

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
FARMERS RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-00221
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

FARMERS RURAL ELECTRIC COOPERATIVE
CORPORATION'S APPLICATION

Comes now Farmers Rural Electric Cooperative Corporation ("Farmers"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Farmers is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Farmers is engaged in the business of distributing retail electric power to approximately 26,900 members in the Kentucky counties of Adair, Barren, Edmonson, Grayson, Green, Hardin, Hart, LaRue, Metcalfe, Monroe, and Warren.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Farmers' mailing address is 504 South Broadway, PO Box 1298, Glasgow, Kentucky 42141 and its electronic mail address is farmersrecc-psc@farmersrecc.com. Farmers' telephone number is (270) 651-2191 and fax number (270) 651-7332. Farmers' requests that the following people be added to the service list:

Tobias Moss, President & CEO:

tmoss@farmersrecc.net

Jennie Phelps, Vice President, Finance & Accounting:

jphelps@farmersrecc.net

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Farmers is a Kentucky corporation that was incorporated on March 15, 1938, and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Farmers is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Farmers.¹ In accordance with KRS 278.455, Farmers seeks to pass-through the increase in EKPC's wholesale rates to Farmers' retail members.

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Farmers incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Farmers.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Farmers' rate classes. Farmers further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Farmers respectfully requests that the Commission accept this Application for filing and allow Farmers to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Farmers' pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August 2025.

Respectfully submitted,

Heather S. Temple
L. Allyson Honaker
Heather S. Temple
Meredith L. Cave
HONAKER LAW OFFICE, PLLC
1795 Alysheba Way, Suite 1203
Lexington, KY 40509
(859) 368-8803
allyson@hloky.com
heather@hloky.com
meredith@hloky.com
*Counsel for Farmers Rural Electric
Cooperative Corporation*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple
*Counsel for Counsel for Farmers Rural Electric
Cooperative Corporation*

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 331790
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 279, whose date of incorporation is March 15, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 1st day of April, 2025, in the 233rd year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
331790/0016961

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

P.S.C. KY. NO. _____ 10

CANCELLING P.S.C. KY. NO. _____ 9

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

**504 SOUTH BROADWAY
P.O. BOX 1298
GLASGOW, KENTUCKY 42141**

WWW.FARMERSRECC.COM

RATES – CHARGES – RULES – REGULATIONS

FOR FURNISHING

ELECTRICITY

IN

**BARREN, HART, METCALFE, AND PORTIONS OF ADAIR, EDMONSON, GRAYSON,
GREEN, HARDIN, LARUE, MONROE, AND WARREN COUNTIES OF KENTUCKY**

FILED WITH THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE _____ 08/01/2025
Month / Date / Year

DATE EFFECTIVE _____ 09/01/2025
Month / Date / Year

ISSUED BY Toby Moss
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 12

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge		\$19.09	(I)
All kWh	@	\$0.106040 per kWh	(I)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 20.001

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 20.001

RATES AND CHARGES

SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

Customer Charge	\$ 25.25 per Month	(1)
On-Peak Energy	\$0.128556 per kWb	(1)
Off-Peak Energy	\$0.077100 per kWh	(1)

ON-PEAK HOURS

Central Prevailing Time

October through April
6:00 A.M. to 11:00 A.M. Central Time
4:00 P.M. to 9:00 P.M. Central Time

May through September
9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 83

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 83

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.069321 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 21

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 21

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None	
Customer Charge	\$24.64	(I)
All kWh	@ \$0.104898 per kWh	(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:	\$9.12 per kW	(I)
Customer Charge	\$121.33	(I)
Energy Charge:		
All kWh	@ \$0.082733 per kWh	(I)

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Toby M...
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 24

RATES AND CHARGES

SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service	\$ 24.64 per month	(I)
Three Phase Service	\$121.33 per month	(I)

Energy Charge per kWh:

On-Peak Energy	\$0.143939 per kWh	(I)
Off-Peak Energy	\$0.077101 per kWh	(I)

On-Peak Hours

May – September 9:00 a.m. – 9:00 p.m. CST*

October – April 6:00 a.m. – 11:00 a.m. CST*
4:00 p.m. – 9:00 p.m. CST*

*Refer to notation on following page
concerning daylight savings time.

All other hours are Off-Peak.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Toby M...
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

8th Revised SHEET NO. 26

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

7th Revised SHEET NO. 26

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$121.33 (I)

Kilowatt Demand Charge: \$ 9.12 per kW (I)

Energy Charge:

All kWh @ \$0.082740 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

8th Revised SHEET NO. 29

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

7th Revised SHEET NO. 29

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

Customer Charge:	\$1,320.18 per Month	(I)
Demand Charge:	\$9.12 per kW	(I)
Energy Charge:	\$0.067292 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.001

RATES AND CHARGES

SCHEDULE LPC-1 - LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,107.98 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.071002 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Toby Moore
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

8th Revised SHEET NO. 31.004

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.004

RATES AND CHARGES

SCHEDULE LPC-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,488.35 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.072185 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.007

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.007

RATES AND CHARGES

SCHEDULE LPC-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,202.89 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.067195 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.010

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.010

RATES AND CHARGES

SCHEDULE LPC-4 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,506.06 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.064475 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.013

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.013

RATES AND CHARGES

SCHEDULE LPC-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,908.49 per Month	(I)
Demand Charge:	\$ 9.12 per kW	(I)
Energy Charge:	\$0.061756 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Toby Mas
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.031

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.031

RATES AND CHARGES

SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,107.98 per Month	(I)
Demand Charge:	\$7.65 per kW	(I)
Energy Charge:	\$0.082136 per kWh On-Peak	(I)
	\$0.072979 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.033

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.033

RATES AND CHARGES

SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,404.60 per Month	(I)
Demand Charge:	\$ 7.65 per kW	(I)
Energy Charge:	\$0.079966 per kWh On-Peak	(I)
	\$0.070798 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.035

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.035

RATES AND CHARGES

SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,202.89 per Month	(I)
Demand Charge:	\$ 7.65 per kW	(I)
Energy Charge:	\$0.078338 per kWh On-Peak	(I)
	\$0.069162 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time


May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.037

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.037

RATES AND CHARGES

SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,715.10 per Month	(I)
Demand Charge:	\$ 7.65 per kW	(I)
Energy Charge:	\$0.079388 per kWh On-Peak	(I)
	\$0.069652 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.039

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.039

RATES AND CHARGES

SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,908.49 per Month	(I)
Demand Charge:	\$ 7.65 per kW	(I)
Energy Charge:	\$0.072911 per kWh On-Peak	(I)
	\$0.063710 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

<u>MONTHS</u>	<u>ON-PEAK HOURS – Central Prevailing Time</u>
October through April	6:00 A.M. to 11:00 A.M. Central Time 4:00 P.M. to 9:00 P.M. Central Time
May through September	9:00 A.M. to 9:00 P.M. Central Time
All other hours are Off-Peak	

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated:

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

3rd Revised SHEET NO. 31.041

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

2nd Revised SHEET NO. 31.041

RATES AND CHARGES

SCHEDULE LPG-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to contracts with demand of 10,000 kW and greater with a monthly energy usage equal to or greater than 511 kWh per kW of contract demand.

MONTHLY RATE:

Customer Charge:	\$ 6,127.60 per Month	(I)
Demand Charge:	\$ 9.14 per kW	(I)
Energy Charge:	\$0.056863 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 511 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY Toby M...

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2025-00221 Dated: _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 41

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 41

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.072201 per rated (I)
kWh per month as determined from Table I below:

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size Watts</u>	<u>Lumens</u>	<u>Rated kWh</u>
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

9th Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

8th Revised SHEET NO. 43

RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge Per Lamp</u>
Mercury Vapor	175	70	\$11.78
Mercury Vapor	175 Watt, shared	70	\$4.51
Mercury Vapor	250	98	\$13.62
Mercury Vapor	400	156	\$20.78
Mercury Vapor	1000	378	\$37.74
Sodium Vapor	100	42	\$11.88
Sodium Vapor	150	63	\$14.01
Sodium Vapor	250	105	\$19.23
Sodium Vapor	400	165	\$25.09
Sodium Vapor	1000	385	\$54.62
LED Lighting	70	27	\$11.62
LED Lighting	104	41	\$17.85
LED Lighting	140	57	\$19.79
LED Flood Lighting	199	78	\$25.45

(1)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2025-00221 Dated: _____

Strike Through Tariffs

P.S.C. KY. NO. 10

CANCELLING P.S.C. KY. NO. 9

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

504 SOUTH BROADWAY
P.O. BOX 1298
GLASGOW, KENTUCKY 42141

WWW.FARMERSRECC.COM

RATES – CHARGES – RULES – REGULATIONS

FOR FURNISHING

ELECTRICITY

IN

BARREN, HART, METCALFE, AND PORTIONS OF ADAIR, **EDMONSON, GRAYSON,**
GREEN, **HARDIN,** LARUE, **MONROE** GRAYSON, AND **WARREN** ~~EDMONSON~~ COUNTIES
OF KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE 05/15/2013 08-01-2025
Month / Date / Year

DATE EFFECTIVE 06/15/2013 09-01-2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ^{6th} Revised SHEET NO. 12

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 12

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge		\$19.09	\$18.12	(I)
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All kWh	@	\$0.106040	\$0.100666 per kWh	(I)
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FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~08-30-2024~~ ~~08-01-2025~~

DATE EFFECTIVE: ~~09-01-2024~~ ~~09-01-2025~~

ISSUED BY: _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. ~~2023-00014~~ Dated: ~~08-30-2024~~

~~2025-00221~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ 6th Revised SHEET NO. 20,001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ 5th Revised SHEET NO. 20,001

RATES AND CHARGES

SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

Customer Charge	\$ 25.25	\$ 23.97 per Month	(1)
On-Peak Energy	\$0.128556	\$0.122041 per kWh	(1)
Off-Peak Energy	\$0.077100	\$0.073193 per kWh	(1)

ON-PEAK HOURS

Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time
4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

DATE OF ISSUE: ~~08-30-2024~~ ~~08-01-2025~~

DATE EFFECTIVE: ~~09-01-2024~~ ~~09-01-2025~~

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

~~2025-00221~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th 6th Revised SHEET NO. 83

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

6th 5th Revised SHEET NO. 83

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.069321 ~~\$0.065808~~ per kWh (1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ^{6th} Revised SHEET NO. 21

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 21

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None		
Customer Charge	\$24.64	\$23.39	(1)
All kWh	@ \$0.104898	\$0.099582 per kWh	(1)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:	\$9.12	\$8.66 per kW	(1)
Customer Charge	\$121.33	\$115.18	(1)
Energy Charge:			
All kWh	@ \$0.082733	\$0.078540 per kWh	(1)

DATE OF ISSUE: ~~08-30-2024~~ ~~08-01-2025~~

DATE EFFECTIVE: ~~09-01-2024~~ ~~09-01-2025~~

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

~~2025-00221~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ~~6th~~ Revised SHEET NO. 24

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ~~5th~~ Revised SHEET NO. 24

RATES AND CHARGES

SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service	\$24.64	\$23.39 per month	(1)
Three Phase Service	\$121.33	\$115.18 per month	(1)

Energy Charge per kWh:

On-Peak Energy	\$0.143939	\$0.136644 per kWh	(1)
Off-Peak Energy	\$0.077101	\$0.073193 per kWh	(1)

On-Peak Hours

May – September 9:00 a.m. – 9:00 p.m. CST*

October – April 6:00 a.m. – 11:00 a.m. CST*
4:00 p.m. – 9:00 p.m. CST*

*Refer to notation on following page
concerning daylight savings time.

All other hours are Off-Peak.

DATE OF ISSUE: ~~08-30-2024~~ ~~08-01-2025~~

DATE EFFECTIVE: ~~09-01-2024~~ ~~09-01-2025~~

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

~~2025-00221~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ^{8th} Revised SHEET NO. 26

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ^{7th} Revised SHEET NO. 26

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge ~~\$121.33~~ \$115.18 (1)

Kilowatt Demand Charge: ~~\$9.12~~ \$ — 8.66 per kW (1)

Energy Charge:

 All kWh @ ~~\$0.082740~~ \$0.078547 per kWh (1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. ~~2023-00014~~ Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~8th~~ ^{7th} Revised SHEET NO. 29

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~7th~~ ^{6th} Revised SHEET NO. 29

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

Customer Charge:	\$1,320.18	\$1,253.27 per Month	(I)
Demand Charge:	\$9.12	\$8.66 per kW	(I)
Energy Charge:	\$0.067292	\$0.063882 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY

in Case No. ~~2023-00014~~ Dated: ~~08-30-2024~~

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ~~6th~~-Revised SHEET NO. 31.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ~~5th~~- Revised SHEET NO. 31.001

RATES AND CHARGES

SCHEDULE LPC-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,107.98	\$1,051.81 per Month	(1)
Demand Charge:	\$9.12	\$8.04 per kW	(1)
Energy Charge:	\$0.071002	\$0.067403 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~8th~~ ~~7th~~ Revised SHEET NO. 31.004

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~7th~~ ~~6th~~ Revised SHEET NO. 31.004

RATES AND CHARGES

SCHEDULE LPC-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1488.35	\$1,412.92 per Month	(1)
Demand Charge:	\$9.12	—\$—8.66 per kW	(1)
Energy Charge:	\$0.072185	\$0.068527 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ ~~08-01-2025~~

DATE EFFECTIVE: ~~09-01-2024~~ ~~09-01-2025~~

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in Case No. 2023-00014 Dated: 08-30-2024

~~2025-00221~~

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th 6th Revised~~ SHEET NO. 31.007

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th 5th Revised~~ SHEET NO. 31.007

RATES AND CHARGES

SCHEDULE LPC-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,202.89	\$3,040.53 per Month	(1)
Demand Charge:	\$9.12	\$——8.04 per kW	(1)
Energy Charge:	\$0.067195	\$0.063789 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

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2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ~~6th~~ Revised SHEET NO. 31.010

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ~~5th~~ Revised SHEET NO. 31.010

RATES AND CHARGES

SCHEDULE LPC-4 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,328.33	\$3,506.06	per Month	(I)
Demand Charge:	\$8.04	\$9.12	per kW	(I)
Energy Charge:	\$0.061207	\$0.064475	per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ **08-01-2025**

DATE EFFECTIVE: ~~09-01-2024~~ **09-01-2025**

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2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ~~6th~~-Revised SHEET NO. 31.013

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ~~5th~~-Revised SHEET NO. 31.013

RATES AND CHARGES

SCHEDULE LPC-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,908.49	\$4,659.66 per Month	(I)
Demand Charge:	\$9.12	\$8.04 per kW	(I)
Energy Charge:	\$0.061756	\$0.058625 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

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TITLE: President & Chief Executive Officer

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in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 31.031

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~5th~~ ^{4th} Revised SHEET NO. 31.031

RATES AND CHARGES

SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,107.98	\$1,051.81 per Month	(1)
Demand Charge:	\$ 7.65	\$6.85 per kW	(1)
Energy Charge:	\$0.082136	\$0.077972 per kWh On-Peak	(1)
	\$0.072979	\$0.069279 per kWh Off-Peak	(1)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____

TITLE: President & Chief Executive Officer

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in Case No. 2023-00014 Dated: 08-

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 31.033

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~5th~~ ^{4th} Revised SHEET NO. 31.033

RATES AND CHARGES

SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,404.60	\$1,333.40 per Month	(I)
Demand Charge:	\$7.65	\$6.85 per kW	(I)
Energy Charge:	\$0.079966	\$0.075912 per kWh On-Peak	(I)
	\$0.070798	\$0.067209 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____

TITLE: President & Chief Executive Officer

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in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 31,035

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~5th~~ ^{4th} Revised SHEET NO. 31,035

RATES AND CHARGES

SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,202.89	\$3,040.53 per Month	(I)
Demand Charge:	\$7.65	\$ — 6.85 per kW	(I)
Energy Charge:	\$0.078338	\$0.074367 per kWh On-Peak	(I)
	\$0.069162	\$0.065656 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

ISSUED BY _____

TITLE: President & Chief Executive Officer

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in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th~~ ~~6th~~ Revised SHEET NO. 31.037

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th~~ ~~5th~~ Revised SHEET NO. 31.037

RATES AND CHARGES

SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,715.10	\$3,526.81 per Month	(I)
Demand Charge:	\$7.65	\$7.26 per kW	(I)
Energy Charge:	\$0.079388	\$0.075365 per kWh On-Peak	(I)
	\$0.069652	\$0.066122 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

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ISSUED BY _____

TITLE: President & Chief Executive Officer

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in Case No. 2023-00014 Dated: 08-30-2024

2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~6th~~ ^{5th} Revised SHEET NO. 31.039

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~5th~~ ^{4th} Revised SHEET NO. 31.039

RATES AND CHARGES

SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,908.49	\$4,659.66 per Month	(I)
Demand Charge:	\$7.65	\$6.85 per kW	(I)
Energy Charge:	\$0.072911	\$0.069245 per kWh On-Peak	(I)
	\$0.063710	\$0.060480 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

October through April

May through September

All other hours are Off-Peak

ON-PEAK HOURS – Central Prevailing Time

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

9:00 A.M. to 9:00 P.M. Central Time

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

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TITLE: President & Chief Executive Officer

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2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~3rd~~ 2nd Revised SHEET NO. 31.041

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~2nd~~ 4th Revised SHEET NO. 31.041

RATES AND CHARGES

SCHEDULE LPG-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to contracts with demand of 10,000 kW and greater with a monthly energy usage equal to or greater than 511 kWh per kW of contract demand.

MONTHLY RATE:

Customer Charge:	\$6,127.60	\$4,659.66 per Month	(1)
Demand Charge:	\$9.14	\$7.30 per kW	(1)
Energy Charge:	\$0.056863	\$0.051630 per kWh	(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 511 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: ~~08-30-2024~~ 08-01-2025

DATE EFFECTIVE: ~~09-01-2024~~ 09-01-2025

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TITLE: President & Chief Executive Officer

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2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~7th 6th~~ Revised SHEET NO. 41

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~6th 5th~~ Revised SHEET NO. 41

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be ~~\$0.072201~~ ~~\$0.068542~~ per rated KWh per month as determined from Table I below: (I)

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size Watts</u>	<u>Lumens</u>	<u>Rated kWh</u>
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

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2025-00221

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

~~9th~~ ~~8th~~ Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

~~8th~~ ~~7th~~ Revised SHEET NO. 43

RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly kWh Usage</u>	<u>Monthly Charge Per Lamp</u>
Mercury Vapor	175	70	\$11.78 \$11.18
Mercury Vapor	175 Watt, shared	70	\$4.51 \$4.28
Mercury Vapor	250	98	\$13.62 \$12.93
Mercury Vapor	400	156	\$20.78 \$19.73
Mercury Vapor	1000	378	\$37.74 \$35.83
Sodium Vapor	100	42	\$11.88 \$11.28
Sodium Vapor	150	63	\$14.01 \$13.30
Sodium Vapor	250	105	\$19.23 \$18.26
Sodium Vapor	400	165	\$25.09 \$23.82
Sodium Vapor	1000	385	\$54.62 \$51.85
LED Lighting	70	27	\$11.62 \$11.03
LED Lighting	104	41	\$17.85 \$16.95
LED Lighting	140	57	\$19.79 \$18.79
LED Flood Lighting	199	78	\$25.45 \$24.16

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

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Issued by authority of an Order of the Public Service Commission of KY

in Case No. ~~2023-00014~~ Dated: ~~08-30-2024~~

~~2025-00221~~

Exhibit 3

Comparison of the Current and Proposed Rates

FARMERS RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
1	<u>Residential</u>		
	Customer Charge	\$ 18.12	\$ 19.09
	Energy Charge per kWh	\$ 0.100666	\$ 0.106040
3	<u>Residential TOD</u>		
	Customer Charge	\$ 23.97	\$ 25.25
	Energy Charge - On Peak per kWh	\$ 0.122041	\$ 0.128556
	Energy Charge - Off Peak per kWh	\$ 0.073193	\$ 0.077100
20	<u>Net Metering</u>		
	Customer Charge	\$ 18.12	\$ 19.09
	Energy Charge per kWh	\$ 0.100666	\$ 0.106040
7	<u>Residential Off-Peak Mktg ETS</u>		
	Energy Charge - Off Peak per kWh	\$ 0.065808	\$ 0.069321
4	<u>Commercial & Industrial < 50 KW</u>		
	Customer Charge	\$ 23.39	\$ 24.64
	Energy Charge per kWh	\$ 0.099582	\$ 0.104898
5	<u>Commercial & Industrial > 50 KW</u>		
	Customer Charge	\$ 115.18	\$ 121.33
	Energy Charge per kWh	\$ 0.078540	\$ 0.082733
	Demand Charge per kW	\$ 8.66	\$ 9.12
10	<u>Large Industrial</u>		
	Customer Charge	\$ 1,253.27	\$ 1,320.18
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.063882	\$ 0.067292
14	<u>Large Power Schedule LPC2</u>		
	Customer Charge	\$ 1,412.92	\$ 1,488.35
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.068527	\$ 0.072185
15	<u>Large Commercial Optional TOD</u>		
	Customer Charge	115.18	121.33
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.078547	\$ 0.082740
36	<u>Large Power Schedule LPE4</u>		
	Customer Charge	\$ 3,526.81	\$ 3,715.10
	Demand Charge per kW	\$ 7.26	\$ 7.65
	Energy Charge - On Peak per kWh	\$ 0.075365	\$ 0.079388
	Energy Charge - Off Peak per kWh	\$ 0.066122	\$ 0.069652
50	<u>TOD Three Phase - Schedule C</u>		
	Customer Charge Single Phase	\$ 23.39	\$ 24.64
	Customer Charge Three Phase	\$ 115.18	\$ 121.33
	Energy Charge - On Peak per kWh	\$ 0.136644	\$ 0.143939
	Energy Charge - Off Peak per kWh	\$ 0.073193	\$ 0.077101
6	<u>Street Lighting</u>		
6	<u>Lighting</u>		
	Energy Charge per kWh	\$ 0.068542	\$ 0.072201
	Mercury Vapor 175 Watt	\$ 11.18	\$ 11.78
	Mercury Vapor 175 Watt (shared)	\$ 4.28	\$ 4.51
	Mercury Vapor 250 Watt	\$ 12.93	\$ 13.62
	Mercury Vapor 400 Watt	\$ 19.73	\$ 20.78
	Mercury Vapor 1000 Watt	\$ 35.83	\$ 37.74
	Sodium Vapor 100 Watt	\$ 11.28	\$ 11.88
	Sodium Vapor 150 Watt	\$ 13.30	\$ 14.01
	Sodium Vapor 250 Watt	\$ 18.26	\$ 19.23
	Sodium Vapor 400 Watt	\$ 23.82	\$ 25.09
	Sodium Vapor 1000 Watt	\$ 51.85	\$ 54.62
	LED Light 70 Watt	\$ 11.03	\$ 11.62
	LED Light 105 Watt	\$ 16.95	\$ 17.85
	LED Light 145 Watt	\$ 18.79	\$ 19.79
	LED Flood Light 199 Watt	\$ 24.16	\$ 25.45

FARMERS RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
LPC-1 <u>Schedule LPC-1 - Large Power</u>	Customer Charge	\$ 1,051.81	\$ 1,107.98
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.067403	\$ 0.071002
LPC-3 <u>Schedule LPC-3 - Large Power</u>	Customer Charge	\$ 3,040.53	\$ 3,202.89
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.063789	\$ 0.067195
LPC-4 <u>Schedule LPC-4 - Large Power</u>	Customer Charge	\$ 3,328.33	\$ 3,506.06
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.061207	\$ 0.064475
LPC-5 <u>Schedule LPC-5 - Large Power</u>	Customer Charge	\$ 4,659.66	\$ 4,908.49
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.058625	\$ 0.061756
LPE-1 <u>Schedule LPE-1 - Large Power TOD</u>	Customer Charge	\$ 1,051.81	\$ 1,107.98
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.077972	\$ 0.082136
	Energy Charge Off Peak per kWh	\$ 0.069279	\$ 0.072979
LPE-2 <u>Schedule LPE-2 - Large Power TOD</u>	Customer Charge	\$ 1,333.40	\$ 1,404.60
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.075912	\$ 0.079966
	Energy Charge Off Peak per kWh	\$ 0.067209	\$ 0.070798
LPE-3 <u>Schedule LPE-3 - Large Power TOD</u>	Customer Charge	\$ 3,040.53	\$ 3,202.89
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.074367	\$ 0.078338
	Energy Charge Off Peak per kWh	\$ 0.065656	\$ 0.069162
LPE-5 <u>Schedule LPE-5 - Large Power TOD</u>	Customer Charge	\$ 4,659.66	\$ 4,908.49
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.069215	\$ 0.072911
	Energy Charge Off Peak per kWh	\$ 0.060480	\$ 0.063710
LPG-1 <u>Schedule LPG-1 - Large Power</u>	Customer Charge	\$ 4,659.66	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Energy Charge per kWh	\$ 0.051630	\$ 0.056863

Exhibit 4

Billing Analysis for Each Rate Class

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$2,831,842

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential	1	\$ 34,599,139	65.23%	\$ 34,599,139	65.23%	\$ 1,847,137	\$ 36,446,978	65.23%	\$ 1,847,839	5.34%	4.78%	\$ 702
3	Residential TOD	3	\$ 1,324	0.00%	\$ 1,324	0.00%	\$ 71	\$ 1,395	0.00%	\$ 71	5.34%	4.80%	\$ 0
4	Net Metering	20	\$ 147,602	0.28%	\$ 147,602	0.28%	\$ 7,880	\$ 155,484	0.28%	\$ 7,882	5.34%	5.27%	\$ 2
5	Residential Off-Peak Mktg ETS	7	\$ 19,623	0.04%	\$ 19,623	0.04%	\$ 1,048	\$ 20,671	0.04%	\$ 1,048	5.34%	4.67%	\$ (0)
6	Commercial & Industrial < 50 KW	4	\$ 3,590,851	6.77%	\$ 3,590,851	6.77%	\$ 191,704	\$ 3,782,571	6.77%	\$ 191,719	5.34%	4.80%	\$ 15
7	Commercial & Industrial > 50 KW	5	\$ 5,835,087	11.00%	\$ 5,835,087	11.00%	\$ 311,517	\$ 6,146,605	11.00%	\$ 311,518	5.34%	4.82%	\$ 1
8	Large Commercial & Industrial w/Pri Disc	9	\$ 2,179,795	4.11%	\$ 2,179,795	4.11%	\$ 116,372	\$ 2,296,168	4.11%	\$ 116,372	5.34%	4.81%	\$ 0
9	Large Industrial	10	\$ 2,904,400	5.48%	\$ 2,904,400	5.48%	\$ 155,057	\$ 3,059,265	5.48%	\$ 154,864	5.33%	4.81%	\$ (192)
10	Large Power Schedule LPC2	14	\$ 711,838	1.34%	\$ 711,838	1.34%	\$ 38,003	\$ 749,798	1.34%	\$ 37,960	5.33%	4.81%	\$ (43)
11	Large Commercial Optional TOD	15	\$ 112,551	0.21%	\$ 112,551	0.21%	\$ 6,009	\$ 118,547	0.21%	\$ 5,996	5.33%	4.76%	\$ (12)
12	Large Power Schedule LPE4	36	\$ 1,777,892	3.35%	\$ 1,777,892	3.35%	\$ 94,916	\$ 1,872,915	3.35%	\$ 95,022	5.34%	4.82%	\$ 106
13	TOD Three Phase - Schedule C	50	\$ 34,801	0.07%	\$ 34,801	0.07%	\$ 1,858	\$ 36,659	0.07%	\$ 1,858	5.34%	4.77%	\$ 0
14	Street Lighting	6	\$ 23,000	0.04%	\$ 23,000	0.04%	\$ 1,228	\$ 24,227	0.04%	\$ 1,228	5.34%	3.64%	\$ (0)
15	Lighting	6	\$ 1,105,969	2.09%	\$ 1,105,969	2.09%	\$ 59,044	\$ 1,165,145	2.09%	\$ 59,175	5.35%	5.35%	\$ 131
16	SubTotal Base Rates		\$ 53,043,873	100.00%	\$ 53,043,873	100.00%	\$ 2,831,842	\$ 55,876,425	100.00%	\$ 2,832,553	5.34%		\$ 711
17													
18	TOTAL Base Rates		\$ 53,043,873	100.00%	\$ 53,043,873	100.00%	\$ 2,831,842	\$ 55,876,425	100.00%	\$ 2,832,553	5.34%		\$ 711
19													
20	<u>Riders</u>												
21	FAC		\$ 58,851				\$ 58,851						
22	ES		\$ 5,833,376				\$ 5,833,376						
23	Prepay		\$ 60,360				\$ 60,360						
24	Other		\$ -				\$ -						
25	Total Riders		\$ 5,952,586				\$ 5,952,586						
26													
27	Total Revenue		\$ 58,996,458				\$ 61,829,011			\$ 2,832,553		4.80%	
28	Target Revenue									\$ 2,831,842			
29	Rate Rounding Variance									\$ 711			
30	Rate Rounding Variance									0.03%			

FARMERS RECC

Billing Analysis for Pass-Through Rate Increase

[illegible]

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
50	Commercial & Industrial < 50 KW	4	Customer Charge	20,892	23.39	\$ 483,986	13.48%		24.64	\$ 509,851	\$ 25,865	5.34%	13.48%	0.00%			
51			Energy Charge per kWh	31,199,066	0.099582	\$ 3,106,865	86.52%		0.104898	\$ 3,272,720	\$ 165,854	5.34%	86.52%	0.00%			
52			Total Base Rates			\$ 3,590,851	100.00%	\$ 3,782,555		\$ 3,782,571	\$ 191,719	5.34%	100.00%	0.00%	\$ 15.20		
53			FAC			\$ (4,343)				\$ (4,343)	\$ -	-	-				
54			ES			\$ 405,649				\$ 405,649	\$ -	-	-				
55			Misc Adj			\$ -				\$ -	\$ -	-	-				
56			Other			\$ -				\$ -	\$ -	-	-				
57			Total Riders			\$ 401,306				\$ 401,306	\$ -	-	-				
58			TOTAL REVENUE			\$ 3,992,158				\$ 4,183,877	\$ 191,719	4.80%					
59			Average			1,507.78		\$ 192.93			\$ 202.20	\$ 9.27	4.80%				
60																	
61																	
62			Commercial & Industrial > 50 KW	5	Customer Charge	1,184	115.18	\$ 136,373	2.34%		121.33	\$ 143,655	\$ 7,282	5.34%	2.34%	0.00%	
63	Energy Charge per kWh	51,126,030			0.078540	\$ 4,015,438	68.82%		0.082733	\$ 4,229,810	\$ 214,371	5.34%	68.82%	0.00%			
64	Demand Charge per kW	194,374			8.66	\$ 1,683,276	28.85%		9.12	\$ 1,773,140	\$ 89,865	5.34%	28.85%	0.00%			
65	Total Base Rates					\$ 5,835,087	100.00%	\$ 6,146,604		\$ 6,146,605	\$ 311,518	5.34%	100.00%	0.00%	\$ 1.23		
66	FAC					\$ (8,194)				\$ (8,194)	\$ -	-	-				
67	ES					\$ 640,187				\$ 640,187	\$ -	-	-				
68	Misc Adj					\$ -				\$ -	\$ -	-	-				
69	Other					\$ -				\$ -	\$ -	-	-				
70	Total Riders					\$ 631,994				\$ 631,994	\$ -	-	-				
71	TOTAL REVENUE					\$ 6,467,081				\$ 6,778,599	\$ 311,518	4.82%					
72						43,180.77		5,462.06			5,725.17	263.11					
73																	
74																	
75	Large Commercial & Industrial w/Pri Rate 5 w/ Primary Discount	9	Customer Charge	48	115.18	\$ 5,529	0.25%		121.33	\$ 5,824	\$ 295	5.34%	0.25%	0.00%			
76			Demand Charge per kW	61,184	7.79	\$ 476,870	21.88%		8.21	\$ 502,328	\$ 25,459	5.34%	21.88%	0.00%			
77			Energy Charge per kWh	24,013,200	0.070686	\$ 1,697,397	77.87%		0.074460	\$ 1,788,016	\$ 90,619	5.34%	77.87%	0.00%			
78			Total Base Rates			\$ 2,179,795	100.00%	\$ 2,296,168		\$ 2,296,168	\$ 116,372	5.34%	100.00%	0.00%	\$ 0.09		
79			FAC			\$ (2,229)				\$ (2,229)	\$ -	-	-				
80			ES			\$ 240,718				\$ 240,718	\$ -	-	-				
81			Misc Adj			\$ -				\$ -	\$ -	-	-				
82			Other			\$ -				\$ -	\$ -	-	-				
83			Total Riders			\$ 238,489				\$ 238,489	\$ -	-	-				
84			TOTAL REVENUE			\$ 2,418,284				\$ 2,534,657	\$ 116,372	4.81%					
85			Average			500,275.00		\$ 50,380.93			\$ 52,805.35	\$ 2,424.42	4.81%				
86																	
87																	

FARMERS RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
167	Lighting	6													
168			Mercury Vapor 175 Watt	24,095	11.18	\$ 269,382	24.36%		11.78	\$ 283,839	\$ 14,457	5.37%	24.36%	0.00%	
169			Mercury Vapor 175 Watt (shared)	592	4.28	\$ 2,534	0.23%		4.51	\$ 2,670	\$ 136	5.37%	0.23%	0.00%	
170			Mercury Vapor 250 Watt	168	12.93	\$ 2,172	0.20%		13.62	\$ 2,288	\$ 116	5.34%	0.20%	0.00%	
171			Mercury Vapor 400 Watt	180	19.73	\$ 3,551	0.32%		20.78	\$ 3,740	\$ 189	5.32%	0.32%	0.00%	
172			Mercury Vapor 1000 Watt	36	35.83	\$ 1,290	0.12%		37.74	\$ 1,359	\$ 69	5.33%	0.12%	0.00%	
173			Sodium Vapor 100 Watt	2,212	11.28	\$ 24,951	2.26%		11.88	\$ 26,279	\$ 1,327	5.32%	2.26%	0.00%	
174			Sodium Vapor 150 Watt	12	13.30	\$ 160	0.01%		14.01	\$ 168	\$ 9	5.34%	0.01%	0.00%	
175			Sodium Vapor 250 Watt	180	18.26	\$ 3,287	0.30%		19.23	\$ 3,461	\$ 175	5.31%	0.30%	0.00%	
176			Sodium Vapor 400 Watt	1,059	23.82	\$ 25,225	2.28%		25.09	\$ 26,570	\$ 1,345	5.33%	2.28%	0.00%	
177			Sodium Vapor 1000 Watt	-	51.85	\$ -	0.00%		54.62	\$ -	\$ -	0.00%	0.00%	0.00%	
178			LED Light 70 Watt	62,645	11.03	\$ 690,974	62.48%		11.62	\$ 727,935	\$ 36,961	5.35%	62.48%	0.00%	
179			LED Light 105 Watt	687	16.95	\$ 11,645	1.05%		17.85	\$ 12,263	\$ 618	5.31%	1.05%	0.00%	
180			LED Light 145 Watt	1,735	18.79	\$ 32,601	2.95%		19.79	\$ 34,336	\$ 1,735	5.32%	2.95%	0.00%	
181			LED Flood Light 199 Watt	1,581	24.16	\$ 38,197	3.45%		25.45	\$ 40,236	\$ 2,039	5.34%	3.45%	0.00%	
182			Total Base Rates			\$ 1,105,969	100.00%	\$ 1,165,013		\$ 1,165,145	\$ 59,175	5.35%	100.00%	0.00%	\$ 131.29
183			FAC			\$ -				\$ -	\$ -	-			
184			ES			\$ -				\$ -	\$ -	-			
185			Misc Adj			\$ -				\$ -	\$ -	-			
186			Other												
187			Total Riders			\$ -				\$ -	\$ -	-			
188			TOTAL REVENUE			\$ 1,105,969				\$ 1,165,145	\$ 59,175	5.35%			
189															
190															
191															
192	TOTALS		Total Base Rates			\$ 53,043,873				\$ 55,876,425	\$ 2,832,553	5.34%			
193			FAC			\$ 58,851				\$ 58,851	\$ -	-			
194			ES			\$ 5,833,376				\$ 5,833,376	\$ -	-			
195			Misc Adj			\$ 60,360				\$ 60,360	\$ -	-			
196			Other			\$ -				\$ -	\$ -	-			
197			Total Riders			\$ 5,952,586				\$ 5,952,586	\$ -	-			
198			TOTAL REVENUE			\$ 58,996,458				\$ 61,829,011	\$ 2,832,553	4.80%			
199															
200			Rate Rounding Variance								\$ 711				
201															
202															
203															
204	Schedule LPC-1 - Large Power	LPC-1													
205			Customer Charge		1,051.81				1,107.98						
206			Demand Charge per kW		8.04				9.12						
207			Energy Charge per kWh		0.067403				0.071002						
208	Schedule LPC-3 - Large Power	LPC-3													
209			Customer Charge		3,040.53				3,202.89						
210			Demand Charge per kW		8.04				9.12						
211			Energy Charge per kWh		0.063789				0.067195						
212	Schedule LPC-4 - Large Power	LPC-4													
213			Customer Charge		3,328.33				3,506.06						
214			Demand Charge per kW		8.04				9.12						
215			Energy Charge per kWh		0.061207				0.064475						
216	Schedule LPC-5 - Large Power	LPC-5													
217			Customer Charge		4,659.66				4,908.49						
218			Demand Charge per kW		8.04				9.12						
219			Energy Charge per kWh		0.058625				0.061756						
220	Schedule LPE-1 - Large Power TOI	LPE-1													
221			Customer Charge		1,051.81				1,107.98						
222			Demand Charge per kW		6.85				7.65						
223			Energy Charge On Peak per kWh		0.077972				0.082136						
224			Energy Charge Off Peak per kWh		0.069279				0.072979						
225	Schedule LPE-2 - Large Power TOI	LPE-2													
226			Customer Charge		1,333.40				1,404.60						
227			Demand Charge per kW		6.85				7.65						
228			Energy Charge On Peak per kWh		0.075912				0.079966						
229			Energy Charge Off Peak per kWh		0.067209				0.070798						
230	Schedule LPE-3 - Large Power TOI	LPE-3													
231			Customer Charge		3,040.53				3,202.89						
232			Demand Charge per kW		6.85				7.65						
233			Energy Charge On Peak per kWh		0.074367				0.078338						
234			Energy Charge Off Peak per kWh		0.065656				0.069162						

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple


Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00221 for the purpose of proposing a general adjustment of the existing rates of **FARMERS RURAL ELECTRIC COOPERATIVE** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., was entered as direct mail on July 30, 2025, in accordance to the requirements of the cooperative's bylaws.



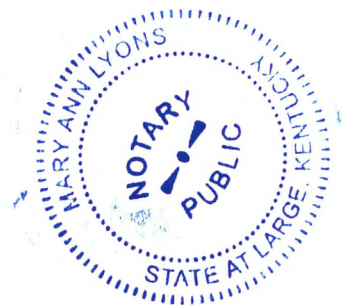
Shannon Brock
Editor
Kentucky Living

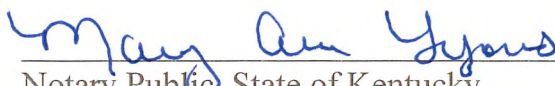
County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July, 2025.

My commission expires 6-9-2029



 #KYNP100716

Notary Public, State of Kentucky

Kentucky Electric Cooperatives Inc.
P.O. Box 32170 | Louisville, KY 40232
1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430
(800) KY-LIVING (800) 595-4846
www.kentuckyliving.com

East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Farmers RECC, is seeking to raise the base rates it charges Farmers RECC and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Farmers RECC, and any additional revenue from this rate increase will go to EKPC, not Farmers RECC.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Farmers RECC also filed an application with the PSC detailing how the adjustment would be passed through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Farmers RECC's rates and add about \$6.31 or 4.78% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are

sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale power (EKPC) component of your electric bill is about 70%. The remaining funds are used by Farmers RECC to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Farmers RECC's rates are competitive with neighboring utilities.

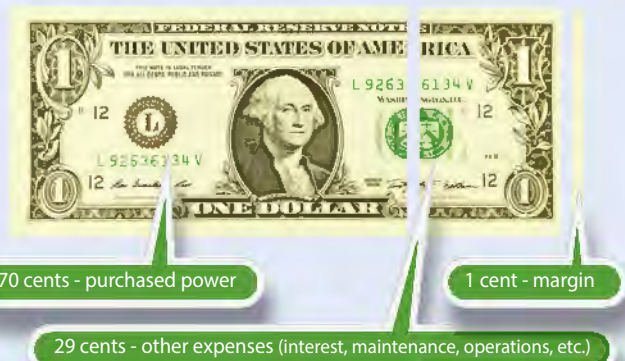
Most Farmers RECC revenue goes to purchase power

When you look at your monthly electric bill from Farmers RECC, you might wonder how the money is used to keep the lights on.

You may be surprised that out of every dollar of revenue we collect, about 70 cents of that dollar goes to buy wholesale electricity from our power supplier, East Kentucky Power Cooperative. We spend another 29 cents of each dollar on operating and maintenance costs, interest expense, depreciation and other costs of doing business.

Typically, our margin—the money left over from revenue after expenses are paid—is about 1 cent on every dollar received. The margin is reserve capital that covers storm damage, uncollected bills and business risks. If the reserve becomes too large, we sometimes share the excess revenue with members in the form of capital credits.

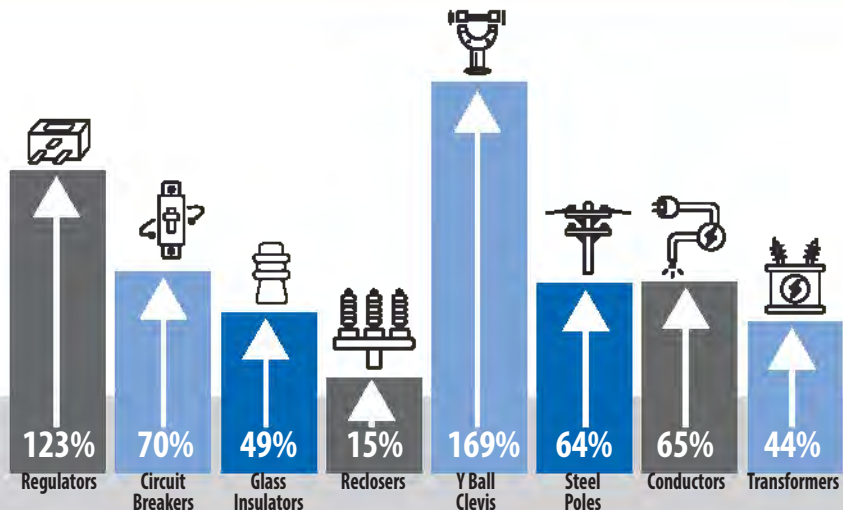
FARMERS RECC Where the revenue goes to keep the lights on



Distribution of revenue dollars for Farmers RECC *based on 2024 actuals

EKPC

Equipment Price Increase Since 2020



EKPC

2019-2025 Inflation Rates by Categories



2019 2025

25% ▲

KY Electricity
8.5 cents/kWh
10.6 cent/kWh

34% ▲

National Electricity
13.5 cents/kWh
18.1 cent/kWh

38% ▲

Chicken (1 lb.)
\$1.48/pound
\$2.06/pound

40% ▲

Milk (1 gallon)
\$2.91/gallon
\$4.07/gallon

50% ▲

Bread (1 loaf)
\$1.27/loaf
\$1.91/loaf

53% ▲

Ground Beef
\$3.80/pound
\$5.80/pound

81% ▲

Coffee (1 lb.)
\$4.17/pound
\$7.54/pound

Sources:
Federal Bureau of
Labor and Statistics

Energy Information
Administration

EKPC

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Farmers Rural Electric Cooperative Corporation ("Farmers RECC") of a proposed rate adjustment. Farmers RECC intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. ("EKPC"), pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00221. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:¹

RATE	ITEM	PRESENT	PROPOSED
1	Residential		
	Customer Charge	\$ 18.12	\$ 19.09
	Energy Charge per kWh	\$ 0.100666	\$ 0.106040
3	Residential TOD		
	Customer Charge	\$ 23.97	\$ 25.25
	Energy Charge - On Peak per kWh	\$ 0.122041	\$ 0.128556
	Energy Charge - Off Peak per kWh	\$ 0.073193	\$ 0.077100
20	Net Metering		
	Customer Charge	\$ 18.12	\$ 19.09
	Energy Charge per kWh	\$ 0.100666	\$ 0.106040
7	Residential Off-Peak Mktg ETS		
	Energy Charge - Off Peak per kWh	\$ 0.065808	\$ 0.069321
4	Commercial & Industrial < 50 KW		
	Customer Charge	\$ 23.39	\$ 24.64
	Energy Charge per kWh	\$ 0.099582	\$ 0.104898
5	Commercial & Industrial > 50 KW		
	Customer Charge	\$ 115.18	\$ 121.33
	Energy Charge per kWh	\$ 0.078540	\$ 0.082733
	Demand Charge per kW	\$ 8.66	\$ 9.12
10	Large Industrial		
	Customer Charge	\$ 1,253.27	\$ 1,320.18
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.063882	\$ 0.067292

14	Large Power Schedule LPC2		
	Customer Charge	\$ 1,412.92	\$ 1,488.35
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.068527	\$ 0.072185
15	Large Commercial Optional TOD		
	Customer Charge	\$ 115.18	\$ 121.33
	Demand Charge per kW	\$ 8.66	\$ 9.12
	Energy Charge per kWh	\$ 0.078547	\$ 0.082740
36	Large Power Schedule LPE4		
	Customer Charge	\$ 3,526.81	\$ 3,715.10
	Demand Charge per kW	\$ 7.26	\$ 7.65
	Energy Charge - On Peak per kWh	\$ 0.075365	\$ 0.079388
	Energy Charge - Off Peak per kWh	\$ 0.066122	\$ 0.069652
50	TOD Three Phase - Schedule C		
	Customer Charge Single Phase	\$ 23.39	\$ 24.64
	Customer Charge Three Phase	\$ 115.18	\$ 121.33
	Energy Charge - On Peak per kWh	\$ 0.136644	\$ 0.143939
	Energy Charge - Off Peak per kWh	\$ 0.073193	\$ 0.077101
6	Street Lighting		
	Energy Charge per kWh	\$ 0.068542	\$ 0.072201
6	Lighting		
	Mercury Vapor 175 Watt	\$ 11.18	\$ 11.78
	Mercury Vapor 175 Watt (shared)	\$ 4.28	\$ 4.51
	Mercury Vapor 250 Watt	\$ 12.93	\$ 13.62
	Mercury Vapor 400 Watt	\$ 19.73	\$ 20.78
	Mercury Vapor 1000 Watt	\$ 35.83	\$ 37.74
	Sodium Vapor 100 Watt	\$ 11.28	\$ 11.88
	Sodium Vapor 150 Watt	\$ 13.30	\$ 14.01
	Sodium Vapor 250 Watt	\$ 18.26	\$ 19.23
	Sodium Vapor 400 Watt	\$ 23.82	\$ 25.09
	Sodium Vapor 1000 Watt	\$ 51.85	\$ 54.62
	LED Light 70 Watt	\$ 11.03	\$ 11.62
	LED Light 105 Watt	\$ 16.95	\$ 17.85
	LED Light 145 Watt	\$ 18.79	\$ 19.79
	LED Flood Light 199 Watt	\$ 24.16	\$ 25.45
LPC-1	Schedule LPC-1 - Large Power		
	Customer Charge	\$ 1,051.81	\$ 1,107.98
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.067403	\$ 0.071002
LPC-3	Schedule LPC-3 - Large Power		
	Customer Charge	\$ 3,040.53	\$ 3,202.89
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.063789	\$ 0.067195
LPC-4	Schedule LPC-4 - Large Power		
	Customer Charge	\$ 3,328.33	\$ 3,506.06
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.061207	\$ 0.064475
LPC-5	Schedule LPC-5 - Large Power		
	Customer Charge	\$ 4,659.66	\$ 4,908.49
	Demand Charge per kW	\$ 8.04	\$ 9.12
	Energy Charge per kWh	\$ 0.058625	\$ 0.061756
LPE-1	Schedule LPE-1 - Large Power TOD		
	Customer Charge	\$ 1,051.81	\$ 1,107.98
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.077972	\$ 0.082136
	Energy Charge Off Peak per kWh	\$ 0.069279	\$ 0.072979
LPE-2	Schedule LPE-2 - Large Power TOD		
	Customer Charge	\$ 1,333.40	\$ 1,404.60
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.075912	\$ 0.079966
	Energy Charge Off Peak per kWh	\$ 0.067209	\$ 0.070798
LPE-3	Schedule LPE-3 - Large Power TOD		
	Customer Charge	\$ 3,040.53	\$ 3,202.89
	Demand Charge per kW	\$ 6.85	\$ 7.65
	Energy Charge On Peak per kWh	\$ 0.074367	\$ 0.078338
	Energy Charge Off Peak per kWh	\$ 0.065656	\$ 0.069162

Continued on page 26H

LPE-5	Schedule LPE-5 - Large Power TOD			
		Customer Charge	\$ 4,659.66	\$ 4,908.49
		Demand Charge per kW	\$ 6.85	\$ 7.65
		Energy Charge On Peak per kWh	\$ 0.069215	\$ 0.072911
		Energy Charge Off Peak per kWh	\$ 0.060480	\$ 0.063710
LPG-1	Schedule LPG-1 - Large Power			
		Customer Charge	\$ 4,659.66	\$ 6,127.60
		Demand Charge per kW	\$ 7.30	\$ 9.14
		Energy Charge per kWh	\$ 0.051630	\$ 0.056863

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		INCREASE	
		DOLLARS	PERCENT
1	Residential	\$ 1,847,839	4.78%
3	Residential TOD	\$ 71	4.80%
20	Net Metering	\$ 7,882	5.27%
7	Residential Off-Peak Mktg ETS	\$ 1,048	4.67%
4	Commercial & Industrial < 50 KW	\$ 191,719	4.80%
5	Commercial & Industrial > 50 KW	\$ 311,518	4.82%
9	Large Commercial & Industrial w/Pri Disc	\$ 116,372	4.81%
10	Large Industrial	\$ 154,864	4.81%
14	Large Power Schedule LPC2	\$ 37,960	4.81%
15	Large Commercial Optional TOD	\$ 5,996	4.76%
36	Large Power Schedule LPE4	\$ 95,022	4.82%
50	TOD Three Phase - Schedule C	\$ 1,858	4.77%
6	Street Lighting	\$ 1,228	3.64%
6	Lighting	\$ 59,175	5.35%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		AVERAGE USAGE (KWH)	INCREASE	
			DOLLARS	PERCENT
1	Residential	995	\$ 6.31	4.78%
3	Residential TOD	968	\$ 5.89	4.80%
20	Net Metering	1,464	\$ 8.84	5.27%
7	Residential Off-Peak Mktg ETS	254	\$ 0.89	4.67%
4	Commercial & Industrial < 50 KW	1,508	\$ 9.27	4.80%
5	Commercial & Industrial > 50 KW	43,181	\$ 263.11	4.82%
9	Large Commercial & Industrial w/Pri Disc	500,275	\$ 2,424.42	4.81%
10	Large Industrial	6,307	\$ 12,905.37	4.81%
14	Large Power Schedule LPC2	668,050	\$ 3,163.34	4.81%
15	Large Commercial Optional TOD	16,350	\$ 124.92	4.76%
36	Large Power Schedule LPE4	1,668,829	\$ 7,918.53	4.82%
50	TOD Three Phase - Schedule C	3,755	\$ 0.05	4.77%
6	Street Lighting	335,556	NA	3.64%
6	Lighting	NA	NA	5.35%

A person may examine the application and any related documents Farmers RECC has filed with the PSC at the utility's principal office, located at 504 South Broadway, Glasgow, Kentucky 42141, or its satellite office located at 401 Main Street, Munfordville, Kentucky 42765, (270) 651-2191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Farmers RECC, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rates in this notice reflect Farmers' approved rates at the time of this notice and not the rates Farmers has proposed in Case No. 2025-00107, *Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*. Therefore, the present and proposed rates in this proceeding could differ based upon the Commission's decision in Case No. 2025-00107.

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: August 1, 2025

VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

I. INTRODUCTION

Q. Please state your name, business address and occupation.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

Q. On whose behalf are you testifying?

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

Q. Please summarize your education and professional experience.

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

2

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12

13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**