

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
BLUE GRASS ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-0022
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

BLUE GRASS ENERGY COOPERATIVE
CORPORATION'S VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED SEPTEMBER 9, 2025

Comes now Blue Grass Energy Cooperative Corporation ("Blue Grass Energy"), by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request for Information entered September 9, 2025.

Dated September 22, 2025


KELLY LYNN MCHOLAN
Notary Public
Commonwealth of Kentucky
Commission Number KYNP84720
My Commission Expires Jan 26, 2028

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATION OF JOHN WOLFRAM

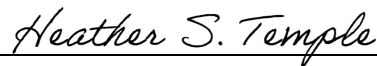
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his responses to Requests for Information in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 9th day of September, 2025, by John Wolfram.



Notary Commission No. KYNP98715

Commission expiration: April 9, 2025

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 1: Refer to Exhibit 4 of the Application

- a. Provide the billing analysis in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.
- b. Reconcile Blue Grass Energy's allocation of the East Kentucky Power Cooperative, Inc. (EKPC) wholesale increase to the allocation assigned by EKPC to Blue Grass Energy and explain any variance shown in Exhibit 4.

Response 1(a): Please see Attachment 1-1.

Response 1(b): See Application Exhibit 4, page 1. Also see Attachment 1-1, Summary tab, last three lines and last column. The slight variance is the result of rounding the proposed per unit charges to the appropriate number of decimal places.

**ATTACHMENT
IS AN EXCEL
SPREADSHEET
AND UPLOADED
SEPARATELY**

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 2: Refer to the Direct Testimony of John Wolfram, Exhibit 7.

- a. Confirm that Blue Grass Energy's proposed rates reflect a strict proportional pass-through of EKPC's wholesale increase in accordance with KRS 278.455. If not confirmed, explain the response.
- b. If Blue Grass Energy considered any deviation from strict proportionality, identify and explain why no such deviation was proposed.
- c. Provide the class billing determinants used to support the proportional pass-through.

Response 2(a): Confirmed.

Response 2(b): Not applicable.

Response 2(c): Please see Application Exhibit 4, column Billing Units, beginning on page 2.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 3: Refer to Case No. 2023-00014, which examined EKPC's fuel adjustment clause (FAC) adjustments and recovery.

- a. Provide a reconciliation between the \$0.01181 per kWh FAC roll-in incorporated in Exhibit 4 and Blue Grass Energy's FAC Form A filings filed after the August 30, 2024 Order in Case No. 2023-00014.
- b. Identify any differences between the billing analysis in Exhibit 4 and the FAC recovery amounts reported in Blue Grass Energy's semi-annual filings.
- c. Confirm that Blue Grass Energy will continue to apply monthly FAC adjustments filed under 807 KAR 5:056 on customer bills following implementation of the proposed pass-through rates. If not confirmed, explain the response.

Response 3(a): The FAC roll-in incorporated in Exhibit 4 reflects the adjustment specified in the Commission's Order in Case No. 2023-00014. The amount shown at the bottom of Exhibit 4 in the Present Rate column was moved from the FAC line to the base energy charge line for all rates on Exhibit 4 which include an energy charge. The amount is annualized such that the "Present Rate" reflects the movement of the ordered incremental energy charge from the FAC to base energy. This is evident in the Excel file provided in response to Item 1a, by comparing the energy charge and FAC in columns "2023 Revenue" and "Present Revenue" for each rate in Exhibit 4.

Response 3(b): The billing analysis annualizes the FAC roll-in based on test year billing determinants, while the semi-annual filings reflect actual FAC amounts.

Response 3(c): Confirmed.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 4: Refer to Blue Grass Energy's current tariff.

- a. Describe how Blue Grass Energy will implement the new rates for bills with service periods that straddle the effective date, consistent with its current billing cycle and tariff provisions.
- b. State whether any portion of the bill will be prorated, and if so, identify which components (customer, energy, demand, lighting) are prorated and which are not.
- c. Describe the allocation method used to split usage/charges between the pre- and post-effective-date portions (e.g., by calendar days, meter-read splits, interval-data allocation), and provide the formulas used.
- d. Identify any tariff provisions, internal policies/procedures, or billing-system constraints relied upon in making these billing calculations.

Response 4(a). Blue Grass Energy will create blended rates based on the number of days each billing cycle was subject to pre-effective date and post-effective date rates. Blue Grass Energy does find it beneficial when orders are effective for bills issued on or after a stated effective date as opposed to service rendered on or after a stated effective date. In instances where orders are effective for bills issued on or after a stated effective date, member rates only change one time instead of from the original rate to a blended rate, and then to the final post case rates.

Response 4(b). All bill components will be billed at blended rates, not prorated, for members billing an entire month in the billing cycle. Prorated items might be applied on a bill if a member is starting or stopping service for customer charge and lighting according to normal business practices.

Response 4(c). Blue Grass Energy uses calendar days to create blended rates for each billing cycle. Each rate component is subject to the following formula when a blended rate is created:

$$\frac{(\# \text{ of Days at Old Rate} * \text{Old Rate}) + (\# \text{ of Days at New Rate} * \text{New Rate})}{\# \text{ of Days in Billing Cycle}}$$

Response 4(d). Blue Grass Energy's billing system only allows one meter reading and rate per bill produced. Given these constraints, when an order is issued for services rendered on or after an effective date, the blended rate approach is effective.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 5: Refer to Exhibit 6 of the Application. The footnote contained in the customer notice notes that the reflected amounts may differ based on the timing of the decision in Case No. 2025-00103. Reconcile the figures in the customer notice with the figures in the billing analysis in Exhibit 4 and confirm that any differences are the result of the final Order in Case No. 2025-00103. If not, explain the reason for any differences.

Response 5. Confirmed. The billing analysis is correct and reflects the result of the final Order in Case No. 2025-00103. The publication deadline for the notice preceded the Final Order.

Witness: John Wolfram and Lauren Logan

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 6: Refer to Exhibit 4 of the Application.

- a. Regarding the lighting schedules included in Exhibit 4 of the billing analysis, identify which are billed on a per-light, per-month basis.
- b. For each such schedule, provide the assumed monthly kWh per fixture by type used in the billing analysis and show how those assumptions translate into the proposed monthly charges.
- c. Explain how the FAC is reflected for these unmetered lighting accounts.

Response 6(a): All lights are billed on this basis.

Response 6(b): The billing analysis for lighting is based on the number of lights, not the assumed usage. The proposed charges reflect the proportional application of the increase to the present per-unit charges (which include the FAC roll-in approved by the Commission in Case No. 2023-00014). While it was not used for creating the new proposed charges in this case, as a strict proportional pass through method was applied, the assumed monthly kWh per fixture is:

Open Bottom Light- 6,000-9,500 Lumens	27
Open Bottom Light- 25,000 Lumens	40
Directional Flood Light	76
Shoebox Fixture	38
Acorn Fixture	27
Colonial Fixture	27
Cobra Head- 50,000 Lumens	56
Ornamental Light-6,000-9,500 Lumens	27
Ornamental Light approx. 25,0000 Lumens	40
Colonial Fixture- 15ft Mounting Height	15
Cobra Head- 25,000 Lumens	40

Cobra Head- 6,000-9,500 Lumens	18
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Response 6(c): When FAC is being applied to unmetered lighting accounts, it is applied based on the assumed kWh per fixture multiplied by the same FAC rate applied to metered kWh for the billing month.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 7: Refer to Exhibit 4, Billing Analysis, page 2. Refer also to Exhibit 2, Strike Through Tariffs, GS-2. The tariff shows a present customer charge of \$14.36 per meter, per month. However, the billing analysis shows a present customer charge of \$14.36 per meter, per month. However, the billing analysis shows a present customer charge of \$18.64 per meter, per month. Explain and reconcile the discrepancy.

Response 7: The \$14.36 customer charge reflected on the strike through tariff reflects Blue Grass Energy's customer charge for GS-2 prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The strike through tariff should have been updated to the current \$18.64 prior to filing this case. Please see Attachment 1-7.

ATTACHMENT 1-7

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~FIFTH~~SIXTH REVISED SHEET NO.5a
CANCELLING PSC KY NO. 2
~~FOURTH~~FIFTH REVISED SHEET NO. 5a

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$ 18.64 <u>19.67</u> per meter, per month	(I)
Energy Charge per kWh:		
First 200 kWh	\$ 0.08824 <u>0.09310</u>	(I)
Next 300 kWh	\$ 0.10379 <u>0.10951</u>	(I)
Over 500 kWh	\$ 0.11415 <u>0.12044</u>	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025-August 1, 2025

DATE EFFECTIVE: July 21, 2025-September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2025-00103 2025-00220

Dated: July 21, 2025

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 8: Refer to Exhibit 4, Billing Analysis, page 2. Refer also to Exhibit 2, Strike Through Tariffs, GS-3. The tariff shows a present on peak energy charge of \$0.11357 per kWh. However, the billing analysis shows a present on peak energy charge of \$0.17036 per kWh. Explain and reconcile the discrepancy.

Response 8. The \$0.11357 per kWh charge reflected on the strike through tariff reflects Blue Grass Energy's on peak energy charge for GS-3 prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The strike through tariff should have been updated to the current \$0.17036 prior to filing this case. Please see Attachment 1-8.

ATTACHMENT 1-8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge	\$ 25.94 <u>27.34</u> per meter, per month	(I)
Energy Charge per kWh		
On peak energy	\$ 0.17036 <u>0.17975</u>	(I)
Off peak energy	\$ 0.06598 <u>0.06962</u>	(I)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES


The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: ~~July 24, 2025~~ August 1, 2025

DATE EFFECTIVE: ~~July 21, 2025~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: ~~2025-00103~~ 2025-00220

Dated: ~~July 21, 2025~~

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 9: Refer to Exhibit 4, Billing Analysis, page 5. Refer also to Exhibit 2, Proposed Tariffs, Schedule G1, and Exhibit 6, Customer Notice. The tariff and customer notice show a proposed energy charge of \$0.05478 per kWh. However, the billing analysis shows a proposed energy charge of \$0.054777 per kWh. Explain and reconcile the discrepancy.

Response 9: This is a rounding issue. The correct value is \$0.05478 per kWh. See the file provided in response to Item 1.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 10: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis, page 2, GS-1.

- a. The customer notice shows a present customer charge of \$17.01. However, the billing analysis shows a present customer charge of \$21.38. Explain and reconcile the discrepancy.
- b. The customer notice shows a present energy charge of \$0.09598 per kWh. However, the billing analysis shows a present energy charge of \$0.09578 per kWh. Explain and reconcile the discrepancy.

Response 10: The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 11: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis, page 2, GS-2.

- a. The customer notice shows a present customer charge of \$14.36. However, the billing analysis shows a present customer charge of \$18.64. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed first 200 energy charge of \$0.09324 per kWh. However, the billing analysis shows a proposed first 200 energy charge of \$0.09310 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed next 300 energy charge of \$0.10951 per kWh. However, the billing analysis shows a proposed next 300 energy charge of \$0.10951 per kWh. Explain and reconcile the discrepancy.
- d. The customer notice shows a proposed over 500 energy charge of \$0.12062 per kWh. However, the billing analysis shows a proposed over 500 energy charge of \$0.12044 per kWh. Explain and reconcile the discrepancy.

Response 11. The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 12: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis, page 2, GS-3.

- a. The customer notice shows a proposed customer charge of \$27.38. However, the billing analysis shows a proposed customer charge of \$27.34. Explain and reconcile the discrepancy.
- b. The customer notice shows a present on peak energy charge of \$0.011357 per kWh. However, the billing analysis shows a present on peak energy charge of \$0.017036 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed on peak energy charge of \$0.012001 per kWh. However, the billing analysis shows a proposed on peak energy charge of \$0.17975 per kWh. Explain and reconcile the discrepancy.
- d. The customer notice shows a proposed off peak energy charge of \$0.06972 per kWh. However, the billing analysis shows a proposed off peak energy charge of \$0.06962 per kWh. Explain and reconcile the discrepancy.

Response 12(a)-(d). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 13. Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis, page 3, SC-1.

- a. The customer notice shows a proposed customer charge of \$35.60. However, the billing analysis shows a proposed customer charge of \$35.55. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed energy charge of \$0.10190 per kWh. However, the billing analysis shows a proposed energy charge of \$0.101760 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed demand charge of \$8.52 per kW. However, the billing analysis shows a proposed demand charge of \$8.50 per kW. Explain and reconcile the discrepancy.

Response 13(a)-(d). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 14: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 3, SC-2.

- a. The customer notice shows a proposed customer charge of \$43.81. However, the billing analysis shows a proposed customer charge of \$43.75. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed on peak energy charge of \$0.14988 per kWh. However, the billing analysis shows a proposed on peak energy charge of \$0.14966 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed off peak energy charge of \$0.08466 per kWh. However, the billing analysis shows a proposed off peak energy charge of \$0.08454 per kWh. Explain and reconcile the discrepancy.

Response 14(a)-(d). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 15. Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 3, LP-1.

- a. The customer notice shows a proposed customer charge of \$60.86. However, the billing analysis shows a proposed customer charge of \$60.78. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed energy charge of \$0.06941 per kWh. However, the billing analysis shows a proposed energy charge of \$0.06931 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed demand charge of \$9.13 per kW. However, the billing analysis shows a proposed demand charge of \$9.12 per kW. Explain and reconcile the discrepancy.

Response 15(a)-(c). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 16: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 6, LP-1 TOD.

- a. The customer notice shows a proposed customer charge of \$61.10. However, the billing analysis shows a proposed customer charge of \$61.01. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed on peak energy charge of \$0.11309 per kWh. However, the billing analysis shows a proposed on peak energy charge of \$0.11293 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed off peak energy charge of \$0.07945 per kWh. However, the billing analysis shows a proposed off peak energy charge of \$0.07934 per kWh. Explain and reconcile the discrepancy.

Response 16(a)-(c). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 17: Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 3, LP-2.

- a. The customer notice shows a proposed customer charge of \$121.73. However, the billing analysis shows a proposed customer charge of \$121.55. Explain and reconcile the discrepancy.
- b. The customer notice shows a proposed energy charge of \$0.06941 per kWh. However, the billing analysis shows a proposed energy charge of \$0.06931 per kWh. Explain and reconcile the discrepancy.
- c. The customer notice shows a proposed demand charge of \$9.13 per kW. However, the billing analysis shows a proposed demand charge of \$9.12 per kW. Explain and reconcile the discrepancy.

Response 17(a)-(c). The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 18. Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 5, Lighting. The present and proposed rates outlined in the customer notice do not match those filed in the billing analysis. Explain and reconcile the discrepancy.

Response 18. The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
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Request 19. Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis page 1. The following revenue increases do not match those filed in the billing analysis: GS-1, GS-2, GS-3, SC-1, SC-2, LP-1, LP-1, LP-2, Lighting, and the total revenue increase. Explain and reconcile the discrepancy.

Response 19. The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.

Blue Grass Energy Cooperative Corporation
Case No. 2025-00220
Commission Staff's First Request for Information

Request 20. Refer to Exhibit 6, Customer Notice. Refer also to Exhibit 4, Billing Analysis. The following dollar amount and percent bill impacts do not match those filed in the billing analysis: GS-1, GS-2, SC-1, SC-2, LP-1, LP-1, and LP-2. Explain and reconcile the discrepancy.

Response 20. The customer notice amounts reflect Blue Grass Energy's rates prior to the Commission's order dated July 21, 2025 in Case No. 2025-00103. The amounts in the billing analysis reflect the Commission's order and are correct.