

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
BLUE GRASS ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-0022
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

BLUE GRASS ENERGY COOPERATIVE
CORPORATION'S APPLICATION

Comes now Blue Grass Energy Cooperative Corporation ("Blue Grass Energy"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Blue Grass Energy's is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Blue Grass Energy's is engaged in the business of distributing retail electric power to approximately 64,000 members in the Kentucky counties of Anderson, Bourbon, Bracken, Estill, Fayette, Franklin, Garrard, Grant, Harrison, Henry, Jackson, Jessamine, Madison, Mercer, Nelson, Nicholas, Pendleton, Robertson, Scott, Shelby, Spencer, Washington and Woodford.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Blue Grass Energy's mailing address is 1201 Lexington Road, Nicholasville, Kentucky 40356. Blue Grass Energy's electronic mailing address is pscbgenergy@bgenergy.com.

Blue Grass Energy's telephone number is (888) 546- 4243 and its fax number is 859-885-2854.

Blue Grass Energy requests the following individuals be included on the service list:

Michael I. Williams, President & CEO Blue Grass Energy

mikew@bgenenergy.com

Lauren Logan, Vice President of Financial Services and CFO

lauren1@bgenenergy.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Blue Grass is a Kentucky corporation that was incorporated and consolidated on January 1, 2002 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Blue Grass Energy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Blue Grass Energy.¹ In accordance with KRS 278.455, Blue Grass Energy seeks to pass-through the increase in EKPC's wholesale rates to Blue Grass Energy's retail members.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Blue Grass incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Blue Grass Energy.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Blue Grass Energy's rate classes. Blue Grass Energy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in a newspaper of general circulation throughout Blue Grass Energy's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.²

² Blue Grass Energy's Customer Notice contains a statement regarding Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:078*. The Customer Notice was based upon the rates that were on file with the Commission prior to the July 21, 2025 Order in Case No. 2025-00103. This Application is based upon the rates that became effective on July 21, 2025, but after the Customer Notice was printed, but not yet published in the local newspapers.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Blue Grass Energy respectfully requests that the Commission accept this Application for filing and allow Blue Grass Energy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Blue Grass Energy's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August, 2025.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker
Heather S. Temple
Meredith L. Cave
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(859) 368-8803
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meredith@hloky.com
*Counsel for Blue Grass Energy
Cooperative Corporation*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple

*Counsel for Blue Grass Energy
Cooperative Corporation*

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 318762

Visit <https://web.sos.ky.gov/ftsshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

BLUE GRASS ENERGY COOPERATIVE CORPORATION

BLUE GRASS ENERGY COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 279, whose date of incorporation is January 1, 2002 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 5th day of September, 2024, in the 233rd year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
318762/0526514

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

PSC KY. NO. 1
CANCELLING PSC KY. NO. _____

BLUE GRASS ENERGY COOPERATIVE CORPORATION

OF

1201 LEXINGTON ROAD
NICHOLASVILLE, KY 40356

P.O. BOX 990
NICHOLASVILLE, KY 40340

www.bgenergy.com

RATES, RULES AND REGULATIONS

FOR FURNISHING

ELECTRICITY

AT

ANDERSON, FAYETTE, FRANKLIN, GARRARD, HENRY, JACKSON, JESSAMINE,
MADISON, MERCER, SHELBY, SPENCER, WASHINGTON, WOODFORD,
HARRISON, BOURBON, PENDLETON, NICHOLAS, BRACKEN, SCOTT,
ROBERTSON, ESTILL, NELSON AND GRANT COUNTIES

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2025
Month / Date / Year

ISSUED BY 

TITLE President & CEO

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$19.67 per meter, per month	(I)
Energy Charge per kWh:		
First 200 kWh	\$0.09310	(I)
Next 300 kWh	\$0.10951	(I)
Over 500 kWh	\$0.12044	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE


The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00220
Dated:

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Facility Charge Monthly per Meter	\$22.56	(I)
Energy Charge per kWh	\$0.10106	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

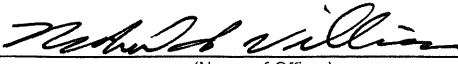
The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge	\$27.34 per meter, per month	(I)
Energy Charge per kWh		
On peak energy	\$0.17975	(I)
Off peak energy	\$0.06962	(I)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES


The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00220
Dated:

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SIXTH REVISED SHEET NO. 9
CANCELLING P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand

No charge

Over 10 KW of Billing Demand

\$8.50

(I)

Energy Charge

All KWH

\$0.101760

(I)

Facility Charge

\$35.55

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$9.12 per month per KW of billing demand (I)

Energy Charge (101 KW to 500 kW)

Facility Charge \$60.78 (I)

ALL KWH \$0.06931 (I)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$61.01 per meter, per month	(I)
Energy Charge per kWh		
On-peak energy	\$0.11293	(I)
Off-peak energy	\$0.07934	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months 5:00 p.m. to 10:00 p.m.

May through September

October through April

Off-Peak Hours

10:00 p.m. to 10:00 a.m.

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

On-Peak Hours

10:00 a.m. to 10:00 p.m.

7:00 a.m. to 12:00 noon

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$9.12 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Facility Charge \$121.55 (I)

ALL KWH \$0.06259 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

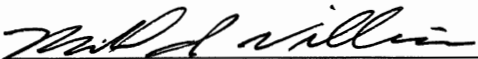
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

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ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
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Dated:

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
SEVENTH REVISED SHEET NO. 15
CANCELLING P.S.C. KY NO. 2
FIFTH REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$14.22	(I)
Open Bottom light	Approximate Lumens 25,000	\$22.13	(I)
Directional Flood Light	Approximate Lumens 50,000	\$22.63	(I)
Shoebox Fixture (metal pole)	Approximate Lumens 6000-9500	\$24.84	(I)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	\$23.96	(I)
Colonial Fixture	Approximate Lumens 6000-9000	\$20.30	(I)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$30.88	(I)
Ornamental Light	Approximate Lumens 6000-9500	\$14.04	(I)
Ornamental Light	Approximate Lumens 25,000	\$20.09	(I)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$12.35	(I)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$21.90	(I)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$14.80	(I)

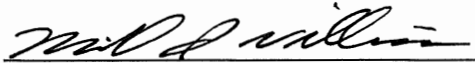
* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:


Facility Charge	\$43.75 per meter, per month	(I)
Energy Charge per kWh		
On-peak energy	\$0.14966	(I)
Off-peak energy	\$0.08454	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

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ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00220
Dated:

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,249.11	(I)
Demand Charge per kW of Contract Demand	\$ 8.05	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 11.21	(I)
Energy Charge per kWh	\$0.06497	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

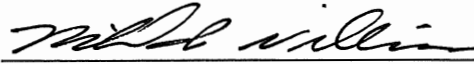
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Facility Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- Contract provisions that reflect special facilities requirements.

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(Name of Officer)

TITLE: President/CEO

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Dated:

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,498.20	(I)
Demand Charge per kW of Contract Demand	\$8.05	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$11.21	(I)
Energy Charge per kWh	\$0.05885	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

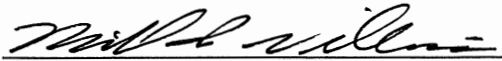
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Facility Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.:2025-00220
Dated:

CLASSIFICATION OF SERVICE

Large Industrial Rate –Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Facility Charge	\$6,127.60	(I)
Demand Charge per Billing kW	\$9.14	(I)
Energy Charge per kWh for all kWh	\$0.05478	(I)

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months	Hours Applicable for Demand Billing – ETS
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.


MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.:2025-00220
Dated:

Strike Through Tariffs

PSC KY. NO. 1
CANCELLING PSC KY. NO. _____

BLUE GRASS ENERGY COOPERATIVE CORPORATION

OF

1201 LEXINGTON ROAD
NICHOLASVILLE, KY 40356

P.O. BOX 990
NICHOLASVILLE, KY 40340

www.bgenergy.com

RATES, RULES AND REGULATIONS

FOR FURNISHING

ELECTRICITY

AT

ANDERSON, FAYETTE, FRANKLIN, GARRARD, HENRY, JACKSON, JESSAMINE,
MADISON, MERCER, SHELBY, SPENCER, WASHINGTON, WOODFORD,
HARRISON, BOURBON, PENDLETON, NICHOLAS, BRACKEN, SCOTT,
ROBERTSON, ESTILL, NELSON AND GRANT COUNTIES

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE July 24, 2025 August 1, 2025
Month / Date / Year

DATE EFFECTIVE July 24, 2025 September 1, 2025
Month / Date / Year

ISSUED BY 

TITLE President and CEO

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$ 14.36 <u>19.67</u> per meter, per month	(I)
Energy Charge per kWh:		
First 200 kWh	\$ 0.08824 <u>0.09310</u>	(I)
Next 300 kWh	\$ 0.10379 <u>0.10951</u>	(I)
Over 500 kWh	\$ 0.11415 <u>0.12044</u>	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

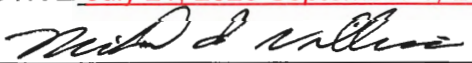
The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025-August 1, 2025

DATE EFFECTIVE: July 21, 2025-September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00103 2025-00220

Dated: July 21, 2025

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Facility Charge Monthly per Meter	\$21.38 <u>22.56</u>	(I)
Energy Charge per kWh	\$0.09578 <u>0.10106</u>	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

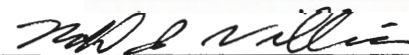
The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025-August 1, 2025

DATE EFFECTIVE: July 21, 2025-September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00103 2025-00220

Dated: July 21, 2025

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Facility Charge	\$ 25.94 <u>27.34</u> per meter, per month	(I)
Energy Charge per kWh		
On peak energy	\$ 0.11357 <u>0.17975</u>	(I)
Off peak energy	\$ 0.06598 <u>0.06962</u>	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES


The minimum monthly charge under this tariff shall be the facility charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 24, 2025-August 1, 2025

DATE EFFECTIVE: July 21, 2025-September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00103 2025-00220

Dated: July 21, 2025

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~FIFTH~~ SIXTH REVISED SHEET NO. 9
CANCELLING P.S.C. KY NO. 2
~~FOURTH~~ FIFTH REVISED SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand

No charge

Over 10 KW of Billing Demand

\$ ~~8.06~~ 8.50

(I)

Energy Charge

All KWH

\$ ~~0.09644~~ 0.101760

(I)

Facility Charge

\$ ~~33.69~~ 35.55

(I)

FUEL ADJUSTMENT CLAUSE


All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: September 6, 2024-August 1, 2025

DATE EFFECTIVE: September 1, 2024-September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014 2025-00220
Dated: August 30, 2024

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

~~\$8.64~~ 9.12 per month per KW of billing demand (I)

Energy Charge (101 KW to 500 kW)

Facility Charge ~~\$57.60~~ 60.78 (I)

ALL KWH ~~\$0.06569~~ 0.06931 (I)

DETERMINATION OF BILLING DEMAND

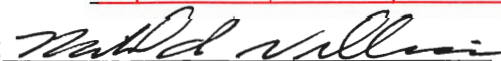
The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: ~~September 6, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: ~~2023-00014~~ 2025-00220
Dated: ~~August 30, 2024~~

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW – Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$ 57.82 <u>61.01</u> per meter, per month	(I)
Energy Charge per kWh		
On-peak energy	\$ 0.10703 <u>0.11293</u>	(I)
Off-peak energy	\$ 0.07519 <u>0.07934</u>	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months 5:00 p.m. to 10:00 p.m.

May through September

October through April

Off-Peak Hours

10:00 p.m. to 10:00 a.m.

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

On-Peak Hours

10:00 a.m. to 10:00 p.m.

7:00 a.m. to 12:00 noon

DATE OF ISSUE: September 6, 2024-August 1, 2025

DATE EFFECTIVE: September 1, 2024-September 1, 2025

ISSUED BY:


(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service

Commission of Kentucky in Case No.: 2023-00014 2025-00220

Dated: August 30, 2024

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~FIFTH~~ SIXTH REVISED SHEET NO. 13
CANCELLING P.S.C. KY NO. 2
~~FOURTH~~ FIFTH REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

~~\$8.64~~ 9.12 per month per kW of billing demand (I)

Energy Charge (over 500 kW)

Facility Charge \$ ~~115.20~~ 121.55 (I)

ALL KWH \$ ~~0.05932~~ 0.06259 (I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

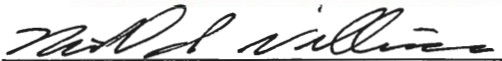
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: September 6, 2024 August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014 2025-00220
Dated: August 30, 2024

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
~~SIXTH~~SEVENTH REVISED SHEET NO. 15
CANCELLING P.S.C. KY NO. 2
~~FOURTH~~ FIFTH REVISED SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$13.48 <u>14.22</u>	(I)
Open Bottom light	Approximate Lumens 25,000	\$20.97 <u>22.13</u>	(I)
Directional Flood Light	Approximate Lumens 50,000	\$21.45 <u>22.63</u>	(I)
Shoebox Fixture (metal pole)	Approximate Lumens 6000-9500	\$23.54 <u>24.84</u>	(I)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000-9500	\$22.71 <u>23.96</u>	(I)
Colonial Fixture	Approximate Lumens 6000-9000	\$19.24 <u>20.30</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$29.27 <u>30.88</u>	(I)
Ornamental Light	Approximate Lumens 6000-9500	\$13.31 <u>14.04</u>	(I)
Ornamental Light	Approximate Lumens 25,000	\$19.04 <u>20.09</u>	(I)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$11.70 <u>12.35</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$20.76 <u>21.90</u>	(I)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$14.03 <u>14.80</u>	(I)

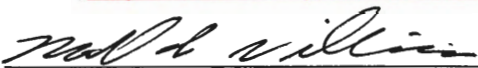
* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: ~~July 24, 2025~~ August 1, 2025

DATE EFFECTIVE: ~~July 21, 2025~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2025-00103 2025-00220
Dated: July 21, 2025

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:


Facility Charge	\$41.46 <u>43.75</u> per meter, per month	(I)
Energy Charge per kWh		
On-peak energy	\$0.14184 <u>0.14966</u>	(I)
Off-peak energy	\$0.08012 <u>0.08454</u>	(I)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

Months	On-Peak Hours	Off-Peak Hours
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: ~~September 6, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014-2025-00220
Dated: August 30, 2024

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,150.86 <u>1,249.11</u>	(I)
Demand Charge per kW of Contract Demand	\$ 7.42 <u>8.05</u>	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 10.33 <u>11.21</u>	(I)
Energy Charge per kWh	\$0.05986 <u>0.06497</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.


MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Facility Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: ~~September 6, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014-2025-00220
Dated: August 30, 2024

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,301.71 <u>2,498.20</u>	(I)
Demand Charge per kW of Contract Demand	\$7.42 <u>8.05</u>	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$10.33 <u>11.21</u>	(I)
Energy Charge per kWh	\$0.05422 <u>0.05885</u>	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

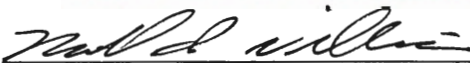
MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Facility Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: September 6, 2024-August 1, 2025

DATE EFFECTIVE: September 1, 2024 September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014-2025-00220
Dated: August 30, 2024

CLASSIFICATION OF SERVICE
Large Industrial Rate –Schedule G1

AVAILABILITY

Applicable to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 kWh per kW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATES

Facility Charge	\$5,726.70 <u>6,127.60</u>	(I)
Demand Charge per Billing kW	\$7.30 <u>9.14</u>	(I)
Energy Charge per kWh for all kWh	\$0.05146 <u>0.05478</u>	(I)

BILLING DEMAND

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor use.

Months	Hours Applicable for Demand Billing – ETS
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

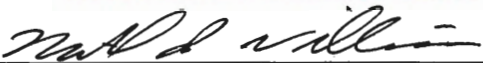
MINIMUM MONTHLY BILL

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) Customer Charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The product of the billing demand multiplied by 438 kWh multiplied by the energy rate.

DATE OF ISSUE: ~~September 6, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: 
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2023-00014-2025-00220
Dated: August 30, 2024

Exhibit 3

Comparison of the Current and Proposed Rates

BLUE GRASS ENERGY
Present & Proposed Rates

<u>Rate</u>	<u>Item</u>	<u>Present</u>	<u>Proposed</u>
<u>GS-1 Residential, Farm & Non-Farm</u>	Customer Charge	\$ 21.38	\$ 22.56
	Energy Charge per kWh	\$ 0.09578	\$ 0.10106
<u>GS-2 Residential and Farm Inclining Block</u>	Customer Charge	\$ 18.64	\$ 19.67
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09310
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10951
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12044
<u>GS-3 Residential Time of Day</u>	Customer Charge	\$ 25.91	\$ 27.34
	Energy Charge - On Peak per kWh	\$ 0.17036	\$ 0.17975
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06962
<u>SC-1 Small Commercial (0-100 kW)</u>	Customer Charge	\$ 33.69	\$ 35.55
	Energy Charge per kWh	\$ 0.09644	\$ 0.10176
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.50
<u>SC-2 General Service 0-100 KW Time of Day Rate</u>	Customer Charge	\$ 41.46	\$ 43.75
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14966
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08454
<u>LP-1 Large Power (101 - 500 kW)</u>	Customer Charge	\$ 57.60	\$ 60.78
	Energy Charge per kWh	\$ 0.06569	\$ 0.06931
	Demand Charge per kW	\$ 8.64	\$ 9.12
<u>LP-1 Large Power (101 - 500 kW) (Time of Day)</u>	Customer Charge	\$ 57.82	\$ 61.01
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11293
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07934
<u>LP-2 Large Power (over 500 kW)</u>	Customer Charge	\$ 115.20	\$ 121.55
	Energy Charge per kWh	\$ 0.05932	\$ 0.06259
	Demand Charge per kW	\$ 8.64	\$ 9.12
<u>B-1 Large Industrial (1,000 - 3,999 kW)</u>	Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
<u>B-2 Large Industrial (over 4,000 kW)</u>	Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
<u>Interruptible Service Rider</u>	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
<u>L Lighting</u>	Open Bottom Light- 6000-9500 Lumens	\$ 13.48	\$ 14.22
	Open Bottom Light- 25,000 Lumens	\$ 20.97	\$ 22.13
	Directional Flood Light	\$ 21.45	\$ 22.63
	Shoebox Fixture	\$ 23.54	\$ 24.84
	Acorn Fixture	\$ 22.71	\$ 23.96
	Colonial Fixture	\$ 19.24	\$ 20.30
	Cobra Head- 50,000 Lumens	\$ 29.27	\$ 30.88
	Ornamental Light 6000-9500 Lumens	\$ 13.31	\$ 14.04
	Ornamental light- approx 25000 Lumens	\$ 19.04	\$ 20.09
	Colonial Fixture- 15ft Mounting height	\$ 11.70	\$ 12.35
	Cobra Head- 25000 Lumens	\$ 20.76	\$ 21.90
	Cobra Head- 6000-9500 Lumens	\$ 14.03	\$ 14.80
<u>Special Special - EKPC Rate G</u>	Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

Exhibit 4

Billing Analysis for Each Rate Class

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$8,200,415
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,127,685
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$640,575
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$6,432,155

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential , Farm & Non-Farm	GS-1	\$ 91,443,708	78.38%	\$ 91,443,708	78.38%	\$ 5,041,497	\$ 96,485,660	78.38%	\$ 5,041,952	5.51%	4.89%	\$ 456
3	Residential and Farm Inclining Block	GS-2	\$ 40,131	0.03%	\$ 40,131	0.03%	\$ 2,213	\$ 42,347	0.03%	\$ 2,215	5.52%	4.99%	\$ 3
4	Residential Time of Day	GS-3	\$ 25,770	0.02%	\$ 25,770	0.02%	\$ 1,421	\$ 27,191	0.02%	\$ 1,421	5.52%	4.94%	\$ 1
5	Small Commercial (0-100 kW)	SC-1	\$ 10,055,553	8.62%	\$ 10,055,553	8.62%	\$ 554,385	\$ 10,610,269	8.62%	\$ 554,716	5.52%	4.91%	\$ 331
6	General Service 0-100 KW Time of Day Rate	SC-2	\$ 170,106	0.15%	\$ 170,106	0.15%	\$ 9,378	\$ 179,489	0.15%	\$ 9,382	5.52%	4.88%	\$ 4
7	Large Power (101 - 500 kW)	LP-1	\$ 3,414,483	2.93%	\$ 3,414,483	2.93%	\$ 188,248	\$ 3,603,063	2.93%	\$ 188,580	5.52%	4.89%	\$ 332
8	Large Power (over 500 kW)	LP-2	\$ 8,803,257	7.55%	\$ 8,803,257	7.55%	\$ 485,343	\$ 9,289,535	7.55%	\$ 486,278	5.52%	4.87%	\$ 935
9	Lighting	L	\$ 2,714,751	2.33%	\$ 2,714,751	2.33%	\$ 149,670	\$ 2,863,857	2.33%	\$ 149,106	5.49%	5.34%	\$ (564)
10	SubTotal Base Rates E		\$ 116,667,758	100.00%	\$ 116,667,758	100.00%	\$ 6,432,155	\$ 123,101,409	100.00%	\$ 6,433,651	5.51%		\$ 1,496
11													
12	Large Industrial (1,000 - 3,999 kW)	B-1	\$ 3,808,882	28.83%	\$ 3,808,882	28.83%	\$ 325,156	\$ 4,143,773	28.88%	\$ 334,892	8.79%	7.83%	\$ 9,735
13	Large Industrial (over 4,000 kW)	B-2	\$ 9,400,820	71.17%	\$ 9,400,820	71.17%	\$ 802,529	\$ 10,202,626	71.12%	\$ 801,806	8.53%	7.62%	\$ (723)
14	SubTotal Base Rates B		\$ 13,209,702	100.00%	\$ 13,209,702	100.00%	\$ 1,127,685	\$ 14,346,399	100.00%	\$ 1,136,697	8.61%		\$ 9,012
15													
12	Special - EKPC Rate G	Special	\$ 5,382,867	100.00%	\$ 640,575	100.00%	\$ 640,575	\$ 6,023,442	100.00%	\$ 640,575	11.90%	10.40%	\$ 0
13													
14	TOTAL Base Rates		\$ 135,260,327		\$ 130,518,035		\$ 8,200,415	\$ 143,471,251		\$ 8,210,924	6.07%		\$ 10,509
15													
16	<u>Riders</u>												
17	FAC		\$ 517,862				\$ 517,862						
18	ES		\$ 15,939,221				\$ 15,939,221						
19	Prepay		\$ 575,123				\$ 575,123						
20	Other		\$ -				\$ -						
21	Total Riders		\$ 17,032,205				\$ 17,032,205						
22													
23	Total Revenue		\$ 152,292,532				\$ 160,503,456			\$ 8,210,924		5.39%	
24	Target Revenue									\$ 8,200,415			
25	Rate Rounding Variance									\$ 10,509			
26	Rate Rounding Variance									0.13%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance				
1	Residential , Farm & Non-Farm	GS-1																	
2			Customer Charge	711,980	21.38	\$	15,222,132	16.65%		22.56	\$	16,062,269	\$	840,136	5.52%	16.65%	0.00%		
3			Energy Charge per kWh	795,798,447	0.09578	\$	76,221,575	83.35%		0.10106	\$	80,423,391	\$	4,201,816	5.51%	83.35%	0.00%		
4			Total Base Rates			\$	91,443,708	100.00%	\$	96,485,204	\$	96,485,660	\$	5,041,952	5.51%	100.00%	0.00%	\$	455.62
5			FAC			\$	478,042				\$	478,042	\$	-	-				
6			ES			\$	10,892,564				\$	10,892,564	\$	-	-				
7			Prepay	36,287	8.75	\$	317,513				\$	317,513	\$	-	-				
8			Other			\$	-				\$	-	\$	-	-				
9			Total Riders			\$	11,688,119				\$	11,688,119	\$	-	-				
10			TOTAL REVENUE			\$	103,131,827				\$	108,173,779	\$	5,041,952	4.89%				
11			Average		1,117.73		\$	144.85			\$	151.93	\$	7.08	4.89%				
12																			
13	Residential and Farm Inclining Block	GS-2																	
14			Customer Charge	1,468	18.64	\$	27,364	68.19%		19.67	\$	28,876	\$	1,512	5.53%	0.31%	-67.87%		
15			Energy Charge - First 200 per kWh	87,411	0.08824	\$	7,713	19.22%		0.09310	\$	8,138	\$	425	5.51%	0.09%	-19.13%		
16			Energy Charge - Next 300 per kWh	28,379	0.10379	\$	2,945	7.34%		0.10951	\$	3,108	\$	162	5.51%	0.03%	-7.31%		
17			Energy Charge - Over 500 per kWh	18,476	0.11415	\$	2,109	5.26%		0.12044	\$	2,225	\$	116	5.51%	0.02%	-5.23%		
18			Total Base Rates			\$	40,131	100.00%	\$	42,344	\$	42,347	\$	2,215	5.52%	0.46%	-99.54%	\$	2.88
19			FAC			\$	16				\$	16	\$	-	-				
20			ES			\$	4,286				\$	4,286	\$	-	-				
21			Misc Adj			\$	-				\$	-	\$	-	-				
22			Other			\$	-				\$	-	\$	-	-				
23			Total Riders			\$	4,302				\$	4,302	\$	-	-				
24	TOTAL REVENUE			\$	44,433				\$	46,649	\$	2,215	4.99%						
25	Average		91.46		\$	30.27			\$	31.78	\$	1.51	4.99%						
26																			
27	Residential Time of Day	GS-3																	
28			Customer Charge	233	25.91	\$	6,037	23.43%		27.34	\$	6,370	\$	333	5.52%	23.43%	0.00%		
29			Energy Charge - On Peak per kWh	50,392	0.17036	\$	8,585	33.31%		0.17975	\$	9,058	\$	473	5.51%	33.31%	0.00%		
30			Energy Charge - Off Peak per kWh	168,962	0.06598	\$	11,148	43.26%		0.06962	\$	11,763	\$	615	5.52%	43.26%	0.00%		
31			Total Base Rates			\$	25,770	100.00%	\$	27,191	\$	27,191	\$	1,421	5.52%	100.00%	0.00%	\$	0.64
32			FAC			\$	239				\$	239	\$	-	-				
33			ES			\$	2,775				\$	2,775	\$	-	-				
34			Misc Adj			\$	-				\$	-	\$	-	-				
35			Other			\$	-				\$	-	\$	-	-				
36			Total Riders			\$	3,014				\$	3,014	\$	-	-				
37			TOTAL REVENUE			\$	28,784				\$	30,205	\$	1,421	4.94%				
38	Average		941.43		\$	123.54			\$	129.64	\$	6.10	4.94%						
39																			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
40	Small Commercial (0-100 kW)	SC-1	Customer Charge	35,646	33.69	\$ 1,200,914	11.94%		35.55	\$ 1,267,215	\$ 66,302	5.52%	11.94%	0.00%			
41			Energy Charge per kWh	77,975,873	0.09644	\$ 7,519,993	74.78%		0.101760	\$ 7,934,825	\$ 414,832	5.52%	74.78%	0.00%			
42			Demand Charge over 10 kW per kW	165,589	8.06	\$ 1,334,646	13.27%		8.50	\$ 1,408,229	\$ 73,583	5.51%	13.27%	0.00%			
43			Total Base Rates			\$ 10,055,553	100.00%	\$ 10,609,938		\$ 10,610,269	\$ 554,716	5.52%	100.00%	0.00%	\$ 330.74		
44			FAC			\$ 11,414				\$ 11,414	\$ -	-					
45			ES			\$ 1,229,231				\$ 1,229,231	\$ -	-					
46			Misc Adj			\$ -				\$ -	\$ -	-					
47			Other			\$ -				\$ -	\$ -	-					
48			Total Riders			\$ 1,240,646				\$ 1,240,646	\$ -	-					
49			TOTAL REVENUE			\$ 11,296,198				\$ 11,850,914	\$ 554,716	4.91%					
50			Average			2,187.51		\$ 316.90			\$ 332.46	\$ 15.56	4.91%				
51			General Service 0-100 KW Time of Day Rate	SC-2	Customer Charge	572	41.46	\$ 23,715	13.94%		43.75	\$ 25,025	\$ 1,310	5.52%	13.94%	0.00%	
52					Energy Charge - On Peak per kWh	685,031	0.14184	\$ 97,165	57.12%		0.14966	\$ 102,522	\$ 5,357	5.51%	57.12%	0.00%	
53					Energy Charge - Off Peak per kWh	614,405	0.08012	\$ 49,226	28.94%		0.08454	\$ 51,942	\$ 2,716	5.52%	28.94%	0.00%	
54	Total Base Rates					\$ 170,106	100.00%	\$ 179,484		\$ 179,489	\$ 9,382	5.52%	100.00%	0.00%	\$ 4.16		
55	FAC					\$ 846				\$ 846	\$ -	-					
56	ES					\$ 21,509				\$ 21,509	\$ -	-					
57	Misc Adj					\$ -				\$ -	\$ -	-					
58	Other					\$ -				\$ -	\$ -	-					
59	Total Riders					\$ 22,355				\$ 22,355	\$ -	-					
60	TOTAL REVENUE					\$ 192,461				\$ 201,844	\$ 9,382	4.88%					
61	Average					2,271.74		\$ 336.47			\$ 352.87	\$ 16.40	4.88%				
62	Large Power (101 - 500 kW)	LP-1			Customer Charge	744	57.60	\$ 42,854	1.26%		60.78	\$ 45,220	\$ 2,366	5.52%	1.26%	0.00%	
63					Energy Charge per kWh	30,365,404	0.06569	\$ 1,994,703	58.42%		0.06931	\$ 2,104,626	\$ 109,923	5.51%	58.41%	-0.01%	
64					Energy Charge w/Pri Discount	6,290,820	0.06241	\$ 392,582	11.50%		0.06584	\$ 414,188	\$ 21,606	5.50%	11.50%	0.00%	
65			Demand Charge per kW	112,120	8.64	\$ 968,714	28.37%		9.12	\$ 1,022,531	\$ 53,817	5.56%	28.38%	0.01%			
66			Demand Charge Minimums	1,809	8.64	\$ 15,629	0.46%		9.12	\$ 16,497	\$ 868	5.56%	0.46%	0.00%			
67			Total Base Rates			\$ 3,414,483	100.00%	\$ 3,602,731		\$ 3,603,063	\$ 188,580	5.52%	100.00%	0.00%	\$ 332.15		
68			FAC			\$ 15,237				\$ 15,237	\$ -	-					
69			ES			\$ 426,056				\$ 426,056	\$ -	-					
70			Misc Adj			\$ -				\$ -	\$ -	-					
71			Other			\$ -				\$ -	\$ -	-					
72			Total Riders			\$ 441,293				\$ 441,293	\$ -	-					
73			TOTAL REVENUE			\$ 3,855,776				\$ 4,044,356	\$ 188,580	4.89%					
74			Average			49,269.12		\$ 5,182.49			\$ 5,435.96	\$ 253.47	4.89%				
75			Large Power (over 500 kW)	LP-2	Customer Charge	342	115.20	\$ 39,398	0.45%		121.55	\$ 41,570	\$ 2,172	5.51%	0.45%	0.00%	
76	Energy Charge per kWh	23,102,616			0.05932	\$ 1,370,447	15.57%		0.06259	\$ 1,445,993	\$ 75,546	5.51%	15.57%	0.00%			
77	Energy Charge w/Pri Discount	88,159,141			0.05635	\$ 4,968,120	56.44%		0.05946	\$ 5,241,943	\$ 273,822	5.51%	56.43%	-0.01%			
78	Demand Charge per kW	280,705			8.64	\$ 2,425,291	27.55%		9.12	\$ 2,560,030	\$ 134,738	5.56%	27.56%	0.01%			
79	Total Base Rates					\$ 8,803,257	100.00%	\$ 9,288,600		\$ 9,289,535	\$ 486,278	5.52%	100.00%	0.00%	\$ 934.66		
80	FAC					\$ (17,427)				\$ (17,427)	\$ -	-					
81	ES					\$ 1,068,543				\$ 1,068,543	\$ -	-					
82	Min Adj					\$ 133,904				\$ 133,904	\$ -	-					
83	Other					\$ -				\$ -	\$ -	-					
84	Total Riders					\$ 1,185,021				\$ 1,185,021	\$ -	-					
85	TOTAL REVENUE					\$ 9,988,278				\$ 10,474,556	\$ 486,278	4.87%					
86	Average					325,326.77		\$ 29,205.49			\$ 30,627.36	\$ 1,421.87	4.87%				
87																	
88																	
89																	
90																	
91																	
92																	
93																	
94																	

[illegible]

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
124	Lighting	L													
125			Open Bottom Light- 6000-9500 Lumens	137,638	13.48	\$ 1,855,360	68.34%		14.22	\$ 1,957,212	\$ 101,852	5.49%	68.34%	0.00%	
126			Open Bottom Light- 25,000 Lumens	1,224	20.97	\$ 25,667	0.95%		22.13	\$ 27,087	\$ 1,420	5.53%	0.95%	0.00%	
127			Directional Flood Light	8,648	21.45	\$ 185,500	6.83%		22.63	\$ 195,704	\$ 10,205	5.50%	6.83%	0.00%	
128			Shoebox Fixture	832	23.54	\$ 19,585	0.72%		24.84	\$ 20,667	\$ 1,082	5.52%	0.72%	0.00%	
129			Acorn Fixture	600	22.71	\$ 13,626	0.50%		23.96	\$ 14,376	\$ 750	5.50%	0.50%	0.00%	
130			Colonial Fixture	5,712	19.24	\$ 109,899	4.05%		20.30	\$ 115,954	\$ 6,055	5.51%	4.05%	0.00%	
131			Cobra Head- 50,000 Lumens	156	29.27	\$ 4,566	0.17%		30.88	\$ 4,817	\$ 251	5.50%	0.17%	0.00%	
132			Ornamental Light 6000-9500 Lumens	4,962	13.31	\$ 66,044	2.43%		14.04	\$ 69,666	\$ 3,622	5.48%	2.43%	0.00%	
133			Ornamental light- approx 25000 Lumens	811	19.04	\$ 15,441	0.57%		20.09	\$ 16,293	\$ 852	5.51%	0.57%	0.00%	
134			Colonial Fixture- 15ft Mounting height	2,113	11.70	\$ 24,722	0.91%		12.35	\$ 26,096	\$ 1,373	5.56%	0.91%	0.00%	
135			Cobra Head- 25000 Lumens	3,575	20.76	\$ 74,217	2.73%		21.90	\$ 78,293	\$ 4,076	5.49%	2.73%	0.00%	
136			Cobra Head- 6000-9500 Lumens	22,817	14.03	\$ 320,123	11.79%		14.80	\$ 337,692	\$ 17,569	5.49%	11.79%	0.00%	
137			Total Base Rates			\$ 2,714,751	100.00%	\$ 2,864,421		\$ 2,863,857	\$ 149,106	5.49%	100.00%	0.00%	\$ (564.36)
138			FAC			\$ 11,364				\$ 11,364	\$ -	-			
139			ES			\$ 66,929				\$ 66,929	\$ -	-			
140			Misc Adj			\$ -				\$ -	\$ -	-			
141			Other									-			
142			Total Riders			\$ 78,293				\$ 78,293	\$ -	-			
143			TOTAL REVENUE			\$ 2,793,044				\$ 2,942,149	\$ 149,106	5.34%			
144															
145	Special - EKPC Rate G	Special													
146			Customer Charge	12	5,726.70	\$ 68,720	1.28%		6,127.60	\$ 73,531	\$ 4,811	7.00%	1.22%	-0.06%	
147			Demand Charge per kW	188,234	7.30	\$ 1,374,108	25.53%		9.14	\$ 1,720,458	\$ 346,350	25.21%	28.56%	3.04%	
148			Interruptible Credit per kW	98,234	(5.60)	\$ (550,110)	-10.22%		(5.60)	\$ (550,110)	\$ -	0.00%	-9.13%	1.09%	
148			Energy Charge per kWh	87,255,128	0.05146	\$ 4,490,149	83.42%		0.054777	\$ 4,779,563	\$ 289,414	6.45%	79.35%	-4.07%	
149			Total Base Rates			\$ 5,382,867	100.00%	\$ 6,023,442		\$ 6,023,442	\$ 640,575	11.90%	100.00%	0.00%	\$ 0.00
150			FAC			\$ (3,596)				\$ (3,596)	\$ -	-			
151			ES			\$ 655,097				\$ 655,097	\$ -	-			
152			Minimum Adj			\$ 123,705				\$ 123,705	\$ -	-			
153			Other			\$ -				\$ -		-			
154			Total Riders			\$ 775,207				\$ 775,207	\$ -	-			
155			TOTAL REVENUE			\$ 6,158,073				\$ 6,798,649	\$ 640,575	10.40%			
156			Average	7,271,260.67		\$ 513,172.79				\$ 566,554.04	\$ 53,381.26	10.40%			
157															
158															

BLUE GRASS ENERGY
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
159															
160	TOTALS		Total Base Rates			\$ 135,260,327				\$ 143,471,251	\$ 8,210,924	6.07%			
161			FAC			\$ 517,862				\$ 517,862	\$ -				
162			ES			\$ 15,939,221				\$ 15,939,221	\$ -				
163			Misc Adj			\$ 575,123				\$ 575,123	\$ -				
164			Other			\$ -				\$ -	\$ -				
165			Total Riders			\$ 17,032,205				\$ 17,032,205	\$ -				
166			TOTAL REVENUE			\$ 152,292,532				\$ 160,503,456	\$ 8,210,924	5.39%			
167															
168			Rate Rounding Variance								\$ 10,509				
169															
170	RATES WITH NO CURRENT MEMBERS														
171															
172	Large Power (101 - 500 kW) (Time of Day)	LP-1													
173			Customer Charge			57.82				61.01					
174			Energy Charge - On Peak per kWh			0.10703				0.11293					
175			Energy Charge - Off Peak per kWh			0.07519				0.07934					
						0.01181	FAC Roll-In								

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 28th day of

July, 2025, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Blue Grass RECC.

Notary Public Bennie F. Howard

Signed

Holly Willard

My commission expires 9-18-2028

KXNP # 14119



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Blue Grass RECC-Case 2025-00220
Attached tearsheets provide proof of publication:

Bardstown Kentucky Standard—7/23
Berea Citizen—7/23
Brooksville Bracken Co. News—7/24
Carlisle Mercury—7/23
Cynthiana Democrat—7/25
Falmouth Outlook—7/22
Frankfort State Journal—7/23
Georgetown News Graphic—7/22
Harrodsburg Herald—7/24
Irvine Estill Co. Tribune—7/23
Lancaster Central Record—7/24
Lawrenceburg Anderson News—7/24
Lexington Herald Leader—7/23
McKee Jackson Co. Sun—7/23
New Castle Henry Co. Local—7/23
Nicholasville Jessamine Journal—7/24
Paris Bourbon Co. Citizen—7/24
Richmond Register—7/24
Robertson County Mercury—7/23
Shelbyville Sentinel News—7/24
Springfield Sun—7/23
Taylorsville Spencer Magnet—7/24
Versailles Woodford Sun—7/24
Williamstown Grant County News—7/24



KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM

Page 1 of 3

Invoice

Agency Joe Settles
East KY Power Cooperative
4775 Lexington Road
Winchester, KY 40391

Invoice Date 7/28/2025
PO Number
Order 25074EB0

Client Blue Grass RECC
Reps Rachel McCarty

Vendor	Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BARDSTOWN KENTUCKY STANDARD								
	7/23/2025	6 x 14.5	CLDIS	\$23.20		\$0.00	0.0000%	\$2,018.40
Caption	Notice Blue Grass Coop Case No 2025-00220							
BEREA CITIZEN								
	7/23/2025	8 x 14.5	CLDIS	\$9.86		\$0.00	0.0000%	\$1,143.76
Caption	Notice Blue Grass Coop Case No 2025-00220							
BROOKSVILLE BRACKEN CO. NEWS								
	7/24/2025	6 x 14.5	CLDIS	\$7.50		\$0.00	0.0000%	\$652.50
Caption	Notice Blue Grass Coop Case No 2025-00220							
CARLISLE MERCURY								
	7/23/2025	6 x 14.5	CLDIS	\$7.00		\$0.00	0.0000%	\$609.00
Caption	Notice Blue Grass Coop Case No 2025-00220							
CYNTHIANA DEMOCRAT								
	7/25/2025	6 x 14.5	CLDIS	\$20.50		\$0.00	0.0000%	\$1,783.50
Caption	Notice Blue Grass Coop Case No 2025-00220							
FALMOUTH OUTLOOK								
	7/22/2025	6 x 14.5	CLDIS	\$22.00		\$0.00	0.0000%	\$1,914.00
Caption	Notice Blue Grass Coop Case No 2025-00220							
FRANKFORT STATE JOURNAL								
	7/23/2025	6 x 14.5	CLDIS	\$21.89		\$0.00	0.0000%	\$1,904.43
Caption	Notice Blue Grass Coop Case No 2025-00220							
GEORGETOWN NEWS-GRAPHIC								
	7/22/2025	6 x 14.5	CLDIS	\$25.25		\$0.00	0.0000%	\$2,196.75
Caption	Notice Blue Grass Coop Case No 2025-00220							
HARRODSBURG HERALD								
	7/24/2025	7 x 14.5	CLDIS	\$11.77		\$0.00	0.0000%	\$1,194.66
Caption	Notice Blue Grass Coop Case No 2025-00220							
IRVINE ESTILL CO. TRIBUNE								
	7/23/2025	6 x 14.5	CLDIS	\$4.00		\$0.00	0.0000%	\$348.00
Caption	Notice Blue Grass Coop Case No 2025-00220							
LANCASTER CENTRAL RECORD								
	7/24/2025	8 x 14.5	CLDIS	\$10.50		\$0.00	0.0000%	\$1,218.00
Caption	Notice Blue Grass Coop Case No 2025-00220							
LAWRENCEBURG ANDERSON NEWS								
	7/24/2025	6 x 14.5	CLDIS	\$13.04		\$0.00	0.0000%	\$1,134.48
Caption	Notice Blue Grass Coop Case No 2025-00220							
LEXINGTON HERALD-LEADER								
	7/23/2025	6 x 14.5	CLDIS	\$690.00		\$0.00	0.0000%	\$690.00
Caption	Notice Blue Grass Coop Case No 2025-00220							
MCKEE JACKSON CO. SUN								

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM

Page 2 of 3

Invoice

Agency	Joe Settles East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391			Invoice Date	7/28/2025			
				PO Number				
				Order	25074EB0			
Client	Blue Grass RECC							
Reps	Rachel McCarty							
Vendor								
	Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
	7/23/2025	8 x 14.5	CLDIS	\$12.40		\$0.00	0.0000%	\$1,438.40
	Caption	Notice Blue Grass Coop Case No 2025-00220						
NEW CASTLE HENRY CO. LOCAL								
	7/23/2025	6 x 14.5	CLDIS	\$12.77		\$0.00	0.0000%	\$1,110.99
	Caption	Notice Blue Grass Coop Case No 2025-00220						
NICHOLASVILLE JESSAMINE JOURNAL								
	7/24/2025	6 x 14.5	CLDIS	\$18.42		\$0.00	0.0000%	\$1,602.54
	Caption	Notice Blue Grass Coop Case No 2025-00220						
PARIS BOURBON CO. CITIZEN								
	7/24/2025	6 x 14.5	CLDIS	\$18.67		\$0.00	0.0000%	\$1,624.29
	Caption	Notice Blue Grass Coop Case No 2025-00220						
RICHMOND REGISTER								
	7/24/2025	8 x 14.5	CLDIS	\$14.29		\$0.00	0.0000%	\$1,657.64
	Caption	Notice Blue Grass Coop Case No 2025-00220						
ROBERTSON COUNTY MERCURY								
	7/23/2025	6 x 14.5	CLDIS	\$8.00		\$0.00	0.0000%	\$696.00
	Caption	Notice Blue Grass Coop Case No 2025-00220						
SHELBYVILLE SENTINEL-NEWS								
	7/24/2025	6 x 14.5	CLDIS	\$14.69		\$0.00	0.0000%	\$1,278.03
	Caption	Notice Blue Grass Coop Case No 2025-00220						
SPRINGFIELD SUN								
	7/23/2025	6 x 14.5	CLDIS	\$11.13		\$0.00	0.0000%	\$968.31
	Caption	Notice Blue Grass Coop Case No 2025-00220						
TAYLORSVILLE SPENCER MAGNET								
	7/24/2025	6 x 14.5	CLDIS	\$10.57		\$0.00	0.0000%	\$919.59
	Caption	Notice Blue Grass Coop Case No 2025-00220						
VERSAILLES WOODFORD SUN								
	7/24/2025	6 x 14.5	CLDIS	\$13.23		\$0.00	0.0000%	\$1,151.01
	Caption	Notice Blue Grass Coop Case No 2025-00220						
WILLIAMSTOWN GRANT COUNTY NEWS								
	7/24/2025	6 x 14.5	CLDIS	\$9.68		\$0.00	0.0000%	\$842.16
	Caption	Notice Blue Grass Coop Case No 2025-00220						

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM

Page 3 of 3

Invoice

Agency Joe Settles
East KY Power Cooperative
4775 Lexington Road
Winchester, KY 40391

Invoice Date 7/28/2025

PO Number

Order 25074EB0

Client Blue Grass RECC
Reps Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
Total Advertising							\$30,096.44
Discounts							\$0.00
Misc. Charges							\$0.00
USA Tax							\$0.00
Total Invoice							\$30,096.44
Payments							\$0.00
Adjustments							\$0.00
Balance Due							\$30,096.44

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

GRANT COUNTY SHERIFF'S OFFICE

Between July 6 and July 12, 2025, the Grant County Sheriff's Office:

- Served 50 summons and/or subpoenas
- Spent 17 hours serving court
- Served seven Emergency Protective Orders
- Investigated one collision (out of county residence)
- Investigated one collision (in county residence)
- Executed one arrest/warrant (out of county residence)
- Drove 1183 miles transporting prisoners

ARREST

7/8 – Deputy Bo Hammonds arrested Christine M. Holloway, 55, of Williamstown at 9:36 a.m. on Barnes Road, Williamstown on offense or charge of failure to appear. Holloway was lodged in the Grant County Detention Center.

COLLISION

7/6 – Deputy Zackary Lewis

responded to a non-injury rear-end collision at 7:03 p.m. on Dry Ridge By-pass and Warsaw Avenue involving a 2023 Subaru driven by Stasia Davis, 45 of Memphis, Tennessee and a 2007 Dodge driven by Donnie Inabnit, 33 of Dry Ridge.

GRANT COUNTY JAIL REPORT

Population analysis July 17, 2025:

Total inmates: 322 (Male: 260, Female: 62)

Number of inmates by County:

Grant–72

Gallatin–29 (Paying)

Owen–1 (Paying)

Pendleton–20 (Paying):

Other–3 (These inmates were arrested in Grant County on warrants and are awaiting pickup):

STATE INMATES

SAP–109 (paying extra)

SOAR I & 2–42 (paying extra)

Other–46 (regular rate)

GRANT COUNTY CLERK'S REPORT

PROPERTY TRANSFERS

· 7/10 – Dean N. Gerakos and Tonya Burns-Gerakos to Thaddeus William Abbott and Tamera Jonell Abbott, Lot 83 Section 2 Maple Ridge Subdivision for \$325,000

· 7/10 – Guardian Homes, LLC to Christopher Weisman, Lot 137 Eagle Creek Estates Section 3 for \$290,000

· 7/10 – Beth's Bargain Barn, Inc to Mary E. Schoenman, 0.766 Acre US Route #25 for fee simple

· 7/10 – Ernest W. Hearn to Epifanio Ramirez Mendez and Elena Francisca Ramirez, 7.10 Acres South Side Jones Lane for \$379,900

· 7/10 – Daniel Marksbury to Steve Masingo and Dreama Masingo, 0.6119 Acres Roselawn Drive for \$210,000

· 7/11 – Cliff's Properties, LLC to James Randal Stapleton and Shelby Tara Stapleton, Lots 79 & 80 McGee Subdivision for \$25,000

· 7/11 – TOC, LLC to P & R Fox Properties, LLC, Parcel A & Parcel B Thoroughbred Run

Subdivision for \$500,000

· 7/11 – Alan Handleman to Kimberly Marie White, 2 Parcels Knox Lane Corinth \$110,000

· 7/11 – Paul A. Claypool to Paul A. Claypool and Terrie L. Claypool, 5.0092 Acres Burgess Road for \$1.00

· 7/11 – Norma Fay Cain to Tasha Nicole Morris, Tract D US Highway 25 for \$1.00

· 7/14 – Winston Glenn Beach to Wesley Beach and Lorie Beach, 52.5390 Acres Vallandingham Road for Love and Affection...to his son and daughter-in-law

· 7/14 – Adam Douglas Andrew Cummins and Brandi Cummins to Sharon kay McQueary, Candie Cuthbertson and Cecil Arvid Humphries, Jr., Lot 43 Section 2 Thoroughbred Run Subdivision for \$295,000

· 7/15 – Mary E. Schoenman and James M. Schoenman to Tammy Hurst Kitts, for 0.766 Acre US Route #25 for \$50,000

· 7/15 – Joyce Slayback and Randy Slayback to Maya

Gruseck and William Standiford, Lot 20 Fieldcrest Subdivision for \$485,000

· 7/15 – Wynpro Services, LLC to Teresa Lynn Frost and Richard Carl Frost, Lot 102 Eagle Creek Estates Section 3 for \$285,000

· 7/15 – Eric Dewaine Tye, Jr. and Heather Nichole Tye to Justin Miller and Diane Miller, Lot 22 Ashley Estates Section 1 for \$268,000

· 7/15 – Steven W. Aulbach and Karen M. Aulbach to William M. Sebree and Debra Lynn Sebree, Tract 4 Worthington Farm for \$107,000

· 7/15 – Kathleen Seifert to Randy D. Slayback and Joyce Schreck-Slayback, Lot 40 Country Club Estates for \$1.00

· 7/15 – Larry O'Neill and Connie O'Neill to Albert A. Mullins and Kari Beth Mullins, 19.9860 Acres Lemon Northcutt for \$119,880

· 7/15 – Linda Cull to Craig Pennington, Lot 2 Cull Subdivision for \$162,000

· 7/16 – Steven Rober Schneider Estate, Steven R. Sch-

neider Estate and Tilden Dale Arnold Executor to Aaron Vories and Jennifer Vories, Lots 41 & 42 Reeves Subdivision for \$475,000

· 7/16 – Shirley Beach to Troy Brevik and Jennifer Brevik, 8.4202 Acres Warsaw Road for \$390,000

· 7/16 – Karen L. Singleton and Mark E. Singleton to Philip Richard Teal Santoro and Kellie Santoro, Lots at Cahill Lake Lots Subdivision for \$91,000

· 7/16 – Veronica P. Sanchez Peregrino, Veronica Sanchez and Samuel Schultz to Zachariah David Dyer and Skylar Elaine Dyer, 5.27 Acres Dixie Highway for \$275,000

· 7/16 – Steven W. Aulbach and Karen M. Aulbach to Jon Karl Luck and Crystal Ann Luck, 10.352 Acres Highway 22 for \$121,000

MARRIAGE

- 7/16 – Debra Kay Macferren and Jerome Steven Gross

YOUR CUSTOMER JUST READ THIS AD.

ADVERTISE WITH US.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
L	Interruptible Service Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Increase			
Rate		Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block	91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

THE WOODFORD SUN, Versailles, Ky. July 24, 2025 9											
NOTICE											
In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation (“Blue Grass Energy”) of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.							15ft Mounting height	\$	10.61	\$	11.21
							Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
							Cobra Head-				
							6000-9500 Lumens	\$	12.72	\$	13.44
					Special		Special - EKPC Rate G				
							Customer Charge	\$	5,726.70	\$	6,127.60
							Demand Charge per kW	\$	7.30	\$	9.14
							Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
							Energy Charge per kWh	\$	0.05146	\$	0.05478
					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:						
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹											
Rate		Item	Present	Proposed	Rate		Increase				
							Dollars	Percent			
GS-1	Residential, Farm & Non-Farm	Customer Charge	\$ 17.10	\$ 18.07	GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%			
		Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%			
					GS-3	Residential Time of Day	\$ 1,299	5.01%			
GS-2	Residential and Farm Inclining Block	Customer Charge	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%			
		Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%			
		Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%			
		Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%			
GS-3	Residential Time of Day	Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%			
		Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%			
		Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%			
SC-1	Small Commercial (0-100 kW)	Customer Charge	\$ 33.69	\$ 35.60	Special	Special - EKPC Rate G	\$ 640,575	10.40%			
		Energy Charge per kWh	\$ 0.09644	\$ 0.10190	Total		\$ 8,211,042	5.51%			
		Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:						
SC-2	General Service 0-100 KW Time of Day Rate	Customer Charge	\$ 41.46	\$ 43.81	Rate		Average Usage (kWh)	Dollars	Increase	Percent	
		Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	GS-1	Residential, Farm & Non-Farm	1,118	\$7.05		5.01%	
		Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	GS-2	Residential and Farm Inclining Block	91	\$1.30		5.01%	
LP-1	Large Power (101 - 500 kW)	Customer Charge	\$ 57.60	\$ 60.86	GS-3	Residential Time of Day	941	\$5.57		5.01%	
		Energy Charge per kWh	\$ 0.06569	\$ 0.06941	SC-1	Small Commercial (0-100 kW)	2,188	\$15.98		5.04%	
		Demand Charge per kW	\$ 8.64	\$ 9.13	SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86		5.01%	
LP-1	Large Power (101 - 500 kW) (Time of Day)	Customer Charge	\$ 57.82	\$ 61.10	LP-1	Large Power (101 - 500 kW)	49,269	\$260.01		5.02%	
		Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	LP-2	Large Power (over 500 kW)	325,327	\$1,459.53		5.00%	
		Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42		7.83%	
LP-2	Large Power (over 500 kW)	Customer Charge	\$ 115.20	\$ 121.73	B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38		7.62%	
		Energy Charge per kWh	\$ 0.05932	\$ 0.06268	L.	Lghting	NA	NA		5.47%	
		Demand Charge per kW	\$ 8.64	\$ 9.13	Special	Special - EKPC Rate G	7,271,261	\$53,381.26		10.40%	
B-1	Large Industrial (1,000 - 3,999 kW)	Customer Charge	\$ 1,150.86	\$ 1,249.11	A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.						
		Energy Charge per kWh	\$ 0.05986	\$ 0.06497							
		Demand Charge			A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,						
		Contract per kW	\$ 7.42	\$ 8.05							
		Demand Charge			The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.						
		Excess per kW	\$ 10.33	\$ 11.21							
B-2	Large Industrial (over 4,000 kW)	Customer Charge	\$ 2,301.71	\$ 2,498.20	¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.						
		Demand Charge									
		Contract per kW	\$ 7.42	\$ 8.05							
		Demand Charge									
		Excess per kW	\$ 10.33	\$ 11.21							
		Energy Charge per kWh	\$ 0.05422	\$ 0.05885							
	Interruptible Service Rider	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)							
L	Lighting	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92							
		Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10							
		Directional Flood Light	\$ 19.45	\$ 20.55							
		Shoebox Fixture	\$ 21.35	\$ 22.56							
		Acorn Fixture	\$ 20.60	\$ 21.77							
		Colonial Fixture	\$ 17.45	\$ 18.44							
		Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05							
		Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75							
		Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25							
		Colonial Fixture-									

<div><div>CITY OF MIDWAY ORDINANCE NO. 2025-003</div><div>AN ORDINANCE REPEALING AND REPLACING SECTIONS OF CHAPTER 34 OF THE CODIFIED ORDINANCES CONCERNING THE IMPOSITION OF FEES ON COMPANIES WHO ENGAGE IN THE BUSINESS OF INSURANCE WITHIN THE CITY OF MIDWAY, KENTUCKY AND ESTABLISHING AN EFFECTIVE DATE OF JULY 1, 2026</div></div>									
WHEREAS, KRS 91A.080 through 91A.0810 authorize cities and other local governmentsto impose license fees or taxes upon insurance companies for the privilege of engaging inthe busi-ness of insurance within the City's corporate limits; and									
WHEREAS, the City Council of the City of Midway, Kentucky: adopted Chapter 34 of itscodified ordinances imposing taxes or fees upon insurance companies engaging in thebusiness of insurance within the City's corporate limits; and									
WHEREAS: KRS 91A.080(1) provides that the rate changes take effect July 1 of each yearon a prospective basis only and requires any ordinance changing rates to be filed with theKentucky Department of Insurance at least one hundred (100) days prior to the effectivedate; and									
WHEREAS, the City of Midway has determined and hereby declares it necessary,desirable, and in public the interest that the City repeal and simultaneously replace itsordinance imposing taxes or fees upon insurance companies engaging in the business ofinsurance within the City's corporate limits;									
NOW, THEREFORE, be it ordained by the City of Midway, Kentucky, as follows:									
Section 1. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby repealed in its entirety:									
{(B) The license fee imposed upon each insurance company which issues lifeinsurance policies on the lives of persons residing within the corporate limits of the cityshall be 5% of the first year's premiums actually collected within each calendar quarter by reason of the issuance of the policies.									
{(C) The license fee imposed upon each insurance company which issues any insurancepolicy which is not a life insurance policy shall be 5% of the premiums actually collected within each calendar quarter by reason of the issuance of such policies on risks located within the corporate limits of the city on those classes of business which the company is authorized to transact, less all premiums returned to policyholders; however, any license feeor tax imposed upon premium receipts shall not include premiums received for insuringemployers against liability for personal injuries to their employees, or the death of their employees, caused thereby, under the provisions of the Worker's Compensation Act, being33 U.S.C. §§ 901 et seq, and shall not include premiums received on policies of group healthinsurance provided for state employees under KRS 18A.225(2) and 18A.228.}									
{(F) Effective date for this section is July 1, 1999.}									
Section 2. Chapter 34, subsection 34.016 (B), (C), and (F) of the codified ordinances ishereby replaced as follows:									
{(B) The license fee imposed upon each insurance company issuing life insurancepolicies engaging in the business of insurance within the City's corporate limits shall be ninepercent (9%) of the first year's premiums collected within each calendar quarter.									
{(C) The license fee imposed upon each insurance company which issues any insurancepolicy which is not a life insurance policy shall be nine percent (9%) of the premiums actuallycollected within each calendar quarter by reason of the issuance of such policies on riskslocated within the corporate limits of the city on those classes of business which thecompany is authorized to transact, less all premiums returned to policyholders; however,any license fee or tax imposed upon premium receipts shall not include premiums received:(1) on policies of group health insur-ance provided for state employees under KRS 18A.225; (2)on policies insuring employers against liability for personal injuries to their employees orthe death of their employees caused thereby, under the provisions of KRS Chapter 342; (3) onhealth insurance policies issued to individuals; (4) on policies issued through KentuckyAccess created in Subtitle 17B of KRS Chapter 304; (5) on policies for high deductible healthplans as defined in 26 U.S.C. sec. 223(c)(2); (6) on multistate surplus lines, defined as non-admitted insurance as provided in Title V, Subtitle B, the Non-Admitted and ReinsuranceReform Act of 2010, of the Dodd-Frank Wall Street Reform and Consumer Protection Act, Pub. L. No. 111-203; (7) by insurance companies or surplus lines brokers by nonprofit self-insurance groups or self-insurance entities whose membership consists of school districts;(8) by insurance companies or surplus lines brokers by nonprofit self-insurance groups orself-insurance entities whose membership consists of cities, counties, charter countygovernments, urban-county governments, consolidated local governments, unified localgovernments, school districts, or any other political subdivisions of the Commonwealth; or(9) by any other exempt policies set forth in KRS 91A.80.									
{(F) Effective date for this section is July 1, 2026.}									
Section 4. Introduced and given the first reading at a meeting of the City Council of theCity of Midway, Kentucky, held on the 7th day of July 2025, and fully adopted after the secondreading at a meeting of said Council held on the 21st day of July, 2025.									
BY: _____									
Grayson Vandegrift, Mayor									
Elizabeth Waterfill, City Clerk/Treasurer									

INVITATION TO BID

Sealed bids will be received by the Woodford County Fiscal Court until 12:00 noon, August 11, 2025, for the following various road resurfacing:

**Hifner Road – Partial Length
Oregon Road – Partial Length
Buck Run Road – Partial Length
Germany Road – Partial Length
Watts Ferry Road – Partial Length**

For conditions and specifications, contact the Woodford County Road Department at 160 Beasley Road, in Versailles, Kentucky 40383, or at 859-873-4231. Please submit your sealed bids to:

**Woodford County Fiscal Court
Attn: Jordan Coyle
“HIFNER, BUCK RUN,
OREGON, GERMANY,
WATTS FERRY PAVING BID”
103 South Main Street
Versailles, Kentucky 40383.**

The bids will be opened on Monday, August 11, 2025, at 12:00pm in the 2nd floor courtroom of the Woodford County Courthouse. The public is invited to attend the bid opening. The Fiscal Court reserves the right to reject any and all bids.

7.24.11

MAHA-KY task force reviews state food and nutrition programs, with focus on SNAP

BY MELISSA PATRICK
KENTUCKY HEALTH NEWS

The second Make America Healthy Again Kentucky Task Force meeting focused on food access, nutrition and the impact of the food and beverage industry on business.

Allison Adams, president and CEO of the Foundation for a Healthy Kentucky, opened the discussion with an overview of the state of health in Kentucky, noting that according to America’s Health Rankings, Kentucky ranks 41st among states for the determinants that influence health and 44th among states for health outcomes. She also gave a broad overview of how Kentucky fares when it comes to chronic health conditions, diabetes, life expectancy, kindergarten immunizations, health care access and senior health — all of which, she said, are concerning.

“I’m not going to share any new data with you that does not reflect the fact that Kentucky’s health has been poor, and is poor, and has been poor consistently,” she said.

Officials from Kentucky’s Supplemental Nutrition Assistance Program, in their overview of the



Photo submitted

program, said data from June shows that SNAP, formerly called food stamps, supported more than half a million Kentuckians in more than 280,000 households, with most of them children.

Roger McCann, director of the Division of Family Support, Department for Community-Based Services, said the June cost for the program was \$96 million, which is currently federally funded.

However, he added, “As the commissioner mentioned, with

the passing of the HR1, there could be for states some cost sharing that will come into play.”

McCann also noted that HR1, also known as the One Big Beautiful Bill Act, eliminates the SNAP Education program, which amounts to about \$11 million annually for a program that teaches Kentuckians about nutrition and how to cook on a budget.

Jordan Olije, advocacy coordinator for Feeding America, told the task force that one in five

Kentucky children is food insecure and that Kentucky has the second highest rate of hunger nationwide for people who are between the ages of 50 and 59. Further, he said, four Kentucky counties rank nationally for food insecurity: Breathitt, Owsley, Knox and Magoffin.

Olije made some recommendations to the task force, including the expansion of the state’s Double Dollars program for SNAP recipients, which offers incentives

for buying locally grown food.

“What I would encourage is, if we can find a way to make way in the Kentucky budget for an expanded nutrition incentive program, we could see benefits like this scaled up in a way that doesn’t just translate to nutrition outcomes, but also to health outcomes,” Olije said.

Representatives from the soft drink and grocery industries detailed information about how the food and beverage industry impacts business. For example, the soft drink companies said they provide more than 4,000 Kentucky jobs and more than \$552 million in wages and benefits.

In an op-ed for the Lexington Herald-Leader, Linda Blackford digs into the many complications the task force will face as they consider food and nutrition policies to improve the health of Kentuckians, writing, “for every policy push, there’s a pull.” Further, she expands on the challenges of creating policy to support improved health when the federal government is cutting programs that support nutrition and health.

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The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm		
	Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block		
	Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
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GS-3	Residential Time of Day		
	Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW)		
	Customer Charge	\$ 33.69	\$ 35.60
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LP-1	Large Power (101 - 500 kW)		
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	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)		
	Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW)		
	Customer Charge	\$ 2,301.71	\$ 2,498.20
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	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service Rider		
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
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	15ft Mounting height	\$	10.61	\$	11.21
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The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		Increase	
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Total		\$ 8,211,042	5.51%

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Rate	Item	Average Usage (kWh)	Dollars	Increase	Percent
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Special	Special - EKPC Rate G	7,271,261	\$53,381.26		10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility’s principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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¹ The present and proposed rate in this notice reflect Blue Grass’ approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission’s decision, and timing of decision, in Case No. 2025-00103.

Getting ready for Back to School

BY JANE REID KLEYN
EDITOR@THESPRINGFIELDSUN.COM

It's late July, and back to school is just around the corner for Washington County School students.

Meet the teachers and learn what to expect from the 2025-26 school-year by attending the appropriate event at your school.

WASHINGTON COUNTY ELEMENTARY SCHOOL
Kindergarten Jumpstart
August 4-5, 2025 (Last Name A-L, 8:30-11:30 a.m.)
August 6-7, 2025 (Last Name M-Z, 8:30-11:30 a.m.)
With Kindergarten Jumpstart your child and come to school for two half days to meet their teacher, see their classroom, and become familiar with the school. Jumpstart makes the transition to school easier. There will be a parent meeting on the first day of each Jumpstart session at 8:30 a.m. in a classroom.
WCES Back to School Bash — August 11, 2025
The Back to School Bash is for Pre K through Fifth

WASHINGTON COUNTY MIDDLE SCHOOL
Back to School Bash & 6th Grade Orientation — August 14, from 5:30 to 7:00 p.m.
Enter through upstairs gym to get student schedules, meet the teachers, pay \$25 annual tech fee and learn more about WCMS.

NORTH WASHINGTON ELEMENTARY AND MIDDLE SCHOOL
Kindergarten Camp — August 5, 2025
• Specific times will be sent to families soon for this time to explore the school, meet the teacher and get comfortable before the first day. Parents will have an opportunity to ask

questions and learn what to expect.
NWES/NWMS Back to School Festival — August 11 from 5:00-7:00 p.m.
The Back to School Festival lets students meet teachers and school staff members, parents can pay the technology fee. Food trucks and community partners will be set up.

WASHINGTON COUNTY HIGH SCHOOL
Commander Countdown Days
Seniors — August 11 from 9:00 a.m. to 12:00 p.m.
Juniors — August 11 from 1:00-4:00 p.m.
Sophomores — August 13 from 9:00 a.m. to 12:00 p.m.
Freshmen — August 13 from 1:00-4:00 p.m.
Open House
August 19 from 5:00-7:00 p.m.

WASHINGTON COUNTY VIRTUAL SCHOOL
Washington County Virtual School is now accepting applications for the FALL SEMESTER of the 2025-2026 school

year. Any student in grades 6-12, including current homeschooled students living in Washington County, may apply. The application deadline is Friday, August 15, 2025. For questions, parents may email Chad Willis at chad.willis@washington.kyschools.us.
In addition to getting an early look at classrooms and meeting teachers, students can also prepare for back to school by gathering the necessary supplies.

WASHINGTON COUNTY ELEMENTARY SCHOOL
Students are asked to bring in the following:
Backpack
Headphones (Two pair — NO earbuds)
Clear Plastic Water Bottle (with closing lid)
Ziploc Bags (gallon or quart)
Baby Wipes
Lysol Wipes
Tissues
Dry Erase Markers

WASHINGTON COUNTY MIDDLE SCHOOL
Students are asked to

obtain a backpack, headphones (wired) and box of Kleenex. All other supplies will be provided on the first day of school.

NORTH WASHINGTON ELEMENTARY SCHOOL & NORTH WASHINGTON MIDDLE SCHOOL
Students are only asked to obtain headphones and a backpack. All other supplies will be provided by the school.

WASHINGTON COUNTY HIGH SCHOOL
Students will be provided with essential supplies as needed and upon request at WCHS during the 2025-26 school year. As is the case in the high school setting, there may be the need for students to obtain course-specific items. If assistance is needed, please contact the administration and FRYSC coordinator. Additionally, WCHS will provide items to mark the start of school for each student on the first day of school.

NOTICE									
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.									
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹									
Rate	Item	Present	Proposed	Rate	Increase				
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07	GS-1	Residential, Farm & Non-Farm	\$ 5,019,764			5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142		Residential and Farm Inclining Block	\$ 1,913			5.01%
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17	GS-2	Residential Time of Day	\$ 1,299			5.01%
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-1	Small Commercial (0-100 kW)	\$ 569,455			5.04%
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641			5.01%
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-1	Large Power (101 - 500 kW)	\$ 193,445			5.02%
				LP-2	Large Power (over 500 kW)	\$ 499,160			5.00%
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892			7.83%
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806			7.62%
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093			5.47%
				Special	Special - EKPC Rate G	\$ 640,575			10.40%
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60	Total		\$ 8,211,042			5.51%
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52						
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81						
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988						
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466						
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86						
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941						
	Demand Charge per kW	\$ 8.64	\$ 9.13						
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10						
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B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20						
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05						
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21						
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885						
L	Interruptible Service Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)						
L	Lighting Open Bottom Light-6000-9500 Lumens	\$ 12.23	\$ 12.92						
	Open Bottom Light-25,000 Lumens	\$ 19.02	\$ 20.10						
	Directional Flood Light	\$ 19.45	\$ 20.55						
	Shoebox Fixture	\$ 21.35	\$ 22.56						
	Acorn Fixture	\$ 20.60	\$ 21.77						
	Colonial Fixture	\$ 17.45	\$ 18.44						
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05						
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75						
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Measles cases growing in Kentucky

MELISSA PATRICK
KENTUCKY HEALTH NEWS

LOUISVILLE – Another case of measles has been confirmed in Kentucky, bringing the state’s total number of cases this year to 13.

The most recent case is in Jefferson County in a child “who recently traveled internationally to an area with ongoing measles transmissions,” according to Louisville’s health department.

“It’s unknown if the child was vaccinated against measles, said Connie Mendel, Louisville’s chief health strategist,” Kentucky Lantern reports. Eleven of the state’s other 12 cases are in people unvaccinated against measles, and the 12th is in a person who got only one of the recommended two-dose vaccine.

Kentucky’s 13 cases add to the largest outbreak of measles in the U.S. since measles was declared eliminated in the country in 2000. Nationally, the Centers for Disease Control and Prevention reports 1,309 confirmed cases in 2025.

Dr. Nicholas Van Sickels, an infectious disease specialist with UK HealthCare, said vaccination is the best way to protect yourself and others from measles.

“If you look at measles

outbreaks in general, overwhelmingly, you see that people who are unvaccinated are disproportionately affected because it is just so, so, so contagious,” he said. “On average, if you have an unvaccinated population, one person can infect 12 to 18 more, and then it just expands.”

Measles is a highly contagious respiratory virus that can cause serious health complications, especially in young children. It spreads through the air when an infected person coughs or sneezes and can survive for up to two hours after an infected person leaves an area.

Symptoms of measles include fever, cough, congestion, runny nose and red, watery eyes. Several days after the start of symptoms, a rash occurs. It usually starts on the head and spreads down the body.

The two-dose MMR vaccine is recommended for children at 12 to 15 months old, with a second dose between ages 4 and 6. Two doses of the MMR vaccine are 97% effective against measles, and one dose is estimated to be about 93% effective.

Further, Van Sickels said, the vaccine offers some protection

to people who get measles even though they’ve been vaccinated, noting that they will likely have a milder illness and are less likely to spread the disease to other people, including those who can’t get vaccinated.

HERD IMMUNITY

People who can’t get vaccinated against the measles depend on those who can get vaccinated to protect them from the disease through herd immunity.

“If you have a ton of herd immunity, if you have over 95% of the population protected through vaccination, measles has a tough time taking hold,” Van Sickels said. “Because even if a couple of people get infected, they don’t spread it very well, and the people they try to spread it to are blocking them in most cases because of vaccination.”

This is important, he said, because while most people do recover from measles, “a significant number of people who get complications, such as ear infections, pneumonia, require hospitalization.” And though rare, he said some will die from it, get encephalitis or will have neurologic problems years later.

“And so these are really rare events, but to me, why would

you take that chance when those rare events are counterbalanced by a very effective and safe vaccine that has an excellent safety profile?” he said.

Among those who cannot get vaccinated are pregnant women, people who are moderately or severely immunocompromised, people who have had a recent organ transplant, and those who are undergoing chemotherapy or have had a bone marrow or stem cell transplant. Further, most children under 12 months of age are not vaccinated.

Van Sickels added that people with HIV (human immunodeficiency virus) should ask their health care provider if they can get the measles vaccine, as this varies from person to person.

TIPS FOR PEOPLE WHO CAN'T GET VACCINATED

Van Sickels said there is a low chance for an unvaccinated person to get measles if they are just out and about town, but if they are spending time in crowded places, traveling on planes or public transportation, or traveling outside the country, they need to protect themselves with basic public health measures.

“If you can wear a simple surgical mask that is protective.

Wash your hands regularly. Try to go and be in open-air spaces as much as you can,” he said. “Those are the tools you have if you’re traveling internationally and you have a child that’s less than 12 months old.”

He also noted that children as young as 6 months are eligible to receive the vaccine if traveling internationally.

In late May, the CDC urged Americans to be fully vaccinated against measles at least two weeks before they travel internationally. It also urged people who are not able to get vaccinated to talk to their clinician before traveling and to consider postponing their trip.

WHAT TO DO IF EXPOSED

Van Sickels said it is important for people who have been exposed to the measles, especially if they are not vaccinated, to call their health care provider and their local public health department.

“Kentucky’s health department has been wonderful with this, in this outbreak. . . . They do that very intensive work of contact tracing, which is tough, and then they will actually help facilitate access to exposure treatment,” he said.

Contact tracing involves finding where the infected person was initially exposed and then making sure all of the people that have since been exposed by the infected person are identified and notified.

VACCINE HESITANCY

The resurgence of measles can be attributed, in part, to declining vaccination rates.

In Kentucky, coverage among kindergartners for the measles, mumps and rubella (MMR) vaccine for the 2024-2025 school year dropped to 86.9%, which is lower than the national average of 93%. In 2023-2024, that rate was 90% in Kentucky.

Van Sickels said to help people who are vaccine hesitant, he stresses that we have 50-plus years of data on this vaccine about how safe and “overwhelmingly effective” it is.

He also points to the importance of what he called “herd protection.”

“Maybe there’s a child who can’t get it because they have leukemia,” he said. “You getting vaccinated helps that person.”

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Rate		Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm	Customer Charge	\$ 17.10	\$ 18.07
		Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block	Customer Charge	\$ 14.36	\$ 15.17
		Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
		Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
		Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
		Customer Charge	\$ 25.91	\$ 27.38
GS-3	Residential Time of Day	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
		Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
		Customer Charge	\$ 33.69	\$ 35.60
		Energy Charge per kWh	\$ 0.09644	\$ 0.10190
SC-1	Small Commercial (0-100 kW)	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
		Customer Charge	\$ 41.46	\$ 43.81
		Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
		Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW)	Customer Charge	\$ 57.60	\$ 60.86
		Energy Charge per kWh	\$ 0.06569	\$ 0.06941
		Demand Charge per kW	\$ 8.64	\$ 9.13
		Customer Charge	\$ 57.82	\$ 61.10
LP-1	Large Power (101 - 500 kW) (Time of Day)	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
		Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)	Customer Charge	\$ 115.20	\$ 121.73
		Energy Charge per kWh	\$ 0.05932	\$ 0.06268
		Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)	Customer Charge	\$ 1,150.86	\$ 1,249.11
		Energy Charge per kWh	\$ 0.05986	\$ 0.06497
		Demand Charge	\$ 7.42	\$ 8.05
		Contract per kW	\$ 10.33	\$ 11.21
		Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW)	Customer Charge	\$ 2,301.71	\$ 2,498.20
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		Demand Charge per kWh	\$ 0.05422	\$ 0.05885
L	Lighting	Interruptible Service Rider	\$ (5.60)	\$ (5.60)
		Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
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		Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
		Colonial Fixture-		

Rate		Increase	
		Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
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GS-3	Residential Time of Day	\$ 1,299	5.01%
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B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate		Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05		5.01%
GS-2	Residential and Farm Inclining Block	91	\$1.30		5.01%
GS-3	Residential Time of Day	941	\$5.57		5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98		5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86		5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01		5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53		5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42		7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38		7.62%
L.	Lghting	NA	NA		5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26		10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility’s principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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MERCYHURST UNIVERSITY



OFFERED

MERCYHURST

MAGGIE SIMONS

WEST VIRGINIA THUNDER

NOTICE

The Nicholas County Fiscal Court will hold a Special-Called Meeting on Friday, July 25, 2025, at the hour of 9:00a.m. at the Nicholas County Courthouse Fiscal Courtroom. Reference the following agenda:

First Reading Budget Amendment
Ordinance- ARC Funds Receipt
First Reading of 2025 Tax Rate Ordinance/Schedule Public Hearing

Published in the Carlisle Mercury 07.23.25

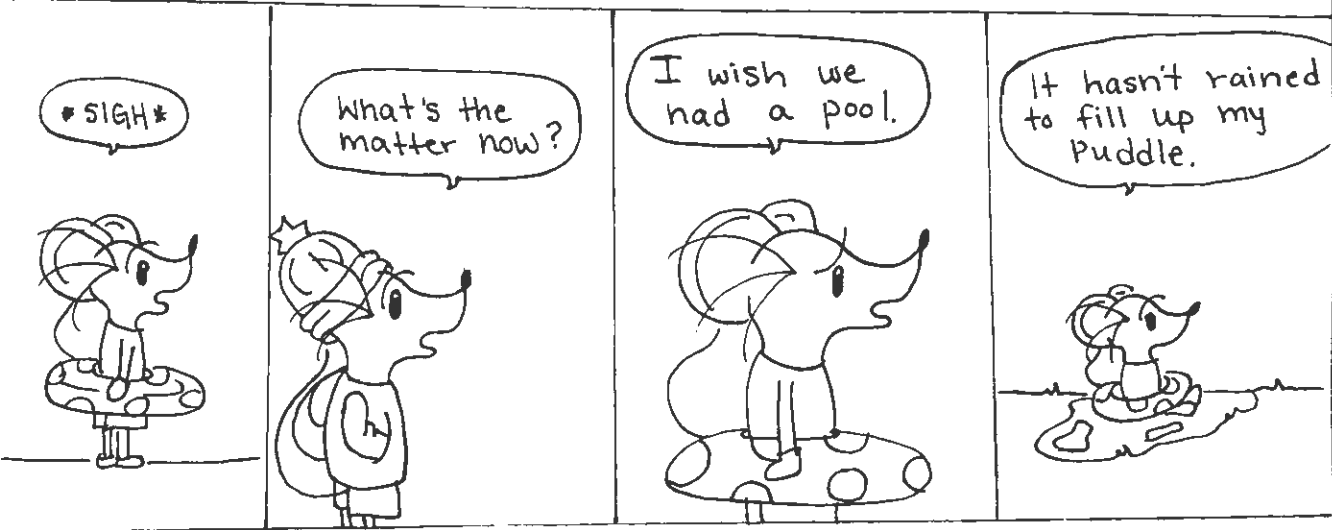
COMMUNITY

Congratulations Maggie Simons

Congratulations to Nicholas County’s own, Maggie Simons, for picking up her first D1 offer! We are so proud of you Maggie and we know this is just the beginning!
(photo courtesy of NCHS Girls Basketball Head Coach Reesa Martin Facebook page)

Rudy & Trevor

by Alison Mason



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L	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92				
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10				
	Directional Flood Light	\$ 19.45	\$ 20.55				
	Shoebox Fixture	\$ 21.35	\$ 22.56				
	Acorn Fixture	\$ 20.60	\$ 21.77				
	Colonial Fixture	\$ 17.45	\$ 18.44				
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05				
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75				
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25				
	Colonial Fixture-						

NOTICE										
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.				15ft Mounting height		\$	10.61	\$	11.21	
				Cobra Head- 25000 Lumens		\$	18.83	\$	19.90	
				Cobra Head- 6000-9500 Lumens		\$	12.72	\$	13.44	
				Special	Special - EKPC Rate G					
					Customer Charge	\$	5,726.70	\$	6,127.60	
					Demand Charge per kW	\$	7.30	\$	9.14	
					Interruptible Credit per kW	\$	(5.60)	\$	(5.60)	
					Energy Charge per kWh	\$	0.05146	\$	0.05478	
				The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:						
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹										
Rate		Item	Present	Proposed	Increase					
							Dollars	Percent		
GS-1	Residential, Farm & Non-Farm	Customer Charge	\$ 17.10	\$ 18.07	GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%		
		Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%		
GS-2	Residential and Farm Inclining Block	Customer Charge	\$ 14.36	\$ 15.17	GS-3	Residential Time of Day	\$ 1,299	5.01%		
		Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%		
		Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%		
		Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%		
GS-3	Residential Time of Day	Customer Charge	\$ 25.91	\$ 27.38	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%		
		Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%		
		Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%		
SC-1	Small Commercial (0-100 kW)	Customer Charge	\$ 33.69	\$ 35.60	L	Lighting	\$ 139,093	5.47%		
		Energy Charge per kWh	\$ 0.09644	\$ 0.10190	Special	Special - EKPC Rate G	\$ 640,575	10.40%		
		Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	Total		\$ 8,211,042	5.51%		
SC-2	General Service 0-100 KW Time of Day Rate	Customer Charge	\$ 41.46	\$ 43.81	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
		Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988						
		Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	Rate		Average Usage (kWh)	Dollars	Increase	Percent
LP-1	Large Power (101 - 500 kW)	Customer Charge	\$ 57.60	\$ 60.86	GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%	
		Energy Charge per kWh	\$ 0.06569	\$ 0.06941	GS-2	Residential and Farm Inclining Block	91	\$1.30	5.01%	
		Demand Charge per kW	\$ 8.64	\$ 9.13	GS-3	Residential Time of Day	941	\$5.57	5.01%	
LP-1	Large Power (101 - 500 kW) (Time of Day)	Customer Charge	\$ 57.82	\$ 61.10	SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%	
		Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%	
		Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%	
LP-2	Large Power (over 500 kW)	Customer Charge	\$ 115.20	\$ 121.73	LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%	
		Energy Charge per kWh	\$ 0.05932	\$ 0.06268	B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%	
		Demand Charge per kW	\$ 8.64	\$ 9.13	B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%	
B-1	Large Industrial (1,000 - 3,999 kW)	Customer Charge	\$ 1,150.86	\$ 1,249.11	L.	Lghting	NA	NA	5.47%	
		Energy Charge per kWh	\$ 0.05986	\$ 0.06497	Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%	
		Demand Charge	\$ 7.42	\$ 8.05	A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.					
		Demand Charge	\$ 10.33	\$ 11.21						
		Excess per kW	\$ 10.33	\$ 11.21	A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,					
		Energy Charge per kWh	\$ 0.05422	\$ 0.05885						
B-2	Large Industrial (over 4,000 kW)	Customer Charge	\$ 2,301.71	\$ 2,498.20	The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.					
		Demand Charge	\$ 7.42	\$ 8.05						
		Contract per kW	\$ 7.42	\$ 8.05	¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.					
		Excess per kW	\$ 10.33	\$ 11.21						
		Energy Charge per kWh	\$ 0.05422	\$ 0.05885						
	Interruptible Service Rider	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)						
L	Lighting	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92						
		Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10						
		Directional Flood Light	\$ 19.45	\$ 20.55						
		Shoebox Fixture	\$ 21.35	\$ 22.56						
		Acorn Fixture	\$ 20.60	\$ 21.77						
		Colonial Fixture	\$ 17.45	\$ 18.44						
		Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05						
		Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75						
		Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25						
		Colonial Fixture-								

Faith and destiny
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Send for new 2022 calendar for KY, TN, VA and WV

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The Model A

On July 23, 1903, Ford Motor Company sold its first automobile, a Ford Model A, to Dr. Ernst Pfenning, a Chicago dentist. This marked a significant milestone in the company's history and the beginning of its journey in revolutionizing the automobile industry.

The Model A, priced at \$850, was a two-seater vehicle with an 8 horsepower engine. Recently, it sold at auction for \$264,000, and to a noteworthy new owner: William Clay Ford, Jr., executive chairman of the board for Ford Motor Company and Henry's great-grandson.

My daughter, Megan plans a trip for her family most summers. Often, Bonnie and I are invited to join them. About two years ago, we visited Niagara on the Lake, a community in southern Canada, near Niagara Falls.

Returning back to Kentucky, the trip included a visit to Dearborn, Michigan, a southern suburb of Detroit, Michigan.

Dearborn is best known as the hometown of the Ford Motor Company and of its founder, Henry Ford. Located there is a must-see village named “The Henry Ford”, an indoor-outdoor, 93-acre complex that is a museum of U.S. history and technology.

Greenfield Village is an outdoor, 81-acre, developed exhibit space containing more than one hundred original homes, factories, and other buildings.

When visiting this educational complex, you will experience



Sharing a smile

By Tom Metcalfe

firsthand the sights, sounds and sensations of America’s fascinating formation, where over 80 acres brim with resourcefulness and ingenuity. Here, 300 years of American perseverance serve as a living reminder that anything is possible. Step foot in the lab where Thomas Edison had his lightbulb moment or the workshop where the Wright brothers taught us to reach for the sky. Take a ride in a real Model T, or a walk through four working farms. Rub shoulders with world-class artisans, and explore the place where America’s can-do spirit inspires you to go out and get it done.

In addition to the Model T ride, you may jump on a real steam-powered locomotive, visit farm animals, “pull” glass with world-class artisans, watch 1867 baseball, and enjoy lunch from an 1830s menu. Journey into America’s past to discover inspiration for bringing innovation and imagination into your life today.

It is truly a visit to history, not only of the automobile industry, but other important events, business and industrial endeavors, which were influenced by the creation of automobiles.

Emma Joke - I can't believe I got fired from the calendar factory. All I did was take a day off.

Wisdom of John Ed - “A mountain man on his first visit to town saw sidewalks and streets for the first time. He said to his son, “I can see why they built a town here, the ground is too hard to plow!”

LIHEAP Summer Subsidy starts July 28

Low income Home Energy Summer Subsidy Assistance Program starts July 28 – Sept. 12, 2025. To make an appointment in Fayette, Bourbon, Harrison, and Nicholas Counties:

- Use the online Utility Assistance Appointment Scheduler at com-maction.org
- Call the automated appointment scheduler at (859) 300-6960

All applicants will be required to supply the following documentation at the time of application:

- Proof of Social Security Number or Permanent Residence card

each member of the household

- Proof of income from the preceding month for all members of the household.

- Most current electric bill, statement from your landlord if the electric is included in your rent, statement from utility company if you participate in a Pre-Pay Electric Program.

- The account number and name on the account for the electric bill. LIHEAP is available in all counties, please visit capky.org to find the designated agency in your area

Church Directory

listings of all church services can be viewed online at

www.bourboncountycitizen.com

GRACE IN THE GARDEN MARKET

A Day of Faith, Fellowship & Family Fun Amongst the Trees

📍 616 Clintonville Rd., Paris, KY 40361

at the walking trail behind this address

**Saturday, August 2nd
10:00 AM - 6:00 PM**

What to Expect:

- Local Vendors & Artisans
- Family-Friendly Games & Activities
- Live Music & Performances
- Delicious Food Trucks
- Nature Walk Trail Access
- Prayer Tent & Community Resource Booths

Free Admission | All Are Welcome!

Bring your loved ones and join for a joyful day celebrating taith, commnunity, and the beauty of God's creation. Whether you're shopping, playing, performing, or simply enjoying the trees - there's something for everyone

NOTICE				Cobra Head- 25000 Lumens \$ 18.83 \$ 19.90 Cobra Head- 6000-9500 Lumens \$ 12.72 \$ 13.44			
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective September 1, 2025.				Special Special - EKPC Rate G Customer Charge \$ 5,726.70 \$ 6,127.60 Demand Charge per kW \$ 7.30 \$ 9.14 Interruptible Credit per kW \$ (5.60) \$ (5.60) Energy Charge per kWh \$ 0.05146 \$ 0.05478			
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹				The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:			
Rate		Item	Present	Proposed	Increase		
						Dollars	Percent
GS-1	Residential, Farm & Non-Farm	Customer Charge	\$ 17.10	\$ 18.07	GS-1	Residential, Farm & Non-Farm	\$ 5,019,764 5.01%
		Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913 5.01%
GS-2	Residential and Farm Inclining Block	Customer Charge	\$ 14.36	\$ 15.17	GS-3	Residential Time of Day	\$ 1,299 5.01%
		Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-1	Small Commercial (0-100 kW)	\$ 569,455 5.04%
		Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641 5.01%
		Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-1	Large Power (101 - 500 kW)	\$ 193,445 5.02%
GS-3	Residential Time of Day	Customer Charge	\$ 25.91	\$ 27.38	LP-2	Large Power (over 500 kW)	\$ 499,160 5.00%
		Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892 7.83%
		Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	B-2	Large Industrial (over 4,000 kW)	\$ 801,806 7.62%
SC-1	Small Commercial (0-100 kW)	Customer Charge	\$ 33.69	\$ 35.60	L	Lighting	\$ 139,093 5.47%
		Energy Charge per kWh	\$ 0.09644	\$ 0.10190	Special	Special - EKPC Rate G	\$ 640,575 10.40%
		Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	Total		\$ 8,211,042 5.51%
SC-2	General Service 0-100 KW Time of Day Rate	Customer Charge	\$ 41.46	\$ 43.81	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:		
		Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	Rate	Average Usage (kWh)	Dollars Increase Percent
		Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	GS-1	Residential, Farm & Non-Farm 1,118	\$7.05 5.01%
LP-1	Large Power (101 - 500 kW)	Customer Charge	\$ 57.60	\$ 60.86	GS-2	Residential and Farm Inclining Block 91	\$1.30 5.01%
		Energy Charge per kWh	\$ 0.06569	\$ 0.06941	GS-3	Residential Time of Day 941	\$5.57 5.01%
		Demand Charge per kW	\$ 8.64	\$ 9.13	SC-1	Small Commercial (0-100 kW) 2,188	\$15.98 5.04%
LP-1	Large Power (101 - 500 kW) (Time of Day)	Customer Charge	\$ 57.82	\$ 61.10	SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86 5.01%
		Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	LP-1	Large Power (101 - 500 kW) 49,269	\$260.01 5.02%
		Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	LP-2	Large Power (over 500 kW) 325,327	\$1,459.53 5.00%
LP-2	Large Power (over 500 kW)	Customer Charge	\$ 115.20	\$ 121.73	B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42 7.83%
		Energy Charge per kWh	\$ 0.05932	\$ 0.06268	B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38 7.62%
		Demand Charge per kW	\$ 8.64	\$ 9.13	L.	Lghting NA	NA 5.47%
B-1	Large Industrial (1,000 - 3,999 kW)	Customer Charge	\$ 1,150.86	\$ 1,249.11	Special	Special - EKPC Rate G 7,271,261	\$53,381.26 10.40%
		Energy Charge per kWh	\$ 0.05986	\$ 0.06497	A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.		
		Demand Charge			A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,		
		Contract per kW	\$ 7.42	\$ 8.05	The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.		
		Demand Charge			¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.		
		Excess per kW	\$ 10.33	\$ 11.21			
B-2	Large Industrial (over 4,000 kW)	Customer Charge	\$ 2,301.71	\$ 2,498.20			
		Demand Charge					
		Contract per kW	\$ 7.42	\$ 8.05			
		Demand Charge					
		Excess per kW	\$ 10.33	\$ 11.21			
		Energy Charge per kWh	\$ 0.05422	\$ 0.05885			
	Interruptible Service Rider	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)			
L	Lighting	Open Bottom Light-6000-9500 Lumens	\$ 12.23	\$ 12.92			
		Open Bottom Light-25,000 Lumens	\$ 19.02	\$ 20.10			
		Directional Flood Light	\$ 19.45	\$ 20.55			
		Shoebox Fixture	\$ 21.35	\$ 22.56			
		Acorn Fixture	\$ 20.60	\$ 21.77			
		Colonial Fixture	\$ 17.45	\$ 18.44			
		Cobra Head- 50,000 Lumens	\$ 26.55	\$ 28.05			
		Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75			
		Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25			
		Colonial Fixture-15ft Mounting height	\$ 10.61	\$ 11.21			

Ashcraft, Tingle place fifth at AAU World Championship

ABBY HOOVEN

Henry County’s Brock Tingle and Jase Ashcraft earned fifth place in the Division 2 Boys 11U/Fifth Grade Tournament at the AAU Basketball World Championships on July 10 in Orlando, Fla.

Tingle and Ashcraft were members of Overtime 2032, coached by Henry County High School athletic director and boys basketball coach Derek Tingle.

Overtime 2032 went 7-1 in the tournament, which spanned from July 7-10.

During pool play, Tingle and Ashcraft’s squad finished with a perfect 3-0 record. Overtime 2032 defeated Aiken Players of South Carolina 52-18 to open the tournament on July 7 before taking down Florida’s CF Blazers 49-37 in the second game of the day.

The next day, Overtime 2032 rounded out pool play with a 38-23 victory over Louisiana’s PrimeElite 32.

Overtime 2032 continued its winning streak in the



Photo submitted

Henry County’s Brock Tingle and Jase Ashcraft finished in fifth place at the AAU Boys 11U/Fifth Grade World Championship on July 10 in Orlando, Fla. The team was coached by HCHS athletic director and boys basketball coach Derek Tingle.

championship bracket on July 9, defeating the Runnin Mavericks of Maryland 43-35.

In the next round, Overtime 2032 suffered its only loss of the tournament in a hard-fought game against Louisiana’s Sports Academy Team Garrett Temple 46-41.

Overtime 2032 bounced back, though, with a 47-31 win over the Thunder Select 2032 from Florida on July 10.

The team rounded out the tournament with a 49-36 victory over Virginia’s Norfolk Titans 11U to claim fifth place overall.

Teams from 39 states and seven countries traveled to Orlando to compete at the AAU Boys World Championships. Fourteen different states were represented in the D2 11U/Fifth Grade Division, including Overtime 2032 and Blue Chip from Kentucky.

WARRIOR

FROM PAGE A6

“He’s the one that’ll bring and invite kids in to have a meeting before practice to make sure everyone’s on the same page,” said head coach Barrett Sanderson. “He doesn’t only lead by example, but everything that he does pulls people with him.”

As he takes on a greater role, Prenn hopes to emulate former teammate Adrian Martinez, who held the Mike linebacker position in 2024.

“(Adrian) was the dude before the game getting everybody ready, getting everybody locked in,” said Prenn. “This year, I’m at his spot. I’m wearing his number 10 and kind of going to try to follow his example, but at the same time take what he did and try to also take a next step with it, not necessarily settle for what they had, because we don’t want to be second in the district. We don’t want to lose in the second round.”

Prenn’s resilience in the face of adversity and his deep love for the game, his teammates and Eminence radiates from him on and off the field. Prenn approaches every play, every rep and every game with intention and tenacity to push himself and the team to achieve various goals.

“It’s a cutthroat sport. It’s definitely toughened me up a lot and kind of molded me into becoming a young man and becoming tougher and looking for contact instead of being scared of it all,” said Prenn.

From a winless season as a freshman to a playoff win as a junior, Prenn is ready to attack each game with 110% effort and grit and build the Eminence football program into an even stronger contender in 2025.

“He’s seen the lowest of the lows of the season and he’s also seen the growth that’s happened over the last few years,” said Sanderson. “He realizes the culture. He realizes how important it is, and he pulls everyone with him in that capacity.”

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation (“Blue Grass Energy”) of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm		
		Customer Charge	\$ 17.10
		Energy Charge per kWh	\$ 0.09598
GS-2	Residential and Farm Inclining Block		
		Customer Charge	\$ 14.36
		Energy Charge - First 200 per kWh	\$ 0.08824
		Energy Charge - Next 300 per kWh	\$ 0.10379
		Energy Charge - Over 500 per kWh	\$ 0.11415
GS-3	Residential Time of Day		
		Customer Charge	\$ 25.91
		Energy Charge - On Peak per kWh	\$ 0.11357
		Energy Charge - Off Peak per kWh	\$ 0.06598
SC-1	Small Commercial (0-100 kW)		
		Customer Charge	\$ 33.69
		Energy Charge per kWh	\$ 0.09644
		Demand Charge over 10 KW per kW	\$ 8.06
SC-2	General Service 0-100 KW Time of Day Rate		
		Customer Charge	\$ 41.46
		Energy Charge - On Peak per kWh	\$ 0.14184
		Energy Charge - Off Peak per kWh	\$ 0.08012
LP-1	Large Power (101 - 500 kW)		
		Customer Charge	\$ 57.60
		Energy Charge per kWh	\$ 0.06569
		Demand Charge per kW	\$ 8.64
LP-1	Large Power (101 - 500 kW) (Time of Day)		
		Customer Charge	\$ 57.82
		Energy Charge - On Peak per kWh	\$ 0.10703
		Energy Charge - Off Peak per kWh	\$ 0.07519
LP-2	Large Power (over 500 kW)		
		Customer Charge	\$ 115.20
		Energy Charge per kWh	\$ 0.05932
		Demand Charge per kW	\$ 8.64
B-1	Large Industrial (1,000 - 3,999 kW)		
		Customer Charge	\$ 1,150.86
		Energy Charge per kWh	\$ 0.05986
		Demand Charge	\$ 7.42
		Contract per kW	\$ 8.05
B-2	Large Industrial (over 4,000 kW)		
		Demand Charge	\$ 10.33
		Excess per kW	\$ 11.21
		Energy Charge per kWh	\$ 0.05885
L	Lighting		
		Interruptible Credit per kW	\$ (5.60)
L	Lighting		
		Open Bottom Light- 6000-9500 Lumens	\$ 12.23
		Open Bottom Light- 25,000 Lumens	\$ 19.02
		Directional Flood Light	\$ 19.45
		Shoebox Fixture	\$ 21.35
		Acorn Fixture	\$ 20.60
		Colonial Fixture	\$ 17.45
		Cobra Head- 5 0,000 Lumens	\$ 26.55
		Ornamental Light 6000-9500 Lumens	\$ 12.07
		Ornamental light- approx 25000 Lumens	\$ 17.27
		Colonial Fixture-	\$ 18.25

15ft Mounting height	\$	10.61	\$	11.21
Cobra Head- 25000 Lumens	\$	18.83		19.90
Cobra Head- 6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5,726.70		\$ 6,127.60
	Demand Charge per kW	\$ 7.30		\$ 9.14
	Interruptible Credit per kW	\$ (5.60)		\$ (5.60)
	Energy Charge per kWh	\$ 0.05146		\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Increase			
		Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block	91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility’s principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass’ approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission’s decision, and timing of decision, in Case No. 2025-00103.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm		
	Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block		
	Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day		
	Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW)		
	Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate		
	Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW)		
	Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day)		
	Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)		
	Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)		
	Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW)		
	Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Interruptible Service Rider		
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

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Jerry Holcomb at the grave of his great grandfather (Millard Holcomb b. 1843 d. 1914) 1914
This cemetery only has about 4 or 5 graves & is Located at the Junction of new HWY 30 & Industrial Park Exit in Annville, Ky. On top of the hillside. In the top photo you can see Junction of Welchburg & new Hwy 30.

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FROM PAGE 1A

STOKES

fifth grader. “The way he moves without the ball. He’s doing a lot of bare-foot workouts, and things like that.”

Pope and the Cats have followed along each step of the way with Stokes’ on-court progression. That was clear again last week at Peach Jam, where Pope, Brooks and Hart all watched Stokes play, together, on multiple occasions.

TYRAN STOKES COLLEGE BASKETBALL RECRUITING UPDATE

Stokes’ recruitment is beginning to ramp up as his senior high school season approaches.

Thus far, Stokes has made a trio of official visits.

The first was to Louisville last October. (Stokes is a Louisville native.) He then visited Kansas in April. But it’s the most recent official visit that Stokes took that has generated substantial buzz among Kentucky fans: He was in Lexington in early June, quietly getting an up-close look at Pope’s program.

Stokes is also reportedly set to take official visits to Gonzaga, Oregon and Southern Cal as part of his recruitment.

Stokes’ visit to Lexington earlier this summer came just before he got some

extended time with Pope in a top basketball setting.

Pope served as a court coach during a USA Basketball training camp in June that was used to determine the 12-player American team that competed at the 2025 FIBA Under-19 World Cup in Switzerland. Stokes took part in that training camp, during which he received direct instruction from Pope and other college coaches, before earning one of the U.S. roster spots for the World Cup.

The Americans won the gold medal at the event, with Stokes averaging 9.7 points, 4.4 rebounds, 2.6 assists and 1.7 steals per game.

There was plenty of Big Blue influence in Switzerland as well. Stokes was teammates on the American squad with incoming UK freshman guard Jasper Johnson. Pope traveled to watch the U.S. team in action at the World Cup.

Recently, 247Sports national basketball analyst Travis Branham spoke to the Herald-Leader about where Kentucky stands in Stokes’ recruitment.

“Obviously, Tyran Stokes is a major priority for (UK),” Branham said. “They’ve been courtside for Tyran’s games all spring and summer long, but his



KATIE GOODALE USA TODAY NETWORK

Tyran Stokes (4) of the Oakland Soldiers moves toward the basket during a game at the Nike EYBL Peach Jam tournament on July 15, 2025, at the Riverview Park Activities Center in North Augusta, South Carolina.

recruitment is expected to continue to drag out. And with this new NIL landscape, things change so fast, where you don’t really have a great idea as to where things will go, because you see so many misdirections. Where it’s headed one way and it just flips on a dime for a different team.”

Stokes isn’t expected to make his college choice in the immediate future. The early signing period in November offers a natural spot for recruits to make their college decisions, but it’s becoming more common to see recruitments drag out further into the

recruiting cycle. There are a myriad of reasons for this, ranging from monetary considerations (NIL packages, how schools will handle revenue sharing, etc.) to basketball concerns, such as team roster construction in the transfer portal era.

In the 2025 recruiting cycle, top prospect AJ Dybantsa committed to BYU last December, but revealed that he quietly signed with the Cougars during last November’s early signing period.

In the 2024 recruiting cycle, the nation’s top-ranked high school recruit, former Duke megastar

Cooper Flagg, committed to the Blue Devils in October 2023.

Going back to the 2023 recruiting group, eventual top-ranked prospect Isaiah Collier committed to Southern Cal in November 2022.

While these decisions were all made before the start of revenue sharing in major college athletics, it shows that top-tier college basketball recruits rarely commit before the fall of their senior seasons.

So far in the 2026 recruiting class, only one top-25 prospect has pledged to a school. That decision came Friday,

when guard Jason Crowe Jr. — the No. 6 national recruit in the 2026 class and a teammate of Stokes’ on the Oakland Soldiers in the EYBL — committed to Missouri over a slew of other programs, including Kentucky.

How Stokes is set to approach his college commitment timeline remains to be seen, as does Kentucky’s chances of luring the nation’s top recruit to Lexington for college.

Pope already has a pair of five-star recruits to his name with incoming UK freshmen Jasper Johnson and Malachi Moreno, but Stokes represents the kind of top-shelf, one-and-done NBA talent that Pope is still yet to recruit to Kentucky.

One thing that does seem clear, though?

The magnitude of his recruiting profile and the target that’s on his back isn’t likely to affect Stokes anytime soon.

“I think he just goes out there and just hoops. He loves basketball. I don’t think he focuses on ‘Oh, I’m the number one player in the country.’ I don’t think that’s his focus,” Walker, Stokes’ EYBL coach with the Oakland Soldiers, said. “I know how much he loves this game. I think he just goes out there and just plays every day.”

Cameron Drummond:
859-242-5257,
@cdrummond97

FROM PAGE 1A

UNESCO

and involvement in the United Nations, including UNESCO. At the time, Will Scharf, the White House staff secretary, accused UNESCO of “anti-American bias.”

UNESCO is best known for designating World

Heritage sites, more than 1,200 of them since 1972, including the ruins of Palmyra in Syria, the Minaret of Jam in Afghanistan, Petra’s Treasury building in Jordan and a series of national parks in the United States. It also

keeps an “intangible cultural heritage” list of humanity’s most worthy creations – like the French baguette or opera singing in Italy.

The organization is also known for its educational programs, and it works extensively to promote sex education, literacy, clean water and equality for women. It also helps to set standards on a range of

issues including ocean protection and the ethics of artificial intelligence.

In 2011, the United States stopped funding UNESCO after it voted to include Palestine as a full member. The move was because of U.S. legislation requiring a complete cut-off of U.S. financing to any United Nations agency that accepted Palestine on such terms. The lack of

money deprived UNESCO of nearly a fifth of its budget, forcing it to slash programs.

Then, in 2017, the Trump administration went further and announced that it was withdrawing from the organization completely, citing anti-Israel bias. The United States remained a non-member observer after that.

In 2023, the Biden administration reversed that decision and decided to rejoin. U.S. officials had argued at the time that leaving an empty chair at UNESCO had created a vacuum that competing powers, most notably China, were filling.

NOTICE				
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.				
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹				
Rate	Item	Present	Proposed	
GS-1	Residential, Farm & Non-Farm			
	Customer Charge	\$ 17.10	\$ 18.07	
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	
GS-2	Residential and Farm Inclining Block			
	Customer Charge	\$ 14.38	\$ 15.17	
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	
GS-3	Residential Time of Day			
	Customer Charge	\$ 25.91	\$ 27.38	
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.08972	
SC-1	Small Commercial (0-100 kW)			
	Customer Charge	\$ 33.69	\$ 35.60	
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190	
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	
SC-2	General Service 0-100 KW Time of Day Rate			
	Customer Charge	\$ 41.48	\$ 43.81	
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	
LP-1	Large Power (101 - 500 kW)			
	Customer Charge	\$ 57.60	\$ 60.86	
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941	
	Demand Charge per kW	\$ 8.64	\$ 9.13	
LP-1	Large Power (101 - 500 kW) (Time of Day)			
	Customer Charge	\$ 57.82	\$ 61.10	
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	
LP-2	Large Power (over 500 kW)			
	Customer Charge	\$ 115.20	\$ 121.73	
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268	
	Demand Charge per kW	\$ 8.64	\$ 9.13	
B-1	Large Industrial (1,000 - 3,999 kW)			
	Customer Charge	\$ 1,150.86	\$ 1,249.11	
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497	
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05	
B-2	Large Industrial (over 4,000 kW)			
	Customer Charge	\$ 2,301.71	\$ 2,498.20	
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05	
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21	
	Interruption Service Rider			
	Interruption Credit per kW	\$ (5.60)	\$ (5.60)	
L	Lighting			
	Open Bottom Light- 8000-9500 Lumens	\$ 12.23	\$ 12.92	
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10	
	Directional Flood Light	\$ 19.45	\$ 20.55	
	Shoebox Fixture	\$ 21.35	\$ 22.56	
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	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05	
	Ornamental Light 8000-9500 Lumens	\$ 12.07	\$ 12.75	
Ornamental Light- approx 25000 Lumens		\$ 17.27	\$ 18.25	
Colonial Fixture- 15ft Mounting height		\$ 10.61	\$ 11.21	
Cobra Head- 25000 Lumens		\$ 18.83	\$ 19.90	
Cobra Head- 6000-9500 Lumens		\$ 12.72	\$ 13.44	
Special	Special - EKPC Rate G			
	Customer Charge	\$ 5,728.70	\$ 6,127.60	
	Demand Charge per kW	\$ 7.30	\$ 9.14	
	Interruption Credit per kW	\$ (5.60)	\$ (5.80)	
Energy Charge per kWh		\$ 0.05148	\$ 0.05478	
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Rate			Increase	
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GS-1	Residential, Farm & Non-Farm		\$ 5,019,764	5.01%
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GS-3	Residential Time of Day		\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)		\$ 569,455	5.04%
SC-2	General Service 0-100 KW			
	Time of Day Rate		\$ 9,841	5.01%
LP-1	Large Power (101 - 500 kW)		\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)		\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)		\$ 334,892	7.83%
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L	Lighting		\$ 139,093	5.47%
Special	Special - EKPC Rate G		\$ 640,575	10.40%
Total			\$ 8,211,042	5.51%
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The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.				
¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.				

Foliar diseases spread in wet weather

Weather can bring on all kinds of natural occurring oddities. Too wet, too dry, too hot or too cold, there is a pest problem that is favored by every weather pattern imaginable and this year the cool, wet spring favored fungal diseases like rust and anthracnose. Now the heat and humidity make some plants a little weary. And the pop-up summer thunderstorms, lately, add to the easy spread of disease.

It is already clear that rust diseases like cedar-apple rust, cedar-hawthorn rust and cedar-quince rust are widespread this season. The disease is evidenced in the early spring by bright orange spores (the slimy orange globs) on eastern red cedars or other Juniperus species. Once



JENEEN WICHE

development is complete on the cedar the teliospores are released and carried through the air to the next host plant. These other hosts include apple, hawthorn, crabapple and serviceberry. We have some young apple trees that look like they have been splattered in orange paint. These rust diseases must have two specific hosts to complete their life cycles. For example, cedar-hawthorn rust needs a Juniperus species, like the eastern red cedar to develop during the parasitic stage of life; then needs a second host plant, the hawthorn, to complete the fruiting stage; then it travels back to re-infect the cedars once again. Yellow spots appear on the foliage in the spring, turning orange as the season progresses and fruit is infected.

Anthracnose will likely be more prevalent this year, too. Trees that are susceptible include dogwood, sycamore, maple and ash (if there are any left from the emerald ash borer). The fungus that causes anthracnose is slightly different for each species of tree, so the fungus that infects sycamores will not infect maples, and so on. Symptoms vary from species to species so for a definite diagnosis samples should be sent to your county extension service. Anthracnose on sycamores results in leaf and twig dieback early in the season; the leaves that fall are often replaced by new ones. The infection is still there, however, and may continue to develop into cankers on larger branches and limbs. The fungus will remain viable in these cankers and on the fallen debris and re-infect the tree the following year, so this is why it is important to prune away

diseased twigs and limbs and rake up fallen debris. It seems that sycamores suffer no matter the weather or our efforts to thwart the disease. Also, be aware that if you had a 17-year cicada emergence this year like we did in western Shelby County then you will also be seeing flagging (the dieback and dropping of twig tips). Ash trees react a little differently to the fungus that causes anthracnose. As the new leaves grow, brown splotches will appear, at first around the edges, and the entire leaflet will fall from the tree. Leaves that are mature will have brown circular scars, but you will not see any twig or branch cankers...they are there we just don't see them. Similarly, maples will show leaf spots, but they will be irregular in shape and you will see more tip dieback where the new shoots were infected. Some maples show most of the lesions

near the leaf veins. Dogwood anthracnose causes leaf spots, blighted foliage and twigs and can cause lower branches to die back completely. It is difficult to distinguish which disease pathogen is causing leaf spots; and, at this point it is essentially too late to effectively use a fungicide, instead, utilize good housekeeping by raking up leaves and infected twigs that have fallen from infected trees. Removing the pathogen this year will reduce the incidence next year. So, clean up what falls to the ground and prune out what dies back on the tree to prevent re-infection. Keep your trees healthy by irrigating them during times of drought and if you fertilize do so only in the late fall to promote healthy root development. Usually, anthracnose won't kill a healthy shade tree, although it does take away from the tree's appearance.

SCHOOL

FROM **PAGE A1**

to that, and it's helpful as far as, we're going to have a policy that's very much tight beyond this policy that allows

(cellphones in school), so long as there's the ability for that child to be permitted to have it," he said. "And then on the backside of that, the monitoring of that for instructional purposes." But board member Steve Carmichael questioned how

schools could restrict the use of devices if the law says students "shall" be permitted to have them. Harley pointed to the portion of HB 208 that prohibits the use of devices if they "disrupt the educational process." The law lists six

examples of disruptive behavior but clarifies that the list is not limited to only those half dozen situations. "Shall have it, shall put it in the caddy, those are some things we can talk through," Harley said, giving an example of a possible

restriction. "... The piece of this law that's in this Code of Conduct, I believe it allows us the ability to further manage it. "... Following the law, it's recommended to add it into that Code of Conduct," Harley added.

"It's good to follow the law," Carmichael responded. "I would agree," Harley said. The board approved the language without any opposition. Chairman Jason Collins was not present for the vote.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 kW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service Rider		
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

Rate	Item	Present	Proposed
Special	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		Increase	
Rate	Item	Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm 1,118	\$7.05		5.01%
GS-2	Residential and Farm Inclining Block 91	\$1.30		5.01%
GS-3	Residential Time of Day 941	\$5.57		5.01%
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98		5.04%
SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86		5.01%
LP-1	Large Power (101 - 500 kW) 49,269	\$260.01		5.02%
LP-2	Large Power (over 500 kW) 325,327	\$1,459.53		5.00%
B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42		7.83%
B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38		7.62%
L	Lghting NA	NA		5.47%
Special	Special - EKPC Rate G 7,271,261	\$53,381.26		10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Classifieds

Buy, Sell, Trade or Giveaway, Call (606) 723-5012

Public Notices

Notice to Creditor

ESTATE OF: Laurey Walker
ADMINISTRATOR: Richard Walker
DATE APPTD: 07-18-2025
ATTORNEY: Hon. B. Travis Newman, 2420 Frankfort Ave.,
Ste. 300, Louisville, KY 40206

Published 07/23/25

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative.

Stephanie L. Cassidy, Clerk, Estill District Court

Notice to Creditor

ESTATE OF: Everett Smith Jr.
EXECUTOR: James Russell Smith
DATE APPTD: 07-18-2025
ATTORNEY: Hon. John A. Wilson, 133 Main St.,
Irvine, KY 40336

Published 07/23/25

Notice is herby given by the Estill District Court that administration has been granted in the estate listed above. All persons having claims against the same have six months from the date of the appointment to file the same, properly proven, with the respective representative.

Stephanie L. Cassidy, Clerk, Estill District Court

Home Inspections

KBHI
NHIE



FARMER'S
HOME INSPECTIONS LLC
606-614-9461
BILL FARMER
bdfarmerhi72@gmail.com

Liscense
#294745

SE-24

Public Notice -- Bluegrass Energy

NOTICE					15ft Mounting height		\$	10.61	\$	11.21
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.					Cobra Head- 25000 Lumens		\$	18.83	\$	19.90
					Cobra Head- 6000-9500 Lumens		\$	12.72	\$	13.44
					Special - EKPC Rate G					
					Customer Charge		\$	5,726.70	\$	6,127.60
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹					Demand Charge per kW		\$	7.30	\$	9.14
					Interruptible Credit per kW		\$	(5.60)	\$	(5.60)
					Energy Charge per kWh		\$	0.05146	\$	0.05478
					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
Rate	Item	Present	Proposed	Rate	Increase					
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm	\$		5,019,764	5.01%	
	Customer Charge	\$	17.10	\$	18.07					
	Energy Charge per kWh	\$	0.09598	\$	0.10142					
GS-2	Residential and Farm Inclining Block			GS-2	Residential and Farm Inclining Block	\$		1,913	5.01%	
	Customer Charge	\$	14.36	\$	15.17					
	Energy Charge - First 200 per kWh	\$	0.08824	\$	0.09324					
	Energy Charge - Next 300 per kWh	\$	0.10379	\$	0.10967					
	Energy Charge - Over 500 per kWh	\$	0.11415	\$	0.12062					
GS-3	Residential Time of Day			GS-3	Residential Time of Day	\$		1,299	5.01%	
	Customer Charge	\$	25.91	\$	27.38					
	Energy Charge - On Peak per kWh	\$	0.11357	\$	0.12001					
	Energy Charge - Off Peak per kWh	\$	0.06598	\$	0.06972					
SC-1	Small Commercial (0-100 kW)			SC-1	Small Commercial (0-100 kW)	\$		569,455	5.04%	
	Customer Charge	\$	33.69	\$	35.60					
	Energy Charge per kWh	\$	0.09644	\$	0.10190					
	Demand Charge over 10 KW per kW	\$	8.06	\$	8.52					
SC-2	General Service 0-100 KW Time of Day Rate			SC-2	General Service 0-100 KW Time of Day Rate	\$		9,641	5.01%	
	Customer Charge	\$	41.46	\$	43.81					
	Energy Charge - On Peak per kWh	\$	0.14184	\$	0.14988					
	Energy Charge - Off Peak per kWh	\$	0.08012	\$	0.08466					
LP-1	Large Power (101 - 500 kW)			LP-1	Large Power (101 - 500 kW)	\$		193,445	5.02%	
	Customer Charge	\$	57.60	\$	60.86					
	Energy Charge per kWh	\$	0.06569	\$	0.06941					
	Demand Charge per kW	\$	8.64	\$	9.13					
LP-1	Large Power (101 - 500 kW) (Time of Day)			LP-2	Large Power (over 500 kW)	\$		499,160	5.00%	
	Customer Charge	\$	57.82	\$	61.10					
	Energy Charge - On Peak per kWh	\$	0.10703	\$	0.11309					
	Energy Charge - Off Peak per kWh	\$	0.07519	\$	0.07945					
LP-2	Large Power (over 500 kW)			B-1	Large Industrial (1,000 - 3,999 kW)	\$		334,892	7.83%	
	Customer Charge	\$	115.20	\$	121.73					
	Energy Charge per kWh	\$	0.05932	\$	0.06268					
	Demand Charge per kW	\$	8.64	\$	9.13					
B-1	Large Industrial (1,000 - 3,999 kW)			B-2	Large Industrial (over 4,000 kW)	\$		801,806	7.62%	
	Customer Charge	\$	1,150.86	\$	1,249.11					
	Energy Charge per kWh	\$	0.05986	\$	0.06497					
	Demand Charge			L	Lighting	\$		139,093	5.47%	
	Contract per kW	\$	7.42	\$	8.05					
	Demand Charge Excess per kW	\$	10.33	\$	11.21					
B-2	Large Industrial (over 4,000 kW)			Special	Special - EKPC Rate G	\$		640,575	10.40%	
	Customer Charge	\$	2,301.71	\$	2,498.20					
	Demand Charge			Total		\$		8,211,042	5.51%	
	Contract per kW	\$	7.42	\$	8.05					
	Demand Charge Excess per kW	\$	10.33	\$	11.21					
	Energy Charge per kWh	\$	0.05422	\$	0.05885					
	Interruptible Service Rider			The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:						
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)	Rate	Average Usage (kWh)	Dollars	Increase	Percent
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	Open Bottom Light-6000-9500 Lumens	\$	12.23	\$	12.92	GS-2 Residential and Farm Inclining Block 91 \$1.30 5.01%				
	Open Bottom Light-25,000 Lumens	\$	19.02	\$	20.10	GS-3 Residential Time of Day 941 \$5.57 5.01%				
	Directional Flood Light	\$	19.45	\$	20.55	SC-1 Small Commercial (0-100 kW) 2,188 \$15.98 5.04%				
	Shoebox Fixture	\$	21.35	\$	22.56	SC-2 General Service 0-100 KW Time of Day Rate 2,272 \$16.86 5.01%				
	Acorn Fixture	\$	20.60	\$	21.77	LP-1 Large Power (101 - 500 kW) 49,269 \$260.01 5.02%				
	Colonial Fixture	\$	17.45	\$	18.44	LP-2 Large Power (over 500 kW) 325,327 \$1,459.53 5.00%				
	Cobra Head- 5 0,000 Lumens	\$	26.55	\$	28.05	B-1 Large Industrial (1,000 - 3,999 kW) 1,732,321 \$11,960.42 7.83%				
	Ornamental Light 6000-9500 Lumens	\$	12.07	\$	12.75	B-2 Large Industrial (over 4,000 kW) 3,755,634 \$22,272.38 7.62%				
	Ornamental light- approx 25000 Lumens	\$	17.27	\$	18.25	L. Lghting NA NA 5.47%				
	Colonial Fixture-					Special Special - EKPC Rate G 7,271,261 \$53,381.26 10.40%				
					A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.					
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					¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.					

The Herald Classifieds

Lost and Found	01	Want To Buy	13
Personal.....	02	Services Offered....	14
Announcements	03	Pets	15
Help Wanted	04	Farm Misc.....	16
Want To Do	05	Farm Animals	17
Business Offers	06	Farm Service	18
Sporting Goods	07	Property For Sale..	19
Auto Sales	08	Want To Rent.....	20
Auto Service	09	For Rent/Lease.....	21
Household Goods .	10	Mobile Homes	22
Misc. For Sale	11	Posted.....	23
Yard Sales	12	Legal Notices.....	24

14

Services Offered

LeMayne Ellis, DVM

Bluegrass Animal Hospital

210 Morris Drive, Harrodsburg, Ky.

Grooming by Amanda

Office Hours: Mon.-Fri. 8:30-5:00;
Sat. 9:00-12:00
Phone 734-5546

11

Misc. For Sale



FOR SALE
Yamaha
Gas Golf
Carts - Used
Call
859-613-4240

21

For Rent

FOR Rent – 2 bdrm
townhouse, no pets,
\$700 mo., \$800, 859-
368-1255

NOTICE – Check
your ad for
accuracy. The
Harrodsburg Herald
will not be respon-
sible for errors after
the first printing.
859-734-2726.

24

Legals

Notice to Creditors: Admin-
istration has been granted by the
Mercer District Court upon the
following estates. All persons
having claims against said estate
are notified to present them to
the fiduciary verified according
to law not later than six months
from the date of qualification of
personal representative.
Daniel Morehead, Dec'd.,
Admn. Lisa Morehead, 1236
Bushtown Rd., Harrodsburg,
App. 6/23/25, Atty: Norrie Currens,
122 Mooreland Ave., Harrodsburg
Joyce M. Scull, Dec'd., Exrx.
Carla R. Sallee, 1455 Talmage
Mayo Rd., Harrodsburg, App.
6/23/25, Atty: Larry Catlett, 134
S. Main St., Harrodsburg
Betty J. Carpenter, Dec'd.,
Exrx. Joyce A. Cox, 245 Providence
Rd., Harrodsburg, App. 6/30/25,
Atty: Larry Catlett, 134 S. Main
St., Harrodsburg
David L. Peavler, Dec'd., Co-
Admn's. Cynthia A. Peavler, 365
Elliott Ln, Harrodsburg, & David
S. Peavler, 712 Ellerson Dr., Apt.
3, Harrodsburg, App. 7/3/25,
Atty: Larry Catlett, 134 S. Main
St., Harrodsburg
James M. Newby, Dec'd.,
Admn. Brent Newby, 723 Chim-
ney Rock Rd., Harrodsburg, App.
7/3/25, Atty: Norrie Currens, 122
Mooreland Ave., Harrodsburg
Eugene B. Milburn, Dec'd.,
Exec. Marvin B. Milburn, 4357
River Oak Tr., Lex., KY 40514,
App. 7/14/25, Atty: Clark Case,
1588 Leestown Rd., Ste. 130-
267, Lexington. KY 40511
Ruby G. Howard, Dec'd.,
Exrx. Lisa M. Cloyd, 700 Wheat
School Rd., Salvisa, KY 40372,
App. 7/14/25, Atty: Douglas C.
Howard, 213 St. Clair St., Ste.
101, Frankfort, KY 40601
Martha J. Shouse, Dec'd.,
Exrx. Elizabeth Rogers, 473
Atlee Dr., Harrodsburg, App.
7/14/25
Eloise Mayes, Dec'd., Co-
Exec's. Robert Mayes, 6388 Cornishville
Rd., Harrodsburg, Lois
Mayes, 528 Chestnut St., Har-
rodsburg and Melany Lewis, 325
Bradley Ln., Harrodsburg, App.
7/14/25, Atty: Than Cutler, 110
E. Lexington St., Harrodsburg
James R. Goode, Dec'd.,
Exrx. Sandra L. Conder, 415
McBee Dr., Danville, KY 40422,
App. 7/14/25, Atty: Joseph D.
Buckles, 149 N. Limestone, Lex-
ington. KY 40507
Bonnie R. Bell, Dec'd., Exec.
Donald Bell, 2559 Warwick Rd.,
Harrodsburg, App. 7/14/25, Atty:
Than Cutler, 110 E. Lexington
St., Ste. 1, Harrodsburg
William E. Bell, Dec'd.,
Exec. Donald Bell, 2559 War-
wick Rd., Harrodsburg, App.
7/14/25, Atty: Than Cutler, 110
E. Lexington St., Ste. 1, Harrods-
burg
Mary E. Doyle, Dec'd., Exrx.,
Janie Reynolds, 603 Scenic Dr.,
Harrodsburg, App. 7/14/25, Atty:
Jessica Wilkerson, 230 Lexing-
ton St., Ste. B, Lancaster, KY
40444
Garry W. Coslow, Dec'd.,
Exec. Wm. Patrick Coslow, 819
Bellows Mill Rd., Harrodsburg,
App. 7/11/25, Atty: Norrie C.
Currens, 122 Mooreland Ave.
Harrodsburg
Mercer District Court
and ordered to lay over until
08/01/2025 for exceptions. If by
that time they will be approved
and confirmed.
Lynn D. Garlough, Dec'd.,
Final Settlement; Exrx. Elverda
I. Garlough
Chloe A. Montgomery, Mi-
nor, Guard. Ashley A. Montgom-
ery
Daniel J. Webb, Dec'd., Final
Settlement; Admn. David Craig

NOTICE							
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.							
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹							
Rate	Item	Present	Proposed	Rate	Increase		
GS-1	Residential, Farm & Non-Farm			GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
	Customer Charge	\$ 17.10	\$ 18.07				
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142	GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-2	Residential and Farm Inclining Block			GS-3	Residential Time of Day	\$ 1,299	5.01%
	Customer Charge	\$ 14.36	\$ 15.17	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
GS-3	Residential Time of Day			B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	Customer Charge	\$ 25.91	\$ 27.38	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	L	Lighting	\$ 139,093	5.47%
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	Special	Special - EKPC Rate G	\$ 640,575	10.40%
SC-1	Small Commercial (0-100 kW)			Total		\$ 8,211,042	5.51%
	Customer Charge	\$ 33.69	\$ 35.60	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:			
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190	Rate	Average Usage (kWh)	Dollars	Percent
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	GS-1	Residential, Farm & Non-Farm 1,118	\$7.05	5.01%
SC-2	General Service 0-100 KW Time of Day Rate			GS-2	Residential and Farm Inclining Block 91	\$1.30	5.01%
	Customer Charge	\$ 41.46	\$ 43.81	GS-3	Residential Time of Day 941	\$5.57	5.01%
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)			LP-1	Large Power (101 - 500 kW) 49,269	\$260.01	5.02%
	Customer Charge	\$ 57.60	\$ 60.86	LP-2	Large Power (over 500 kW) 325,327	\$1,459.53	5.00%
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941	B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
	Demand Charge per kW	\$ 8.64	\$ 9.13	B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38	7.62%
LP-1	Large Power (101 - 500 kW) (Time of Day)			L	Lghting NA	NA	5.47%
	Customer Charge	\$ 57.82	\$ 61.10	Special	Special - EKPC Rate G 7,271,261	\$53,381.26	10.40%
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.			
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,			
				The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.			
LP-2	Large Power (over 500 kW)			¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.			
	Customer Charge	\$ 115.20	\$ 121.73				
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268				
	Demand Charge per kW	\$ 8.64	\$ 9.13				
B-1	Large Industrial (1,000 - 3,999 kW)						
	Customer Charge	\$ 1,150.86	\$ 1,249.11				
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497				
	Demand Charge						
	Contract per kW	\$ 7.42	\$ 8.05				
B-2	Large Industrial (over 4,000 kW)						
	Demand Charge						
	Excess per kW	\$ 10.33	\$ 11.21				
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885				
L	Interruptible Service Rider						
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)				
L	Lighting						
	Open Bottom Light-6000-9500 Lumens	\$ 12.23	\$ 12.92				
	Open Bottom Light-25,000 Lumens	\$ 19.02	\$ 20.10				
	Directional Flood Light	\$ 19.45	\$ 20.55				
	Shoebox Fixture	\$ 21.35	\$ 22.56				
	Acorn Fixture	\$ 20.60	\$ 21.77				
	Colonial Fixture	\$ 17.45	\$ 18.44				
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05				
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75				
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25				
	Colonial Fixture-						

THE HOUSING AUTHORITY OF GEORGETOWN

Surplus auction to dispose of excess and unneeded property

PUBLIC NOTICE: SURPLUS AUCTION
The Housing Authority of Georgetown will hold a Surplus Auction to dispose of excess and unneeded property.
Date: August 14, 2025
Time: 11:00 am
Location: 139 Scroggins Park, Georgetown, KY 40324
Items Include:
2005 Chevrolet Colorado, 2008 Chevrolet Silverado 1500, John Deere Gator, small trailer, pallet jack, small hand



GEORGETOWN
HOUSING AUTHORITY

tools, power tools, 2 snakes, HVAC parts and various miscellaneous items. All items are sold as-is, where-is, with no warranties expressed or implied.
Inspection: Items may be inspected August 14, 2025 at 9:00 am.
Terms: Payment by

cash, credit card, or certified funds. Full payment is due at time of purchase.
Don't miss this opportunity to bid on quality surplus items!
For more information, contact: Jake Graves, Missy Evans at info@gtownha.org

Have you taken an AMAZING picture you would like to share?

Preferably unedited originals, at 300 resolution.

E-mail pictures to news@news-graphic.com!

Your picture will appear on our Facebook, Twitter, and possibly our Out & About section for everyone to enjoy!

1481 Cherry Blossom Way | 502-863-1111 | www.news-graphic.com
Hours: Monday-Friday 9 a.m.-4 p.m.

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The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
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	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
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	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge		
	Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge		
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	Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
Interruptible Service Rider	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
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	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G Customer Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
	Energy Charge per kWh	\$ 0.05146	\$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Increase			
Rate		Dollars	Percent
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L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
GS-1	Residential, Farm & Non-Farm 1,118	\$7.05	5.01%
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GS-3	Residential Time of Day 941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
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PUBLIC NOTICE

Second reading and Approval of an Ordinance amending The Table of Special Ordinances Section 1 Zoning Map Changes of The Franklin County Code of Ordinances for 5.00-acre portion of property located at 190 Democrat Drive, from Professional Office District (PO) to General Industrial District (IG). The property is identified as PVA Map Number 087-00-00-042.00 will be given by Franklin County Fiscal Court on July 30, 2025, at 5:00 p.m. in the Fiscal Court Room at 321 West Main Street, Frankfort, Kentucky. A copy of the proposed ordinance with full text is available for public inspection at the Office of the Franklin County Judge/Executive during normal business hours.

SUDOKU ANSWERS

3	9	8	7	5	4	2	6	1
4	6	7	2	1	8	5	3	9
5	1	2	9	6	3	7	4	8
7	5	4	6	3	1	9	8	2
9	3	1	8	4	2	6	7	5
2	8	6	5	9	7	3	1	4
6	4	9	1	7	5	8	2	3
1	2	5	3	8	6	4	9	7
8	7	3	4	2	9	1	5	6

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- Resurfacing Decks or Clear Sealing Them
- Install Gutter Guard
- Painting
- Caulking Windows/Doors
- Masonry Work
- Tree Trimming, Stump Grinding, Landscaping & Much More!

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 Quality Work

Tony
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WE CAN HELP.

Reach the Franklin County market for less using the State Journal classifieds. Need a quick quote? Submit your ad online State-Journal.com. Call 502.871.4559.

Handyman Services

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We do just about anything!
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Member of the BBB
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Raise your hand if you want your business to make LESS money next year.

We didn't think you would. Do you need to successfully market on a tight budget? Franklin County Classifieds has customizable programs available to fit any budget.

DON'T WAIT!
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 Staining Decks
 Sealing Driveways
 Small Home Repairs
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Home Improvement

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 Chimney flashing.
 Call Gary Hager 502-330-0331

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Wildcat Restoration of KY, LLC

- Roofing
- Gutters
- Gutter Guards
- Decks

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Give Us A Call Now!

Jay Jacobs at:

502-320-9390

Butch Jacobs at:

502-330-4500

Vacuum Service



Contact us to advertise your services in the Classifieds

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Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm	1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block	91	\$1.30	5.01%
GS-3	Residential Time of Day	941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW)	2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW)	49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW)	325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW)	3,755,634	\$22,272.38	7.62%
L.	Lghting	NA	NA	5.47%
Special	Special - EKPC Rate G	7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, *Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Pursuant to 807 KAR 5:0708*. Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.

Woman opens dream resale store

By Nila Harris

FALMOUTH — Samantha Traylor has been a part of the resale industry for several years but said that she has always wanted a brick-and-mortar shop.

When the opportunity came in May to get the place at 107 W. Shelby St., Traylor jumped on it.

“Everything in my head got displayed,” Traylor said when talking about the many items at Calico’s Shop, her thrift and consignment store.

Traylor said that she’s a fan of anything that is handmade.

“If it comes from the heart, I love it.”

Traylor has a deep connection to music, thanks to the influence of her father, Bill Traylor, who is a musician and plays in a praise band at Falmouth Christian Church. Growing up in this musical environment probably nurtured Traylor’s passion for music.



Samantha Traylor said she loves setting up and displaying the items she has discovered in her Calico’s Shop at 107 W. Shelby St., Falmouth. Photo by Nila Harris.

Because of this, she tries to support the arts with the merchandise in her store.

Traylor’s friend, Chris Castle, recorded a CD last year titled “Long Way to the Bottom,” and Traylor has the music available for purchase at Calico’s. The album cover showcases artist and Falmouth native Justin Mann.

When visitors peruse her store, they will find instruments, recording equip-

ment, guitar picks and straps. There also are items such as handmade blankets, apparel, paintings and jewelry created by locals,

Traylor said that if a customer needs something specific, she will try to find it.

Store hours are 6 p.m. Thursdays, Fridays and Saturdays. Customers can check out the inventory on the Calico’s Shop Facebook page.

Coach uses holistic approach on pain

By Alyssa King

BUTLER — Teri Page says that in a region where chronic conditions are often brushed off or poorly managed due to a lack of specialists and follow-up care, she offers time, attention and a personalized path to healing.

“Doctors don’t always have the time to dedicate to people who need a little more help finding answers,” Page said. “I do.”

With more than 25 years of experience, she said she uses therapeutic massage, herbalism and wellness coaching not just to treat pain — whether it’s post-surgery recovery, chronic headaches, sciatica or liver dysfunction — but to trace its source.

Clients often come to



Teri Page

her after trying everything else, many with “occupational pain,” joint issues or unexplained discomfort, she said.

Her philosophy: give her three sessions. If she can’t help, she’ll help you find someone who can.

She said that her bio-emotional memory release therapy, developed from years of practice and now supported by epigenetics, goes even deeper

in addressing generational trauma stored in the body’s cellular memory.

When it comes to supplements and herbal treatments, she said she’s cautious of misinformation.

“All supplements are not created equally. People don’t always realize that how a plant is harvested, stored, or taken can completely change how effective it is.

“Herbs and touch are not alternative medicines,” she said. “They are the original medicine.”

Page sees clients on Mondays at Absolute Salon and Spa off State Road 609 in Butler, and long-term clients at her Lexington practice on Tuesdays, Thursdays and Fridays. She can be reached by text at 859-373-0578.

Blood donor could eat free Roadhouse for a year

FALMOUTH — The Kentucky Blood Central is holding a blood drive sponsored by Falmouth Rotary.

The drive will be fro 1 to 5 p.m. today, July 22, at the Pendleton County Extension Office, 45 David Pribble Drive.

Each donor will receive a KBC T-shirt, a coupon for a free appetizer from Texas Roadhouse and an entry to win free Texas Roadhouse for a year.

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Co-operative Corporation (“Blue Grass Energy”) of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm		
		Customer Charge	\$ 17.10
		Energy Charge per kWh	\$ 0.09598
GS-2	Residential and Farm Inclining Block		
		Customer Charge	\$ 14.36
		Energy Charge - First 200 per kWh	\$ 0.08824
		Next 300 per kWh	\$ 0.10379
		Energy Charge - Over 500 per kWh	\$ 0.11415
			\$ 0.12062
GS-3	Residential Time of Day		
		Customer Charge	\$ 25.91
		Energy Charge - On Peak per kWh	\$ 0.11357
		Energy Charge - Off Peak per kWh	\$ 0.06598
SC-1	Small Commercial (0-100 kW)		
		Customer Charge	\$ 33.69
		Energy Charge per kWh	\$ 0.09644
		Demand Charge over 10 KW per kW	\$ 8.06
SC-2	General Service 0-100 KW Time of Day Rate		
		Customer Charge	\$ 41.46
		Energy Charge - On Peak per kWh	\$ 0.14184
		Energy Charge - Off Peak per kWh	\$ 0.08012
LP-1	Large Power (101 - 500 kW)		
		Customer Charge	\$ 57.60
		Energy Charge per kWh	\$ 0.06569
		Demand Charge per kW	\$ 8.64
LP-1	Large Power (101 - 500 kW) (Time of Day)		
		Customer Charge	\$ 57.82
		Energy Charge - On Peak per kWh	\$ 0.10703
		Energy Charge - Off Peak per kWh	\$ 0.07519
LP-2	Large Power (over 500 kW)		
		Customer Charge	\$ 115.20
		Energy Charge per kWh	\$ 0.05932
		Demand Charge per kW	\$ 8.64
B-1	Large Industrial (1,000 - 3,999 kW)		
		Customer Charge	\$ 1,150.86
		Energy Charge per kWh	\$ 0.05986
		Demand Charge	
		Contract per kW	\$ 7.42
		Demand Charge Excess per kW	\$ 10.33
B-2	Large Industrial (over 4,000 kW)		
		Customer Charge	\$ 2,301.71
		Demand Charge	
		Contract per kW	\$ 7.42
		Demand Charge	
		Excess per kW	\$ 10.33
		Energy Charge per kWh	\$ 0.05422
			\$ 11.21
			\$ 0.05885
	Interruptible Service Rider		
		Interruptible Credit per kW	\$ (5.60)
L	Lighting		
		Open Bottom Light- 6000-9500 Lumens	\$ 12.23
		Open Bottom Light- 25,000 Lumens	\$ 19.02
		Directional Flood Light	\$ 19.45
		Shoebox Fixture	\$ 21.35
		Acorn Fixture	\$ 20.60
		Colonial Fixture	\$ 17.45
		Cobra Head- 5 0,000 Lumens	\$ 26.55
		Ornamental Light 6000-9500 Lumens	\$ 12.07
		Ornamental light- approx 25000 Lumens	\$ 17.27
		Colonial Fixture-	\$ 18.25

	15ft Mounting height	\$	10.61	\$	11.21
	Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
	Cobra Head- 6000-9500 Lumens	\$	12.72	\$	13.44
Special	Special - EKPC Rate G				
	Customer Charge		\$ 5,726.70		\$ 6,127.60
	Demand Charge per kW	\$	7.30	\$	9.14
	Interruptible Credit per kW	\$	(5.60)	\$	(5.60)
	Energy Charge per kWh	\$	0.05146	\$	0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		Increase	
Rate		Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Increase	Percent
GS-1	Residential, Farm & Non-Farm 1,118	\$7.05		5.01%
GS-2	Residential and Farm Inclining Block 91	\$1.30		5.01%
GS-3	Residential Time of Day 941	\$5.57		5.01%
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98		5.04%
SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86		5.01%
LP-1	Large Power (101 - 500 kW) 49,269	\$260.01		5.02%
LP-2	Large Power (over 500 kW) 325,327	\$1,459.53		5.00%
B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42		7.83%
B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38		7.62%
L.	Lghting NA	NA		5.47%
Special	Special - EKPC Rate G 7,271,261	\$53,381.26		10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility’s principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,

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Jackie's House receives donation



The HMH Auxiliary presented a donation to Jackie’s House. The donation represented proceeds from the Dairy Queen Fundraiser held in June. From left: Judy Letcher, HMH Auxiliary DQ Volunteer Coordinator; Tunya Adams, Jackie’s House Director; and Theresa Philpott, HMH Auxiliary President.

YOUR CUSTOMER JUST READ THIS AD.
ADVERTISE WITH US.

Robertson County Historical Society honors Kings

The Robertson County Historical Society honored Gayle and Rosalee King at the July 17 meeting at Blue Licks State Park. In appreciation of their many years of exceptional service to the society they were presented with a commemorative plaque along with a gift certificate.

Rosalee was involved from the society's beginning, attending meetings to organize the society, which was officially formed Jan. 1, 1998. Through the years, she held almost every office in the organization, including serving five terms as president.

Her shop served as storage for extra publication, records and memorabilia. As a book committee member she recorded all the information on the memorial bricks by the veterans monument. Her culinary contributions to the society were invaluable.

Gayle served as president 13 times between 2009 and 2024 and vice president twice. His work visiting far-flung veterans was instrumental in the creation and publication of the Veterans book.

For these and many other contributions, the society thanks Gayle and Rosalee and wishes them much happiness in their retirement.



Rosalee and Gayle King were recently honored for their longtime service to the Robertson County Historical Society.

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The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 kW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 kW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW) Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW) Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service Rider Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

Special	15ft Mounting height	\$ 10.61	\$ 11.21
	Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
	Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G Customer Charge	\$ 5,726.70	\$ 6,127.60
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SC-2	General Service 0-100 kW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
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Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

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MERCYHURST UNIVERSITY



OFFERED

MERCYHURST

MAGGIE SIMONS

WEST VIRGINIA THUNDER

NOTICE

The Nicholas County Fiscal Court will hold a Special-Called Meeting on Friday, July 25, 2025, at the hour of 9:00a.m. at the Nicholas County Courthouse Fiscal Courtroom. Reference the following agenda:

First Reading Budget Amendment
Ordinance- ARC Funds Receipt
First Reading of 2025 Tax Rate Ordinance/Schedule Public Hearing

Published in the Carlisle Mercury 07.23.25

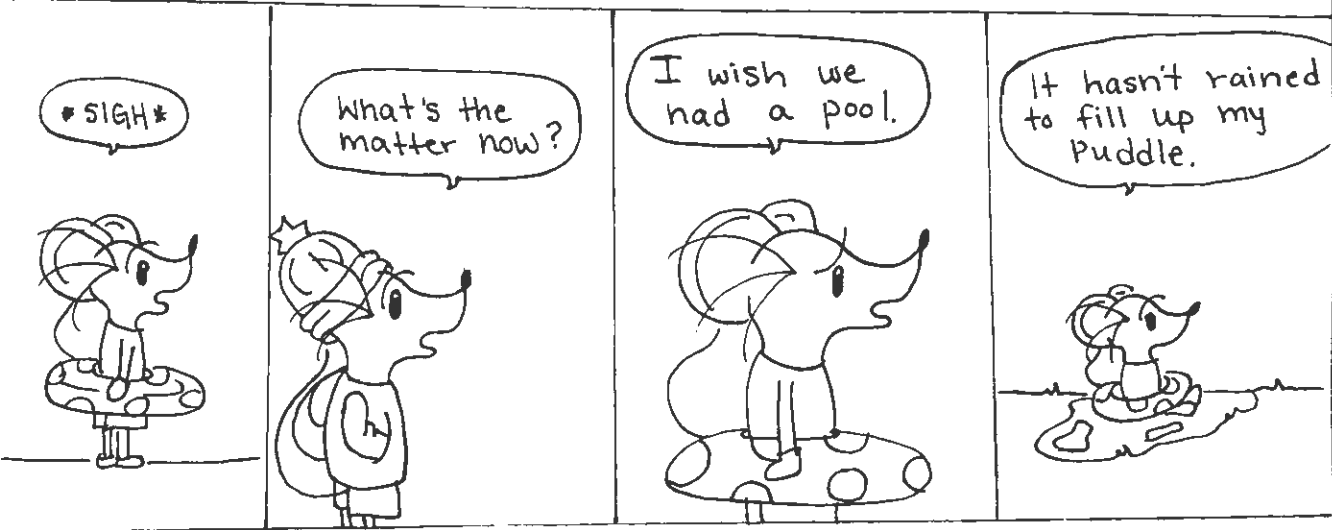
COMMUNITY

Congratulations Maggie Simons

Congratulations to Nicholas County’s own, Maggie Simons, for picking up her first D1 offer! We are so proud of you Maggie and we know this is just the beginning!
(photo courtesy of NCHS Girls Basketball Head Coach Reesa Martin Facebook page)

Rudy & Trevor

by Alison Mason

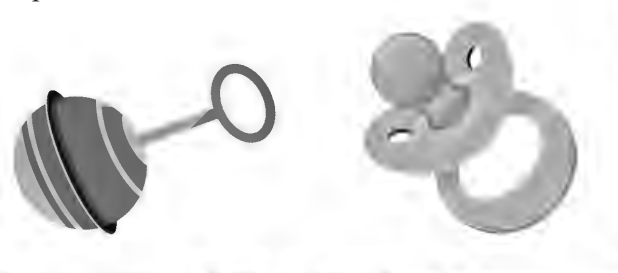


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GS-1	Residential, Farm & Non-Farm Customer Charge	\$ 17.10	\$ 18.07	GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142		Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-2	Residential and Farm Inclining Block Customer Charge	\$ 14.36	\$ 15.17	GS-3	Residential Time of Day	\$ 1,299	5.01%
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324	SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967	SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062	LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
				LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38	B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001	B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972	L	Lighting	\$ 139,093	5.47%
				Special	Special - EKPC Rate G	\$ 640,575	10.40%
SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60	Total		\$ 8,211,042	5.51%
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:			
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52	Rate	Average Usage (kWh)	Dollars	Percent
				GS-1	Residential, Farm & Non-Farm 1,118	\$7.05	5.01%
SC-2	General Service 0-100 KW Time of Day Rate Customer Charge	\$ 41.46	\$ 43.81	GS-2	Residential and Farm Inclining Block 91	\$1.30	5.01%
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988	GS-3	Residential Time of Day 941	\$5.57	5.01%
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466	SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
				SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW) Customer Charge	\$ 57.60	\$ 60.86	LP-1	Large Power (101 - 500 kW) 49,269	\$260.01	5.02%
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941	LP-2	Large Power (over 500 kW) 325,327	\$1,459.53	5.00%
	Demand Charge per kW	\$ 8.64	\$ 9.13	B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
				B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38	7.62%
LP-1	Large Power (101 - 500 kW) (Time of Day) Customer Charge	\$ 57.82	\$ 61.10	L.	Lghting NA	NA	5.47%
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309	Special	Special - EKPC Rate G 7,271,261	\$53,381.26	10.40%
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945	A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.			
				A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602,			
				The rates contained in this notice are the rates proposed by Blue Grass Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.			
LP-2	Large Power (over 500 kW) Customer Charge	\$ 115.20	\$ 121.73	¹ The present and proposed rate in this notice reflect Blue Grass' approved rates at the time of this notice and not the rate Blue Grass has proposed in Case No. 2025-00103, <i>Electronic Application of an Alternative Rate Adjustment for Blue Grass Energy Cooperative Puruant to 807 KAR 5:0708</i> . Therefore, the present and proposed rates in this proceeding could differ based up the Commission's decision, and timing of decision, in Case No. 2025-00103.			
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268				
B-1	Large Industrial (1,000 - 3,999 kW) Demand Charge	\$ 0.05986	\$ 0.06497				
	Contract per kW	\$ 7.42	\$ 8.05				
B-2	Large Industrial (over 4,000 kW) Demand Charge	\$ 10.33	\$ 11.21				
	Excess per kW	\$ 10.33	\$ 11.21				
	Demand Charge	\$ 0.05422	\$ 0.05885				
	Excess per kW	\$ 0.05422	\$ 0.05885				
L	Lighting Interruptible Service Rider	\$ (5.60)	\$ (5.60)				
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)				
L	Lighting Open Bottom Light-6000-9500 Lumens	\$ 12.23	\$ 12.92				
	Open Bottom Light-25,000 Lumens	\$ 19.02	\$ 20.10				
	Directional Flood Light	\$ 19.45	\$ 20.55				
	Shoebox Fixture	\$ 21.35	\$ 22.56				
	Acorn Fixture	\$ 20.60	\$ 21.77				
	Colonial Fixture	\$ 17.45	\$ 18.44				
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05				
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75				
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25				
	Colonial Fixture-						

2025 Augusta Riverfest Fair Baby Show Winners

The Augusta Riverfest Fair Baby Show was held in the Augusta Independent School Gym on Saturday, July 19, 2025. Newborn babies up to toddlers 18 months of age wore their best colorful outfits for the occasion.

Parents led their little ones onto the stage of the historic gymnasium. The winners charmed the judges with their sweet smiles and happily accepted their trophies.



Boys Birth-6 months: (left to right) 1st place - Lincoln Hamilton, son of Kyle and Ariel Hamilton; 2nd place - Winston Fraley, son of Austin and Elizabeth Fraley; and 3rd place - Walker Marsh, son of Ian Marsh and Jacklynn Duzan.



Boys 7-12 months: 1st place - Kohen Hadden, son of Justin Hadden and Kailee Workman; 2nd place - Kohen Lippert, son of Kamden Lippert and Gracie Ramsey; and 3rd place - Jace Massey, son of Nathan and Ashley Massey.

photos courtesy of Shelly Coleman



Girls Birth-6 months: (left to right) 1st place - Oakley Lawson, daughter of Jacob Lawson and Amanda Haney; 2nd place - Elara Hawkins, daughter of Darian Hawkins and Haylee Harding; and 3rd place - Oaklynn McCubbin, daughter of Dylan McCubbin and Anna Esperance.



Girls 7-12 months: (left to right) 1st place - Brinley Gillespie, daughter of Grant and Shannon Gillespie and 2nd place - Olivia Emmons, daughter of Austin and Brenna Emmons.



Girls 13-18 months: (left to right) 1st place - Clara Botkin, daughter of Cameron Botkin and Cassie Fryman; 2nd place - Brea Preston, daughter of Demetric Preston and Alexis Spradlin; and 3rd place - Taytum Jett, daughter of Gavin Jett and Olivia Bell.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Blue Grass Energy Cooperative Corporation ("Blue Grass Energy") of a proposed rate adjustment. Blue Grass Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00220. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below: ¹

Rate	Item	Present	Proposed
GS-1	Residential, Farm & Non-Farm		
	Customer Charge	\$ 17.10	\$ 18.07
	Energy Charge per kWh	\$ 0.09598	\$ 0.10142
GS-2	Residential and Farm Inclining Block		
	Customer Charge	\$ 14.36	\$ 15.17
	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day		
	Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
	Energy Charge - Off Peak per kWh	\$ 0.06598	\$ 0.06972
SC-1	Small Commercial (0-100 kW)		
	Customer Charge	\$ 33.69	\$ 35.60
	Energy Charge per kWh	\$ 0.09644	\$ 0.10190
	Demand Charge over 10 KW per kW	\$ 8.06	\$ 8.52
SC-2	General Service 0-100 KW Time of Day Rate		
	Customer Charge	\$ 41.46	\$ 43.81
	Energy Charge - On Peak per kWh	\$ 0.14184	\$ 0.14988
	Energy Charge - Off Peak per kWh	\$ 0.08012	\$ 0.08466
LP-1	Large Power (101 - 500 kW)		
	Customer Charge	\$ 57.60	\$ 60.86
	Energy Charge per kWh	\$ 0.06569	\$ 0.06941
	Demand Charge per kW	\$ 8.64	\$ 9.13
LP-1	Large Power (101 - 500 kW) (Time of Day)		
	Customer Charge	\$ 57.82	\$ 61.10
	Energy Charge - On Peak per kWh	\$ 0.10703	\$ 0.11309
	Energy Charge - Off Peak per kWh	\$ 0.07519	\$ 0.07945
LP-2	Large Power (over 500 kW)		
	Customer Charge	\$ 115.20	\$ 121.73
	Energy Charge per kWh	\$ 0.05932	\$ 0.06268
	Demand Charge per kW	\$ 8.64	\$ 9.13
B-1	Large Industrial (1,000 - 3,999 kW)		
	Customer Charge	\$ 1,150.86	\$ 1,249.11
	Energy Charge per kWh	\$ 0.05986	\$ 0.06497
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
B-2	Large Industrial (over 4,000 kW)		
	Customer Charge	\$ 2,301.71	\$ 2,498.20
	Demand Charge		
	Contract per kW	\$ 7.42	\$ 8.05
	Demand Charge Excess per kW	\$ 10.33	\$ 11.21
	Energy Charge per kWh	\$ 0.05422	\$ 0.05885
	Interruptible Service Rider		
	Interruptible Credit per kW	\$ (5.60)	\$ (5.60)
L	Lighting		
	Open Bottom Light- 6000-9500 Lumens	\$ 12.23	\$ 12.92
	Open Bottom Light- 25,000 Lumens	\$ 19.02	\$ 20.10
	Directional Flood Light	\$ 19.45	\$ 20.55
	Shoebox Fixture	\$ 21.35	\$ 22.56
	Acorn Fixture	\$ 20.60	\$ 21.77
	Colonial Fixture	\$ 17.45	\$ 18.44
	Cobra Head- 5 0,000 Lumens	\$ 26.55	\$ 28.05
	Ornamental Light 6000-9500 Lumens	\$ 12.07	\$ 12.75
	Ornamental light- approx 25000 Lumens	\$ 17.27	\$ 18.25
	Colonial Fixture-		

15ft Mounting height	\$ 10.61	\$ 11.21
Cobra Head- 25000 Lumens	\$ 18.83	\$ 19.90
Cobra Head- 6000-9500 Lumens	\$ 12.72	\$ 13.44
Special	Special - EKPC Rate G	
	Customer Charge	\$ 5,726.70 \$ 6,127.60
	Demand Charge per kW	\$ 7.30 \$ 9.14
	Interruptible Credit per kW	\$ (5.60) \$ (5.60)
	Energy Charge per kWh	\$ 0.05146 \$ 0.05478

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		Increase	
Rate	Item	Dollars	Percent
GS-1	Residential, Farm & Non-Farm	\$ 5,019,764	5.01%
GS-2	Residential and Farm Inclining Block	\$ 1,913	5.01%
GS-3	Residential Time of Day	\$ 1,299	5.01%
SC-1	Small Commercial (0-100 kW)	\$ 569,455	5.04%
SC-2	General Service 0-100 KW Time of Day Rate	\$ 9,641	5.01%
LP-1	Large Power (101 - 500 kW)	\$ 193,445	5.02%
LP-2	Large Power (over 500 kW)	\$ 499,160	5.00%
B-1	Large Industrial (1,000 - 3,999 kW)	\$ 334,892	7.83%
B-2	Large Industrial (over 4,000 kW)	\$ 801,806	7.62%
L	Lighting	\$ 139,093	5.47%
Special	Special - EKPC Rate G	\$ 640,575	10.40%
Total		\$ 8,211,042	5.51%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate	Average Usage (kWh)	Dollars	Percent
GS-1	Residential, Farm & Non-Farm 1,118	\$7.05	5.01%
GS-2	Residential and Farm Inclining Block 91	\$1.30	5.01%
GS-3	Residential Time of Day 941	\$5.57	5.01%
SC-1	Small Commercial (0-100 kW) 2,188	\$15.98	5.04%
SC-2	General Service 0-100 KW Time of Day Rate 2,272	\$16.86	5.01%
LP-1	Large Power (101 - 500 kW) 49,269	\$260.01	5.02%
LP-2	Large Power (over 500 kW) 325,327	\$1,459.53	5.00%
B-1	Large Industrial (1,000 - 3,999 kW) 1,732,321	\$11,960.42	7.83%
B-2	Large Industrial (over 4,000 kW) 3,755,634	\$22,272.38	7.62%
L.	Lghting NA	NA	5.47%
Special	Special - EKPC Rate G 7,271,261	\$53,381.26	10.40%

A person may examine the application and any related documents Blue Grass Energy has filed with the PSC at the utility's principal office, located at 1201 Nicholasville Road, Lexington, KY 40356. (859) 885-4191.

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NFL Players Association executive Tretter is resigning amid union overhaul

ASSOCIATED PRESS

WASHINGTON — NFLPA chief strategy officer JC Tretter is resigning from his position, three days after Lloyd Howell stepped down as executive director of the players’ union.

Tretter told CBS Sports on Sunday that he doesn’t want to be considered for the NFLPA’s interim executive director position and denied he played any role in undermining Howell’s position.

“Over the last couple days, it has gotten very, very hard for my family. And that’s something I can’t deal with,” Tretter told CBS Sports on Sunday. “So, the short bullet points are: I have no interest in being (executive director). I have no interest in being

considered. I’ve let the executive committee know that. I’m also going to leave the NFLPA in the coming days because I don’t have anything left to give the organization.”

The 34-year-old Tretter, who played center for eight seasons with Green Bay and Cleveland through 2021, was the player president from 2020 to 2024. He served in his new role since October 2024.

Howell resigned Thursday after two years because his leadership had become a distraction. Howell has come under scrutiny since ESPN reported he has maintained a part-time consulting job with the Carlyle Group, a private equity firm that holds league approval to seek minority ownership in NFL franchises.



Mike Stewart / AP photo

Buffalo Bills' Damar Hamlin speaks after being introduced as the winner of the Alan Page Community Award during a news conference ahead of the Super Bowl 57 NFL football game Feb. 8, 2023, in Phoenix. Damar's parents Mario and Nina Hamlin, center, look on with NFLPA President JC Tretter, left.

FAMILIA

FROM PAGE B1

Aaron and Andrew Harrison combined for 15 points, and each hit a clutch 3-pointer in the second half. Aaron Harrison’s deep 3-pointer iced War Ready’s 14-2 run that

pulled the guests to within 56-55 in the third frame. Andrew’s trey sparked a 7-0 La Familia run after War Ready’s opening bucket in the fourth quarter made the score 64-62.

Former Eastern Kentucky University and Auburn guard Wendall Green Jr. led all scorers with 20 points.

SWING

FROM PAGE B4

Team as the third-team punter. Stoops isn’t deterred, especially with the potential of his new group.

“I think there’s a good mixture with new people, new faces, fresh energy, guys that are not tied up with the negative season we had last year. That’s gone,” he noted. “The 50 players that are here and new, they really don’t care about

what happened last year. We acknowledge it, they understand it, but they’re really concerned about what we’re doing now and how we’re going to move the program forward. That’s been a fresh change.

“I’m going to go out there and we’re going to swing. You know what I mean? We got a lot of work to do. We have an incredibly challenging schedule, but bring it on. Let’s embrace it, have fun with it and attack each and every day. That’s all we can do.”

HARRELL

FROM PAGE B3

to lead the No. 1-seeded The Ville, a group of mostly Cardinal alums, to a 91-71 victory.

Chris Jones accounted for the decisive basket with a deep 3-pointer from the right

wing after Harrell, who played on U of L’s 2013 championship team, scored five of the eight points needed to hit the Elam Ending target.

“I think we had a great training camp week,” The Ville coach Luke Hancock said. “These guys are ultimate competitors. You go into it, and you’re a little unsure what to

expect, and how guys will gel together. But we competed all week. I think we came together, and we learned a little bit about each other.

“I knew these guys were going to be ready, and I knew the talent level, but you are just never really sure until they get out there and really start moving and playing. It was a relieving

moment when they actually tipped the ball up and we got to go. I’ve got a lot of faith in this group. Feels good to get the first win.”

Harrell’s dunks were reminiscent of his Cardinal career when he set a single-season dunk mark with 97 and finished his three years with the career record of 221. The former NBA

Sixth Man of the Year sat out the 2023-24 season with an injury but bounced back this past season to average 20.5 points and 9.3 rebounds with Adelaide 36ers in the Australia National Basketball League.

David Johnson scored 13 points for The Ville, while Jones and Jay Scrubb each had 12.

The hosts led 39-31 at

halftime, then broke the game open in the third quarter with a 30-9 rampage that turned a 41-36 lead into a 71-45 cushion. It started with a 19-5 run that included nine-of-12 free throws, seven points by Harrell and trifectas by Jones and Scrubb.

“Now we’ve got to rest and recover and make sure guys are fresh,” Hancock said.

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	Energy Charge - First 200 per kWh	\$ 0.08824	\$ 0.09324
	Energy Charge - Next 300 per kWh	\$ 0.10379	\$ 0.10967
	Energy Charge - Over 500 per kWh	\$ 0.11415	\$ 0.12062
GS-3	Residential Time of Day Customer Charge	\$ 25.91	\$ 27.38
	Energy Charge - On Peak per kWh	\$ 0.11357	\$ 0.12001
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SC-1	Small Commercial (0-100 kW) Customer Charge	\$ 33.69	\$ 35.60
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Cobra Head- 25000 Lumens	\$	18.83	\$	19.90
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Special	Special - EKPC Rate G			
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	Demand Charge per kW	\$ 7.30		\$ 9.14
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Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: August 1, 2025

VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

I. INTRODUCTION

Q. Please state your name, business address and occupation.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

Q. On whose behalf are you testifying?

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

Q. Please summarize your education and professional experience.

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

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13 **Q.**14 **A.**

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Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**