ See In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief, Application, Case No. 2025-00208 (filed August 1, 2025).

- 6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Farmers.
- 7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Farmers' rate classes. Farmers further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.
- 9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.
- 10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Farmers respectfully requests that the Commission accept this Application for filing and allow Farmers to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Farmers' pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August 2025.

Respectfully submitted,

Weather S. Templa
L. Allyson Honaker
Heather S. Temple
Meredith L. Cave

HONAKER LAW OFFICE, PLLC

1795 Alysheba Way, Suite 1203
Lexington, KY 40509
(859) 368-8803
allyson@hloky.com
heather@hloky.com
meredith@hloky.com
Counsel for Farmers Rural Electric
Cooperative Corporation

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple
Counsel for Counsel for Farmers Rural Electric
Cooperative Corporation

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky Michael G. Adams, Secretary of State

Michael G. Adams Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

Certificate of Existence

Authentication number: 331790

Visit https://web.sos.ky.gov/ftshow/certvalidate.aspx to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 279, whose date of incorporation is March 15, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 1st day of April, 2025, in the 233rd year of the Commonwealth.

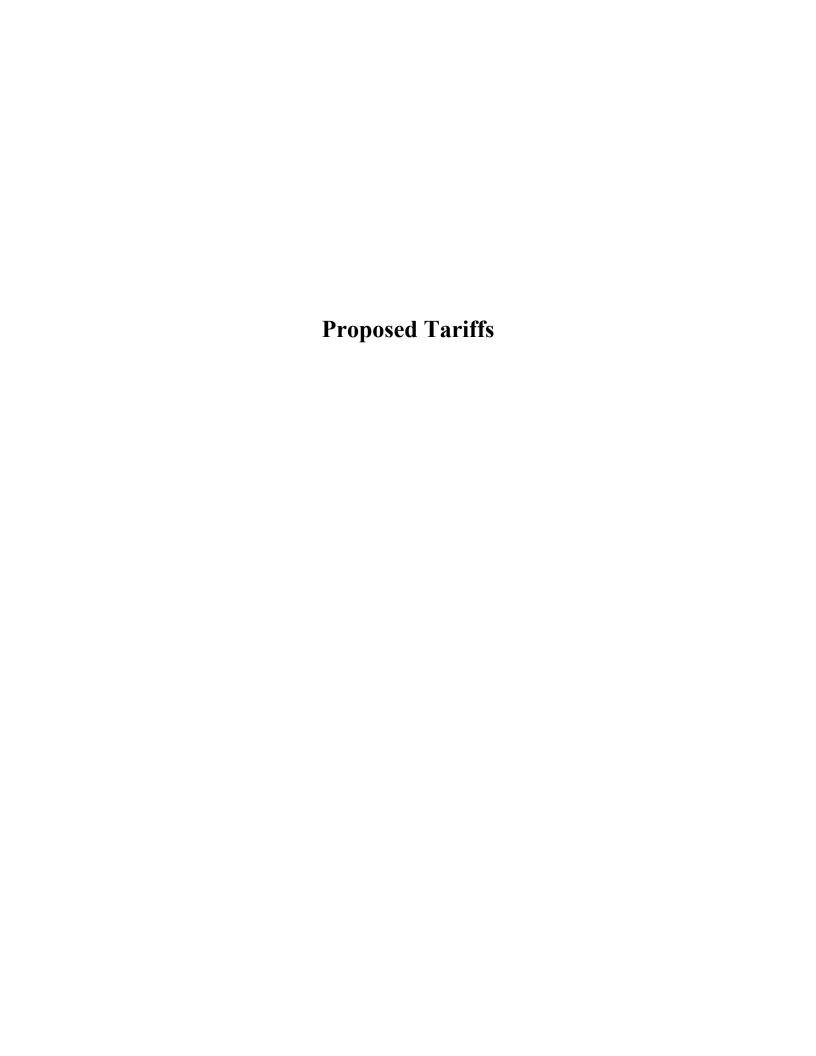


Michael G. Adams

Secretary of State Commonwealth of Kentucky 331790/0016961

Exhibit 2

Present and Proposed Tariffs



P.S.C. KY. NO	_10
CANCELLING P.S.C. KY. NO	9

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

504 SOUTH BROADWAY P.O. BOX 1298 GLASGOW, KENTUCKY 42141

WWW.FARMERSRECC.COM

RATES - CHARGES - RULES - REGULATIONS

FOR FURNISHING

ELECTRICITY

IN

BARREN, HART, METCALFE, AND PORTIONS OF ADAIR, EDMONSON, GRAYSON, GREEN, HARDIN, LARUE, MONROE, AND WARREN COUNTIES OF KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE	08/01/2025 Month / Date / Year	
DATE EFFECTIVE	09/01/2025 Month / Date / Year	
ISSUED BY Taly Mos	(Signature of Officer)	
TITLE President & CEO		
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION	
IN CASE NO.	DATED	

	FORALL TERRITORY SERVED
	Community, Town or City
	P.S.C. KY. NO 10
	7 th Revised SHEET NO. 12
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	6 th RevisedSHEET NO12
RAT	TES AND CHARGES
<u>SCHEDULE I</u>	R – RESIDENTIAL SERVICE
APPLICABLE: In all territory served by th	e seller.
consumers using single-phase service below repair shops, garages and service stations, so	or all uses in the home and on the farm and for other 50 kW for ordinary merchandising establishments, chools, churches and community buildings, all ons of the seller. Three-phase service may be feet of existing three-phase line.
TYPE OF SERVICE: Single-phase, or three secondary voltages.	e-phase where available, 60 cycles, at available
RATES PER MONTH:	
Customer Charge	\$19.09 (I)
All kWh	@ \$0.106040 per kWh (I)
may be increased or decreased by an amoun kWh as billed by the Wholesale Power Suppallowance for line losses will not exceed 10	are applicable to the Fuel Adjustment Clause and t per kWh equal to the fuel adjustment amount per plier plus an allowance for line losses. The percent and is based on a twelve-month moving subject to all other applicable provisions as set out
DATE OF ISSUE: August 1, 2025	
DATE EFFECTIVE: September 1, 2025	
ISSUED BY:	

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2025-00221 Dated: _____

	FOR	ALL TERRITORY SERVED
		Community, Town or City
	P.S.C. KY. NO	010
	7th Revised	SHEET NO20.001
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLIN	G P.S.C, KY. NO. <u>10</u>
	6th Revised	SHEET NO. 20.001
	RATES AND CHARGES	
SCHEDULE R-TI	ME-OF-DAY- RESIDENTIA	<u>L SERVICE</u>
APPLICABLE: In all territory served by the	e Cooperative.	
	e stat talen	41. January 42. 1 4 60 LW and
<u>AVAILABILITY</u> : Available to all members only single phase service is required.	s for residential use where the mor	ithly demand is less than 50 kW and
MONTHLY RATE:		
Customer Charge	\$ 25.25 per Month	(I)
On-Peak Energy	\$0.128556 per kWb	(1)
Off-Peak Energy	\$0.077100 per kWh	(I)
ON-PEAK HOURS	Central Prevailing Time	
October through April	6:00 A.M. to 11:00 A.M. C 4:00 P.M. to 9:00 P.M. Cer	
Mary theory of Contombon	9:00 A.M. to 9:00 P.M. Ce	
May through September	9.00 A.M. to 9.001 M. Co	inter Time
All other hours are Off-Peak.		
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY TITLE: President & Chief Executive Officer		
Issued by authority of an Order of the Public Ser in Case No. 2025-00221 Dated:	vice Commission of KY	

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO10
	7th Revised SHEET NO. 83
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO10
	6th Revised SHEET NO. 83
RATE	S AND CHARGES

<u>SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING - ETS</u>

<u>APPLICABLE</u>: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

R.	Δ	1	T	Q	
IX.	α	·	ட	u	

Energy Charge:

\$0.069321 per kWh

(I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

MONTHS OFF-PEAK HOURS - EST

October thru April 12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September 10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Oly March TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 2025-00221 Dated:

		FOR		ALL TERRITORY Community, To	
		224	7/3/ 3/1	•	-
				0	
FARMERS RURAL ELECTRIC		7 th Re	vised	SHEET NO	21
COOPERATIVE CORPORATION		CANC	CELLIN	G P.S.C. KY. NO	10
		6th Re	vised	_SHEET NO	21
	RAT	ES AND CHARGES			
SCHEDULE	C – COMM	<u> IERCIAL & INDU</u>	<u>STRI</u>	AL SERVICE	
APPLICABLE: In all territory se	erved by the	seller.			
AVAILABILITY: Available to concluding lighting, heating and porules and regulations of the seller	ower, includ				
<u>TYPE OF SERVICE</u> : Single-phavoltages.	ase, or three	-phase where availal	ble, 60	cycles at availab	le
	RATES	S PER MONTH			
1. For all consumers whose kilov	watt demand	l is less than 50 kW.			
Kilowatt Demand Charge:	None				
Customer Charge	_	\$24.64			(I)
All kWh	@	\$0.104898 per kV	Wh		(I)
2. For all consumers whose kilov	watt demand	l is 50 kW or above.			
Kilowatt Demand Charge:		\$9.12 per kW			(I)
Customer Charge		\$121.33			(I)
Energy Charge: All kWh	@	\$0.082733 per	kWh		(I)
DATE OF ISSUE: August 1, 2025					
DATE EFFECTIVE: September 1, 202	<u>.5</u>				
ISSUED BY Tolo Man					
TITLE: President & Chief Executive O	fficer				

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2025-00221 Dated:

		UTORY SERVED nity, Town or City
	P.S.C. KY. NO	10
	7 th Revised SHEET 1	NO24
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY	Y. NO. 10
	6 th Revised SHEET NO	24
	RATES AND CHARGES	
SCHEDULE C	TIME-OF-DAY-COMMERCIAL SERV	<u>ICE</u>
APPLICABLE: In all territory serve	ed by the seller.	
AVAILABILITY: Available to conlighting, heating, and power not excestablished rules and regulations of	sumers for commercial or non-residential load eeding a total kilowatt demand of 500 kW; all the seller.	ds of all uses including subject to the
TYPE OF SERVICE: Single phase	or three phase where available, 60 cycles at a	vailable voltages.
<u>RAT</u> <u>Customer Charge</u> :	TES PER MONTH	
Single Phase Service Three Phase Service	\$ 24.64 per month \$121.33 per month	(1) (1)
Energy Charge per kWh:		
On-Peak Energy Off-Peak Energy	\$0.143939 per kWh \$0.077101 per kWh	(I) (I)
On-Peak Hours		
May – September	9:00 a.m 9:00 p.m. CST*	
October – April	6:00 a.m. – 11:00 a.m. CST* 4:00 p.m. – 9:00 p.m. CST*	
All other hours are Off-Peak.	*Refer to notation on following page concerning daylight savings time.	
DATE OF ISSUE: August 1, 2025		

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1. 2025

ISSUED BY Total TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. <u>2025-00221</u> Dated:

				FOR	ALL TERRITORY Community, Te	
				P.S.C. KY. N	IO.	-
					SHEET NO	
FARMERS RURAL ELECTR COOPERATIVE CORPORATION CONTROL CORPORATION CORPORATI						10
OGOLEKAJIVE COJU OMI	1011					26
		RA'	TES AND CH	IARGES		
COLLEDIA	ED I					· · ·
SCHEDUL				F-DAY RATI	<u>FRIAL SERVIC</u> E	<u>. L.</u>
APPLICABLE: In all terri	tory serv	ed by th	e seller.			
AVAILABILITY: In Case of Schedule D for all but e and before October 16, 201	xisting n	4-00155 nembers	, the Public S that were cu	ervice Commi rrently being	ssion approved the served pursuant	ne discontinuance to Schedule D on
TYPE OF SERVICE: Sing	le-phase	, or thre	e-phase whe	re available, 60) cycles at availa	ble voltages.
		RATE	S PER MON	<u>ITH</u>		
Customer Charge			\$121.33			(I)
Kilowatt Demand Charge:			\$ 9.12 per	kW		(I)
Energy Charge:						
All	kWh	@	\$0.0	82740 per k W	h	(I)
<u>DETERMINATION OF BILLING DEMAND</u> : The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.						
DATE OF ISSUE: August 1, 20	<u>25</u>	-				
DATE EFFECTIVE: September	1, 2025					
ISSUED BY	utive Offic	er				
Issued by authority of an Order of in Case No. 2025-00221 Dated		ic Service	Commission of	fKY		

		FORALL TERRITORY	/ SERVED
		Community, To	
		P.S.C. KY, NO	10
		8th Revised SHEET NO	29
	JRAL ELECTRIC <u>VE CORPORATION</u>	CANCELLING P.S.C. KY. NO.	_10
		7th Revised SHEET NO.	_ 29
	RATES AN	ND CHARGES	
	<u>SCHEDULE E – LAR</u>	<u>GE INDUSTRIAL RATE</u>	
<u>AP</u> PLICABL	<u>.E</u> : In all territory served by the seller	:	
AVAILABIL	<u>ITY</u> : In Case No. 2014-00155, the Pu	blic Service Commission approved th	ne discontinuance
	E for all but existing members that we ctober 16, 2014.	ere currently being served pursuant	to Schedule E on
MONTHLY	R ATE·		
	mer Charge:	\$1,320.18 per Month	(I)
Dema	ind Charge:	\$9.12 per kW	(I)
Energ	y Charge:	\$0.067292 per kWh	(I)
	ATION OF BILLING DEMAND: The or (b) listed below:	ne monthly billing demand shall be th	ne
(a) (b)	months coincident with the load cen demand is the highest average rate a	ing the current month or preceding eleter's peak demand. The load center's which energy is used during any fife ours for each month and adjusted for	peak teen-
	notor as provided notem.	HOURS APPLICABLE FO	R
	<u>MONTHS</u>	<u>DEMAND BILLING - EST</u>	
	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
	May through September	10:00 A.M. to 10:00 P.M.	
			<u>-</u>
DATE OF ISSU	JE: August 1, 2025		
DATE EFFECT	TVE: September 1, 2025		
ISSUED BY TITLE: <u>Preside</u>	ent & Class Executive Officer		
	rity of an Order of the Public Service Commis 5-00221 Dated:	ssion of KY	

	FORALL TERRI	
	Communi	ty, Town or City
	P.S.C. KY. NO	10
	7 th RevisedSHEET NO	D. <u>31,001</u>
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY.	NO. 10
	6th Revised SHEET N	IO. <u>3</u> 1.001
RATES	AND CHARGES	
SCHEDULE LI	PC-1 – LARGE POWER	
APPLICABLE: In all territory served by the Co	ooperative.	
<u></u>		
AVAILABILITY: Available to all members of 500 to 999 kW with a monthly energy usage equipment, all subject to the established rules and the stable of the established rules are stable of the established rules.	ial to or greater than 425 kilowatt he	ly contract demand is ours per kW of billing
MONTHLY RATE:		
Customer Charge:	\$1,107.98 per Month	(I)
Demand Charge: Energy Charge:	\$ 9.12 per kW \$0.071002 per kWh	(I) (I)
Energy Charge.	00,00,000=por 11.11	
<u>DETERMINATION OF BILLING DEMAND</u> : below:	The billing demand shall be the gre	ater of (a) <u>or</u> (b) listed
months. The peak demand is the	demand during the current month e highest average rate at which ener ars listed for each month and adjuste	gy is used during any
<u>DETERMINATION OF BILLING ENERGY:</u> multiplied by 425 hours or the actual kWh energ	The kWh billing energy shall be the gy used in the current month, which	ne billing kW demand ever is greater.
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY		
Issued by authority of an Order of the Public Service Comin Case No. 2025-00221 Dated:	nmission of KY	

	FOR ALL TERRITORY	
	Community, To	- -
	P.S.C. KY. NO.	
DADDERG DAD AL EL ECEDIC	8th Revised SHEET NO. 31	.004
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	10
	7 th Revised SHEET NO	31.004
RATES A	ND CHARGES	
SCHEDULE LPC	C-2 – LARGE POWER	
APPLICABLE: In all territory served by the Coo	perative.	
AVAILABILITY: Available to all members of to 1,000 to 2,999 kW with a monthly energy usage billing demand, all subject to the established rules	equal to or greater than 425 kilowatt	entract demand is hours per kW of
MONTHLY RATE: Customer Charge:	\$1,488.35 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(Ĭ)
Energy Charge:	\$0.072185 per kWh	(I)
<u>DETERMINATION OF BILLING DEMAND</u> : T below:	The billing demand shall be the greater	of (a) or (b) listed
months. The peak demand is the	demand during the current month or highest average rate at which energy is listed for each month and adjusted for	s used during any
<u>DETERMINATION OF BILLING ENERGY:</u> T multiplied by 425 hours or the actual kWh energy	The kWh billing energy shall be the bill used in the current month, whichever	lling kW demand is greater.
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY		
Issued by authority of an Order of the Public Service Commin Case No. 2025-00221 Dated:	nission of KY	

	FORALL TERI	RITORY SERVED
	P.S.C. KY. NO.	
FARMERS RURAL ELECTRIC	7th Revised SHEET	NO. 31.007
COOPERATIVE CORPORATION	CANCELLING P.S.C. K	Y. NO10
	6th RevisedSHEET	NO. <u>31.007</u>
RAT	ES AND CHARGES	
SCHEDULE	<u>LPC-3 – LARGE POWER</u>	
APPLICABLE: In all territory served by the	Cooperative.	
AVAILABILITY: Available to all members	s of the Cooperative where the mont	thly contract demand is
3,000 to 4,999 kW with a monthly energy us billing demand, all subject to the established:	sage equal to or greater than 425 ki	lowatt hours per kW of
oning demand, an subject to the established	raises and regulations of the escapera	
MONTHLY RATE:		
Customer Charge:	\$3,202.89 per Month	(I)
Demand Charge:	\$ 9.12 per kW \$0.067195 per kWh	(I) (I)
Energy Charge:	\$0,00/193 per kwn	(1)
DETERMINATION OF BILLING DEMANI	The billing demand shall be the g	reater of (a) or (b) listed
below:		
(a) The contract kW demand,		
(b) The member's highest kW per	eak demand during the current mon the highest average rate at which en	th or preceding eleven
fifteen-minute interval in the h	nours listed for each month and adju	sted for power factor as
provided herein.		
DETERMINATION OF BILLING ENERGY	C: The kWh billing energy shall be	the billing kW demand
multiplied by 425 hours or the actual kWh en	ergy used in the current month, which	chever is greater.
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY_ TelesMos		
TITLE: President & Chief Executive Officer		
Issued by authority of an Order of the Public Service C in Case No. 2025-00221 Dated:	Commission of KY	

	FORALL TERRI	
		ity, Town or City
	P.S.C. KY. NO	10
ELDMENG DUDAK DI ECEDIC	7 th Revised SHEET N	IO. 31.010
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY.	NO. 10
	6th Revised SHEET	NO. <u>31.010</u>
R	ATES AND CHARGES	
SCHEDU	LE LPC-4 – LARGE POWER	
APPLICABLE: In all territory served by	the Cooperative.	
AVAILABILITY: Available to all members	pers of the Cooperative where the month	ly contract demand is
5,000 to 9,999 kW with a monthly energy	y usage equal to or greater than 425 kilo	watt hours per kW of
billing demand, all subject to the establish	ed rules and regulations of the Cooperation	ve.
MONTHLY DATE.		
MONTHLY RATE: Customer Charge:	\$3,506.06 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.064475 per kWh	(I)
DETERMINATION OF BILLING DEMA	AND: The billing demand shall be the gre	ater of (a) or (b) listed
below:		
(a) The contract kW demand,		
	peak demand during the current month is the highest average rate at which ener	
fifteen-minute interval in the	ne hours listed for each month and adjusted	ed for power factor as
provided herein.	•	-
DETERMINATION OF BILLING ENER	GY: The kWh billing energy shall be the	e billing kW demand
multiplied by 425 hours or the actual kWh	energy used in the current month, which	ever is greater.
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY Tale 18 OFF		
TITLE: President & Chief Executive Officer		
Issued by authority of an Order of the Public Servi in Case No. 2025-00221 Dated:	ce Commission of KY	

	FOR	ALL TERRITORY SERVED Community, Town or City	
	P.S.C. KY. NO). <u> </u>	
	7th Revised	_SHEET NO31.013	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING	G P.S.C. KY. NO. 10	
	6th Revised	SHEET NO. 31.013	
RATES	AND CHARGES		
		_	
SCHEDULE L	<u>PC-5 – LARGE POWE</u>	<u>R</u>	
APPLICABLE: In all territory served by the C	ooperative.		
AVAILABILITY: Available to all members of 10,000 kW or greater with a monthly energy us billing demand, all subject to the established ru	age equal to or greater th	an 425 kilowatt hours per kW of	
MONTHLY RATE:	0400040 34 4	(T)	
Customer Charge: Demand Charge:	\$4,908.49 per Month \$ 9.12 per kW	(I) (I)	
Energy Charge:	\$0.061756 per kWh	(I)	
<u>DETERMINATION OF BILLING DEMAND</u> : below:	The billing demand shal	be the greater of (a) or (b) listed	
 (a) The contract kW demand, (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein. 			
<u>DETERMINATION OF BILLING ENERGY:</u> The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.			
DATE OF ISSUE: August 1, 2025	 -		
DATE EFFECTIVE: September 1, 2025			
ISSUED BY			
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2025-00221 Dated:			

	FORALL TERRITE Community	ORY SERVED y, Town or City
	P.S.C. KY. NO	10
	6th Revised SHEET NO.	. 31.031
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. N	NO. <u>10</u>
	5th RevisedSHEET NO	D. <u>31.031</u>
RA	ATES AND CHARGES	
	31111131	
SCHEDULE LPE-	1 – LARGE POWER TIME-OF-DAY	
APPLICABLE: In all territory served by the C	Cooperative.	
AVAILABILITY: Available to all members of kW; all subject to the established rules and reg	of the Cooperative where the monthly kilowatt gulations of the Cooperative.	t demand is 500 to 999
MONTHLY RATE:	\$1,107.98 per Month	(I)
Customer Charge: Demand Charge:	\$7.65 per kW	(I)
Energy Charge:	\$0.082136 per kWh On-Peak \$0.072979 per kWh Off-Peak	(I) (I)
DETERMINATION OF DEMAND BILLED: energy is used during any fifteen-minute intervent DETERMINATION OF ENERGY BILLED: with the hours listed for each month:	al during the month and adjusted for power fac	tor as provided herein.
<u>MONTHS</u>	ON-PEAK HOURS - Central Prevailing T	<u>ime</u>
October through April	6:00 A.M. to 11:00 A.M. Central Time 4:00 P.M. to 9:00 P.M. Central Time	
May through September	9:00 A.M. to 9:00 P.M. Central Time	
All other hours are Off-Peak		
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY TITLE: President & Chief Executive Officer		
Issued by authority of an Order of the Public Service in Case No. 2025-00221 Dated:	ce Commission of KY	

	FOR	ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO	10
	6th Revised	SHEET NO. 31.033
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING	P.S.C. KY. NO. <u>10</u>
	5th Revised	_SHEET NO. <u>31.033</u>
RA	TES AND CHARGES	
SCHEDULE LPE-2	<u>– LARGE POWER TIME-</u>	OF-DAY
APPLICABLE: In all territory served by the C	ooperative.	
AVAILABILITY: Available to all members of 2,999 kW; all subject to the established rules and	of the Cooperative where the mond regulations of the Cooperative	onthly kilowatt demand is 1,000 to
MONTHLY RATE: Customer Charge:	\$1,404.60 per Month	(I)
Demand Charge:	\$ 7.65 per kW	(I)
Energy Charge:	\$0.079966 per kWh On-l	Peak (I)
	\$0.070798 per kWh Off-	Peak (I)
<u>DETERMINATION OF DEMAND BILLED</u> : energy is used during any fifteen-minute interval	The kW billing demand shall be a during the month and adjusted to	e the highest average rate at which for power factor as provided herein.
DETERMINATION OF ENERGY BILLED: with the hours listed for each month:	On-Peak and Off-Peak kWh en	ergy billing shall be in accordance
MONTHS	ON-PEAK HOURS - Central	Prevailing Time
October through April	6:00 A.M. to 11:00 A.M. Cent	
May through September	4:00 P.M. to 9:00 P.M. Centra 9:00 A.M. to 9:00 P.M. Centra	
All other hours are Off-Peak		
DATE OF ISSUE: August 1. 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY TITLE: President & Chief Executive Officer		
Issued by authority of an Order of the Public Servicin Case No. 2025-00221 Dated:	E Commission of KY	

	FOR ALL TERRITO Community	ORY SERVED
	P.S.C. KY. NO	10
	6th Revised SHEET NO.	31.035
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. N	VO. 10
	5th Revised SHEET I	NO. 31.035
R.A	ATES AND CHARGES	
SCHEDULE LPE-	3 – <u>LARGE POWER TIME-OF-DAY</u>	
APPLICABLE: In all territory served by the G	Cooperative.	
AVAILABILITY: Available to all members 4,999 kW; all subject to the established rules a	of the Cooperative where the monthly kilowand regulations of the Cooperative.	att demand is 3,000 to
MONTHLY RATE:	@2 202 00 - M4	(D)
Customer Charge: Demand Charge:	\$3,202.89 per Month \$ 7.65 per kW	(I) (I)
Energy Charge:	\$0.078338 per kWh On-Peak \$0.069162 per kWh Off-Peak	(I) (I)
DETERMINATION OF DEMAND BILLED: energy is used during any fifteen-minute interv	The kW billing demand shall be the highest all during the month and adjusted for power fac	average rate at which tor as provided herein
<u>DETERMINATION OF ENERGY BILLED</u> : with the hours listed for each month:	On-Peak and Off-Peak kWh energy hilling s	shall be in accordance
MONTHS	ON-PEAK HOURS - Central Prevailing T	i <u>me</u>
October through April	6:00 A.M. to 11:00 A.M. Central Time	
May through September	4:00 P.M. to 9:00 P.M. Central Time 9:00 A.M. to 9:00 P.M. Central Time	
All other hours are Off-Peak		
<u> </u>		
DATE OF ISSUE: August 1, 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY	_	
Issued by authority of an Order of the Public Service in Case No. 2025-00221 Dated:	ce Commission of KY	

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO 10
	7 th Revised SHEET NO. 31.037
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO10
	6th Revised SHEET NO. 31.037
	TES AND CHARGES
SCHEDULE LPE-4	– LARGE POWER TIME-OF-DAY
APPLICABLE: In all territory served by the C	ooperative.
AVAILABILITY: Available to all commercia kilowatt demand is 5,000 kW to 9,999 kW; all	l or non-residential members of the Cooperative where the monthly subject to the established rules and regulations of the Cooperative.
MONTHLY RATE:	02.715.10 M
Customer Charge:	\$3,715.10 per Month (I) \$ 7.65 per kW (I)
Demand Charge: Energy Charge:	\$0.079388 per kWh On-Peak (I)
Energy Charge.	\$0.069652 per kWh Off-Peak (I)
DETERMINATION OF DEMAND BILLED: energy is used during any fifteen-minute interval	The kW billing demand shall be the highest average rate at which all during the month and adjusted for power factor as provided herein.
<u>DETERMINATION OF ENERGY BILLED</u> : with the hours listed for each month:	On-Peak and Off-Peak kWh energy billing shall be in accordance
<u>MONTHS</u>	ON-PEAK HOURS - Central Prevailing Time
Oetober through April	6:00 A.M. to 11:00 A.M. Central Time 4:00 P.M. to 9:00 P.M. Central Time
May through September	9:00 A.M. to 9:00 P.M. Central Time
All other hours are Off-Peak	
DATE OF ISSUE: August 1. 2025	
DATE EFFECTIVE: September 1, 2025	
ISSUED BY	<u> </u>
Issued by authority of an Order of the Public Servic in Case No. 2025-00221 Dated:	e Commission of KY

	FORALL TERRITORY SER Community, Town o	
	P.S.C. KY. NO10	
	6th Revised SHEET NO. 31.039	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10	
	5th Revised SHEET NO. 31.039	
RA	TES AND CHARGES	_
SCHEDULE LPE-5	S – LARGE POWER TIME-OF-DAY	
APPLICABLE: In all territory served by the C	Cooperative.	
AVAILABILITY: Available to all commercia kilowatt demand is 10,000 kW or greater; all su	l or non-residential members of the Cooperative wher abject to the established rules and regulations of the C	e the monthly ooperative.
MONTHLY RATE:		
Customer Charge:	\$4,908.49 per Month	(I)
Demand Charge:	\$ 7.65 per kW \$0.072911 per kWh On-Peak	(I)
Energy Charge:	\$0.063710 per kWh Off-Peak	(I) (I)
	The kW billing demand shall be the highest average all during the month and adjusted for power factor as pro	
DETERMINATION OF ENERGY BILLED: with the hours listed for each month:	On-Peak and Off-Peak kWh energy billing shall be	in accordance
MONTHS	ON-PEAK HOURS - Central Prevailing Time	
October through April	6:00 A.M. to 11:00 A.M. Central Time	
May through September	4:00 P.M. to 9:00 P.M.Central Time 9:00 A.M. to 9:00 P.M. Central Time	
All other hours are Off-Peak		
DATE OF ISSUE: August 1. 2025		
DATE EFFECTIVE: September 1, 2025		
ISSUED BY		
Issued by authority of an Order of the Public Service in Case No. 2025-00221 Dated:	e Commission of KY	

		F	ORA	LL TERRITORY Community, To	
		P.	S.C. KY. NO.	10	
		<u>3</u>	rd Revised	SHEET NO	31.041
	JRAL ELECTRIC <u>VE CORPORATION</u>	C.	ANCELLING	P.S.C. KY. NO.	10
		_2	2nd Revised S	HEET NO	31.041
	R	ATES AND CHARG	SES		
	SCHEDU	LE LPG-1 LARG	E POWER	L	
APPLICABL	E: In all territory served by				
AVAILABIL usage equal to	ITY: Available to contracts or greater than 511 kWh po	with demand of 10, er kW of contract de	000 kW and mand.	l greater with a	monthly energy
MONTHLY I		0 (127 ()	e 1		(T)
	mer Charge: nd Charge:	\$ 6,127.60 per N \$ 9.14 per k			(I) (I)
	y Charge:	\$0.056863 per k	Wh		(1)
DETERMINA below:	ATION OF BILLING DEMA	AND: The billing de	emand shall	be the greater o	of (a) <u>or</u> (b) listed
(a) (b)	The contract kW demand, The member's highest kW months. The peak demand fifteen-minute interval in the provided herein.	d is the highest aver	age rate at v	vhich energy is	used during any
DETERMINA multiplied by	ATION OF BILLING ENER 511 hours or the actual kWh	RGY: The kWh bill nenergy used in the	ing energy s current mor	shall be the bill th, whichever	ling kW demand is greater.
DATE OF ISSU	E: August 1, 2025				
DATE EFFECT	IVE: September 1, 2025				
ISSUED BY	Taly Mun				
TITLE: Presider	nt & Chief Executive Officer				
	ity of an Order of the Public Servi 5-00221 Dated:	ice Commission of Kent	ucky		

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO
	7th Revised SHEET NO. 41
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO 10
	6 th Revised SHEET NO. 41

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

<u>APPLICABLE</u>: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.072201 per rated kWh per month as determined from Table I below:

TABLE I

<u></u>	Lamp Siz	æ	Rated
Type of Lamp	Watts	Lumens	kWh
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No.2025-00221 Dated:

	FORALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	9th Revised SHEET NO. 43
FARMERS RURAL ELECTRIC <u>COOPERATIVE CORPORATION</u>	CANCELLING P.S.C. KY. NO. 10
	8th Revised SHEET NO. 43

RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

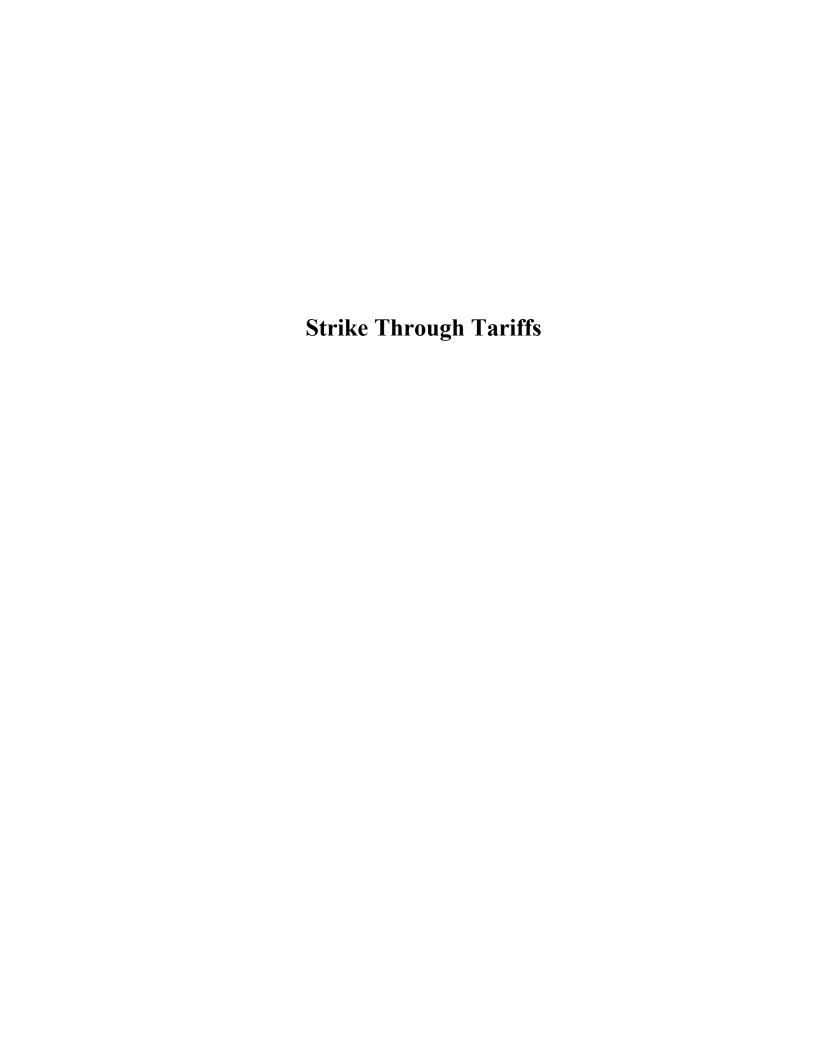
		Monthly	Monthly Charge	
Type of Lamp	Watts	kWh Usage	Per Lamp	
Mercury Vapor	175	70	\$11.78	(I)
Mercury Vapor	175 Watt, shared	70	\$4.51	
Mercury Vapor	250	98	\$13.62	
Mercury Vapor	400	156	\$20.78	ļ.
Mercury Vapor	1000	378	\$37.74	1
Sodium Vapor	100	42	\$11.88	
Sodium Vapor	150	63	\$14.01	
Sodium Vapor	250	105	\$19.23	
Sodium Vapor	400	165	\$25.09	
Sodium Vapor	1000	385	\$54.62	\
LED Lighting	70	27	\$11.62	
LED Lighting	104	41	\$17.85	ì
LED Lighting	140	57	\$19.79	
LED Flood Lighting	199	78	\$25.45	1

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
- 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: August 1, 2025
DATE EFFECTIVE: September 1, 2025
ISSUED BY TITLE: President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2025-00221 Dated:



P.S.C. KY. NO	10	
CANCELLING D.S.C. KV. NO.	0	

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

504 SOUTH BROADWAY P.O. BOX 1298 GLASGOW, KENTUCKY 42141

WWW.FARMERSRECC.COM

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RATES - CHARGES - RULES - REGULATIONS

FOR FURNISHING

ELECTRICITY

IN

BARREN, HART, METCALFE, AND PORTIONS OF ADAIR, *EDMONSON, GRAYSON*, GREEN, *HARDIN*, LARUE, *MONROE* GRAYSON, AND *WARREN* EDMONSON COUNTIES OF KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE	<u>05/15/2013</u>
	Month / Date / Year
DATE EFFECTIVE	06/15/2013
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE President & CEO	
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
DI ACIIIORITI OF ORDER OF II.	IL I OBLIC SERVICE COMMISSION
IN CASE NO.	DATED

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO
	7th 6th Revised SHEET NO. 12
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	6th 5th Revised SHEET NO. 12
RAT	ES AND CHARGES

SCHEDULE R - RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge \$19.09 \$18.12 (1)

All kWh (2) \$0.106040 \$0.100666 per kWh (1)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: 08-30-2024 08-01-2025	
DATE EFFECTIVE: 09 01 2024 09-01-2025	
ISSUED BY: TITLE: President & Chief Executive Officer	

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 2023-00014 Dated: 08-30-2024

S AND CHARGES
6th 5th Revised SHEET NO. 20.001
CANCELLING P.S.C. KY. NO. 10
7th 6th Revised SHEET NO. 20.001
P.S.C. KY. NO10
Community, Town or City
FORALL TERRITORY SERVED

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

Customer Charge	\$ 25.25	\$ 23.97 per Month	(I)
On-Peak Energy	\$0.128556	\$0.122041 per kWh	(I)
Off-Peak Energy	\$0.077100	\$0.073193 per kWh	(1)

ON-PEAK HOURS

Central Prevailing Time

6:00 A.M. to 11:00 A.M. Central Time October through April

4:00 P.M. to 9:00 P.M. Central Time

9:00 A.M. to 9:00 P.M. Central Time May through September

All other hours are Off-Peak.

DATE OF ISSUE: 08-30-2024-08-01-2025

DATE EFFECTIVE: 09 01 2024 09-01-2025

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 2023 00014 Dated: 08-30 2024

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City
	P.S.C. KY. NO10
	7th 6th Revised SHEET NO. 83
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	6th 5th Revised SHEET NO. 83

RATES AND CHARGES

<u>SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS</u>

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge:

\$0.069321

\$0.065808 per kWh

(1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

MONTHS

OFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: <u>08-30-2024-08-01-2025</u>

DATE EFFECTIVE: 09-01-2024-09-01-2025

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023 00014 Dated: 08-30-2024

ALL TERRITORY Community, To	
NO.	10
d SHEET NO	
NG P.S.C. KY. NO	
d SHEET NO	
IAL SERVICE	
rial loads for all us ubject to the establ	
0 cycles at availab	le
	(1)
Vh	<i>(I)</i>
	(I)
	(I)
kWh	(1)

Issued by authority of an Order of the Public Service Commission of KY in Case No. $\underline{2023-00014}$ Dated: $\underline{08-30-2024}$

		FOR	ALL TERRIT	ORY SERVED y, Town or City
		P.S.C	C. KY, NO	-
			Revised SHEET NO	
FARMERS RURAL ELECTR COOPERATIVE CORPORA			CELLING P.S.C. KY. 1	
		6th 5th	Revised SHEET NO.	24
	RA	ATES AND CHARGES	<u> </u>	
SCHEI	DULE C – TIM	E-OF-DAY-COMM	ERCIAL SERVIC	<u>'E</u>
APPLICABLE: In all terri	tory served by t	the sell e r.		
AVAILABILITY: Availablighting, heating, and power established rules and regular	er not exceeding	a total kilowatt dema	on-residential loads nd of 500 kW; all su	of all uses including ubject to the
TYPE OF SERVICE: Sing	gle phase or thre	ee phase where availab	ole, 60 cycles at avai	ilable voltages.
Customer Charge:	RATES PI	ER MONTH		
Single Phase Service Three Phase Service			1	(I) (I)
Energy Charge per kW	<u>h</u> :			
On-Peak Energy Off-Peak Energy	\$0.143939 \$0.077101	\$0.136644 per kWh \$0.073193 per kWh	1 1	(I) (I)
On-Peak Hours				
May - September		9:00 a.m. – 9:00 p.r	n. CST*	
October – April		6:00 a.m. – 11:00 a 4:00 p.m. – 9:00 p.i		
All other hours are Off-Pea	ık.	*Refer to notation of concerning daylight		
DATE OF ISSUE: <u>08-30-202</u>	24 <i>08-01-2025</i>			
DATÉ EFFECTIVE: 09-01-202	14 09-01-2025			

Issued by authority of an Order of the Public Service Commission of KY

TITLE: President & Chief Executive Officer

ISSUED BY_

RATE	S AND CHARGES
PERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10 7th 6th Revised SHEET NO. 26
MERS RURAL ELECTRIC	8th 7th Revised SHEET NO. 26
	P.S.C. KY. NO10
	FOR ALL TERRITORY SERVED Community, Town or City

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

 Customer Charge
 \$121.33
 \$115.18
 (I)

 Kilowatt Demand Charge:
 \$9.12
 \$-8.66 per kW
 (I)

 Energy Charge:
 All
 kWh
 @ \$0.082740
 \$0.078547 per kWh
 (I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 08-30-2024-08-01-2025

DATE EFFECTIVE: 09-01-2024-09-01-2025

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023 00014 Dated: 08-30-2024

		FORALL TERR Commu	JTORY SERVED
		P.S.C. KY. NO.	10
		8th 7th Revised SHEET N	VO. 29
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	<u>[</u>	CANCELLING P.S.C. KY	7. NO10
		7th 6th Revised SHEET	NO29
	RATES A	ND CHARGES	
		GE INDUSTRIAL RATE	
<u>APPLICABLE</u> : In all territory	served by the sene	Γ,	
AVAILABILITY: In Case No. of Schedule E for all but existing and before October 16, 2014.	2014-00155, the Pong members that w	ablic Service Commission approvere currently being served purs	ved the discontinuance suant to Schedule E on
MONTHLY RATE:			
Customer Charge:		\$1,253.27 per Month	(1)
Demand Charge:	\$9.12	\$8.66 per kW	(1)

<u>DETERMINATION OF BILLING DEMAND</u>: The monthly billing demand shall be the greater of (a) or (b) listed below:

\$0.067292

(a) The contract demand,

Energy Charge:

(b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

\$0.063882 per kWh

(1)

MONTHS HOURS APPLICABLE FOR DEMAND BILLING - EST

October through April 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. May through September 10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: <u>08-30-2024</u> <u>08-01-2025</u>

DATE EFFECTIVE: <u>09-01-2024</u> <u>09-01-2025</u>

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 2023-00014 Dated: 08 30 2024

			TORY SERVED
		P.S.C. KY. NO	
		7th 6th-Revised SHEET N	O. 31.001
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLING P.S.C. KY	. NO. <u>10</u>
_	_	6th 5th Revised SHEET N	NO31.001
	RATES ANI	CHARGES	
	SCHEDULE LPC-1	– LARGE POWER	
ADDITION DI E. In all tamita			
APPLICABLE: In all territo	ry served by the Coope.	rauve.	
AVAILABILITY: Available 500 to 999 kW with a month demand, all subject to the est	y energy usage equal to	Cooperative where the month or greater than 425 kilowatt hallations of the Cooperative.	ily contract demand is ours per kW of billing
MONTHLY RATE:	01.71255		<i>a</i> n
Customer Charge: Demand Charge:	\$1,107.98 \$9.12	\$1,051.81 per Month \$8.04 per kW	(1) (1)
Energy Charge:	\$0.071002	\$0.067403 per kWh	<i>(1)</i>
DETERMINATION OF BIL below:	<u>LING DEMAND</u> : The	billing demand shall be the gre	eater of (a) <u>or</u> (b) listed
months. The	highest kW peak den peak demand is the hig interval in the hours lis	nand during the current month thest average rate at which ene sted for each month and adjust	rgy is used during any
<u>DETERMINATION OF BIL</u> multiplied by 425 hours or th	LING ENERGY: The e actual kWh energy us	kWh billing energy shall be the current month, which	he billing kW demand never is greater.
DATE OF ISSUE: <u>08-30-2024-</u> (08-01-2025		
DATE EFFECTIVE: 09-01-2024	09-01-2025		
ISSUED BY TITLE: President & Chief Execution	ve Officer		

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023 00014 Dated: 08-30-2024

	FOR AL	L TERRITORY SERVED
		Community, Town or City
	P.S.C. KY. NO.	10
EADACDC DUDAL ELECTRIC	8th 7th Revised S	HEET NO. 31.004
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.	S.C. KY. NO10
	7th 6th Revised	SHEET NO. 31.004
RATES AND CHA	ARGES	
<u>SCHEDULE LPC-2 – LA</u>	ARGE POWER	
APPLICABLE: In all territory served by the Cooperative		
AVAILABILITY: Available to all members of the Coop 1,000 to 2,999 kW with a monthly energy usage equal to billing demand, all subject to the established rules and reg	or greater than 4	125 kilowatt hours per kW of
MONTHLY RATE:	10.00	(1)
Customer Charge: \$1488.35 \$1,4 Demand Charge: \$9,12 \$	12.92 per Month - 8.66 per kW	(1) (1)
Energy Charge: \$0.072185 \$0.0	68527 per kWh	(1)
<u>DETERMINATION OF BILLING DEMAND</u> : The billin below:	g demand shall be	e the greater of (a) or (b) listed
(a) The contract kW demand,	1 1 11 11 11	4
(b) The member's highest kW peak demand months. The peak demand is the highest a fifteen-minute interval in the hours listed for provided herein.	iverage rate at wh	ich energy is used during any
<u>DETERMINATION OF BILLING ENERGY:</u> The kWh multiplied by 425 hours or the actual kWh energy used in	billing energy sh the current month	all be the billing kW demand n, whichever is greater.
DATE OF ISSUE: 08-30-2024 08-01-2025	_	
DATE EFFECTIVE: <u>09-01-2024</u> <u>09-01-2025</u>		
ISSUED BY TITLE: President & Chief Executive Officer Issued by authority of an Order of the Public Service Commission of in Case No. 2023-00014 Dated: 08-30-2024	KY	

		FOR		RITORY SERVED unity, Town or City
		P.S.C. K	Y. NO	10
		7th 6th Re	evised_SHEET	NO, 31.007
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCE	LLING P.S.C. K	Y. NO. 10
		6th 5th Re	evised SHEET	NO. <u>31.007</u>
	RATES A	ND CHARGES		
SCH	EDULE LPC	-3 – LARGE PO	WER	
APPLICABLE: In all territory serve	ed by the Coop	perative.		
AVAILABILITY: Available to all 3,000 to 4,999 kW with a monthly billing demand, all subject to the est	energy usage	equal to or greate	er than 425 ki	lowatt hours per kW of
MONTHLY RATE: Customer Charge: Demand Charge: Energy Charge:	\$9.12	\$3,040.53 per \$	er kW	(I) (I) (I)
DETERMINATION OF BILLING I below:	DEMAND: Th	ne billing demand	shall be the g	reater of (a) <u>or</u> (b) listed
months. The peak d	st kW peak do emand is the h	ighest average ra	te at which er	oth or preceding eleven nergy is used during any sted for power factor as
DETERMINATION OF BILLING multiplied by 425 hours or the actua	ENERGY: Th I kWh energy	ne kWh billing er used in the currer	nergy shall be nt month, whi	the billing kW demand chever is greater.
DATE OF ISSUE: 08 30 2024 08-01-20 DATE EFFECTIVE: 09 01 2024 09-01-20				
ISSUED BY				

Issued by authority of an Order of the Public Service Commission of KY in Case No. $\underline{2023-00014}$ Dated: $\underline{08-30-2024}$

			FOR	ALL TERRITORY SERVED Community, Town or City
			P.S.C. KY. NO	D10
			7th 6th Revised	SHEET NO31.010
	RAL ELECTRIC E CORPORATION		CANCELLING	G P.S.C. KY. NO. 10
			6th 5th Revised	SHEET NO. 31.010
		RATES A	ND CHARGES	
	SCH	EDIILE LPC	-4 – <u>LARGE POWE</u>	R
ADDI ICARI F	E: In all territory serv			
ATT LICABLE	2. In an territory serv	ed by the coop	verati v o.	
5,000 to 9,999	TY: Available to all kW with a monthly d, all subject to the est	energy usage	equal to or greater that	the monthly contract demand is an 425 kilowatt hours per kW of Cooperative.
MONTHLY R				
	ner Charge: ad Charge:	\$3,506.06 \$9.12	\$3,328.33 per Mon \$ 8.04 per kW	th (1) (1)
	Charge:	\$0.064475	\$ 0.061207 per kWh	<i>(1)</i>
<u>DETERMINA</u> below:	TION OF BILLING	<u>DEMAND</u> : Th	e billing demand shal	l be the greater of (a) or (b) listed
(a) (b)	months. The peak d	st kW peak de emand is the h	ighest average rate at	rent month or preceding elever which energy is used during any and adjusted for power factor as
<u>DETERMINA</u> multiplied by	TION OF BILLING 425 hours or the actua	ENERGY: Th I kWh energy	ne kWh billing energy used in the current mo	shall be the billing kW demand onth, whichever is greater.
DATE OF ISSUE	E: 08-30 2024 08-01-20	025	<u>.</u>	
DATE EFFECTI	VE: 09 01 2024 <i>09-01-2</i>0	025		
ISSUED BY TITLE: Presiden	t & Chief Executive Offic	 <u>eer</u>		

Issued by authority of an Order of the Public Service Commission of KY in Case No. $\underline{2023-00014}$ Dated: $\underline{08-30-2024}$

	FOR ALL TERRITORY SERVED	_
	Community, Town or City	
	P.S.C. KY. NO10	
	7th 6th-Revised SHEET NO. 31.013	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10	
	6th 5th-Revised SHEET NO. 31,013	
RATE	S AND CHARGES	_

SCHEDULE LPC-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

 Customer Charge:
 \$4,908.49
 \$4,659.66
 per Month
 (I)

 Demand Charge:
 \$9.12
 \$---8.04
 per kW
 (I)

 Energy Charge:
 \$0.061756
 \$0.058625
 per kWh
 (I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the greater of (a) <u>or</u> (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

<u>DETERMINATION OF BILLING ENERGY:</u> The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024 08-01-2025

DATE EFFECTIVE: <u>09 01 2024-09-01-2025</u>

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023-00014 Dated: 08-30-2024

		FOR	ALL TERRITORY Community, Tov	
		P.S.C. KY. NO	0	-
		6th 5th-Revised	d_SHEET NO31.0	031
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELLIN	G P.S.C. KY. NO	10
		5th 4th Revise	d SHEET NO. 31.	031
	RAT	TES AND CHARGES		
SCHE	DULE LPE-1	– LARGE POWER TIME	E-OF-DAY	
APPLICABLE: In all territory	served by the Co	ooperative.		
AVAILABILITY: Available to kW; all subject to the establishe	all members of d rules and regul	the Cooperative where the mo lations of the Cooperative.	nthly kilowatt dem	and is 500 to 999
MONTHLY RATE:				
Customer Charge: Demand Charge:	\$1,107.98 \$ 7.65		L	(1) (1)
Energy Charge:	\$0.082136 \$0.072979			(I) (I)
DETERMINATION OF DEMA energy is used during any fifteen	AND BILLED: 'I-minute interval	The kW billing demand shall during the month and adjusted	be the highest aver I for power factor as	age rate at which s provided herein.
DETERMINATION OF ENER with the hours listed for each mo	GY BILLED: (onth:	On-Peak and Off-Peak kWh e	nergy billing shall	be in accordance
<u>MONTHS</u>		ON-PEAK HOURS – Centra	l Prevailing Time	
October through April		6:00 A.M. to 11:00 A.M. Cer		
May through September		4:00 P.M. to 9:00 P.M. Centre 9:00 A.M. to 9:00 P.M. Centre		
All other hours are Off-Peak				
DATE OF ISSUE: <u>08-30-2024</u>	08-01-2025			
DATE EFFECTIVE: 09-01-2024-	09-01-2025			
ISSUED BY TITLE: President & Chief Executive	ve Officer			
Issued by authority of an Order of t in Case No. 2023-00014 Dated	he Public Service l: <u>08-</u>	Commission of KY		

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING P.S.C. KY. NO. 10
5th 4th Revised SHEET NO. 31.033

SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

 Customer Charge:
 \$1,404.60
 \$1,333.40 per Month
 (I)

 Demand Charge:
 \$7.65
 \$ 6.85 per kW
 (I)

 Energy Charge:
 \$0.079966
 \$0.075912 per kWh On-Peak
 (I)

 \$0.070798
 \$0.067209 per kWh Off-Peak
 (I)

<u>DETERMINATION OF DEMAND BILLED</u>: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

<u>DETERMINATION OF ENERGY BILLED</u>: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS ON-PEAK HOURS - Central Prevailing Time

October through April 6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September 9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024 08-01-2025

DATE EFFECTIVE: <u>09_01-2024-09-01-2025</u>

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 2023-00014 Dated: 08-30-2024

		FOR <u>ALL TERRIT</u> Communit	ORY SERVED y, Town or City
		P.S.C. KY. NO	10
		6th 5th Revised SHEET NO	31.035
FARMERS RURAL ELECTR COOPERATIVE CORPORA		CANCELLING P.S.C. KY.	
COOPERATIVE CORTORA	<u>Hon</u>	5th 4th RevisedSHE	
			<u>51,655</u>
		ATES AND CHARGES	
SCH	IEDULE LPE-	3 – LARGE POWER TIME-OF-DAY	
APPLICABLE: In all territor			
ATTECABLE. III all Cillion	ry served by the	Cooperative.	
AVAILABILITY: Available	e to all members	of the Cooperative where the monthly kilow	att demand is 3,000 to
4,999 kW; all subject to the e	established rules a	and regulations of the Cooperative.	
MONTHLY RATE: Customer Charge:	\$3 202 89	\$3,040.53 per Month	(I)
Demand Charge:		\$ - 6.85 per kW	(i)
Energy Charge:	\$0.078338	<u>*</u>	(I) (C)
	\$0.069162	\$0.065656 per kWh Off-Peak	(I)
DETERMINATION OF DES energy is used during any fifte	MAND BILLED een-minute interv	: The kW billing demand shall be the highest ral during the month and adjusted for power fac-	t average rate at which ctor as provided herein
		On-Peak and Off-Peak kWh energy billing	shall be in accordance
with the hours listed for each	month:		
MONTHS		ON-PEAK HOURS - Central Prevailing T	<u>ime</u>
October through April		6:00 A.M. to 11:00 A.M. Central Time 4:00 P.M. to 9:00 P.M. Central Time	
May through September		9:00 A.M. to 9:00 P.M. Central Time	
All other hours are Off-Peak			
DATE OF ISSUE: 08-30-202	24 08-01-2025		
DATE EFFECTIVE: 09-01-201	24 <i>09-01-2025</i>		
ISSUED BY TITLE: President & Chief Exec	cutive Officer		
Issued by authority of an Order on Case No. 2023-00014 Date	of the Public Servi ted: <u>08-30-2024</u>	ce Commission of KY	

		FOR _		RITORY SERVED
			Commu	inity, Town or City
		P.S.C. K	Y. NO	10
		7th 6th R	evised_SHEET l	NO. 31.037
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCEI	LLING P.S.C. K	Y. NO. 10
				EET NO. 31.037
	RATES A	ND CHARGES		
			ME OF DA	K.7
<u>SCHEDULE</u>	<u>LPE-4 – LA</u>	<u>RGE POWER T</u>	IME-OF-DA	<u>Y</u>
APPLICABLE: In all territory served b	y the Coopera	tive.		
AVAILABILITY: Available to all com kilowatt demand is 5,000 kW to 9,999 k	mercial or nor	n-residential membe	rs of the Coope	erative where the monthly
kijowali demand is 3,000 kw to 9,999 k	w, an subject	to the established i	ares and regula	tions of the cooperative.
MONTHLY RATE:	02 715 10	## 507 01 N	41_	711
<u> </u>		\$3,526.81 per M		(1) (1)
Demand Charge:	\$7.65	\$ 7.26 pe \$0.075365 per k		(I)
Energy Charge:	\$0.069652	•		(I) (I)
DETERMINATION OF DEMAND BIL energy is used during any fifteen-minute	<u>LLED</u> : The ky interval during	W billing demand s g the month and adju	hall be the high usted for power	nest average rate at which factor as provided herein.
DETERMINATION OF ENERGY BILL with the hours listed for each month:	LED: On-Pea	ak and Off-Peak kV	Vh energy billi	ng shall be in accordance
MONTHS	ON-I	PEAK HOURS Co	entral Prevailin	g Time
October through April		A.M. to 11:00 A.M		
May through September		P.M. to 9:00 P.M. (A.M. to 9:00 P.M.		
All other hours are Off-Peak				
All other hours are OII-Feak				
DATE OF ISSUE. 00 20 2024 08 01 20	275			
DATE OF ISSUE: 08-30-2024 08-01-20				
DATE EFFECTIVE: <u>09-01-2024</u> <u>09-01-20</u>	1 <u>23</u>			
ISSUED BY				
TITLE: President & Chief Executive Office		niecian of KV		
Issued by authority of an Order of the Public in Case No. 2023 00014 Dated: 08 30		nasion of K. i		
2025-00221				

		FORALL TERRITO	
		Community	, Town or City
		P.S.C. KY. NO	10
		6th 5th Revised SHEET NO.	31.039
FARMERS RURAL ELECTICOOPERATIVE CORPORA		CANCELLING P.S.C. KY. N	TO10
		5th 4th Revised SHEET NO	. 31.039
	RATE	ES AND CHARGES	
	IEDULE LPE-5 –	LARGE POWER TIME-OF-DAY	
APPLICABLE: In all territo AVAILABILITY: Available	ry served by the Coo	LARGE POWER TIME-OF-DAY	ve where the monthly of the Cooperative.
APPLICABLE: In all territo AVAILABILITY: Available kilowatt demand is 10,000 kt	ry served by the Coo e to all commercial of W or greater; all subj	LARGE POWER TIME-OF-DAY perative. r non-residential members of the Cooperatiect to the established rules and regulations	of the Cooperative.
APPLICABLE: In all territo AVAILABILITY: Available kilowatt demand is 10,000 kV MONTHLY RATE: Customer Charge:	ry served by the Coo e to all commercial of W or greater; all subjects	LARGE POWER TIME-OF-DAY perative. r non-residential members of the Cooperative and regulations \$4,659.66 per Month	of the Cooperative.
APPLICABLE: In all territo AVAILABILITY: Available kilowatt demand is 10,000 kt	ry served by the Coo e to all commercial of W or greater; all subj	LARGE POWER TIME-OF-DAY perative. r non-residential members of the Cooperatiect to the established rules and regulations	of the Cooperative.

<u>DETERMINATION OF ENERGY BILLED</u>: On-Peak and Off-Peak kWh energy hilling shall be in accordance with the hours listed for each month:

ON-PEAK HOURS - Central Prevailing Time MONTHS 6:00 A.M. to 11:00 A.M. Central Time October through April 4:00 P.M. to 9:00 P.M.Central Time 9:00 A,M, to 9:00 P.M. Central Time May through September

All other hours are Off-Peak

DATE OF ISSUE: <u>08-30-2024 08-01-2025</u>

DATE EFFECTIVE: <u>09 01 2024-09-01-2025</u>

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2023-00014 Dated: 08-30-2024

		FOR	ALL TERRITORY Community, To				
		P.S.C. KY.	NO10				
		3rd 2rd Rev	ised_SHEET NO	<u>31</u> .041			
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION		CANCELL	NG P.S.C. KY. NO	10			
		2nd 45 Re	vised SHEET NO	31.041			
	RATES A	ND CHARGES					
SCH	EDITE LEC	-1 – LARGE POW	/FR				
			<u>ER</u>				
APPLICABLE: In all territory serv	ed by the Coop	erative.					
AVAILABILITY: Available to cor usage equal to or greater than 511 k	itracts with der Wh per kW of	nand of 10,000 kW contract demand.	and greater with a	a monthly energy			
MONTHLY RATE:	1			<i>a</i> n			
Customer Charge: Demand Charge:	\$6,127.60 \$9.14	\$ 4,659.66 per M \$ 7.30 per k	,659.66 per Month (4 — 7.30 per kW				
		\$0.051630 per kV		(I)			
DETERMINATION OF BILLING below:	<u>DEMAND</u> : TI	ne billing demand sh	nall be the greater o	of (a) <u>or</u> (b) listed			
 (a) The contract kW den (b) The member's highes months. The peak differen-minute intervented provided herein. 	t kW peak den emand is the h	ighest average rate	at which energy is	s used during any			
<u>DETERMINATION OF BILLING</u> multiplied by 511 hours or the actual	ENERGY: The last the	ne kWh billing ener used in the current	gy shall be the bil nonth, whichever	lling kW demand is greater.			
DATE OF ISSUE: <u>08-30-2024</u> <u>08-01-20</u> . DATE EFFECTIVE: <u>09-01-2024</u> <u>09-01-2</u>							
ISSUED BY							
TITLE: President & Chief Executive Office	<u>er</u>						

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2023-00014 Dated: 08-30-2024

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO10
	7th 6th Revised SHEET NO. 41
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	6th 5th RevisedSHEET NO41

RATES AND CHARGES

SCHEDULE SL - STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

(1)

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.072201 \$0.068542 per rated KWh per month as determined from Table I below: TABLE I

	Lamp Size		Rated
Type of Lamp	Watts	Lumens	kWh
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE: <u>08-30-2024_08-01-2025</u>

DATE EFFECTIVE: 09-01-2024, 09-01-2025

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No.2023-00014 Dated: 08-30-2024

	FORALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO 10
	gh Revised SHEET NO. 43
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 10
	8th 7th Revised SHEET NO. 43

RATES AND CHARGES

SCHEDULE OL – OUTD<u>OOR LIGHTING SERVICE</u>

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

		Monthly		Monthly Charge	
Type of Lamp	<u>Watts</u>	kWh Usage		Per Lamp	
Mercury Vapor	175	70	\$11.78	\$11.18	(1)
Mercury Vapor	175 Watt, shared	70	\$4.51	\$4.2 8	
Mercury Vapor	250	98	\$13.62	\$12.93	
Mercury Vapor	400	156	\$20.78	\$19.73	\
Mercury Vapor	1000	378	\$37.74	\$35.83	
Sodium Vapor	100	42	\$11.88	\$11.2 8	
Sodium Vapor	150	63	\$14.01	\$13.30	
Sodium Vapor	250	105	\$19.23	\$18. 26	ì
Sodium Vapor	400	165	\$25.09	\$23.82	\ \
Sodium Vapor	1000	385	\$54.62	\$51.85	
LED Lighting	70	27	\$11.62	\$11.03	
LED Lighting	104	41	\$17.85	\$16.95	
LED Lighting	140	57	\$19.79	\$18.79	
LED Flood Lighting	199	78	\$25,45	\$24.16	+

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
- 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE:	<u>08 30 2024 08-0</u>	1-2025	
DATE EFFECTIVE:	<u>09 01-2024 </u>	1-2025	
ISSUED BY		officer ublic Service Commission	n of KY

in Case No. 2023 00014 Dated: 08 30 2024

Exhibit 3

Comparison of the Current and Proposed Rates

FARMERS RECC Present & Proposed Rates

Rate	Decidential	Item		Present		Proposed
1	Residential	Customer Charge	\$	18.12	\$	19.09
		Energy Charge per kWh	\$	0.100666		0.106040
3	Residential TOD	Zinongy Ginango por ittiri	Ψ.	00000	۳	0.100010
•	residential res	Customer Charge	\$	23.97	\$	25.25
		Energy Charge - On Peak per kWh	\$	0.122041	\$	0.128556
		Energy Charge - Off Peak per kWh	\$	0.073193	\$	0.077100
20	Net Metering					
		Customer Charge	\$	18.12	\$	19.09
		Energy Charge per kWh	\$	0.100666	\$	0.106040
7	Residential Off-Peak Mktg ETS					
		Energy Charge - Off Peak per kWh	\$	0.065808	\$	0.069321
4	Commercial & Industrial < 50 KW					
		Customer Charge	\$	23.39	\$	24.64
		Energy Charge per kWh	\$	0.099582	\$	0.104898
5	Commercial & Industrial > 50 KW					
		Customer Charge	\$	115.18	\$	121.33
		Energy Charge per kWh	\$	0.078540	\$	0.082733
		Demand Charge per kW	\$	8.66	\$	9.12
10	Large Industrial					
		Customer Charge	\$	1,253.27	\$	1,320.18
		Demand Charge per kW	\$	8.66	\$	9.12
		Energy Charge per kWh	\$	0.063882	\$	0.067292
14	Large Power Schedule LPC2					
		Customer Charge	\$	1,412.92		1,488.35
		Demand Charge per kW	\$	8.66	\$	9.12
		Energy Charge per kWh	\$	0.068527	\$	0.072185
15	Large Commercial Optional TOD					
		Customer Charge		115.18		121.33
		Demand Charge per kW	\$	8.66	\$	9.12
		Energy Charge per kWh	\$	0.078547	\$	0.082740
36	Large Power Schedule LPE4		_		_	
		Customer Charge	\$	3,526.81	\$	3,715.10
		Demand Charge per kW	\$	7.26	\$	7.65
		Energy Charge - On Peak per kWh	\$	0.075365	\$	0.079388
	TOD TI DI 0 1 0	Energy Charge - Off Peak per kWh	\$	0.066122	\$	0.069652
50	TOD Three Phase - Schedule C	0 1 01 01 1 10	•	00.00		04.04
		Customer Charge Single Phase	\$	23.39	\$	24.64
		Customer Charge Three Phase	\$	115.18	\$	121.33
		Energy Charge - On Peak per kWh	\$	0.136644	\$	0.143939
6	Stroot Lighting	Energy Charge - Off Peak per kWh	\$	0.073193	\$	0.077101
U	Street Lighting	Energy Charge per kWh	\$	0.068542	\$	0.072201
6	Lighting	Energy Charge per kWh	ф	0.000342	ф	0.072201
U	Lighting	Mercury Vapor 175 Watt	\$	11.18	\$	11.78
		Mercury Vapor 175 Watt (shared)	\$ \$	4.28	\$	4.51
		Mercury Vapor 175 Watt (shared)	э \$	12.93	\$	13.62
		Mercury Vapor 400 Watt	э \$	19.73	\$	20.78
		Mercury Vapor 1000 Watt	\$	35.83	\$	37.74
		Sodium Vapor 1000 Watt	\$	11.28	\$	11.88
			\$	13 30	φ.	
		Sodium Vapor 150 Watt	\$	13.30	\$	14.01
		Sodium Vapor 150 Watt Sodium Vapor 250 Watt	\$	18.26	\$	19.23
		Sodium Vapor 150 Watt Sodium Vapor 250 Watt Sodium Vapor 400 Watt	\$ \$	18.26 23.82	\$	19.23 25.09
		Sodium Vapor 150 Watt Sodium Vapor 250 Watt Sodium Vapor 400 Watt Sodium Vapor 1000 Watt	\$ \$ \$	18.26 23.82 51.85	\$ \$ \$	19.23 25.09 54.62
		Sodium Vapor 150 Watt Sodium Vapor 250 Watt Sodium Vapor 400 Watt Sodium Vapor 1000 Watt LED Light 70 Watt	\$ \$ \$	18.26 23.82 51.85 11.03	\$ \$ \$	19.23 25.09 54.62 11.62
		Sodium Vapor 150 Watt Sodium Vapor 250 Watt Sodium Vapor 400 Watt Sodium Vapor 1000 Watt	\$ \$ \$	18.26 23.82 51.85	\$ \$ \$	19.23 25.09 54.62

FARMERS RECC Present & Proposed Rates

C-1 Schedule LPC-1 - Large Power				
Customer Charge	\$	1,051.81	\$	1,107.98
Demand Charge per kW	\$	8.04	\$	9.12
Energy Charge per kWh	\$	0.067403	\$	0.071002
C-3 Schedule LPC-3 - Large Power				
Customer Charge	\$	3,040.53	\$	3,202.89
Demand Charge per kW	\$	8.04	\$	9.12
Energy Charge per kWh	\$	0.063789	\$	0.067195
C-4 Schedule LPC-4 - Large Power				
Customer Charge	\$	3,328.33	\$	3,506.06
Demand Charge per kW	\$	8.04	\$	9.12
Energy Charge per kWh	\$	0.061207	\$	0.064475
C-5 Schedule LPC-5 - Large Power	•			
Customer Charge	\$	4.659.66	\$	4.908.49
Demand Charge per kW	\$	8.04	\$	9.12
Energy Charge per kWh	\$	0.058625	\$	0.061756
E-1 Schedule LPE-1 - Large Power TOD	•		-	
Customer Charge	\$	1,051.81	\$	1,107.98
Demand Charge per kW	\$	6.85	\$	7.65
Energy Charge On Peak per kWh	\$	0.077972		0.082136
Energy Charge Off Peak per kWh	\$	0.069279	\$	0.072979
E-2 Schedule LPE-2 - Large Power TOD	•		-	
Customer Charge	\$	1,333.40	\$	1,404.60
Demand Charge per kW	\$	6.85		7.65
Energy Charge On Peak per kWh	\$	0.075912		0.079966
Energy Charge Off Peak per kWh	\$	0.067209	\$	0.070798
E-3 Schedule LPE-3 - Large Power TOD	Ψ	0.001200	Ψ	0.070700
Customer Charge	\$	3.040.53	\$	3.202.89
Demand Charge per kW	\$	6.85	\$	7.65
Energy Charge On Peak per kWh	\$	0.074367	-	0.078338
Energy Charge Off Peak per kWh	\$	0.065656	\$	0.069162
E-5 Schedule LPE-5 - Large Power TOD	Ψ	0.003030	Ψ	0.003102
Customer Charge	\$	4,659.66	\$	4.908.49
Demand Charge per kW	\$	6.85		7.65
Energy Charge On Peak per kWh	\$	0.069215	\$	0.072911
Energy Charge Off Peak per kWh	\$	0.060480	\$	0.072311
G-1 Schedule LPG-1 - Large Power	Ψ	0.000400	Ψ	0.003710
Customer Charge	\$	4.659.66	\$	6.127.60
Demand Charge per kW	φ \$	7.30	\$	9.14
	D.	1.30	Φ	9.14
Energy Charge per kWh	\$	0.051630	\$	0.056863

Exhibit 4

Billing Analysis for Each Rate Class

Total Revenue Increase Allocated by East Kentucky Power Cooperative:

\$2,831,842

				Present		Allocation	Allocation	Allocated		Proposed	Proposed	Base Rate			
#	Item	Code		Revenue	Present Share	Revenue	Share	Increase		Revenue	Share	Increase	Base %	Total %	Rounding
1	Base Rates														
2	Residential	1	\$	34,599,139	65.23% \$	34,599,139	65.23% \$	1,847,137	\$	36,446,978	65.23% \$	1,847,839	5.34%	4.78%	\$ 702
3	Residential TOD	3	\$	1,324	0.00% \$	1,324	0.00% \$	71	\$	1,395	0.00% \$	71	5.34%	4.80%	\$ 0
4	Net Metering	20	\$	147,602	0.28% \$	147,602	0.28% \$	7,880	\$	155,484	0.28% \$	7,882	5.34%	5.27%	
5	Residential Off-Peak Mktg ETS	7	\$	19,623	0.04% \$	19,623	0.04% \$	1,048	\$	20,671	0.04% \$	1,048	5.34%	4.67%	\$ (0)
6	Commercial & Industrial < 50 KW	4	\$	3,590,851	6.77% \$	3,590,851	6.77% \$	191,704	\$	3,782,571	6.77% \$	191,719	5.34%	4.80%	\$ 15
7	Commercial & Industrial > 50 KW	5	\$	5,835,087	11.00% \$	5,835,087	11.00% \$	311,517	\$	6,146,605	11.00% \$	311,518	5.34%	4.82%	\$ 1
8	Large Commercial & Industrial w/Pri Disc	9	\$	2,179,795	4.11% \$		4.11% \$	116,372	\$	2,296,168	4.11% \$	116,372	5.34%	4.81%	
9	Large Industrial	10	\$	2,904,400	5.48% \$	2,904,400	5.48% \$	155,057	\$	3,059,265	5.48% \$	154,864	5.33%	4.81%	\$ (192)
10	Large Power Schedule LPC2	14	\$	711,838	1.34% \$	711,838	1.34% \$	38,003	\$	749,798	1.34% \$	37,960	5.33%	4.81%	\$ (43)
11	Large Commercial Optional TOD	15	\$	112,551	0.21% \$	112,551	0.21% \$	6,009	\$	118,547	0.21% \$	5,996	5.33%	4.76%	\$ (12)
12	Large Power Schedule LPE4	36	\$	1,777,892	3.35% \$	1,777,892	3.35% \$	94,916	\$	1,872,915	3.35% \$	95,022	5.34%	4.82%	\$ 106
13	TOD Three Phase - Schedule C	50	\$	34,801	0.07% \$		0.07% \$	1,858		36,659	0.07% \$	1,858	5.34%	4.77%	
14	Street Lighting	6	\$	23,000	0.04% \$	23,000	0.04% \$	1,228	\$	24,227	0.04% \$	1,228	5.34%	3.64%	\$ (0)
15	Lighting	6	\$	1,105,969	2.09% \$	1,105,969	2.09% \$	59,044	\$	1,165,145	2.09% \$	59,175	5.35%	5.35%	\$ 131_
16	SubTotal Base Rates		\$	53,043,873	100.00% \$	53,043,873	100.00% \$	2,831,842	\$	55,876,425	100.00% \$	2,832,553	5.34%		\$ 711
17 18	TOTAL Base Rates		¢	53,043,873	100.00% \$	53,043,873	100.00% \$	2 021 042	•	55,876,425	100.00% \$	2,832,553	5.34%		\$ 711
19	TOTAL base Rates		φ	55,045,675	100.00% φ	55,045,675	100.00% ф	2,031,042	Ф	55,670,425	100.00% ф	2,032,333	5.34%		р / П
20	<u>Riders</u>														
21	FAC		\$	58,851					\$	58,851					
22	ES		\$	5,833,376					\$	5,833,376					
23	Prepay		\$	60,360					\$	60,360					
24	Other		\$	-					\$	-					
25	Total Riders		\$	5,952,586					\$	5,952,586					
26															
27	Total Revenue		\$	58,996,458					\$	61,829,011	\$	2,832,553		4.80%	
28	Target Revenue										\$	2,831,842		· · · · · · · · · · · · · · · · · · ·	
29	Rate Rounding Variance										\$	711			
30	Rate Rounding Variance											0.03%			

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	R Varia
Residential	1													
		Customer Charge Energy Charge per kWh	292,634 291,027,864	18.12 \$ 0.100666 \$	5,302,528 29,296,611	15.33% 84.67%			5,586,383 30,860,595		5.35% 5.34%	15.33% 84.67%	0.00%	
		Total Base Rates	201,021,001	\$	34,599,139	100.00% \$	36,446,276		36,446,978		5.34%	100.00%	0.00% \$	701
		FAC		\$	79,739			9	79,739	\$ -	-			
		ES Prepay	18,981	\$ 3.18 \$	3,922,574 60,360			3.18			-			
		Other	10,961	3.10 \$	-			3.10	-		-			
		Total Riders		\$	4,062,672			(4,062,672	\$ -	-			
		TOTAL REVENUE		\$	38,661,811			\$	40,509,650	\$ 1,847,839	4.78%			
		Average	994.51	\$	132.12			\$	138.43	\$ 6.31	4.78%	l		
Residential TOD	3					0.4 =004					= 0.40/	0.4 =00.4		
		Customer Charge Energy Charge - On Peak per kWh	12 3,809	23.97 \$ 0.122041 \$	288 465	21.73% 35.11%		25.25 \$ 0.128556 \$			5.34% 5.34%	21.73% 35.11%	0.00%	
		Energy Charge - Off Peak per kWh	7,808	0.073193 \$	571	43.16%		0.077100			5.34%	43.16%	0.00%	
		Total Base Rates		\$	1,324	100.00% \$	1,395	\$	1,395	\$ 71	5.34%	100.00%	0.00% \$	\$
		FAC		\$	1			9			-			
		ES Misc Adj		\$ \$	148			9		\$ - \$ -	-			
		Other		\$	-			9	-					
		Total Riders		\$	149			\$			-			
		TOTAL REVENUE		\$	1,473						4.80%	i		
		Average	968.08	\$	122.76			\$	128.65	\$ 5.89	4.80%			
Net Metering	20	Customer Charge	892	18.12 \$	16.163	10.95%		19.09	17.028	\$ 865	5.35%	10.95%	0.00%	
		Energy Charge per kWh	1,305,689	0.100666 \$	131.438	89.05%		0.106040			5.34%	89.05%	0.00%	
		Total Base Rates	.,,	\$	147,602	100.00% \$	155,481	9			5.34%	100.00%	0.00% \$	5
		FAC		\$	(7,443)			9			-			
		ES Misc Adi		\$ \$	9,316			\$		\$ - \$ -	-			
		Other		\$	-			9		р -	-			
		Total Riders		\$	1,873			\$	1,873	\$ -	-			
		TOTAL REVENUE		\$	149,474			\$	157,356	\$ 7,882	5.27%			
		Average	1,463.78	\$	167.57			\$	176.41	\$ 8.84	5.27%	!		
Residential Off-Peak Mktg ETS	7													
		Customer Charge Energy Charge - Off Peak per kWh	1,175 298,191	- \$ 0.065808 \$	19,623	0.00% 100.00%		0.069321		\$ - \$ 1,048	0.00% 5.34%	0.00% 100.00%	0.00%	
		Total Base Rates	250,101	\$	19,623	100.00% \$	20,671	0.003021			5.34%	100.00%	0.00% \$	6 (
		FAC		\$	784									
		ES		\$	2,026			\$			-			
		Misc Adj Other		\$ \$	-			\$		\$ -	-			
		Total Riders		\$	2,809			9		\$ -	-			
		TOTAL REVENUE		\$	22,433			\$	23,480	\$ 1,048	4.67%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
50 51 52	Commercial & Industrial < 50 KW	4	Customer Charge Energy Charge per kWh	20,692 31,199,066	23.39 \$ 0.099582 \$	483,986 3,106,865	13.48% 86.52%		24.64 \$ 0.104898 \$	509,851 3,272,720		5.34% 5.34%	13.48% 86.52%	0.00% 0.00%	
53			Total Base Rates		\$	3,590,851	100.00% \$	3,782,555	\$	3,782,571	\$ 191,719	5.34%	100.00%	0.00% \$	15.20
54 55			FAC ES		\$ \$	(4,343) 405,649			\$ \$	(4,343) 405,649	\$ -	-			
56 57			Misc Adj Other		\$	-			\$	-	\$ -	-			
58			Total Riders		\$	401,306			\$	401,306	\$ -	-			
59			TOTAL REVENUE		\$	3,992,158			\$	4,183,877	\$ 191,719	4.80%			
60			Average	1,507.78	\$	192.93			\$	202.20	\$ 9.27	4.80%			
61 62	Commercial & Industrial > 50 KW	5													
63	Commercial & moustrial > 30 KW	3	Customer Charge	1,184	115.18 \$	136,373	2.34%		121.33 \$	143,655	\$ 7,282	5.34%	2.34%	0.00%	
64			Energy Charge per kWh	51,126,030	0.078540 \$	4,015,438	68.82%		0.082733 \$			5.34%	68.82%	0.00%	
65			Demand Charge per kW	194,374	8.66 \$	1,683,276	28.85%		9.12 \$			5.34%	28.85%	0.00%	
66			Total Base Rates		\$	5,835,087	100.00% \$	6,146,604	\$	6,146,605	\$ 311,518	5.34%	100.00%	0.00% \$	1.23
67			FAC		\$	(8,194)			\$	(8,194)		-			
68			ES		\$	640,187			\$		\$ -	-			
69 70			Misc Adj Other		\$	-			\$	-	\$ -	-			
71			Total Riders		\$	631,994			\$	631,994	\$ -	-			
72			TOTAL REVENUE		\$	6,467,081			\$	6,778,599	\$ 311,518	4.82%			
73				43,180.77		5,462.06				5,725.17	263.11				
74 75	Large Commercial & Industrial w/Pri	9													
76 77	Rate 5 w/ Primary Discount	9	Customer Charge Demand Charge per kW	48 61,184	115.18 \$ 7.79 \$	5,529 476,870	0.25% 21.88%		121.33 \$ 8.21 \$	5,824 502,328		5.34% 5.34%	0.25% 21.88%	0.00% 0.00%	
78			Energy Charge per kWh	24,013,200	0.070686 \$	1,697,397	77.87%		0.074460 \$	1,788,016	\$ 90,619	5.34%	77.87%	0.00%	
79			Total Base Rates		\$	2,179,795	100.00% \$	2,296,168	\$	2,296,168	\$ 116,372	5.34%	100.00%	0.00% \$	0.09
80			FAC		\$	(2,229)			\$	(2,229)		-			
81			ES		\$	240,718			\$	240,718	\$ - \$ -	-			
82 83			Misc Adj Other		\$	-			\$	-	\$ -	-			
84			Total Riders		<u> </u>	238.489			\$	238.489	\$ -	-			
85			TOTAL REVENUE		\$	2,418,284			\$	2,534,657	\$ 116,372	4.81%			
86 87			Average	500,275.00	\$	50,380.93			\$	52,805.35	\$ 2,424.42	4.81%			

#	Classification		Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
88 89	Large Industrial	10	Customer Charge	12	1,253.27 \$	15.039	0.52%		1.320.18 \$	15.842	\$ 803	5.34%	0.52%	0.00%	
90			Demand Charge per kW	75.679	8.66 \$	655,382	22.57%		9.12 \$			5.31%	22.56%	0.00%	
91			Energy Charge per kWh	34.970.400	0.063882 \$	2,233,979	76.92%		0.067292 \$			5.34%	76.92%	0.00%	
92			Total Base Rates	. ,,	\$	2,904,400	100.00% \$	3,059,457	\$		\$ 154,864	5.33%	100.00%	0.00% \$	(192.19)
93			FAC		\$	(577)			\$	(577)	\$ -	-			
94			ES		\$	315,468			\$	315,468		-			
95			Misc Adj		\$	-			\$	-	\$ -	-			
96			Other		\$	-			\$	-					
97			Total Riders		\$	314,891			\$	011,001	Ψ				
98			TOTAL REVENUE		\$	3,219,291			\$	3,374,156	\$ 154,864	4.81%			
99 100				6,306.60		268,274.26				281,179.63	12,905.37				
101	Large Power Schedule LPC2	14													
102			Customer Charge	12	1,412.92 \$	16,955	2.38%		1,488.35 \$			5.34% 5.31%	2.38% 20.44%	0.00%	
103 104			Demand Charge per kW Energy Charge per kWh	16,805 8,016,600	8.66 \$ 0.068527 \$	145,530 549,354	20.44% 77.17%		9.12 \$ 0.072185 \$			5.31%	20.44% 77.18%	0.00%	
105			Total Base Rates	0,010,000	0.000327 \$	711,838	100.00% \$	749,841	0.072103 \$			5.33%	100.00%	0.00% \$	(42.66)
106			FAC		•	369	100.0070 ψ	740,041	\$	-,		- 0.0070	100.0070	0.0070 \$	(42.00)
107			ES		\$	77,328			\$		\$ - \$ -	-			
108			Misc Adj		\$				\$		\$ -	-			
109			Other		\$	-			\$	-					
110			Total Riders		\$	77,697			\$	77,697	\$ -	-			
111			TOTAL REVENUE		\$	789,535			\$	827,495	\$ 37,960	4.81%			
112 113			Average	668,050.00	\$	65,794.61			\$	68,957.95	\$ 3,163.34	4.81%			
114	Large Commercial Optional TOD	15													
115			Customer Charge	48	115.18 \$	5,529	4.91%		121.33 \$			5.34%	4.91%	0.00%	
116			Demand Charge per kW	5,240	8.66 \$	45,378	40.32%		9.12 \$			5.31%	40.31%	-0.01%	
117			Energy Charge per kWh	784,800	0.078547 \$	61,644	54.77%	110 ==0	0.082740 \$	- /		5.34%	54.78%	0.01%	(10.15)
118			Total Base Rates		\$	112,551	100.00% \$	118,559	\$			5.33%	100.00%	0.00% \$	(12.45)
119 120			FAC ES		\$	1,262 12,109			\$	-,	\$ - \$ -	-			
121			Misc Adj		\$	12,109			\$	12,109					
122			Other		Š	_			\$	-	*				
123			Total Riders		\$	13,371			\$	13,371	\$ -	-			
124			TOTAL REVENUE		\$	125,922			\$	131,918	\$ 5,996	4.76%			
125 126			Average	16,350.00	\$	2,623.37			\$	2,748.30	\$ 124.92	4.76%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
127	Large Power Schedule LPE4	36	Billing Component	Dilling Office	Rate	Revenue	Silaie	Revenue	Rate	Revenue	iliciease y	/0	Silaie	variance	variance
128			Customer Charge	12	3,526.81 \$	42,322	2.38%		3,715.10 \$	44,581	\$ 2,259	5.34%	2.38%	0.00%	
129			Demand Charge per kW	45,994	7.26 \$	333,919	18.78%		7.65 \$	351,857	\$ 17,938	5.37%	18.79%	0.00%	
130			Energy Charge - On Peak per kWh	8,384,203	0.075365 \$	631,875	35.54%		0.079388 \$		\$ 33,730	5.34%	35.54%	0.00%	
131			Energy Charge - Off Peak per kWh	11,641,749	0.066122 \$	769,776	43.30%		0.069652 \$	810,871	\$ 41,095	5.34%	43.29%	0.00%	
132			Total Base Rates		\$	1,777,892	100.00% \$	1,872,808	\$	1,872,915	\$ 95,022	5.34%	100.00%	0.00% \$	106.36
133			FAC		\$	(436)			\$	(436)	\$ -	-			
134			ES		\$	192,872			\$	192,872		-			
135			Misc Adj		\$	-			\$	-	\$ -	-			
136			Other		\$	-			\$	-					
137			Total Riders		\$	192,436			\$,					
138			TOTAL REVENUE		\$	1,970,328			\$	2,065,351	\$ 95,022	4.82%			
139			Average	1,668,829.33	\$	164,194.03			\$	172,112.56	\$ 7,918.53	4.82%			
140															
141	TOD Three Phase - Schedule C	50													
142			Customer Charge Single Phase		23.39 \$		0.00%		24.64 \$		\$ -	0.00%	0.00%	0.00%	
143			Customer Charge Three Phase	72	115.18 \$	8,293	23.83%		121.33 \$			5.34%	23.83%	0.00%	
144 145			Energy Charge - On Peak per kWh Energy Charge - Off Peak per kWh	105,866 164.520	0.136644 \$ 0.073193 \$	14,466	41.57% 34.60%		0.143939 \$ 0.077101 \$			5.34% 5.34%	41.57% 34.60%	0.00%	
				104,520		12,042				,					
146			Total Base Rates		\$	34,801	100.00% \$	36,659	\$			5.34%	100.00%	0.00% \$	0.15
147			FAC ES		\$	(142)			\$			-			
148 149			Misc Adj		\$	4,291			\$		\$ - \$ -	-			
150			Other		s				\$	-	Φ -	-			
151			Total Riders		\$	4,149			\$		\$ -	-			
152			TOTAL REVENUE		\$	38,949			\$	40,807	\$ 1,858	4.77%			
153			Average	3,755.36	\$	540.96			\$	566.77	\$ 25.81	4.77%			
154				•							•				
155	Street Lighting	6							_		_				
156 157			Customer Charge	335,556	- \$ 0.068542 \$	23,000	0.00% 100.00%		- \$ 0.072201 \$		\$ - \$ 1,228	0.00% 5.34%	0.00% 100.00%	0.00% 0.00%	
			Energy Charge per kWh Total Base Rates	333,330	0.000542 \$ \$		100.00%	24.228	\$			5.34%	100.00%	0.00%	(0.00)
158						23,000	100.00% \$	24,220		,			100.00%	0.00% \$	(80.0)
159 160			FAC ES		\$	59 10,691			\$		\$ - \$ -	-			
161			Misc Adi		\$	10,691			\$		ъ - \$ -	-			
162			Other		\$				\$		Ψ -				
163			Total Riders		\$	10,749			\$	10,749	\$ -	-			
164			TOTAL REVENUE		s	33,749			\$	•		3.64%			
			TOTALINEVEROL		, s	33,149			Ψ	34,317	ψ 1,220	J.0470			
165				335,556											
166															

				Present	Present	Target	Target	Proposed	Proposed			Proposed	Share	Rate
167	Classification Code Lighting 6	Billing Component	Billing Units	Rate	Revenue	Share	Revenue	Rate	Revenue	Increase \$	%	Share	Variance	Variance
168	Lighting	Mercury Vapor 175 Watt	24,095	11.18 \$	269,382	24.36%		11.78	283,839	\$ 14,457	5.37%	24.36%	0.00%	
169		Mercury Vapor 175 Watt (shared)	592	4.28 \$	2,534	0.23%		4.51	2,670	\$ 136	5.37%	0.23%	0.00%	
170		Mercury Vapor 250 Watt	168	12.93 \$	2,172	0.20%		13.62		\$ 116	5.34%	0.20%	0.00%	
171 172		Mercury Vapor 400 Watt Mercury Vapor 1000 Watt	180 36	19.73 \$ 35.83 \$	3,551 1,290	0.32% 0.12%		20.78 \$ 37.74 \$	-,	\$ 189 \$ 69	5.32% 5.33%	0.32% 0.12%	0.00%	
173		Sodium Vapor 100 Watt	2,212	11.28 \$	24,951	2.26%		11.88		\$ 1,327	5.32%	2.26%	0.00%	
174		Sodium Vapor 150 Watt	12	13.30 \$	160	0.01%		14.01		\$ 9	5.34%	0.01%	0.00%	
175		Sodium Vapor 250 Watt	180	18.26 \$	3,287	0.30%		19.23		\$ 175	5.31%	0.30%	0.00%	
176 177		Sodium Vapor 400 Watt	1,059	23.82 \$ 51.85 \$	25,225	2.28% 0.00%		25.09 \$ 54.62 \$		\$ 1,345	5.33% 0.00%	2.28% 0.00%	0.00%	
177		Sodium Vapor 1000 Watt LED Light 70 Watt	62,645	11.03 \$	690,974	62.48%		11.62		\$ - \$ 36,961	5.35%	62.48%	0.00%	
179		LED Light 105 Watt	687	16.95 \$	11,645	1.05%		17.85		\$ 618	5.31%	1.05%	0.00%	
180		LED Light 145 Watt	1,735	18.79 \$	32,601	2.95%		19.79		\$ 1,735	5.32%	2.95%	0.00%	
181		LED Flood Light 199 Watt	1,581	24.16 \$	38,197	3.45%		25.45	40,236	\$ 2,039	5.34%	3.45%	0.00%	
182		Total Base Rates		\$	1,105,969	100.00% \$	1,165,013				5.35%	100.00%	0.00% \$	131.29
183 184		FAC		\$	-			9		\$ -	-			
185		ES Misc Adj		\$ \$				9		\$ - \$ -	-			
186		Other		Ÿ				`	-	Ψ -				
187		Total Riders		\$	-			\$	-	\$ -				
188		TOTAL REVENUE		\$	1,105,969			\$	1,165,145	\$ 59,175	5.35%			
189														
190 191														
192	TOTALS	Total Base Rates		\$	53,043,873			\$	55,876,425	\$ 2,832,553	5.34%			
193		FAC		\$	58,851			\$		\$ -				
194		ES		\$	5,833,376			9						
195 196		Misc Adj Other		\$	60,360			\$		\$ - \$ -				
197		Total Riders		\$	5,952,586					Ψ				
198		TOTAL REVENUE		\$	58,996,458			\$	61,829,011		4.80%			
199 200		Rate Rounding Variance								\$ 711				
201 202	RATES WITH NO CURRENT MEMBERS	rate realising values								•				
202	RATES WITH NO CURRENT MEMBERS													
204	Schedule LPC-1 - Large Power LPC-1													
205 206		Customer Charge		1,051.81				1,107.98						
207		Demand Charge per kW Energy Charge per kWh		8.04 0.067403				9.12 0.071002						
208	Schedule LPC-3 - Large Power LPC-3			0.001 100				0.01 1002						
209		Customer Charge		3,040.53				3,202.89						
210		Demand Charge per kW		8.04				9.12						
211 212	Schedule LPC-4 - Large Power LPC-4	Energy Charge per kWh		0.063789				0.067195						
213	Schedule Lr C-4 - Large r Ower Lr C-4	Customer Charge		3,328.33				3,506.06						
214		Demand Charge per kW		8.04				9.12						
215		Energy Charge per kWh		0.061207				0.064475						
216	Schedule LPC-5 - Large Power LPC-5			4,659.66				4,908.49						
217 218		Customer Charge Demand Charge per kW		4,659.66 8.04				4,908.49 9.12						
219		Energy Charge per kWh		0.058625				0.061756						
220	Schedule LPE-1 - Large Power TOI LPE-1	5, 5 1												
221		Customer Charge		1,051.81				1,107.98						
222 223		Demand Charge per kW Energy Charge On Peak per kWh		6.85 0.077972				7.65 0.082136						
223		Energy Charge Off Peak per kWh		0.069279				0.062136						
225	Schedule LPE-2 - Large Power TOI LPE-2													
226	-	Customer Charge		1,333.40				1,404.60						
227		Demand Charge per kW		6.85				7.65						
228		Energy Charge On Peak per kWh Energy Charge Off Peak per kWh		0.075912 0.067209				0.079966 0.070798						
229 230	Schedule LPE-3 - Large Power TOI LPE-3	Energy Charge On Fear per KWII		0.001208				0.010190						
231	SS. COLOR DE LO - Largo I Owor I OF LF L-O	Customer Charge		3,040.53				3,202.89						
232		Demand Charge per kW		6.85				7.65						
233		Energy Charge On Peak per kWh		0.074367				0.078338						
234		Energy Charge Off Peak per kWh		0.065656				0.069162						

					Present	Present	Target	Target	Proposed	Proposed			Proposed	Share	Rate
#			Billing Component	Billing Units	Rate	Revenue	Share	Revenue	Rate	Revenue	Increase \$	%	Share	Variance	Variance
235	Schedule LPE-5 - Large Power TOI L	LPE-5													
236			Customer Charge		4,659.66				4,908.49						
237			Demand Charge per kW		6.85				7.65						
238			Energy Charge On Peak per kWh		0.069215				0.072911						
239			Energy Charge Off Peak per kWh		0.060480				0.063710						
240	Schedule LPG-1 - Large Power L	LPG-1													
241			Customer Charge		4,659.66				6,127.60						
242			Demand Charge per kW		7.30				9.14						
243			Energy Charge per kWh		0.051630				0.056863						

0.01185 FAC Roll in

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5 Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple
Heather S. Temple

Attorney, Honaker Law Office

Exhibit 6 Customer Notice



AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00221 for the purpose of proposing a general adjustment of the existing rates of **FARMERS RURAL ELECTRIC COOPERATIVE** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., was entered as direct mail on July 30, 2025, in accordance to the requirements of the cooperative's bylaws.

Shannon Brock

Editor

Kentucky Living

County of Jefferson State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July , 2025.

My commission expires 4-9-2079

Man am Yyour #KYNP100714
Notary Public State of Kentucky

Kentucky Electric Cooperatives Inc. P.O. Box 32170 | Louisville, KY 40232 1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430 (800) KY-LIVING (800) 595-4846

www.kentuckyliving.com

East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Farmers RECC, is seeking to raise the base rates it charges Farmers RECC and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Farmers
RECC, and any additional revenue from this rate increase
will go to EKPC, not Farmers RECC.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Farmers RECC also filed an application with the PSC detailing how the adjustment would be passed through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Farmers RECC's rates and add about \$6.31 or 4.78% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are

sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale power (EKPC) component of your electric bill is about 70%. The remaining funds are used by Farmers RECC to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Farmers RECC's rates are competitive with neighboring utilities.

Most Farmers RECC revenue goes to purchase power

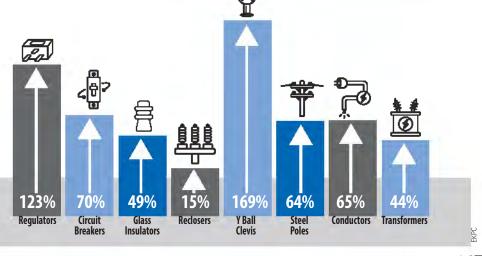
When you look at your monthly electric bill from Farmers RECC, you might wonder how the money is used to keep the lights on.

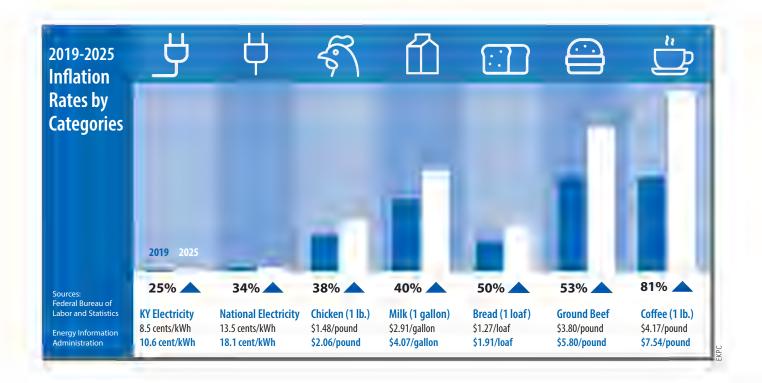
You may be surprised that out of every dollar of revenue we collect, about 70 cents of that dollar goes to buy wholesale electricity from our power supplier, East Kentucky Power Cooperative. We spend another 29 cents of each dollar on operating and maintenance costs, interest expense, depreciation and other costs of doing business.

Typically, our margin—the money left over from revenue after expenses are paid—is about 1 cent on every dollar received. The margin is reserve capital that covers storm damage, uncollected bills and business risks. If the reserve becomes too large, we sometimes share the excess revenue with members in the form of capital credits.

FARMERS RECC Where the revenue goes to keep the lights on THE ENTERS OF THE STATES OF

Equipment Price Increase Since 2020





NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. ("EKPC"), pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00221. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below;

ATE	1	ITEM	PRESENT	PROPOSED
1	Residential			
		Customer Charge	\$ 18.12	\$ 19.09
		Energy Charge per kWh	\$ 0.100666	\$ 0.106040
3	Residential TOD			
		Customer Charge	\$ 23.97	\$ 25.25
		Energy Charge - On Peak per kWh	\$ 0.122041	\$ 0.128556
		Energy Charge - Off Peak per kWh	\$ 0.073193	\$ 0.077100
20	Net Metering			
		Customer Charge	\$ 18.12	\$ 19.09
		Energy Charge per kWh	\$ 0.100666	\$ 0.106040
7	Residential Off-Peak Mktg ETS			
		Energy Charge - Off Peak per kWh	\$ 0.065808	\$ 0.069321
4	Commercial & Industrial < 50 KW			
		Customer Charge	\$ 23.39	\$ 24.64
		Energy Charge per kWh	\$ 0.099582	\$ 0.104898
5	Commercial & Industrial > 50 KW			
		Customer Charge	\$ 115.18	\$ 121.33
		Energy Charge per kWh	\$ 0.078540	\$ 0.082733
		Demand Charge per kW	\$ 8.66	\$ 9.12
10	Large Industrial			
		Customer Charge	\$ 1,253.27	\$ 1,320.18
		Demand Charge per kW	\$ 8.66	\$ 9.12
		Energy Charge per kWh	\$ 0.063882	\$ 0.067292

14	Large Power Schedule LPC2					
- 17	Large I ower Schedule Li GZ	Customer Charge	\$	1,412.92	\$	1,488.35
		Demand Charge per kW	\$	8.66	_	9.12
		Energy Charge per kWh	\$	0.068527		0.072185
15	Large Commercial Optional TOD	Znorgy charge per kvvn	Ψ	0.000027	Ψ	01072100
10	Large commercial optional 102	Customer Charge	\$	115.18	\$	121.33
		Demand Charge per kW	\$	8.66	<u> </u>	9.12
		Energy Charge per kWh	\$	0.078547	· -	0.082740
36	Large Power Schedule LPE4		1	0.07.00 17	Ψ	0.0027.10
		Customer Charge	\$	3,526.81	\$	3,715.10
		Demand Charge per kW	\$	7.26		7.65
		Energy Charge - On Peak per kWh	\$	0.075365	-	0.079388
		Energy Charge - Off Peak per kWh	\$	0.066122	_	0.069652
50	TOD Three Phase - Schedule C		1	0.000.22	Ψ	0.00000
		Customer Charge Single Phase	\$	23.39	\$	24.64
		Customer Charge Three Phase	\$	115.18		121.33
		Energy Charge - On Peak per kWh	\$	0.136644	_	0.143939
		Energy Charge - Off Peak per kWh	\$	0.073193		0.077101
6	Street Lighting	, , , , , , , , , , , , , , , , , , , ,				
	3 3	Energy Charge per kWh	\$	0.068542	\$	0.072201
6	Lighting	, 0, 3	1 +		•	
-		Mercury Vapor 175 Watt	\$	11.18	\$	11.78
		Mercury Vapor 175 Watt (shared)	\$	4.28	· -	4.51
		Mercury Vapor 250 Watt	\$	12.93		13.62
		Mercury Vapor 400 Watt	\$	19.73	_	20.78
		Mercury Vapor 1000 Watt	\$	35.83	_	37.74
		Sodium Vapor 100 Watt	\$	11.28	_	11.88
		Sodium Vapor 150 Watt	\$	13.30		14.01
		Sodium Vapor 250 Watt	\$	18.26	_	19.23
		Sodium Vapor 400 Watt	\$	23.82	· -	25.09
		Sodium Vapor 1000 Watt	\$	51.85	<u> </u>	54.62
		LED Light 70 Watt	\$	11.03	-	11.62
		LED Light 105 Watt	\$	16.95	· ·	17.85
		LED Light 145 Watt	\$	18.79		19.79
		LED Flood Light 199 Watt	\$	24.16	-	25.45
LPC-1	Schedule LPC-1 - Large Power	ELD Flood Light for Watt	Ψ	2 1110	Ψ	20110
		Customer Charge	\$	1,051.81	\$	1,107.98
		Demand Charge per kW	\$	8.04	_	9.12
		Energy Charge per kWh	\$	0.067403		0.071002
LPC-3	Schedule LPC-3 - Large Power	g,g. p.c			T	
		Customer Charge	\$	3,040.53	\$	3,202.89
		Demand Charge per kW	\$	8.04	<u> </u>	9.12
		Energy Charge per kWh	\$	0.063789		0.067195
LPC-4	Schedule LPC-4 - Large Power	zneigy enalge per min	Ψ	0.0007.00	Ψ	0.007.100
		Customer Charge	\$	3,328.33	\$	3,506.06
		Demand Charge per kW	\$	8.04		9.12
		Energy Charge per kWh	\$	0.061207		0.064475
LPC-5	Schedule LPC-5 - Large Power	Energy energe per kviii	Ψ	0.001207	Ψ	0.001170
		Customer Charge	\$	4,659.66	\$	4,908.49
		Demand Charge per kW	\$	8.04		9.12
	+	Energy Charge per kWh	\$	0.058625	_	0.061756
LPE-1	Schedule LPE-1 - Large Power TOD	Energy ondige per RWII	Ψ	0.000020	Ψ	0.001700
_,,	- Constant En En Eurge i Ower 10D	Customer Charge	\$	1,051.81	\$	1,107.98
		Demand Charge per kW	\$	6.85	_	7.65
		Energy Charge On Peak per kWh	\$	0.077972		0.082136
				0.011312		0.072979
					18	0.012313
I PF-2	Schedule I PF-2 - Large Power TOD	Energy Charge Off Peak per kWh	\$	0.069279	\$	
LPE-2	Schedule LPE-2 - Large Power TOD	Energy Charge Off Peak per kWh	\$	0.069279		140460
LPE-2	Schedule LPE-2 - Large Power TOD	Energy Charge Off Peak per kWh Customer Charge	\$	0.069279	\$	
LPE-2	Schedule LPE-2 - Large Power TOD	Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW	\$ \$ \$	0.069279 1,333.40 6.85	\$	7.65
LPE-2	Schedule LPE-2 - Large Power TOD	Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW Energy Charge On Peak per kWh	\$ \$ \$	0.069279 1,333.40 6.85 0.075912	\$ \$ \$	7.65 0.079966
		Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW	\$ \$ \$	0.069279 1,333.40 6.85	\$ \$ \$	7.65 0.079966
LPE-3	Schedule LPE-2 - Large Power TOD Schedule LPE-3 - Large Power TOD	Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW Energy Charge On Peak per kWh Energy Charge Off Peak per kWh	\$ \$ \$ \$	0.069279 1,333.40 6.85 0.075912 0.067209	\$ \$ \$	7.65 0.079966 0.070798
		Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW Energy Charge On Peak per kWh Energy Charge Off Peak per kWh Customer Charge	\$ \$ \$ \$ \$	1,333.40 6.85 0.075912 0.067209 3,040.53	\$ \$ \$ \$	7.65 0.079966 0.070798 3,202.89
		Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW Energy Charge On Peak per kWh Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW	\$ \$ \$ \$ \$	0.069279 1,333.40 6.85 0.075912 0.067209 3,040.53 6.85	\$ \$ \$ \$	7.65 0.079966 0.070798 3,202.89 7.65
		Energy Charge Off Peak per kWh Customer Charge Demand Charge per kW Energy Charge On Peak per kWh Energy Charge Off Peak per kWh Customer Charge	\$ \$ \$ \$ \$	1,333.40 6.85 0.075912 0.067209 3,040.53	\$ \$ \$ \$ \$	1,404.60 7.65 0.079966 0.070798 3,202.89 7.65 0.078338 0.069162

LPE-5	Schedule LPE-5 - Large Power TOD			
		Customer Charge	\$ 4,659.66	\$ 4,908.49
		Demand Charge per kW	\$ 6.85	\$ 7.65
		Energy Charge On Peak per kWh	\$ 0.069215	\$ 0.072911
		Energy Charge Off Peak per kWh	\$ 0.060480	\$ 0.063710
LPG-1	Schedule LPG-1 - Large Power			
		Customer Charge	\$ 4,659.66	\$ 6,127.60
		Demand Charge per kW	\$ 7.30	\$ 9.14
		Energy Charge per kWh	\$ 0.051630	\$ 0.056863

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		INCRE	ASE
RATE CLASS		DOLLARS	PERCENT
1	Residential	\$ 1,847,839	4.78%
3	Residential TOD	\$ 71	4.80%
20	Net Metering	\$ 7,882	5.27%
7	Residential Off-Peak Mktg ETS	\$ 1,048	4.67%
4	Commercial & Industrial < 50 KW	\$ 191,719	4.80%
5	Commercial & Industrial > 50 KW	\$ 311,518	4.82%
9	Large Commercial & Industrial w/Pri Disc	\$ 116,372	4.81%
10	Large Industrial	\$ 154,864	4.81%
14	Large Power Schedule LPC2	\$ 37,960	4.81%
15	Large Commercial Optional TOD	\$ 5,996	4.76%
36	Large Power Schedule LPE4	\$ 95,022	4.82%
50	TOD Three Phase - Schedule C	\$ 1,858	4.77%
6	Street Lighting	\$ 1,228	3.64%
6	Lighting	\$ 59,175	5.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		AVERAGE	INCRI	EASE
RATE CLASS		USAGE (KWH)	DOLLARS	PERCENT
1	Residential	995	\$ 6.31	4.78%
3	Residential TOD	968	\$ 5.89	4.80%
20	Net Metering	1,464	\$ 8.84	5.27%
7	Residential Off-Peak Mktg ETS	254	\$ 0.89	4.67%
4	Commercial & Industrial < 50 KW	1,508	\$ 9.27	4.80%
5	Commercial & Industrial > 50 KW	43,181	\$ 263.11	4.82%
9	Large Commercial & Industrial w/Pri Disc	500,275	\$ 2,424.42	4.81%
10	Large Industrial	6,307	\$ 12,905.37	4.81%
14	Large Power Schedule LPC2	668,050	\$ 3,163.34	4.81%
15	Large Commercial Optional TOD	16,350	\$ 124.92	4.76%
36	Large Power Schedule LPE4	1,668,829	\$ 7,918.53	4.82%
50	TOD Three Phase - Schedule C	3,755	\$ 0.05	4.77%
6	Street Lighting	335,556	NA	3.64%
6	Lighting	NA	NA	5.35%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at 504 South Broadway, Glasgow, Kentucky 42141, or its satellite office located at 401 Main Street, Munfordville, Kentucky 42765, (270) 651-2191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rates in this notice reflect Farmers' approved rates at the time of this notice and not the rates Farmers has proposed in Case No. 2025-00107, *Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*. Therefore, the present and proposed rates in this proceeding could differ based upon the Commission's decision in Case No. 2025-00107.

Exhibit 7

Direct Testimony of John Wolfram

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

JOHN WOLFRAM PRINCIPAL OF CATALYST CONSULTING LLC

ON BEHALF OF

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION BLUE GRASS ENERGY COOPERATIVE CORPORATION CLARK ENERGY COOPERATIVE, INC. CUMBERLAND VALLEY ELECTRIC INC. FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION FLEMING-MASON ENERGY COOPERATIVE, INC. GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION INTER-COUNTY ENERGY COOPERATIVE CORPORATION JACKSON ENERGY COOPERATIVE CORPORATION LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION OWEN ELECTRIC COOPERATIVE INC. SALT RIVER ELECTRIC COOPERATIVE CORPORATION SHELBY ENERGY COOPERATIVE INC. SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATIO	ON OF JOHN WOLFRAM
COMMONWEALTH OF KENTUCKY COUNTY OF JEFFERSON)))
)))

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.

Notary Commission No. KYNP98715_____

Commission expiration: April 9, 2029

$1\\2\\3\\4$		DIRECT TESTIMONY OF JOHN WOLFRAM
5	I.	INTRODUCTION
6	Q.	Please state your name, business address and occupation.
7	A.	My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8		address is 3308 Haddon Road, Louisville, Kentucky 40241.
9	Q.	On whose behalf are you testifying?
10	A.	I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11		Cooperative, Inc. ("EKPC").
12	Q.	Please summarize your education and professional experience.
13	A.	I received a Bachelor of Science degree in Electrical Engineering from the University of
14		Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15		University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16		cost of service studies and rates for numerous electric utilities, including electric
17		distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18		and investor-owned utilities. I have performed economic analyses, rate mechanism
19		reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20		through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21		been employed by the parent companies of Louisville Gas and Electric Company
22		("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23		the Cincinnati Gas & Electric Company.
24	Q.	Have you previously testified before the Kentucky Public Service Commission
25		("Commission")?

2		proceedings before this Commission, most recently in Case No. 2025-00107. ¹
3	Q.	What is the purpose of your testimony in this proceeding?
4	A.	The purpose of my testimony is to support the proposed rates of the Owner-Members of
5		EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6		by EKPC in Case No. 2025-00208, ² pursuant to KRS 278.455.
7	Q.	Are you sponsoring any Exhibits?
8	A.	Yes. I have prepared the following exhibits to the Application in this docket:
9		• Exhibit 3: Comparison of Current and Proposed Rates
10		• Exhibit 4: Billing Analysis
11		
12	II.	PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW
13	Q.	What does KRS 278.455 permit for the pass-through of wholesale rate increases?
14	A.	KRS 278.455(2) specifies that
15 16 17 18 19 20 21 22		"Notwithstanding any other statute, any revenue increase authorized by the Public Service Commission or any revenue decrease authorized in subsection (1) of this section that is to flow through the effects of an increase or decrease in wholesale rates may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect" (emphasis added)
23		KRS 278.455(3) specifies that
24 25		"Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are

Yes. To date I have testified or otherwise participated in nearly eighty different regulatory

1 A.

¹ See In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief, Case No. 2025-00208 (filed August 1, 2025).

$1\\2\\3$		subject to change or adjustment only as stipulated in the contract." (emphasis added)
4	Q.	What is the historical test period for the pass-through rate modeling?
5	A.	The historical test period for the filing is the 12 months ended December 31, 2023.
6	Q.	Why is this period used?
7	A.	The historical test period for the pass-through cases was chosen to match that used by
8		EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9		best achieved when the wholesale and retail billing determinants align.
10	Q.	Please generally describe the approach you used to determine the proposed rates for
11		each distribution cooperative.
12	A.	The approach can be divided into two steps. First, for each distribution cooperative, I
13		collected 2023 billing information for each rate class in the cooperative's Commission-
14		approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15		00208. I calculated the billings for each rate class and for each base rate billing component
16		within the respective classes (e.g., customer charge, energy charge, demand charge). I also
17		compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18		billing items by class. I then determined "present" rates and revenues by accounting for a
19		limited number of adjustments that I describe below. All of this is necessary for the
20		proportional allocation of the EKPC revenue increase to the retail classes under the statute.
21		Second, I allocated the EKPC wholesale rate increase to the classes in a
22		proportional manner, as described in more detail below.
23	Q.	Did EKPC provide you with the relevant data regarding its proposed wholesale
24		increase?

- 1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
- by distribution cooperative and by wholesale rate class, along with the proposed per-unit
- 3 charges for each wholesale rate class.
- 4 Q. Please describe how you allocated the EKPC increases to the retail rate classes for
- 5 each cooperative.
- 6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
- 7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
- 8 energy charge, demand charge) to total rate class revenue. This is the "to and within the
- 9 classes" information (in that order). Then I allocated the EKPC wholesale rate revenue
- increases proportionately, first to the relevant retail rate classes, and then to the individual
- base rate billing components of each class, such that the shares of (a) and (b) did not
- change.³ This means I determined the proposed per-unit charges such that the rate class
- revenue allocation shares and the billing component allocation shares were maintained. In
- other words, I allocated the increase first to the rate classes and then to the billing
- components on a proportionate basis "to and within the rate classes" -- ensuring to the
- fullest extent possible that the result would not change the rate design currently in effect,
- 17 consistent with the statute.

19 III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL

- 20 Q. Please describe the relationship between the EKPC wholesale rate schedules, and the
- 21 retail rate schedules for most of the Owner-Members.

³ The data does include *de minimis* variations due to rate rounding.

1 A.	EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2	B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3	pumping stations, and steam service. Most Owner-Members meet the needs of most of
4	their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5	members taking service under EKPC Rates B or C, and a handful have special contracts
6	that correspond to EKPC Rate G. The vast majority of retail members are served under
7	these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8	data provided to me, EKPC provides certain service outside of these standard rate
9	schedules; Owen Electric provides service to an exceptionally large customer under a
10	special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11	pumping stations and Fleming-Mason Energy provides steam service.

12 Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate

13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 "correspond" means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 Q. Please list the retail rate classes which directly correspond to EKPC Rate B.

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 2 3 4		Salt River Large Power Rates LLP-4-B1 and LPR-1-B2 Shelby Large Industrial Rates B1 and B2 South Kentucky Large Power Rate LP-3		
5	Q.	Please list the retail rate classes which directly correspond to EKPC Rate C.		
6	A.	Owner-Members with retail rate classes that correspond to EKPC Rate C include the		
7		following:		
8 9 10 11 12		Cumberland Valley Schedule V-C Fleming-Mason Large Industrial Service LIS-7 Jackson Large Power Rate 46 South Kentucky Large Power Rates LP-1, LP-2		
13	Q.	Please list the retail rate classes which directly correspond to EKPC Rate G.		
14	A.	Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate		
15		G include the following:		
16 17 18 19 20 21		Blue Grass Special Contract Cumberland Valley Schedule V-B Fleming-Mason Special Contract Inter-County Schedule G – Large Industrial Rate Licking Valley Large Power Rate LPG Nolin Special Contract		
23	Q.	For the listings above did you only include retail rate classes under which the Owner-		
24		Members provided service during 2023?		
25	A.	Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,		
26		C, or G but which had no retail members taking service in 2023.		
27	Q.	Did you allocate EKPC Rate G increases to specific retail classes for the special		
28		contracts?		
29	A.	Yes. I separately calculated proposed rates for retail members served under the EKPC Rate		
30		G - Special Electric Contract Rate, as well as for those served under EKPC's other large		

1		special contracts. These are listed separately in Exhibit 3. These classes are given specific
2		consideration by EKPC, so I determined the retail rate increases associated with these
3		classes using the specific data provided to me for these classes by EKPC.
4	Q.	Why?
5	A.	The statute in KRS 278.455(3) states that
6 7 8 9		"Any increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to change or adjustment only as stipulated in the contract."
10		This treatment is also consistent with that approved by the Commission for the special
11		contracts in at least EKPC's last two rate cases, in 2021 and in Case No. 2010-00167. ⁴
12	Q.	Did you allocate EKPC Rate B and C increases to specific retail classes?
13	A.	For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14		listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15		the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16		to the remaining retail rate classes. All of the allocations were applied proportionately to
17		and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18		Rate C.
19	Q.	Why?
20	A.	Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21		because certain Owner Member retail rate schedules correspond to particular wholesale
22		classes, this approach complies with the statute.
93	0	How did you allocate the remainder of the FKPC rate increases to the retail classes?

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 $^{^4}$ In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1	A.	For the Owner-Members not listed above, that do not have retail rate classes that
2		correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3		increases to all of the retail rate classes, proportionately to and within those classes,
4		consistent with the statute.
5	Q.	Overall, is this the same approach used in the last set of pass-through cases associated
6		with EKPC's wholesale rate cases in 2021 and in 2010?
7	A.	For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8		yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9		correspond to EKPC Rates B or C, it is not exactly the same.
10	Q.	Why is it appropriate to use this method of allocation?
11	A.	Because the approach can be shown to allocate the wholesale rate increase to the retail
12		distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13		manner that will result in no change in the rate design currently in effect, while also
14		avoiding an inappropriate subsidy to large industrial customers from residential and other
15		customer classes.
16		This allocation maintains the rate design currently in effect. The current rate
17		design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18		B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19		the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20		EKPC changed all of its wholesale rates by the same percentage, then this approach would
21		be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the

Rate E. See the table below:

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

13 Q. Why is the allocation method used in this proceeding the best method?

14 A. If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
prevents an incremental and inappropriate subsidization of the industrial member by all
other Big Sandy members, including residential, as a result of the pass-through.

The proposed allocation method maintains the current rate design since the current rate design recognizes differences in the wholesale rate schedules and translates those differences to retail customers via the retail rate schedules. If this translation is lost by virtue of the pass-through, the value of having separate wholesale rate cases diminishes, and the current retail rate designs – which recognize that value – are no longer maintained. If the differences in the retail rate schedules are lost then why would they have more than one wholesale rate schedule?

How does the allocation work for the Owner-Members that do not have retail rate classes linked to EKPC Rates B or C?

For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the wholesale increase amounts are allocated proportionately to and within all of the retail rate classes in such a way that it will result in no change to the rate design currently in effect.

Q.

17 A.

21 IV. ADJUSTMENTS

Q. Did you make any adjustments to the actual 2023 amounts to determine the "present" amounts for the pass-through?

- 1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
- 2 base rate changes related to the Fuel Adjustment Clause ("FAC"), and the second was to
- 3 account for any retail rate changes stemming from other Commission rate proceedings.
- 4 Q. Please describe the adjustments made to account for the FAC.
- 5 A. Because the Commission approved a FAC roll-in for service rendered on or after
- 6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
- 7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
- 8 for all Owner-Members. These adjustments are reflected where applicable in the "Present
- Rates" and "Present Revenues" in Exhibit 4 and are needed to ensure that the full effects
- of the wholesale rate increase are flowed through proportionately.
- 11 Q. Please describe the adjustments made to account for other rate proceedings before
- 12 the Commission.

20

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when

the pass-through models were developed. In these instances, for the purpose of developing

the public notices of present and proposed rates, the "present" rates in the pass-through

models reflected the effective rates at that time, not the rates that the Owner-Members had

proposed in their respective rate filings. The reason for this is that those proposed rates

had not been approved, were not "effective" under the Commission-approved tariffs and

thus did not qualify as "present" rates for the purpose of applying the pass-through. For

some of these dockets, the Commission has not yet issued its findings on the proposed

21 rates. The cooperatives to which this applies are:

⁵ See In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

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For these cooperatives, the pass-through models filed herein are based on the currently effective retail rates. I expect the Commission to issue orders in these dockets during the pendency of this case. When that occurs, the respective cooperatives will update their pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-through model filed herein is based on the currently effective retail rates. Under the streamlined regulation, the Commission should issue a final order in the Clark Energy docket during the pendency of the instant case. When that occurs, Clark Energy expects to update the pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

Blue Grass Energy had an active rate case before the Commission earlier this year.

The Commission issued an order revising Blue Grass Energy's base rates before this

Application was filed but after the public notice for this case had to be submitted for

⁶ In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates, Case No. 2025-00107.

⁷ In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief, Case No. 2024-00402.

⁸ In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078, Case No. 2025-00230.

1	publication. The present rates in this Application reflect the rates that the Commission
2	approved in its Order dated July 21, 2025.9
3	Shelby Energy also had an active rate case before the Commission earlier this year.
4	The Commission issued an order revising Shelby Energy's base rates before this
5	Application was filed but after the public notice for this case had to be submitted for
6	publication. The present rates in this Application reflect the rates that the Commission
7	approved in its Order dated July 23, 2025. ¹⁰
8	The net effect of each of these qualified conditions will be the same - that is, in
9	each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10	through to the Owner-Member to and within its retail rate classes on a proportional basis.
11	It is only the "starting point" of that allocation which will be revised to ensure that when
12	the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13	by the Commission for each Owner-Member.
14 Q.	Did you make any other adjustments to the 2023 data for the Owner-Members for
15	period-end normalizations, rate switching, or other changes?
16 A.	No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17	consistency for the wholesale and retail billing determinants.
18	

19 **V. VACANT RATE CLASSES**

⁹ In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078, Case No. 2025-00103 (Ky. P.S.C. July 21,

¹⁰ In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

L	Q.	How did you dete	ermine proposed	rates for any	rate classes	under which	no retail

2 members took service in 2023 ("vacant rate classes")?

For vacant rate classes, I first checked to see if the per-unit charges were identical to any per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class per-unit charge equivalently, in order to avoid creating an inappropriate future incentive for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same percentage as the overall base rate increase for the utility. There is no revenue impact associated with these changes, but the changes are necessary for the flow through of the effects of the proposed EKPC rate increase to result in no change to the retail rate design currently in effect, particularly on an inter-class basis. (For example, increasing other per-unit rates without also increasing the vacant rate class rates will skew the current retail rates relative to one another and could inappropriately provide incentives for rate switching at the retail level.)

17 A.

3 A.

15 VI. CONCLUSION

16 Q. What is your recommendation to the Commission in this case?

In this docket, the proposed rates are based on pass-through models in which the wholesale EKPC increase is allocated to each retail class and within each retail tariff on a proportional basis and results in no change in the retail rate design currently in effect. This is consistent with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are also consistent with prior Commission precedent. The Commission should find that the pass-through models comply with the statute and are a reasonable basis for retail rate design.

	The Commission should accept the pass-through models as filed and should accept
	any updates to certain Owner Member pass-through models to capture any revisions to
	"present" rates noted in any Commission orders in other Owner Member rate case dockets
	as appropriate. The Commission should approve the "proposed" rates determined in the
	pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
	approved by the Commission, with an effective date identical to the effective date of the
	EKPC rate revisions.
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- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.