

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
CLARK ENERGY COOPERATIVE, INC.)	
FOR PASS-THROUGH OF EAST)	Case No. 2025-00219
KENTUCKY POWER COOPERATIVE, INC.'S)	
WHOLESALE RATE ADJUSTMENT)	

CLARK ENERGY COOPERATIVE, INC.'S
APPLICATION

Comes now Clark Energy Cooperative, Inc. ("Clark Energy"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Clark Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Clark Energy is engaged in the business of distributing retail electric power to approximately 28,400 members in the Kentucky counties of Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee, Montgomery, Morgan, Powell and Rowan.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Clark Energy's mailing address is 2640 Iron Works Road, Winchester, Kentucky 40391 and its electronic mail address is psc@clarkenergy.com. Clark Energy's phone number is (859) 744-4251 and its fax number is (859) 744-4218. Clark Energy requests the following individuals be listed on the service list:

R. Christopher Brewer, President/Chief Executive Officer

cbrewer@clarkenergy.com

Billy O. Frasure, Vice President of Finance and Office Services

bfrasure@clarkenergy.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Clark Energy is a Kentucky corporation that was incorporated on March 16, 1938, and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Clark Energy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Clark Energy.¹ In accordance with KRS 278.455, Clark Energy seeks to pass-through the increase in EKPC's wholesale rates to Clark Energy's retail members.

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Clark Energy incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Clark Energy.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Clark Energy's rate classes. Clark Energy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in newspapers of general circulation in Clark Energy's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Clark Energy respectfully requests that the Commission accept this Application for filing and allow Clark Energy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Clark Energy's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August 2025.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker

Heather S. Temple

Meredith L. Cave

HONAKER LAW OFFICE, PLLC

1795 Alysheba Way, Suite 1203

Lexington, KY 40509

(859) 368-8803

allyson@hloky.com

heather@hloky.com

meredith@hloky.com

Counsel for Clark Energy Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple

Counsel for Cumberland Valley Electric, Inc.

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 339613
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

CLARK ENERGY COOPERATIVE, INC.

CLARK ENERGY COOPERATIVE, INC. is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 279, whose date of incorporation is March 16, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 21st day of July, 2025, in the 234th year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
339613/0009739

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

CLARK ENERGY COOPERATIVE INC.

OF

2640 Ironworks Road
Winchester, Kentucky 40391

www.clarkenergy.com

Rates, Rules and Regulations for Furnishing Electricity FOR

Counties of: Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee,
Montgomery, Morgan, Powell, Rowan, Wolfe

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED August 1, 2025

EFFECTIVE September 1, 2025

ISSUED _____

PRESIDENT & C.E.O.

For All Counties Served

P.S.C. No. 2

11th Revision Sheet No. 43

Clark Energy Cooperative Inc.

Cancelling P.S.C. No. 2

Name of Issuing Corporation

10th Revision Sheet No. 43

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$19.59	Facility Charge	(I)
\$0.10649	per kWh for all energy	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$19.59. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

Date of Issue: August 1, 2025

Date Effective: September 1, 2025

Issued By: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in _____ dated _____

CLASSIFICATION OF SERVICE

PREPAY SERVICE RIDER**STANDARD RIDER**

Prepay Service is a voluntary rider to Rate Schedule R – Residential.

AVAILABILITY

Available to all residential consumers excluding accounts on budget billing, automatic bank draft, net metered accounts, accounts with lifesaving medical equipment, accounts greater than 200-amp service and three-phase accounts within the area served by Clark Energy.

RATES

\$19.59 per month	Facility Charge (\$.621 per day)	(I)
\$ 5.00 per month	Prepay service fee (\$.167 per day)	
\$0.10649	per kWh for all energy	(I)

TERMS & CONDITIONS

Members who qualify, as defined in “Availability” above may choose to voluntarily enroll their electric account(s) in the Prepay Service and are subject to the following:

1. The member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a prepay basis. The terms and conditions set forth in the member’s Application for Membership continue to apply in addition to the terms and conditions of the Agreement for Prepay Service subject to any changes set forth in this agreement.
2. Members choosing to enroll in Prepay Service shall sign a Prepay Service Agreement (“Agreement”). The Agreement shall be for one (1) year. Members are required to notify Clark Energy in writing to terminate the Agreement and opt out of Prepay Service.
3. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the Residential rate schedule without the Prepay Service rider. The member may be required to pay a security deposit at the time of cancellation of the Prepay Service.
4. A current post-pay member can transfer to the Prepay Service program. The Agreement will authorize the kWh used since the last bill date until the date the account is changed to Prepay Service to be calculated and transferred to the Prepay Service account. Clark Energy will, if requested, assist members to set up a payment agreement. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any purchases for funding is applied to the member’s Prepay Service account.

Date of Issue: August 1, 2025

Date Effective: September 1, 2025

Issued By: _____

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in _____ dated _____

For All Counties Served

P.S.C. No. 2

11th Revision Sheet No. 45

Clark Energy Cooperative Inc.

Cancelling P.S.C. No. 2

Name of Issuing Corporation

10th Revision Sheet No. 45

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.08054 per kWh for all energy

I

Date of Issue: August 1, 2025

Date Effective: September 1, 2025

Issued By: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in dated

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision SHEET NO 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision SHEET NO 47

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$20.43 per mo.	1,848 kWh	154 kWh

I

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in dated

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision **SHEET NO 49**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision **SHEET NO 49**

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$11.02 per mo.	840 kWh	70 kWh

I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in _____ dated _____

Community, Town or City

P.S.C. No. 2

11th Revision SHEET NO. 51

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

10th Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$19.59	Facility Charge	(I)
\$0.11603	All kWh	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$19.59. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY _____

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$27.56	Facility Charge-Single Phase	(I)
\$54.54	Facility Charge-Three Phase	(I)
\$0.11546	Per kWh for all energy	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$27.56 single phase and \$54.54 for three phase service. (I)

DATE OF ISSUE September 21, 2023

DATE EFFECTIVE September 1, 2024

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in _____ dated _____

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision **SHEET NO. 55**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision **SHEET NO. 55**

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$69.42	Facility Charge	(I)
\$7.04	per kW of billing demand	(I)
\$0.08551	per kWh for all energy	(I)

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY _____

Vice President, Finance & Office Services

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision SHEET NO 58

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$94.52	Facility Charge	(I)
\$6.75	per kW of billing demand	(I)
\$0.07446	per kWh for all energy	(I)

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY

Vice President, Finance & Office Services

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th Revision SHEET NO 61

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$10.95 per kW of billing demand (I)

Energy Charge: \$0.07816 per kWh for all energy (I)

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service Commission in
dated

FOR ALL TERRITORY SERVED
P.S.C. NO. 2
3RD REVISION SHEET NO. 63.1
CANCELLING P.S.C. NO. 2
2ND REVISION SHEET NO. 63.1

CLARK ENERGY COOPERATIVE, INC

CLASSIFICATION OF SERVICE

Schedule B-1: Large Industrial Rate

APPLICABLE

All Territory Served

AVAILABILITY

Applicable to non-residential customers willing to contract for demands of 500 KW or greater with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

RATES

\$913.86	Facility Charge	(I)
\$7.80	Demand Charge per kW of Contract Demand	(I)
\$10.86	Demand Charge per kW for Billing Demand in Excess of Contract Demand	(I)
\$0.06568	Energy Charge per kWh	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in dated

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Schedule O: LED Outdoor Lighting Facilities

AVAILABILITY

Outdoor lighting facilities for all territories served by Clark Energy Cooperative, Inc.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>	
Open Bottom Light	Approximate Lumens 4,800-6,800	\$10.53	I
Cobra Head Light	Approximate Lumens 7,200-10,000	\$16.33	I
Directional Flood Light	Approximate Lumens 15,000-18,000	\$24.63	I
Ornamental Light w/pole	Approximate Lumens 4,800-6,800	\$22.31	I
*Additional pole		\$6.03	I

*30 foot wood pole/if no existing pole available

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL LIGHTING FACILITIES

The Cooperative may, upon request, and at the Cooperatives discretion, furnish poles\fixtures not listed in the current tariff, including overhead\underground wiring and all other equipment as needed. The customer will pay this additional cost prior to installation or by contract.

TERMS OF PAYMENT

The above charges are due net and payable within ten days from the date of the bill.

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE September 1, 2025

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in _____ dated _____

Strike Through Tariffs

CLARK ENERGY COOPERATIVE INC.

OF

2640 Ironworks Road
Winchester, Kentucky 40391

www.clarkenergy.com

Rates, Rules and Regulations for Furnishing Electricity FOR

Counties of: Bath, Bourbon, Clark, Estill, Fayette, Madison, Menifee,
Montgomery, Morgan, Powell, Rowan, Wolfe

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED ~~February 1, 2008~~
August 1, 2025

EFFECTIVE ~~March 3, 2008~~
September 1, 2025

ISSUED _____

PRESIDENT & C.E.O.

For All Counties Served

P.S.C. No. 2

11th ~~10th~~ Revision Sheet No. 43

Clark Energy Cooperative Inc.

Cancelling P.S.C. No. 2

Name of Issuing Corporation

10th ~~9th~~ Revision Sheet No. 43

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$18.62 \$19.59	Facility Charge	(I)
\$0.10123 \$0.10649	per kWh for all energy	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$18.62~~ \$19.59. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

Date of Issue: ~~September 21, 2023~~ August 1, 2025

Date Effective: ~~September 1, 2024~~ September 1, 2025

Issued By: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

CLASSIFICATION OF SERVICE

PREPAY SERVICE RIDER**STANDARD RIDER**

Prepay Service is a voluntary rider to Rate Schedule R – Residential.

AVAILABILITY

Available to all residential consumers excluding accounts on budget billing, automatic bank draft, net metered accounts, accounts with lifesaving medical equipment, accounts greater than 200-amp service and three-phase accounts within the area served by Clark Energy.

RATES

\$18.62 per month	Facility Charge (\$.621 per day)	(I)
\$19.59	Prepay service fee (\$.167 per day)	
\$ 5.00 per month	per kWh for all energy	
\$0.10123		(I)
\$0.10649		

TERMS & CONDITIONS

Members who qualify, as defined in “Availability” above may choose to voluntarily enroll their electric account(s) in the Prepay Service and are subject to the following:

1. The member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a prepay basis. The terms and conditions set forth in the member’s Application for Membership continue to apply in addition to the terms and conditions of the Agreement for Prepay Service subject to any changes set forth in this agreement.
2. Members choosing to enroll in Prepay Service shall sign a Prepay Service Agreement (“Agreement”). The Agreement shall be for one (1) year. Members are required to notify Clark Energy in writing to terminate the Agreement and opt out of Prepay Service.
3. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the Residential rate schedule without the Prepay Service rider. The member may be required to pay a security deposit at the time of cancellation of the Prepay Service.
4. A current post-pay member can transfer to the Prepay Service program. The Agreement will authorize the kWh used since the last bill date until the date the account is changed to Prepay Service to be calculated and transferred to the Prepay Service account. Clark Energy will, if requested, assist members to set up a payment agreement. Any fees/penalties (returned payment, meter tampering, etc.) shall be paid before any purchases for funding is applied to the member’s Prepay Service account.

Date of Issue: ~~September 21, 2023~~ August 1, 2025

Date Effective: ~~September 1, 2024~~ September 1, 2025

Issued By: _____

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

For All Counties Served

P.S.C. No. 2

~~11th 10th~~ Revision Sheet No. 45

Clark Energy Cooperative Inc.

Cancelling P.S.C. No. 2

Name of Issuing Corporation

~~10th 9th~~ Revision Sheet No. 45

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

RATES

~~\$0.07656~~ \$0.08054 per kWh for all energy

I

Date of Issue: ~~September 21, 2023~~ August 1, 2025

Date Effective: ~~September 1, 2024~~ September 1, 2025

Issued By: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO 47

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO 47

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
400 Watt	\$19.42 per mo. \$20.43	1,848 kWh	154 kWh

I

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO 49

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$10.48 per mo. \$11.02	840 kWh	70 kWh

I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated August 30, 2024.

Community, Town or City

P.S.C. No. 2

~~11th 10th~~ Revision **SHEET NO. 51**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

~~10th 9th~~ Revision **SHEET NO 51**

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$18.62 \$19.59	Facility Charge	(I)
\$0.11030 \$0.11603	All kWh	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$ 18.62~~ \$19.59. (I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE	September 21, 2023	August 1, 2025
DATE EFFECTIVE	September 1, 2024	September 1, 2025

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule C: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$26.20	Facility Charge-Single Phase	(I)
\$27.56		
\$51.85	Facility Charge-Three Phase	(I)
\$54.54		
\$0.10976	Per kWh for all energy	(I)
\$0.11546		

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be ~~\$26.20~~ \$27.56 single phase and ~~\$51.85~~ \$54.54 for three phase service.

DATE OF ISSUE September 21, 2023 August 1, 2025

DATE EFFECTIVE September 1, 2024 September 1, 2025

ISSUED BY

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in Case No. 2023-00014 dated August 30, 2024.

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO. 55

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 500 kW.

CHARACTER OF SERVICE

Limited to single or three phase, 60 Hertz, at a secondary delivery voltage of 480 volts or less.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$ 65.99 \$69.42	Facility Charge	(I)
\$ 6.69 \$7.04	per kW of billing demand	(I)
\$ 0.08129 \$0.08551	per kWh for all energy	(I)

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY

Vice President, Finance & Office Services

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO 58

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater.

CHARACTER OF SERVICES

Limited to three phase, 60 Hertz, at a secondary of delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

\$89.85 \$94.52	Facility Charge	(I)
\$ 6.42 \$6.75	per kW of billing demand	(I)
\$ 0.07078 \$0.07446	per kWh for all energy	(I)

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025
DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY
Vice President, Finance & Office Services

Issued by authority of an Order of the Public
Service Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

For All Areas Served
Community, Town or City

P.S.C. No. 2

10th ~~9th~~ Revision SHEET NO 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

9th ~~8th~~ Revision SHEET NO 61

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements at primary delivery voltage with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: ~~\$10.41~~ \$10.95 per kW of billing demand (I)

Energy Charge: ~~\$0.07430~~ \$0.07816 per kWh for all energy (I)

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY _____

Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service Commission in
~~Case No. 2023-00014~~ dated ~~August 30, 2024.~~

FOR ALL TERRITORY SERVED

P.S.C. NO. 2

~~3RD 2ND~~ REVISION SHEET NO. 63.1

CANCELLING P.S.C. NO. 2

CLARK ENERGY COOPERATIVE, INC

~~2ND 1ST~~ REVISION SHEET NO. 63.1

CLASSIFICATION OF SERVICE

Schedule B-1: Large Industrial Rate

APPLICABLE

All Territory Served

AVAILABILITY

Applicable to non-residential customers willing to contract for demands of 500 KW or greater with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

RATES

\$ 868.72 \$913.86	Facility Charge	(I)
\$ 7.41 \$7.80	Demand Charge per kW of Contract Demand	(I)
\$ 10.32 \$10.86	Demand Charge per kW for Billing Demand in Excess of Contract Demand	(I)
\$ 0.062436 \$0.06568	Energy Charge per kWh	(I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

DATE OF ISSUE: ~~September 21, 2023~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service
Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024~~.

Clark Energy Cooperative, Inc.

CLASSIFICATION OF SERVICE

Schedule O: LED Outdoor Lighting Facilities

AVAILABILITY

Outdoor lighting facilities for all territories served by Clark Energy Cooperative, Inc.

RATES PER MONTH

<u>TYPE</u>	<u>LUMENS</u>	<u>RATE</u>	
Open Bottom Light	Approximate Lumens 4,800-6,800	\$10.01 \$10.53	I
Cobra Head Light	Approximate Lumens 7,200-10,000	\$15.52 \$16.33	I
Directional Flood Light	Approximate Lumens 15,000-18,000	\$23.41 \$24.63	I
Ornamental Light w/pole	Approximate Lumens 4,800-6,800	\$21.21 \$22.31	I
*Additional pole		-\$ 5.73 \$6.03	I

*30 foot wood pole/if no existing pole available

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances on existing poles. Other facilities required may be provided subject to the Distributor's established policies and practices. All lamps, poles and associated appurtenances remain the property of the cooperative.

2. All lights are for a minimum of 12 months service. If customer requests disconnection prior to the completion of the first 12 months of service, the balance of the 12 months must be paid.

ADDITIONAL LIGHTING FACILITIES

The Cooperative may, upon request, and at the Cooperatives discretion, furnish poles\fixtures not listed in the current tariff, including overhead\underground wiring and all other equipment as needed. The customer will pay this additional cost prior to installation or by contract.

TERMS OF PAYMENT

The above charges are due net and payable within ten days from the date of the bill.

DATE OF ISSUE ~~September 21, 2023~~ August 1, 2025
DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY _____
Vice President, Finance & Office Services

Issued by authority of an Order of the Public Service

Commission in ~~Case No. 2023-00014~~ dated ~~August 30, 2024.~~

Exhibit 3

Comparison of the Current and Proposed Rates

CLARK ENERGY COOPERATIVE
Present & Proposed Rates

Rate	Item	Present	Proposed
R	<u>Residential</u>		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.10123	\$ 0.10649
D	<u>Time of Use Marketing Service</u>		
	Energy Charge per kWh	\$ 0.07656	\$ 0.08054
C	<u>General Power Service < 50kW</u>		
	Facility Charge Single Phase per month	\$ 26.20	\$ 27.56
	Facility Charge Three Phase per month	\$ 51.85	\$ 54.54
	Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546
E	<u>Public Facilities</u>		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.11030	\$ 0.11603
L	<u>General Power Service 50-500kW</u>		
	Facility Charge per month	\$ 65.99	\$ 69.42
	Energy Charge per kWh	\$ 0.08129	\$ 0.08551
	Demand Charge per kW	\$ 6.69	\$ 7.04
M	<u>General Power Service 1000-5000kW</u>		
	Energy Charge per kWh	\$ 0.07430	\$ 0.07816
	Demand Charge per kW	\$ 10.41	\$ 10.95
P	<u>General Power Service 500+kW</u>		
	Facility Charge per month	\$ 89.85	\$ 94.52
	Energy Charge per kWh	\$ 0.07078	\$ 0.07446
	Demand Charge per kW	\$ 6.42	\$ 6.75
B-1	<u>Large Industrial Rate</u>		
	Facility Charge per month	\$ 868.72	\$ 913.86
	Energy Charge per kWh	\$ 0.06244	\$ 0.06568
	Demand Charge - Contract per kW	\$ 7.41	\$ 7.80
	Demand Charge - Excess per kW	\$ 10.32	\$ 10.86
T	<u>Rate T - Outdoor Lights</u>		
	400 W	\$ 19.42	\$ 20.43
S	<u>Rate S - Outdoor Lights</u>		
	175 W	\$ 10.48	\$ 11.02
O	<u>Rate O - LED Outdoor Lighting</u>		
	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31
	Additional Pole (30' Wood / if no existing pole available)	\$ 5.73	\$ 6.03

Exhibit 4

Billing Analysis for Each Rate Class

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$2,580,308

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential	R	\$ 37,060,551	74.63%	\$ 37,060,551	74.63%	\$ 1,925,756	\$ 38,987,009	74.63%	\$ 1,926,458	5.20%	4.66%	\$ 702
3	Time of Use Marketing Service	D	\$ 27,232	0.05%	\$ 27,232	0.05%	\$ 1,415	\$ 28,648	0.05%	\$ 1,416	5.20%	5.02%	\$ 1
4	General Power Service < 50kW	C	\$ 4,000,948	8.06%	\$ 4,000,948	8.06%	\$ 207,899	\$ 4,208,703	8.06%	\$ 207,755	5.19%	4.67%	\$ (144)
5	Public Facilities	E	\$ 463,766	0.93%	\$ 463,766	0.93%	\$ 24,098	\$ 487,868	0.93%	\$ 24,102	5.20%	4.64%	\$ 4
6	General Power Service 50-500kW	L	\$ 4,669,212	9.40%	\$ 4,669,212	9.40%	\$ 242,624	\$ 4,912,042	9.40%	\$ 242,830	5.20%	4.18%	\$ 206
7	General Power Service 1000-5000kW	M	\$ 180,831	0.36%	\$ 180,831	0.36%	\$ 9,396	\$ 190,223	0.36%	\$ 9,392	5.19%	4.62%	\$ (5)
8	General Power Service 500+kW	P	\$ 1,233,359	2.48%	\$ 1,233,359	2.48%	\$ 64,088	\$ 1,297,283	2.48%	\$ 63,924	5.18%	4.39%	\$ (165)
9	Large Industrial Rate	B-1	\$ 676,436	1.36%	\$ 676,436	1.36%	\$ 35,149	\$ 711,658	1.36%	\$ 35,222	5.21%	4.67%	\$ 73
10	Lighting	S,T,O	\$ 1,344,848	2.71%	\$ 1,344,848	2.71%	\$ 69,882	\$ 1,414,627	2.71%	\$ 69,780	5.19%	4.93%	\$ (102)
11	SubTotal Base Rates		\$ 49,657,182	100.00%	\$ 49,657,182	100.00%	\$ 2,580,308	\$ 52,238,061	100.00%	\$ 2,580,879	5.20%		\$ 571
12													
13	TOTAL Base Rates		\$ 49,657,182	100.00%	\$ 49,657,182	100.00%	\$ 2,580,308	\$ 52,238,061	100.00%	\$ 2,580,879	5.20%		\$ 571
14													
15	<u>Riders</u>												
16	FAC		\$ 781,696				\$ 781,696						
17	ES		\$ 5,341,770				\$ 5,341,770						
18	Prepay		\$ 120,969				\$ 120,969						
19	Other		\$ 82,626				\$ 82,626						
20	Total Riders		\$ 6,327,061				\$ 6,327,061						
21													
22	Total Revenue		\$ 55,984,243				\$ 58,565,122			\$ 2,580,879		4.61%	
23	Target Revenue									\$ 2,580,308			
24	Rate Rounding Variance									\$ 571			
25	Rate Rounding Variance									0.02%			

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Residential	R													
2			Facility Charge per month	305,172	18.62	\$ 5,682,303	15.33%		19.59	\$ 5,978,319	\$ 296,017	5.21%	15.33%	0.00%	
3			Energy Charge per kWh	309,969,852	0.10123	\$ 31,378,248	84.67%		0.10649	\$ 33,008,690	\$ 1,630,441	5.20%	84.67%	0.00%	
4			Total Base Rates			\$ 37,060,551	100.00%	\$ 38,986,307		\$ 38,987,009	\$ 1,926,458	5.20%	100.00%	0.00%	\$ 701.96
5			FAC			\$ 201,891				\$ 201,891	\$ -	-			
6			ES			\$ 4,077,700				\$ 4,077,700	\$ -	-			
7			Prepay	2658	5.00	\$ 13,290				\$ 13,290	\$ -	-			
8			Other			\$ -				\$ -	\$ -	-			
9			Total Riders			\$ 4,292,880				\$ 4,292,880	\$ -	-			
10			TOTAL REVENUE			\$ 41,353,431				\$ 43,279,889	\$ 1,926,458	4.66%			
11			Average	1,015.72		\$ 135.51				\$ 141.82	\$ 6.31	4.66%			
12															
13	Time of Use Marketing Service	D													
14			Energy Charge per kWh	355,699	0.07656	\$ 27,232	100.00%		0.08054	\$ 28,648	\$ 1,416	5.20%	100.00%	0.00%	
15			Total Base Rates			\$ 27,232	100.00%	\$ 28,647		\$ 28,648	\$ 1,416	5.20%	100.00%	0.00%	\$ 0.62
16			FAC			\$ 966				\$ 966	\$ -	-			
17			ES			\$ -				\$ -	\$ -	-			
18			Misc Adj			\$ -				\$ -	\$ -	-			
19			Other			\$ -				\$ -	\$ -	-			
20			Total Riders			\$ 966				\$ 966	\$ -	-			
21			TOTAL REVENUE			\$ 28,198				\$ 29,614	\$ 1,416	5.02%			
22			Average	NA		NA				NA	NA	5.02%			
23															
24	General Power Service < 50kW	C													
25			Facility Charge Single Phase per month	20,701	26.20	\$ 542,366	13.56%		27.56	\$ 570,520	\$ 28,153	5.19%	13.56%	0.00%	
26			Facility Charge Three Phase per month	2,810	51.85	\$ 145,698	3.64%		54.54000	\$ 153,257	\$ 7,559	5.19%	3.64%	0.00%	
27			Energy Charge - Off Peak per kWh	30,182,976	0.10976	\$ 3,312,883	82.80%		0.11546	\$ 3,484,926	\$ 172,043	5.19%	82.80%	0.00%	
28			Total Base Rates			\$ 4,000,948	100.00%	\$ 4,208,847		\$ 4,208,703	\$ 207,755	5.19%	100.00%	0.00%	\$ (143.76)
29			FAC			\$ 7,608				\$ 7,608	\$ -	-			
30			ES			\$ 440,969				\$ 440,969	\$ -	-			
31			Misc Adj			\$ -				\$ -	\$ -	-			
32			Other			\$ -				\$ -	\$ -	-			
33			Total Riders			\$ 448,577				\$ 448,577	\$ -	-			
34			TOTAL REVENUE			\$ 4,449,525				\$ 4,657,280	\$ 207,755	4.67%			
35			Average	1,458.18		\$ 214.94				\$ 224.98	\$ 10.04	4.67%			
36															
37	Public Facilities	E													
38			Facility Charge per month	3,701	18.62	\$ 68,913	14.86%		19.59	\$ 72,503	\$ 3,590	5.21%	14.86%	0.00%	
39			Energy Charge per kWh	3,579,811	0.11030	\$ 394,853	85.14%		0.11603	\$ 415,365	\$ 20,512	5.19%	85.14%	0.00%	
40			Total Base Rates			\$ 463,766	100.00%	\$ 487,864		\$ 487,868	\$ 24,102	5.20%	100.00%	0.00%	\$ 3.89
41			FAC			\$ 1,138				\$ 1,138	\$ -	-			
42			ES			\$ 54,341				\$ 54,341	\$ -	-			
43			Misc Adj			\$ -				\$ -	\$ -	-			
44			Other			\$ -				\$ -	\$ -	-			
45			Total Riders			\$ 55,479				\$ 55,479	\$ -	-			
46			TOTAL REVENUE			\$ 519,244				\$ 543,347	\$ 24,102	4.64%			
47			Average	967.26		\$ 140.30				\$ 146.81	\$ 6.51	4.64%			

CLARK ENERGY COOPERATIVE

Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance					
48	General Power Service 50-500kW	L																		
49																				
50			Facility Charge per month	1,449	65.99	\$	95,620	2.05%		69.42	\$	100,590	\$	4,970	5.20%	2.05%	0.00%			
51			Energy Charge per kWh	43,121,826	0.08129	\$	3,505,373	75.07%		0.08551	\$	3,687,347	\$	181,974	5.19%	75.07%	-0.01%			
52			Demand Charge per kW	159,674	6.69	\$	1,068,219	22.88%		7.04	\$	1,124,105	\$	55,886	5.23%	22.88%	0.01%			
53			Total Base Rates			\$	4,669,212	100.00%	\$	4,911,835		\$	4,912,042	\$	242,830	5.20%	100.00%	0.00%	\$	206.48
54			FAC			\$	513,829				\$	513,829	\$	-	-	-	-	-	-	
55			ES			\$	516,283				\$	516,283	\$	-	-	-	-	-	-	
56			DEMAND UPCHARGE			\$	57,300				\$	57,300	\$	-	-	-	-	-	-	
57			RATE MINIMUM UPCHARGE			\$	48,284				\$	48,284								
58			Total Riders			\$	1,135,696				\$	1,135,696	\$	-	-	-	-	-	-	
59			TOTAL REVENUE			\$	5,804,908				\$	6,047,738	\$	242,830	4.18%					
60			Average				110.20	\$	4,006.15			\$	4,173.73	\$	167.58	4.18%				
61			General Power Service 1000-5000kW	M																
62																				
63	Facility Charge per month	12			-	\$	-	0.00%		-	\$	-	\$	-	0.00%	0.00%	0.00%			
64	Energy Charge per kWh	1,971,150			0.07430	\$	146,456	80.99%		0.07816	\$	154,065	\$	7,609	5.20%	80.99%	0.00%			
65	Demand Charge per kW	3,302			10.41	\$	34,374	19.01%		10.95	\$	36,157	\$	1,783	5.19%	19.01%	0.00%			
66	Total Base Rates					\$	180,831	100.00%	\$	190,227		\$	190,223	\$	9,392	5.19%	100.00%	0.00%	\$	(4.66)
67	FAC					\$	3,062				\$	3,062	\$	-	-	-	-	-		
68	ES					\$	19,400				\$	19,400	\$	-	-	-	-	-		
69	Misc Adj					\$	-				\$	-	\$	-	-	-	-	-		
70	Other					\$	-				\$	-								
71	Total Riders					\$	22,462				\$	22,462	\$	-	-	-	-	-		
72	TOTAL REVENUE					\$	203,293				\$	212,685	\$	9,392	4.62%					
73	Average						275.17	\$	16,941.10			\$	17,723.75	\$	782.65	4.62%				
74	General Power Service 500+kW	P																		
75																				
76			Facility Charge per month	91	89.85	\$	8,176	0.66%		94.52	\$	8,601	\$	425	5.20%	0.66%	0.00%			
77			Energy Charge per kWh	12,499,180	0.07078	\$	884,692	71.73%		0.07446	\$	930,689	\$	45,997	5.20%	71.74%	0.01%			
78			Demand Charge per kW	53,036	6.42	\$	340,491	27.61%		6.75	\$	357,992	\$	17,502	5.14%	27.60%	-0.01%			
79			Total Base Rates			\$	1,233,359	100.00%	\$	1,297,447		\$	1,297,283	\$	63,924	5.18%	100.00%	0.00%	\$	(164.53)
80			FAC			\$	4,267				\$	4,267	\$	-	-	-	-	-		
81			ES			\$	141,122				\$	141,122	\$	-	-	-	-	-		
82			DEMAND UPCHARGE			\$	41,965				\$	41,965	\$	-	-	-	-	-		
83			RATE MINIMUM UPCHARGE			\$	34,342				\$	34,342	\$	-	-	-	-	-		
84			Total Riders			\$	221,696				\$	221,696	\$	-	-	-	-	-		
85			TOTAL REVENUE			\$	1,455,055				\$	1,518,979	\$	63,924	4.39%					
86			Average				137,353.63	\$	15,989.62			\$	16,692.08	\$	702.46	4.39%				
87			Large Industrial Rate	B-1																
88																				
89	Facility Charge per month	10			868.72	\$	8,687	1.28%		913.86	\$	9,139	\$	451	5.20%	1.28%	0.00%			
90	Energy Charge per kWh	8,457,481			0.06244	\$	528,051	78.06%		0.06568	\$	555,487	\$	27,436	5.20%	78.06%	-0.01%			
90	Demand Charge - Contract per kW	10,890			7.41	\$	80,697	11.93%		7.80	\$	84,944	\$	4,247	5.26%	136.81%	124.88%			
91	Demand Charge - Excess per kW	5,717			10.32	\$	59,001	8.72%		10.86	\$	62,088	\$	3,087	5.23%	8.72%	0.00%			
92	Total Base Rates					\$	676,436	100.00%	\$	711,586		\$	711,658	\$	35,222	5.21%	224.88%	124.88%	\$	72.66
93	FAC					\$	(2,104)				\$	(2,104)	\$	-	-	-	-	-		
94	ES					\$	72,218				\$	72,218	\$	-	-	-	-	-		
95	Energy minimum upcharge					\$	8,414				\$	8,414	\$	-	-	-	-	-		
96	Demand minimum upcharge					\$	-				\$	-								
97	Total Riders					\$	78,527				\$	78,527	\$	-	-	-	-	-		
98	TOTAL REVENUE					\$	754,964				\$	790,186	\$	35,222	4.67%					
99	Average						845,748.10	\$	75,496.38			\$	79,018.57	\$	3,522.19	4.67%				
100																				

CLARK ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
88	Lighting	S,T,O													
89	Rate T - Outdoor Lights														
90			400 W	2,138	19.42 \$	41,520	3.09%		20.43 \$	43,679	\$ 2,159	5.20%	3.09%	0.00%	
91	Rate S - Outdoor Lights														
92			175 W	27,820	10.48 \$	291,553	21.68%		11.02 \$	306,576	\$ 15,023	5.15%	21.67%	-0.01%	
93	Rate O - LED Outdoor Lighting														
94			Open Bottom Light (4,800-6,800 Lum)	80,110	10.01 \$	801,901	59.63%		10.53 \$	843,558	\$ 41,657	5.19%	59.63%	0.00%	
95			Cobra Head Light (7,200 - 10,000 Lum)	3,438	15.52 \$	53,358	3.97%		16.33 \$	56,143	\$ 2,785	5.22%	3.97%	0.00%	
96			Directional Flood Light (15,00 - 18,000	5,503	23.41 \$	128,825	9.58%		24.63 \$	135,539	\$ 6,714	5.21%	9.58%	0.00%	
97			Ornamental Light w/Pole (4,80 - 6,800	752	21.21 \$	15,950	1.19%		22.31 \$	16,777	\$ 827	5.19%	1.19%	0.00%	
98			Additional Pole (30' Wood / if no existi	2,049	5.73 \$	11,741	0.87%		6.03 \$	12,355	\$ 615	5.24%	0.87%	0.00%	
99			Total Base Rates		\$	1,344,848	100.00%	\$ 1,414,729		\$ 1,414,627	\$ 69,780	5.19%	100.00%	0.00%	\$ (101.87)
100			FAC		\$	51,040				\$ 51,040	\$ -	-			
101			ES		\$	19,737				\$ 19,737	\$ -	-			
102			Misc Adj		\$	-				\$ -	\$ -	-			
103			Other												
104			Total Riders		\$	70,777				\$ 70,777	\$ -	-			
105			TOTAL REVENUE		\$	1,415,625				\$ 1,485,404	\$ 69,780	4.93%			
106															
107															
108															
109	TOTALS		Total Base Rates		\$	49,657,182				\$ 52,238,061	\$ 2,580,879	5.20%			
110			FAC		\$	781,696				\$ 781,696	\$ -	-			
111			ES		\$	5,341,770				\$ 5,341,770	\$ -	-			
112			Misc Adj		\$	120,969				\$ 120,969	\$ -	-			
113			Other		\$	82,626				\$ 82,626	\$ -	-			
114			Total Riders		\$	6,327,061				\$ 6,327,061	\$ -	-			
115			TOTAL REVENUE		\$	55,984,243				\$ 58,565,122	\$ 2,580,879	4.61%			
116															
117			Rate Rounding Variance								\$ 571				

0.01178 FAC Roll-In

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this 28th day of

July, 2025, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Clark Energy.

Notary Public Bonnie F. Howard

My commission expires 9-18-2028

KYNP # 14119

Signed Holly Willard



101 Consumer Lane - Frankfort, KY 40601
(502) 223-8821 FAX (502) 226-3867

Holly Willard
Bookkeeping Assistant

hwillard@kypress.com
www.kypress.com

List of newspapers running the notice for Clark Energy-Case 2025-00219
Attached tearsheets provide proof of publication:

Berea Citizen—7/23
Irvine Estill Co. Tribune—7/23
Lexington Herald Leader—7/23
Menifee County News—7/24
Mt. Sterling Advocate—7/24
Owingsville Bath Co. News Outlook—7/24
Paris Bourbon Co. Citizen—7/24
Richmond Register—7/24
Rowan County News—7/24
West Liberty Licking Valley Courier—7/24
Winchester Sun—7/22



KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:11 PM

Page 1 of 2

Invoice

Agency	Joe Settles East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391			Invoice Date	7/28/2025			
				PO Number				
				Order	25074ECO			
Client	Clark Energy							
Reps	Rachel McCarty							
Vendor								
	Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BEREA CITIZEN								
	7/23/2025	9 x 11	CLDIS	\$9.86		\$0.00	0.0000%	\$976.14
	Caption	Notice Clark Energy Case 2025-00219						
IRVINE ESTILL CO. TRIBUNE								
	7/23/2025	6 x 11	CLDIS	\$4.00		\$0.00	0.0000%	\$264.00
	Caption	Notice Clark Energy Case 2025-00219						
LEXINGTON HERALD-LEADER								
	7/23/2025	6 x 11	CLDIS	\$690.00		\$0.00	0.0000%	\$690.00
	Caption	Notice Clark Energy Case 2025-00219						
MENIFEE COUNTY NEWS								
	7/24/2025	6 x 11	CLDIS	\$7.00		\$0.00	0.0000%	\$462.00
	Caption	Notice Clark Energy Case 2025-00219						
MT. STERLING ADVOCATE								
	7/24/2025	6 x 11	CLDIS	\$14.49		\$0.00	0.0000%	\$956.34
	Caption	Notice Clark Energy Case 2025-00219						
OWINGSVILLE BATH CO. NEWS-OUTLOOK								
	7/24/2025	6 x 11	CLDIS	\$8.00		\$0.00	0.0000%	\$528.00
	Caption	Notice Clark Energy Case 2025-00219						
PARIS BOURBON CO. CITIZEN								
	7/24/2025	6 x 11	CLDIS	\$18.67		\$0.00	0.0000%	\$1,232.22
	Caption	Notice Clark Energy Case 2025-00219						
RICHMOND REGISTER								
	7/24/2025	9 x 11	CLDIS	\$14.29		\$0.00	0.0000%	\$1,414.71
	Caption	Notice Clark Energy Case 2025-00219						
Rowan County News								
	7/24/2025	6 x 11	CLDIS	\$7.00		\$0.00	0.0000%	\$462.00
	Caption	Notice Clark Energy Case 2025-00219						
WEST LIBERTY LICKING VALLEY COURIER								
	7/24/2025	6 x 11	CLDIS	\$6.38		\$0.00	0.0000%	\$421.08
	Caption	Notice Clark Energy Case 2025-00219						
WINCHESTER SUN								
	7/22/2025	6 x 11	CLDIS	\$19.70		\$0.00	0.0000%	\$1,300.20
	Caption	Notice Clark Energy Case 2025-00219						

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:11 PM

Page 2 of 2

Invoice

Agency Joe Settles
East KY Power Cooperative
4775 Lexington Road
Winchester, KY 40391

Invoice Date 7/28/2025

PO Number

Order 25074EC0

Client Clark Energy
Reps Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
Total Advertising							\$8,706.69
Discounts							\$0.00
Misc. Charges							\$0.00
USA Tax							\$0.00
Total Invoice							\$8,706.69
Payments							\$0.00
Adjustments							\$0.00
Balance Due							\$8,706.69

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

Kentucky

Limited Time Offer - up to 50% off installation + Additional 10% off install (for military, health workers & 1st responders.)
Call Erie Metal Roofs:
1-888-306-0302

HOME SERVICES
Prepare for power outages today with a Generac Home Standby Generator. Act now to receive a FREE 5-Year warranty with qualifying purchase. Call 1-844-688-8576 today to schedule a free quote. It's not just a generator. It's a power move.

INSURANCE SERVICES
DENTAL INSURANCE from Physicians Mutual Insurance Company. Coverage for 400 plus procedures. Real dental insurance - NOT just a discount plan. Do not wait! Call now! Get your FREE Dental Information Kit with all the details!
1-855-900-7392 www.dental50plus.com/26 #6258

INTERNET OFFERS
Choose EarthLink Fiber Internet for speeds up to 5 Gigs, no data caps, no throttling. Prices starting at \$54.95. Plus, a \$100 gift card when you make the switch.

Kentucky

Call 1-833-974-4780

MUSICAL INSTRUMENTS
We Buy Vintage Guitar's! Looking for 1920-1980 Gibson, Martin, Fender, Gretsch, Epiphone, Guild, Mosrite, Rickenbacker, Prairie State, D'Angelico, Stromberg. And Gibson Mandolins / Banjos. These brands only! Call for a quote: 1-833-641-7011

SECURITY
HOME BREAK-INS take less than 60 SECONDS. Don't wait! Protect your family, your home, your assets NOW for as little as 70¢ a day! Call 1-833-360-5407

SOCIAL SECURITY
YOU MAY QUALIFY for disability benefits if you have are between 52-63 years old and under a doctor's care for a health condition that prevents you from working for a year or more. Call now!
1-833-641-6772

TIME SHARE/FINANCIAL
Wesley Financial Group, LLC Timeshare Cancellation Experts Over \$50,000,000 in timeshare debt and fees cancelled in 2019. Get free informational package and

Kentucky

learn how to get rid of your timeshare! Free consultations. Over 450 positive reviews. Call 855-977-4979

WATCHES
CASH PAID FOR HIGH-END MEN'S SPORT WATCHES. Rolex, Breitling, Omega, Patek Philippe, Heuer, Daytona, GMT, Submariner and Speedmaster. These brands only! Call for a quote: 1-833-641-6058

WRITERS WANTED
Become a Published Author. We want to Read Your Book! Dorrance Publishing-Trusted by Authors Since 1920 Book manuscript submissions currently being reviewed. Comprehensive Services: Consultation, Production, Promotion and Distribution Call for Your Free Author's Guide 1-855-209-2951 or visit dorranceinfo.com/Kentucky

Looking for a home?
Look in our classifieds section and learn of great deals for you and your family.

DIRECTV

DON'T COMPROMISE.

GET DIRECTV.



GET THE UNMATCHED ENTERTAINMENT EXPERIENCE THAT ONLY DIRECTV CAN DELIVER

- Your favorite live TV, shows and news – local channels included
- Catch your favorite live games with DIRECTV – leader in sports
- 99% signal reliability* plus exclusive Signal Saver™ technology**

CHOICE™ PACKAGE
2-YEAR LOW PRICE GUARANTEE

\$84.99* /MO.
for 24 months + taxes and fees

CONTACT YOUR LOCAL DIRECTV DEALER!
205-858-5158

*DIRECTV APP. Available only in the US. (not Puerto Rico and U.S.M.I.) Req. compatible device and data connection. Data charges may apply. Not all channels available to stream. Limited to up to 5 concurrent streams. Restrictions apply. Not all devices compatible for more information. Some offers may not be available through all channels and in select areas. All offers, packages, programming, promotions, features, terms, restrictions & conditions and all prices and fees not included in price guarantee are subject to change or discontinuation without notice. **Requires HD DVR (sold separately) and internet connection to high-speed internet. Local channels may not be available in all areas. Device may need to be in billing region in order to view local channels. †Additional Fee \$3.99/mo. for each additional TV connection in your account. While you agree with HD DVR (sold separately). Applicable on live events only. Additional charges, equipment upgrade available on, and certain other add'l fees & fees. See directv.com/terms for additional information. †\$16/mo. Autopay and Payphone Bill Discount: Must enroll in autopay & payphone bill within 30 days of TV activation to receive bill credit starting in 1st bill cycle (up to 12 months, until discount begins). Must maintain autopay agreement for full credit and email address to customer service. DIRECTV Fee Terms: Subject to Equipment Lease & Customer Agreements. Some restrictions, add'l programming (including premium channels), activation fees, transaction fees, and Federal Call Recovery Fee are not included in two-year price guarantee. Visit directv.com/legal or call for details. Access HBO Max through HBO Max app or hbo.com with your DIRECTV log-in credentials. Visit directv.com to verify/verify your account. Use of HBO Max is subject to its own terms and conditions, and hbo.com/terms-of-use for details. Programming and content only to change. Requests account to use to post on social media. Open availability of your video service may vary by location. You cannot post content, you will not be liable for rights of third parties. Content: Access to live HD Max account per DIRECTV account. Fees not for available in other areas, credits or discounts. In some cases, and directv.com/terms. HBO Max is a registered trademark of Warner Bros. Entertainment, Inc. and related trademarks and service marks are the property of Warner Bros. Entertainment, Inc. © 2023 DIRECTV, DIRECTV and all other DIRECTV marks are trademarks of DIRECTV, LLC. All other marks are the property of their respective owners.



DISH: YOUR HOME FOR FOOTBALL

NEVER WATCH ANOTHER COMMERCIAL DURING YOUR FAVORITE PRIMETIME SHOWS

- Add Highspeed Internet as low as \$49.99/month
- FREE DISH Voice Remote
- Streaming INCLUDED, Stream Live TV on up to 5 devices
- Free Next Day Professional Installation (where available)
- Enjoy thousand of shows and movies included On-Demand
- Gain access to the NFL RedZone with the Multi-Sport Pack

CALL US NOW 1-844-205-1008

\$300 GET UP TO \$300 WHEN YOU SWITCH TO DISH

Offer for new and qualifying former customers only. Important Terms and Conditions: Requires credit qualification and 2-year commitment. Upfront activation and/or receiver upgrade fees may apply based on credit qualification. Offer ends 04/09/2025. 2-year commitment: Early termination fee of \$20/mo. remaining applies if you cancel early. Included in 2-Year Price Guarantee at \$91.99 advertised price: America's Top 120 programming package, local channels, HD service fees, and Hopper Duo Smart DVR for 1 TV. Included in 2-Year Price Guarantee for additional cost: Programming package upgrades (\$106.99 for AT120+, \$111.99 for AT200, \$121.99 for AT250), monthly fees for upgraded or additional receivers (\$5-\$7 per additional TV, receivers with additional functionality may be \$10-\$15). NOT included in 2-Year Price Guarantee or advertised price (and subject to change): Taxes & surcharges, add-on programming (including premium channels), DISH Protect, and transactional fees; Premium Channels 3 Mos. Free: After 3 mos., you will be billed \$30/mo. for Paramount+ with Showtime, Startz and DISH Movie Pack unless you call or go online to cancel. Remote: The DISH Voice Remote requires internet-connected Hopper, Joey or Wally device. Customer must press the Voice Remote button to activate the feature. Other: All packages, programming, features, and functionality and all prices and fees not included in price guarantee are subject to change without notice. After 6 mos., if selected, you will be billed \$11.99/mo. for DISH Protect unless you call to cancel. After 2 years, then-current everyday prices for all services apply. For business customers, additional monthly fees may apply. Free standard professional installation only. Additional restrictions may apply. 2024 DISH Network LLC. All rights reserved. 2-year price guarantee requires credit qualification and 2-year commitment and covers core programming, local networks, and equipment. Pick Your Pack offer: New and qualifying former customers will receive selected package at no charge for the first 12 months. After 12 months, you will stop receiving the selected package unless you subscribe to the package. Prices, packages, programming and offers subject to change without notice. Multi-Sport Package requires subscription to America's Top 120 Plus or higher. This offer cannot be combined with any other offer. Other restrictions may apply. Requires internet-connected Hopper, Joey, or Wally device. Customer must press the Voice Remote button to activate the feature. Commercial skip feature is available at varying times, starting the day after airing, for select primetime shows on ABC, CBS, FOX, and NBC recorded with PrimeTime Anytime. Watching live and recorded TV anywhere requires an internet-connected Hopper w/Signal or Hopper 3 and compatible mobile device. Availability of On Demand titles will be based on your programming subscription. Internet not provided by DISH. Gift card courtesy of Ignite Services Group. For business customers, additional monthly fees may apply. Free standard professional installation only.

NOTICE				
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.				
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:				
Rate	Item	Present	Proposed	
R	Residential			
		Facility Charge per month	\$ 18.62	\$ 19.59
		Energy Charge per kWh	\$ 0.10123	\$ 0.10649
D	Time of Use Marketing Service			
		Energy Charge per kWh	\$ 0.07656	\$ 0.08054
C	General Power Service < 50kW			
		Facility Charge Single		
		Phase per month	\$ 26.20	\$ 27.56
		Facility Charge		
		Three Phase per month	\$ 51.85	\$ 54.54
		Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546
E	Public Facilities			
		Facility Charge per month	\$ 18.62	\$ 19.59
		Energy Charge per kWh	\$ 0.11030	\$ 0.11603
L	General Power Service 50-500kW			
		Facility Charge per month	\$ 65.99	\$ 69.42
		Energy Charge per kWh	\$ 0.08129	\$ 0.08551
		Demand Charge per kW	\$ 6.69	\$ 7.04
M	General Power Service 1000-5000kW			
		Energy Charge per kWh	\$ 0.07430	\$ 0.07816
		Demand Charge per kW	\$ 10.41	\$ 10.95
P	General Power Service 500+kW			
		Facility Charge per month	\$ 89.85	\$ 94.52
		Energy Charge per kWh	\$ 0.07078	\$ 0.07446
		Demand Charge per kW	\$ 6.42	\$ 6.75
B-1	Large Industrial Rate			
		Facility Charge per month	\$ 868.72	\$ 913.86
		Energy Charge per kWh	\$ 0.062436	\$ 0.06568
		Demand Charge - Contract per kW	\$ 7.41	\$ 7.80
		Demand Charge - Excess per kW	\$ 10.32	\$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43	
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02	
O	Rate O - LED Outdoor Lighting			
		Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53
		Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33
		Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63
		Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31

		Additional Pole (30' Wood / if no existing pole available)	\$	5.73	\$	6.03
The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:						
Rate Class			Dollars	Increase		Percent
R	Residential		\$	1,926,458		4.66%
D	Time of Use Marketing Service		\$	1,416		5.02%
C	General Power Service < 50kW		\$	207,755		4.67%
E	Public Facilities		\$	24,102		4.64%
L	General Power Service 50-500kW		\$	242,830		4.18%
M	General Power Service 1000-5000kW		\$	9,392		4.62%
P	General Power Service 500+kW		\$	63,924		4.39%
B-1	Large Industrial Rate		\$	35,222		4.67%
S,T,O	Lighting		\$	69,835		4.91%
Total			\$	2,580,934		4.61%
The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:						
Rate Class		Average Usage (kWh)	Dollars	Increase		Percent
R	Residential	1,016	\$	6.31		4.66%
D	Time of Use Marketing Service		NA	\$	-	5.02%
C	General Power Service < 50kW		1,458	\$	10.04	4.67%
E	Public Facilities		967	\$	6.51	4.64%
L	General Power Service 50-500kW		110	\$	167.58	4.18%
M	General Power Service 1000-5000kW		275	\$	782.65	4.62%
P	General Power Service 500+kW		137,354	\$	702.46	4.39%
B-1	Large Industrial Rate		845,748	\$	3,522.19	4.67%
S,T,O	Lighting		NA	NA		4.91%
A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.						
A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov . Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.						
The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.						

**PUBLIC HEARING FOR 2026
PROPOSED TAX RATE**

The Morgan County Ambulance District will hold a public hearing on August 11, 2025 at 6:00p.m. local time, at the Morgan County Ambulance District headquarters located at 412 Dogwood Lane, for the purpose of obtaining comments from the public regarding the proposed tax rate. Revenue received in excess of last year's revenue will be used for this operation of the Morgan County Emergency Ambulance Service. The General Assembly has required publication of this advertisement and the information contained herein. All meetings are open to the public.

Veterans Administration. This article is intended for information purposes only and does not represent legal or financial guidance. It presents the opinions and interpretations of the AMAC Foundation's staff, trained and accredited by the National Social Security Association (NSSA). NSSA and the AMAC Foundation and its staff are not affiliated with or endorsed by the Social Security Administration or any other governmental entity. To submit a question, visit our website (amacfoundation.org/programs/social-security-advisory) or email us at ssadviser@amacfoundation.org.

The 2.4 million member Association of Mature American Citizens [AMAC] www.amac.us is a vibrant, vital senior advocacy organization that takes its marching orders from its members. AMAC Action

Kiwanis Club monthly evening meetings

The West Liberty Kiwanis Club will host a monthly evening meeting the fourth Monday of each month. Meetings will be at 5 p.m. in the Commercial Bank Community Room. Club members invite the public to attend.

***– Subscribe To –
The Licking Valley Courier
606-743-3551***

**Your Ad
can go
in this
column:**
Ad Space
Available On
First Come,
First Served
Basis.
Call
743-3551
Today.

*****LEGAL NOTICE*****

IN ACCORDANCE WITH CHAPTER 65A.080 (2), AND KRS 424.220 OF THE KENTUCKY REVISED STATUTES THE FINANCIAL REPORT AND SUPPORTING DATA MAY BE INSPECTED BY THE GENERAL PUBLIC AT THE CONSERVATION DISTRICT OFFICE, WHICH IS LOCATED AT 955 PRESTONSBURG ST., STE. 2 WEST LIBERTY, KENTUCKY FROM 8 A.M. TO 4:30 P.M. MONDAY-FRIDAY BY APPOINTMENT ONLY, WHEN VIRUS CONDITIONS OR RECOMMENDATIONS WILL ALLOW.

CHAIRMAN: TRAVIS STACY, WEST LIBERTY, KY 41472
V. CHAIRMAN: KENNETH SCARBERRY, ELKFORK, KY 41421
SEC. /TREASURER: CHRIS LACY, WEST LIBERTY, KY 41472
MEMBER: DEBORAH WILSON, WEST LIBERTY, KY 41472
MEMBER: CHRIS LINDON, CANNEL CITY, KY 41408
MEMBER: HENRY RONALD COLE, EZEL, KY 41425
MEMBER: MARK LUKE, WEST LIBERTY, KY 41472

This advertisement was paid for by the Morgan County Conservation District using taxpayer dollars in the amount of \$100.00.

THE MORGAN COUNTY CONSERVATION MONTHLY DISTRICT MEETING DATE IS THE 3RD THURSDAY OF EACH MONTH AT 3:00 P.M. AT THE USDA SERVICE CENTER CONFERENCE ROOM.

NOTICE					Additional Pole (30' Wood / if no existing pole available)					\$	5.73	\$	6.03
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:								
Rate		Item	Present	Proposed	Rate Class		Dollars	Increase	Percent				
R	Residential	Facility Charge per month	\$ 18.62	\$ 19.59	R	Residential	\$ 1,926,458		4.66%				
		Energy Charge per kWh	\$ 0.10123	\$ 0.10649	D	Time of Use Marketing Service	\$ 1,416		5.02%				
D	Time of Use Marketing Service	Energy Charge per kWh	\$ 0.07656	\$ 0.08054	C	General Power Service < 50kW	\$ 207,755		4.67%				
C	General Power Service < 50kW	Facility Charge Single Phase per month	\$ 26.20	\$ 27.56	E	Public Facilities	\$ 24,102		4.64%				
		Facility Charge Three Phase per month	\$ 51.85	\$ 54.54	L	General Power Service 50-500kW	\$ 242,830		4.18%				
		Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546	M	General Power Service 1000-5000kW	\$ 9,392		4.62%				
E	Public Facilities	Facility Charge per month	\$ 18.62	\$ 19.59	P	General Power Service 500+kW	\$ 63,924		4.39%				
		Energy Charge per kWh	\$ 0.11030	\$ 0.11603	B-1	Large Industrial Rate	\$ 35,222		4.67%				
L	General Power Service 50-500kW	Facility Charge per month	\$ 65.99	\$ 69.42	S,T,O	Lighting	\$ 69,835		4.91%				
		Energy Charge per kWh	\$ 0.08129	\$ 0.08551	Total		\$ 2,580,934		4.61%				
		Demand Charge per kW	\$ 6.69	\$ 7.04	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:								
Rate Class		Average Usage (kWh)	Dollars	Increase	Percent								
R	Residential	1,016	\$ 6.31		4.66%								
D	Time of Use Marketing Service	NA	\$ -		5.02%								
C	General Power Service < 50kW	1,458	\$ 10.04		4.67%								
E	Public Facilities	967	\$ 6.51		4.64%								
L	General Power Service 50-500kW	110	\$ 167.58		4.18%								
M	General Power Service 1000-5000kW	275	\$ 782.65		4.62%								
P	General Power Service 500+kW	137,354	\$ 702.46		4.39%								
B-1	Large Industrial Rate	845,748	\$ 3,522.19		4.67%								
S,T,O	Lighting	NA	NA		4.91%								
A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.													
A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov . Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.													
The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.													

COMMUNITY

Rudy & Trevor

by Alison Mason



Martinez
cont. from pg. 1

in the dining room inside the residence. There appeared to be signs of bullet fragmentation in the walls and ceiling of the residence, as well.

At approximately 9:21am, Officer Justice interviewed Aleida Nunez Lopez, the mother of the deceased male and the female victim that was taken to the hospital. She stated that she had gotten off work on July 19, 2025, at approximately 11:30pm. She stated that she worked at Tres Hermanos Nunez on East Main Street, in Morehead, Ky. She stated that she observed her boyfriend, Gildardo Amador Martinez, sitting in his vehicle with a friend at a bar nearby. Ms. Nunez Lopez stated

that she approached Mr. Martinez and said hello and informed him that she was heading to the residence they shared on West Sun Street, and that she was going to feed the kids. She stated that Mr. Martinez said that he was going to stay at the bar for another 30 minutes. Ms. Nunez Lopez arrived home and after feeding her four children, which included a 3-year-old child, and a 1-year-old child, which she shares with Mr. Martinez, she went to her bedroom and laid down with the youngest child, with her 3-year old lying on the couch, where Luis was playing video games, and that her daughter had gone to her own bedroom.

Mr. Martinez came home later and went into the bedroom where Ms. Nunez Lopez was and

undressed and began abusing her. She stated that Luis had come to the bedroom and told Mr. Martinez to stop and that he asked his mother if he needed to call the cops. She told him no, and Mr.

Martinez got up and began getting dressed.

After Mr. Martinez had put his clothes back on, he told Ms. Nunez Lopez that he was going to take their 1-year-old biological child and grabbed a suitcase and asked her if she wanted him to leave, which she stated she did.

Ms. Nunez Lopez stated that she then heard a rack pull back and looks and sees that Mr. Martinez had a black pistol in his hand. She stated that he shot three times through the door that Luis had opened earlier. She stated that she got up, grabbed her 1-year-

old child and ran out of the house and onto the sidewalk. She stated that she had trouble getting out of the bedroom because Luis was lying on the floor dead, in front of the door.

She stated that when she came into the living room she yelled at her daughter to run. Ms. Nunez Lopez stated that once she got outside, she realized she didn't grab the 3-year-old child and ran back into the residence and grabbed him, and yelled at her daughter a second time to run. Ms. Nunez Lopez stated that she heard several

more gunshots while she was exiting the residence, and that while she was outside, Mr. Martinez came out of the residence shortly after and ran.

Gildardo Amador Martinez was later located by the police and was lodged in the Rowan County Detention Center, on a \$1,000,000.00 cash bond. He is scheduled for arraignment in Rowan County District Court on Monday, July 28, 2025, at 11:00am.

All persons are considered innocent until proven guilty or pleading guilty in a court of law.

You dream it. We build it!

SHEDS, HORSE BARNs, RIDING ARENAS, GARAGES, SHOPS

METAL FROM GRABER POST

TRI-COUNTY POLE BARNS

1570 HWY 19, CYNTHIANA, KY 41031 (606)724-2135

BUSSELL
606-401-2049
ANDREA@ABLAWKY.COM

Child Custody • Divorce
• Estate Planning • Real Estate

(606) 401-2049
ablawky.com

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
R	Residential		
		Facility Charge per month \$ 18.62	\$ 19.59
		Energy Charge per kWh \$ 0.10123	\$ 0.10649
D	Time of Use Marketing Service		
		Energy Charge per kWh \$ 0.07656	\$ 0.08054
C	General Power Service < 50kW		
	Facility Charge Single Phase per month \$ 26.20		\$ 27.56
	Facility Charge Three Phase per month \$ 51.85		\$ 54.54
	Energy Charge - Off Peak per kWh \$ 0.10976		\$ 0.11546
E	Public Facilities		
	Facility Charge per month \$ 18.62		\$ 19.59
	Energy Charge per kWh \$ 0.11030		\$ 0.11603
L	General Power Service 50-500kW		
	Facility Charge per month \$ 65.99		\$ 69.42
	Energy Charge per kWh \$ 0.08129		\$ 0.08551
	Demand Charge per kW \$ 6.69		\$ 7.04
M	General Power Service 1000-5000kW		
	Energy Charge per kWh \$ 0.07430		\$ 0.07816
	Demand Charge per kW \$ 10.41		\$ 10.95
P	General Power Service 500+kW		
	Facility Charge per month \$ 89.85		\$ 94.52
	Energy Charge per kWh \$ 0.07078		\$ 0.07446
	Demand Charge per kW \$ 6.42		\$ 6.75
B-1	Large Industrial Rate		
	Facility Charge per month \$ 868.72		\$ 913.86
	Energy Charge per kWh \$ 0.062436		\$ 0.06568
	Demand Charge - Contract per kW \$ 7.41		\$ 7.80
	Demand Charge - Excess per kW \$ 10.32		\$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02
O	Rate O - LED Outdoor Lighting		
	Open Bottom Light (4,800-6,800 Lumens) \$ 10.01		\$ 10.53
	Cobra Head Light (7,200 - 10,000 Lumens) \$ 15.52		\$ 16.33
	Directional Flood Light (15,00 - 18,000 Lumens) \$ 23.41		\$ 24.63
	Ornamental Light w/Pole (4,80 - 6,800 Lumens) \$ 21.21		\$ 22.31

Additional Pole (30' Wood / if no existing pole available)

\$ 5.73 \$ 6.03

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Dollars	Increase	Percent
R	Residential	\$ 1,926,458		4.66%
D	Time of Use Marketing Service	\$ 1,416		5.02%
C	General Power Service < 50kW	\$ 207,755		4.67%
E	Public Facilities	\$ 24,102		4.64%
L	General Power Service 50-500kW	\$ 242,830		4.18%
M	General Power Service 1000-5000kW	\$ 9,392		4.62%
P	General Power Service 500+kW	\$ 63,924		4.39%
B-1	Large Industrial Rate	\$ 35,222		4.67%
S,T,O	Lighting	\$ 69,835		4.91%
Total		\$ 2,580,934		4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
R	Residential 1,016	\$ 6.31		4.66%
D	Time of Use Marketing Service NA	\$ -		5.02%
C	General Power Service < 50kW 1,458	\$ 10.04		4.67%
E	Public Facilities 967	\$ 6.51		4.64%
L	General Power Service 50-500kW 110	\$ 167.58		4.18%
M	General Power Service 1000-5000kW 275	\$ 782.65		4.62%
P	General Power Service 500+kW 137,354	\$ 702.46		4.39%
B-1	Large Industrial Rate 845,748	\$ 3,522.19		4.67%
S,T,O	Lighting NA	NA		4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

147 Legals

Classic Towing LLC

611 South Keenland Dr.

Richmond, KY 40475

859-448-5111

This is a public notice that the following automobile posted will be sold on August 4, 2025 for storage & towing fees.
Make/Model- Chevrolet Malibu White VIN- 1G11J5SX2DF196219 Owner- Alycia McDaniel Lien Holder-Lendmark Financial Services LLC Towing Facility- Dargavells Towing and Recovery 507 N. Second St. Richmond, KY 40475

455 Misc Merchandise

ESTATE SALE

For sale very old vintage dishware. A wide selection of dishes formally the collection of the **Issie Million Estate**. Many were hand painted and signed by Mrs. Issie and her sister Ray Million. **Call to make an appointment to view and purchase.** Many vintage items. **859-582-8452.** Some furniture pieces included.

PUBLISHER'S NOTICE

EQUAL HOUSING OPPORTUNITY
ALL REAL ESTATE ADVERTISING IN THIS NEWSPAPER IS Subject to the Fair Housing Act which makes it illegal to advertise "any preference, limitation or discrimination, based on Race, color, religion, sex, handicap, familial status or national origin, or an intention, to make any such preference, limitation or discrimination." Familiar status includes children under the age of 18 living with parents of legal custodians, pregnant women and people securing custody of children under 18. This newspaper will not knowingly accept an advertisement for real estate which is in violation of the law. Our readers are hereby informed that all dwelling advertised in this newspaper are available on an equal opportunity basis.

Morrow Rentals

Shade Tree Apartments

1 and 2 bedroom Apartments range, refrigerator, NO PETS starting at \$600 plus deposit

859-623-9156, 582-3394, 582-9104

the spot that will bring home results!

Our readers become your customers when you advertise with us. Be a part of the leading community news source and unleash your potential.

Spot On ADVERTISING

The Choice is Black and White

Richmond Register

www.richmondregister.com

Public Hearing Notice

To all interested citizens of Madison County, Kentucky

The Kentucky Department for Local Development is accepting application materials under the 2025 HUD Community Development Block Grant (CDBG) Program. The Fiscal Court of Madison County intends to apply for financial assistance for the purpose of constructing a new Volunteer Fire Department. The project is planned to be constructed at 668 Kirkville Road, Richmond, KY 40475.

The Madison County Fiscal Court will hold a public hearing prior to the submission of its HUD CDBG CP application. The public hearing will be held at 6:00 PM on August 11, 2025, at the Kirkville Volunteer Fire Department located at 668 Kirkville Road, Richmond, KY 40475.

The purpose of the HUD CDBG CP public hearing is to obtain views of the public on housing and community development needs, review proposed activities, review the proposed application, and solicit public comments. For the HUD CDBG application, technical assistance is available to help groups representing low- and moderate-income persons in developing proposals.

The following information concerning the CDBG program is available for public inspection at the office of the Judge/Executive during regular business hours:

A. Amount of funds available under the HUD program and the permissible range of activities.

B. Estimated amounts of funds proposed to be used for activities benefiting persons of low- and moderate income.

C. Plans for minimizing displacement of persons as a result of activities associated with CDBG funds and plans for providing assistance to those persons to be actually displaced as a result of CDBG-funded activities.

D. Records regarding the past use of CDBG funds.

E. A summary of other important program requirements.

Comments on Application

A copy of the CDBG application material will be on file at the office of the Judge/Executive for citizens' review and comment during regular business hours from July 25, 2025, until August 11, 2025. Comments on the proposed application may be submitted to the attention of Judge/Executive Reagan Taylor, 135 W Irvine Street, Ste 300, Richmond, KY 40475 until 4:30 PM on August 11, 2025.

Discrimination Clause

The Madison County Fiscal Court does not discriminate on the basis of race, color, national origin, sex, age, religion or disability, and provides, upon request, reasonable accommodation, including auxiliary aids and services, to afford an individual with a disability an equal opportunity to participate in all services, programs and activities. Any persons requiring special needs assistance should contact Madison County Fiscal Court at (859) 624-4700 at least five days prior to the public hearing. The TDD number for the hearing impaired is 1-800-648-6057.

NOTE: ADA Contacts

Department for the Blind 1/877/KYBLIND www.kyblind.state.ky.us
American Printing House 1/800/223-1839 www.apgh.org
Commission for the Deaf and Hard of Hearing 1/800/372-2907 www.kcdeh.org
for Interpreter Directory www.hoeth.org/access/interpretr.html
State Relay TDD Number 1/800/648-6057

390 Garage Sale

GARAGE SALE

1911 Lancaster Road
Next to Southside Church
Friday and Saturday
July 25 and July 26
8am-12pm
NO EARLY BIRDS
RAIN OR SHINE

PLACE YOUR ADS ONLINE AND PRINT FROM OUR site!

show LOCATION

CHOOSE from 1000s

CHOOSE PACKAGE

FILL IN the blanks

select your START DAY

Your Ad

your ad, CLARKE

www.richmondregister.com

SHOP The Classifieds

Richmond Register

380 Big Hill Ave | www.richmondregister.com | (859) 623-1689

NOTICE					Additional Pole (30' Wood / if no existing pole available)				
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.					\$	5.73	\$	6.03	
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:				
Rate	Item	Present	Proposed		Rate Class	Dollars	Increase	Percent	
R	Residential				R	Residential	\$ 1,926,458	4.66%	
	Facility Charge per month	\$ 18.62	\$ 19.59		D	Time of Use Marketing Service	\$ 1,416	5.02%	
	Energy Charge per kWh	\$ 0.10123	\$ 0.10649		C	General Power Service < 50kW	\$ 207,755	4.67%	
D	Time of Use Marketing Service				E	Public Facilities	\$ 24,102	4.64%	
	Energy Charge per kWh	\$ 0.07050	\$ 0.08054		L	General Power Service 50-500kW	\$ 242,830	4.18%	
C	General Power Service < 50kW				M	General Power Service 1000-5000kW	\$ 9,392	4.62%	
	Facility Charge Single Phase per month	\$ 26.20	\$ 27.66		P	General Power Service 500+kW	\$ 63,924	4.38%	
	Facility Charge Three Phase per month	\$ 51.85	\$ 54.54		B-1	Large Industrial Rate	\$ 35,222	4.67%	
	Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546		S,T,O	Lighting	\$ 89,835	4.91%	
E	Public Facilities				Total		\$ 2,580,934	4.61%	
	Facility Charge per month	\$ 18.62	\$ 19.59		The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:				
	Energy Charge per kWh	\$ 0.11030	\$ 0.11603		Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
L	General Power Service 50-500kW				R	Residential	1,016	\$ 6.31	4.88%
	Facility Charge per month	\$ 65.99	\$ 69.42		D	Time of Use Marketing Service	NA	\$ -	5.02%
	Energy Charge per kWh	\$ 0.08129	\$ 0.08551		C	General Power Service < 50kW	1,458	\$ 10.94	4.67%
	Demand Charge per kW	\$ 6.69	\$ 7.04		E	Public Facilities	967	\$ 8.51	4.64%
M	General Power Service 1000-5000kW				L	General Power Service 50-500kW	110	\$ 167.68	4.18%
	Energy Charge per kWh	\$ 0.07430	\$ 0.07816		M	General Power Service 1000-5000kW	275	\$ 782.65	4.62%
	Demand Charge per kW	\$ 10.41	\$ 10.95		P	General Power Service 500+kW	137,354	\$ 702.46	4.38%
P	General Power Service 500+kW				B-1	Large Industrial Rate	845,746	\$ 3,522.19	4.67%
	Facility Charge per month	\$ 89.85	\$ 94.52		S,T,O	Lighting	NA	NA	4.91%
	Energy Charge per kWh	\$ 0.07078	\$ 0.07446		A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.				
	Demand Charge per kW	\$ 6.42	\$ 6.75		A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m., or (ii) through the Commission's website at http://psc.ky.gov . Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 815, Frankfort, Kentucky 40602.				
B-1	Large Industrial Rate				The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 815, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.				
	Facility Charge per month	\$ 868.72	\$ 913.86						
	Energy Charge per kWh	\$ 0.062436	\$ 0.06568						
	Demand Charge - Contract per kW	\$ 7.41	\$ 7.80						
	Demand Charge - Excess per kW	\$ 10.32	\$ 10.86						
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43						
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02						
O	Rate O - LED Outdoor Lighting								
	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53						
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33						
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63						
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31						

Beauty, Business, and Bourbon Parkway



Early Years Of
An Older Guy

**JEROME
HARNEY**

For a businessman elected to the office of Commander in Chief and not just another politician, he has done the impossible on all fronts. However, with politics being just that, he’s hated in some quarters, and has survived an assassination attempt.

Makes one shake his head!

We all vote one way or another, fine, but let’s all remember, we are all American citizens first.

God Bless America!

The Musk fella has attempted to form a third party: The American Party

George Wallace long ago formed this party, so one had better pass on this one.

Musk, you are a good man, so continue as such!

A fast-moving year: 2025 has already past into it’s seventh month with so many events that have captured man’s attention...that it may very well be remembered as the greatest ever!

On the local front, all seems to be A-OK. Our beautiful town hasn’t ever been better. Just come in from 68 Southwest.

The Lexington Road stretch of some 13 miles... there’s nothing far or near to compare with the beauty of this stretch of highway.

Located along this beautiful road is the ole A.B. Pulliam’s Jerry’s Restaurant...the oldest of several great places to dine. For us older folks, Jerry’s brings to mind great memories.

And then, the beautiful Bourbon Parkway is just a short distance from there...the site of Samuel Harney’s fireworks show each year.

As one continues on Northeast, the well-kept homes on Main Street gets one’s attention. Especially Jerry Allen’s home, a beauty! He and Betty Ann are tops. Everyone knows these folks.

By now one begins to enter the business sector of downtown Paris. The beauty and cleanliness of it is something to see. Outsiders praise this effort. Litter free!

Credit must be given our young business people, and the City officials whose task is to keep the town clean, plus provide police protection.

And at least, the writer forgets the beauty of the so well kept, Paris High School grounds. If one hasn’t taken a look at this effort, by all means, go look...including, the Blanton Collier Stadium.

Great Job....Way to Go Raye!

Grace in the Garden Market will be hosted August 2

A *Grace in the Garden* Market is a day of faith, fellowship, and family fun amongst the trees.

On Saturday, August 2, 2025, 10 a.m. to 6 p.m., bring your loved ones and join them for a joyful day of celebrating faith, community, and the beauty of God’s creation. Whether you’re shopping, playing, performing, or simply enjoying the trees - there’s something for everyone. All are welcome! Free admission.

There will be local vendors and artisans, family-friendly games and activities, live music and performances, delicious food trucks, nature walk trail access, and a prayer tent and community resource booth.

The event will take place on 616 Clintonville Rd. Paris, Ky 40361.

Information for vendors: vendor booth fee is \$50, or \$65 for food trucks, payment due upon acceptance, and your spot is not secured until payment is received, vendor fees are non-refundable, and majority of proceeds support Cleansing Stream Ministries.

For more information, call 859-447-0083.

Paris School to host annual Greyhound Getdown July 26

Paris City Schools will host their 4th annual Greyhound Getdown back to school event on Saturday, July 26th from 11 a.m. to 3 p.m. and will be located at Paris Elementary School this year. This free event allows students and families to meet new staff, be introduced to our community partners and reconnect with friends after a fun filled summer!

“This is one of our favorite days of the year,” said Superintendent Stephen McCauley. “It’s a great way to bring our community together, wel-

come our students back, and kick off the school year with energy and excitement.”

Athletes from the University of Kentucky will be attending this event to interact with students. There will also be games, music, free food, prizes, back to school supplies and so much more!

If you have any questions or would like to volunteer the day of the event please contact Alyssa Meadows by email @ alyssa.meadows@paris.ky-schools.us or by phone at 859-987-2163.

**Visit us
online at:**
bourboncountycitizen.com

**Breaking News • Free Classifieds
Obituaries • Church Directory
Photos • And Much More!**

**VACANCY 2-BEDROOM
APARTMENT**

Progressive Homes Apartments

428 Hanson Street, All electric, w/w carpet,
large fenced yard for kids.

Applications, call (301) 460-1522
or fax (301) 460-0963.

*Equal Housing Opportunity
Section 8 approved*

UNITED STATES DEPARTMENT OF AGRICULTURE

Farm Service Agency

NOTICE OF SALE

To beginning farmers and Socially Disadvantaged applicants

The United States Department of Agriculture acting through Farm Service Agency is selling the following described property "as is": 68.09 acres located at 1259 Pickshein Road in Bath County. The legal description is available for inspection at Farm Service Agency, 502 Wilmont Drive, Mt. Sterling, KY 40353.

The Government reserves the right to cancel the sale at any time during the sale process and reserves the right to reject any or all applications or bids.

The minimum acceptable price is \$250,000.00.

Financing may be available through Farm Service Agency to eligible applicants. Applications may be obtained from Farm Service Agency.

The deadline for submitting applications will be, August 18, 2025.

The property is being offered for sale to those individuals whom the Farm Service Agency (FSA) considers qualified beginning and/or socially disadvantaged farmers or ranchers, and prevailing claimants in the civil action Pigford vs. Vilsack. Prevailing claimants who have not already used their right to their one-time priority consideration and who are qualified beginning and/ or socially disadvantaged farmers or ranchers, will be given first priority consideration in the purchase of this property. If more than one beginning and / or socially disadvantaged farmer or rancher or more than one of a combination of both who are prevailing Pigford I claimants exercising their one-time right to priority consideration, submit an application, priority within this group will be determined by lottery. Qualified beginning and socially disadvantaged farmers or ranchers must be in need of FSA credit assistance either in the form of direct FSA financing or an FSA guaranteed loan. For other requirements and information on how to qualify as a beginning and / or socially disadvantaged farmer or rancher, you may contact your local FSA office at 502 Wilmont Drive, Mt. Sterling, KY 40353; or by phone 859-498-5487.

We Are Now

ACCEPTING NEW PATIENTS!

Call to get scheduled today!

Central Kentucky

DENTISTRY

Dr. Bart McFarland, DMD & Dr. Abby Brodzik, DMD

2020 Alverson Drive • Paris, KY 40361 • (859) 987-4775

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
R	Residential	Facility Charge per month	\$ 18.62
		Energy Charge per kWh	\$ 0.10123
D	Time of Use Marketing Service	Energy Charge per kWh	\$ 0.07656
			\$ 0.08054
C	General Power Service < 50kW	Facility Charge Single Phase per month	\$ 26.20
		Facility Charge Three Phase per month	\$ 51.85
		Energy Charge - Off Peak per kWh	\$ 0.10976
			\$ 0.11546
E	Public Facilities	Facility Charge per month	\$ 18.62
		Energy Charge per kWh	\$ 0.11030
L	General Power Service 50-500kW	Facility Charge per month	\$ 65.99
		Energy Charge per kWh	\$ 0.08129
		Demand Charge per kW	\$ 6.69
M	General Power Service 1000-5000kW	Energy Charge per kWh	\$ 0.07430
		Demand Charge per kW	\$ 10.41
			\$ 10.95
P	General Power Service 500+kW	Facility Charge per month	\$ 89.85
		Energy Charge per kWh	\$ 0.07078
		Demand Charge per kW	\$ 6.42
			\$ 6.75
B-1	Large Industrial Rate	Facility Charge per month	\$ 868.72
		Energy Charge per kWh	\$ 0.062436
		Demand Charge - Contract per kW	\$ 7.41
		Demand Charge - Excess per kW	\$ 10.32
			\$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02
O	Rate O - LED Outdoor Lighting	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01
		Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52
		Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41
		Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21
			\$ 22.31

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	Percent
R	Residential	\$ 1,926,458	4.66%
D	Time of Use Marketing Service	\$ 1,416	5.02%
C	General Power Service < 50kW	\$ 207,755	4.67%
E	Public Facilities	\$ 24,102	4.64%
L	General Power Service 50-500kW	\$ 242,830	4.18%
M	General Power Service 1000-5000kW	\$ 9,392	4.62%
P	General Power Service 500+kW	\$ 63,924	4.39%
B-1	Large Industrial Rate	\$ 35,222	4.67%
S,T,O	Lighting	\$ 69,835	4.91%
Total		\$ 2,580,934	4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
R	Residential	1,016	\$ 6.31	4.66%
D	Time of Use Marketing Service	NA	\$ -	5.02%
C	General Power Service < 50kW	1,458	\$ 10.04	4.67%
E	Public Facilities	967	\$ 6.51	4.64%
L	General Power Service 50-500kW	110	\$ 167.58	4.18%
M	General Power Service 1000-5000kW	275	\$ 782.65	4.62%
P	General Power Service 500+kW	137,354	\$ 702.46	4.39%
B-1	Large Industrial Rate	845,748	\$ 3,522.19	4.67%
S,T,O	Lighting	NA	NA	4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Dollars		Increase	Percent
R	Residential	1,016	\$	6.31		4.66%
	Time of Use Marketing Service		NA	\$	-	5.02%
C	General Power Service < 50kW		1,458	\$	10.04	4.67%
E	Public Facilities		967	\$	6.51	4.64%
L	General Power Service 50-500kW		110	\$	167.58	4.18%
M	General Power Service 1000-5000kW		275	\$	782.65	4.62%
P	General Power Service 500+kW		137,354	\$	702.46	4.39%
B-1	Large Industrial Rate		845,748	\$	3,522.19	4.67%
S, T, O	Lighting		NA	NA		4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

LIONS CLUB HORSE SHOW



RMHA Juvenile Trail Pleasure Championship winner Pences Special Annie, ridden by Tyler Kilburn, owned by Ashley Harrison, of Maysville, and trained by AK Stables, Maysville



Amateur 2-Year-Old Walking Horse winner, Kentucky Honors, ridden and owned by Terry Logan Lunsford, Nicholasville, and trained by Robby Bradley, Brodhead



RMHA Open Show Pleasure Championship winner Express Star Ace, ridden by McKayla Hill, owned by Jude and Rhonda Brands, of Durham, NC, and trained by Long Horn Valley Farm, Mt. Sterling



Bath County Trail Pleasure winner Queen B, ridden by Kayden May, and owned and trained by James May, Salt Lick

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
R	Residential		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.10123	\$ 0.10649
D	Time of Use Marketing Service		
	Energy Charge per kWh	\$ 0.07656	\$ 0.08054
C	General Power Service < 50kW		
	Facility Charge Single Phase per month	\$ 26.20	\$ 27.66
	Facility Charge		
	Three Phase per month	\$ 51.85	\$ 54.54
	Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546
E	Public Facilities		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.11030	\$ 0.11603
L	General Power Service 50-500kW		
	Facility Charge per month	\$ 65.99	\$ 69.42
	Energy Charge per kWh	\$ 0.08129	\$ 0.08551
	Demand Charge per kW	\$ 6.69	\$ 7.04
M	General Power Service 1000-5000kW		
	Energy Charge per kWh	\$ 0.07430	\$ 0.07816
	Demand Charge per kW	\$ 10.41	\$ 10.95
P	General Power Service 500+kW		
	Facility Charge per month	\$ 89.85	\$ 94.52
	Energy Charge per kWh	\$ 0.07078	\$ 0.07446
	Demand Charge per kW	\$ 6.42	\$ 6.75
B-1	Large Industrial Rate		
	Facility Charge per month	\$ 868.72	\$ 913.86
	Energy Charge per kWh	\$ 0.062436	\$ 0.06568
	Demand Charge - Contract per kW	\$ 7.41	\$ 7.80
	Demand Charge - Excess per kW	\$ 10.32	\$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02
O	Rate O - LED Outdoor Lighting		
	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31

Additional Pole (30' Wood if no existing pole available)	\$ 5.73	\$ 6.03
--	---------	---------

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Dollars	Increase	Percent
R	Residential	\$ 1,926,458	4.66%
D	Time of Use Marketing Service	\$ 1,416	5.02%
C	General Power Service < 50kW	\$ 207,755	4.67%
E	Public Facilities	\$ 24,102	4.64%
L	General Power Service 50-500kW	\$ 242,830	4.18%
M	General Power Service 1000-5000kW	\$ 9,392	4.62%
P	General Power Service 500+kW	\$ 63,924	4.39%
B-1	Large Industrial Rate	\$ 35,222	4.67%
S,T,O	Lighting	\$ 69,835	4.91%
Total		\$ 2,580,934	4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
R	Residential	1,016	\$ 6.31	4.66%
D	Time of Use Marketing Service	NA	\$ -	5.02%
C	General Power Service < 50kW	1,458	\$ 10.04	4.67%
E	Public Facilities	967	\$ 6.51	4.64%
L	General Power Service 50-500kW	110	\$ 167.58	4.18%
M	General Power Service 1000-5000kW	275	\$ 782.65	4.62%
P	General Power Service 500+kW	137,354	\$ 702.46	4.39%
B-1	Large Industrial Rate	845,748	\$ 3,522.19	4.67%
S,T,O	Lighting	NA	NA	4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

01 PUBLIC NOTICES

BILLY PERRY VS. AMBER WESTLEY Menifee Circuit Court, 25-CI-00032. To the Defendant Amber Westley, you are hereby notified of the pendency of the above referenced civil action and need to file a response to this pending litigation. Any questions or concerns should be directed to Hon. Howard D. Stone, Attorney at Law, at The Law Office of Howard D. Stone, P.O. Box 1381, Stanton, KY 40380, 606-612-5132 or an attorney of your own choosing.

Please take notice that the City of Stanton is seeking experienced and qualified contractors to design and build a 40'x60'x16' maintenance facility equipped to handle long-term operations and storage needs. The proposed building will include service bays, equipment storage areas, administrative offices, and utility infrastructure. Project Scope Includes:

- Site preparation and grading
- Construction of steel frame structure

Contractor Requirements:

- Licensed and insured
- Proven experience in commercial building projects
- Ability to meet timelines and budget constraints
- Commitment to quality and craftsmanship and safety
- Secure necessary permits to construct the building

The City of Stanton reserves the right to reject any and all bids/proposals received. All proposals/bids shall be received by the City Clerk at Stanton City Hall during regular business hours up to 3:00 p.m. on Wednesday, August 13, 2025. No bids/proposals shall be received or accepted after that time. All bids/proposals shall be submitted to the City Clerk at Stanton City Hall in a sealed envelope and said individual or entity shall denote in their bids the amount of the bid, and the address and name of the person or legal entity making said bid. Failure to provide this information shall be grounds to disregard and disqualify the bid. It shall be the responsibility of the bidding party to ensure that their bid is received by the date and time specified above. All bids, in order to be considered, must be physically received by the City Clerk by the date and time specified above.

All bids shall be opened at a regular meeting of the City of Stanton on Thursday, August 14, 2025, at 6:00 p.m. Interested parties are welcome to be present. All bids shall be open to public inspection. For site plan questions or to schedule a walk through contact the Mayor or the City Clerk at 606-663-6474.

Use QR Code
to Search Kentucky
Public Notices or
go to
kypublicnotice.com

01 PUBLIC NOTICES

COMMONWEALTH OF KENTUCKY
MENIFEE CIRCUIT COURT
DIVISION I
ACTION NO. 24-CI-90071
ELECTRONICALLY FILED
MOVEMENT MORTGAGE, LLC, PLAINTIFF
VS: NOTICE OF COMMISSIONER'S SALE
CALVIN J. RATLIFF, ET AL, DEFENDANTS

By virtue of a Judgment and Order of Sale entered in Menifee Circuit Court on June 26, 2025, to raise the sum of \$68,774.48, plus interest, fees, and the costs of sale, I will expose for sale to the highest and best bidder at the Courthouse door, in Frenchburg, Menifee County, Kentucky, on Wednesday, July 30, 2025, at the hour of 11:00 a.m., the following described property:

EXHIBIT A
Property Address: 193 Parsons Lane, Wellington, KY 40387
Parcel No. 071-00-00-003.74
Lot No. 74, Adams Acres subdivision, as shown on a survey and plat of said subdivision of record in plat book 1, page 81, Menifee County Clerk's Office, to which reference is made for a more particular description and located of said lot.
Being the same property conveyed to Calvin J. Ratliff, and unmarried man, by deed dated 6/26/2020 and recorded 7/1/2020 in deed book 125, page 252, in the records of the Menifee County Clerk.
This property is sold subject to all real estate taxes, easements, and off-sales of record; and reference is hereby made to the office of the Menifee County Clerk.
The terms of the sale shall be ten (10%) percent cash or check at the time of sale and the balance on credit of thirty (30) days with privilege of the successful bidder to pay in full at the time of sale. The successful bidder requesting credit must execute bond with approved surety bearing interest at the rate of 3.625% per annum from date of sale until paid, which bond shall have the full force and effect of a Judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall exist and shall be retained by the Commissioner on the property sold as security for the purchase price./s/ Howard D. Stone

Hon. Howard D. Stone
Menifee Master Commissioner
Law Office of
Howard D. Stone, PLLC
P.O. Box 712
Owingsville, Kentucky 40360
606-674-9233
howardstonelaw@gmail.com

COMMONWEALTH OF KENTUCKY
MONTGOMERY CIRCUIT COURT
DIVISION I
ACTION NO. 24-CI-90185
Electronically Filed
FREEDOM MORTGAGE CORPORATION, PLAINTIFF
v.
SARA HOLLAND, AS ADMINISTRATRIX OF THE ESTATE OF LINDA L. MARTIN, ET AL., DEFENDANTS
NOTICE OF COMMISSIONER'S SALE
By virtue of a Judgment and Order of Sale entered in Montgomery Circuit Court on June 27, 2025, to raise the sum of \$178,237.32, interest, fees, and the costs of sale, I will expose for sale to the highest and best bidder at the Courthouse door, in Mt. Sterling, Montgomery County, Kentucky, on Saturday, July 26, 2025, at the hour of 12:00 p.m., the following described property:

Property Address: 3021 Old Owingsville Road
PVA Map Number: 031-40-07-006.00
BEING THE SAME PROPERTY- Conveyed from Rex Martin and Janet Martin, his wife, to James D. Martin and Linda L. Martin, his wife, for and during their joint lives, with remainder in fee simple to the survivor of them as set forth in Deed Book 181, Page 157 dated 04/02/1986, recorded 04/03/1986, Montgomery County, Kentucky. Being the same property conveyed to Sara Holland, 1?2 and James Todd Martin 1?2, by virtue of Affidavit of Descent from Linda Martin, died widowed and intestate on April 6, 2023 (Montgomery County Probate Care 23-P-00089), dated 01/23/2024 and recorded 02/22/2024 at Book 349, Page 34, Montgomery County Records.
This property is sold subject to all real estate taxes, easements, and off-sales of record; and reference is hereby made to the office of the Montgomery County Clerk.
The terms of the sale shall be ten (10%) percent cash or check at the time of sale and the balance on credit of thirty (30) days with privilege of the successful bidder to pay in full at the time of sale. The successful bidder requesting credit must execute bond with approved surety bearing interest at the rate of (3.75%) per annum from date of sale until paid, which bond shall have the full force and effect of a Judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall exist and shall be retained by the Commissioner on the property sold as security for the purchase price. Appraisal information and photos will be posted, when available, at www.facebook.com/mcmastercommissioner.

/s/Angela A. Patrick
Hon. Angela A. Patrick,
Master Commissioner
Montgomery County
Patrick & Leighton, PLLC
Attorneys at Law
25 West Main Street
Mt. Sterling, KY 40353
(859)498-2912 (859)498-7771 fax
mcmastercommissioner@gmail.com

COMMONWEALTH OF KENTUCKY
MONTGOMERY CIRCUIT COURT
DIVISION II
ACTION NO. 25-CI-90062
Electronically Filed
FEDERAL HOME LOAN MORTGAGE CORPORATION, AS TRUSTEE FOR FREDDIE MAC SEASONED LOANS STRUCTURED TRANSACTION TRUST, SERIES 2021-1, PLAINTIFF
v.
ANNE MARIE BEGLEY, MICROF LLC, DEFENDANTS
NOTICE OF COMMISSIONER'S SALE
By virtue of a Judgment and Order of Sale entered in Montgomery Circuit Court on June 18, 2025, to raise the sum of \$143,116.30, interest, fees, and the cost of sale, I will expose for sale to the highest and best bidder at the Courthouse door, in Mt. Sterling, Montgomery County, Kentucky, on Saturday, July 26, 2025, at the hour of 12:00 p.m., the following described property:

Property Address: 113 Sidney Drive
PVA map Number: 23M-50-11-010.00
BEING THE SAME PROPERTY- Conveyed to Ann Marie Begley by deed dated May 4, 2007. And recorded May 10, 2007 in Deed Book 277, Pge 658 in the Montgomery County Court Clerk's Office.
This property is sold subject to all real estate taxes, easements, and off-sales of record; and reference is hereby made to the office of the Montgomery County Clerk.
The terms of the sale shall be ten (10%) percent cash or check at the time of sale and the balance on credit of thirty (30) days with privilege of the successful bidder to pay in full at the time of sale. The successful bidder requesting credit must execute bond with approved surety bearing interest at the rate of (4.6250%) per annum from date of sale until paid, which bond shall have the full force and effect of a Judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall exist and shall be retained by the Commissioner on the property sold as security for the purchase price. Appraisal information and photos will be posted, when available, at www.facebook.com/mcmastercommissioner.

/s/Angela A. Patrick
Hon. Angela A. Patrick,
Master Commissioner
Montgomery County
Patrick & Leighton, PLLC
Attorneys at Law
25 West Main Street
Mt. Sterling, KY 40353
(859) 498-2912
(859) 498-7771 fax
mcmastercommissioner@gmail.com

To whom it may concern: Myers Towing, 175 Pine Hill Road, Jeffersontonville, Kentucky, (859) 585-8922, is seeking payment or title for a 2020 Kia Forte, red in color, VIN # 3KPF24AD7LE239036, in satisfaction for the debt of towing and storage. Owner, Sherry Hall, 5020 Maysville Road, Mt. Sterling, KY 40353.

COMMONWEALTH OF KENTUCKY
MONTGOMERY CIRCUIT COURT
DIVISION II
ACTION NO. 25-CI-90004
Electronically Filed
US BANK NATIONAL ASSOCIATION, NOT IN ITS INDIVIDUAL CAPACITY, BUT SOLELY IN ITS CAPACITY AS INDENTURE TRUSTEE OF CIM TRUST 2020-R6, PLAINTIFF
v.
TERRY L. STAMPER, ET AL., DEFENDANTS
NOTICE OF COMMISSIONER'S SALE
By virtue of a Judgment and Order of Sale entered in Montgomery Circuit Court on June 18, 2025, to raise the sum of \$62,900.03, interest, fees, and the costs of sale, I will expose for sale to the highest and best bidder at the Courthouse door, in Mt. Sterling, Montgomery County, Kentucky, on Saturday, July 26, 2025, at the hour of 12:00 p.m., the following described property:

Property Address: 370 Reffitt Road, Jeffersontonville, KY 40337
PVA Map Number: 048-40-00-015.01
BEING THE SAME PROPERTY- Conveyed to Terry L. Stamper and Tammy Stamper, husband and wife, by that deed dated June 16, 2003, and recorded June 25, 2003, in Deed Book 255, Page 437, in the office of the Montgomery County Court Clerk. This property is sold subject to all real estate taxes, easements, and off-sales of record; and reference is hereby made to the office of the Montgomery County Clerk.
The terms of the sale shall be ten (10%) percent cash or check at the time of sale and the balance on credit of thirty (30) days with privilege of the successful bidder to pay in full at the time of sale. The successful bidder requesting credit must execute bond with approved surety bearing interest at the rate of (2%) per annum from date of sale until paid, which bond shall have the full force and effect of a Judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall exist and shall be retained by the Commissioner on the property sold as security for the purchase price. Appraisal information and photos will be posted, when available, at www.facebook.com/mcmastercommissioner.

/s/Angela A. Patrick
Hon. Angela A. Patrick,
Master Commissioner
Montgomery County
Patrick & Leighton, PLLC
Attorneys at Law
25 West Main Street
Mt. Sterling, KY 40353
(859)498-2912 (859)498-7771 fax
mcmastercommissioner@gmail.com

The Montgomery County Treasurer has prepared the Annual Treasurer's Settlement for the fiscal year 2024-2025 as required by KRS 424 for Montgomery County Fiscal Court. Copies are available in the office of the County Judge-Executive at the Courthouse Annex during normal business hours.

COMMONWEALTH OF KENTUCKY
MONTGOMERY CIRCUIT COURT
DIVISION I
ACTION NO. 25-CI-900038
Electronically Filed
TAX BRAKE KY, LLC, PLAINTIFF
v.
STEPHANIE DOTSON, et al., DEFENDANTS
NOTICE OF COMMISSIONER'S SALE
By virtue of a Judgment and Order of Sale entered in Montgomery Circuit Court on June 23, 2025, to raise the sum of \$6,894.96, interest, fees, and the costs of sale, I will expose for sale to the highest and best bidder at the Courthouse door, in Mt. Sterling, Montgomery County, Kentucky, on Saturday, July 26, 2025, at the hour of 12:00 p.m., the following described property:

Property Address: 4653 Camargo Road, Mt. Sterling, KY 40353
PVA Map Number: 041-20-01-072.00
BEING THE SAME PROPERTY- Conveyed to Stephanie Dotson from Danny Rice and Rebecca Rice (the same person as Becky Rice), his wife, by Deed dated December 13, 1993, of Record in Deed Book 209, Page 377 in the Office of the Montgomery County Clerk.
This property is sold subject to all real estate taxes, easements, and off-sales of record; and reference is hereby made to the office of the Montgomery County Clerk. The terms of the sale shall be ten (10%) percent cash or check at the time of sale and the balance on credit of thirty (30) days with privilege of the successful bidder to pay in full at the time of sale. The successful bidder requesting credit must execute bond with approved surety bearing interest at the rate of (6%) per annum from date of sale until paid, which bond shall have the full force and effect of a Judgment and should execution be issued thereon, no replevy shall be allowed. A lien shall exist and shall be retained by the Commissioner on the property sold as security for the purchase price. Appraisal information and photos will be posted, when available, at www.facebook.com/mcmastercommissioner.

/s/Angela A. Patrick
Hon. Angela A. Patrick,
Master Commissioner
Montgomery County
Patrick & Leighton, PLLC
Attorneys at Law
25 West Main Street
Mt. Sterling, KY 40353
(859)498-2912 (859)498-7771 fax
mcmastercommissioner@gmail.com

On July 15, 2025, the Montgomery County Fiscal Court held the 1st reading of proposed ordinance relating to the establishment, control and regulation of parking on 3rd street in Oldfield Subdivision. Second reading and adoption will be held on August 19, 2025, at 6:00 p.m. at the Montgomery County Courthouse Annex. Copies of the proposed ordinance with full text is available for public inspection at the office of the County Judge-Executive during normal business hours.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
R	Residential		
		Facility Charge per month	\$ 18.62 \$ 19.59
		Energy Charge per kWh	\$ 0.10123 \$ 0.10649
D	Time of Use Marketing Service		
		Energy Charge per kWh	\$ 0.07656 \$ 0.08054
C	General Power Service < 50kW		
		Facility Charge Single Phase per month	\$ 26.20 \$ 27.56
		Facility Charge Three Phase per month	\$ 51.85 \$ 54.54
		Energy Charge - Off Peak per kWh	\$ 0.10976 \$ 0.11546
E	Public Facilities		
		Facility Charge per month	\$ 18.62 \$ 19.59
		Energy Charge per kWh	\$ 0.11030 \$ 0.11603
L	General Power Service 50-500kW		
		Facility Charge per month	\$ 65.99 \$ 69.42
		Energy Charge per kWh	\$ 0.08129 \$ 0.08551
		Demand Charge per kW	\$ 6.69 \$ 7.04
M	General Power Service 1000-5000kW		
		Energy Charge per kWh	\$ 0.07430 \$ 0.07816
		Demand Charge per kW	\$ 10.41 \$ 10.95
P	General Power Service 500+kW		
		Facility Charge per month	\$ 89.85 \$ 94.52
		Energy Charge per kWh	\$ 0.07078 \$ 0.07446
		Demand Charge per kW	\$ 6.42 \$ 6.75
B-1	Large Industrial Rate		
		Facility Charge per month	\$ 868.72 \$ 913.86
		Energy Charge per kWh	\$ 0.062436 \$ 0.06568
		Demand Charge - Contract per kW	\$ 7.41 \$ 7.80
		Demand Charge - Excess per kW	\$ 10.32 \$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02
O	Rate O - LED Outdoor Lighting		
		Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01 \$ 10.53
		Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52 \$ 16.33
		Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41 \$ 24.63
		Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21 \$ 22.31

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Dollars	Increase	Percent
R	Residential	\$ 1,926,458		4.66%
D	Time of Use Marketing Service	\$ 1,416		5.02%
C	General Power Service < 50kW	\$ 207,755		4.67%
E	Public Facilities	\$ 24,102		4.64%
L	General Power Service 50-500kW	\$ 242,830		4.18%
M	General Power Service 1000-5000kW	\$ 9,392		4.62%
P	General Power Service 500+kW	\$ 63,924		4.39%
B-1	Large Industrial Rate	\$ 35,222		4.67%
S,T,O	Lighting	\$ 69,835		4.91%
Total		\$ 2,580,934		4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
R	Residential 1,016	\$ 6.31		4.66%
D	Time of Use Marketing Service	NA \$ -		5.02%
C	General Power Service < 50kW	1,458 \$ 10.04		4.67%
E	Public Facilities	967 \$ 6.51		4.64%
L	General Power Service 50-500kW	110 \$ 167.58		4.18%
M	General Power Service 1000-5000kW	275 \$ 782.65		4.62%
P	General Power Service 500+kW	137,354 \$ 702.46		4.39%
B-1	Large Industrial Rate	845,748 \$ 3,522.19		4.67%
S,T,O	Lighting	NA NA		4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

LIONS CLUB HORSE SHOW



RMHA Juvenile Trail Pleasure Championship winner Pences Special Annie, ridden by Tyler Kilburn, owned by Ashley Harrison, of Maysville, and trained by AK Stables, Maysville



Amateur 2-Year-Old Walking Horse winner, Kentucky Honors, ridden and owned by Terry Logan Lunsford, Nicholasville, and trained by Robby Bradley, Brodhead



RMHA Open Show Pleasure Championship winner Express Star Ace, ridden by McKayla Hill, owned by Jude and Rhonda Brands, of Durham, NC, and trained by Long Horn Valley Farm, Mt. Sterling



Bath County Trail Pleasure winner Queen B, ridden by Kayden May, and owned and trained by James May, Salt Lick

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Item	Present	Proposed
R	Residential		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.10123	\$ 0.10649
D	Time of Use Marketing Service		
	Energy Charge per kWh	\$ 0.07656	\$ 0.08054
C	General Power Service < 50kW		
	Facility Charge Single Phase per month	\$ 26.20	\$ 27.66
	Facility Charge		
	Three Phase per month	\$ 51.85	\$ 54.54
	Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546
E	Public Facilities		
	Facility Charge per month	\$ 18.62	\$ 19.59
	Energy Charge per kWh	\$ 0.11030	\$ 0.11603
L	General Power Service 50-500kW		
	Facility Charge per month	\$ 65.99	\$ 69.42
	Energy Charge per kWh	\$ 0.08129	\$ 0.08551
	Demand Charge per kW	\$ 6.69	\$ 7.04
M	General Power Service 1000-5000kW		
	Energy Charge per kWh	\$ 0.07430	\$ 0.07816
	Demand Charge per kW	\$ 10.41	\$ 10.95
P	General Power Service 500+kW		
	Facility Charge per month	\$ 89.85	\$ 94.52
	Energy Charge per kWh	\$ 0.07078	\$ 0.07446
	Demand Charge per kW	\$ 6.42	\$ 6.75
B-1	Large Industrial Rate		
	Facility Charge per month	\$ 868.72	\$ 913.86
	Energy Charge per kWh	\$ 0.062436	\$ 0.06568
	Demand Charge - Contract per kW	\$ 7.41	\$ 7.80
	Demand Charge - Excess per kW	\$ 10.32	\$ 10.86
T	Rate T - Outdoor Lights 400 W	\$ 19.42	\$ 20.43
S	Rate S - Outdoor Lights 175 W	\$ 10.48	\$ 11.02
O	Rate O - LED Outdoor Lighting		
	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31

Additional Pole (30' Wood / if no existing pole available)	\$ 5.73	\$ 6.03
--	---------	---------

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Dollars	Increase	Percent
R	Residential	\$ 1,926,458		4.66%
D	Time of Use Marketing Service	\$ 1,416		5.02%
C	General Power Service < 50kW	\$ 207,755		4.67%
E	Public Facilities	\$ 24,102		4.64%
L	General Power Service 50-500kW	\$ 242,830		4.18%
M	General Power Service 1000-5000kW	\$ 9,392		4.62%
P	General Power Service 500+kW	\$ 63,924		4.39%
B-1	Large Industrial Rate	\$ 35,222		4.67%
S,T,O	Lighting	\$ 69,835		4.91%
Total		\$ 2,580,934		4.61%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
R	Residential 1,016	\$ 6.31		4.66%
D	Time of Use Marketing Service NA	\$ -		5.02%
C	General Power Service < 50kW 1,458	\$ 10.04		4.67%
E	Public Facilities 967	\$ 6.51		4.64%
L	General Power Service 50-500kW 110	\$ 167.58		4.18%
M	General Power Service 1000-5000kW 275	\$ 782.65		4.62%
P	General Power Service 500+kW 137,354	\$ 702.46		4.39%
B-1	Large Industrial Rate 845,748	\$ 3,522.19		4.67%
S,T,O	Lighting NA	NA		4.91%

A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

FROM PAGE 1A

ARMY DEPOT

a Mississippi Republican who chairs the committee, asked Army Secretary Daniel Driscoll about potential closure of the Blue Grass Army Depot and two other facilities.

“We’ve read ... about potential closure of Pine Bluff Arsenal, Blue Grass Army Depot, Red River Army Depot,” Wicker said. “... I would caution that we be very careful about that. Are you planning to propose closing these three facilities?”

Driscoll responded: “We are creating a plan to look at what we can do with them with shifting work from them as one of the options. I think General (Randy) George and I stand hand in hand with you acknowledging that our organic industrial base is not sufficient for the threats today or in the future.

“I think spending is constrained as it should be. We owe that to the American taxpayer. We are working on plans that could use those facilities for other purposes. But if the funding does not come and it has to come from the rest of the budget, I think our current belief is that those dollars at our current budgeted level would be best suited somewhere else.”

William Ritter, public affairs officer for the Blue Grass Army Depot, said in a briefing with the Herald-Leader that there is no plan to downsize or close the Blue Grass Army Depot or to merge its operations with Pine Bluff.

“The Army had what was called the Army Transformation Initiative, and they’re just looking at ways to be more efficient, you know save money. How do we train better, things of that nature,” he said.

“We’re in the review

stage, and it’s a multiple year plan” expected to span five to seven years, he said.

Eliminating “waste and obsolete programs” is one of the missions of the Army Transformation Initiative, as stated by Driscoll in a May 1 letter to Army leaders.

“We will also continue to cancel programs that deliver dated, late-to-need, overpriced, or difficult-to-maintain capabilities,” he wrote. “Yesterday’s weapons will not win tomorrow’s wars.”

When asked about the depot’s future, Justine Barati, director of public and congressional affairs for Joint Munitions Command, said in a statement, “The Army Transformation Initiative directed that Army Materiel Command develop options for the future state of the Army’s Organic Industrial Base. AMC and Joint Munitions Command are initiating planning and actively conducting analysis to comply with the Army directive while continuing to support the Army readiness and surge capability that our arsenals, depots and ammunition plants provide warfighters, allies and partners.

“No closures are being announced at this time. However, we are evaluating options to optimize workloads at depots and munitions sites to improve efficiency and readiness across the Total Army. The artisan workforce at the OIB remains vital to national security, and we are committed to ensuring we maintain the right workforce to accomplish the mission.”

WHAT BLUE GRASS ARMY DEPOT DOES

While the destruction of chemical weapons stored at the Blue Grass Army



HERALD-LEADER FILE PHOTO David Stephenson

These are are some of the earth-covered bunkers or igloos that once stored nerve agents such as VX and sarin at Blue Grass Army Depot in Madison County.

Depot has grabbed headlines over the years, Ritter points out that was a small portion of the operations on the more than 14,000-acre property. The depot serves as a storage, inspection and shipping site for “bombs and bullets of all shapes, sizes and weight.”

The depot ships conventional munitions to other military sites, supplying not only all branches of the U.S. military but also providing ammunition for other countries, such as Ukraine and Israel.

About 92% of the military’s “non-standard ammunition,” such as the AK-47, which is not a standard weapon used by the U.S., is stored at and shipped from the Blue Grass Army Depot, he said.

Additionally, he said the depot also stores and ships for the East Coast all the chemical defense equipment, such as protective suits and masks, that soldiers would need if they encountered chemical weapons.

Ritter said the depot ships about 300 containers of supplies per day by truck or locomotive.

“We’re kind of like the Amazon of bombs and bullets,” he said.

The site also provides training to military units

and operates a security guard training program that Ritter said is expected to expand.

“BGAD has a lot of unique capabilities that don’t exist anywhere else in America’s military in some cases, or in the Army specifically,” Ritter said.

While there are more than 1,200 buildings at the depot, Ritter said some of them are empty or “underutilized,” so the Army is reaching out to “civilian defense type contractors to do business on the depot” in hopes of expanding public-private partnerships.

While he said he couldn’t provide specifics about who the Army is talking to, he did confirm one defense contractor has already signed on to store items in one of the buildings there.

“There are going to be new jobs on the depot. However, we don’t know what the jobs might be, or how many, or with what ... organizations,” he said.

Aside from the contractor employees who work on-site at the Blue Grass Chemical Agent-Destruction Pilot Plant, Ritter said there are about 600 full-time and contract workers at the depot, most of whom are civilians.

There are fewer than six uniformed military stationed at the site full-time, Ritter said.

Ritter said the Army is still considering what to do with the site where the chemical weapons were destroyed.

While the buildings where chemical weapons were destroyed will have to be demolished, Ritter said there are other parts of the plant that can be repurposed that are set up with infrastructure: “all the phone lines, computer cables, water, sewer, all that kind of stuff that’s needed to run a facility.”

“One of the things feasibility studies identified the BGCAPP would be a good home for is called energetics,” Ritter said.

Energetics, he said, are like gunpowder, providing the blast and thrust to make bullets, rockets or other weaponry go.

“Another example we’re still waiting on is making metal components for the 155 millimeter artillery round that has been the greatest used munition that we have shipped out of here for Ukraine,” he said.

MORE LAYOFFS AT PLANT THAT DESTROYED CHEMICAL WEAPONS

Meanwhile, another

round of layoffs is expected among the five companies contracted to run the Blue Grass Chemical Agent-Destruction Pilot Plant, where the last weapon in the nation’s chemical weapons stockpile was destroyed in 2023.

Its mission largely accomplished, the plant is now in the “closure phase,” and earlier this year, the contractors began filing notices of impending layoffs under the federal Worker Adjustment and Retraining Notification, or WARN, Act.

Five contractors have worked together to destroy the chemical weapons stockpile in Madison County: Bechtel National, Parsons Corp., Amentum, GP Strategies and Battelle Memorial Institute.

Another round of notices will be coming soon from some of those companies, as about 200 more employees are expected to be released over the next several months, said Mark York, communications manager for Bechtel Parsons Blue Grass, the joint venture that built and operates the plant.

“This continues our gradual drawdown of employees from the project,” York said.

He said several job fairs have been held for the workers and others are coming up.

Some employees at the Blue Grass Chemical Agent-Destruction Pilot Plant are finding new jobs, York said, some are choosing to retire and others are staying with the company they work for at the plant but moving on to other projects elsewhere.

“We believe our workforce will be an asset to any organization,” York said. “These are people who have worked in very dangerous conditions.”

Karla Ward:
859-379-5361,
@HLPublicsafety

NOTICE					Additional Pole (30' Wood / if no existing pole available)			
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.					\$	5.73	\$	6.03
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:			
Rate	Item	Present	Proposed		Rate Class	Dollars	Increase	Percent
R	Residential	Facility Charge per month	\$ 18.62	\$ 19.59	R	Residential	\$ 1,926,458	4.66%
		Energy Charge per kWh	\$ 0.10123	\$ 0.10649	D	Time of Use Marketing Service	\$ 1,416	5.02%
D	Time of Use Marketing Service	Energy Charge per kWh	\$ 0.07656	\$ 0.08054	C	General Power Service < 50kW	\$ 207,755	4.67%
					E	Public Facilities	\$ 24,102	4.64%
C	General Power Service < 50kW	Facility Charge Single Phase per month	\$ 26.20	\$ 27.56	L	General Power Service 50-500kW	\$ 242,830	4.18%
		Facility Charge Three Phase per month	\$ 51.85	\$ 54.54	M	General Power Service 1000-5000kW	\$ 9,392	4.62%
		Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546	P	General Power Service 500+KW	\$ 63,924	4.39%
					B-1	Large Industrial Rate	\$ 35,222	4.67%
E	Public Facilities	Facility Charge per month	\$ 18.62	\$ 19.59	S,T,O	Lighting	\$ 69,835	4.91%
		Energy Charge per kWh	\$ 0.11030	\$ 0.11603	Total		\$ 2,580,834	4.61%
L	General Power Service 50-500kW	Facility Charge per month	\$ 65.99	\$ 69.42	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:			
		Energy Charge per kWh	\$ 0.08129	\$ 0.08551	Rate Class	Average Usage (kWh)	Dollars	Increase
		Demand Charge per kW	\$ 6.69	\$ 7.04	R	Residential	1,016	\$ 6.31
M	General Power Service 1000-5000kW	Energy Charge per kWh	\$ 0.07430	\$ 0.07816	D	Time of Use Marketing Service	NA	\$ -
		Demand Charge per kW	\$ 10.41	\$ 10.95	C	General Power Service < 50kW	1,458	\$ 10.04
					E	Public Facilities	967	\$ 6.51
P	General Power Service 500+kW	Facility Charge per month	\$ 89.85	\$ 94.52	L	General Power Service 50-500kW	110	\$ 187.58
		Energy Charge per kWh	\$ 0.07078	\$ 0.07446	M	General Power Service 1000-5000kW	275	\$ 782.65
		Demand Charge per kW	\$ 6.42	\$ 6.75	P	General Power Service 500+kW	137,354	\$ 702.46
B-1	Large Industrial Rate	Facility Charge per month	\$ 868.72	\$ 913.86	B-1	Large Industrial Rate	845,748	\$ 3,522.19
		Energy Charge per kWh	\$ 0.062436	\$ 0.06568	S,T,O	Lighting	NA	NA
		Demand Charge - Contract per kW	\$ 7.41	\$ 7.80	A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.			
		Demand Charge - Excess per kW	\$ 10.32	\$ 10.86	A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.			
					The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.			
T	Rate T - Outdoor Lights							
S	Rate S - Outdoor Lights	400 W	\$ 19.42	\$ 20.43				
		175 W	\$ 10.48	\$ 11.02				
O	Rate O - LED Outdoor Lighting	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53				
		Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33				
		Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63				
		Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31				




Late summer garden tasks

Plan your garden tasks to be done during the coolest times of the day. Note rainfall variations and how watering needs change as summer progresses, and make any needed adjustments. Look out for thrips, fruitworms, hornworms, mites, chinch bugs, scale, snails, slugs, etc. and treat promptly. Remove and dispose of any diseased foliage; do not compost it, but rather burn or bag it, then disinfect your tools to avoid spreading disease.


Source: thespruce.com



– Brenda Weaver



Killing mosquito larvae in standing water



- Add **apple cider vinegar** to standing water at a ratio of about 15% vinegar to 85% water. Larvae die within 18 hours.
- Add one tablespoon **vegetable oil** or **olive oil** per gallon of standing water; the surface is coated and larvae suffocate.
- Add a drop or two of **dish soap** per gallon of standing water; this also coats the surface and suffocates larvae.
- Mosquito “**dunks**” contain Bti, which is safe for people, pets, and other animals and insects. When added to standing water and eaten by larvae, it kills them.

– Brenda Weaver

Source: mosquitomagician.com

Classifieds

Real Estate



Joyce Marcum
BROKER/OWNER
859-624-0088
<jmarcum21@aol.com>

www.joycemarcumrealty.com
(International internet advertising,
Using drones & property tours)



JOYCE MARCUM REALTY.COM

Call (606) 723-0080



Bill Van Winkle
859-582-2810
<bvanwinkle@windstream.com>



James Woolery
859-358-0691
<james.woolery@live.com>

FOR ADVERTISING

5012

Call 723-5012

Public Notice -- Clark Energy

NOTICE					Additional Pole (30' Wood / if no existing pole available)				
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. ("Clark Energy") of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:				
Rate		Item	Present	Proposed	Rate Class		Dollars	Increase	Percent
R	Residential	Facility Charge per month	\$ 18.62	\$ 19.59	R	Residential	\$ 1,926,458		4.66%
		Energy Charge per kWh	\$ 0.10123	\$ 0.10649	D	Time of Use Marketing Service	\$ 1,416		5.02%
D	Time of Use Marketing Service	Energy Charge per kWh	\$ 0.07656	\$ 0.08054	C	General Power Service < 50kW	\$ 207,755		4.67%
C	General Power Service < 50kW	Facility Charge Single Phase per month	\$ 26.20	\$ 27.56	E	Public Facilities	\$ 24,102		4.64%
		Facility Charge Three Phase per month	\$ 51.85	\$ 54.54	L	General Power Service 50-500kW	\$ 242,830		4.18%
		Energy Charge - Off Peak per kWh	\$ 0.10976	\$ 0.11546	M	General Power Service 1000-5000kW	\$ 9,392		4.62%
E	Public Facilities	Facility Charge per month	\$ 18.62	\$ 19.59	P	General Power Service 500+kW	\$ 63,924		4.39%
		Energy Charge per kWh	\$ 0.11030	\$ 0.11603	B-1	Large Industrial Rate	\$ 35,222		4.67%
L	General Power Service 50-500kW	Facility Charge per month	\$ 65.99	\$ 69.42	S,T,O	Lighting	\$ 69,835		4.91%
		Energy Charge per kWh	\$ 0.08129	\$ 0.08551	Total		\$ 2,580,934		4.61%
		Demand Charge per kW	\$ 6.69	\$ 7.04	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:				
M	General Power Service 1000-5000kW	Energy Charge per kWh	\$ 0.07430	\$ 0.07816	Rate Class	Average Usage (kWh)	Dollars	Increase	Percent
		Demand Charge per kW	\$ 10.41	\$ 10.95	R	Residential	1,016	\$ 6.31	4.66%
P	General Power Service 500+kW	Facility Charge per month	\$ 89.85	\$ 94.52	D	Time of Use Marketing Service	NA	\$ -	5.02%
		Energy Charge per kWh	\$ 0.07078	\$ 0.07446	C	General Power Service < 50kW	1,458	\$ 10.04	4.67%
		Demand Charge per kW	\$ 6.42	\$ 6.75	E	Public Facilities	967	\$ 6.51	4.64%
B-1	Large Industrial Rate	Facility Charge per month	\$ 868.72	\$ 913.86	L	General Power Service 50-500kW	110	\$ 167.58	4.18%
		Energy Charge per kWh	\$ 0.062436	\$ 0.06568	M	General Power Service 1000-5000kW	275	\$ 782.65	4.62%
		Demand Charge - Contract per kW	\$ 7.41	\$ 7.80	P	General Power Service 500+kW	137,354	\$ 702.46	4.39%
		Demand Charge - Excess per kW	\$ 10.32	\$ 10.86	B-1	Large Industrial Rate	845,748	\$ 3,522.19	4.67%
T	Rate T - Outdoor Lights 400 W		\$ 19.42	\$ 20.43	S,T,O	Lighting	NA	NA	4.91%
S	Rate S - Outdoor Lights 175 W		\$ 10.48	\$ 11.02	A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.				
O	Rate O - LED Outdoor Lighting				A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov . Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.				
	Open Bottom Light (4,800-6,800 Lumens)	\$ 10.01	\$ 10.53	The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.					
	Cobra Head Light (7,200 - 10,000 Lumens)	\$ 15.52	\$ 16.33						
	Directional Flood Light (15,00 - 18,000 Lumens)	\$ 23.41	\$ 24.63						
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)	\$ 21.21	\$ 22.31						

I-75

FROM PAGE 1

“It is. It’s unfortunate. I don’t know why we have to do both sides [north and south bound] at one time. Right now it’s bottle-necked on both sides,” Taylor replied. “Even with no construction at that Buc-ees exit, it [the traffic back-up] is shocking,” Hughes added later.

It was then Taylor told the Fiscal Court he had contacted state officials, noting: “They said the initial issues that we’re having right now would be for the first month,” Taylor said. “It should ease up a little after the first month, I was told about a week and a half ago.”

Taylor also lamented the fact that state transportation officials initially reviewed a proposal to give Buc-ee’s a dedicated road, but that the idea was ultimately rejected. The 83 exit has been subject to traffic back-ups since the popular establishment opened in the spring of 2022.

The I-75 Rehabilitation project entails milling and resurfacing work between mile points 87.25 and 97.703, and work is regularly scheduled to run from 7 a.m. to 3 p.m. daily until October 31.

In the meantime, Magistrate Tom Botkin recommended

that the three law enforcement agencies with jurisdiction over exit 83 – the Madison County Sheriff’s Department, Kentucky State Police, and the Richmond Police Department, discourage truckers from parking on the shoulders at the 83 exit. Botkin said the exit is already dangerous as it is without having truckers parked along the side of the ramp.

Additionally, Hughes and Botkin reminded motorists to stay off of their cell phones while driving. While Sunday’s fatal collision is still under investigation by the KSP, Hughes questioned whether distracted driving played a factor in the crash.

“The life of a young man might have been saved this weekend if it had not been for distracted drivers,” Hughes said.

Tom Botkin agreed, noting that he, too, can allow himself to be distracted if he’s not careful. He urged motorists to put their phones away while driving.

“When you pick up the cell phone, your brain automatically goes to idiot mode,” Botkin joked about male drivers.

In the meantime, Botkin urged citizens to remember the family affected by Sunday’s crash.

“Keep the Brown family in your prayers,” Botkin said.

PROJECT

FROM PAGE 1

central Kentucky local governments that will share the costs and profits once the industrial/business park is developed. The agreement stipulates that if the CKBPA ultimately passes on the property, the county has first right of purchase.

Magistrates Billy Ray Hughes and Stephen Lochmueller praised the latest move as a big piece of the

county’s economic development strategy.

“This is a significant step forward on this project,” Hughes said.


Lochmueller praised County Judge/Executive Reagan Taylor, stating:

“I want to say as well that it’s a big step, and it takes leadership to do this,” Lochmueller said. “I want to remind people that it’s Scott County, Lexington-Fayette Urban County Government, city of Berea, and Madison County. I want to thank you for your leadership

in this, Judge. We have to worry about future generations, not just what is happening today.”

Taylor replied the project has moved forward because of the work of a lot of people.

“It is a team effort. We’ve all been part of this,” Taylor said. “The governing bodies of the other three governments have been involved in this, and our board (Central Kentucky Business Park Authority Board). It’s been a lot of work, a lot of meetings, a lot of discussion, but it’s a good thing and I’m excited.”



BEREA

MUNICIPAL UTILITIES

Phone: (859) 986-4391

200 Harrison Rd

Berea, KY 40403

REQUEST FOR BID PROPOSALS

BEREA MUNICIPAL UTILITIES is requesting bids for Line Clearance services in order to maintain right of way and easements on the electrical system.

Bids are to be submitted as per span rate/cost.

Bids will be accepted at the office of the City Clerk, **BEREA CITY HALL, 212 CHESTNUT STREET, BEREА, KENTUCKY 40403.**

Bid proposals are to be received no later than **3:00 pm on Friday August 8th, 2025.**

Bid proposals are to be submitted with the summary total listed on a cover sheet.

Bids will be opened at **3:15 pm, August 8th, 2025**, in the office of the City Clerk.

This contract is for a period beginning July 1, 2025, and continuing through and including June 30, 2026, provided, however, that the contract may be extended for up to four (4) one (1) year renewals thereafter with the contract prices increased based on the Consumer Price Index for All Urban Consumers (CPI-U); provided that the maximum annual increase shall not exceed three percent (3%) in any one twelve month renewal term.

Further information, Line Clearance Specifications, and a copy of contract obligations can be obtained by contacting Adrian Isaacs at **BEREA MUNICIPAL UTILITIES office at (859) 986-4391.** The utility office is located at **200 Harrison Rd. Berea, Ky. 40403.**

A **mandatory pre bid meeting** will be held at the **Berea Municipal Utilities Office, 200 Harrison Road, Berea, KY** on **Monday, August 4th, 2025, at 10:00am**

The City of Berea reserves the right to accept or reject any and all bids, to waive any irregularities or discrepancies in bidding, and to select the bid, if any, that it determines to be in its best interest.

NOTICE					Additional Pole (30' Wood / if no existing pole available)			
In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Clark Energy Cooperative, Inc. (“Clark Energy”) of a proposed rate adjustment. Clark Energy intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00219. The application will request that the proposed rates become effective on or after September 1, 2025.					\$	5.73	\$	6.03
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:			
Rate	Item	Present	Proposed		Rate Class	Dollars		Percent
R	Residential				R	Residential	\$ 1,926,458	4.66%
					D	Time of Use Marketing Service	\$ 1,416	5.02%
D	Time of Use Marketing Service				C	General Power Service < 50kW	\$ 207,755	4.67%
					E	Public Facilities	\$ 24,102	4.64%
C	General Power Service < 50kW				L	General Power Service 50-500kW	\$ 242,830	4.18%
					M	General Power Service 1000-5000kW	\$ 9,392	4.62%
					P	General Power Service 500+kW	\$ 63,924	4.39%
					B-1	Large Industrial Rate	\$ 35,222	4.67%
E	Public Facilities				S,T,O	Lighting	\$ 69,835	4.91%
					Total		\$ 2,580,934	4.61%
					The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:			
					Rate Class	Average Usage (kWh)	Dollars	Percent
L	General Power Service 50-500kW				R	Residential	1,016	\$ 6.31
					D	Time of Use Marketing Service	NA	\$ -
M	General Power Service 1000-5000kW				C	General Power Service < 50kW	1,458	\$ 10.04
					E	Public Facilities	967	\$ 6.51
					L	General Power Service 50-500kW	110	\$ 167.58
					M	General Power Service 1000-5000kW	275	\$ 782.65
P	General Power Service 500+kW				P	General Power Service 500+kW	137,354	\$ 702.46
					B-1	Large Industrial Rate	845,748	\$ 3,522.19
					S,T,O	Lighting	NA	NA
					A person may examine the application and any related documents Clark Energy has filed with the PSC at the utility's principal office, located at 2640 Iron Works Road, Winchester, Kentucky 40391, (859) 744-4251.			
B-1	Large Industrial Rate				A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.			
					The rates contained in this notice are the rates proposed by Clark Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.			
T	Rate T - Outdoor Lights 400 W							
S	Rate S - Outdoor Lights 175 W							
O	Rate O - LED Outdoor Lighting							
	Open Bottom Light (4,800-6,800 Lumens)							
	Cobra Head Light (7,200 - 10,000 Lumens)							
	Directional Flood Light (15,00 - 18,000 Lumens)							
	Ornamental Light w/Pole (4,80 - 6,800 Lumens)							

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**


FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATION OF JOHN WOLFRAM

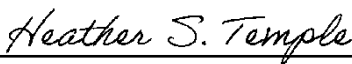
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.



Notary Commission No. KYNP98715

Commission expiration: April 9, 2029

**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

I. INTRODUCTION

Q. Please state your name, business address and occupation.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

Q. On whose behalf are you testifying?

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

Q. Please summarize your education and professional experience.

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1	Salt River	Large Power Rates LLP-4-B1 and LPR-1-B2
2	Shelby	Large Industrial Rates B1 and B2
3	South Kentucky	Large Power Rate LP-3
4		

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8	Cumberland Valley	Schedule V-C
9	Fleming-Mason	Large Industrial Service LIS-7
10	Jackson	Large Power Rate 46
11	South Kentucky	Large Power Rates LP-1, LP-2
12		

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16	Blue Grass	Special Contract
17	Cumberland Valley	Schedule V-B
18	Fleming-Mason	Special Contract
19	Inter-County	Schedule G – Large Industrial Rate
20	Licking Valley	Large Power Rate LPG
21	Nolin	Special Contract
22		

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

2

3

4

5

6

7

8

9

10

11

12

13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**