COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
BLUE GRASS ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-0022
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

BLUE GRASS ENERGY COOPERATIVE CORPORATION'S APPLICATION

Comes now Blue Grass Energy Cooperative Corporation ("Blue Grass Energy"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

- 1. Blue Grass Energy's is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Blue Grass Energy's is engaged in the business of distributing retail electric power to approximately 64,000 members in the Kentucky counties of Anderson, Bourbon, Bracken, Estill, Fayette, Franklin, Garrard, Grant, Harrison, Henry, Jackson, Jessamine, Madison, Mercer, Nelson, Nicholas, Pendleton, Robertson, Scott, Shelby, Spencer, Washington and Woodford.
- 2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Blue Grass Energy's mailing address is 1201 Lexington Road, Nicholasville, Kentucky 40356. Blue Grass Energy's electronic mailing address is pscbgenergy@bgenergy.com.

Blue Grass Energy's telephone number is (888) 546- 4243 and its fax number is 859-885-2854. Blue Grass Energy requests the following individuals be included on the service list:

Michael I. Williams, President & CEO Blue Grass Energy mikew@bgenergy.com

Lauren Logan, Vice President of Financial Services and CFO

laurenl@bgenergy.com

L. Allyson Honaker, Honaker Law Office allyson@hloky.com

Heather S. Temple, Honaker Law Office heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

- 3. Pursuant to 807 KAR 5:001, Section 14(2), Blue Grass is a Kentucky corporation that was incorporated and consolidated on January 1, 2002 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.
- 4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Blue Grass Energy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Blue Grass Energy. In accordance with KRS 278.455, Blue Grass Energy seeks to pass-through the increase in EKPC's wholesale rates to Blue Grass Energy's retail members.

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¹ See In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief, Application, Case No. 2025-00208 (filed August 1, 2025).

- 5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Blue Grass incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.
- 6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Blue Grass Energy.
- 7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Blue Grass Energy's rate classes. Blue Grass Energy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.
- 9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in a newspaper of general circulation throughout Blue Grass Energy's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.²

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² Blue Grass Energy's Customer Notice contains a statement regarding Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:078*. The Customer Notice was based upon the rates that were on file with the Commission prior to the July 21, 2025 Order in Case No. 2025-00103. This Application is based upon the rates that became effective on July 21, 2025, but after the Customer Notice was printed, but not yet published in the local newspapers.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Blue Grass Energy respectfully requests that the Commission accept this Application for filing and allow Blue Grass Energy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Blue Grass Energy's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August, 2025.

Respectfully submitted,

Heather S. Temple L. Allyson Honaker

Heather S. Temple

Meredith L. Cave

HONAKER LAW OFFICE, PLLC

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meredith@hloky.com

Counsel for Blue Grass Energy

Cooperative Corporation

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple
Counsel for Blue Grass Energy

Cooperative Corporation

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky Michael G. Adams, Secretary of State

Michael G. Adams Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

Certificate of Existence

Authentication number: 318762

Visit https://web.sos.ky.gov/ftshow/certvalidate.aspx to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

BLUE GRASS ENERGY COOPERATIVE CORPORATION

BLUE GRASS ENERGY COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 279, whose date of incorporation is January 1, 2002 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 5th day of September, 2024, in the 233rd year of the Commonwealth.

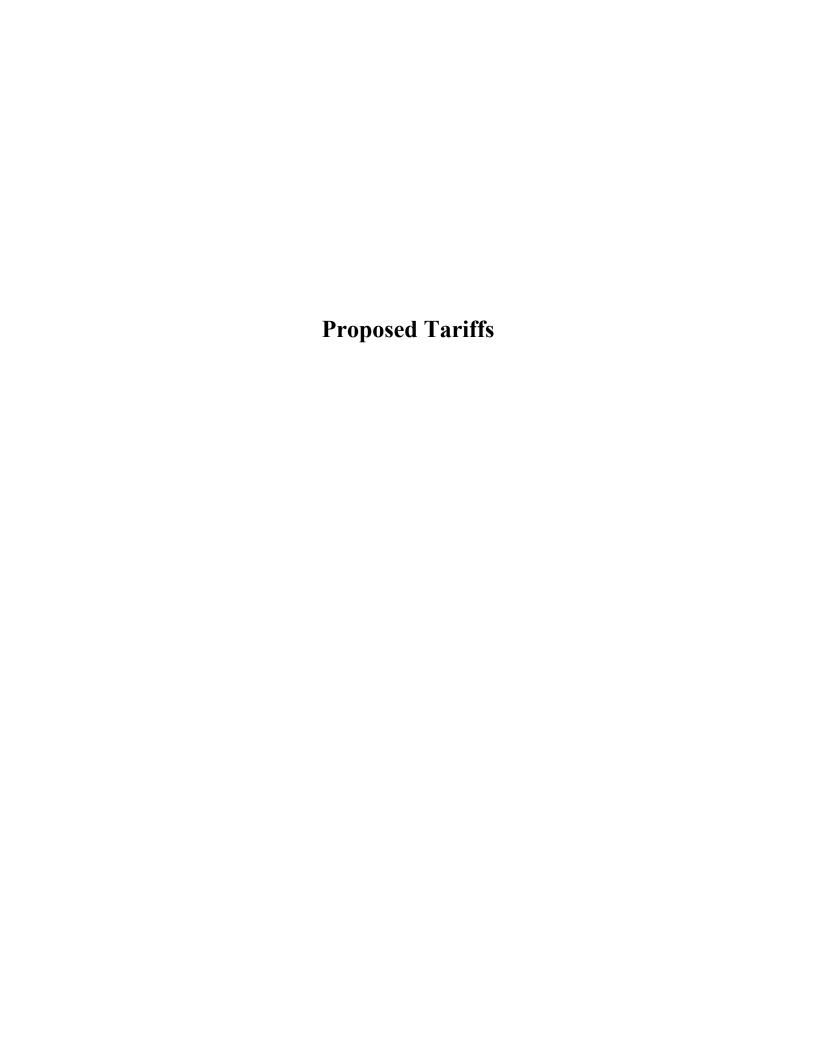


Michael G. Adams

Secretary of State Commonwealth of Kentucky 318762/0526514

Exhibit 2

Present and Proposed Tariffs



		PSC KY. NO. 1 CANCELLING PSC KY. NO.
		o, modeline ree kir. Ne.
BLUE GF	RASS ENERGY COOPI	ERATIVE CORPORATION
	OF	
	1201 LEXINGTO NICHOLASVILLE	
	P.O. BOX NICHOLASVILLE	
	www.bgener	gy.com
	RATES, RULES AND	REGULATIONS
FOR FURNISHING		
	ELECTRIC	CITY
	АТ	
MADISON, MERO HARRISON, BO	CER, SHELBY, SPENC URBON, PENDLETON	ARD, HENRY, JACKSON, JESSAMINE, ER, WASHINGTON, WOODFORD, , NICHOLAS, BRACKEN, SCOTT, N AND GRANT COUNTIES
	FILED WITH PUBLIC SERVICE (OF KENTUC	COMMISSION
DATE OF ISSUE	August 1, 2025 Month / Date / Year	
DATE EFFECTIVE	September 1, 2025 Month / Date / Year	
ISSUED BY	villa	

TITLE President & CEO

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH REVISED SHEET NO.5a
CANCELLING PSC KY NO. 2
FIFTH REVISED SHEET NO. 5a

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

\$19.67 per meter, per month	(1)
\$0.09310	(I)
\$0.10951	(I)
\$0.12044	(I)
	\$0.09310 \$0.10951

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Pall I ville

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO. 6
CANCELLING P.S.C.KY NO. 2
SIXTH REVISED SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Facility Charge Monthly per Meter \$22.56 Energy Charge per kWh \$0.10106

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Technology willing

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO. 8
CANCELING P.S.C. KY NO. 2
SIXTH REVISED SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge \$27.34 per meter, per month (I)
Energy Charge per kWh
On peak energy \$0.17975 (I)
Off peak energy \$0.06962

On-Peak Hours and Off-Peak Hours Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

 Months
 On-Peak Hours
 Off-Peak Hours

 May through September
 1:00 p.m. to 9:00 p.m.
 9.00 p.m. to 1:00 p.m.

 October through April
 7:00 a.m. to 11:00 a.m.
 11:00 a.m. to 5:00 p.m.

 5:00 p.m. to 9:00 p.m.
 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Mille ville

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH REVISED SHEET NO. 9
CANCELLING P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

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		4	_	1	/1 A	,		J.	

First 10 KW of Billing Demand
Over 10 KW of Billing Demand
Energy Charge
All KWH
No charge
\$8.50

(I)

\$0.101760

Facility Charge \$35,55

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelvementh moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Med rolle-

TITLE: <u>President/CEO</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED P.S.C. KY NO. 2 SIXTH REVISED SHEET NO. 11 CANCELLING P.S.C. KY NO. 2 FIFTH REVISED SHEET NO. 11

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

\$9.12 per month per KW of	(I)	
Energy Charge (101 KW to	o 500 kW)	
Facility Charge	\$60.78	(I)
ALL KWH	\$0.06931	(I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 12a
CANCELLING PSC KY NO. 2
FOURTH REVISED SHEET NO. 12a

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge \$61.01 per meter, per month

Energy Charge per kWh

On-peak energy \$0.11293

Off-peak energy \$0.07934

(I)

On-Peak Hours and Off-Peak Hours Local Prevailing Time

Months

5:00 p.m. to 10:00 p.m.

May through September October through April

Off-Peak Hours

10:00 p.m. to 10:00 a.m. 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

On-Peak Hours
10:00 a.m. to 10:00 p.m.

7:00 a.m. to 12:00 noon

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY:

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH REVISED SHEET NO. 13
CANCELLING P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABLITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$9.12 per month per kW of billing demand

(I)

Energy Charge (over 500 kW)

Facility Charge

\$121.55

(I)

ALL KWH

\$0.06259

(I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Millian

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO. 15
CANCELLING P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$14.22	(I)
Open Bottom light	Approximate Lumens 25,000	\$22.13	(I)
Directional Flood Light	Approximate Lumens 50,000	\$22.63	(I)
Shoebox Fixture (metal pole)	Approximate Lumens 6000-9500	\$24.84	(I)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	\$23.96	(I)
Colonial Fixture	Approximate Lumens 6000-9000	\$20.30	(I)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$30.88	(I)
Ornamental Light	Approximate Lumens 6000-9500	\$14.04	(I)
Ornamental Light	Approximate Lumens 25,000	\$20.09	(I)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$12.35	(I)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$21.90	(I)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$14.80	(I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: Miller

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220 Dated:

^{*} All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

FOR ENTIRE TERRITORY SERVICED P.S.C. KY NO. 2 SIXTH REVISED SHEET NO. 17 CANCELING P.S.C. KY NO. 2 FIFTH REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Facility Charge	\$43.75 per meter, per month	(I)
Energy Charge per kWh		()
On-peak energy	\$0.14966	(I)
Off-peak energy	\$0.08454	(I)

On-Peak Hours and Off-Peak Hours **Local Prevailing Time**

Months May through September October through April

On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

Off-Peak Hours 10.00 p.m. to 10:00 a.m. 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 2001 Pulle

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2025-00220

FOR ENTIRE TERRITORY SERVED P.S.C. KY NO. 2 SEVENTH REVISED SHEET NO. 23 CANCELLING P.S.C. KY NO. 2 SIXTH REVISED SHEET NO. 23

(T)

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,249.11	(1)
Demand Charge per kW of Contract Demand	\$ 8.05	(1)
Demand Charge per kW for Billing Demand		(T)
in Excess of Contract Demand	\$ 11.21	(1)
Energy Charge per kWh	\$0.06497	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

> Months October through April

May through September

Hours Applicable for Demand Billing -EPT

7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

TITLE: President/CEO

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: August 1, 2025
DATE EFFECTIVE: September 1, 2025
ISSUED BY: (Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.:2025-00220 Dated:

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO. 25
CANCELLING P.S.C. KY NO. 2
SIXTH REVISED SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SEREVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,498.20	(I)
Demand Charge per kW of Contract Demand	\$8.05	(I)
Demand Charge per kW for Billing Demand		
in Excess of Contract Demand	\$11.21	(I)
Energy Charge per kWh	\$0.05885	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for Demand Billing -EPT 7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISS	DATE OF ISSUE: August 1, 2025				
DATE EFFEC	TIVE: <u>September ´</u>	1, 202 <u>5</u>			
ISSUED BY:	mille				
	,	f Officer)			
TITLE:	President/CEO				

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.:2025-00220 Dated:

FOR ENTIRE TERRITORY SERVED
P.S.C. NO 2
EIGHTH REVISED SHEET NO. 36
CANCELLING P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO 36

CLASSIFICATION OF SERVICE

Large Industrial Rate –Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Facility Charge	\$6,127.60	(I)
Demand Charge per Billing kW	\$9.14	(I)
Energy Charge per kWh for all kWh	\$0.05478	(I)

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months
October through April
Hours Applicable for Demand Billing – ETS
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less that the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

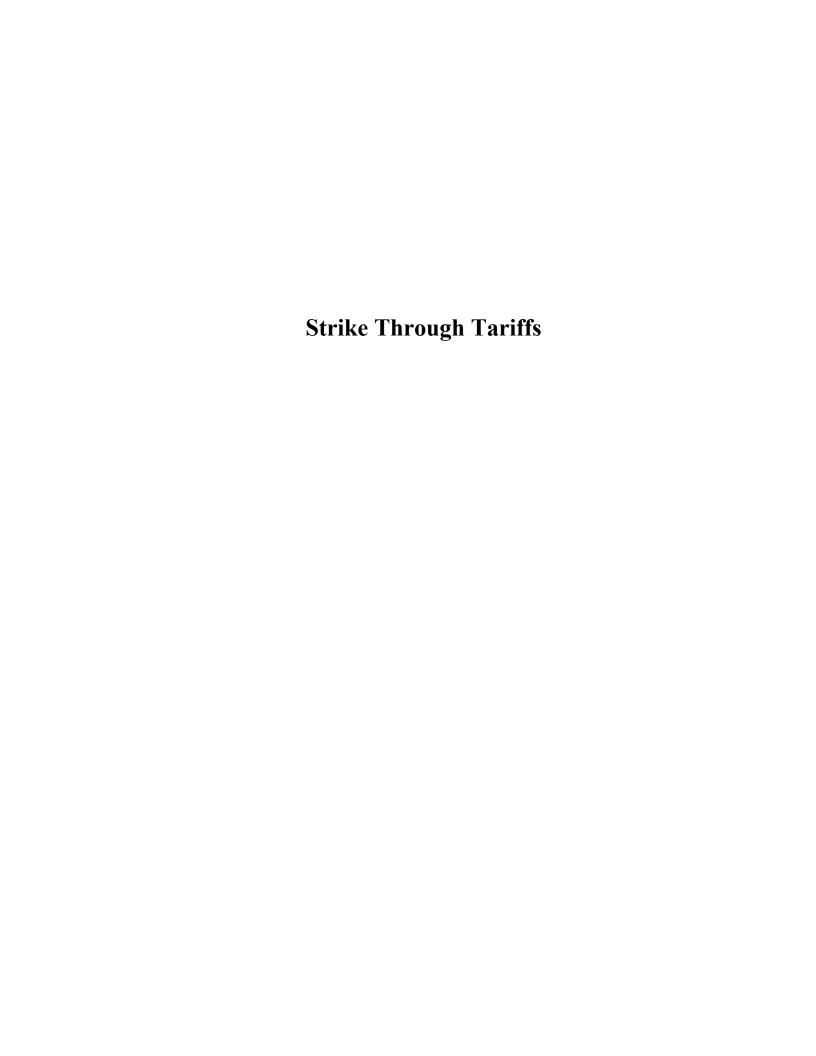
DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 22ld ville

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.:2025-00220 Dated:



PSC KY. NO1 CANCELLING PSC KY. NO
BLUE GRASS ENERGY COOPERATIVE CORPORATION
OF
1201 LEXINGTON ROAD NICHOLASVILLE, KY 40356
P.O. BOX 990 NICHOLASVILLE, KY 40340
www.bgenergy.com
RATES, RULES AND REGULATIONS
FOR FURNISHING
ELECTRICITY
AT
ANDERSON, FAYETTE, FRANKLIN, GARRARD, HENRY, JACKSON, JESSAMINE, MADISON, MERCER, SHELBY, SPENCER, WASHINGTON, WOODFORD, HARRISON, BOURBON, PENDLETON, NICHOLAS, BRACKEN, SCOTT, ROBERTSON, ESTILL, NELSON AND GRANT COUNTIES
FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE July 24,2025 August 1, 2025 Worth & Date & Year

TITLE President and CEO

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO.5a
ÇANCELLING PSC KY NO. 2
FOURTHFIFTH REVISED SHEET NO. 5a

CLASSIFICATION OF SERVICE

00.070 11 (11 15 1 11 11 11 11

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

ATES		(T)
Customer Charge	\$ 14.36	(1)
Energy Charge per kWh:	And Think The control of the control	
First 200 kWh	\$ 0.08824 - <u>0.09310</u>	(I)
Next 300 kWh	\$ 0.10379 <i>0.10951</i>	(I)
Over 500 kWh	\$ 0.11415 - <u>0.12044</u>	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025 August 1, 2025

DATE EFFECTIVE: July 21, 2025 September 1, 2025

ISSUED BY: Wille

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2025-00103 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH SEVENTH REVISED SHEET NO. 6
CANCELLING P.S.C.KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Facility Charge Monthly per Meter \$21.38-22.56 (I)
Energy Charge per kWh \$0.09578-0.10106

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025 August 1, 2025

DATE EFFECTIVE: July 21, 2025 September 1, 2025

ISSUED BY: Mallie

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2025-00103 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH <u>SEVENTH</u> REVISED SHEET NO. 8
CANCELING P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge \$25.91 27.34 per meter, per month (I)

Energy Charge per kWh

On peak energy \$0.11357_0.17975 (I)

Off peak energy \$0.06598_0.06962 (I)

On-Peak Hours and Off-Peak Hours Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

 Months
 On-Peak Hours
 Off-Peak Hours

 May through September
 1:00 p.m. to 9:00 p.m.
 9.00 p.m. to 1:00 p.m.

 October through April
 7:00 a.m. to 11:00 a.m.
 11:00 a.m. to 5:00 p.m.

 5:00 p.m. to 9:00 p.m.
 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-moth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025 August 1, 2025

DATE EFFECTIVE: July 21, 2025-September 1, 2025

ISSUED BY: 22 Mod willing

(Name of Officer)

TITLE: <u>President/CEO</u>

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2025-00103 2025-00220

FOR ENTIRE TERRITORY SERVED P.S.C. KY NO. 2 FIFTH SIXTH REVISED SHEET NO. 9 CANCELLING P.S.C. KY NO. 2 FOURTH FIFTH REVISED SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

<u>Dem</u>	and Charge	
First	10 KW of Billing	

Demand Over 10 KW of Billing Demand

No charge \$ 8.06-8.50

(I)

Energy Charge

All KWH

\$0.09644 0.101760

(I)

Facility Charge

\$33.69-35.55

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: 22

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 11
CANCELLING P.S.C. KY NO. 2
FOURTH FIFTH REVISED SHEET NO. 11

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charg \$8.64 9.12 per month per h		(I)
Energy Charge (101 KW t	o 500 kW)	
Facility Charge	\$ 57.60 -60.78	(I)
ALL KWH	\$ 0.06569 -0.06931	(I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: Walled Williams of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014 2025-00220

FOR ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 2
FOURTH FIFTH REVISED SHEET NO. 12a
CANCELLING PSC KY NO. 2
THIRD FOURTH REVISED SHEET NO. 12a

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge \$57.82 61.01 per meter, per month

Energy Charge per kWh

On-peak energy \$0.10703-0.11293

Off-peak energy \$0.07519 0.07934

(I)

On-Peak Hours and Off-Peak Hours Local Prevailing Time

Months

5:00 p.m. to 10:00 p.m.

May through September October through April

Off-Peak Hours

10.00 p.m. to 10:00 a.m. 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 noon

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024-September 1, 2025

ISSUED BY: 2001 William

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIFTH <u>SIXTH</u> REVISED SHEET NO. 13
CANCELLING P.S.C. KY NO. 2
FOURTH FIFTH REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABLITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.64 9.12 per month per kW of billing demand

(I)

(I)

Energy Charge (over 500 kW)

Facility Charge \$ 115.20-121.55

ALL KWH \$0.05932 0.06259 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: Malling (Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014 2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH SEVENTH REVISED SHEET NO. 15
CANCELLING P.S.C. KY NO. 2
FOURTH FIFTH REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$ 13.48 - <u>14.22</u>	(I)
Open Bottom light	Approximate Lumens 25,000	\$ 20.97 -22.13	(I)
Directional Flood Light	Approximate Lumens 50,000	\$ 21.45 - <u>22.63</u>	(I)
Shoebox Fixture (metal pole)	Approximate Lumens 6000-9500	\$ 23.5 4 <u>24.84</u>	(I)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	\$ 22.71 <u>23.96</u>	(I)
Colonial Fixture	Approximate Lumens 6000-9000	\$ 19.24 <u>20.30</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$ 29.27 <u>30.88</u>	(I)
Ornamental Light	Approximate Lumens 6000-9500	\$ 13.31 <u>14.04</u>	(I)
Ornamental Light	Approximate Lumens 25,000	\$ 19.04 - <u>20.09</u>	(I)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$ 11.70 <u>12.35</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$ 20.76 <u>21.90</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$ 14.03	(I)

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: July 24, 2025 August 1, 2025

DATE EFFECTIVE: July 21, 2025 September 1, 2025

ISSUED BY: Manual Manua

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: <u>2025-00103</u> <u>2025-00220</u>

^{*} All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

FOR ENTIRE TERRITORY SERVICED
P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 17
CANCELING P.S.C. KY NO. 2
FOURTH FIFTH REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Facility Charge \$41.46 <u>43.75</u> per meter, per month (I)

Energy Charge per kWh

On-peak energy \$0.14184_0.14966 (I)

Off-peak energy \$0.08012_0.08454 (I)

On-Peak Hours and Off-Peak Hours Local Prevailing Time

<u>Months</u>
May through September
October through April

On-Peak Hours 10:00 a.m. to 10:00 p.m. 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. Off-Peak Hours 10.00 p.m. to 10:00 a.m. 12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: Mall villi

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014-2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH SEVENTH REVISED SHEET NO.
23
CANCELLING P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

MINLY KAIE		(T)
Facility Charge	\$ 1,150.86	(1)
Demand Charge per kW of Contract Demand	\$ 7.42 8.05	(1)
Demand Charge per kW for Billing Demand		~
in Excess of Contract Demand	\$ 10.33 <i>11.21</i>	(1)
Energy Charge per kWh	\$ 0.05986- 0.06497	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for Demand Billing -EPT 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: September 6, 2024 August 1, 2025	
DATE EFFECTIVE: September 1, 2024 September 1, 2025	
ISSUED BY: Mame of Officer)	
TITLE: President/CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2023-00014-2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH SEVENTH REVISED SHEET NO. 25
CANCELLING P.S.C. KY NO. 2
FIFTH SIXTH REVISED SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SEREVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$ 2,301.71	(I)
Demand Charge per kW of Contract Demand	\$ 7.42 - <u>8.05</u>	(I)
Demand Charge per kW for Billing Demand		
in Excess of Contract Demand	\$ 10.33 - <u>11.21</u>	(I)
Energy Charge per kWh	\$ 0.05422 - <u>0.05885</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for Demand Billing -EPT 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

a. ••••••••••••••••••••••••••••••••••••		
DATE OF ISSUE: S	September 6, 2024 -August 1, 2025	
_	September 1, 2024 September 1, 2025	
ISSUED BY: 200	(Name of Officer)	
TITLE: Presi	ident/CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2023-00014-2025-00220

FOR ENTIRE TERRITORY SERVED
P.S.C. NO 2
SEVENTH <u>EIGHTH</u> REVISED SHEET NO. 36
CANCELLING P.S.C. KY NO. 2
SIXTH-SEVENTH REVISED SHEET NO 36

CLASSIFICATION OF SERVICE

Large Industrial Rate -Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

 Facility Charge
 \$5,726.70_6,127.60
 (I)

 Demand Charge per Billing kW
 \$7.30_9.14
 (I)

 Energy Charge per kWh for all kWh
 \$0.05146_0.05478
 (I)

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months
October through April

Hours Applicable for Demand Billing – ETS

7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less that the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: 2200

(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014-2025-00220

Exhibit 3

Comparison of the Current and Proposed Rates

BLUE GRASS ENERGY Present & Proposed Rates

	Rate	Item		Present		Proposed
<u>GS-1</u>	Residential , Farm & Non-Farm					
		Customer Charge	\$	21.38		22.56
00.0	B	Energy Charge per kWh	\$	0.09578	\$	0.10106
<u>GS-2</u>	Residential and Farm Inclining Block	Customer Charms	Ф	40.64	Φ	10.67
		Customer Charge Energy Charge - First 200 per kWh	\$ \$	18.64 0.08824	\$ \$	19.67 0.09310
		Energy Charge - Next 300 per kWh	\$	0.00024	\$	0.10951
		Energy Charge - Next 500 per kWh	\$	0.10373		0.10931
GS-3	Residential Time of Day	Energy charge - Over 500 per Kvvii	Ψ	0.11410	Ψ	0.12044
<u> </u>	- tooluoniiai + iiiio o. Duj	Customer Charge	\$	25.91	\$	27.34
		Energy Charge - On Peak per kWh	\$	0.17036	\$	0.17975
		Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06962
SC-1	Small Commercial (0-100 kW)					
		Customer Charge	\$	33.69	\$	35.55
		Energy Charge per kWh	\$	0.09644	\$	0.10176
		Demand Charge over 10 KW per kW	\$	8.06	\$	8.50
<u>SC-2</u>	General Service 0-100 KW Time of Day Rate					
		Customer Charge	\$	41.46	\$	43.75
		Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14966
LD 1	Lorgo Dower (101 E00 kM)	Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08454
<u>LP-1</u>	<u>Large Power (101 - 500 kW)</u>	Customer Charge	\$	57.60	\$	60.78
		Energy Charge per kWh	\$	0.06569	\$	0.06931
		Demand Charge per kW	\$	8.64	\$	9.12
LP-1	Large Power (101 - 500 kW) (Time of Day)	Bomana Gharge per KW	Ψ	0.04	Ψ	0.12
	<u> </u>	Customer Charge	\$	57.82	\$	61.01
		Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11293
		Energy Charge - Off Peak per kWh	\$	0.07519	\$	0.07934
<u>LP-2</u>	Large Power (over 500 kW)					
		Customer Charge	\$	115.20	\$	121.55
		Energy Charge per kWh	\$	0.05932	\$	0.06259
		Demand Charge per kW	\$	8.64	\$	9.12
<u>B-1</u>	<u>Large Industrial (1,000 - 3,999 kW)</u>				_	
		Customer Charge	\$	1,150.86	\$	1,249.11
		Energy Charge per kWh	\$	0.05986	\$	0.06497
		Demand Charge Contract per kW	\$	7.42 10.33	\$ \$	8.05 11.21
<u>B-2</u>	Large Industrial (over 4,000 kW)	Demand Charge Excess per kW	\$	10.55	Ф	11.21
<u>D-Z</u>	Large muusmar (over 4,000 kvv)	Customer Charge	\$	2,301.71	\$	2.498.20
		Demand Charge Contract per kW	\$	7.42		8.05
		Demand Charge Excess per kW	\$	10.33	\$	11.21
		Energy Charge per kWh	\$	0.05422	\$	0.05885
	Interruptible Service Rider	3, 3,1				
		Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
<u>L</u>	<u>Lighting</u>					
		Open Bottom Light- 6000-9500 Lumens	\$	13.48	\$	14.22
		Open Bottom Light- 25,000 Lumens	\$	20.97	\$	22.13
		Directional Flood Light	\$	21.45	\$	22.63
		Shoebox Fixture	\$	23.54	\$	24.84
		Acorn Fixture	\$	22.71	\$	23.96
		Colonial Fixture	\$ \$	19.24	\$	20.30 30.88
		Cobra Head- 50,000 Lumens		29.27	\$	
		Ornamental Light 6000-9500 Lumens Ornamental light- approx 25000 Lumens	\$ \$	13.31 19.04	\$ \$	14.04 20.09
		Colonial Fixture- 15ft Mounting height	\$	11.70	φ \$	12.35
		Cobra Head- 25000 Lumens	\$	20.76	\$	21.90
		Cobra Head- 23000 Edifiers Cobra Head- 6000-9500 Lumens	\$	14.03	\$	14.80
Special	Special - EKPC Rate G		*	. 1.00	7	. 1.00
		Customer Charge	\$	5,726.70	\$	6,127.60
		Demand Charge per kW	\$	7.30	\$	9.14
		Interruptible Credit per kW	\$	(5.60)		(5.60)
		Energy Charge per kWh	\$	0.05146	\$	0.05478

Exhibit 4

Billing Analysis for Each Rate Class

Total Revenue Increase Allocated by East Kentucky Power Cooperative: Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative: Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative: Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:

\$8,200,415	l
\$1,127,685	1
\$640,575	1
\$6,432,155	1

			Present	Present	Allocation	Allocation	Allocated	Proposed	Proposed	Base Rate		Total	
#	Item	Code	Revenue	Share	Revenue	Share	Increase	Revenue	Share	Increase	Base %	%	Rounding
1	Base Rates	00.4	A 04 440 700	70.000/ A	04 440 700	70.000/ #	5 5 0 4 4 4 0 7 . #	00 405 000	70.000/	5 044 050	E E40/	4.000/ @	450
2	Residential , Farm & Non-Farm Residential and Farm Inclining Block	GS-1 GS-2	\$ 91,443,708 \$ 40,131	78.38% \$ 0.03% \$	91,443,708 40,131	78.38% \$ 0.03% \$	5 5,041,497 \$ 5 2,213 \$, ,	78.38% \$ 0.03% \$	5,041,952 2,215	5.51% 5.52%	4.89% \$ 4.99% \$	456 3
3 1	Residential Time of Day	GS-2 GS-3	\$ 25,770	0.03% \$	25.770	0.02% \$, -	0.03% \$		5.52%	4.94% \$	3 1
5	Small Commercial (0-100 kW)	SC-1	\$ 10,055,553	8.62% \$	10,055,553	8.62% \$, -	8.62% \$		5.52%	4.91% \$	331
6	General Service 0-100 KW Time of Day Rate	SC-2	\$ 170,106	0.15% \$	170,106	0.15%			0.15% \$		5.52%	4.88% \$	4
7	Large Power (101 - 500 kW)	LP-1	\$ 3,414,483	2.93% \$	3,414,483	2.93%			2.93% \$		5.52%	4.89% \$	332
8	Large Power (over 500 kW)	LP-2	\$ 8,803,257	7.55% \$	8,803,257	7.55% \$			7.55% \$		5.52%	4.87% \$	935
9	Lighting	L	\$ 2,714,751	2.33% \$	2,714,751	2.33% \$	149,670 \$	2,863,857	2.33% \$	149,106	5.49%	5.34% \$	(564)
10	SubTotal Base Rates E		\$ 116,667,758	100.00% \$	116.667.758	100.00% \$	6,432,155	123.101.409	100.00% \$	6.433.651	5.51%	\$	1,496
11			*,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• •, ••=, ••• •	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2, 100,000		•	.,
12	Large Industrial (1,000 - 3,999 kW)	B-1	\$ 3,808,882	28.83% \$	3,808,882	28.83% \$	325,156 \$	4,143,773	28.88% \$	334,892	8.79%	7.83% \$	9,735
13	Large Industrial (over 4,000 kW)	B-2	\$ 9,400,820	71.17% \$	9,400,820	71.17% \$	802,529 \$	10,202,626	71.12% \$	801,806	8.53%	7.62% \$	(723)
14	SubTotal Base Rates B		\$ 13,209,702	100.00% \$	13,209,702	100.00% \$	1,127,685	14,346,399	100.00% \$	1,136,697	8.61%	\$	9,012
15													
12	Special - EKPC Rate G	Special	\$ 5,382,867	100.00% \$	640,575	100.00% \$	640,575	6,023,442	100.00% \$	640,575	11.90%	10.40% \$	0
13													
14	TOTAL Base Rates		\$ 135,260,327	\$	130,518,035	\$	8,200,415	143,471,251	\$	8,210,924	6.07%	\$	10,509
15	Didom												
16 17	<u>Riders</u> FAC		\$ 517.862				9	517.862					
17	ES		\$ 15,939,221				3	. ,					
19	Prepay		\$ 15,939,221				4						
20	Other		\$ 373,123				9						
21	Total Riders		\$ 17,032,205				,	3 17,032,205					
22			*,,					,					
23	Total Revenue		\$ 152,292,532				\$	160,503,456	\$	8,210,924		5.39%	
24	Target Revenue			· · · · · · · · · · · · · · · · · · ·					\$	8,200,415	_		
25	Rate Rounding Variance								\$	10,509			
26	Rate Rounding Variance									0.13%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share Targe	et Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Residential , Farm & Non-Farm	GS-1													
2	Residential, Farm & Non-Farm	G5-1	Customer Charge	711.980	21.38 \$	15,222,132	16.65%		22.56 \$	16.062.269 \$	840.136	5.52%	16.65%	0.00%	
3			Energy Charge per kWh	795.798.447	0.09578 \$	76,221,575	83.35%		0.10106 \$			5.51%	83.35%	0.00%	
4			Total Base Rates		\$	91,443,708	100.00% \$ 9	6,485,204	\$			5.51%	100.00%	0.00% \$	455.62
5			FAC		\$	478.042			\$	478.042 \$	-	-			
6			ES		\$	10,892,564			\$	10,892,564 \$		-			
7			Prepay	36,287	8.75 \$	317,513			\$	317,513 \$	-	-			
8			Other		\$	-			\$	-					
9			Total Riders		\$	11,688,119			\$	11,688,119 \$	-				
10			TOTAL REVENUE		\$	103,131,827			\$	108,173,779 \$	5,041,952	4.89%			
11			Average	1,117.73	\$	144.85			\$	151.93 \$	7.08	4.89%			
12 13	Residential and Farm Inclining Block	GS-2													
14	residential and Farm inclining block	00-2	Customer Charge	1,468	18.64 \$	27,364	68.19%		19.67 \$	28,876 \$	1,512	5.53%	0.31%	-67.87%	
15			Energy Charge - First 200 per kWh	87.411	0.08824 \$	7.713	19.22%		0.09310 \$	8.138 \$		5.51%	0.09%	-19.13%	
16			Energy Charge - Next 300 per kWh	28,379	0.10379 \$	2,945	7.34%		0.10951 \$	3,108 \$		5.51%	0.03%	-7.31%	
17			Energy Charge - Over 500 per kWh	18,476	0.11415 \$	2,109	5.26%		0.12044 \$	2,225 \$	116	5.51%	0.02%	-5.23%	
18			Total Base Rates		\$	40,131	100.00% \$	42,344	\$	42,347 \$	2,215	5.52%	0.46%	-99.54% \$	2.88
19			FAC		\$	16			\$	16 \$		-			
20			ES		\$	4,286			\$	4,286 \$		-			
21			Misc Adj		\$	-			\$	- \$	-	-			
22 23			Other Total Riders		\$	4.302			<u>\$</u>	4,302 \$	-				
					-	,						-			
24			TOTAL REVENUE		\$	44,433			\$	46,649 \$	2,215	4.99%			
25			Average	91.46	\$	30.27			\$	31.78 \$	1.51	4.99%			
26	D :1 C1T (D	GS-3													
27 28	Residential Time of Day	GS-3	Customer Charge	233	25.91 \$	6,037	23.43%		27.34 \$	6,370 \$	333	5.52%	23.43%	0.00%	
29			Energy Charge - On Peak per kWh	50,392	0.17036 \$	8.585	33.31%		0.17975 \$	9,058 \$		5.51%	33.31%	0.00%	
30			Energy Charge - Off Peak per kWh	168.962	0.06598 \$	11.148	43.26%		0.06962 \$	11.763 \$		5.52%	43.26%	0.00%	
31			Total Base Rates	,	\$		100.00% \$	27,191	\$	27,191 \$		5.52%	100.00%	0.00% \$	0.64
32			FAC		\$	239			\$	239 \$	-	-			
33			ES		\$	2,775			\$	2.775 \$		_			
34			Misc Adj		\$	-			\$	- \$	-	-			
35			Other		\$	-			\$	-					
36			Total Riders		\$	3,014			\$	3,014 \$	-				
37			TOTAL REVENUE		\$	28,784			\$	30,205 \$	1,421	4.94%			
38			Average	941.43	\$	123.54			\$	129.64 \$	6.10	4.94%			
39															

	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share Targ	-4 D	Proposed Rate	Proposed Revenue	Increase \$	0/	Proposed Share	Share Variance	Rate Variance
40	Small Commercial (0-100 kW)	SC-1	Billing Component	Billing Units	Present Rate	Revenue	Snare rarg	et Revenue	Rate	Revenue	increase \$	76	Snare	variance	Rate variance
41			Customer Charge	35,646	33.69 \$	1,200,914	11.94%		35.55 \$		66,302	5.52%	11.94%	0.00%	
42			Energy Charge per kWh	77,975,873	0.09644 \$	7,519,993	74.78%		0.101760 \$		414,832	5.52%	74.78%	0.00%	
43			Demand Charge over 10 KW per kW	165,589	8.06 \$	1,334,646	13.27%		8.50 \$		73,583	5.51%	13.27%	0.00%	
44			Total Base Rates		\$	10,055,553	100.00% \$	10,609,938	\$	-,, ,	554,716	5.52%	100.00%	0.00% \$	330.74
45 46			FAC		\$	11,414			\$	11,414 \$	-	-			
46 47			ES Misc Adi		\$ \$	1,229,231			\$ \$	1,229,231 \$		-			
48			Other		\$	-			\$	- V					
49			Total Riders		\$	1,240,646			\$	1,240,646 \$	-	-			
50			TOTAL REVENUE		\$	11,296,198			\$	11,850,914 \$	554,716	4.91%			
51			Average	2,187.51	\$	316.90			\$	332.46 \$	15.56	4.91%			
52 53	General Service 0-100 KW Time of Day Rate	SC-2													
54	•		Customer Charge	572	41.46 \$	23,715	13.94%		43.75 \$	25,025 \$	1,310	5.52%	13.94%	0.00%	
55			Energy Charge - On Peak per kWh	685,031	0.14184 \$	97,165	57.12%		0.14966 \$		5,357	5.51%	57.12%	0.00%	
56			Energy Charge - Off Peak per kWh	614,405	0.08012 \$	49,226	28.94%		0.08454 \$	51,942 \$	2,716	5.52%	28.94%	0.00%	
57			Total Base Rates		\$	170,106	100.00% \$	179,484	\$		9,382	5.52%	100.00%	0.00% \$	4.16
58 59			FAC ES		\$ \$	846 21,509			\$ \$	846 \$ 21,509 \$	-	-			
60			Misc Adi		\$	21,509			\$	21,509 \$	-	-			
61			Other		\$	_			\$	- ψ					
62			Total Riders		\$	22,355			\$	22,355 \$	-	-			
63			TOTAL REVENUE		\$	192,461			\$	201,844 \$	9,382	4.88%			
64			Average	2,271.74	\$	336.47			\$	352.87 \$	16.40	4.88%			
65 66	Large Power (101 - 500 kW)	LP-1													
67	Large Power (101 - 500 kW)	LF-I	Customer Charge	744	57.60 \$	42.854	1.26%		60.78 \$	45,220 \$	2.366	5.52%	1.26%	0.00%	
68			Energy Charge per kWh	30,365,404	0.06569 \$	1,994,703	58.42%		0.06931 \$	2,104,626 \$	109,923	5.51%	58.41%	-0.01%	
69			Energy Charge w/Pri Discount	6,290,820	0.06241 \$	392,582	11.50%		0.06584 \$		21,606	5.50%	11.50%	0.00%	
70 71			Demand Charge per kW Demand Charge Minimums	112,120	8.64 \$	968,714	28.37% 0.46%		9.12 \$ 9.12 \$		53,817	5.56%	28.38%	0.01%	
72			Total Base Rates	1,809	8.64 \$ \$	15,629 3,414,483		3,602,731	9.12 \$		868 188,580	5.56% 5.52%	0.46% 100.00%	0.00%	332.15
73			FAC				100.00% \$	3,002,731	\$	15,237 \$	188,580	5.52%	100.00%	0.00% \$	332.15
73 74			ES ES		\$ \$	15,237 426,056			\$ \$	15,237 \$ 426,056 \$					
75			Misc Adj		\$	-			\$	- \$	-	_			
76			Other		\$	-			\$	-					
77			Total Riders		\$	441,293			\$	441,293 \$	-				
78			TOTAL REVENUE		\$	3,855,776			\$	4,044,356 \$	188,580	4.89%			
79 80			Average	49,269.12	\$	5,182.49			\$	5,435.96 \$	253.47	4.89%			
81	Large Power (over 500 kW)	LP-2													
82	,		Customer Charge	342	115.20 \$	39,398	0.45%		121.55 \$	41,570 \$	2,172	5.51%	0.45%	0.00%	
83			Energy Charge per kWh	23,102,616	0.05932 \$	1,370,447	15.57%		0.06259 \$		75,546	5.51%	15.57%	0.00%	
84 85			Energy Charge w/Pri Discount Demand Charge per kW	88,159,141 280,705	0.05635 \$ 8.64 \$	4,968,120 2,425,291	56.44% 27.55%		0.05946 \$ 9.12 \$		273,822 134,738	5.51% 5.56%	56.43% 27.56%	-0.01% 0.01%	
86				200,703				9.288.600			486,278	5.52%			934.66
87			Total Base Rates		\$	8,803,257	100.00% \$	9,288,600	\$				100.00%	0.00% \$	934.00
87 88			FAC ES		\$ \$	(17,427) 1,068,543			\$ \$	(17,427) \$ 1,068,543 \$	-	-			
89			Min Adj		\$	133,904			\$	133,904 \$	- 1				
90			Other		\$	-			\$	-					
91			Total Riders		\$	1,185,021			\$	1,185,021 \$	-	-			
92			TOTAL REVENUE		\$	9,988,278			\$	10,474,556 \$	486,278	4.87%			
93			Average	325,326.77	\$	29,205.49			\$	30,627.36 \$	1,421.87	4.87%			
94															

	Classification Co	ode	Billing Component	Billing Units	Present Rate	Present Revenue	Target	aet Revenue	Proposed Rate	Proposed Revenue	Increase \$	9/	Proposed Share	Share Variance	Rate Variance
95		3-1	Billing Component	Dilling Units	Fresent Rate	Revenue	Silare Tai	get Revenue	Rate	Revenue	ilicrease \$	70	Silare	Variance	Rate variance
96	Large Industrial (1,000 = 3,999 kW)	,- 1	Customer Charge	28	1.150.86 \$	32.224	0.85%		1.249.11 \$	34.975 \$	2.751	8.54%	0.84%	0.00%	
97			Energy Charge per kWh	48.504.996	0.05986 \$	2.903.509	76.23%		0.06497 \$	3.151.370 \$	247.861	8.54%	76.05%	-0.18%	
98			Interruptible Credit per kW	20,983	(5.60) \$	(117,502)	-3.08%		(5.60) \$	(117,502) \$	-	0.00%	-2.84%	0.25%	
98			Demand Charge Contract per kW	53,400	7.42 \$	396,228	10.40%		8.05 \$	429.870 \$	33.642	8.49%	10.37%	-0.03%	
99			Demand Charge Excess per kW	57.543	10.33 \$	594,423	15.61%		11.21 \$	645,061 \$	50.638	8.52%	15.57%	-0.04%	
100			Total Base Rates	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	3,808,882	100.00% \$	4,134,038	\$	4,143,773 \$	334,892	8.79%	100.00%	0.00% \$	9,735.27
101			FAC		s	22,799			\$	22.799 \$	-				
102			ES		Š	446,978			Š	446.978 \$					
103			Misc Adi		Š	-			Š	- \$	-	_			
104			Other		Š	-			Š						
105			Total Riders		\$	469,776			\$	469,776 \$	-	-			
106			TOTAL REVENUE		\$	4,278,658			\$	4,613,550 \$	334,892	7.83%			
107				1,732,321.29	\$	152,809.22			\$	164,769.64 \$	11 960 42				
108				1,702,021.20	•	102,000.22			Ÿ	104,700.04 ψ	11,500.42				
109	Large Industrial (over 4,000 kW) B	3-2													
110	Eurgo massium (ovor 1,500 mm)	-	Customer Charge	36	2.301.71 \$	82.862	0.88%		2.498.20 \$	89.935 \$	7.074	8.54%	0.88%	0.00%	
111			Demand Charge Contract per kW	261,600	7.42 \$	1.941.072	20.65%		8.05 \$	2.105.880 \$	164.808	8.49%	20.64%	-0.01%	
112			Demand Charge Excess per kW	4,471	10.33 \$	46,190	0.49%		11.21 \$	50,125 \$	3.935	8.52%	0.49%	0.00%	
113			Interruptible Credit per kW	· -	(5.60) \$	-	0.00%		(5.60) \$	- \$	-	0.00%	0.00%	0.00%	
114			Energy Charge per kWh	135,202,821	0.05422 \$	7,330,697	77.98%		0.05885 \$	7,956,686 \$	625,989	8.54%	77.99%	0.01%	
115			Total Base Rates		\$	9,400,820	100.00% \$	10,203,349	\$	10,202,626 \$	801,806	8.53%	100.00%	0.00% \$	(723.13)
116			FAC		\$	(1,074)			\$	(1,074) \$	-	-			
117			ES		\$	1,125,253			\$	1,125,253 \$	-	-			
118			Misc Adj		\$	-			\$	- \$	-	-			
119			Other .		\$	-			\$	-					
120			Total Riders		\$	1,124,179			\$	1,124,179 \$	-	-			
121			TOTAL REVENUE		\$	10,525,000			\$	11,326,805 \$	801,806	7.62%			
122 123			Average	3,755,633.92	\$	292,361.11			\$	314,633.48 \$	22,272.38	7.62%			

ш	Classification	Code Billing Component	Billing Units	Present Rate	Present Revenue	Target	aet Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
124	Lighting	Code Billing Component	Billing Units	Present Rate	Revenue	Snare Tar	get Revenue	Rate	Revenue	increase \$	76	Snare	variance	Rate variance
125	Lighting	Open Bottom Light- 6000-9500 Lumens	137,638	13.48 \$	1,855,360	68.34%		14.22 \$	1,957,212 \$	101,852	5.49%	68.34%	0.00%	
126		Open Bottom Light- 25,000 Lumens	1,224	20.97 \$	25,667	0.95%		22.13 \$	27.087 \$	1.420	5.53%	0.95%	0.00%	
127		Directional Flood Light	8,648	21.45 \$	185,500	6.83%		22.63 \$	195,704 \$	10,205	5.50%	6.83%	0.00%	
128		Shoebox Fixture	832	23.54 \$	19.585	0.72%		24.84 \$	20,667 \$	1.082	5.52%	0.72%	0.00%	
129		Acorn Fixture	600	22.71 \$	13,626	0.50%		23.96 \$	14,376 \$	750	5.50%	0.50%	0.00%	
130		Colonial Fixture	5,712	19.24 \$	109,899	4.05%		20.30 \$	115,954 \$	6,055	5.51%	4.05%	0.00%	
131		Cobra Head- 50,000 Lumens	156	29.27 \$	4,566	0.17%		30.88 \$	4,817 \$	251	5.50%	0.17%	0.00%	
132		Ornamental Light 6000-9500 Lumens	4,962	13.31 \$	66,044	2.43%		14.04 \$	69,666 \$	3,622	5.48%	2.43%	0.00%	
133		Ornamental light- approx 25000 Lumens	811	19.04 \$	15,441	0.57%		20.09 \$	16,293 \$	852	5.51%	0.57%	0.00%	
134		Colonial Fixture- 15ft Mounting height	2,113	11.70 \$	24,722	0.91%		12.35 \$	26,096 \$	1,373	5.56%	0.91%	0.00%	
135		Cobra Head- 25000 Lumens	3,575	20.76 \$	74,217	2.73%		21.90 \$	78,293 \$	4,076	5.49%	2.73%	0.00%	
136		Cobra Head- 6000-9500 Lumens	22,817	14.03 \$	320,123	11.79%		14.80 \$	337,692 \$	17,569	5.49%	11.79%	0.00%	
137		Total Base Rates		\$	2,714,751	100.00% \$	2,864,421	\$	2,863,857 \$	149,106	5.49%	100.00%	0.00% \$	(564.36)
138		FAC		\$	11,364			\$	11,364 \$	-	-			
139		ES		\$	66,929			\$	66,929 \$	-	-			
140		Misc Adj		\$	-			\$	- \$	-	-			
141		Other												
142		Total Riders		\$	78,293			\$	78,293 \$	-				
143		TOTAL REVENUE		\$	2,793,044			\$	2,942,149 \$	149,106	5.34%			
144														
145	Special - EKPC Rate G	Special												
146		Customer Charge	12	5,726.70 \$	68,720	1.28%		6,127.60 \$	73,531 \$	4,811	7.00%	1.22%	-0.06%	
147 148		Demand Charge per kW	188,234	7.30 \$	1,374,108	25.53%		9.14 \$	1,720,458 \$	346,350	25.21%	28.56%	3.04%	
148		Interruptible Credit per kW Energy Charge per kWh	98,234 87.255.128	(5.60) \$ 0.05146 \$	(550,110) 4,490,149	-10.22% 83.42%		(5.60) \$ 0.054777 \$	(550,110) \$ 4,779,563 \$	-	0.00% 6.45%	-9.13% 79.35%	1.09% -4.07%	
			87,255,128			100.00% \$	0.000.440			289,414				2.00
149		Total Base Rates		\$	-,,	100.00% \$	6,023,442	\$	6,023,442 \$	640,575	11.90%	100.00%	0.00% \$	0.00
150		FAC		\$	(3,596)			\$	(3,596) \$	-	-			
151		ES		\$	655,097			\$	655,097 \$	-	-			
152 153		Minimum Adj		\$	123,705			\$	123,705 \$	-	-			
154		Other Total Riders		<u>\$</u>	775.207			\$	775,207 \$	_				
					-,-									
155		TOTAL REVENUE		\$	6,158,073			\$	6,798,649 \$	640,575	10.40%			
156		Average	7,271,260.67	\$	513,172.79			\$	566,554.04 \$	53,381.26	10.40%			
157														
158														

						Present	Target	Proposed	Proposed			Proposed	Share	
#	Classification C	ode	Billing Component	Billing Units	Present Rate	Revenue	Share Target Revenue	Rate	Revenue	Increase \$	%	Share	Variance	Rate Variance
159														
160	TOTALS		Total Base Rates		\$	135,260,327		\$	143,471,251 \$	8,210,924	6.07%			
161			FAC		\$	517,862		\$	517,862 \$	-				
162			ES		\$	15,939,221		\$	15,939,221 \$					
163			Misc Adj		\$	575,123		\$	575,123 \$	-				
164			Other		\$	-		\$	- \$	-				
165			Total Riders		\$	17,032,205		\$	17,032,205 \$	-				
166			TOTAL REVENUE		\$	152,292,532		\$	160,503,456 \$	8,210,924	5.39%			
167														
168			Rate Rounding Variance						\$	10,509				
169														
170	RATES WITH NO CURRENT MEMBERS													
171														
172	Large Power (101 - 500 kW) (Time of Day)	_P-1												
173			Customer Charge		57.82			61.01						
174			Energy Charge - On Peak per kWh		0.10703			0.11293						
175			Energy Charge - Off Peak per kWh		0.07519			0.07934						
					0.01181 FAC	C Roll-In								

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5 Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple
Heather S. Temple

Attorney, Honaker Law Office

Exhibit 6 Customer Notice

NOTARIZED PROOF OF PUBLICATION

CT	Λ	TE	OE	KEN.	TI 1	CV	v
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COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this day of
0
, 2025, came Holly Willard personally known to me, who being
duly sworn, states as follows: that she is the Bookkeeping Assistant of the
Kentucky Press Service Inc. and that she has personal knowledge of the contents of this
affidavit; and that the publications included on the attached list published the Legal Notice for
Blue Grass RECC.
Signed Tolk // Williams
Notary Public Bennie J. Howard
My commission expires $9-18-2028$
1/



101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com

List of newspapers running the notice for Blue Grass RECC-Case 2025-00220 Attached tearsheets provide proof of publication:

Bardstown Kentucky Standard—7/23

Berea Citizen—7/23

Brooksville Bracken Co. News-7/24

Carlisle Mercury—7/23

Cynthiana Democrat—7/25

Falmouth Outlook—7/22

Frankfort State Journal—7/23

Georgetown News Graphic—7/22

Harrodsburg Herald—7/24

Irvine Estill Co. Tribune—7/23

Lancaster Central Record—7/24

Lawrenceburg Anderson News-7/24

Lexington Herald Leader—7/23

McKee Jackson Co. Sun—7/23

New Castle Henry Co. Local—7/23

Nicholasville Jessamine Journal—7/24

Paris Bourbon Co. Citizen—7/24

Richmond Register—7/24

Robertson County Mercury—7/23

Shelbyville Sentinel News—7/24

Springfield Sun—7/23

Taylorsville Spencer Magnet—7/24

Versailles Woodford Sun—7/24

Williamstown Grant County News-7/24



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM Page 1 of 3

Invoice

Agency Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

Invoice Date 7/28/2025

PO Number Order

25074EB0

Client Blue Grass RECC Reps Rachel McCarty

Vendor
Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BARDSTOWN KENT	UCKY STANDA	RD					
7/23/2025	6 x 14.5	CLDIS	\$23.20		\$0.00	0.0000%	\$2,018.40
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
BEREA CITIZEN							
7/23/2025	8 x 14.5	CLDIS	\$9.86		\$0.00	0.0000%	\$1,143.76
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
BROOKSVILLE BRAG	CKEN CO. NEW	S					
7/24/2025	6 x 14.5	CLDIS	\$7.50		\$0.00	0.0000%	\$652.50
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
CARLISLE MERCUR	Υ						
7/23/2025	6 x 14.5	CLDIS	\$7.00		\$0.00	0.0000%	\$609.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
CYNTHIANA DEMO	CRAT	·					
7/25/2025	6 x 14.5	CLDIS	\$20.50		\$0.00	0.0000%	\$1,783.50
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
FALMOUTH OUTLO	OK						
7/22/2025	6 x 14.5	CLDIS	\$22.00		\$0.00	0.0000%	\$1,914.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
FRANKFORT STATE	JOURNAL						
7/23/2025	6 x 14.5	CLDIS	\$21.89		\$0.00	0.0000%	\$1,904.43
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
GEORGETOWN NEV	WS-GRAPHIC						
7/22/2025	6 x 14.5	CLDIS	\$25.25		\$0.00	0.0000%	\$2,196.75
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
HARRODSBURG HE		·					
7/24/2025	7 x 14.5	CLDIS	\$11.77		\$0.00	0.0000%	\$1,194.66
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
IRVINE ESTILL CO.	TRIBUNE						
7/23/2025	6 x 14.5	CLDIS	\$4.00		\$0.00	0.0000%	\$348.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
LANCASTER CENTR	AL RECORD						
7/24/2025	8 x 14.5	CLDIS	\$10.50		\$0.00	0.0000%	\$1,218.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
LAWRENCEBURG A							
7/24/2025	6 x 14.5	CLDIS	\$13.04		\$0.00	0.0000%	\$1,134.48
	Notice Blue Gr	ass Coop Case No 2025-00220	•				
LEXINGTON HERAL		•					
7/23/2025	6 x 14.5	CLDIS	\$690.00		\$0.00	0.0000%	\$690.00
		rass Coop Case No 2025-00220	,				

MCKEE JACKSON CO. SUN

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM Page 2 of 3

Invoice

Agency Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391 Invoice Date PO Number Order

25074EB0

7/28/2025

Client Blue Grass RECC Reps Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
7/23/2025	8 x 14.5	CLDIS	\$12.40		\$0.00	0.0000%	\$1,438.40
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
NEW CASTLE HEN	RY CO. LOCAL						
7/23/2025	6 x 14.5	CLDIS	\$12.77		\$0.00	0.0000%	\$1,110.99
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
NICHOLASVILLE J	ESSAMINE JOUR	RNAL					
7/24/2025	6 x 14.5	CLDIS	\$18.42		\$0.00	0.0000%	\$1,602.54
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
PARIS BOURBON	CO. CITIZEN						
7/24/2025	6 x 14.5	CLDIS	\$18.67		\$0.00	0.0000%	\$1,624.29
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
RICHMOND REGIS	STER						
7/24/2025	8 x 14.5	CLDIS	\$14.29		\$0.00	0.0000%	\$1,657.64
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
ROBERTSON COU	NTY MERCURY						
7/23/2025	6 x 14.5	CLDIS	\$8.00		\$0.00	0.0000%	\$696.00
•		rass Coop Case No 2025-00220					
SHELBYVILLE SEN							
7/24/2025	6 x 14.5	CLDIS	\$14.69		\$0.00	0.0000%	\$1,278.03
-		rass Coop Case No 2025-00220					
SPRINGFIELD SUN							
7/23/2025	6 x 14.5	CLDIS	\$11.13		\$0.00	0.0000%	\$968.31
•		rass Coop Case No 2025-00220					
TAYLORSVILLE SP							
7/24/2025	6 x 14.5	CLDIS	\$10.57		\$0.00	0.0000%	\$919.59
		rass Coop Case No 2025-00220					
VERSAILLES WOO							
7/24/2025	6 x 14.5	CLDIS	\$13.23		\$0.00	0.0000%	\$1,151.01
-		rass Coop Case No 2025-00220					
WILLIAMSTOWN (
7/24/2025	6 x 14.5	CLDIS	\$9.68		\$0.00	0.0000%	\$842.16
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Invoice Date

PO Number

Order

7/28/2025

25074EB0

Monday, July 28, 2025 03:24 PM

Invoice

Agency Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

Client Blue Grass RECC Reps Rachel McCarty

Vendor Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate Discount	Total
					Total Advertising	\$30,096.44
					Discounts	\$0.00
					Misc. Charges	\$0.00
					USA Tax	\$0.00
					Total Invoice	\$30,096.44
					Payments	\$0.00
					Adjustments	\$0.00
					Balance Due	\$30,096.44

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

Page 3 of 3

GRANT COUNTY SHERIFF'S OFFICE

Between July 6 and July 12, 2025, the Grant County Sheriff's Office:

Served 50 summons and/or subpoenas

· Spent 17 hours serving court

· Served seven Emergency Protective Orders · Investigated one collision

(out of county residence)
· Investigated one collision
(in county residence)

• Executed one arrest/warrant (out of county residence)

• Drove 1183 miles transporting prisoners

ARREST

7/8 – Deputy Bo Hammonds arrested Christine M. Holloway, 55, of Williamstown at 9:36 a.m. on Barnes Road, Williamstown on offense or charge of failure to appear. Holloway was lodged in the Grant County Detention Center.

COLLISION

7/6 – Deputy Zackary Lewis

Rate

responded to a non-injury rear-end collision at 7:03 p.m. on Dry Ridge By-pass and Warsaw Avenue involving a 2023 Subaru driven by Stasia Davis, 45 of Memphis, Tennessee and a 2007 Dodge driven by Donnie Inabnit, 33 of Dry Ridge.

GRANT COUNTY JAIL REPORT

Population analysis July 17, 2025:

Total inmates: 322 (Male: 260, Female: 62) Number of inmates by

Number of inmates by County: Grant–72

Gallatin-29 (Paying)

Owen-1 (Paying)
Pendleton-20 (Paying):
Other-3 (These inmates
were arrested in Grant County
on warrants and are awaiting
pickup):

STATE INMATES

SAP–109 (paying extra) SOAR I & 2–42 (paying extra) Other–46 (regular rate)

GRANT COUNTY CLERK'S REPORT

PROPERTY TRANSFERS

· 7/10 – Dean N. Gerakos and Tonya Burns-Gerakos to Thaddeus William Abbott and Tamera Jonell Abbott, Lot 83 Section 2 Maple Ridge Subdivision for \$325.000

7/10 – Guardian Homes, LLC to Christopher Weisman, Lot 137 Eagle Creek Estates Section 3 for \$290,000

· 7/10 – Beth's Bargain Barn, Inc to Mary E. Schoenman, 0.766 Acre US Route #25 for fee simple

· 7/10 – Ernest W. Hearn to Epifanio Ramirez Mendez and Elena Francisca Ramirez, 7.10 Acres Toolog

for \$379,900 · 7/10 – Daniel Marksbury to Steve Masingo and Dreama Masingo, 0.6119 Acres

Roselawn Drive for \$210,000

· 7/11 – Cliff's Properties, LLC to James Randal Stapleton and Shelby Tara Stapleton, Lots 79 & 80 McGee Subdivision for \$25,000

· 7/11 – TOC, LLC to P & R Fox Properties, LLC, Parcel A & Parcel B Thoroughbred Run

Subdivision for \$500,000 · 7/11 – Alan Handleman to

· 7/11 – Alan Handleman 1 Kimberly Marie White, 2 Parcels Knox Lane Corinth \$110,000

· 7/11 – Paul A. Claypool to Paul A. Claypool and Terrie L. Claypool, 5.0092 Acres Burgess Road for \$1.00

· 7/11 – Norma Fay Cain to Tasha Nicole Morris, Tract D US Highway 25 for \$1.00

· 7/14 – Winston Glenn Beach to Wesley Beach and Lorie Beach, 52.5390 Acres Vallandingham Road for Love and Affection...to his son and daughter-in-law

· 7/14 – Adam Douglas Andrew Cummins and Brandi Cummins to Sharon kay McQueary, Candie Cuthbertson and Cecil Arvid Humphries, Jr., Lot 43 Section 2 Thoroughbred Run Subdivision for \$295,000

· 7/15 – Mary E. Schoenman and James M. Schoenman to Tammy Hurst Kitts, for 0.766 Acre US Route #25 for \$50,000

· 7/15 – Joyce Slayback and Randy Slayback to Maya Gruseck and William Standiford, Lot 20 Fieldcrest Subdivision for \$485,000

· 7/15 – Wynpro Services, LLC to Teresa Lynn Frost and Richard Carl Frost, Lot 102 Eagle Creek Estates Section 3 for \$285,000

· 7/15 – Eric Dewaine Tye, Jr. and Heather Nichole Tye to Justin Miller and Diane Miller, Lot 22 Ashley Estates Section 1 for \$268,000

· 7/15 – Steven W. Aulbach and Karen M. Aulbach to William M. Sebree and Debra Lynn Sebree, Tract 4 Worthington Farm for \$107,000

thington Farm for \$107,000 · 7/15 – Kathleen Seifert to Randy D. Slayback and Joyce Schreck-Slayback, Lot 40 Country Club Estates for \$1.00

· 7/15 – Larry O'Neill and Connie O'Neill to Albert A. Mullins and Kari Beth Mullins, 19.9860 Acres Lemon Northcutt for \$119,880

· 7/15 – Linda Cull to Craig Pennington, Lot 2 Cull Subdivision for \$162,000

· 7/16 – Steven Rober Schneider Estate, Steven R. Sch-

neider Estate and Tilden Dale Arnold Executor to Aaron Vories and Jennifer Vories, Lots 41 & 42 Reeves Subdivi-

sion for \$475,000 · 7/16 – Shirley Beach to Troy Brevik and Jennifer Brevik, 8.4202 Acres Warsaw Road

for \$390,000 · 7/16 – Karen L. Singleton and Mark E. Singleton to Phillip Richard Teal Santoro and Kellie Santoro, Lots at Cahill Lake Lots Subdivision for

\$91,000 ·7/16 – Veronica P. Sanchez Peregrino, Veronica Sanchez and Samuel Schultz to Zachariah David Dyer and Skylar Elaine Dyer, 5.27 Acres

Dixie Highway for \$275,000 ·7/16 – Steven W. Aulbach and Karen M. Aulbach to Jon Karl Luck and Crystal Ann Luck, 10.352 Acres Highway 22 for \$121,000

MARRIAGE

- 7/16 – Debra Kay Macferren and Jerome Steven Gross

YOUR CUSTOMER JUST READ THIS AD. ADVERTISE WITH US.

Proposed

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 7

Present

Item

	15ft Mounting height Cobra Head- 25000 Lumens Cobra Head- 6000-9500 Lumens	\$ \$	10.61 18.83 12.72	\$ \$ \$	11.21 19.90 13.44
Special	Special - EKPC Rate G Customer Charge Demand Charge per kW Interruptible Credit per kW Energy Charge per kWh	\$ \$ \$ \$ \$	5,726.70 7.30 (5.60) 0.05146	\$ \$	6,127.60 9.14 (5.60) 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Increase

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge Energy Charge per kWh Demand Charge over	\$ 33.69 \$ 0.09644	\$ 35.60 \$ 0.10190
	10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh Energy Charge -	\$ 0.14184	\$ 0.14988
	Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 57.60 \$ 0.06569 \$ 8.64	\$ 60.86 \$ 0.06941 \$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge Energy Charge -	\$ 57.82	\$ 61.10
	On Peak per kWh Energy Charge - Off Peak per kWh	\$ 0.10703 \$ 0.07519	\$ 0.11309 \$ 0.07945
LP-2	Large Power (over 500 kW)	\$ 0.0.0.0	Ψ 0.0.0
	Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh Demand Charge per kW	\$ 0.05932 \$ 8.64	\$ 0.06268 \$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW	\$ 1,150.86 \$ 0.05986 \$ 7.42 \$ 10.33	\$ 1,249.11 \$ 0.06497 \$ 8.05 \$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW Energy Charge per kWh	\$ 10.33 \$ 0.05422	\$ 11.21 \$ 0.05885
	Interruptible Service Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45 \$ 21.25	\$ 20.55
	Shoebox Fixture Acorn Fixture	\$ 19.45 \$ 21.35 \$ 20.60	\$ 22.56 \$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens Ornamental Light	\$ 26.55	\$ 28.05

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

12.07

12.75

18.25

Rate				_
GS-1	Residential, Farm & Non-Farm		ollars 5,019,764	Percent 5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	640,575	10.40%
Total		\$	8,211,042	5.51%
The amo	unt of the average usage and the effect	upor	the average bill fo	or each customer cla

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

	• •	,		
Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Fai Inclining Block	rm 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708.* Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

10.61

12.72

7.30

Increase

\$ 5,726.70

\$

\$

Dollars

\$ 5,019,764

11.21

19.90

13.44

9.14

(5.60)

\$ 6,127.60

\$

\$

\$

Percent

5.01%

NOTICE In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 1

Present

Rate

GS-1

Residential, Farm & Non-Farm

Interruptible Credit per kW (5.60)Energy Charge per kWh \$ 0.05146 \$ 0.05478 The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

15ft Mounting height

6000-9500 Lumens

Customer Charge

Special - EKPC Rate G

Demand Charge per kW

Cobra Head-

Residential, Farm & Non-Farm

Cobra Head- 25000 Lumens

GS-1	Residential, Famil		_			40.0=	00-1	residential, Fairi o	CINOII-I allii	Ψ	3,013,	704	3.0170
		Customer Charge	\$	17.10	\$	18.07	GS-2	Residential and Far	m Inclining Block	\$	1,9	013	5.01%
		Energy Charge per kWh	\$	0.09598	\$	0.10142			· ·		-		
~~ ~							GS-3	Residential Time of	Day	\$	1,2	299	5.01%
GS-2	Residential and Fa	arm Inclining Block Customer Charge	\$	14.36	\$	15.17	SC-1	Small Commercial ((0-100 kW)	\$	569,4	55	5.04%
		Energy Charge -						·	,				-
		First 200 per kWh Energy Charge -	\$	0.08824	\$	0.09324	SC-2	General Service 0-7 Time of Day Rate	100 KW	\$	9,6	341	5.01%
		Next 300 per kWh	\$	0.10379	\$	0.10967		•			-		
		Energy Charge -	æ	0 11/15	¢.	0.12062	LP-1	Large Power (101 -	500 kW)	\$	193,4	445	5.02%
		Over 500 per kWh	Ф	0.11415	Ф	0.12062	LP-2	Large Power (over	500 kW)	\$	499,	160	5.00%
GS-3	Residential Time o		•	05.04	•	07.00	B-1	Larga Industrial (1 (000 3 000 PW/	\$	334,8	9 0 2	7.83%
		Customer Charge Energy Charge -	\$	25.91	\$	27.38	D-1	Large Industrial (1,0	000 - 3,999 KVV)	Φ	334,6	092	7.03%
		On Peak per kWh	\$	0.11357	\$	0.12001	B-2	Large Industrial (ov	er 4,000 kW)	\$	801,8	806	7.62%
		Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972	L	Lighting		\$	139,0	093	5.47%
		·	*		•		0			•			
SC-1	Small Commercial	(0-100 kW) Customer Charge	\$	33.69	\$	35.60	Special	Special - EKPC Rat	ie G	\$	640,	5/5	10.40%
		Energy Charge per kWh		0.09644	\$		Total			\$	8,211,0	042	5.51%
		Demand Charge over	\$	9.06	\$	8.52	The amo	ount of the average us	and the effect	unon	the ave	erage hill for e	ach customer classi-
		10 KW per kW	Ф	8.06	Ф	0.52		o which the proposed					acii custoinei ciassi-
SC-2	General Service 0-	-100 KW Time of Day Rate	•	44.40	•	10.01			A.,			lmaraaaa	
		Customer Charge Energy Charge -	\$	41.46	\$	43.81	Rate		Average Usage (kWh)	Do	llars	Increase	Percent
		On Peak per kWh	\$	0.14184	\$	0.14988	00.4	Desidential					
		Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08466	GS-1	Residential, Farm & Non-Farm	1,118	\$7	.05		5.01%
			*		•		00.0	5	•				
LP-1	Large Power (101	- 500 kW) Customer Charge	\$	57.60	\$	60.86	GS-2	Residential and Far Inclining Block	·m 91	\$1	.30		5.01%
		Energy Charge per kWh		0.06569	\$					* .			
		Demand Charge per kW	\$	8.64	\$	9.13	GS-3	Residential Time of Day	941	\$5	.57		5.01%
LP-1	Large Power (101	- 500 kW) (Time of Day)						•	0-11	ΨΟ	.07		0.0170
		Customer Charge	\$	57.82	\$	61.10	SC-1	Small Commercial (0-100 kW)	2,188	¢1	5.98		5.04%
		Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11309		(0-100 KVV)	2,100	φι	5.96		5.04%
		Energy Charge -			·		SC-2	General Service					
		Off Peak per kWh	\$	0.07519	\$	0.07945		0-100 KW Time of Day Rate	2,272	\$1	6.86		5.01%
LP-2	Large Power (over	500 kW)						,	,	·			
		Customer Charge	\$	115.20	\$	121.73	LP-1	Large Power (101 - 500 kW)	49,269	\$2	60.01		5.02%
		Energy Charge per kWh		0.05932	\$,	,	-			
		Demand Charge per kW	\$	8.64	\$	9.13	LP-2	Large Power (over 500 kW)	325,327	\$1	,459.53	.	5.00%
B-1	Large Industrial (1	,000 - 3,999 kW)						,	020,027	Ψ.	, 100.00	•	0.0070
		Customer Charge		1,150.86		1,249.11	B-1	Large Industrial	1 730 301	¢1	1 060 4	2	7 920/
		Energy Charge per kWh Demand Charge	\$	0.05986	\$	0.06497		(1,000 - 3,999 kW)	1,132,321	φI	1,960.4	_	7.83%
		Contract per kW	\$	7.42	\$	8.05	B-2	Large Industrial	0.755.004	^^	0.070.0	10	7.000/
		Demand Charge Excess per kW	\$	10.33	\$	11.21		(over 4,000 kW)	3,755,634	\$2	2,272.3	00	7.62%
			Ψ	. 5.55	Ψ		L.	Lghting	NA		NA		5.47%
B-2	Large Industrial (or	ver 4,000 kW) Customer Charge	\$ 7	2,301.71	Ф	5 2,498.20	Special	Special - EKPC					
		Demand Charge					3,00001	Rate G	7,271,261	\$5	3,381.2	26	10.40%
		Contract per kW	\$	7.42	\$	8.05	A nerson	n may examine the ap	onlication and any r	elate	d docur	ments Rlue Cr	ass Energy has filed
		Demand Charge	•	40.00	^	44.04		PSC at the utility's p					
		Excess per kW Energy Charge per kWh	\$ \$	10.33 0.05422	\$ \$			(859) 885-4191.					-
			7		Y		A person	may also examine th	ne application: (i) at	the C	Commis	sion's offices l	ocated at 211 Sower
	Interruptible Service	ce Rider Interruptible Credit per kW	\$	(5.60)	\$	(5.60)	Bouleva	rd, Frankfort, Kentucl	ky 40601, Monday	throu	ugh Frid	day, 8:00 a.m.	to 4:30 p.m.; or (ii)
		monaphilic Ordait per KW	Ψ	(0.00)	Ψ	(0.00)		the Commission's we submitted to the Com					
L	Lighting	Onen Rottom Light						st Office Box 615, Fra				~,a to i ut	2017/00 00///////
		Open Bottom Light- 6000-9500 Lumens	\$	12.23	\$	12.92	The rete	s contained in this set	ice are the retee or	onos	ad by D	lue Grace Enc	ray but the Commis
		Open Bottom Light-						s contained in this not v order rates to be cha					
		25,000 Lumens Directional Flood Light	\$ \$	19.02 19.45	\$ \$		person n	nay submit a timely wi	ritten request for int	erver	ntion to	the Commission	on at Post Office Box
		Shoebox Fixture	\$	21.35	\$	22.56		nkfort, Kentucky 406 rest of the party. If the					
		Acorn Fixture	\$	20.60	\$	21.77	within thi	rty (30) days of initial					ission may take final
		Colonial Fixture Cobra Head- 5	\$	17.45	\$	18.44	action or	the application.		-			-
		0,000 Lumens	\$	26.55	\$	28.05							

Special

Rate

GS-1

Proposed

CITY OF MIDWAY ORDINANCE NO. 2025-003

\$

12.07

17.27

AN ORDINANCE REPEALING AND REPLACING SECTIONS OF CHAPTER 34 OF THE CODIFIED ORDINANCES CONCERNING THE IMPOSITION OF FEES ON COMPANIES WHO ENGAGE IN THE BUSINESS OF INSURANCE WITHIN THE CITY OF MIDWAY, KENTUCKY AND **ESTABLISHING AN EFFECTIVE DATE OF JULY 1, 2026**

WHEREAS, KRS 91A.080 through 91A.0810 authorize cities and other local governmentsto impose license fees or taxes upon insurance companies for the privilege of engaging in the business of insurance within the City's corporate limits; and

12.75

18.25

WHEREAS, the City Council of the City of Midway, Kentucky: adopted Chapter 34 of its codified ordinances imposing taxes or fees upon insurance companies engaging in thebusiness of insurance within the City's corporate limits; and

WHEREAS: KRS 91A.080(1) provides that the rate changes take effect July 1 of each yearon a prospective basis only and requires any ordinance changing rates to be filed with the Kentucky Department of Insurance at least one hundred (100) days prior to the effectivedate; and

WHEREAS, the City of Midway has determined and hereby declares it necessary, desirable, and in public the interest that the City repeal and simultaneously replace itsordinance imposing taxes or fees upon insurance companies engaging in the business ofinsurance within the City's corporate limits;

NOW, THEREFORE, be it ordained by the City of Midway, Kentucky, as follows:

Section 1. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby repealed in its entirety:

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

((B) The license fee imposed upon each insurance company which issues lifeinsurance policies on the lives of persons residing within the corporate limits of the cityshall be 5% of the first

year's premiums actually collected within each calendar quarter byreason of the issuance of the policies. (C) The license fee imposed upon each insurance company which issues any insurancepolicy which is not a life insurance policy shall be 5% of the premiums actually collected within each

calendar quarter by reason of the issuance of such policies on risks locatedwithin the corporate limits of the city on those classes of business which the company isauthorized to transact, less all premiums returned to policyholders; however, any license feeor tax imposed upon premium receipts shall not include premiums received for insuringemployers against liability for personal injuries to their employees, or the death of theiremployees, caused thereby, under the provisions of the Worker's Compensation Act, being 33 U.S.C. §§ 901 et seq. and shall not include premiums received on policies of group healthinsurance provided for state employees under KRS 18A.225(2) and 18A.228.]

[(F) Effective date for this section is July 1, 1999.]

Section 2. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby replaced as follows: (B) The license fee imposed upon each insurance company issuing life insurancepolicies engaging in the business of insurance within the City's corporate limits shall be ninepercent (9%) of

the first year's premiums collected within each calendar quarter. (C) The license fee imposed upon each insurance company which issues any insurance policy which is not a life insurance policy shall be nine percent (9%) of the premiums actually collected

within each calendar quarter by reason of the issuance of such policies on riskslocated within the corporate limits of the city on those classes of business which thecompany is authorized to transact, less all premiums returned to policyholders; however, any license fee or tax imposed upon premium receipts shall not include premiums received:(1) on policies of group health insurance provided for state employees under KRS 18A.225; (2) on policies insuring employers against liability for personal injuries to their employees or the death of their employees caused thereby, under the provisions of KRS Chapter 342; (3) onhealth insurance policies issued to individuals; (4) on policies issued through KentuckyAccess created in Subtitle 17B of KRS Chapter 304; (5) on policies for high deductible healthplans as defined in 26 U.S.C. sec. 223(c)(2); (6) on multistate surplus lines, defined as non-admitted insurance as provided in Title V, Subtitle B, the Non-Admitted and ReinsuranceReform Act of 2010, of the Dodd-Frank Wall Street Reform and Consumer Protection Act, Pub. L. No. 111-203; (7) by insurance companies or surplus lines brokers by nonprofit self-insurance groups or self-insurance entities whose membership consists of school districts;(8) by insurance companies or surplus lines brokers by nonprofit self-insurance groups orself-insurance entities whose membership consists of cities, counties, charter countygovernments, urban-county governments, consolidated local governments, unified localgovernments, school districts, or any other political subdivisions of the Commonwealth; or (9) by any other exempt policies set forth in KRS 91A.80. (F) Effective date for this section is July 1, 2026.

Elizabeth Waterfill, City Clerk/Treasurer

Section 4. Introduced and given the first reading at a meeting of the City Council of the City of Midway, Kentucky, held on the 7th day of July 2025, and fully adopted after the secondreading at a meeting of said Council held on the 21st day of July, 2025.

Grayson Vandegrift, Mayor

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of

this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Appli-

cation of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR

5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the

Commission's decision, and timing of decision, in Case No. 2025-00103.

The bids will be opened on Monday, August 11, 2025, at 12:00pm in the 2nd floor courtroom of the Woodford County

INVITATION TO BID

Sealed bids will be received

by the Woodford County Fiscal

Court until 12:00 noon, August

11, 2025, for the following vari-

Hifner Road - Partial Length

Oregon Road - Partial Length

BuckRunRoad-PartialLength

Germany Road-Partial Length

Watts Ferry Road - Partial

Length

cations, contact the Woodford

County Road Department at

160 Beasley Road, in Versailles,

Kentucky 40383, or at 859-

873-4231. Please submit your

Woodford County Fiscal Court

Attn: Jordan Coyle

"HIFNER, BUCK RUN,

OREGON, GERMANY,

WATTS FERRY PAVING BID"

103 South Main Street

Versailles, Kentucky 40383.

sealed bids to:

For conditions and specifi-

ous road resurfacing:

Courthouse. The public is invited to attend the bid opening. The Fiscal Court reserves the right to reject any and all bids.

MAHA-KY task force reviews state food and nutrition programs, with focus on SNAP

BY MELISSA PATRICK KENTUCKY HEALTH NEWS

The second Make America Healthy Again Kentucky Task Force meeting focused on food access, nutrition and the impact of the food and beverage industry on business.

Allison Adams, president and CEO of the Foundation for a Healthy Kentucky, opened the discussion with an overview of the state of health in Kentucky, noting that according to America's Health Rankings, Kentucky ranks 41st among states for the determinants that influence health and 44th among states for health outcomes. She also gave a broad overview of how Kentucky fares when it comes to chronic health conditions, diabetes, life expectancy, kindergarten immunizations, health care access and senior health all of which, she said, are con-

"I'm not going to share any new data with you that does not reflect the fact that Kentucky's health has been poor, and is poor, and has been poor consistently," she

Officials from Kentucky's Supplemental Nutrition Assistance Program, in their overview of the commissioner mentioned, with

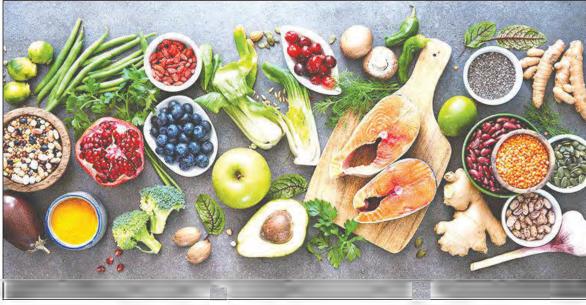


Photo submitted

program, said data from June shows the passing of the HR1, there could Kentucky children is food insecure that SNAP, formerly called food stamps, supported more than half a million Kentuckians in more than 280,000 households, with most of them children.

Roger McCann, director of the Division of Family Support, Department for Community-Based Services, said the June cost for the program was \$96 million, which is currently federally funded.

be for states some cost sharing that will come into play."

McCann also noted that HR1, also known as the One Big Beautiful Bill Act, eliminates the SNAP Education program, which amounts to about \$11 million annually for a program that teaches Kentuckians about nutrition and how to cook on a budget.

Jordan Olije, advocacy coor-However, he added, "As the dinator for Feeding America, told the task force that one in five recipients, which offers incentives

and that Kentucky has the second highest rate of hunger nationwide for people who are between the ages of 50 and 59. Further, he said, four Kentucky counties rank nationally for food insecurity: Breathitt, Owsley, Knox and Magoffin.

Olije made some recommendations to the task force, including the expansion of the state's Double Dollars program for SNAP

for buying locally grown food.

What I would encourage is, if we can find a way to make way in the Kentucky budget for an expanded nutrition incentive program, we could see benefits like this scaled up in a way that doesn't just translate to nutrition outcomes, but also to health outcomes," Olije said.

Representatives from the soft drink and grocery industries detailed information about how the food and beverage industry impacts business. For example, the soft drink companies said they provide more than 4,000 Kentucky jobs and more than \$552 million in wages and benefits.

In an op-ed for the Lexington Herald-Leader, Linda Blackford digs into the many complications the task force will face as they consider food and nutrition policies to improve the health of Kentuckians, writing, "for every policy push, there's a pull." Further, she expands on the challenges of creating policy to support improved health when the federal government is cutting programs that support nutrition and health.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	15ft Mounting height	\$	10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$	18.83	\$ 19.90
	Cobra Head-			
	6000-9500 Lumens	\$	12.72	\$ 13.44
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5	5,726.70	\$ 6,127.60
	Demand Charge per kW	\$	7.30	\$ 9.14
	Interruptible Credit per kW	\$	(5.60)	\$ (5.60)
	Energy Charge per kWh	\$	0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

	_			Dete		Increase	
Rate	Item	Present	Proposed	Rate		Dollars	Percent
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
	Customer Charge	\$ 17.10	\$ 18.07				
	Francis Charma a an IVA/h	ф 0.00 <u>г</u> 00	¢ 0.40440	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-3	Residential Time of Day	\$ 1,299	5.01%
GS-2	Residential and Farm Inclining Block				·		
	Customer Charge	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	Energy Charge -	·	•				
	First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW		
	Energy Charge -				Time of Day Rate	\$ 9,641	5.01%
	Next 300 per kWh	\$ 0.10379	\$ 0.10967				
	Energy Charge -			LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062				
				LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
GS-3	Residential Time of Day			D 4		A 004.000	7.000/
	Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	Energy Charge -	0 0 11057	Φ 0.40004	B-2	Lorgo Industrial (over 4 000 kM)	\$ 801.806	7.62%
	On Peak per kWh	\$ 0.11357	\$ 0.12001	D-Z	Large Industrial (over 4,000 kW)	\$ 601,606	7.02%
	Energy Charge -	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
	Off Peak per kWh	\$ 0.00596	\$ 0.06972	L	Lighting	Ψ 139,093	5.47 /0
SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$ 640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60				
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190	Total		\$ 8,211,042	5.51%
	Demand Charge over						
	10 KW per kW	\$ 8.06	\$ 8.52		ount of the average usage and the effect of which the proposed rates will apply is		each customer classi-
SC-2	General Service 0-100 KW Time of Day Rate						
	Customer Charge	\$ 41.46	\$ 43.81		Average	Increase	
	Energy Charge -	•	,	Rate	Usage (kWh)	Dollars	Percent
	On Peak per kWh	\$ 0.14184	\$ 0.14988				
	Energy Charge -			GS-1	Residential,		
	Off Peak per kWh	\$ 0.08012	\$ 0.08466		Farm & Non-Farm 1,118	\$7.05	5.01%
LP-1	Large Power (101 - 500 kW)			GS-2	Residential and Farm		
	Customer Charge	\$ 57.60	\$ 60.86		Inclining Block 91	\$1.30	5.01%
	Energy Charge per W/Mb	¢ 0.06560	¢ 0.06044				

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	⁻ m 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

GS-2	Residential and Farm In	nclining Block istomer Charge	\$	14.36	\$	15.17
	En	ergy Charge -	φ	14.30	φ	13.17
	En	st 200 per kWh ergy Charge -	·	0.08824	\$	0.09324
		ext 300 per kWh ergy Charge -	\$ (0.10379	\$	0.10967
		ver 500 per kWh	\$	0.11415	\$	0.12062
GS-3		istomer Charge	\$	25.91	\$	27.38
		ergy Charge - n Peak per kWh	\$	0.11357	\$	0.12001
	En	ergy Charge - f Peak per kWh	\$	0.06598	\$	0.06972
00.4		•	Ψ	0.00000	Ψ	0.00072
SC-1	Small Commercial (0-1 Cu	oo kw) istomer Charge	\$	33.69	\$	35.60
		ergy Charge per kWh mand Charge over	\$ (0.09644	\$	0.10190
		KW per kW	\$	8.06	\$	8.52
SC-2	General Service 0-100		Φ.	44.40	Φ.	40.04
	En	istomer Charge ergy Charge -	\$	41.46	\$	43.81
		n Peak per kWh ergy Charge -	\$	0.14184	\$	0.14988
		f Peak per kWh	\$	0.08012	\$	0.08466
LP-1	Large Power (101 - 500		•		•	
		istomer Charge lergy Charge per kWh	\$ \$ (57.60 0.06569	\$ \$	60.86 0.06941
	De	emand Charge per kW	\$	8.64	\$	9.13
LP-1	Large Power (101 - 500	0 kW) (Time of Day) istomer Charge	\$	57.82	\$	61.10
	En	ergy Charge -	·			
		n Peak per kWh Jergy Charge -	\$ (0.10703	\$	0.11309
	Off	f Peak per kWh	\$	0.07519	\$	0.07945
LP-2	Large Power (over 500	kW)				
		stomer Charge	\$	115.20	\$	121.73
		ergy Charge per kWh emand Charge per kW	\$ (\$	0.05932 8.64	\$ \$	0.06268 9.13
B-1	Large Industrial (1,000	- 3,999 kW)				
	Cu	istomer Charge ergy Charge per kWh		,150.86 0.05986		1,249.11 0.06497
	De	emand Charge	·			
		ontract per kW emand Charge	\$	7.42	\$	8.05
	Ex	cess per kW	\$	10.33	\$	11.21
B-2	Large Industrial (over 4	,000 kW) istomer Charge	\$ 2	301.71	\$	2,498.20
	De	emand Charge				·
		ontract per kW emand Charge	\$	7.42	\$	8.05
	Ex	cess per kW	\$	10.33	\$	11.21
		ergy Charge per kWh	\$ (0.05422	\$	0.05885
	Interruptible Service Ric	der erruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Lighting					
	Ор	en Bottom Light- 00-9500 Lumens	\$	12.23	\$	12.92
	Op	en Bottom Light-				
		,000 Lumens ectional Flood Light	\$ \$	19.02 19.45	\$ \$	20.10 20.55
	Sh	oebox Fixture	\$ \$	21.35	\$ \$ \$	22.56
		orn Fixture Jonial Fixture	\$ \$	20.60 17.45	\$	21.77 18.44
	Co	bra Head- 5			\$	
	Or	000 Lumens namental Light	\$	26.55		28.05
		00-9500 Lumens namental light-	\$	12.07	\$	12.75
		prox 25000 Lumens Jonial Fixture-	\$	17.27	\$	18.25
	00					

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Getting ready for Back to School

BY JANE REID KLEYN

It's late July, and back to school is just around the corner for Washington County School students.

the 2025-26 school-year by event at your school.

WASHINGTON COUNTY ELEMENTARY SCHOOL Kindergarten Jumpstart

August 4-5, 2025 (Last Name A-L, 8:30-11:30 a.m.) August 6-7, 2025 (Last Name M-Z, 8:30-11:30 a.m.)

With Kindergarten Jumpstart your child and come to school for two half days to meet their teacher, see their classroom, and become familiar with the school. Jumpstart makes the transition to school easier. There will be a parent meeting on August 5, 2025 the first day of each Jumpclassroom.

Bash — August 11, 2025

is for Pre K through Fifth have an opportunity to ask

Rate

GS-1

to 7 p.m. on August 11. Pre expect. K meets in the Preschool Building. K-Fifth Grade meet in the gym for a brief parent/ guardian meeting at 5 p.m. Meet the teachers and Teachers will be available val lets students meet teachlearn what to expect from throughout the event. Food trucks and community partattending the appropriate ners will also be set up at the event

WASHINGTON COUNTY MIDDLE SCHOOL

Back to School Bash & 6th Grade Orientation — August 14, from 5:30 to 7:00 p.m.

Enter through upstairs gym to get student schedules, meet the teachers, pay \$25 annual tech fee and learn 1:00-4:00 p.m. more about WCMS.

NORTH WASHINGTON ELEMENTARY AND MIDDLE SCHOOL

Kindergarten Camp

• Specific times will be start session at 8:30 a.m. in a sent to families soon for this time to explore the WCES Back to School school, meet the teacher and get comfortable before The Back to School Bash the first day. Parents will

NWES/NWMS Back to School Festival — August 11 from 5:00-7:00 p.m.

The Back to School Festiers and school staff members, parents can pay the technology fee. Food trucks and community partners will be set up.

WASHINGTON COUNTY HIGH SCHOOL

Commander Countdown

Seniors — August 11 from 9:00 a.m. to 12:00 p.m.

Juniors — August 11 from in the following:

Sophomores — August 13 from 9:00 a.m. to 12:00 p.m. Freshmen — August 13 from 1:00-4:00 p.m.

Open House August 19 from 5:00-7:00 p.m.

WASHINGTON COUNTY VIRTUAL SCHOOL

Washington County Virtual School is now accepting applications for the FALL SEMES-TER of the 2025-2026 school

Rate

GS-1

Proposed

18.07

6-12, including current homeschool students living in Washapplication deadline is Friday, day of school. August 15, 2025. For questions, parents may email Chad Willis at chad.willis@washington.kyschools.us.

In addition to getting an early look at classrooms and meeting teachers, students school by gathering the necessary supplies.

WASHINGTON COUNTY ELEMENTARY SCHOOL

Students are asked to bring

Backpack

Headphones (Two pair — NO earbuds)

(with closing lid)

Ziploc Bags (gallon or quart)

Baby Wipes Lysol Wipes

Residential, Farm & Non-Farm

Tissues Dry Erase Markers

WASHINGTON COUNTY MIDDLE SCHOOL Students are asked to school.

Grade and will be from 5 questions and learn what to year. Any student in grades obtain a backpack, headphones (wired) and box of Kleenex. All other supplies ington County, may apply. The will be provided on the first

NORTH WASHINGTON ELEMENTARY SCHOOL & NORTH WASHINGTON MIDDLE SCHOOL

Students are only asked to obtain headphones and can also prepare for back to a backpack. All other supplies will be provided by the school.

WASHINGTON COUNTY HIGH SCHOOL

Students will be provided with essential supplies as needed and upon request at WCHS during the 2025-26 school year. As is the Clear Plastic Water Bottle case in the high school setting, there may be the need for students to obtain course-specific items. If assistance is needed, please contact the administration and FRYSC coordinator. Additionally, WCHS will provide items to mark the start of school for each student on the first day of

Increase

Percent

5.01%

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Item

Customer Charge

Residential, Farm & Non-Farm

Interruptible Service Rider

Lighting

Interruptible Credit per kW

Open Bottom Light-6000-9500 Lumens

Open Bottom Light-

Directional Flood Light

25,000 Lumens

Shoebox Fixture

Acorn Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

(5.60)

12.23

19.02

21.35

20.60

17.45

26.55

12.07

17.27

(5.60)

12.92

20.10

20.55

22.56

21.77

18.44

28.05

12.75

18.25

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$	19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$ 5	5,726.70	\$ 6	,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$ (0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Dollars

\$ 5,019,764

	Customer Charge	Ф	17.10	Ф	10.07	GS-2	Residential and Far	m Inclining Block	\$	1,913	5.01%
	Energy Charge per kWh	\$	0.09598	\$	0.10142	GS-3	Residential Time of	Day	\$	1,299	5.01%
GS-2	Residential and Farm Inclining Block Customer Charge	\$	14.36	\$	15.17	SC-1	Small Commercial ((0_100 k\M)	\$	569,455	5.04%
	Energy Charge -	φ	14.30	φ	13.17		·	,	Ψ	303,433	0.0470
	First 200 per kWh Energy Charge -	\$	0.08824	·	0.09324	SC-2	General Service 0-1 Time of Day Rate	100 KW	\$	9,641	5.01%
	Next 300 per kWh Energy Charge -	\$	0.10379	\$	0.10967	LP-1	Large Power (101 -	500 kW)	\$	193,445	5.02%
	Over 500 per kWh	\$	0.11415	\$	0.12062	100	Larra Davier (aver	,	Ф.	400 400	F 000/
GS-3	Residential Time of Day					LP-2	Large Power (over	500 KVV)	\$	499,160	5.00%
	Customer Charge	\$	25.91	\$	27.38	B-1	Large Industrial (1,0	000 - 3,999 kW)	\$	334,892	7.83%
	Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001	B-2	Large Industrial (ov	er 4,000 kW)	\$	801,806	7.62%
	Energy Charge -			·			,	,	•		5 470/
	Off Peak per kWh	\$	0.06598	\$	0.06972	L	Lighting		\$	139,093	5.47%
SC-1	Small Commercial (0-100 kW)					Special	Special - EKPC Rat	te G	\$	640,575	10.40%
	Customer Charge	\$	33.69	\$	35.60	Total			φ	0.011.040	E E40/
	Energy Charge per kWh Demand Charge over	\$	0.09644	\$	0.10190	Total			Ф	8,211,042	5.51%
	10 KW per kW	\$	8.06	\$	8.52		ount of the average us o which the proposed				or each customer classi-
SC-2	General Service 0-100 KW Time of Day Rate			_				A			
	Customer Charge Energy Charge -	\$	41.46	\$	43.81	Rate		Average Usage (kWh)	Do	Increase Ilars	Percent
	On Peak per kWh	\$	0.14184	\$	0.14988			g- (,			
	Energy Charge -			•		GS-1	Residential,	4 440	ሱ 7	05	F 040/
	Off Peak per kWh	\$	0.08012	\$	0.08466		Farm & Non-Farm	1,110	Φ1	.05	5.01%
LP-1	Large Power (101 - 500 kW)					GS-2	Residential and Far				
	Customer Charge	\$	57.60	\$	60.86		Inclining Block	91	\$1	.30	5.01%
	Energy Charge per kWh Demand Charge per kW	\$ \$	0.06569 8.64	\$ \$	0.06941 9.13	GS-3	Residential Time				
	Demand Charge per kw	φ	0.04	Φ	9.13	00 0	of Day	941	\$5	.57	5.01%
LP-1	Large Power (101 - 500 kW) (Time of Day)										
	Customer Charge Energy Charge -	\$	57.82	\$	61.10	SC-1	Small Commercial (0-100 kW)	2,188	\$1	5.98	5.04%
	On Peak per kWh	\$	0.10703	\$	0.11309		(0 100 KW)	2,100	Ψ.	0.00	0.0170
	Energy Charge -					SC-2	General Service				
	Off Peak per kWh	\$	0.07519	\$	0.07945		0-100 KW Time of Day Rate	2,272	\$1	6.86	5.01%
LP-2	Large Power (over 500 kW)							_,	Ψ.		0.0 1 70
	Customer Charge	\$	115.20	\$	121.73	LP-1	Large Power (101 - 500 kW)	49,269	ድኃ	60.01	5.02%
	Energy Charge per kWh	\$	0.05932	\$	0.06268		(101 - 500 KVV)	49,209	Φ2	60.01	5.02%
	Demand Charge per kW		8.64	\$	9.13	LP-2	Large Power				
B-1	Large Industrial (1,000 - 3,999 kW)						(over 500 kW)	325,327	\$1	,459.53	5.00%
D-1	Customer Charge	\$	1,150.86	\$	1,249.11	B-1	Large Industrial				
	Energy Charge per kWh		0.05986		0.06497		(1,000 - 3,999 kW)	1,732,321	\$1	1,960.42	7.83%
	Demand Charge Contract per kW	\$	7.42	\$	8.05	B-2	Large Industrial				
	Demand Charge	Φ	7.42	Φ	0.00	D-Z	(over 4,000 kW)	3,755,634	\$2	2,272.38	7.62%
	Excess per kW	\$	10.33	\$	11.21		1.10				5 470/
B-2	Large Industrial (over 4,000 kW)					L.	Lghting	NA		NA	5.47%
52	Customer Charge	\$	2,301.71	\$	2,498.20	Special	Special - EKPC				
	Demand Charge	•	7.40	•	0.05		Rate G	7,271,261	\$5	3,381.26	10.40%
	Contract per kW	\$	7.42	\$	8.05	A persor	n may examine the an	pplication and anv	relate	d documents Blue	Grass Energy has filed
	Demand Charge	ø	10.00	•	11.04	with the	PSC at the utility's pr				le Road, Lexington, KY
	Excess per kW Energy Charge per kWh	\$ \$	10.33 0.05422	\$ \$	11.21 0.05885	40356.	(859) 885-4191.				
	=norg, onargo por kwii	Ψ		Ψ	3.0000						

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii)

through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

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Measles cases growing in Kentucky

MELISSA PATRICK

KENTUCKY HEALTH NEWS

LOUISVILLE-Another case of measles has been confirmed in Kentucky, bringing the state's total number of cases this year to 13.

The most recent case is in Jefferson County in a child "who recently traveled internationally to an area with ongoing measles transmissions," according to Louisville's health department.

"It's unknown if the child was vaccinated against measles, said Connie Mendel, Louisville's chief health strategist," Kentucky Lantern reports. Eleven of the state's other 12 cases are in people unvaccinated against measles, and the 12th is in a person who got only one of the recommended two-dose vaccine.

Kentucky's 13 cases add to the largest outbreak of measles in the U.S. since measles was declared eliminated in the country in 2000. Nationally, the Centers for Disease Control and Prevention reports 1,309 confirmed cases in 2025.

Dr. Nicholas Van Sickels, an infectious disease specialist with UK HealthCare, said vaccination is the best way to protect yourself and others from measles.

"If you look at measles vaccine offers some protection

outbreaks in general, over- to people who get measles even whelmingly, you see that people who are unvaccinated are disproportionately affected because it is just so, so, so contagious," he said. "On average, if you have an unvaccinated population, one person can infect 12 to 18 more,

and then it just expands." Measles is a highly contagious respiratory virus that can cause serious health complications, especially in young children. It spreads through the air when an infected person coughs or sneezes and can survive for up to two hours after an infected person leaves an

Symptoms of measles include fever, cough, congestion, runny nose and red, watery eyes. Several days after the start of symptoms, a rash occurs. It usually starts on the head and spreads down the body.

The two-dose MMR vaccine is recommended for children at 12 to 15 months old, with a second dose between ages 4 and 6. Two doses of the MMR vaccine are 97% effective against measles, and one dose is estimated to be about 93% effective.

Further, Van Sickels said, the

though they've been vaccinated, noting that they will likely have a milder illness and are less likely to spread the disease to other people, including those who can't get vaccinated.

HERD IMMUNITY

People who can't get vaccinated against the measles depend on those who can get vaccinated to protect them from the disease through herd immunity.

"If you have a ton of herd immunity, if you have over 95% of the population protected through vaccination, measles has a tough time taking hold," Van Sickels said. "Because even if a couple of people get infected, they don't spread it very well, and the people they try to spread it to are blocking them in most cases because of vaccination.'

This is important, he said, because while most people do recover from measles, "a significant number of people who get complications, such as ear infections, pneumonia, require hospitalization." And though rare, he said some will die from it, get encephalitis or will have neurologic problems years later.

"And so these are really rare events, but to me, why would

you take that chance when those rare events are counterbalanced by a very effective and safe vaccine that has an excellent safety profile?" he said.

Among those who cannot get vaccinated are pregnant women, people who are moderately or severely immunocompromised, people who have had a recent organ transplant, and those who are undergoing chemotherapy or have had a bone marrow or stem cell transplant. Further, most children under 12 months of age are not vaccinated.

Van Sickels added that people with HIV (human immunodeficiency virus) should ask their health care provider if they can get the measles vaccine, as this varies from person to person.

TIPS FOR PEOPLE WHO CAN'T GET VACCINATED

Van Sickels said there is a low chance for an unvaccinated person to get measles if they are just out and about town, but if they are spending time in crowded places, traveling on planes or public transportation, or traveling outside the country. they need to protect themselves with basic public health mea-

"If you can wear a simple surgical mask that is protective.

Residential Farm & Non-Farm

Rate

GS-1

Wash your hands regularly. Try to go and be in open-air spaces as much as you can," he said. "Those are the tools you have if you're traveling internationally and you have a child that's less than 12 months old."

He also noted that children as young as 6 months are eligible to receive the vaccine if traveling internationally.

In late May, the CDC urged Americans to be fully vaccinated against measles at least two weeks before they travel internationally. It also urged people who are not able to get vaccinated to talk to their clinician before traveling and to consider postponing their trip.

WHAT TO DO IF **EXPOSED**

Van Sickels said it is important for people who have been exposed to the measles, especially if they are not vaccinated, to call their health care provider and their local public health department.

health 'Kentucky's department has been wonderful with this, in this outbreak. . . . They do that very intensive work of contact tracing, which is tough, and then they will actually help facilitate access to exposure treatment," he said.

Contact tracing involves finding where the infected person was initially exposed and then making sure all of the people that have since been exposed by the infected person are identified and notified.

VACCINE HESITANCY

The resurgence of measles can be attributed, in part, to declining vaccination rates.

In Kentucky, coverage among kindergartners for the measles, mumps and rubella (MMR) vaccine for the 2024-2025 school year dropped to 86.9%, which is lower than the national average of 93%. In 2023-2024, that rate was 90% in Kentucky.

Van Sickels said to help people who are vaccine hesitant. he stresses that we have 50plus years of data on this vaccine about how safe and "overwhelmingly effective" it

He also points to the importance of what he called "herd protection."

"Maybe there's a child who can't get it because they have leukemia," he said. "You getting vaccinated helps that person.'

Percent

Increase

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The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	15ft Mounting height	\$ 10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$ 18.83	\$	19.90
	6000-9500 Lumens	\$ 12.72	\$	13.44
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5,726.70	\$ 6	5,127.60
	Demand Charge per kW	\$ 7.30	\$	9.14
	Interruptible Credit per kW	\$ (5.60)	\$	(5.60)
	Energy Charge per kWh	\$ 0.05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Dollars

5 019 764

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge Energy Charge - First 200 per kWh Energy Charge - Next 300 per kWh	\$ 14.36 \$ 0.08824 \$ 0.10379	\$ 15.17 \$ 0.09324 \$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge Energy Charge - On Peak per kWh	\$ 25.91 \$ 0.11357	\$ 27.38 \$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge Energy Charge per kWh Demand Charge over 10 KW per kW	\$ 33.69 \$ 0.09644 \$ 8.06	\$ 35.60 \$ 0.10190 \$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge Energy Charge - On Peak per kWh Energy Charge - Off Peak per kWh	\$ 41.46 \$ 0.14184 \$ 0.08012	\$ 43.81 \$ 0.14988 \$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 57.60 \$ 0.06569 \$ 8.64	\$ 60.86 \$ 0.06941 \$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge Energy Charge - On Peak per kWh Energy Charge - Off Peak per kWh	\$ 57.82 \$ 0.10703 \$ 0.07519	\$ 61.10 \$ 0.11309 \$ 0.07945
LP-2	Large Power (over 500 kW)		
	Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 115.20 \$ 0.05932 \$ 8.64	\$ 121.73 \$ 0.06268 \$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW	\$ 1,150.86 \$ 0.05986 \$ 7.42 \$ 10.33	\$ 1,249.11 \$ 0.06497 \$ 8.05 \$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge Demand Charge Contract per kW	\$ 2,301.71 \$ 7.42	\$ 2,498.20 \$ 8.05
	Demand Charge Excess per kW Energy Charge per kWh	\$ 10.33 \$ 0.05422	\$ 11.21 \$ 0.05885
	Interruptible Service Rider Interruptible Credit per k\	N \$ (5.60)	\$ (5.60)
L	Lighting Open Bottom Light- 6000-9500 Lumens Open Bottom Light- 25,000 Lumens Directional Flood Light Shoebox Fixture Acorn Fixture Colonial Fixture Cobra Head- 5	\$ 12.23 \$ 19.02 \$ 19.45 \$ 21.35 \$ 20.60 \$ 17.45	\$ 12.92 \$ 20.10 \$ 20.55 \$ 22.56 \$ 21.77 \$ 18.44
	0,000 Lumens Ornamental Light 6000-9500 Lumens Ornamental light-	\$ 26.55 \$ 12.07	\$ 28.05 \$ 12.75

Colonial Fixture-

approx 25000 Lumens

17.27

18.25

GS-1	Residential, Farm & Non-Farm	Ф	5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	640,575	10.40%
Total		\$	8,211,042	5.51%
	ount of the average usage and the effect	•	•	r each customer clas

assi fication to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	rm 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Rate

GS-1



COMMUNITY

Congratulations Maggie Simons

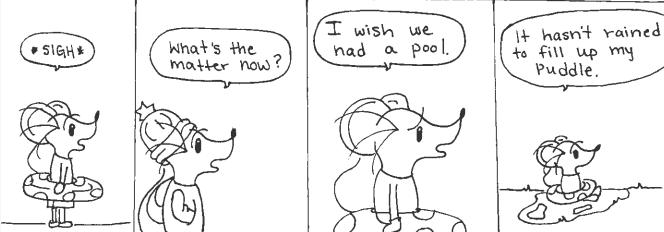
Congratulations to Nicholas County's own, Maggie Simons, for picking up her first D1 offer! We are so proud of you Maggie and we know this is just the beginning! (photo courtesy of NCHS Girls Basketball Head Coach Reesa Martin Facebook page)

Rudy & Trevor

Increase

Percent

5.01%



Residential, Farm & Non-Farm

NOTICE

The Nicholas County Fiscal Court will hold a Special-Called Meeting on Friday, Iuly 25, 2025, at the hour of 9:00a.m. at the Nicholas County Courthouse Fiscal Courtroom. Reference the following agenda:

First Reading Budget Amendment Ordinance-ARC Funds Receipt First Reading of 2025 Tax Rate Ordinance/Schedule Public Hearing

Published in the Carlisle Mercury 07.23.25

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

will apply are set forth below: 1 Item **Present Proposed**

The present and proposed rates for each customer classification to which the proposed rates

	15ft Mounting height	\$	10.61	\$ 11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$ 19.90
	6000-9500 Lumens	\$	12.72	\$ 13.44
Special	Special - EKPC Rate G			
·	Customer Charge	\$ 5	5,726.70	\$ 6,127.60
	Demand Charge per kW	\$	7.30	\$ 9.14
	Interruptible Credit per kW	\$	(5.60)	\$ (5.60)
	Energy Charge per kWh	\$	0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Dollars

\$ 5,019,764

GS-1	Residential, Farm	& Non-Farm Customer Charge	\$	17.10	\$	18.07
		Energy Charge per kWh	\$	0.09598	\$	0.10142
GS-2	Residential and Fa	rm Inclining Block Customer Charge	\$	14.36	\$	15.17
		Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324
		Energy Charge - Next 300 per kWh	\$	0.10379	\$	0.10967
		Energy Charge - Over 500 per kWh	\$	0.11415	\$	0.12062
GS-3	Residential Time of	f Day Customer Charge	\$	25.91	\$	27.38
		Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001
		Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972
60.1	Small Commoraid	·	*	0.0000	*	0.000
SC-1	Small Commercial	Customer Charge	\$	33.69	\$	35.60
		Energy Charge per kWh Demand Charge over	\$	0.09644	\$	0.10190
		10 KW per kW	\$	8.06	\$	8.52
SC-2	General Service 0-	100 KW Time of Day Rate Customer Charge	\$	41.46	\$	43.81
		Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14988
		Energy Charge -	·		·	
		Off Peak per kWh	\$	0.08012	\$	0.08466
LP-1	Large Power (101	- 500 kW) Customer Charge	\$	57.60	\$	60.86
		Energy Charge per kWh	\$	0.06569	\$	0.06941
		Demand Charge per kW	Ф	8.64	\$	9.13
LP-1	Large Power (101	- 500 kW) (Time of Day) Customer Charge	\$	57.82	\$	61.10
		Energy Charge -				
		On Peak per kWh Energy Charge - Off Peak per kWh	\$ \$	0.10703 0.07519	\$ \$	0.11309 0.07945
			Ψ	0.07010	Ψ	0.07010
LP-2	Large Power (over		¢	115.20	¢.	101 70
		Customer Charge Energy Charge per kWh	\$ \$	115.20 0.05932	\$ \$	121.73 0.06268
		Demand Charge per kW	\$	8.64	\$	9.13
B-1	Large Industrial (1,		•	4 450 00		1 0 10 11
		Customer Charge Energy Charge per kWh		1,150.86 0.05986	\$	1,249.11 0.06497
		Demand Charge Contract per kW	\$	7.42	\$	8.05
		Demand Charge				
		Excess per kW	\$	10.33	\$	11.21
B-2	Large Industrial (ov	/er 4,000 kW) Customer Charge	\$	2,301.71	\$	2,498.20
		Demand Charge				
		Contract per kW	\$	7.42	\$	8.05
		Demand Charge Excess per kW	\$	10.33	\$	11.21
		Energy Charge per kWh	\$	0.05422	\$	0.05885
	Interruptible Service	e Rider Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
١.	Linkin -	mionapasia a aut par mi	*	(0.00)	Ψ	(0.00)
	Lighting	Open Bottom Light-				
		6000-9500 Lumens Open Bottom Light-	\$	12.23	\$	12.92
		25,000 Lumens	\$	19.02	\$	20.10
		Directional Flood Light Shoebox Fixture	\$ \$	19.45 21.35	\$ \$	20.55 22.56
		Acorn Fixture	\$	21.35	\$ \$	22.56
		Colonial Fixture	\$	17.45	\$	18.44
		Cobra Head- 5 0,000 Lumens	\$	26.55	\$	28.05
		Ornamental Light				
		6000-9500 Lumens	\$	12 07	\$	12 75

approx 25000 Lumens

Ornamental light-

Colonial Fixture-

17.27

12.75

18.25

Rate	Average Usage (kW	/h) D	lr ollars	ncrease Percent
	unt of the average usage and the which the proposed rates will a		_	e bill for each customer classi-
Total		\$	8,211,042	5.51%
Special	Special - EKPC Rate G	\$	640,575	10.40%
L	Lighting	\$	139,093	5.47%
B-2	Large Industrial (over 4,000 kW	") \$	801,806	7.62%
B-1	Large Industrial (1,000 - 3,999 k	(W) \$	334,892	7.83%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
GS-3	Residential Time of Day	\$	1,299	5.01%
GS-2	Residential and Farm Inclining I	Block \$	1,913	5.01%

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	m 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
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B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the

Commission's decision, and timing of decision, in Case No. 2025-00103.

10 | THURSDAY, JULY 24, 2025 | Richmond Register richmondregister.com

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: $^{\text{1}}$

filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$	19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$!	5,726.70	\$ 6	5,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478
				_	

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	ltem	Present	Proposed	Rate		Increase	
GS-1	Residential, Farm & Non-Farm	·	·	GS-1	Residential, Farm & Non-Farm	Dollars \$ 5,019,764	Percent 5.01%
	Customer Charge	\$ 17.10	\$ 18.07	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
	Energy Charge per kWh	n \$ 0.09598	\$ 0.10142	GS-3	Residential Time of Day	\$ 1,299	5.01%
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	Energy Charge - First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
	Next 300 per kWh Energy Charge -	\$ 0.10379	\$ 0.10967	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
SC-1	Small Commercial (0-100 kW)	Ψ 0.00000	Ψ 0.00072	Special	Special - EKPC Rate G	\$ 640,575	10.40%
00-1	Customer Charge	\$ 33.69 n \$ 0.09644	\$ 35.60 \$ 0.10190	Total		\$ 8,211,042	5.51%
	Energy Charge per kWh Demand Charge over 10 KW per kW	\$ 8.06	\$ 0.10190		ount of the average usage and the effec		
SC-2	·		φ 0.52		to which the proposed rates will apply is		aon oustomer olussi-
30-2	General Service 0-100 KW Time of Day Rate Customer Charge Energy Charge -	\$ 41.46	\$ 43.81	Rate	Average Usage (kWh)	Increase Dollars	Percent
	On Peak per kWh Energy Charge -	\$ 0.14184	\$ 0.14988	GS-1	Residential,		
	Off Peak per kWh	\$ 0.08012	\$ 0.08466		Farm & Non-Farm 1,118	\$7.05	5.01%
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86	GS-2	Residential and Farm Inclining Block 91	\$1.30	5.01%
	Energy Charge per kWh Demand Charge per kW	n \$ 0.06569	\$ 0.06941 \$ 9.13	GS-3	Residential Time	*****	
LP-1	Large Power (101 - 500 kW) (Time of Day)	ν ψ 0.0 1	Ψ 0.10		of Day 941	\$5.57	5.01%
	Customer Charge Energy Charge -	\$ 57.82	\$ 61.10	SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
	On Peak per kWh Energy Charge -	\$ 0.10703	\$ 0.11309	SC-2	General Service		
	Off Peak per kWh	\$ 0.07519	\$ 0.07945		0-100 KW Time of Day Rate 2,272	\$16.86	5.01%
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73	LP-1	Large Power		
	Energy Charge per kWh	•	\$ 0.06268		(101 - 500 kW) 49,269	\$260.01	5.02%
	Demand Charge per kW		\$ 9.13	LP-2	Large Power (over 500 kW) 325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11	B-1	Large Industrial		
	Energy Charge per kWh Demand Charge		\$ 0.06497		(1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
	Contract per kW Demand Charge	\$ 7.42	\$ 8.05	B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38	7.62%
	Excess per kW	\$ 10.33	\$ 11.21	L.	Lghting NA	NA	5.47%
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20	Special	•	¢E2 294 06	10 40%
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05	A no	Rate G 7,271,261	\$53,381.26	10.40%
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21	with the	n may examine the application and any PSC at the utility's principal office, loc		
	Energy Charge per kWh	•	\$ 0.05885		(859) 885-4191.	Alle Committee 1 5	
L	Interruptible Service Rider Interruptible Credit per k Lighting	W \$ (5.60)	\$ (5.60)	Bouleva through may be	n may also examine the application: (i) a urd, Frankfort, Kentucky 40601, Monda the Commission's website at http://ps submitted to the Commission through it ust Office Box 615, Frankfort, Kentucky	y through Friday, 8:00 a.m c.ky.gov. Comments rega s Web site or by mail to Pul	to 4:30 p.m.; or (ii) rding the application
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92		es contained in this notice are the rates p		ergy, but the Commis-
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10	sion ma	y order rates to be charged that differ fro	om the proposed rates conta	ained in this notice. A
	Directional Flood Light	\$ 19.45	\$ 20.55		may submit a timely written request for in ankfort, Kentucky 40602, establishing t		
	Shoebox Fixture	\$ 21.35	\$ 22.56	and inte	rest of the party. If the Commission do	es not receive a written rec	quest for intervention
	Acorn Fixture Colonial Fixture	\$ 20.60 \$ 17.45	\$ 21.77 \$ 18.44		nirty (30) days of initial publication or ma	iling of the notice, the Comn	nission may take final
	Cobra Head- 5	•		action o	n the application.		
i	0.000 Lumens	\$ 26.55	\$ 28.05				

within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

1 The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the

Commission's decision, and timing of decision, in Case No. 2025-00103.



0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

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Madison Magazine is a multi-award winning magazine written and published by the Richmond Register. The magazine is published six times a year and highlights what makes Madison County unique. From dining, events, people, politics, travel, the outdoors, arts and culture, and health and fitness, the Madison Magazine celebrates why **WE LIVE HERE!**

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The Model A

On July 23, 1903, Ford Motor Company sold its first automobile, a Ford Model A, to Dr. Ernst Pfenning, a Chicago dentist. This marked a significant milestone in the company's history and the beginning of its journey in revolutionizing the automobile industry.

The Model A, priced at \$850, was a two-seater vehicle with an 8 horsepower engine. Recently, it sold at auction for \$264,000, and to a noteworthy new owner: William Clay Ford, Jr., execu-

tive chairman of the board for Ford Motor Company and Henry's great-grandson. My daughter, Megan plans a trip for her family most summers.

Often, Bonnie and I are invited to join them. About two years ago, we visited Niagara on the Lake, a community in southern Canada, near Niagara Falls.

Returning back to Kentucky, the trip included a visit to Dearborn, Michigan, a southern suburb of Detroit, Michigan.

Dearborn is best known as the hometown of the Ford Motor Company and of its founder, Henry Ford. Located there is a must-see village named "The Henry Ford", an indoor-outdoor, 93-acre complex that is a museum of U.S. history and technology.

Greenfield Village is an outdoor, 81-acre, developed exhibit space containing more than one hundred original homes, factories, and other buildings

When visiting this educational complex, you will experience

firsthand the sights, sounds and sensations of America's fascinating formation, where over 80 acres brim with resourcefulness and ingenuity. Here, 300 years of American perseverance serve as a living reminder that anything is possible. Step foot in the lab where Thomas Edison had his lightbulb moment or the workshop where the Wright brothers taught us to reach for the sky. Take a ride in a real Model T, or a

walk through four working farms. Rub shoulders with world-class artisans, and explore the place where America's can-do spirit inspires you to go out and get it done.

In addition to the Model Tride, you may jump on a real steam-powered locomotive, visit farm animals, "pull" glass with world-class artisans, watch 1867 baseball, and enjoy lunch from an 1830s menu. Journey into America's past to discover inspiration for bringing innovation and imagination into your life today.

It is truly a visit to history, not only of the automobile industry, but other important events, business and industrial endeavors, which were influenced by the creation of automobiles.

Emma Joke - I can't believe I got fired from the calendar factory. All I did was take a day off.

Wisdom of John Ed - "A mountain man on his first visit to town saw sidewalks and streets for the first time. He said to his son, "I can see why they built a town here, the ground is too hard to plow!'

LIHEAP Summer Subsidy starts July 28

Low income Home Energy Summer Subsidy Assistance Program starts July 28 - Sept. 12, 2025. To make an appointment in Fayette, Bourbon, Harrison, and Nicholas Counties:

- Use the online Utility Assistance Appointment Scheduler at com-
- Call the automated appointment scheduler at (859) 300-6960 All applicants will be required to supply the following documentation at the time of application:
- Proof of Social Security Number or Permanent Residence card

Item

will apply are set forth below: 1

Rate

The present and proposed rates for each customer classification to which the proposed rates

Present

application will request that the proposed rates become effective September 1, 2025.

Energy Charge per kWh

Interruptible Credit per kW

Open Bottom Light-6000-9500 Lumens

Open Bottom Light-

Directional Flood Light

25,000 Lumens

Shoebox Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

15ft Mounting height

Acorn Fixture

Interruptible Service Rider

Lighting

each member of the household

Proposed

Rate

Sharing a

smile

By Tom

Metcalfe

- · Proof of income from the preceding month for all members of the household.
- · Most current electric bill, statement from your landlord if the electric is included in your rent, statement from utility company if you participate in a Pre-Pay Electric Program.
- The account number and name on the account for the electric bill. LIHEAP is available in all counties, please visit capky.org to find the designated agency in your area

Church Directory

listings of all church services can be viewed online at

www.bourboncountycitizen.com

GRACE IN THE GARDEN MARKET

A Day of Faith, Fellowship & Family Fun **Amongst the Trees**

 616 Clintonville Rd., Paris, KY 40361

at the walking trail behind this address

Saturday, August 2nd 10:00 AM - 6:00 PM

What to Expect:

- Local Vendors & Artisans
- Family-Friendly Games & Activities
- Live Music & Performances
- Delicious Food Trucks
- Nature Walk Trail Access:
- Prayer Tent & Community Resource
- **Booths** Free Admission | All Are Welcome!

Bring your loved ones and join for a joyful day celebrating taith, comniunity, and the beauty

of God's creation. Whether you're shopping.

playing, performing, or simply enjoying the trees -there's something for everyone

Increase

Percent

5.01%

5.01%

5.01%

5.04%

5.01%

5.02%

5.00%

7.83%

7.62%

5.47%

NOTICE	Cobra F Cobra F	lead- 25000 Lumens \$	18.83	19.90
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations	6000-95	00 Lumens \$	12.72 \$	13.44
of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co- operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2).	Custom Demand	- EKPC Rate G er Charge \$ 5,7 I Charge per kW \$ tible Credit per kW \$	726.70 \$ 7.30 \$ (5.60) \$	6 6,127.60 9.14 6 (5.60)
by filing an application with the Commission on August 1, 2025, in Case No. 2025-00220. The	•	•	0.05146 \$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Dollars

5,019,764

1,913

1.299

569,455

9.641

193,445

499,160

334,892

801,806

139,093

GS-1	Residential, Farm &			4= 40	•	40.0-	GS-1	Residential, Farm 8	& Non-Farm
		Customer Charge	\$	17.10	\$	18.07	GS-2	Residential and Fa	rm Inclining Block
		Energy Charge per kWh	\$	0.09598	\$	0.10142	GS-3	Residential Time of	Day
GS-2	Residential and Far	Customer Charge	\$	14.36	\$	15.17	SC-1	Small Commercial	(0-100 kW)
		Energy Charge - First 200 per kWh Energy Charge -	\$	0.08824	\$	0.09324	SC-2	General Service 0- Time of Day Rate	100 KW
		Next 300 per kWh Energy Charge -	\$	0.10379	\$	0.10967	LP-1	Large Power (101 -	· 500 kW)
		Over 500 per kWh	\$	0.11415	\$	0.12062	LP-2	Large Power (over	500 kW)
GS-3	Residential Time of	Day Customer Charge	\$	25.91	\$	27.38	B-1	Large Industrial (1,	000 - 3,999 kW)
		Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001	B-2	Large Industrial (ov	
		Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972	L	Lighting	
SC-1	Small Commercial	·			·		Special	Special - EKPC Ra	te G
00-1	oman commercial	Customer Charge Energy Charge per kWh	\$ \$	33.69 0.09644	\$ \$	35.60 0.10190	Total		
		Demand Charge over 10 KW per kW	\$	8.06	\$	8.52		ount of the average us o which the proposed	
SC-2	General Service 0-	100 KW Time of Day Rate Customer Charge Energy Charge -	\$	41.46	\$	43.81	Rate		Average Usage (kWh)
		On Peak per kWh	\$	0.14184	\$	0.14988	GS-1	Residential,	• ,
		Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08466	00-1	Farm & Non-Farm	1,118
LP-1	Large Power (101 -	500 kW) Customer Charge Energy Charge per kWh Demand Charge per kW	\$ \$ \$	57.60 0.06569 8.64	\$ \$ \$	60.86 0.06941 9.13	GS-2 GS-3	Residential and Far Inclining Block Residential Time of Day	rm 91 941
LP-1	Large Power (101 -	500 kW) (Time of Day) Customer Charge	\$	57.82	\$	61.10	SC-1	Small Commercial (0-100 kW)	2,188
		Energy Charge - On Peak per kWh Energy Charge -	\$	0.10703	\$	0.11309	SC-2	General Service	2,100
		Off Peak per kWh	\$	0.07519	\$	0.07945		0-100 KW Time of Day Rate	2,272
LP-2	Large Power (over	500 kW) Customer Charge	\$	115.20	\$	121.73	LP-1	Large Power	
		Energy Charge per kWh	\$	0.05932	\$	0.06268		(101 - 500 kW)	49,269
		Demand Charge per kW	\$	8.64	\$	9.13	LP-2	Large Power (over 500 kW)	325,327
B-1	Large Industrial (1,0	000 - 3,999 kW) Customer Charge Energy Charge per kWh Demand Charge		1,150.86 0.05986		1,249.11 0.06497	B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321
		Contract per kW Demand Charge	\$	7.42	\$	8.05	B-2	Large Industrial (over 4,000 kW)	3,755,634
		Excess per kW	\$	10.33	\$	11.21	L.	Lghting	NA
B-2	Large Industrial (ov	er 4,000 kW) Customer Charge Demand Charge	\$:	2,301.71	\$	2,498.20	Special	Special - EKPC Rate G	7,271,261
		Contract per kW	\$	7.42	\$	8.05	A persor	n may examine the ap	
		Demand Charge Excess per kW	\$	10.33	\$	11.21	with the	PSC at the utility's p (859) 885-4191.	

\$ 0.05422

(5.60)

12.23

19.02

19.45

21.35

20.60

17.45

26.55

12.07

17.27

10.61

\$

\$

\$

\$ 0.05885

(5.60)

12.92

20.10

20.55

22.56

21.77

18.44

28.05

12.75

18.25

11.21

\$

\$

\$

\$

\$

640,575 10.40% \$ 8,211,042 5.51% d the effect upon the average bill for each customer classiwill apply is set forth below: Increase (kWh) **Dollars** Percent \$7.05 5.01% \$1.30 5.01% \$5.57 5.01% 5.04% \$15.98 \$16.86 5.01% \$260.01 5.02% 27 \$1,459.53 5.00% \$11,960.42 .321 7.83% 634 \$22,272.38 7.62% 5 47% NA 261 \$53,381.26 10.40%

on and any related documents Blue Grass Energy has filed office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

THURSDAY, JULY 24, 2025 A7 <u>THE JESSAMINE JOURNAL</u>

Public Notices

PUBLIC NOTICE CASE NUMBER 25-P-231

NOTICE is hereby given that John Andrew Guilfoil IV has qualified as Executor of the estate of Tammie Jo Welch, deceased of Jessamine County, Kentucky on July 10, 2025. All persons having claims against the said estate are requested to present the same properly proven as required by law to the aforesaid John Andrew Guilfoil IV, 2701 34th Street N., Lot 122,

Jessamine County Circuit Clerk Jessamine Journal:

St. Petersburg, FL 33713 not

later than January 10, 2026.

EST/WELCH, T.

Doug Fain

PUBLIC NOTICE

CASE NUMBER 25-P-153 NOTICE is hereby given that

Greg Williams has qualified as Executor of the estate of Lansing Elliott Williams, deceased of Jessamine County, Kentucky on July 10, 2025. All persons having claims against the said estate are requested to present the same properly proven as required by law to the aforesaid Greg Williams, 324 Timothy Dr. Nicholasville, KY 40356 not later than January 10, 2026.

Jessamine County Circuit Clerk Jessamine Journal:

July 24, 2025 EST/WILLIAMS, L.

Doug Fain

Rate

GS-1

Public Notices Public Notices PUBLIC NOTICE in the northern region of Jessa-

NOTICE OF ENACTMENT OF

ORDINANCE

An Ordinance relating to: Amendment to the Administra-

tive Manual under section 6.0

Leaves of Absences for Volun-

JESSAMINE COUNTY FISCAL

ORDINANCE/ENACTMENT

PUBLIC NOTICE

PUBLIC HEARING NOTICE

To all interested citizens of Jes-

samine County, Kentucky The Kentucky Department for Local

Development is accepting appli-

cation materials under the 2025

teer Time Off Leave

Jessamine Journal: July 24, 2025

as follows:

COURT

mine County has significantly increased due to substantial population growth, new residential developments, and expanding commercial activity. This surge has led to a marked rise in emergency call volume and has placed a growing strain on Notice is hereby given that the Jessamine County Fiscal Court on July 15, 2025 enacted an ordinance, the full text of which existing EMS resources.
This facility will reduce response times, improve patient is available for public inspecis available for public hispection in the office of the Jessamine County Clerk, Jessamine County Courthouse, Nicholasville, Kentucky 40356. The Ordinance by title and summary is

outcomes, and ensure equita-ble access to emergency care across the county.
The Jessamine County Fiscal
Court will hold a public hearing

prior to the submission of its HUD CDBG application form. The public hearing will be held at 3:30p on August 5 th at the Circuit Court Room (Second Floor) at 101 N Main Street Nicholasville, KY 40356. The purpose of the HUD CDBG public hearing is to obtain views of the public on housing and community development needs, review proposed activities, re-

view the proposed application, and solicit public comments. For the HUD CDBG application, technical assistance is available to help groups representing low and moderate-income persons in developing proposals. The following information concerning the CDBG program is available for public inspection

at the office of the Judge/Ex-

ecutive during regular business Community Development Block hours: Grant (CDBG) Program. The proposed project is as follows: A. Amount of funds available under the HUD program and the permissible range of activities. Construct a new EMS Station off East Brannon Road in Nicholasville, KY. This facility will B. Estimated amounts of funds proposed to be used for activprovide improved services and ities benefiting persons of low response times to Northern Jessamine County residents. The demand for EMS services and moderate income.
C. Plans for minimizing dis-

placement of persons as a re-

Public Notices

sult of activities associated with CDBG funds and plans for providing assistance to those persons to be actually displaced as a result of CDBG-funded activities.

D. Records regarding the past use of CDBG funds.

E. A summary of other important

program requirements.

Comments on Application A copy of the CDBG application material will be on file at the of-

fice of the Judge/Executive for citizens' review and comment during regular business hours from July 28, 2025 through August 4, 2025. Comments on the proposed application may be submitted to the attention of Judge/Executive David West, at 101 N. Main Street, Nicholas-ville, KY 40356, until the close of business on August 4, 2025. Discrimination Clause The Jessamine County Fiscal Court does not discriminate on the basis of race, color, nation-

al origin, sex, age, religion or disability, and provides, upon request, reasonable accommodation, including auxiliary aids and services, to afford an individual with a disability an equal opportunity to participate in all services, programs and activities. Any persons requiring spe-cial needs assistance should contact the Judge/Executive's office at (859) 885-4500 at least five days prior to the public hearing.
NOTE: ADA Contacts Department for the Blind 1/877/

KYBLIND www.kyblind.state. kv.us American Printing House 1/800/223-1839 www.aph.org Commission for the Deaf and Hard of Hearing 1/800/372-2907 www.kcdhh.org

Rate

GS-1

GS-2

GS-3

Rate

Proposed

Public Notices

for Interpreter Directory www. hcdhh.org/access/interpdir.html State Relay TDD Number 1/800/648-6057

Jessamine Journal: July 24, 2025 HEARING

Sell your home in the classifieds call 859-553-705

PUBLIC NOTICE

REQUEST FOR PROPOSAL (RFP) SPLASH PAD DESIGN AND CONSTRUCTION CITY OF WILMORE, KENTUCKY JULY 24, 2025 The City of Wilmore is seeking

proposals from qualified con-tractors and/or design-build firms to design and construct a splash pad "Wilmore Splash Pad" at 210 S. Lexington Avenue, Wilmore, Kentucky, with the goal of providing a safe, inclusive and engaging water play experience for children and families in our community. This

Public Notices

project will be a turnkey project to be fully completed and operational by the successful Full details of the project can be obtained from the Wilmore Parks & Recreation Director: Amy Fitch (afitch@wilmore.org) 210 S. Lexington Avenue Wilmore, KY 40390

(859) 338-2208 Sealed proposals that are ready will be accepted until 4:00 p.m. on August 11, 2025, at which time they will be opened, read and recorded at the Wilmore Municipal Center, 210 S. Lexington Avenue, Wilmore, KY

The City of Wilmore reserves the right to reject any or all pro-posals. RFP'S received after the time set for the RFP opening will not be considered.

Jessamine Journal: July 24, 2025 PROPOSALS

Put your ad here call 859-553-7057.

\$1000 OFF

The Bath or Shower You've Always Wanted

 $^{\$}1500\,0FF$ when financing $_{OR}$ 0% Interest remodelingloans.com OFFER EXPIRES 3/31/2025 *Includes labor and product; bathtub, shower or walk-in tub and wall surround. This promotion cannot be combined with any other offer. Other restrictions may apply. This offer expires 3/31/25. Each dealership is independently owned and operated. "Third party financing is available for those customers who qualify/ CALL NOW (844) 945-1631 Participating dealers only. See your dealer for details. ©2024 BCI. 21

Increase

Increase

Percent

5.01%

5.01%

5.01%

Percent

IN AS LITTLE AS A DAY

NOTICE In accordance with the requirements of the Public Service Commission ("Commission") as set

forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Present

Item

Residential, Farm & Non-Farm

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$	19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$	5,726.70	\$	6,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478
The effect of the change reg	uested in both dollar amounts a	and	as a percentage	e for ea	ach

customer classification to which the proposed rates will apply is set forth below:

Residential, Farm & Non-Farm

Residential Time of Day

Residential and Farm Inclining Block

Dollars

\$ 5,019,764

1,913

1,299

00-1	CI	ustomer Charge	\$	17.10	\$	18.07	
	Er	nergy Charge per kWh	\$	0.09598	\$	0.10142	
GS-2	Residential and Farm	Inclining Block ustomer Charge	\$	14.36	\$	15.17	
	Er	nergy Charge - irst 200 per kWh	\$	0.08824	\$	0.09324	
	Er	nergy Charge - ext 300 per kWh	\$	0.10379	\$	0.10967	
	Er	nergy Charge - ver 500 per kWh	\$	0.11415	\$	0.12062	
GS-3	Residential Time of Da	ay					
	Er	ustomer Charge nergy Charge -	\$	25.91	\$	27.38	
	O: Er	n Peak per kWh nergy Charge -	\$	0.11357	\$	0.12001	
	O	ff Peak per kWh	\$	0.06598	\$	0.06972	
SC-1	Small Commercial (0-1	100 kW) ustomer Charge	\$	33.69	\$	25.60	
	Er	nergy Charge per kWh	\$	0.09644	э \$	35.60 0.10190	
		emand Charge over 0 KW per kW	\$	8.06	\$	8.52	
SC-2) KW Time of Day Rate					
		ustomer Charge nergy Charge -	\$	41.46	\$	43.81	
	O	n Peak per kWh nergy Charge -	\$	0.14184	\$	0.14988	
		ff Peak per kWh	\$	0.08012	\$	0.08466	
LP-1	Large Power (101 - 50				•		
		ustomer Charge nergy Charge per kWh	\$ \$	57.60 0.06569	\$ \$	60.86 0.06941	
		emand Charge per kW	\$	8.64	э \$	9.13	
LP-1	Large Power (101 - 50	00 kW) (Time of Day)					
LI -1	Cı	ustomer Charge	\$	57.82	\$	61.10	
	0	nergy Charge - n Peak per kWh nergy Charge -	\$	0.10703	\$	0.11309	
		ff Peak per kWh	\$	0.07519	\$	0.07945	
LP-2	Large Power (over 500	0 kW)					
	Cı	ustomer Charge	\$	115.20	\$	121.73	
		nergy Charge per kWh emand Charge per kW	\$ \$	0.05932 8.64	\$ \$	0.06268 9.13	
B-1	Large Industrial (1,000						
ויים	Cı	ustomer Charge	\$ 1	1,150.86	\$	1,249.11	
	Er	nergy Charge per kWh		0.05986		0.06497	
	Co	emand Charge ontract per kW	\$	7.42	\$	8.05	
		emand Charge xcess per kW	\$	10.33	\$	11.21	
B-2	Large Industrial (over	4 000 kW)					
	Cı	ustomer Charge emand Charge	\$ 2	2,301.71	\$	2,498.20	
		ontract per kW	\$	7.42	\$	8.05	
		emand Charge xcess per kW	\$	10.33	\$	11.21	
		nergy Charge per kWh	\$	0.05422	\$	0.05885	
	Interruptible Service R	Rider Iterruptible Credit per kW	\$	(5.60)	\$	(5.60)	
		nonaphible Oleuli pel KVV	Ψ	(0.00)	Ψ	(0.00)	
L		pen Bottom Light-					
		000-9500 Lumens pen Bottom Light-	\$	12.23	\$	12.92	
		5,000 Lumens	\$	19.02	\$	20.10	
		irectional Flood Light	\$	19.45	\$	20.55	
		hoebox Fixture	\$	21.35	\$	22.56	
		corn Fixture	\$ \$	20.60 17.45	\$ \$	21.77 18 44	

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

17.45

26.55

12.07

17.27

18.44

28.05

12.75

18.25

\$

SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%			
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%			
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%			
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%			
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%			
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%			
L	Lighting	\$	139,093	5.47%			
Special	Special - EKPC Rate G	\$	640,575	10.40%			
Total		\$	8,211,042	5.51%			
The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:							

Dollars

Average

Usage (kWh)

GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	⁻ m 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191. A person may also examine the application: (i) at the Commission's offices located at 211 Sower

A person may examine the application and any related documents Blue Grass Energy has filed

Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commis-

sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

⁷ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Ashcraft, Tingle place fifth at **AAU World Championship**

ABBY HOOVEN

Henry County's Brock Tingle and Jase Ashcraft earned fifth place in the Division 2 Boys 11U/Fifth Grade Tournament at the AAU Basketball World Championships on July 10 in Orlando, Fla.

Tingle and Ashcraft were members of Overtime 2032, coached by Henry County High School athletic director and boys basketball coach Derek Tingle.

Overtime 2032 went 7-1 in the tournament, which spanned from July 7-10.

During pool play, Tingle and Ashcraft's squad finished with a perfect 3-0 record. Overtime 2032 defeated Aiken Players of South Carolina 52-18 to open the tournament on July 7 before taking down Florida's CF Blazers 49-37 in the second game of the day.

The next day, Overtime 2032 rounded out pool play with a 38-23 victory over Louisiana's PrimeElite 32.

Overtime 2032 continued its winning streak in the Team Garrett Temple 46-41. overall.



Henry County's Brock Tingle and Jase Ashcraft finished in fifth place at the AAU Boys 11U/Fifth Grade World Championship on July 10 in Orlando, Fla. The team was coached by HCHS athletic director and boys basketball coach Derek Tingle.

championship bracket on July 9, defeating the Runnin back, though, with a 47- seven countries traveled to Mavericks of Maryland 43- 31 win over the Thunder Orlando to compete at the

In the next round, July 10. Overtime 2032 suffered its in a hard-fought game against Louisiana's Sports Academy

Overtime 2032 bounced

only loss of the tournament tournament with a 49-36 the D2 11U/Fifth Grade Titans 11U to claim fifth place

Teams from 39 states and Select 2032 from Florida on AAU Boys World Championships. Fourteen different The team rounded out the states were represented in victory over Virginia's Norfolk Division, including Overtime 2032 and Blue Chip from Kentucky.

WARRIOR

FROM PAGE A6

"He's the one that'll bring and invite kids in to have a meeting before practice to make sure everyone's on the same page," said head coach Barrett Sanderson. "He doesn't only lead by example, but everything that he does pulls people with him."

As he takes on a greater role, Prenn hopes to emulate former teammate Adrian Martinez, who held the Mike linebacker position in 2024.

"(Adrian) was the dude before the game getting everybody ready, getting everybody locked in," said Prenn. "This year, I'm at his spot. I'm wearing his number 10 and kind of going to try to follow his example, but at the same time take what he did and try to also take a next step with it, not necessarily settle for what they had, because we don't want to be second in the district. We don't want to lose in the second round."

Prenn's resilience in the face of adversity and his deep love for the game, his teammates and Eminence radiates from him on and off the field. Prenn approaches every play, every rep and every game with intention and tenacity to push himself and the team to achieve various goals.

"It's a cutthroat sport. It's definitely toughened me up a lot and kind of molded me into becoming a young man and becoming tougher and looking for contact instead of being scared of it all," said Prenn.

From a winless season as a freshman to a playoff win as a junior, Prenn is ready to attack each game with 110% effort and grit and build the Eminence football program into an even stronger contender in 2025.

"He's seen the lowest of the lows of the season and he's also seen the growth that's happened over the last few years," said Sanderson. "He realizes the culture. He realizes how important it is, and he pulls everyone with him in that capacity."

Increase

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	15ft Mounting height	\$ 10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$ 18.83	\$	19.90
	6000-9500 Lumens	\$ 12.72	\$	13.44
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5,726.70	\$ 6	,127.60
	Demand Charge per kW	\$ 7.30	\$	9.14
	Interruptible Credit per kW	\$ (5.60)	\$	(5.60)
	Energy Charge per kWh	\$ 0.05146	\$ C	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate		Item	Present	Proposed
GS-1	Residential, Farm 8	k Non-Farm Customer Charge	\$ 17.10	\$ 18.07
		Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Far	Customer Charge	\$ 14.36	\$ 15.17
		Energy Charge - First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324
		Next 300 per kWh Energy Charge -	\$ 0.10379	\$ 0.10967
		Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of	Customer Charge	\$ 25.91	\$ 27.38
		Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
		Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial	(0-100 kW)		
		Customer Charge	\$ 33.69	\$ 35.60
		Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190
		10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-	100 KW Time of Day Rate		
		Customer Charge Energy Charge -	\$ 41.46	\$ 43.81
		On Peak per kWh Energy Charge -	\$ 0.14184	\$ 0.14988
		Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 -	500 kW) Customer Charge	\$ 57.60	\$ 60.86
		Energy Charge per kWh	\$ 0.06569	\$ 0.06941
		Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Largo Power (101	500 kW) (Time of Day)		
LF-1	Large Fower (101 -	Customer Charge Energy Charge -	\$ 57.82	\$ 61.10
		On Peak per kWh Energy Charge -	\$ 0.10703	\$ 0.11309
		Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over	500 kW)		
		Customer Charge	\$ 115.20	\$ 121.73
		Energy Charge per kWh	\$ 0.05932	\$ 0.06268
		Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,0		# 4 450 00	A. 4. 0.4 0.44
		Customer Charge Energy Charge per kWh	\$ 1,150.86 \$ 0.05986	\$ 1,249.11 \$ 0.06497
		Demand Charge Contract per kW	\$ 7.42	\$ 8.05
		Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (ov		Ψ 10.33	Ψ 11.21
52	Large maastrar (ov	Customer Charge Demand Charge	\$ 2,301.71	\$ 2,498.20
		Contract per kW	\$ 7.42	\$ 8.05
		Demand Charge Excess per kW	\$ 10.33	\$ 11.21
		Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service	e Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting	-		•
		Open Bottom Light-	A 10.00	
		6000-9500 Lumens Open Bottom Light-	\$ 12.23	\$ 12.92
		25,000 Lumens	\$ 19.02	\$ 20.10
		Directional Flood Light		
		Shoebox Fixture Acorn Fixture	\$ 19.45 \$ 21.35 \$ 20.60	\$ 20.55 \$ 22.56 \$ 21.77
		Colonial Fixture	\$ 20.60 \$ 17.45	\$ 21.77 \$ 18.44
		Cobra Head- 5	ф <u>ос</u> 55	Ф 20.05

0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

28.05

12.75

18.25

12.07

17.27

Rate				_
GS-1	Residential, Farm & Non-Farm		ollars 5,019,764	Percent 5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	640,575	10.40%
Total		\$	8,211,042	5.51%
The amo	unt of the average usage and the effect	upon	the average bill fo	or each customer cla

assification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	rm 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

NOTICE

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Rate	Item	Present	Proposed
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	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
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	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
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SC-1	Small Commercial (0-100 kW)	,	,
00-1	Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh Demand Charge over 10 KW per kW	\$ 0.09644 \$ 8.06	\$ 0.10190 \$ 8.52
SC-2	·	φ 0.00	φ 0.32
30-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW)		
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	Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)		
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	Energy Charge per kWh Demand Charge per kW	\$ 0.05932 \$ 8.64	\$ 0.06268 \$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)		
	Customer Charge Energy Charge per kWh	\$ 1,150.86 \$ 0.05986	\$ 1,249.11 \$ 0.06497
	Demand Charge		
	Contract per kW Demand Charge	\$ 7.42	\$ 8.05
	Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
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L	Lighting		
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	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
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	oranta di Santa dalla da Maria anno conta	 		1-

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approx 25000 Lumens

Colonial Fixture-

18 25

Jerry Holcomb at the grave of his great grandfather
(Millard Holcomb b. 1843 d. 1923) 1914

This cemetery only has about 4 or 5 graves & is Located at the Junction of new HWY 30 & Industrial Park Exit in Annville, Ky. On top of the hillside. In the top photo you can see Junction of Welchburg & new Hwy 30.

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STOKES

fifth grader. "The way he moves without the ball. He's doing a lot of barefoot workouts, and things like that."

Pope and the Cats have followed along each step of the way with Stokes' on-court progression. That was clear again last week at Peach Jam, where Pope, Brooks and Hart all watched Stokes play, together, on multiple occasions.

TYRAN STOKES COLLEGE BASKETBALL RECRUITING UPDATE

Stokes' recruitment is beginning to ramp up as his senior high school season approaches.

Thus far, Stokes has made a trio of official visits.

The first was to Louisville last October. (Stokes is a Louisville native.) He then visited Kansas in April. But it's the most recent official visit that Stokes took that has generated substantial buzz among Kentucky fans: He was in Lexington in early June, quietly getting an up-close look at Pope's program.

Stokes is also reportedly set to take official visits to Gonzaga, Oregon and Southern Cal as part of his recruitment.

Stokes' visit to Lexington earlier this summer came just before he got some

extended time with Pope in

a top basketball setting. Pope served as a court coach during a USA Basketball training camp in June that was used to determine the 12-player American team that competed at the 2025 FIBA Under-19 World Cup in Switzerland. Stokes took part in that training camp, during which he received direct instruction from Pope and other college coaches, before earning one of the U.S. roster spots for the World Cup.

The Americans won the gold medal at the event, with Stokes averaging 9.7 points, 4.4 rebounds, 2.6 assists and 1.7 steals per game.

There was plenty of Big Blue influence in Switzerland as well. Stokes was teammates on the American squad with incoming UK freshman guard Jasper Johnson. Pope traveled to watch the U.S. team in action at the World Cup.

Recently, 247Sports national basketball analyst Travis Branham spoke to the Herald-Leader about where Kentucky stands in Stokes' recruitment.

"Obviously, Tyran Stokes is a major priority for (UK)," Branham said. "They've been courtside for Tyran's games all spring and summer long, but his



Tyran Stokes (4) of the Oakland Soldiers moves toward the basket during a game at the Nike EYBL Peach Jam tournament on July 15, 2025, at the Riverview Park Activities Center in North Augusta, South Carolina.

recruitment is expected to continue to drag out. And with this new NIL landscape, things change so fast, where you don't really have a great idea as to where things will go, because you see so many misdirections. Where it's headed one way and it just flips on a dime for a different team."

Stokes isn't expected to make his college choice in the immediate future. The early signing period in November offers a natural spot for recruits to make their college decisions, but it's becoming more common to see recruitments drag out further into the

recruiting cycle. There are a myriad of reasons for this, ranging from monetary considerations (NIL packages, how schools will handle revenue sharing, etc.) to basketball concerns, such as team roster construction in the transfer portal era.

In the 2025 recruiting cycle, top prospect AJ Dybantsa committed to BYU last December, but revealed that he quietly signed with the Cougars during last November's early signing period.

In the 2024 recruiting cycle, the nation's topranked high school recruit, former Duke megastar

Cooper Flagg, committed to the Blue Devils in October 2023.

Going back to the 2023 recruiting group, eventual top-ranked prospect Isaiah Collier committed to Southern Cal in November

While these decisions were all made before the start of revenue sharing in major college athletics, it shows that top-tier college basketball recruits rarely commit before the fall of their senior seasons.

So far in the 2026 recruiting class, only one top-25 prospect has pledged to a school. That decision came Friday,

when guard Jason Crowe Jr. − the No. 6 national recruit in the 2026 class and a teammate of Stokes' on the Oakland Soldiers in the EYBL — committed to Missouri over a slew of other programs, including Kentucky.

How Stokes is set to approach his college commitment timeline remains to be seen, as does Kentucky's chances of luring the nation's top recruit to Lexington for college.

Pope already has a pair of five-star recruits to his name with incoming UK freshmen Jasper Johnson and Malachi Moreno, but Stokes represents the kind of top-shelf, one-and-done NBA talent that Pope is still yet to recruit to Kentucky.

One thing that does seem clear, though?

The magnitude of his recruiting profile and the target that's on his back isn't likely to affect Stokes anvtime soon.

"I think he just goes out there and just hoops. He loves basketball. I don't think he focuses on 'Oh, I'm the number one player in the country.' I don't think that's his focus," Walker, Stokes' EYBL coach with the Oakland Soldiers, said. "I know how much he loves this game. I think he just goes out there and just plays every day."

Cameron Drummond: 859-242-5257, @cdrummond97

FROM PAGE 1A

UNESCO

and involvement in the United Nations, including UNESCO. At the time, Will Scharf, the White House staff secretary, accused UNESCO of "anti-American bias."

UNESCO is best known for designating World

Heritage sites, more than 1,200 of them since 1972, including the ruins of Palmyra in Syria, the Minaret of Jam in Afghanistan, Petra's Treasury building in Jordan and a series of national parks in the United States. It also

keeps an "intangible cultural heritage" list of humanity's most worthy creations - like the French baguette or opera singing in Italy.

The organization is also known for its educational programs, and it works extensively to promote sex education, literacy, clean water and equality for women. It also helps to set standards on a range of

Proposed

18.44

28.05

12.75

\$

\$

26.55

12.07

\$

issues including ocean protection and the ethics of artificial intelligence.

In 2011, the United States stopped funding UNESCO after it voted to include Palestine as a full member. The move was because of U.S. legislation requiring a complete cutoff of U.S. financing to any United Nations agency that accepted Palestine on such terms. The lack of

money deprived UNESCO of nearly a fifth of its budget, forcing it to slash programs.

Then, in 2017, the Trump administration went further and announced that it was withdrawing from the organization completely, citing anti-Israel bias. The United States remained a nonmember observer after

that.

In 2023, the Biden administration reversed that decision and decided to rejoin. U.S. officials had argued at the time that leaving an empty chair at UNESCO had created a vacuum that competing powers, most notably China, were filling.

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Rate	item	Pr	esent	Pr	oposed	
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1.00	Customer Charge	\$	17.10	\$	16.07	
00.0	Energy Charge per kWh	\$	0,09598	\$	0.10142	
GS-2	Residential and Farm Inclining Block Customer Charge Energy Charge -	\$	14.36	\$	15.17	
	First 200 per kWh Energy Charge -	\$	0.08824	\$	0.09324	
	Next 300 per kWh Energy Charge -	\$	0.10379	\$	0.10967	
	Over 500 per kWh	\$	0.11415	\$	0.12062	
GS-3	Residential Time of Day Customer Charge Energy Charge -	\$	25.91	\$	27.38	
	On Peak per kWh Energy Charge -	\$	0.11357	\$	0.12001	
	Off Peak per kWh	\$	0.06598	\$	0.08972	
8C-1	Small Commercial (0-100 kW)	-				
	Customer Charge	\$	33.69	\$	35.60	
	Energy Charge per kWh Demand Charge over 10 KW per kW		0.09644 8.06	\$	0.10190	
1000		\$	8.06	Þ	8.52	
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$	41.46	\$	43.61	
	Energy Charge - On Peak per kWh Energy Charge -	\$	0.14184	\$	0.14988	
	Off Peak per kWh	\$	0.08012	\$	0.08466	
LP-1	Large Power (101 - 500 kW)		distri-		22.65	
	Customer Charge	\$	57.60	\$	60.86	
	Energy Charge per kWh	\$ \$	0.06569 8.64	\$	0.06941 9.13	
LP-1	Demand Charge per kW Large Power (101 - 500 kW) (Time of Day)	4	0.04	4	9.13	
	Customer Charge Energy Charge -	\$	57.82	\$	61.10	
	On Peak per kWh Energy Cherge -	\$	0.10703	\$	0.11309	
	Off Peak per kWh	\$	0.07519	\$	0.07945	
LP-2	Large Power (over 500 kW) Customer Charge	\$	115.20	\$	121.73	
	Energy Charge per kWh	\$	0.05932	\$	0.06268	
	Demand Charge per kW	\$	8.64	\$	9.13	
B-1	Large Industrial (1,000 - 3,999 kW)			3.		
	Customer Charge	\$	1,150.86	\$	1,249.11	
	Energy Charge per kWh Demand Charge Contract per kW	\$	0.05986	\$	0.06497 8.05	
	Demand Charge				-5/4-0	
B-2	Excess per kW Large Industrial (over 4,000 kW)	\$	10.33	\$	11.21	
	Customer Charge Demand Charge	\$	2,301.71	\$	2,498.20	
	Contract per kW	\$	7.42	\$	8.05	
	Demand Charge Excess per kW	\$	10.33	s	11.21	
	Energy Charge per kWh	\$	0.05422	\$	0.05885	
	Interruptible Service Rider Interruptible Credit per kW	\$	(5.60)	\$	(5.60)	
L	Lighting					
	Open Bottom Light- 6000-9500 Lumens	\$	12.23	\$	12.92	
	Open Bottom Light-	7.0	40.00	. 20		
	25,000 Lumens Directional Flood Light	\$	19.02 19.45	\$ \$	20.10 20.55	
	Shoebox Fixture	\$	21.35	\$	22.56	
	Acorn Fixture	s	20.60	\$	21.77	
	Colonial Fixture	\$	17.45	\$	18 44	

Colonial Fixture

Cobra Head- 5

0,000 Lumens

Ornamental Light 6000-9500 Lumens

Ornamental light-		
approx 25000 Lumens	\$ 17.27	\$ 18.25
Colonial Fixture-		
15ft Mounting height	\$ 10.61	\$ 11.21
Cobra Head- 25000 Lumena	\$ 18.83	\$ 19.90
Cobra Head-		
6000-9500 Lumens	\$ 12.72	\$ 13.44
Special - EKPC Rate G		
Customer Charge	\$ 5,726.70	\$ 6,127.60
Demand Charge per kW	\$ 7.30	\$ 9.14
Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
Energy Charge per kWh	\$ 0.05146	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rete			Incre	886
GS-1	Residential, Farm & Non-Farm	Do \$	llars 5,019,764	Percent 5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
BC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW			
	Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
.P-2	Large Power (over 500 kW)	\$	499,160	5.00%
3-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	840,575	10.40%
Total		\$	8,211,042	5.51%

Total			\$ 8,211,042	5.51%
	unt of the average usage and the distance of the average usage and the distance of the distanc		II for each customer class	ification to which the
		Average	Increa	se
Rate		Usage (kWh)	Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block	91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large industrial (over 4,000 kW)	3,755,834	\$22,272.38	7.62%
L.	Lghting	NA	NA	5,47%
Special	Special - EKPC Rate G	7.271.261	\$53,381,26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (II) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Greas has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Foliar diseases spread in wet weather

eather can bring on all kinds of natural occurring oddities. Too wet, too dry, too hot or too cold, there is a pest problem that is favored by every

weather pattern imaginable and this year the cool, wet spring favored fungal diseases like rust and anthracnose. Now the heat and humidity make some plants a little weary. And the pop-up summer thunderstorms, lately, add to the easy spread of disease.

It is already clear that rust diseases like cedar-apple rust, cedar-hawthorn rust and cedarquince rust are widespread this season. The disease is evidenced in the early spring by bright orange spores (the slimy orange globs) on eastern red cedars or other Juniperus species. Once

development is complete on the cedar the teliospores are released and carried through the air to the next host plant. These other hosts include apple, hawthorn, crabapple

and serviceberry. We have some young apple trees that look like they have been splattered in orange

These rust diseases must have two specific hosts to complete their life cycles. For example, cedar-hawthorn rust needs a Juniperus species, like the eastern red cedar to develop during the par-

asitic stage of life; then needs as a second host plant, the hawthorn, to complete the fruiting stage; then it travels back to re-infect the cedars once again. Yellow spots appear on the foliage in the spring, turning orange as the season progresses and fruit is infected.

Anthracnose will likely be more prevalent this year, too. Trees that are susceptible include dogwood, sycamore, maple and ash (if there are any left from the emerald ash borer). The fungus that causes anthracnose is slightly different for each species of tree, so the fungus that infects sycamores will not infect maples, and so on. Symptoms vary from species to species so for a definite diagnosis samples should be sent to your county extension service.

Anthracnose on sycamores results in leaf and twig dieback early in the season; the leaves that fall are often replaced by new ones. The infection is still there, however, and may continue to develop into cankers on larger branches and limbs. The fungus will remain viable in these cankers and on the fallen debris and re-infect the tree the following year, so this is why it is important to prune away

diseased twigs and limbs and rake up fallen debris. It seems that sycamores suffer no matter the weather or our efforts to thwart the disease. Also, be aware that if you had a 17-year cicada emergence this year like we did in western Shelby County then you will also be seeing flagging (the dieback and dropping of twig tips).

Ash trees react a little differently to the fungus that causes anthracnose. As the new leaves grow. brown splotches will appear, at first around the edges, and the entire leaflet will fall from the tree Leaves that are mature will have brown circular scars, but you will not see any twig or branch cankers...they are there we just don't see them. Similarly, maples will show leaf spots, but they will be irregular in shape and you will see more tip dieback where the new shoots were infected. Some maples show most of the lesions

near the leaf veins. Dogwood anthracnose causes leaf spots, blighted foliage and twigs and can cause lower branches to die back completely.

It is difficult to distinguish which disease pathogen is causing leaf spots; and, at this point it is essentially too late to effectively use a fungicide, instead, utilize good housekeeping by raking up leaves and infected twigs that have fallen from infected trees. Removing the pathogen this year will reduce the incidence next year. So, clean up what falls to the ground and prune out what dies back on the tree to prevent re-infection. Keep your trees healthy by irrigating them during times of drought and if you fertilize do so only in the late fall to promote healthy root development. Usually, anthracnose won't kill a healthy shade tree, although it does take away from the tree's appearance.

SCHOOL

FROM PAGE A1

Rate

to that, and it's helpful as far as, we're going to have a policy that's very much tight beyond this policy that allows

(cellphones in school), so schools could restrict the use examples of disruptive restriction. "... The piece of long as there's the ability for that child to be permitted to have it," he said. "And then on the backside of that, the monitoring of that for instructional purposes."

But board member Steve Carmichael questioned how

NOTICE

of devices if the law says behavior but clarifies that this law that's in this Code students "shall" be permitted to have them.

Harley pointed to the portion of HB 208 that prohibits the use of devices if they "disrupt the educational

the list is not limited to only those half dozen situations.

"Shall have it, shall put it in the caddy, those are some things we can talk through," Harley said, giving an process." The law lists six example of a possible

Rate

GS-1

GS-2

GS-3

SC-1

SC-2

LP-1

LP-2

Proposed

of Conduct, I believe it allows us the ability to further manage it.

"... Following the law, it's recommended to add it into that Code of Conduct," Harley added.

"It's good to follow the law," Carmichael responded.

"I would agree," Harley said.

The board approved the language without any opposition. Chairman Jason Collins was not present for the vote.

Percent

5.01%

5.01%

5.01%

5.04%

5.01%

5.02%

5.00%

Increase

Item

JENEEN

WICHE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Present

	15ft Mounting height Cobra Head- 25000 Lumens Cobra Head-	\$	10.61 18.83	\$	11.21 19.90
Special	6000-9500 Lumens Special - EKPC Rate G Customer Charge Demand Charge per kW Interruptible Credit per kW	\$ \$5 \$	12.72 5,726.70 7.30 (5.60)	\$ \$ \$	13.44 6,127.60 9.14 (5.60)
	Energy Charge per kWh	•	0.05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Residential, Farm & Non-Farm

Small Commercial (0-100 kW)

General Service 0-100 KW

Large Power (101 - 500 kW)

Large Power (over 500 kW)

Time of Day Rate

Residential Time of Day

Residential and Farm Inclining Block

Dollars

5,019,764

1,913

1,299

9,641

193,445

499,160

569,455

Itali					-
GS-1	Residential, Farm & Non-Farm Custome		\$ 17.10	\$ 18	.07
	Energy C	Charge per kWh	\$ 0.09598	\$ 0.101	42
GS-2	Residential and Farm Inclinin		Ф 44.0C	ф 4 Г	47
	Energy C		\$ 14.36	·	.17
	First 200 Energy C		\$ 0.08824	\$ 0.093	324
	Next 300 Energy C	per kWh Charge -	\$ 0.10379	\$ 0.109	967
) per kWh	\$ 0.11415	\$ 0.120)62
GS-3	Residential Time of Day Custome	r Charge	\$ 25.91	\$ 27	.38
	Energy C On Peak	Charge - per kWh	\$ 0.11357	\$ 0.120	01
	Energy C		\$ 0.06598	\$ 0.069	72
SC-1	Small Commercial (0-100 kW	")			
	Custome	r Charge	\$ 33.69 \$ 0.09644	\$ 35 \$ 0.101	.60
	Demand	Charge per kWh Charge over	,		
	10 KW p	er kW	\$ 8.06	\$ 8	.52
SC-2	General Service 0-100 KW Ti Custome		\$ 41.46	\$ 43	.81
	Energy C		\$ 0.14184	\$ 0.149	988
	Energy C		\$ 0.08012	\$ 0.084	
1.5.4		per kwii	\$ 0.00012	Ф 0.064	100
LP-1		r Charge	\$ 57.60	•	.86
		Charge per kWh Charge per kW	\$ 0.06569 \$ 8.64	\$ 0.069 \$ 9	941 .13
LP-1	Large Power (101 - 500 kW)	(Time of Day)			
	Custome Energy C	r Charge Charge -	\$ 57.82	\$ 61	.10
		per kWh	\$ 0.10703	\$ 0.113	09
		per kWh	\$ 0.07519	\$ 0.079) 45
LP-2	Large Power (over 500 kW)				
		r Charge	\$ 115.20	\$ 121.	
		Charge per kWh Charge per kW	\$ 0.05932 \$ 8.64	\$ 0.062 \$ 9	.13
B-1	Large Industrial (1,000 - 3,99	9 kW)			
		r Charge Charge per kWh	\$ 1,150.86 \$ 0.05986	\$ 1,249 \$ 0.064	
	Demand Contract	Charge	\$ 7.42	\$ 8	.05
	Demand	Charge		·	
	Excess p		\$ 10.33	\$ 11.2	21
B-2	Large Industrial (over 4,000 k Custome	:W) r Charge	\$ 2,301.71	\$ 2,498	.20
	Demand Contract		\$ 7.42	\$ 8	.05
	Demand	Charge			
	Excess p Energy C	er kW Charge per kWh	\$ 10.33 \$ 0.05422	\$ 11 \$ 0.058	.21 385
	Interruptible Service Rider				
	Interrupti	ble Credit per kW	\$ (5.60)	\$ (5.	60)
L	Lighting Open Bo	ttom Light-			
	6000-950	00 Lumens ttom Light-	\$ 12.23	\$ 12	.92
	25,000 L	umens	\$ 19.02		.10
	Direction Shoebox	al Flood Light Fixture	\$ 19.45 \$ 21.35 \$ 20.60		.55 .56
	Acorn Fix			\$ 21	.77
	Colonial Cobra He		\$ 17.45	\$ 18	.44
	0,000 Lu	mens	\$ 26.55	\$ 28	.05
	Ornamer 6000-950	ntal Light 00 Lumens	\$ 12.07	\$ 12	.75
	Ornamer		,	, . <u>-</u>	-

Ornamental light-

Colonial Fixture-

approx 25000 Lumens

17.27

18.25

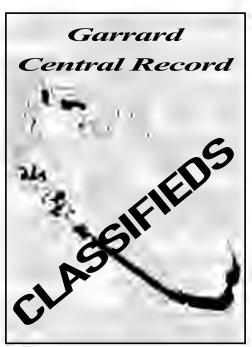
B-1	Large Industrial (1,0	000 - 3,999 kW) \$	334,892	7.83%
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Special	Special - EKPC Rat	te G	\$	640,575	10.40%
Total			\$	8,211,042	5.51%
The amor	unt of the average us which the proposed	sage and the eff I rates will apply	fect upon y is set for	the average bill th below:	for each customer classi
		Average		Increa	ise
Rate		Usage (kWh)	Do	lars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.	05	5.01%
GS-2	Residential and Far Inclining Block	m 91	\$1.	30	5.01%
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LP-1	Large Power (101 - 500 kW)	49,269	\$26	60.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,	459.53	5.00%
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L.	Lghting	NA		NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53	3,381.26	10.40%
Anarcan	may examine the or	nlication and a	ny related	documents Pl	ue Grass Energy has filed

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LAWN CARE

NO YARD TOO BIG OR TOO SMALL -Drew's Mowing Service. 1 time or every time. 859-329-9647. (3-6-21tp)

REMODELING

COMMONWEALTH CONSTRUCTION / HANDYMAN SERVICES, LLC DO ALL COMPANY

Registered, Licenses, Insured and Bonded. 220 Normandy Ct., Unit C, Nicholasville, KY 40356. 859-699-9949.

crhservices1969@gmail.com

(9-12-tfc)

AFFORDABLE REMODELING/HANDYMAN SERVICES:

kitchens, baths, basements, drywall, painting, flooring, tiling, windows, doors, fencing, decks. Insured, licensed, bonded - 859-410-4330.

ESTATE SALE AND MULTIPLE FAMILY YARD SALE

YARD SALE

Saturday and Sunday, July 26th and 27th, 10 a.m. - 5 p.m. at 325 Dorton Drive, (Camp Dick Acres). Antiques, collectibles, furniture, household items, tools, used trucks, used fishing boats, used pontoon boat. Something for everyone. Rain or shine.

2 FAMILY YARD SALE - 19 Eastwood Drive (end of Cave Spring Drive). Thursday, Friday and Saturday - July 24th -26th, 8 a.m. - ? each day. Miscellaneous items. Something for

everyone. (7-24-1tc) **CLASSIC CARS** BUYING CLAS-

SIC CARS - Cash paid for 1930's, 40's, 50's, 60's and 70's running or not. We will be in your area. CALL NOW 513-403-7386. (6-20-28tp)

UPHOLSTERY FELDMAN **UPHOLSTERY**

Custom Truck, Car, Boat, Interior Repairs, **REPAIR** HEADLINERS. Bryantsville 859-339-5122

(2-23-tfc)

HUGE **INDOOR** YARD SALE Lancaster Baptist Church 9 a.m.- 4 p.m. Friday 25th & Saturday 26th. (7-17-2tnc)

FOR RENT

FOR RENT: 2 bedroom, 1 bath house; 2 bedroom 1-1/2 bath duplex; and 1 bedroom apartment, utilities furnished. Call 606-669-1020 or 859-339-0452.

(03-14-tfc)

FAMILY MINISTRY

GCCP/FAMILY MINISTERY CENTER is open for shopping on Wednesday through Friday from 10 a.m. - 3 p.m. We have clothing for the entire family, household good, and antiques, etc. We are closed the second week of every month. Call 792-3300 if you need anything.

FLEA MARKET

New and used items arriving weekly at COUNTY LINE FLEA MARKET. locally owned and operated, 2794 Stanford Road, Lancaster. Booths \$125 per month. More booths and new vendors. See Tom or Shirley, Peggy, Eddie and Ernie or call 859-792-6853 or 502-370-8777. **NOW OPEN** seven days a week! (6-12-tfc)

STORAGE UNITS

859-792-3562 859-339-9584 SOUTHSIDE **STORAGE**

Climate Controlled • Well Lighted • 24-7 Surveillance Stanford Road - Hwy. 27 South • Lancaster

U-LOCK-EM Storage Units

US 27 In North Garrard 8 Miles From Lancaster. 10 ft. x 24 ft. With 8 Ft. Doors

GREAT FOR BOATS. RECREATIONAL VEHICLES AND

ALL YOUR STORAGE NEEDS. 859-339-1122

(8-17-tfc)

PRECISION STORAGE Climate Controlled

5 x 8 • 8 x 10 10 x 10 • 10 x 12

24/7 Security Surveillance

Call 859-792-1455 or 859-339-0840

LEGAL NOTICE

ANNUAL REPORT LEGAL NOTICE In accordance with KRS 424, the county elects to publish the audit report after completion. The Annual Financial Statement of Garrard County Fiscal Court has been completed by the Garrard County

Treasurer and reviewed by the Garrard County Fiscal Court. A copy has been submitted to The Central Record, the court legal newspaper. /s/ Chris Elleman **Garrard County**

Judge Executive (7-24-1tc)

450.84

LEGAL NOTICE

NOTICE Please be advised that Boyle County Judge/ Executive Trille Bottom will hold a public hearing at Danville City Hall, 445 W. Main St., Danville KY 40422 beginning at 4:00 PM Eastern Daylight Time on August 5, 2025, for the purpose of receiving public comment on the creation of a water among commission including members the Cities of Broadhead, Crab Orchard, Danville, Lancaster, Mt. Vernon, and Stanford, McKinney Water District, and Western Rockcastle Water

Association.

ability to purchase or construct sources of supply of water and operate them jointly. Customers of these water utilities would still continue to receive water service from their utility provider, even if the water commission is established. A water commission can be created if there is a finding that the establishment of the commission is reasonably necessary or advantageous for the public health, convenience, and comfort of the customers of all the water systems which proposed the creation of the commission. (7-24-1tc)

Kentucky law, a water commission has the

Public Hearing Notice

Under

e of the HUD CDBG CP public hearing is to obtain development needs, review proposed activities, re-c comments. For the HUD CDBG application, techr esenting low and moderate income persons in develop

- Records regarding the past use of CDBG funds.
 A summary of other important process.

NOTE: ADA Contacts

1/800/372-290

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

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	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head-		
	6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G		
	Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

	,						Increase	
ate	Item	Present	Proposed	Rate		ъ.	ollars	Percent
S-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm		5,019,764	5.01%
	Customer Charge	\$ 17.10	\$ 18.07	GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-3	Residential Time of Day	\$	1.299	5.01%
S-2	Residential and Farm Inclining Block			000	Residential Time of Bay	Ψ	1,200	0.0170
JO-2	Customer Charge Energy Charge -	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
	First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
	Next 300 per kWh	\$ 0.10379	\$ 0.10967		,	•	•	
	Energy Charge -			LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$	499.160	5.00%
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	Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
	Energy Charge -	,	,		,			
	On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
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	Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$	139,093	5.47%
C-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$	640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60					
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190	Total		\$	8,211,042	5.51%
	10 KW per kW	\$ 8.06	\$ 8.52		ount of the average usage and the effect of which the proposed rates will apply is			ach customer clas
C-2	General Service 0-100 KW Time of Day Rate	!						
	Customer Charge	\$ 41.46	\$ 43.81		Average		Increase	
	Energy Charge -			Rate	Usage (kWh)	Do	ollars	Percent
	On Peak ner kWh	\$ 0.14184	\$ 0.14988					

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	rm 91	\$1.30	5.01%
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Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Rate	Item	P	resent	Proposed
GS-1	Residential, Farm & Non-Farm Customer		17.10	\$ 18.07
	Energy Ch	narge per kWh \$	0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Customer Energy Ch	Charge \$ arge -		\$ 15.17
	First 200 p Energy Ch	narge -		\$ 0.09324
	Next 300 p Energy Ch		0.10379	\$ 0.10967
	Over 500	per kWh \$	0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer		25.91	\$ 27.38
	Energy Ch On Peak p		0.11357	\$ 0.12001
	Energy Ch Off Peak p		0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW)			
	Customer			\$ 35.60
	Energy Cr Demand C	narge per kWh \$ Charge over	0.09644	\$ 0.10190
	10 KW per	r kW \$	8.06	\$ 8.52
SC-2	General Service 0-100 KW Tim Customer	Charge \$	\$ 41.46	\$ 43.81
	Energy Ch On Peak p		0.14184	\$ 0.14988
	Energy Ch	narge -		·
	Off Peak p	er kWh \$	0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer	Charge \$	57.60	\$ 60.86
	Energy Ch	arge per kWh \$	0.06569	\$ 0.06941
		Charge per kW \$	8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (1 Customer	Charge \$	57.82	\$ 61.10
	Energy Ch On Peak p	narge - oer kWh \$	0.10703	\$ 0.11309
	Energy Ch	narge -		·
	Off Peak p	er kWh \$	0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)	Chausa	445.00	¢ 404.70
	Customer	Charge \$ narge per kWh \$		\$ 121.73 \$ 0.06268
		Charge per kW \$		\$ 9.13
B-1	Large Industrial (1,000 - 3,999			
	Customer Eneray Ch		1,150.86 0.05986	\$ 1,249.11 \$ 0.06497
	Demand C Contract p	Charge		\$ 8.05
	Demand C Excess pe		10.33	\$ 11.21
	·		10.55	φ 11.21
B-2	Large Industrial (over 4,000 kV Customer		2,301.71	\$ 2,498.20
	Demand C Contract p		7.42	\$ 8.05
	Demand C	Charge	7.72	Ψ 0.00
	Excess pe	r kW \$ narge per kWh \$		\$ 11.21 \$ 0.05885
		iarge per kvvii	0.00422	Ψ 0.00000
	Interruptible Service Rider Interruptib	le Credit per kW \$	(5.60)	\$ (5.60)
L	Lighting			
	Open Bott 6000-9500) Lumens \$	12.23	\$ 12.92
	Open Bott 25,000 Lu		19.02	\$ 20.10
	Directiona	I Flood Light \$	19.45	\$ 20.55
	Shoebox F Acorn Fixt	·	21.35 20.60	\$ 22.56 \$ 21.77
	Colonial F	ixture \$	17.45	\$ 18.44
	Cobra Hea 0,000 Lum		26.55	\$ 28.05
	Ornament 6000-9500	al Light		\$ 12.75
	Ornament	al light-		
	approx 25 Colonial F	000 Lumens \$ ixture-	17.27	\$ 18.25

assified Buy, Sell, Trade or Giveaway, Call (606) 723-5012

Public Notices

Notice to Creditor

Published 07/23/25 **ESTATE OF: Laurey Walker ADMINISTRATOR: Richard Walker DATE APPTD: 07-18-2025** ATTORNEY: Hon. B. Travis Newman, 2420 Frankfort Ave., Ste. 300, Louisville, KY 40206

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative

Stephanie L. Cassidy, Clerk, Estill District Court

Notice to Creditor

Published 07/23/25 ESTATE OF: Everett Smith Jr. **EXECUTOR: James Russell Smith DATE APPTD: 07-18-2025** ATTORNEY: Hon. John A. Wilson, 133 Main St., Irvine, KY 40336

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative.

Stephanie L. Cassidy, Clerk, Estill District Court

Home **Inspections**



Increase

Public Notice -- Bluegrass Energy

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

	15ft Mounting height Cobra Head- 25000 Lumens Cobra Head-	\$ \$	10.61 18.83	\$ \$	11.21 19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G Customer Charge Demand Charge per kW Interruptible Credit per kW Energy Charge per kWh	\$	726.70 7.30 (5.60) 05146	\$	9.14 (5.60) 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Item	Present	Proposed	Rate			
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm	Dollars \$ 5,019,764	Percent 5.01%
	Customer Charge	\$ 17.10	\$ 18.07	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-3	Residential Time of Day	\$ 1,299	5.01%
GS-2	Residential and Farm Inclining Block					,,	
002	Customer Charge Energy Charge -	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
	Next 300 per kWh Energy Charge -	\$ 0.10379	\$ 0.10967	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
GS-3	Residential Time of Day				,		
	Customer Charge Energy Charge -	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	On Peak per kWh Energy Charge -	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$ 640,575	10.40%
	Customer Charge Energy Charge per kWh Demand Charge over	\$ 33.69 \$ 0.09644	\$ 35.60 \$ 0.10190	Total		\$ 8,211,042	5.51%

SC-1	Small Commercial						Special	Special - EKPC Ra	te G	\$	640,575	10.40%
		Customer Charge Energy Charge per kWh Demand Charge over	\$ \$	33.69 0.09644	\$ \$	35.60 0.10190	Total			\$	8,211,042	5.51%
		10 KW per kW	\$	8.06	\$	8.52		ount of the average u			the average bill for earth below:	ach customer clas
SC-2	General Service 0-	100 KW Time of Day Rate										
		Customer Charge Energy Charge -	\$		\$	43.81	Rate		Average Usage (kWh)	Do	Increase Ilars	Percent
		On Peak per kWh Energy Charge -	·	0.14184	·	0.14988	GS-1	Residential,				
		Off Peak per kWh	\$	0.08012	\$	0.08466		Farm & Non-Farm	1,118	\$7	.05	5.01%
LP-1	Large Power (101	- 500 kW)					GS-2	Residential and Fa	rm			
	Largo Fortor (101	Customer Charge	\$	57.60	\$	60.86		Inclining Block	91	\$1.	30	5.01%
		Energy Charge per kWh Demand Charge per kW	\$ \$		\$ \$	0.06941 9.13	GS-3	Residential Time of Day	941	\$5.	57	5.01%
LP-1	Large Power (101	- 500 kW) (Time of Day) Customer Charge Energy Charge -	\$	57.82	\$	61.10	SC-1	Small Commercial (0-100 kW)	2,188	\$1	5.98	5.04%
		On Peak per kWh Energy Charge -	\$	0.10703	\$	0.11309	SC-2	General Service	_,	Ψ		0.0 170
		Off Peak per kWh	\$	0.07519	\$	0.07945		0-100 KW Time of Day Rate	2,272	\$1	5.86	5.01%
LP-2	Large Power (over	500 kW)						•				
		Customer Charge	\$	115.20	\$	121.73	LP-1	Large Power (101 - 500 kW)	49,269	\$20	60.01	5.02%
		Energy Charge per kWh Demand Charge per kW	\$ \$	0.05932 8.64	\$ \$	0.06268 9.13	LP-2	Large Power (over 500 kW)	325,327	\$1.	459.53	5.00%
B-1	Large Industrial (1,	000 - 3,999 kW)						(* * * * * * * * * * * * * * * * * * *	/ -			
		Customer Charge Energy Charge per kWh Demand Charge	*	1,150.86 0.05986	*	1,249.11 0.06497	B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$1 ⁻	1,960.42	7.83%
		Contract per kW Demand Charge	\$	7.42	\$	8.05	B-2	Large Industrial (over 4,000 kW)	3,755,634	\$2:	2,272.38	7.62%
		Excess per kW	\$	10.33	\$	11.21	L.	Lghting	NA		NA	5.47%
B-2	Large Industrial (ov	ver 4,000 kW)										
		Customer Charge Demand Charge	\$	2,301.71	\$	2,498.20	Special	Special - EKPC Rate G	7,271,261	\$5	3,381.26	10.40%
		Contract per kW	\$	7.42	\$	8.05						
		Demand Charge Excess per kW	\$	10.33	\$	11.21	with the				d documents Blue Gra t 1201 Nicholasville F	

filed ı, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

S Excess per kW Energy Charge per kWh \$ 0.05422 0.05885 Interruptible Service Rider Interruptible Credit per kW (5.60)(5.60)Lighting Open Bottom Light-6000-9500 Lumens 12.23 12.92 Open Bottom Light-20.10 25.000 Lumens 19.02 Directional Flood Light 19.45 20.55 Shoebox Fixture 21.35 22.56 20.60 21.77 Acorn Fixture Colonial Fixture 17.45 18.44 Cobra Head- 5 26.55 28.05 0,000 Lumens Ornamental Light 6000-9500 Lumens 12.07 12.75 Ornamental lightapprox 25000 Lumens 17.27 18.25 Colonial Fixture-

Classifieds

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Services Offered

LeMayne Ellis, DVM

Bluegrass Animal Hospital

210 Morris Drive, Harrodsburg, Ky.

Grooming by Amanda

Office Hours: Mon.-Fri. 8:30-5:00;

Sat. 9:00-12:00

Phone 734-5546

Misc. For Sale

FOR SALE Yamaha **Gas Golf** personal representative. **Carts - Used** Call

For Rent

FOR Rent - 2 bdrm townhouse, no pets, \$700 mo., \$800, 859-368-1255

859-613-4240

NOTICE -Check your ad for The accuracy. Harrodsburg Herald will not be responsible for errors after the first printing. 859-734-2726.

Legals

Legals

Notice to Creditors: Administration has been granted by the Mercer District Court upon the following estates. All persons having claims against said estate are notified to present them to the fiduciary verified according to law not later than six months from the date of qualification of

Daniel Morehead, Dec'd., Admn. Lisa Morehead, 1236 Bushtown Rd., Harrodsburg, App. 6/23/25, Atty: Norrie Currens, 122 Mooreland Ave., Harrodsburg

Joyce M. Scull, Dec'd., Exrx. Carla R. Sallee, 1455 Talmage Mayo Rd., Harrodsburg, App. 6/23/25, Atty: Larry Catlett, 134 S. Main St., Harrodsburg

Betty J. Carpenter, Dec'd.,

dence Rd., Harrodsburg, App. 6/30/25, Atty: Larry Catlett, 134 S. Main St., Harodsburg David L. Peavler, Dec'd., Co-Admn's. Cynthia A. Peavler, 365

Exrx. Joyce A. Cox, 245 Provi-

Elliott Ln, Harrodsburg, & David S. Peavler, 712 Ellerson Dr., Apt. 3, Harrodsburg, App. 7/3/25, Atty: Larry Catlett, 134 S. Main St., Harrodsburg

James M. Newby, Dec'd., Admn. Brent Newby, 723 Chim-

Rate

ney Rock Rd., Harrodsburg, App. 7/3/25, Atty: Norrie Currens, 122 Mooreland Ave., Harrodsburg

Eugene B. Milburn, Dec'd., Exec. Marvin B. Milburn, 4357 River Oak Tr., Lex., KY 40514, App. 7/14/25, Atty: Clark Case, 1588 Leestown Rd., Ste. 130-267, Lexington. KY 40511

Ruby G. Howard, Dec'd., Exrx. Lisa M. Cloyd, 700 Wheat School Rd., Salvisa, KY 40372, App. 7/14/25, Atty: Douglas C. Howard, 213 St. Clair St., Ste. 101, Frankfort, KY 40601

Martha J. Shouse, Dec'd., Exrx. Elizabeth Rogers, 473 Atlee Dr., Harrodsburg, App. 7/14/25

Eloise Mayes, Dec'd., Co-Exec's. Robert Mayes, 6388 Cornishville Rd., Harrodsburg, Lois Mayes, 528 Chestnut St., Harrodsburg and Melany Lewis, 325 Bradley Ln., Harrodsburg, App. 7/14/25, Atty: Than Cutler, 110 E. Lexington St., Harrodsburg

James R. Goode, Dec'd., Exrx. Sandra L. Conder, 415 McBee Dr., Danville, KY 40422, App. 7/14/25, Atty: Joseph D. Buckles, 149 N. Limestone, Lexington. KY 40507

Bonnie R. Bell, Dec'd., Exec. Donald Bell, 2559 Warwick Rd.,

Harrodsburg, App. 7/14/25, Atty: Than Cutler, 110 E. Lexington

St., Ste. 1, Harrodsburg William E. Bell, Dec'd., Exec. Donald Bell, 2559 Warwick Rd., Harrodsburg, App.

7/14/25, Atty: Than Cutler, 110

E. Lexington St., Ste. 1, Harrods-Mary E. Doyle, Dec'd., Exrx., Janie Reynolds, 603 Scenic Dr., Harrodsburg, App. 7/14/25, Atty: Jessica Wilkerson, 230 Lexington St., Ste. B, Lancaster, KY

Garry W. Coslow, Dec'd., Exec. Wm. Patrick Coslow, 819 Bellows Mill Rd., Harrodsburg, App. 7/11/25, Atty: Norrie C. Currens, 122 Mooreland Ave.

Harrodsburg

Increase

Mercer District Court and ordered to lay over until 08/01/2025 for exceptions. If by that time they will be approved and confirmed.

Lynn D. Garlough, Dec'd., Final Settlement; Exrx. Elverda I. Garlough

Chloe A. Montgomery, Minor, Guard. Ashley A. Montgom-

Daniel J. Webb, Dec'd., Final Settlement; Admn. David Craig

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Demand Charge

Excess per kW

Interruptible Service Rider

Lighting

Energy Charge per kWh

Interruptible Credit per kW

Open Bottom Light-6000-9500 Lumens

Open Bottom Light-

Directional Flood Light

25,000 Lumens

Shoebox Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

Acorn Fixture

10.33

(5.60)

12.23

19.02

19.45

21.35

20.60

17.45

26.55

12.07

17.27

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$	19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$ 5	5,726.70	\$ 6,	127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$ 0	.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

GS-1	Residential, Farm & Non-Farm		•	GS-1	Residential, Farm & Non-Farm	Dollars \$ 5,019,764	Percent 5.01%
	Customer Charge	\$ 17.10	\$ 18.07	00.0	B : : : : B : : B : :		5.040/
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
	Lifelgy Charge per kwii	φ 0.09596	\$ 0.10142	GS-3	Residential Time of Day	\$ 1,299	5.01%
GS-2	Residential and Farm Inclining Block						
	Customer Charge Energy Charge -	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
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	Customer Charge Energy Charge -	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	On Peak per kWh Energy Charge -	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$ 640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60				
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190	Total		\$ 8,211,042	5.51%
	10 KW per kW	\$ 8.06	\$ 8.52		ant of the average usage and the effect which the proposed rates will apply is		r each customer class

SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rat	te G	\$ 640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60					
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190	Total			\$ 8,211,042	5.51%
	10 KW per kW	\$ 8.06	\$ 8.52		unt of the average us which the proposed		t upon the average bill for set forth below:	or each customer classi-
SC-2	General Service 0-100 KW Time of Day Rate					,		
	Customer Charge	\$ 41.46	\$ 43.81			Average	Increase	Э
	Energy Charge -			Rate		Usage (kWh)	Dollars	Percent
	On Peak per kWh	\$ 0.14184	\$ 0.14988					
	Energy Charge -			GS-1	Residential,			
	Off Peak per kWh	\$ 0.08012	\$ 0.08466		Farm & Non-Farm	1,118	\$7.05	5.01%
LP-1	Large Power (101 - 500 kW)			GS-2	Residential and Far	m		
	Customer Charge	\$ 57.60	\$ 60.86		Inclining Block	91	\$1.30	5.01%
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941					
	Demand Charge per kW	\$ 8.64	\$ 9.13	GS-3	Residential Time of Day	941	\$5.57	5.01%
LP-1	Large Power (101 - 500 kW) (Time of Day)							
	Customer Charge	\$ 57.82	\$ 61.10	SC-1	Small Commercial			
	Energy Charge -				(0-100 kW)	2,188	\$15.98	5.04%
	On Peak per kWh	\$ 0.10703	\$ 0.11309					
	Energy Charge -			SC-2	General Service			
	Off Peak per kWh	\$ 0.07519	\$ 0.07945		0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-2	Large Power (over 500 kW)				,	•		
	Customer Charge	\$ 115.20	\$ 121.73	LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268		,			
	Demand Charge per kW	\$ 8.64	\$ 9.13	LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)							
	Customer Charge	\$ 1,150.86	\$ 1,249.11	B-1	Large Industrial			
	Energy Charge per kWh Demand Charge	\$ 0.05986	\$ 0.06497		(1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
	Contract per kW	\$ 7.42	\$ 8.05	B-2	Large Industrial			
	Demand Charge	,	,		(over 4,000 kW)	3,755,634	\$22,272.38	7.62%
	Excess per kW	\$ 10.33	\$ 11.21		Labtina	NA	NA	5.47%
B-2	Large Industrial (over 4 000 MM)			L.	Lghting	INA	INA	J.41 70
D-Z	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20	Special	Special - EKPC			
	Demand Charge	Ψ Δ,501.11	Ψ Δ,430.20	opoolal	Rate G	7,271,261	\$53,381.26	10.40%
	Contract per kW	\$ 7.42	\$ 8.05			.,,	+ 50,00=0	, ,
	Contract por NV	Ψ	Ψ 0.00			P - 0 - 1		

11.21

(5.60)

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28.05

12.75

18.25

\$

\$

0.05885

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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1 The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

THE HOUSING AUTHORITY OF GEORGETOWN

Surplus auction to dispose of excess and unneeded property

PUBLIC NOTICE: SUR-PLUS AUCTION The Housing Authority of Georgetown will hold a Surplus Auction to dispose of excess and unneeded property.

Date: August 14, 2025 Time: 11:00 am Location: 139 Scroggins Park, Georgetown, KY 40324

Items Include: 2005 Chevrolet Colorado, 2008 Chevrolet Silverado 1500, John Deere Gator, small trailer, pallet jack, small hand



HOUSING AUTHORITY

tools, power tools, 2 snakes, HVAC parts and various miscellaneous items. All items are sold as-is, where-is, with no warranties expressed or implied.

Inspection: Items may be inspected August 14, 2025 at 9:00 am.

Terms: Payment by

cash, credit card, or certified funds. Full payment is due at time of purchase.

Don't miss this opportunity to bid on quality surplus items!

For more information, contact: Jake Graves, Missy Evans at info@ gtownha.org



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Your picture will appear on our Facebook, Twitter, and possibly our Out & About section for everyone to enjoy!

1481 Cherry Blossom Way | 502-863-1111 | www.news-graphic.com Hours: Monday-Friday 9 a.m.-4 p.m.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 1

	15ft Mounting height	\$ 10.61	\$	11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$	19.90
	Cobra Head-			
	6000-9500 Lumens	\$ 12.72	\$	13.44
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5,726.70	\$ 6	5,127.60
	Demand Charge per kW	\$ 7.30	\$	9.14
	Interruptible Credit per kW	\$ (5.60)	\$	(5.60)
	Energy Charge per kWh	\$ 0.05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate		Item	F	Present	Pro	posed
GS-1	Residential, Farm	& Non-Farm Customer Charge	9	S 17.10	\$	18.07
		Energy Charge per kWh	9		·	0.10142
GS-2	Residential and Fa					
		Customer Charge Energy Charge -	9	14.36	\$	15.17
		First 200 per kWh Energy Charge -	\$	0.08824	\$	0.09324
		Next 300 per kWh Energy Charge -	\$	0.10379	\$	0.10967
		Over 500 per kWh	9	0.11415	\$	0.12062
GS-3	Residential Time o	Customer Charge	9	5 25.91	\$	27.38
		Energy Charge - On Peak per kWh	9	0.11357	\$	0.12001
		Energy Charge - Off Peak per kWh	9	0.06598	\$	0.06972
SC-1	Small Commercial					
		Customer Charge Energy Charge per kWh	9		\$ \$	35.60 0.10190
		Demand Charge over 10 KW per kW	9	8.06	\$	8.52
SC-2	General Service 0-	100 KW Time of Day Rate				
		Customer Charge Energy Charge -		\$ 41.46	\$	43.81
		On Peak per kWh Energy Charge -	\$		\$	0.14988
		Off Peak per kWh	\$	0.08012	\$	0.08466
LP-1	Large Power (101	Customer Charge	9		\$	60.86
		Energy Charge per kWh Demand Charge per kW	9		\$ \$	0.06941 9.13
LP-1	Large Power (101	- 500 kW) (Time of Day) Customer Charge	9	5 57.82	\$	61.10
		Energy Charge - On Peak per kWh		6 0.10703		0.11309
		Energy Charge - Off Peak per kWh	9		\$	0.07945
LP-2	Large Power (over	·			·	
		Customer Charge	9	115.20	\$	121.73
		Energy Charge per kWh Demand Charge per kW	9	0.05932 8.64	\$ \$	0.06268 9.13
B-1	Large Industrial (1,					
		Customer Charge Energy Charge per kWh		\$ 1,150.86 \$ 0.05986		1,249.11 0.06497
		Demand Charge Contract per kW	9	7.42	\$	8.05
		Demand Charge Excess per kW	9	10.33	\$	11.21
B-2	Large Industrial (or		ď	2 204 74	c	2 400 20
		Customer Charge Demand Charge	9	5 2,301.71 5 7.42	\$ \$	2,498.20 8.05
		Contract per kW Demand Charge	1) 7.42	·	6.05
		Excess per kW Energy Charge per kWh	9		\$ \$	11.21 0.05885
	Interruptible Service		,	(F.CO)	•	(F.00)
	Lighting	Interruptible Credit per kW	9	5 (5.60)	\$	(5.60)
L	Lighting	Open Bottom Light- 6000-9500 Lumens	d	S 12.23	\$	12.92
		Open Bottom Light-			·	
		25,000 Lumens Directional Flood Light	9	19.45	\$ \$ \$	20.10 20.55 22.56

Shoebox Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

Acorn Fixture

21.35

20.60

17.45

26.55

12.07

17.27

22.56

21.77

18.44

28.05

12.75

18.25

\$

D-4-		Increase				
Rate		D	ollars	Percent		
GS-1	Residential, Farm & Non-Farm	\$	5,019,764	5.01%		
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%		
GS-3	Residential Time of Day	\$	1,299	5.01%		
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%		
SC-2	General Service 0-100 KW					
	Time of Day Rate	\$	9,641	5.01%		
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%		
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%		
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%		
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%		
L	Lighting	\$	139,093	5.47%		
Special	Special - EKPC Rate G	\$	640,575	10.40%		
Total		\$	8,211,042	5.51%		

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	lr Dollars	ncrease Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Fai Inclining Block	rm 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

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PUBLIC NOTICE

Second reading and Approval of an Ordinance amending The Table of Special Ordinances Section 1 Zoning Map Changes of The Franklin County Code of Ordinances for 5.00-acre portion of property located at 190 Democrat Drive, from Professional Office District (PO) to General Industrial District (IG). The property is identified as PVA Map Number 087-00-00-042.00 will be given by Franklin County Fiscal Court on July 30, 2025, at 5:00 p.m. in the Fiscal Court Room at 321 West Main Street, Frankfort, Kentucky. A copy of the proposed ordinance with full text is available for public inspection at the Office of the Franklin County Judge/Executive during normal business hours.

SUDOKU ANSWERS 6 8 5 3 9 4 6 3 8 5 2 9 6 4 5 4 3 9 8 2 6 1 3 2 9 8 4 6 5 1 7 8 3 4 6 5 9 1 7 3 9 5 8 2 6 4 2 3 8 6 5 4 9 3 1 5 6 4 9

Concrete Work

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•Caulking Windows/Doors •Masonry Work •Tree Trimming, Stump Grinding, Landscaping & Much

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Raise your hand if you want your business to make LESS money next year.

We didn't think you would. Do you need to successfully market on a tight budget? Franklin County Classifieds has customizable programs available to fit any budget

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Wildcat Restoration of KY, LLC Roofing Gutters Gutter Guards Decks Fully Licensed & Insured Give Us A Call Now! Jay Jacobs at: 502-320-9390 **Butch Jacobs at:**

Vacuum Service

502-330-4500



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Present

Rate	Item		Present	Pr	oposed
GS-1	Residential, Farm & Non-I	Farm omer Charge	\$ 17.	10 \$	18.07
	Energ	y Charge per kWh	\$ 0.0959	18 \$	0,10142
GS-2	Residential and Farm Incli	ining Block omer Charge	\$ 14.	36 \$	15.17
		y Charge -			
		200 per kWh	\$ 0.0882	24 \$	0.09324
		gy Charge - 300 per kWh	\$ 0.1037	9 \$	0.10967
		y Charge -	\$ 0.1057	9 4	0.10907
		500 per kWh	\$ 0.1141	5 \$	0.12062
GS-3	Residential Time of Day				07.00
		omer Charge gy Charge -	\$ 25.	91 \$	27.38
	On Po	eak per kWh gy Charge -	\$ 0.1135	57 \$	0.12001
		eak per kWh	\$ 0.0659	98 \$	0,06972
SC-1	Small Commercial (0-100	kW)			
		mer Charge	\$ 33.6	- 7	35.60
		y Charge per kWh	\$ 0.0964	14 \$	0.10190
		and Charge over	\$ 8	.06 \$	8.52
	10 //	V per kW	3 0	.06 \$	0,32
SC-2	General Service 0-100 KV	V Time of Day Rate			
		omer Charge gy Charge -	\$ 41	.46 \$	43.81
		eak per kWh gy Charge -	\$ 0.1418	\$4 \$	0.14988
		eak per kWh	\$ 0.0801	2 \$	0.08466
LP-1	Large Power (101 - 500 k)	W)			
	Custo	mer Charge	\$ 57.0	60 \$	60.86
		y Charge per kWh	\$ 0.0656		
	Dema	and Charge per kW	\$ 8.0	64 \$	9.13
LP-1	Large Power (101 - 500 k) Custo	W) (Time of Day) omer Charge	\$ 57.	82 \$	61.10
		gy Charge - eak per kWh	\$ 0.1070	3 \$	0.11309
	Energ	gy Charge - eak per kWh	\$ 0.0751		0.07945
LP-2			0.0101	5 5	0.07545
LP-Z	Large Power (over 500 kV		6 4450	ο σ	121.73
		omer Charge	\$ 115.2		
		y Charge per kWh and Charge per kW	\$ 0.0593 \$ 8.6		
B-1	Large Industrial (1,000 - 3	999 K/M/			
		mer Charge	\$ 1,150.86	6 \$	1,249.11
	Energ	y Charge per kWh and Charge	\$ 0.0598		
	Contr	act per kW	\$ 7.	.42 \$	8.05
		and Charge ss per kW	S 10.3	33 \$	11.21
B-2	Large Industrial (over 4,00 Custo	00 kW) omer Charge	\$ 2,301.7	1 \$	2,498.20
		and Charge			0.05
		act per kW	\$ 7.4	\$	8.05
		and Charge	A 40.0		44.04
		ss per kW ny Charge per kWh	\$ 10.3 \$ 0.0542		
		,,			0.0000
	Interruptible Service Rider	uptible Credit per kW	\$ (5.6	0) \$	(5.60)
		apublic oreali per itivi	(0.0	0,	(0.00)
L	Lighting	Bottom Light-			
	6000-	9500 Lumens	\$ 12.	23 \$	12,92
		Bottom Light- 0 Lumens	\$ 19.0	02 \$	20.10
		tional Flood Light	\$ 19.		
		box Fixture	\$ 21.3		
		Fixture	\$ 20.		
		nial Fixture a Head- 5	\$ 17.4	45 \$	18.44
		Lumens	\$ 26.	55 \$	28.05
	Ornar	mental Light			
		9500 Lumens mental light-	\$ 12.	07 \$	12.75
	appro	x 25000 Lumens	\$ 17.3	27 \$	18.25

Colonial Fixture-

15ft Mounting height 10.61 11.21 Cobra Head- 25000 Lumens 18.83 \$ 19.90 \$ Cobra Head-6000-9500 Lumens 12.72 \$ 13.44 Special - EKPC Rate G \$ 6,127,60 **Customer Charge** \$ 5,726,70 Demand Charge per kW \$ 7.30 \$ 9.14 Interruptible Credit per kW \$ (5.60)5 (5.60)0.05146 Energy Charge per kWh 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

	Increase				
Rate			ollars	Percent	
GS-1	Residential, Farm & Non-Farm	\$	5,019,764	5.01%	
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%	
GS-3	Residential Time of Day	\$	1,299	5.01%	
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%	
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B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%	
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Special	Special - EKPC Rate G	\$	640,575	10.40%	
Total		\$	8,211,042	5.51%	

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	m 91	\$1,30	5,01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time			
LP-1	of Day Rate Large Power	2,272	\$16.86	5,01%
	(101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

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Woman opens dream resale store

By Nila Harris

FALMOUTH — Samantha Traylor has been a part of the resale industry for several years but said that she has always wanted a brick-and-mortar shop.

When the opportunity came in May to get the place at 107 W. Shelby St., Traylor jumped on it.

"Everything in my head got displayed," Traylor said when talking about the many items at Calico's Shop, her thrift and consignment store.

Traylor said that she's a fan of anything that is handmade.

"If it comes from the heart, I love it."

Traylor has a deep connection to music, thanks to the influence of her father,

Bill Traylor, who is a musician and plays in a praise band at Falmouth Christian Church. Growing up in this musical environment probably nurtured Traylor's passion for music.

will apply are set forth below: 1



Samantha Traylor said she loves setting up and displaying the items she has discovered in her Calico's Shop at 107 W. Shelby St., Falmouth. Photo by Nila Harris.

Because of this, she tries to support the arts with the merchandise in her store.

Traylor's friend, Chris Castle, recorded a CD last year titled "Long Way to the Bottom," and Traylor has the music available for purchase at Calico's. The album cover showcases artist and Falmouth native Justin

When visitors peruse her store, they will find instruments, recording equip-

The present and proposed rates for each customer classification to which the proposed rates

ment, guitar picks and straps. There also are items such as handmade blankets, apparel, paintings and jewelry created by locals,

Traylor said that if a customer needs something specific, she will try to find

Store hours are 6 p.m. Thursdays, Fridays and Saturdays. Customers can check out the inventory on the Calico's Shop Facebook page.

Coach uses holistic approach on pain

By Alyssa King

BUTLER — Teri Page says that in a region where chronic conditions are often brushed off or poorly managed due to a lack of specialists and follow-up care, she offers time, attention and a personalized path to healing.
"Doctors don't always

have the time to dedicate to people who need a little more help finding answers," Page said. "I do."

With more than 25 years of experience, she said she uses therapeutic massage, herbalism and wellness coaching not just to treat pain — whether it's post-surgery recovery, chronic headaches, sciatica or liver dysfunction — but to trace its source.

Clients often come to



Teri Page

her after trying everything else, many with "occupational pain," joint issues or unexplained discomfort, she said.

Her philosophy: give her three sessions. If she can't help, she'll help you find someone who can.

She said that her bio-emotional memory release therapy, developed from years of practice and now supported by epi-genetics, goes even deeper in addressing generational trauma stored in the body's cellular memory.

When it comes to supplements and herbal treatments, she said she's cau-

tious of misinformation. "All supplements are not created equally. People don't always realize that how a plant is harvested, stored, or taken can completely change how effec-

tive it is. "Herbs and touch are not alternative medicines," she said. "They are the original medicine."

Page sees clients on Mondays at Absolute Salon and Spa off State Road 609 in Butler, and longterm clients at her Lexington practice on Tuesdays, Thursdays and Fridays. She can be reached by text at 859-373-0578.

Blood donor could eat free Roadhouse for a year

FALMOUTH — The Kentucky Blood Central is holding a blood drive sponsored by Falmouth Rotary.

The drive will be fro 1 to 5 p.m. today, July 22, at the Pendleton County Extension Office, 45 David Pribble Drive.

Each donor will receive a KBC T-shirt, a coupon for a free appetizer from Texas Roadhouse and an entry to win free Texas Roadhouse for a year.

NOTICE	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
In accordance with the requirements of the Public Service Commission ("Commission") as set	Cobra Head-				
forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations	6000-9500 Lumens	\$	12.72	\$	13.44
of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-					
operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy Spec	cial Special - EKPC Rate G				
intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of	Customer Charge	\$ 5,72	26.70	\$ 6	5,127.60
its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by	Demand Charge per kW	\$	7.30	\$	9.14
filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220.	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
The application will request that the proposed rates become effective on or after September 1,	Energy Charge per kWh	\$ 0.0	05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Increase

Rate		Item	P	resent	Pro	posed
GS-1	Residential, Farm 8	k Non-Farm Customer Charge	\$	17.10	\$	18.07
		Energy Charge per kWh	\$	0.09598		0.10142
GS-2	Residential and Far	rm Inclining Block Customer Charge	\$	14.36	\$	15.17
		Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324
		Energy Charge - Next 300 per kWh	\$	0.10379	\$	0.10967
1 60		Energy Charge - Over 500 per kWh	\$	0.11415		0.12062
GS-3	Residential Time of	·	Ť		•	
		Customer Charge Energy Charge -	\$	25.91	\$	27.38
		On Peak per kWh Energy Charge -	\$	0.11357	\$	0.12001
		Off Peak per kWh	\$	0.06598	\$	0.06972
SC-1	Small Commercial	(0-100 kW) Customer Charge	c	33.60	•	25.60
1110		Energy Charge per kWh Demand Charge over	\$ \$	33.69 0.09644	\$	35.60 0.10190
		10 KW per kW	\$	8.06	\$	8.52
SC-2	General Service 0-	100 KW Time of Day Rate Customer Charge	\$	41.46	\$	43.81
100		Energy Charge - On Peak per kWh	\$	0.14184		0.14988
		Energy Charge - Off Peak per kWh	\$	0.08012		0.08466
LP-1	Large Power (101 -		•	0.00012	*	0.00100
	20.90.0.0.(Customer Charge	\$	57.60	\$	60.86
		Energy Charge per kWh Demand Charge per kW	\$ \$	0.06569 8.64	\$ \$	0.06941 9.13
LD 4	Larra Dawar (101	FOO WAY (Time of Day)				
LP-1	Large Power (101 -	500 kW) (Time of Day) Customer Charge	\$	57.82	\$	61.10
		Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11309
		Energy Charge - Off Peak per kWh	\$	0.07519	\$	0.07945
LP-2	Large Power (over	500 kW)				
		Customer Charge	\$	115.20	\$	121.73
		Energy Charge per kWh Demand Charge per kW	\$ \$	0.05932 8.64	\$ \$	0.06268 9.13
B-1	Large Industrial (1,					
D-1	Large maderial (1,	Customer Charge Energy Charge per kWh		1,150.86 0.05986		1,249.11 0.06497
		Demand Charge Contract per kW	\$	7.42	\$	8.05
		Demand Charge Excess per kW	\$	10.33	\$	11.21
B-2	Large Industrial (ov	er 4,000 kW) Customer Charge	æ	2,301.71	¢	2,498.20
1110		Demand Charge Contract per kW	\$	7.42	\$	
		Demand Charge	Ф	7.42	Φ	8.05
		Excess per kW Energy Charge per kWh	\$ \$	10.33 0.05422	\$	11.21 0.05885
	Interruptible Service	e Rider Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
L	Lighting					
	Ligitally	Open Bottom Light- 6000-9500 Lumens	\$	12.23	\$	12.92
		Open Bottom Light- 25,000 Lumens	Œ	19.02	\$	20.10
		Directional Flood Light	\$ \$ \$ \$ \$ \$	19.45	\$	20.55
		Shoebox Fixture	\$	21.35	\$	22.56
		Acorn Fixture Colonial Fixture	\$	20.60 17.45	\$	21.77 18.44

Cobra Head- 5 0.000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

26.55

12.07

17.27

28.05

12.75

18.25

Rate				
GS-1	Residential, Farm & Non-Farm	De \$	ollars 5,019,764	Percent 5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	640,575	10.40%
Total		\$	8,211,042	5.51%
The amo	ount of the average usage and the effect	upor	n the average bill for	each customer cla

tication to which the proposed rates will apply is set forth below:							
Rate		Average Usage (kWh)	Increase Dollars	Percent			
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%			
GS-2	Residential and Far Inclining Block	m 91	\$1.30	5.01%			
GS-3	Residential Time of Day	941	\$5.57	5.01%			
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%			
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%			
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%			
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%			
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%			
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%			
L.	Lghting	NA	NA	5.47%			
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%			

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Jackie's House receives donation



The HMH Auxiliary presented a donation to Jackie's House. The donation represented proceeds from the Dairy Queen Fundraiser held in June. From left: Judy Letcher, HMH Auxiliary DQ Volunteer Coordinator; Tunya Adams, Jackie's House Director; and Theresa Philpott, HMH Auxiliary President.

YOUR CUSTOMER JUST READ THIS AD. ADVERTISE WITH US.

Robertson County Historical Society honors Kings

The Robertson County Historical Society honored Gayle and Rosalee King at the July 17 meeting at Blue Licks State Park. In appreciation of their many years of exceptional service to the society they were presented with a commemorative plaque along with a gift certificate.

Rosalee was involved from the society's beginning, attending meetings to organize the society, which was officially formed Jan. 1, 1998. Through the years, she held almost every office in the organization, including serving five terms as president.

Her shop served as storage for extra publication, records and memorabilia. As a book committee member she recorded all the information on the memorial bricks by the veterans monument. Her culinary contributions to the society were invaluable.

Gayle served as president 13 times between 2009 and 2024 and vice president twice. His work visiting far-flung veterans was instrumental in the creation and publication of the Veterans book.

For these and many other contributions, the society thanks Gayle and Rosalee and wishes them much happiness in their retirement.

Rate



Rosalee and Gayle King were recently honored for their longtime service to the Robertson County Historical Society.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 1

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
	Cobra Head-				
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
•	Customer Charge	\$ 5	,726.70	\$ 6	127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$ 0	05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	ltem	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190
	10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh Demand Charge per kW	\$ 0.06569 \$ 8.64	\$ 0.06941 \$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day)	Ψ 0.01	ψ 0.10
	Customer Charge Energy Charge -	\$ 57.82	\$ 61.10
	On Peak per kWh Energy Charge -	\$ 0.10703	\$ 0.11309
	Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)	¢ 445.00	¢ 404.70
	Customer Charge Energy Charge per kWh	\$ 115.20 \$ 0.05932	\$ 121.73 \$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)	•	•
	Customer Charge Energy Charge per kWh Demand Charge	\$ 1,150.86 \$ 0.05986	\$ 1,249.11 \$ 0.06497
	Contract per kW Demand Charge	\$ 7.42	\$ 8.05
	Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge Demand Charge	\$ 2,301.71	\$ 2,498.20
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW Energy Charge per kWh	\$ 10.33 \$ 0.05422	\$ 11.21 \$ 0.05885
	Interruptible Service Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens Open Bottom Light-	\$ 12.23	\$ 12.92
	25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light Shoebox Fixture	\$ 19.45 \$ 21.35	\$ 20.55 \$ 22.56
	Acorn Fixture	\$ 21.35 \$ 20.60	\$ 22.56 \$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light-	, :=:=:	,

Ornamental light-

Colonial Fixture-

approx 25000 Lumens

17.27

18.25

Rate	Average Usage (kW	h) Do	Increas	se Percent
	unt of the average usage and the owhich the proposed rates will ap	•	•	for each customer clas
Total		\$	8,211,042	5.51%
Special	Special - EKPC Rate G	\$	640,575	10.40%
L	Lighting	\$	139,093	5.47%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
B-1	Large Industrial (1,000 - 3,999 k	W) \$	334,892	7.83%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
GS-3	Residential Time of Day	\$	1,299	5.01%
GS-2	Residential and Farm Inclining B	Block \$	1,913	5.01%
GS-1	Residential, Farm & Non-Farm		ollars 5,019,764	Percent 5.01%
rate		_		

fication to	fication to which the proposed rates will apply is set forth below:								
Rate		Average Usage (kWh)	Dollars	Increase Percer	nt				
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01	%				
GS-2	Residential and Far Inclining Block	rm 91	\$1.30	5.01	%				
GS-3	Residential Time of Day	941	\$5.57	5.01	%				
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04	%				
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01	%				
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02	2%				
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00	%				
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83	%				
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62	:%				
L.	Lghting	NA	NA	5.47	%				
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.4	0%				
A noroon	may avamina the an	anlication and any ra	مستمما ممعوا	ento Pluo Cross Energy	, haa fila				

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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Rate

GS-1



COMMUNITY

Congratulations Maggie Simons

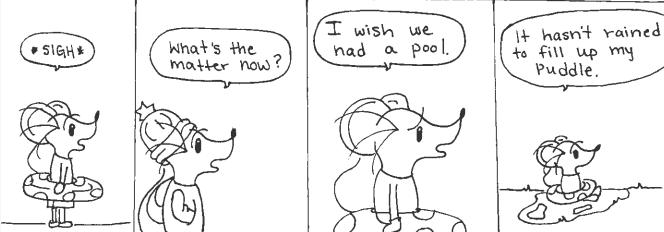
Congratulations to Nicholas County's own, Maggie Simons, for picking up her first D1 offer! We are so proud of you Maggie and we know this is just the beginning! (photo courtesy of NCHS Girls Basketball Head Coach Reesa Martin Facebook page)

Rudy & Trevor

Increase

Percent

5.01%



Residential, Farm & Non-Farm

NOTICE

The Nicholas County Fiscal Court will hold a Special-Called Meeting on Friday, Iuly 25, 2025, at the hour of 9:00a.m. at the Nicholas County Courthouse Fiscal Courtroom. Reference the following agenda:

First Reading Budget Amendment Ordinance-ARC Funds Receipt First Reading of 2025 Tax Rate Ordinance/Schedule Public Hearing

Published in the Carlisle Mercury 07.23.25

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

will apply are set forth below: 1 Item **Present Proposed**

The present and proposed rates for each customer classification to which the proposed rates

	15ft Mounting height	\$	10.61	\$ 11.21
	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$ 19.90
	6000-9500 Lumens	\$	12.72	\$ 13.44
Special	Special - EKPC Rate G			
·	Customer Charge	\$ 5	5,726.70	\$ 6,127.60
	Demand Charge per kW	\$	7.30	\$ 9.14
	Interruptible Credit per kW	\$	(5.60)	\$ (5.60)
	Energy Charge per kWh	\$	0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Dollars

\$ 5,019,764

GS-1	Residential, Farm	& Non-Farm Customer Charge	\$	17.10	\$	18.07
		Energy Charge per kWh	\$	0.09598	\$	0.10142
GS-2	Residential and Fa	rm Inclining Block Customer Charge	\$	14.36	\$	15.17
		Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324
		Energy Charge - Next 300 per kWh	\$	0.10379	\$	0.10967
		Energy Charge - Over 500 per kWh	\$	0.11415	\$	0.12062
GS-3	Residential Time of	f Day Customer Charge	\$	25.91	\$	27.38
		Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001
		Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972
60.1	Small Commoraid	·	*	0.0000	*	0.000
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		Energy Charge per kWh Demand Charge over	\$	0.09644	\$	0.10190
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SC-2	General Service 0-	100 KW Time of Day Rate Customer Charge	\$	41.46	\$	43.81
		Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14988
		Energy Charge -	·		·	
		Off Peak per kWh	\$	0.08012	\$	0.08466
LP-1	Large Power (101	- 500 kW) Customer Charge	\$	57.60	\$	60.86
		Energy Charge per kWh	\$	0.06569	\$	0.06941
		Demand Charge per kW	Ф	8.64	\$	9.13
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		On Peak per kWh Energy Charge - Off Peak per kWh	\$ \$	0.10703 0.07519	\$ \$	0.11309 0.07945
			Ψ	0.07010	Ψ	0.07010
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		Customer Charge Energy Charge per kWh	\$ \$	115.20 0.05932	\$ \$	121.73 0.06268
		Demand Charge per kW	\$	8.64	\$	9.13
B-1	Large Industrial (1,		•	4 450 00		1 0 10 11
		Customer Charge Energy Charge per kWh		1,150.86 0.05986	\$	1,249.11 0.06497
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		Demand Charge				
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		Demand Charge Excess per kW	\$	10.33	\$	11.21
		Energy Charge per kWh	\$	0.05422	\$	0.05885
	Interruptible Service	e Rider Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
١.	Linkin -	mionapasia a aut par mi	*	(0.00)	Ψ	(0.00)
	Lighting	Open Bottom Light-				
		6000-9500 Lumens Open Bottom Light-	\$	12.23	\$	12.92
		25,000 Lumens	\$	19.02	\$	20.10
		Directional Flood Light Shoebox Fixture	\$ \$	19.45 21.35	\$ \$	20.55 22.56
		Acorn Fixture	\$	21.35	\$ \$	22.56
		Colonial Fixture	\$	17.45	\$	18.44
		Cobra Head- 5 0,000 Lumens	\$	26.55	\$	28.05
		Ornamental Light				
		6000-9500 Lumens	\$	12 07	\$	12 75

approx 25000 Lumens

Ornamental light-

Colonial Fixture-

17.27

12.75

18.25

Rate	Average Usage (kW	/h) D	lr ollars	ncrease Percent	
The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Total		\$	8,211,042	5.51%	
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L	Lighting	\$	139,093	5.47%	
B-2	Large Industrial (over 4,000 kW	") \$	801,806	7.62%	
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SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%	
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%	
GS-3	Residential Time of Day	\$	1,299	5.01%	
GS-2	Residential and Farm Inclining I	Block \$	1,913	5.01%	

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	m 91	\$1.30	5.01%
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L.	Lghting	NA	NA	5.47%
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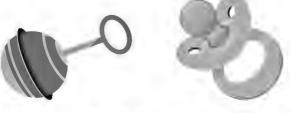
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Commission's decision, and timing of decision, in Case No. 2025-00103.

2025 Augusta Riverfest Fair Baby Show Winners

The Augusta Riverfest Fair Baby Show was held in the Augusta Independent School Gym on Saturday, July 19, 2025. Newborn babies up to toddlers 18 months of age wore their best colorful outfits for the occasion.

Parents led their little ones onto the stage of the historic gymnasium. The winners charmed the judges with their sweet smiles and happily accepted their







Girls Birth-6 months: (left to right) 1st place - Oakley Lawson, daughter of Jacob Lawson and Amanda Haney; 2nd place - Elara Hawkins, daughter of Darian Hawkins and Haylee Harding; and 3rd place - Oaklynn McCubbin, daughter of Dylan Mc-Cubbin and Anna Esperance.



Boys Birth-6 months: (left to right) 1st place -Lincoln Hamilton, son of Kyle and Ariel Hamilton; 2nd place - Winston Fraley, son of Austin and Elizabeth Fraley; and 3rd place - Walker Marsh, son of Ian Marsh and Jacklynn Duzan.



Girls 7-12 months: (left to right) 1st place -Brinley Gillespie, daughter of Grant and Shannon Gillespie and 2nd place - Olivia Emmons, daughter of Austin and Brenna Emmons.



Boys 7-12 months: 1st place - Kohen Hadden, son of Justin Hadden and Kailee Workman; 2nd place - Kohen Lippert, son of Kamden Lippert and Gracie Ramsey; and 3rd place - Jace Massey, son of Nathan and Ashley Massey. photos courtesy of Shelly Coleman



Girls 13-18 months: (left to right) 1st place Clara Botkin, daughter of Cameron Botkin and Cassie Fryman; 2nd place - Breya Preston, daughter of Demetric Preston and Alexis Spradlin; and 3rd place - Taytum Jett, daughter of Gavin Jett and Olivia Bell.

Increase

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: 1

	Cobra Head- 25000 Lumens Cobra Head-	\$	18.83	\$	19.90
	6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$ 5	5,726.70	\$ 6	3,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478

15ft Mounting height

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Item	Present	Proposed	Rate				
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm		Ilars 5,019,764	Percent 5.01%
	Customer Charge	\$ 17.10	\$ 18.07	GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-3	Residential Time of Day	\$	1,299	5.01%
GS-2	Residential and Farm Inclining Block				,		,	
	Customer Charge Energy Charge -	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
	First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
	Next 300 per kWh	\$ 0.10379	\$ 0.10967					
	Energy Charge -			LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
GS-3	Residential Time of Day				, ,			
	Customer Charge Energy Charge -	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
	On Peak per kWh Energy Charge -	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
	Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$	139,093	5.47%
SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$	640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60	T. ()			0.011.010	E 540/
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190	Total			8,211,042	5.51%
	10 KW per kW	\$ 8.06	\$ 8.52		ount of the average usage and the effect of which the proposed rates will apply is	•	•	each customer classi-

	Demand Charge over 10 KW per kW	\$	8.06	\$	8.52		ount of the average us o which the proposed		t upon the average bill for s set forth below:	each customer clas
SC-2	General Service 0-100 KW Time of Day Rate							A		
	Customer Charge Energy Charge -	\$	41.46	\$	43.81	Rate		Average Usage (kWh)	Increase Dollars	Percent
	On Peak per kWh Energy Charge -	\$	0.14184	\$	0.14988	GS-1	Residential,			
	Off Peak per kWh	\$	0.08012	\$	0.08466		Farm & Non-Farm	1,118	\$7.05	5.01%
LP-1	Large Power (101 - 500 kW)					GS-2	Residential and Fa	rm		
	Customer Charge Energy Charge per kWh	\$ \$	57.60 0.06569	\$ \$	60.86 0.06941		Inclining Block	91	\$1.30	5.01%
	Demand Charge per kW	\$	8.64	\$	9.13	GS-3	Residential Time of Day	941	\$5.57	5.01%
LP-1	Large Power (101 - 500 kW) (Time of Day)					00.4	0 110			
	Customer Charge Energy Charge -	\$	57.82	\$	61.10	SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
	On Peak per kWh Energy Charge -	\$	0.10703	\$	0.11309	SC-2	General Service			
	Off Peak per kWh	\$	0.07519	\$	0.07945		0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-2	Large Power (over 500 kW)						,			
	Customer Charge	\$	115.20	\$	121.73	LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
	Energy Charge per kWh	*	0.05932		0.06268					
	Demand Charge per kW	\$	8.64	\$	9.13	LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)									
	Customer Charge Energy Charge per kWh		1,150.86 0.05986		1,249.11 0.06497	B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
	Demand Charge									
	Contract per kW Demand Charge	\$	7.42	\$	8.05	B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
	Excess per kW	\$	10.33	\$	11.21	L.	Lghting	NA	NA	5.47%
B-2	Large Industrial (over 4,000 kW)					- -	33			2,3
	Customer Charge	Φ.	204 74	Φ.	0.400.00	Special	Special EKDC			

Special

\$ 2.498.20

(5.60)

12.92

20.10

20.55

22.56

21.77

18.44

28.05

12.75

18.25

\$

\$

\$ \$

\$

\$

\$

Special - EKPC

Rate G

\$ 2,301.71

7.42

10.33

(5.60)

12.23

19.02

19.45

21.35

20.60

17.45

26.55

12.07

17.27

\$

\$

\$

0.05422

Customer Charge

Demand Charge Contract per kW

Demand Charge

Energy Charge per kWh

Interruptible Credit per kW

Open Bottom Light-6000-9500 Lumens

Open Bottom Light-

Directional Flood Light

25,000 Lumens

Shoebox Fixture

Acorn Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

Excess per kW

Interruptible Service Rider

Lighting

8.05 A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 11.21 40356. (859) 885-4191. 0.05885

7,271,261

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

\$53,381.26

10.40%

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

MEMORIES

FROM PAGE 1

drawn Native Americans from across the county, state and country, bringing with them their stories and the stories and traditions of their ancestors. "Oh, goodness. Oh,

they're phenomenal," Darlene Cook, who is Lakota Sioux with Iroquois ancestry on her mom's side, said. "It's a spiritual feeding. It's an emotional feeding. It's our native family getting together and fellowshipping together and all at the same time educating the public as to the Native American traditions and ways and cultures from the different tribes."

Cook's parents brought their tepee every year since the powwows began 30 years ago. "When they passed on, I

carried on the tradition," Cook said. "We've been here for every powwow (Quigg's) had, every one of them, and it breaks our heart. It breaks my heart

Residential, Farm & Non-Farm

Rate

GS-1

that we're not doing it anymore."

Starting this year, the Richmond Powwow Association will no longer host the annual powwow – due to the difficulty of securing funding and organizing the event – and will be transitioning to working with schools and adult education.

Board Chair Paul Rominger, who has Cherokee and Muscogee Creek ancestry, said a lot of people do not know anything about Natives and there is a misconception that there are no Native Americans in Kentucky, which led to the absence of Kentucky laws recognizing state tribes.

According to Rominger,

Colonel John Miller, a Revolutionary War soldier who founded the City of Richmond, said he liked the area due to the clean water and the friendly Native Americans. Additionally, Rominger said that the area near exit 73 where the Buc-ee's is located used to be a large Shawnee town when Kentucky was founded.

"We've had Natives in Kentucky for a long time," Rominger said.

Debra Short, who lives in the Appalachian Mountains and whose Cherokee name is Dancing Butterfly, has danced at the Richmond Powwow since "I dance for my ancestors

all the way back, of current today, and for my generations ahead of my ancestors," Short said. "I am Cherokee. I am very, very proud and honored and blessed to be Cherokee." She also said that she was

blessed and honored to be a part of the Richmond Powwow for the many years it was held. "To me it's everything," Short said. "Being with my

and being able to dance and to send those prayers up to creator for all." The committee who organizes the annual Richmond Powwow were also a part of what made it so special, according to Jeff

Kemp, who has Cherokee

and Comanche ancestry.

He first danced in the

arena in 1997.

Proposed

Rate

GS-1

Native American family

Debbie Mayes, who has Cherokee ancestry, has been on the committee for almost 30 years helping out with events. She said her kids grew up attending the powwows. "It meant a lot, it was something that we looked

forward to every year because we did it as a family. I enjoyed coming out and seeing everybody and being with my brothers and sisters and helping when I could and just a fun time." The first Richmond Powwow began in 1994 at EKU

when Neil Wright was

programs at EKU.

director of international

"So in 1994, we decided instead of doing a European or an Asian country or a South American country, which we would rotate, we would do Native American because it was part of Americana and we felt that it was a neglected part," Wright said.

They created a committee to help plan the event and Quigg, who was working in the EKU transportation department at the time, responded to the call for volunteers.

15ft Mounting height

"She came and she quickly became the real heart of the Native American program," Wright said. "And doing the powwow became her dream." The powwow at EKU

was a success and became

an annual tradition first located at Irvine McDowell Park, then Lake Reba and finally at Battlefield Park. Jerry McClure – the storyteller, retired firefighter, Navy veteran and previous Chief of Bear Clan Piqua Shawnee – is slowly losing his memory due to illness. But his heart remembers what the Richmond Powwow meant to him. He teared up as he recalled the children who used to come to the annual event, the stories he

dance with the drums. "When I think about it. I think, geez, pinch myself, we did this. We did this and we did it with our whole hearts," Quigg said. "Looking back, it seems, I'm going to get a little emotional, it seems impossible that we could do this, but we did."

11.21

Percent

5.01%

10.61

Increase

told, and when he used to

NOTICE In accordance with the requirements of the Public Service Commission ("Commission") as set

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will apply are set forth below:

Customer Charge

Energy Charge per kWh

Interruptible Credit per kW

Open Bottom Light-6000-9500 Lumens

Open Bottom Light-

Directional Flood Light

25,000 Lumens

Shoebox Fixture

Acorn Fixture

Colonial Fixture

Cobra Head- 5 0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

Interruptible Service Rider

Lighting

0.05422

(5.60)

12.23

19.02

19.45

21.35

20.60

17.45

26.55

12.07

17.27

\$

\$

\$

0.05885

(5.60)

12.92

20.10

20.55

22.56

21.77

18.44

28.05

12.75

18.25

\$

\$

\$

\$

	Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
	Cobra Head- 6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge	\$	5,726.70	\$	6,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478
The effect of the char	nge requested, in both dollar amounts	and	as a percentag	ge, for e	ach

customer classification to which the proposed rates will apply is set forth below:

Residential, Farm & Non-Farm

Dollars

\$ 5,019,764

	Customer Charge	\$ 17.10	\$ 18.07	00.0	Desidential and Fama Inclining Disale	A 4.040	5.040/
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
		Ψ 0.09390	φ 0.10142	GS-3	Residential Time of Day	\$ 1,299	5.01%
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	Energy Charge - First 200 per kWh Energy Charge -	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
	Next 300 per kWh Energy Charge -	\$ 0.10379	\$ 0.10967	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
	Over 500 per kWh	\$ 0.11415	\$ 0.12062		Large Fower (101 000 KVV)	Ψ 100,440	0.0270
GS-3	·	,	,	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
G3-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
SC-1	Small Commercial (0-100 kW)			Special	Special - EKPC Rate G	\$ 640,575	10.40%
	Customer Charge	\$ 33.69	\$ 35.60				
	Energy Charge per kWh Demand Charge over	\$ 0.09644	\$ 0.10190	Total		\$ 8,211,042	5.51%
	10 KW per kW	\$ 8.06	\$ 8.52		ount of the average usage and the effect o which the proposed rates will apply is		each customer classi-
SC-2	General Service 0-100 KW Time of Day Rate				A		
	Customer Charge	\$ 41.46	\$ 43.81	Rate	Average Usage (kWh)	Increase Dollars	Percent
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	Rate	Osage (KVII)	Donais	rereent
	Energy Charge -	φ 0.14104	φ 0.14900	GS-1	Residential,		
	Off Peak per kWh	\$ 0.08012	\$ 0.08466	00 1	Farm & Non-Farm 1,118	\$7.05	5.01%
	·						
LP-1	Large Power (101 - 500 kW)			GS-2	Residential and Farm		
	Customer Charge	\$ 57.60	\$ 60.86		Inclining Block 91	\$1.30	5.01%
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941		B		
	Demand Charge per kW	\$ 8.64	\$ 9.13	GS-3	Residential Time	A	
					of Day 941	\$5.57	5.01%
LP-1	Large Power (101 - 500 kW) (Time of Day)			00.4	0 110		
	Customer Charge	\$ 57.82	\$ 61.10	SC-1	Small Commercial	0.17.00	
	Energy Charge -				(0-100 kW) 2,188	\$15.98	5.04%
	On Peak per kWh	\$ 0.10703	\$ 0.11309				
	Energy Charge -			SC-2	General Service		
	Off Peak per kWh	\$ 0.07519	\$ 0.07945		0-100 KW Time	440.00	
					of Day Rate 2,272	\$16.86	5.01%
LP-2	Large Power (over 500 kW)			1.0.4	Larra Davis		
	Customer Charge	\$ 115.20	\$ 121.73	LP-1	Large Power	¢260.04	F 000/
	•				(101 - 500 kW) 49,269	\$260.01	5.02%
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268	LP-2	Large Power		
	Demand Charge per kW	\$ 8.64	\$ 9.13	LF-Z	(over 500 kW) 325,327	\$1,459.53	5.00%
B-1	Large Indicatrial (4 000 - 2 000 IdM)				(OVEL 300 KVV) 323,327	\$1,439.33	5.00 /6
D-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11	B-1	Large Industrial		
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497	D-1	(1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
	Demand Charge	Ф 0.00900	Ф 0.00497		(1,000 0,000 kvv) 1,702,021	ψ11,000. 4 2	7.0070
	Contract per kW	\$ 7.42	\$ 8.05	B-2	Large Industrial		
	Demand Charge	Φ 7.42	φ 6.05	D-Z	(over 4,000 kW) 3,755,634	\$22,272.38	7.62%
	Excess per kW	\$ 10.33	\$ 11.21		(0001 4,000 100)	Ψ22,212.00	7.0270
	Excess per KW	φ 10.55	φ 11.21	L.	Lghting NA	NA	5.47%
B-2	Large Industrial (over 4,000 kW)				J	* ** *	
	Customer Charge	\$ 2,301.71	\$ 2,498.20	Special	Special - EKPC		
	Demand Charge	Ψ 2,001.71	Ψ 2, 100.20		Rate G 7,271,261	\$53,381.26	10.40%
I	Contract per kW	\$ 7.42	\$ 8.05		,,		
	·	¥ 7.1 <u>~</u>	ψ 0.00	A person	may examine the application and any	related documents Blue (Grass Energy has filed
	Demand Charge				PSC at the utility's principal office, local		
	Excess per kW	\$ 10.33	\$ 11.21		(859) 885-4191.		, , , , , ,
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885	(,		

sion, Post Office Box 615, Frankfort, Kentucky 40602, The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower

Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii)

through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commis-

1 The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

NFL Players Association executive Tretter is resigning amid union overhaul

ASSOCIATED PRESS

WASHINGTON - NFLPA chief strategy officer JC Tretter is resigning from his position, three days after Lloyd Howell stepped down as executive director of the players' union.

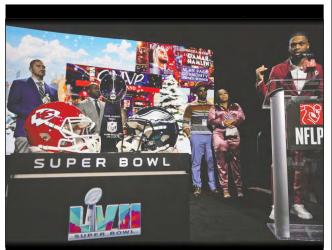
Tretter told CBS Sports on Sunday that he doesn't want to be considered for the NFLPA's interim executive director position and denied he played any role in undermining Howell's position.

"Over the last couple days, it has gotten very, very hard for my family. And that's something I can't deal with," Tretter told CBS Sports on Sunday. "So, the short bullet points are: I have no interest in being (executive director). I have no interest in being

considered. I've let the executive committee know that. I'm also going to leave the NFLPA in the coming days because I don't have anything left to give the organization.'

The 34-year-old Tretter, who played center for eight seasons with Green Bay and Cleveland through 2021, was the player president from 2020 to 2024. He served in his new role since October 2024.

Howell resigned Thursday after two years because his leadership had become a distraction. Howell has come under scrutiny since ESPN reported he has maintained a part-time consulting job with the Carlyle Group, a private equity firm that holds league approval to seek minority ownership in NFL franchises.



Mike Stewart / AP photo

Buffalo Bills' Damar Hamlin speaks after being introduced as the winner of the Alan Page Community Award during a news conference ahead of the Super Bowl 57 NFL football game Feb. 8, 2023, in Phoenix. Damar's parents Mario and Nina Hamlin, center, look on with NFLPA President JC Tretter, left.

FAMILIA

FROM PAGE B1

Aaron and Andrew Harrison combined for 15 points, and each hit a clutch 3-pointer in the second half. Aaron Harrison's deep 3-pointer iced War Ready's 14-2 run that

pulled the guests to within 56-55 in the third frame. Andrew's trey sparked a 7-0 La Familia run after War Ready's opening bucket in the fourth quarter made the score 64-62.

Former Eastern Kentucky University and Auburn guard Wendall Green Jr. led all scorers with 20 points.

FROM PAGE B4

Team as the third-team punter. Stoops isn't deterred. especially with the potential of his new group.

"I think there's a good mixture with new people, new faces, fresh energy, guys that are not tied up with the negative season we had last year. That's gone," he noted. "The 50 players that are here and new, they really don't care about what happened last year. We acknowledge it, they understand it, but they're really concerned about what we're doing now and how we're going to move the program forward. That's been a fresh change.

"I'm going to go out there and we're going to swing. You know what I mean? We got a lot of work to do. We have an incredibly challenging schedule, but bring it on. Let's embrace it, have fun with it and attack each and every day. That's all we can do."

HARRELL

FROM PAGE B3

to lead the No. 1-seeded The Ville, a group of mostly Cardinal alums, to a 91-71 victory.

Chris Iones accounted for the decisive basket with a deep 3-pointer from the right you're a little unsure what to

wing after Harrell, who played on U of L's 2013 championship team, scored five of the eight points needed to hit the Elam Ending target.

"I think we had a great training camp week," The Ville coach Luke Hancock said. "These guys are ultimate competitors. You go into it, and

expect, and how guys will gel together. But we competed all week. I think we came together, and we learned a little bit about each other.

"I knew these guys were going to be ready, and I knew the talent level, but you are just never really sure until they get out there and really start moving and playing. It was a relieving

moment when they actually tipped the ball up and we got to go. I've got a lot of faith in this group. Feels good to get the first win."

Harrell's dunks were reminiscent of his Cardinal career when he set a single-season dunk mark with 97 and finished his three years with the career record of 221. The former NBA

Rate

Sixth Man of the Year sat out the 2023-24 season with an injury but bounced back this past season to average 20.5 points and 9.3 rebounds with Adelaide 36ers in the Australia National Basketball League.

David Johnson scored 13 points for The Ville, while Jones and Jay Scrubb each had 12. recover and make sure guys

halftime, then broke the game open in the third quarter with a 30-9 rampage that turned a 41-36 lead into a 71-45 cushion. It started with a 19-5 run that included nine-of-12 free throws. seven points by Harrell and

trifectas by Jones and Scrubb. "Now we've got to rest and The hosts led 39-31 at are fresh," Hancock said.

Increase

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1,

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

- 25000 Lumens \$			\$ \$	11.21 19.90
	12	2.72	\$	13.44
CPC Rate G				
harge \$	5,726.	70	\$6	,127.60
arge per kW \$	7	7.30	\$	9.14
Credit per kW \$	(5.	60)	\$	(5.60)
rge per kWh \$	0.051	146	\$ ().05478
	I- 25000 Lumens \$ I- Lumens \$ KPC Rate G Charge \$ arge per kW \$	I- 25000 Lumens \$ 18 I- Lumens \$ 12 KPC Rate G tharge \$ 5,726. arge per kW \$ 7 Credit per kW \$ (5.	I- 25000 Lumens \$ 18.83 I- Lumens \$ 12.72 KPC Rate G tharge \$ 5,726.70 targe per kW \$ 7.30 Credit per kW \$ (5.60)	I- 25000 Lumens \$ 18.83 \$ I- Lumens \$ 12.72 \$ \$ KPC Rate G

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Customer Charge		·
	Energy Charge per kW	h \$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
∋S-3	Residential Time of Day	Ф 05.04	Φ 07.00
	Customer Charge Energy Charge -	\$ 25.91	\$ 27.38
	On Peak per kWh Energy Charge -	\$ 0.11357	\$ 0.12001
	Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kW	•	\$ 0.10190
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Ra		ф 40.04
	Customer Charge Energy Charge -	·	\$ 43.81
	On Peak per kWh Energy Charge -	\$ 0.14184	\$ 0.14988
	Off Peak per kWh	\$ 0.08012	\$ 0.08466
.P-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kW	h \$ 0.06569	\$ 0.06941
	Demand Charge per k\	V \$ 8.64	\$ 9.13
.P-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
_P-2	Large Power (over 500 kW)	V 0.0.0.0	ψ 0.0.0.0
-1 2	Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kW		\$ 0.06268
	Demand Charge per k\	V \$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kW Demand Charge		\$ 0.06497
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
3-2	Large Industrial (over 4,000 kW)	# 0 004 74	# 0, 400, 00
	Customer Charge Demand Charge	\$ 2,301.71	\$ 2,498.20
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.2
	Energy Charge per kW		\$ 0.05885
	Interruptible Service Rider Interruptible Credit per	kW \$ (5.60)	\$ (5.60)
		🗘 (0.00)	ψ (0.00)
L	Lighting Open Bottom Light-		
	6000-9500 Lumens Open Bottom Light-	\$ 12.23	\$ 12.92
	25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35 \$ 20.60	
	Acorn Fixture Colonial Fixture	\$ 20.60 \$ 17.45	\$ 21.77 \$ 18.44
	Cobra Head- 5	Ψ 17.70	ψ 10.44
	0.000 Lumens	\$ 26.55	\$ 28.05

0,000 Lumens

Ornamental Light

Ornamental light-

Colonial Fixture-

6000-9500 Lumens

approx 25000 Lumens

28.05

12.75

18.25

26.55

12.07

17.27

GS-1	Residential, Farm & Non-Farm	D (\$	ollars 5,019,764	Percent 5.01%
GS-2	Residential and Farm Inclining Block	\$	1,913	5.01%
GS-3	Residential Time of Day	\$	1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$	569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$	9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$	193,445	5.02%
LP-2	Large Power (over 500 kW)	\$	499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$	334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$	801,806	7.62%
L	Lighting	\$	139,093	5.47%
Special	Special - EKPC Rate G	\$	640,575	10.40%
Total		\$	8,211,042	5.51%
	unt of the average usage and the effect u o which the proposed rates will apply is so	•	•	or each customer cla

Rate		Average Usage (kWh)	Increase Dollars	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Far Inclining Block	m 91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Exhibit 7

Direct Testimony of John Wolfram

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

JOHN WOLFRAM PRINCIPAL OF CATALYST CONSULTING LLC

ON BEHALF OF

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION BLUE GRASS ENERGY COOPERATIVE CORPORATION CLARK ENERGY COOPERATIVE, INC. CUMBERLAND VALLEY ELECTRIC INC. FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION FLEMING-MASON ENERGY COOPERATIVE, INC. GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION INTER-COUNTY ENERGY COOPERATIVE CORPORATION JACKSON ENERGY COOPERATIVE CORPORATION LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION OWEN ELECTRIC COOPERATIVE INC. SALT RIVER ELECTRIC COOPERATIVE CORPORATION SHELBY ENERGY COOPERATIVE INC. SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATIO	ON OF JOHN WOLFRAM
COMMONWEALTH OF KENTUCKY)
COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.

Notary Commission No. KYNP98715_____

Commission expiration: April 9, 2029

$1\\2\\3\\4$		DIRECT TESTIMONY OF JOHN WOLFRAM
5	I.	INTRODUCTION
6	Q.	Please state your name, business address and occupation.
7	A.	My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8		address is 3308 Haddon Road, Louisville, Kentucky 40241.
9	Q.	On whose behalf are you testifying?
10	A.	I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11		Cooperative, Inc. ("EKPC").
12	Q.	Please summarize your education and professional experience.
13	A.	I received a Bachelor of Science degree in Electrical Engineering from the University of
14		Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15		University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16		cost of service studies and rates for numerous electric utilities, including electric
17		distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18		and investor-owned utilities. I have performed economic analyses, rate mechanism
19		reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20		through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21		been employed by the parent companies of Louisville Gas and Electric Company
22		("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23		the Cincinnati Gas & Electric Company.
24	Q.	Have you previously testified before the Kentucky Public Service Commission
25		("Commission")?

2		proceedings before this Commission, most recently in Case No. 2025-00107. ¹
3	Q.	What is the purpose of your testimony in this proceeding?
4	A.	The purpose of my testimony is to support the proposed rates of the Owner-Members of
5		EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6		by EKPC in Case No. 2025-00208, ² pursuant to KRS 278.455.
7	Q.	Are you sponsoring any Exhibits?
8	A.	Yes. I have prepared the following exhibits to the Application in this docket:
9		• Exhibit 3: Comparison of Current and Proposed Rates
10		• Exhibit 4: Billing Analysis
11		
12	II.	PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW
13	Q.	What does KRS 278.455 permit for the pass-through of wholesale rate increases?
14	A.	KRS 278.455(2) specifies that
15 16 17 18 19 20 21 22		"Notwithstanding any other statute, any revenue increase authorized by the Public Service Commission or any revenue decrease authorized in subsection (1) of this section that is to flow through the effects of an increase or decrease in wholesale rates may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect" (emphasis added)
23		KRS 278.455(3) specifies that
24 25		"Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are

Yes. To date I have testified or otherwise participated in nearly eighty different regulatory

1 A.

¹ See In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief, Case No. 2025-00208 (filed August 1, 2025).

$1\\2\\3$		subject to change or adjustment only as stipulated in the contract." (emphasis added)
4	Q.	What is the historical test period for the pass-through rate modeling?
5	A.	The historical test period for the filing is the 12 months ended December 31, 2023.
6	Q.	Why is this period used?
7	A.	The historical test period for the pass-through cases was chosen to match that used by
8		EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9		best achieved when the wholesale and retail billing determinants align.
10	Q.	Please generally describe the approach you used to determine the proposed rates for
11		each distribution cooperative.
12	A.	The approach can be divided into two steps. First, for each distribution cooperative, I
13		collected 2023 billing information for each rate class in the cooperative's Commission-
14		approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15		00208. I calculated the billings for each rate class and for each base rate billing component
16		within the respective classes (e.g., customer charge, energy charge, demand charge). I also
17		compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18		billing items by class. I then determined "present" rates and revenues by accounting for a
19		limited number of adjustments that I describe below. All of this is necessary for the
20		proportional allocation of the EKPC revenue increase to the retail classes under the statute.
21		Second, I allocated the EKPC wholesale rate increase to the classes in a
22		proportional manner, as described in more detail below.
23	Q.	Did EKPC provide you with the relevant data regarding its proposed wholesale
24		increase?

- 1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
- by distribution cooperative and by wholesale rate class, along with the proposed per-unit
- 3 charges for each wholesale rate class.
- 4 Q. Please describe how you allocated the EKPC increases to the retail rate classes for
- 5 each cooperative.
- 6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
- 7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
- 8 energy charge, demand charge) to total rate class revenue. This is the "to and within the
- 9 classes" information (in that order). Then I allocated the EKPC wholesale rate revenue
- increases proportionately, first to the relevant retail rate classes, and then to the individual
- base rate billing components of each class, such that the shares of (a) and (b) did not
- change.³ This means I determined the proposed per-unit charges such that the rate class
- revenue allocation shares and the billing component allocation shares were maintained. In
- other words, I allocated the increase first to the rate classes and then to the billing
- components on a proportionate basis "to and within the rate classes" -- ensuring to the
- fullest extent possible that the result would not change the rate design currently in effect,
- 17 consistent with the statute.

19 III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL

- 20 Q. Please describe the relationship between the EKPC wholesale rate schedules, and the
- 21 retail rate schedules for most of the Owner-Members.

³ The data does include *de minimis* variations due to rate rounding.

1 A.	EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2	B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3	pumping stations, and steam service. Most Owner-Members meet the needs of most of
4	their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5	members taking service under EKPC Rates B or C, and a handful have special contracts
6	that correspond to EKPC Rate G. The vast majority of retail members are served under
7	these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8	data provided to me, EKPC provides certain service outside of these standard rate
9	schedules; Owen Electric provides service to an exceptionally large customer under a
10	special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11	pumping stations and Fleming-Mason Energy provides steam service.

12 Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate

13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 "correspond" means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 Q. Please list the retail rate classes which directly correspond to EKPC Rate B.

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 2 3 4		Salt River Large Power Rates LLP-4-B1 and LPR-1-B2 Shelby Large Industrial Rates B1 and B2 South Kentucky Large Power Rate LP-3
5	Q.	Please list the retail rate classes which directly correspond to EKPC Rate C.
6	A.	Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7		following:
8 9 10 11 12		Cumberland Valley Schedule V-C Fleming-Mason Large Industrial Service LIS-7 Jackson Large Power Rate 46 South Kentucky Large Power Rates LP-1, LP-2
13	Q.	Please list the retail rate classes which directly correspond to EKPC Rate G.
14	A.	Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15		G include the following:
16 17 18 19 20 21		Blue Grass Special Contract Cumberland Valley Schedule V-B Fleming-Mason Special Contract Inter-County Schedule G – Large Industrial Rate Licking Valley Large Power Rate LPG Nolin Special Contract
23	Q.	For the listings above did you only include retail rate classes under which the Owner-
24		Members provided service during 2023?
25	A.	Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26		C, or G but which had no retail members taking service in 2023.
27	Q.	Did you allocate EKPC Rate G increases to specific retail classes for the special
28		contracts?
29	A.	Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30		G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1		special contracts. These are listed separately in Exhibit 3. These classes are given specific
2		consideration by EKPC, so I determined the retail rate increases associated with these
3		classes using the specific data provided to me for these classes by EKPC.
4	Q.	Why?
5	A.	The statute in KRS 278.455(3) states that
6 7 8 9		"Any increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to change or adjustment only as stipulated in the contract."
10		This treatment is also consistent with that approved by the Commission for the special
11		contracts in at least EKPC's last two rate cases, in 2021 and in Case No. 2010-00167. ⁴
12	Q.	Did you allocate EKPC Rate B and C increases to specific retail classes?
13	A.	For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14		listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15		the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16		to the remaining retail rate classes. All of the allocations were applied proportionately to
17		and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18		Rate C.
19	Q.	Why?
20	A.	Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21		because certain Owner Member retail rate schedules correspond to particular wholesale
22		classes, this approach complies with the statute.
93	0	How did you allocate the remainder of the FKPC rate increases to the retail classes?

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 $^{^4}$ In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1	A.	For the Owner-Members not listed above, that do not have retail rate classes that
2		correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3		increases to all of the retail rate classes, proportionately to and within those classes,
4		consistent with the statute.
5	Q.	Overall, is this the same approach used in the last set of pass-through cases associated
6		with EKPC's wholesale rate cases in 2021 and in 2010?
7	A.	For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8		yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9		correspond to EKPC Rates B or C, it is not exactly the same.
10	Q.	Why is it appropriate to use this method of allocation?
11	A.	Because the approach can be shown to allocate the wholesale rate increase to the retail
12		distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13		manner that will result in no change in the rate design currently in effect, while also
14		avoiding an inappropriate subsidy to large industrial customers from residential and other
15		customer classes.
16		This allocation maintains the rate design currently in effect. The current rate
17		design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18		B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19		the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20		EKPC changed all of its wholesale rates by the same percentage, then this approach would
21		be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the

Rate E. See the table below:

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

13 Q. Why is the allocation method used in this proceeding the best method?

14 A. If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
prevents an incremental and inappropriate subsidization of the industrial member by all
other Big Sandy members, including residential, as a result of the pass-through.

The proposed allocation method maintains the current rate design since the current rate design recognizes differences in the wholesale rate schedules and translates those differences to retail customers via the retail rate schedules. If this translation is lost by virtue of the pass-through, the value of having separate wholesale rate cases diminishes, and the current retail rate designs – which recognize that value – are no longer maintained. If the differences in the retail rate schedules are lost then why would they have more than one wholesale rate schedule?

How does the allocation work for the Owner-Members that do not have retail rate classes linked to EKPC Rates B or C?

For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the wholesale increase amounts are allocated proportionately to and within all of the retail rate classes in such a way that it will result in no change to the rate design currently in effect.

Q.

17 A.

21 IV. ADJUSTMENTS

Q. Did you make any adjustments to the actual 2023 amounts to determine the "present" amounts for the pass-through?

- 1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
- 2 base rate changes related to the Fuel Adjustment Clause ("FAC"), and the second was to
- 3 account for any retail rate changes stemming from other Commission rate proceedings.
- 4 Q. Please describe the adjustments made to account for the FAC.
- 5 A. Because the Commission approved a FAC roll-in for service rendered on or after
- 6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
- 7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
- 8 for all Owner-Members. These adjustments are reflected where applicable in the "Present
- Rates" and "Present Revenues" in Exhibit 4 and are needed to ensure that the full effects
- of the wholesale rate increase are flowed through proportionately.
- 11 Q. Please describe the adjustments made to account for other rate proceedings before
- 12 the Commission.

20

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when

the pass-through models were developed. In these instances, for the purpose of developing

the public notices of present and proposed rates, the "present" rates in the pass-through

models reflected the effective rates at that time, not the rates that the Owner-Members had

proposed in their respective rate filings. The reason for this is that those proposed rates

had not been approved, were not "effective" under the Commission-approved tariffs and

thus did not qualify as "present" rates for the purpose of applying the pass-through. For

some of these dockets, the Commission has not yet issued its findings on the proposed

21 rates. The cooperatives to which this applies are:

⁵ See In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

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For these cooperatives, the pass-through models filed herein are based on the currently effective retail rates. I expect the Commission to issue orders in these dockets during the pendency of this case. When that occurs, the respective cooperatives will update their pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-through model filed herein is based on the currently effective retail rates. Under the streamlined regulation, the Commission should issue a final order in the Clark Energy docket during the pendency of the instant case. When that occurs, Clark Energy expects to update the pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

Blue Grass Energy had an active rate case before the Commission earlier this year.

The Commission issued an order revising Blue Grass Energy's base rates before this

Application was filed but after the public notice for this case had to be submitted for

⁶ In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates, Case No. 2025-00107.

⁷ In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief, Case No. 2024-00402.

⁸ In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078, Case No. 2025-00230.

1	publication. The present rates in this Application reflect the rates that the Commission
2	approved in its Order dated July 21, 2025.9
3	Shelby Energy also had an active rate case before the Commission earlier this year.
4	The Commission issued an order revising Shelby Energy's base rates before this
5	Application was filed but after the public notice for this case had to be submitted for
6	publication. The present rates in this Application reflect the rates that the Commission
7	approved in its Order dated July 23, 2025. ¹⁰
8	The net effect of each of these qualified conditions will be the same - that is, in
9	each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10	through to the Owner-Member to and within its retail rate classes on a proportional basis.
11	It is only the "starting point" of that allocation which will be revised to ensure that when
12	the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13	by the Commission for each Owner-Member.
14 Q.	Did you make any other adjustments to the 2023 data for the Owner-Members for
15	period-end normalizations, rate switching, or other changes?
16 A.	No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17	consistency for the wholesale and retail billing determinants.
18	

19 **V. VACANT RATE CLASSES**

⁹ In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078, Case No. 2025-00103 (Ky. P.S.C. July 21,

¹⁰ In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

L	Q.	How did you	determine	proposed	rates f	for a	ny rate	classes	under	which	no	retail

2 members took service in 2023 ("vacant rate classes")?

For vacant rate classes, I first checked to see if the per-unit charges were identical to any per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class per-unit charge equivalently, in order to avoid creating an inappropriate future incentive for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same percentage as the overall base rate increase for the utility. There is no revenue impact associated with these changes, but the changes are necessary for the flow through of the effects of the proposed EKPC rate increase to result in no change to the retail rate design currently in effect, particularly on an inter-class basis. (For example, increasing other per-unit rates without also increasing the vacant rate class rates will skew the current retail rates relative to one another and could inappropriately provide incentives for rate switching at the retail level.)

17 A.

3 A.

15 VI. CONCLUSION

16 Q. What is your recommendation to the Commission in this case?

In this docket, the proposed rates are based on pass-through models in which the wholesale EKPC increase is allocated to each retail class and within each retail tariff on a proportional basis and results in no change in the retail rate design currently in effect. This is consistent with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are also consistent with prior Commission precedent. The Commission should find that the pass-through models comply with the statute and are a reasonable basis for retail rate design.

	The Commission should accept the pass-through models as filed and should accept
	any updates to certain Owner Member pass-through models to capture any revisions to
	"present" rates noted in any Commission orders in other Owner Member rate case dockets
	as appropriate. The Commission should approve the "proposed" rates determined in the
	pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
	approved by the Commission, with an effective date identical to the effective date of the
	EKPC rate revisions.
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- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.