

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF OWEN)	
ELECTRIC COOPERATIVE, INC. FOR PASS-)	
THROUGH OF EAST KENTUCKY POWER)	Case No. 2025-00217
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

OWEN ELECTRIC COOPERATIVE INC.'S APPLICATION

Comes now Owen Electric Cooperative, Inc. ("Owen Electric"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Owen Electric is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Owen Electric is engaged in the business of distributing retail electric power to approximately 68,000 members in the Kentucky counties of Boone, Campbell, Carroll, Gallatin, Grant, Kenton, Owen, Pendleton, and Scott.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Owen Electric's mailing address is 8205 Highway 127 North, P. O. Box 400, Owenton, Kentucky 40359-0400 and its electronic mail address is psc@owenelectric.com. Owen Electric's phone number is (502) 484-3471 and its fax number is (502) 484-2661. Owen Electric requests the following people be included on the service list:

Michael Cobb, President and Chief Executive Officer

mlcobb@owenelectric.com

Erin Rehkamp, Vice President of Corporate Services

erehkamp@owenelectric.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Owen Electric is a Kentucky corporation that was incorporated on June 9, 1937 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Owen Electric is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Owen Electric.¹ In accordance with KRS 278.455, Owen Electric seeks to pass-through the increase in EKPC's wholesale rates to Owen Electric's retail members.

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Owen Electric incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Owen Electric.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Owen Electric's rate classes. Owen Electric further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*, and a copy was sent to all of Owen Electric's members. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Owen Electric respectfully requests that the Commission accept this Application for filing and allow Owen Electric to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Owen Electric's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st of August 2025.

Respectfully submitted,

Heather S. Temple
L. Allyson Honaker
Heather S. Temple
Meredith L. Cave
HONAKER LAW OFFICE, PLLC
1795 Alysheba Way, Suite 1203
Lexington, KY 40509
(859) 368-8803
allyson@hloky.com
heather@hloky.com
meredith@hloky.com
Counsel for Owen Electric Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple
Counsel for Owen Electric Cooperative, Inc.

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 339837
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

OWEN ELECTRIC COOPERATIVE, INC.

OWEN ELECTRIC COOPERATIVE, INC. is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 9, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 24th day of July, 2025, in the 234th year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
339837/0039308

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

P.S.C Ky. No. 6

Cancels P.S.C. Ky. No. 6

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS

FOR FURNISHING ELECTRICITY

AT

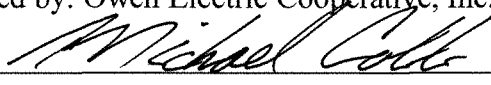
OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE,
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

Filed with the PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: August 1, 2025

Effective: September 1, 2025

Issued by: Owen Electric Cooperative, Inc.

By: 

Title: President & CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

19th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

18th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	All kWh
\$21.85 (I)	\$0.10072 (I)

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

10th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK

A. Applicable – to the entire territory served.

B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.

C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$17.24 per meter, per month	(I)
Energy Charge per kWh		
0-300 kWh	\$0.08218	(I)
301-500 kWh	\$0.10677	(I)
Over 500kWh	\$0.13955	(I)

E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Cobb
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

19th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

18th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	All kWh
\$27.32 (I)	\$0.10228 (I)

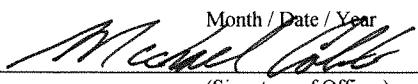
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY 
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

15th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
- | | | | |
|-----------------|------------|--------------------------|-----|
| All KW Demand | \$ 6.70 | Per KW of Billing Demand | (I) |
| Customer Charge | \$ 23.29 | Per Month | (I) |
| All KWH | \$ 0.07893 | Per kWh | (I) |
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cole
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

18th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

17th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

A. Applicable - to all territory served by the Seller.

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,714.70	Per Month	(I)
Demand Charge	\$ 8.16	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.06394	Per KWH for all KWH equal to 425 per KW of Billing Demand	(I)
Energy Charge	\$ 0.05983	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cole
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 13

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

- F. **Power Factor Adjustment** - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. **Fuel Adjustment Clause** - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. **Special Provisions:**
1. **Delivery Point** - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. **Terms of Payment** - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Galt
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

18th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

17th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

A. Applicable - to all territory served by the Seller

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,419.23	Per Month	(I)
Demand Charge	\$ 8.14	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.05820	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05721	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Gold
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2 (continued) (Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025
Month / Date / Year

ISSUED BY Michael Coll
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

18th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

17th Revised SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

A. Applicable - to all territory served by the Seller

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,714.70	Per Month	(I)
Demand Charge	\$ 8.16	Per KW of Billing Demand	(I)
Energy Charge	\$ 0.05882	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05734	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(continued)

(Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Cobb
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

15th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPBI

(Page One of Two)

A. Applicable - to all territory served by the Seller.

B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$ 1,723.17	Per Month	(I)
Demand Charge	\$ 8.20	Per KW of Demand of Contract Demand	(I)
	\$ 11.30	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.06426	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.06013	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

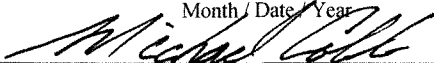
E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY 
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR _____ Entire Territory Served _____
Community, Town or City _____

P.S.C. KY. NO. _____ 6 _____

6th Revised SHEET NO. _____ 20B _____

CANCELLING P.S.C. KY. NO. _____ 6 _____

5th Revised SHEET NO. _____ 20B _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

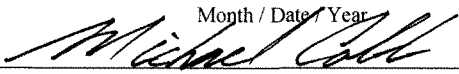
SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1 (continued) (Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE _____ **August 1, 2025** _____
Month / Date / Year

DATE EFFECTIVE _____ **Service rendered on or after September 1, 2025** _____

ISSUED BY _____  _____
Month / Date / Year
(Signature of Officer)

TITLE _____ **President & CEO** _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

15th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

Customer Charge	\$ 1,723.17	Per Month	(I)
Demand Charge	\$ 8.11	Per KW of Demand of Contract Demand	(I)
	\$ 11.17	Per KW of Demand in Excess of Contract Demand	(I)
Energy Charge	\$ 0.05911	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05763	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

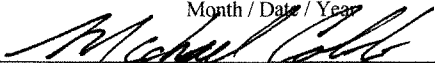
- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY 
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Cole
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELING P.S.C. KY. NO. 6

15th Revised SHEET NO. 22A

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (Page One of Two)

A. Applicable - to all territory served by the Seller.

B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 3,405.10	Per Month	(I)
Demand Charge	\$ 8.11	Per KW of Demand of Contract Demand	(I)
	\$ 11.17	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.05795	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(I)
Energy Charge	\$ 0.05698	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(I)

D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR _____ Entire Territory Served _____
Community, Town or City _____

P.S.C. KY. NO. _____ 6 _____

6th Revised SHEET NO. _____ 22B _____

CANCELLING P.S.C. KY. NO. _____ 6 _____

5th Revised SHEET NO. _____ 22B _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (continued)


(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE _____ **August 1, 2025** _____
Month / Date / Year

DATE EFFECTIVE _____ **Service rendered on or after September 1, 2025** _____

ISSUED BY _____  _____
Month / Date / Year
(Signature of Officer)

TITLE _____ **President & CEO** _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

A. Applicable - to all territory served by the Seller.

B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,723.17	Per Month	(I)
Demand Charge	\$ 8.20	Per KW of Demand of Contract Demand	(I)
	\$ 11.30	Per KW of Demand in excess of Contract Demand	(I)
Energy Charge	\$ 0.06603	Per KWH	(I)

D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Coll
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR _____ Entire Territory Served _____
Community, Town or City _____

P.S.C. KY. NO. _____ 6 _____

5th Revised _____ SHEET NO. _____ 22E _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. _____ 6 _____

4th Revised _____ SHEET NO. _____ 22E _____

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB (continued)


(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point-** if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE _____ **August 1, 2025** _____
Month / Date / Year

DATE EFFECTIVE _____ **Service rendered on or after September 1, 2025** _____

ISSUED BY _____  _____
Month / Date / Year
(Signature of Officer)

TITLE _____ **President & CEO** _____

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

6th Revised SHEET NO. 23A

CANCELING P.S.C. KY. NO. 6

5th Revised SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

A. Applicable – to the entire territory served.

B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.

C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$ 21.85 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$ 0.14283	(I)
Off-Peak Energy	\$ 0.07650	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cole
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

6th Revised SHEET NO. 23B

CANCELING P.S.C. KY. NO. 6

5th Revised SHEET NO. 23B

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage) \$ 21.85 per meter, per month (I)

Energy Charge per kWh

On-Peak Energy \$ 0.12362 (I)

Off-Peak Energy \$ 0.07650 (I)

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Coll
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

6th Revised SHEET NO. 23C

CANCELING P.S.C. KY. NO. 6

5th Revised SHEET NO. 23C

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

A. Applicable – to the entire territory served.

B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.

C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$ 21.85 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$ 0.12254	(I)
Off-Peak Energy	\$ 0.07650	(I)
Shoulder	\$ 0.09563	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.
		6:00 p.m. to 10:00 p.m.		

F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cole
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
15th Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
14th Revised SHEET NO. 24

CLASSIFICATION OF SERVICE

SCHEDULE I-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$ 26.79 per meter, per month	(I)
Energy Charge per kWh		
On-Peak Energy	\$ 0.12172	(I)
Off-Peak Energy	\$ 0.07378	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Calk
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

13th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

A. Applicable – to the entire territory served.

B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.

C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. <u>Rate</u>	Customer Charge (no usage)	\$ 67.03 per meter, per month	(I)
	Energy Charge per kWh		
	On-Peak Energy	\$ 0.12098	(I)
	Off-Peak Energy	\$ 0.07352	(I)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

15th Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE

SCHEDULE 1 OLS – OUTDOOR LIGHTING SERVICE

Page One of Three

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	\$12.18 per light	(I)
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$17.64 per light*	(I)
100 Watt S/L on existing pole	\$12.44 per light	(I)
100 Watt S/L – one pole added	\$17.91 per light*	(I)

Rate 3

Cobrahead 100 W on existing pole	\$18.31 per light	(I)
Cobrahead 100 W one pole added	\$24.91 per light*	(I)
Cobrahead 250 W on existing pole	\$25.09 per light	(I)
Cobrahead 250 W one pole added	\$31.70 per light*	(I)
Cobrahead 400 W on existing pole	\$31.63 per light	(I)
Cobrahead 400 W one pole added	\$38.23 per light*	(I)
Cobrahead – LED on existing pole (59 Watt or equivalent with equal or greater lumens)	\$17.92 per light	(I)
Cobrahead – LED one pole added (59 Watt or equivalent with equal or greater lumens)	\$23.39 per light*	(I)
Cobrahead – LED on existing pole (113 Watt or equivalent with equal or greater lumens)	\$21.51 per light	(I)
Cobrahead – LED one pole added (113 Watt or equivalent with equal or greater lumens)	\$26.98 per light*	(I)
Cobrahead – LED on existing pole (225 Watt or equivalent with equal or greater lumens)	\$29.05 per light	(I)
Cobrahead – LED one pole added (225 Watt or equivalent with equal or greater lumens)	\$34.51 per light*	(I)

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 35B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

(continued)

Page Two of Three

Rate 4

Directional 100 W on existing pole	\$17.16 per light	(I)
Directional 100 W one pole added	\$23.77 per light*	(I)
Directional 250 W on existing pole	\$21.36 per light	(I)
Directional 250 W one pole added	\$27.95 per light*	(I)
Directional 400 W on existing pole	\$27.56 per light	(I)
Directional 400 W one pole added	\$34.17 per light*	(I)
Directional – LED on existing pole	\$15.79 per light	(I)
(51 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	\$21.26 per light*	(I)
(51 Watt or equivalent with equal or greater lumens)		
Directional – LED on existing pole	\$18.68 per light	(I)
(85 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	\$24.15 per light*	(I)
(85 Watt or equivalent with equal or greater lumens)		
Directional – LED on existing pole	\$21.13 per light	(I)
(129 Watt or equivalent with equal or greater lumens)		
Directional – LED one pole added	\$26.60 per light*	(I)
(129 Watt or equivalent with equal or greater lumens)		

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 35C

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 35C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

(continued)

Page Three of Three

- F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Roll
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

16th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

15th Revised SHEET NO. 36A

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all members, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- | | | | |
|--|--|---------|-----|
| Traditional Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$18.09 | (I) |
| Holophane Light with Fiberglass Pole | (Monthly energy usage – 40 kWh) | \$21.43 | (I) |
| Acorn – LED with Fiberglass Pole | (39 Watt or equivalent with equal or greater lumens) | \$27.47 | (I) |
| Holophane – LED with Fiberglass Pole | (55 Watt or equivalent with equal or greater lumens) | \$34.33 | (I) |
| Traditionaire – LED with Fiberglass Pole | (52 Watt or equivalent with equal or greater lumens) | \$28.89 | (I) |
| Holophane – LED with Aluminum Pole | (66 Watt or equivalent with equal or greater lumens) | \$48.15 | (I) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2025

ISSUED BY Michael Cobb
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 36B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY Michael Cole
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

13th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

12th Revised SHEET NO. 37A

CLASSIFICATION OF SERVICE

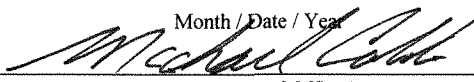
Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.07321 per rate kWh per month as determined by the following formula: (I)
$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 37B

Owen Electric Cooperative, Inc.

(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 37B

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

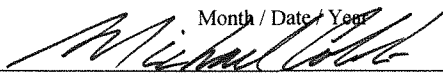
F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2025

ISSUED BY 
Month / Date / Year
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Special Contract Customer

<u>Description</u>	<u>Present Rates</u>	
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$8.48/kW/month	(I)
Interruptible Credit – 10 Minute Interruptible Demand Service	\$6.22/kW/month	
Interruptible Credit – 90 Minute Interruptible Demand Service	\$4.20/kW/month	
Distribution Demand	\$0.03750/kW/month	
Energy Rate – On-Peak*	\$0.054526/kWh	(I)
Energy Rate – Off-Peak*	\$0.050867/kWh	(I)

*Includes distribution adder of \$0.000285/kWh

Strike Through Tariffs

P.S.C Ky. No. 6

Cancels P.S.C. Ky. No. 6

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS

FOR FURNISHING ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE,
KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

Filed with the PUBLIC SERVICE COMMISSION OF
KENTUCKY

Issued: ~~August 25, 1997~~ August 1, 2025 Effective:
~~September 1, 1997~~ September 1, 2025

Issued by: Owen Electric Cooperative, Inc.

BY: _____

Title: President & CEO

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1819~~th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

~~1718~~th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	All kWh
\$20.67 <u>\$21.85</u>	\$0.09527 <u>\$0.10072</u>

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE ~~September 16, 2024~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE ~~Service rendered on and after September 1, 2024~~
~~September 1, 2025~~

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. ~~2023-00014~~ DATED ~~August 30, 2024~~

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1011~~th Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

~~910~~th Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$16.31 <u>\$17.24</u> per meter, per month
Energy Charge per kWh	
0-300 kWh	\$0.07773 <u>\$0.08218</u>
301-500 kWh	\$0.10099 <u>\$0.10677</u>
Over 500kWh	\$0.13200 <u>\$0.13955</u>

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024-August 1, 2025-
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1819~~th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

~~1718~~th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
- | Customer Charge | All kWh |
|-----------------------------------|---------------------------------------|
| \$25.84 <u>\$27.32</u> | \$0.09674 <u>\$0.10228</u> |
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~151~~6th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

~~141~~5th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
- | | | |
|-----------------|-----------------------|--|
| All KW Demand | \$ 6.34 | <u>\$6.70</u> Per KW of Billing Demand |
| Customer Charge | \$ 22.03 | <u>\$23.29</u> Per Month |
| All KWH | \$ 0.07466 | <u>\$0.07893</u> Per kWh |
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE ~~September 16, 2024~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~September 1, 2024~~
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

78th Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

67th Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

H. Minimum Charge - shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024- August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1718~~th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

~~1617~~th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$ ~~1,573.12~~ 1,714.70 Per Month

Demand Charge \$ ~~7.49~~ 8.16 Per KW of Billing Demand

Energy Charge \$ ~~0.05866~~ 0.06394 Per KWH for all KWH equal to 425 per KW
of Billing Demand

Energy Charge \$ ~~0.05489~~ 0.05983 Per KWH for all KWH in excess of 425 per KW
of Billing Demand

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing-EST
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE ~~September 16, 2024~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~September 1, 2024~~
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

67th Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

56th Revised SHEET NO. 13

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions:
1. Delivery Point - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

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September 1, 2025
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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~17~~18th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

~~16~~17th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

A. Applicable - to all territory served by the Seller

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 3,136.94 <u>3,419.23</u>	Per Month
Demand Charge	\$ 7.47 <u>8.14</u>	Per KW of Billing Demand
Energy Charge	\$ 0.05339 <u>0.05820</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.05249 <u>0.05721</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE ~~September 16, 2024~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~September 1, 2024~~ September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED ~~August 30, 2024~~

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

67th Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

56th Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2 (continued)

(Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 - August 1, 2025
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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1718th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

1617th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

A. Applicable - to all territory served by the Seller

B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$1,573.12 <u>1,714.70</u>	Per Month
Demand Charge	\$ 7.49 <u>8.16</u>	Per KW of Billing Demand
Energy Charge	\$ 0.05396 <u>0.05882</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.05261 <u>0.05734</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

67th Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

56th Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A (continued) (Page Two of Two)

- F. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~151~~6th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

~~141~~5th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.
- C. Rates

Customer Charge	\$ 1,573.12 <u>1,723.17</u>	Per Month
Demand Charge	\$ 7.49 <u>8.20</u>	Per KW of Demand of Contract Demand
	\$ 10.32 <u>11.30</u>	Per KW of Demand in Excess of Contract Demand
Energy Charge	\$ 0.05866 <u>0.06426</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand
Energy Charge	\$ 0.05489 <u>0.06013</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 20B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1 (continued) (Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~151~~6th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

~~141~~5th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

Customer Charge ~~\$1,573.42~~ 1,723.17 Per Month

Demand Charge \$ ~~7.49~~ 8.11 Per KW of Demand of Contract Demand
\$ ~~10.32~~ 11.17 Per KW of Demand in Excess of Contract Demand

Energy Charge ~~\$0.05396~~ 0.05911 Per KWH for all KWH equal to 425 hours per
KW of Billing Demand

Energy Charge ~~\$0.05261~~ 0.05763 Per KWH for all KWH in excess of 425 hours per
KW of Billing Demand

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 16, 2024 August 1, 2025
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DATE EFFECTIVE Service rendered on and after September 1, 2024
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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~416~~th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

~~415~~th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.
- C. Rates
- | | | |
|-----------------|---|---|
| Customer Charge | \$3,436.91 <u>\$3,405.10</u> | Per Month |
| Demand Charge | \$ 7.47 <u>8.11</u> | Per KW of Demand of Contract Demand |
| | \$ 10.29 <u>11.17</u> | Per KW of Demand in excess of Contract Demand |
| Energy Charge | \$0.05339 <u>0.05795</u> | Per KWH for all KWH equal to 425 hours per KW of Billing Demand |
| Energy Charge | \$0.05249 <u>0.05698</u> | Per KWH for all KWH in excess of 425 hours per KW of Billing Demand |
- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

Months	Hours Applicable for Demand Billing EST
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024 September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

56th Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

45th Revised SHEET NO. 22B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2 (continued)

(Page Two of Two)

- G. Power Factor Adjustment - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. Special Provisions
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~131~~4th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

~~121~~3th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge \$ ~~1,573.12~~ 1,723.17 Per Month

Demand Charge \$ ~~7.49~~ 8.20 Per KW of Demand of Contract Demand
\$ ~~10.32~~ 11.30 Per KW of Demand in excess of Contract Demand

Energy Charge \$ ~~0.06028~~ 0.06603 Per KWH

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~45th~~ Revised SHEET NO. 22E

CANCELLING P.S.C. KY. NO. 6

~~3rd~~~~4th~~ Revised SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB (continued)

(Page Two of Two)

- G. **Power Factor Adjustment** - the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. **Fuel Adjustment Clause** - the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".
- I. **Special Provisions**
1. **Delivery Point**- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. **Terms of Payment** - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
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DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

56th Revised SHEET NO. 23A

CANCELING P.S.C. KY. NO. 6

45th Revised SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.67 <u>21.85</u> per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$0.13510 <u>0.14283</u>
Off-Peak Energy	\$0.07236 <u>0.07650</u>

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE ~~September 16, 2024~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after ~~September 1, 2024~~
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED ~~August 30, 2024~~

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

56th Revised SHEET NO. 23B

CANCELING P.S.C. KY. NO. 6

45th Revised SHEET NO. 23B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage) \$20.67 21.85 per meter, per month
Energy Charge per kWh
On-Peak Energy \$0.11693 0.12362
Off-Peak Energy \$0.07236 0.07650

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
56th Revised SHEET NO. 23C
CANCELING P.S.C. KY. NO. 6
45th Revised SHEET NO. 23C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage) \$20.67 21.85 per meter, per month
Energy Charge per kWh
On-Peak Energy \$0.11591 0.12254
Off-Peak Energy \$0.07236 0.07650
Shoulder \$0.09045 0.09563

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.
		6:00 p.m. to 10:00 p.m.		

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
~~141~~5th Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
~~131~~4th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$ 25.34 <u>26.79</u> per meter, per month
Energy Charge per kWh	
On-Peak Energy	\$ 0.11513 <u>0.12172</u>
Off-Peak Energy	\$ 0.06979 <u>0.07378</u>

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1314~~th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

~~1213~~th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate
- | | |
|----------------------------|---|
| Customer Charge (no usage) | \$ 63.40 <u>67.03</u> per meter, per month |
| Energy Charge per kWh | |
| On-Peak Energy | \$ 0.11443 <u>0.12098</u> |
| Off-Peak Energy | \$ 0.06954 <u>0.07352</u> |

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1516th Revised~~ SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

~~1415th Revised~~ SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Three

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	\$11.52 <u>12.18</u> per light
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$16.69 <u>17.64</u> per light*
100 Watt S/L on existing pole	\$11.77 <u>12.44</u> per light
100 Watt S/L – one pole added	\$16.94 <u>17.91</u> per light*

Rate 3

Cobrahead 100 W on existing pole	\$17.32 <u>18.31</u> per light
Cobrahead 100 W one pole added	\$23.56 <u>24.91</u> per light*
Cobrahead 250 W on existing pole	\$23.73 <u>25.09</u> per light
Cobrahead 250 W one pole added	\$29.98 <u>31.70</u> per light*
Cobrahead 400 W on existing pole	\$29.92 <u>31.63</u> per light
Cobrahead 400 W one pole added	\$36.46 <u>38.23</u> per light*
Cobrahead – LED on existing pole (59 Watt or equivalent with equal or greater lumens)	\$46.95 <u>17.92</u> per light
Cobrahead – LED one pole added (59 Watt or equivalent with equal or greater lumens)	\$22.42 <u>23.39</u> per light*
Cobrahead – LED on existing pole (113 Watt or equivalent with equal or greater lumens)	\$20.35 <u>21.51</u> per light
Cobrahead – LED one pole added (113 Watt or equivalent with equal or greater lumens)	\$25.52 <u>26.98</u> per light*
Cobrahead – LED on existing pole (225 Watt or equivalent with equal or greater lumens)	\$27.48 <u>29.05</u> per light
Cobrahead – LED one pole added (225 Watt or equivalent with equal or greater lumens)	\$32.64 <u>34.51</u> per light*

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

67th Revised SHEET NO. 35B

CANCELLING P.S.C. KY. NO. 6

67th Revised SHEET NO. 35B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1 OLS – OUTDOOR LIGHTING SERVICE

(continued)

Page Two of Three

Rate 4

Directional 100 W on existing pole	\$16.23 <u>17.16</u> per light
Directional 100 W one pole added	\$22.48 <u>23.77</u> per light*
Directional 250 W on existing pole	\$20.20 <u>21.36</u> per light
Directional 250 W one pole added	\$26.44 <u>27.95</u> per light*
Directional 400 W on existing pole	\$26.07 <u>27.56</u> per light
Directional 400 W one pole added	\$32.32 <u>34.17</u> per light*
Directional – LED on existing pole (51 Watt or equivalent with equal or greater lumens)	\$14.94 <u>15.79</u> per light
Directional – LED one pole added (51 Watt or equivalent with equal or greater lumens)	\$20.11 <u>21.26</u> per light*
Directional – LED on existing pole (85 Watt or equivalent with equal or greater lumens)	\$17.67 <u>18.68</u> per light
Directional – LED one pole added (85 Watt or equivalent with equal or greater lumens)	\$22.84 <u>24.15</u> per light*
Directional – LED on existing pole (129 Watt or equivalent with equal or greater lumens)	\$19.99 <u>21.13</u> per light
Directional – LED one pole added (129 Watt or equivalent with equal or greater lumens)	\$25.16 <u>26.60</u> per light*

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

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September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~3rd~~4th Revised SHEET NO. 35C

CANCELLING P.S.C. KY. NO. 6

~~2nd~~3rd Revised SHEET NO. 35C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE (continued)

Page Three of Three

- F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~151~~6th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

~~141~~5th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all members, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$17.14 <u>18.09</u>
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$20.27 <u>21.43</u>
Acorn – LED with Fiberglass Pole	(39 Watt or equivalent with equal or greater lumens)	\$25.98 <u>27.47</u>
Holophane – LED with Fiberglass Pole	(55 Watt or equivalent with equal or greater lumens)	\$32.47 <u>34.33</u>
Traditionaire – LED with Fiberglass Pole	(52 Watt or equivalent with equal or greater lumens)	\$27.33 <u>28.89</u>
Holophane – LED with Aluminum Pole	(66 Watt or equivalent with equal or greater lumens)	\$45.54 <u>48.15</u>

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2024
September 1, 2025

Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~67~~th Revised SHEET NO. 36B

CANCELLING P.S.C. KY. NO. 6

~~56~~th Revised SHEET NO. 36B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1213~~th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

~~1112~~th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be ~~\$0.06925~~ 0.07321 per rate kWh per month as determined by the following formula:

$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE September 16, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE Service rendered on or after September 1, 2024
September 1, 2025
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

45th Revised SHEET NO. 37B

CANCELLING P.S.C. KY. NO. 6

3rd4th Revised SHEET NO. 37B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page Two of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

Special Contract Customer

<u>Description</u>	<u>Present Rates</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$7.15 <u>8.48</u> /kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month
Distribution Demand	\$0.03750/kW/month
Energy Rate – On-Peak*	\$0.0511 <u>0.054526</u> /kWh
Energy Rate – Off-Peak*	\$0.04767 <u>0.050867</u> /kWh

*Includes distribution adder of \$0.000285/kWh

Exhibit 3

Comparison of the Current and Proposed Rates

Owen Electric Cooperative
Present & Proposed Rates

Rate	Item	Present	Proposed
1	<u>Schedule I-Farm and Home</u>		
	Customer Charge	\$ 20.67	\$ 21.85
	Energy Charge per kWh	\$ 0.09527	\$ 0.10072
60,62	<u>Prepay Metering Program</u>		
	Program Fee	\$ 7.00	\$ 7.00
2	<u>Schedule 1-D Farm & Home Inclining Block</u>		
	Customer Charge	\$ 16.31	\$ 17.24
	Energy Charge per kWh (0-300 kWh)	\$ 0.07773	\$ 0.08218
	Energy Charge per kWh (301-500 kWh)	\$ 0.10099	\$ 0.10677
	Energy Charge per kWh (over 500 kWh)	\$ 0.13200	\$ 0.13955
3	<u>Schedule 1-Small Commercial</u>		
	Customer Charge	\$ 25.84	\$ 27.32
	Energy Charge per kWh	\$ 0.09674	\$ 0.10228
4	<u>Schedule II-Large Power</u>		
	Customer Charge	\$ 22.03	\$ 23.29
	Energy Charge per kWh	\$ 0.07466	\$ 0.07893
	Demand Charge per kW	\$ 6.34	\$ 6.70
9	<u>Schedule XI- LPB1</u>		
	Customer Charge	\$ 1,573.12	\$ 1,723.17
	Energy Charge per kWh first 425	\$ 0.05866	\$ 0.06426
	Energy Charge per kWh over 425	\$ 0.05489	\$ 0.06013
	Demand Charge per kW	\$ 7.49	\$ 8.20
	Demand Charge Excess per kW	\$ 10.32	\$ 11.30
12	<u>Schedule XIV LPB</u>		
	Customer Charge	\$ 1,573.12	\$ 1,723.17
	Energy Charge per kWh	\$ 0.06028	\$ 0.06603
	Demand Charge per kW	\$ 7.49	\$ 8.20
	Demand Charge Excess per kW	\$ 10.32	\$ 11.30
13	<u>Schedule XIII-LPB2</u>		
	Customer Charge	\$ 3,136.91	\$ 3,405.10
	Energy Charge per kWh first 425	\$ 0.05339	\$ 0.05795
	Energy Charge per kWh over 425	\$ 0.05249	\$ 0.05698
	Demand Charge per kW	\$ 7.47	\$ 8.11
	Demand Charge Excess per kW	\$ 10.29	\$ 11.17
20	<u>Sched. 2-A Large Power TOD</u>		
	Customer Charge	\$ 63.40	\$ 67.03
	Energy Charge per kWh On Peak	\$ 0.11443	\$ 0.12098
	Energy Charge per kWh Off Peak	\$ 0.06954	\$ 0.07352
22	<u>Sched. 1-C Small Commercial TOD</u>		
	Customer Charge	\$ 25.34	\$ 26.79
	Energy Charge per kWh On Peak	\$ 0.11513	\$ 0.12172
	Energy Charge per kWh Off Peak	\$ 0.06979	\$ 0.07378
31	<u>Sched. 1-B1 Farm & Home Time-of-Day</u>		
	Customer Charge	\$ 20.67	\$ 21.85
	Energy Charge per kWh On Peak	\$ 0.13510	\$ 0.14283
	Energy Charge per kWh Off Peak	\$ 0.07236	\$ 0.07650
33	<u>Sched. 1-B2 Farm & Home Time-of-Day</u>		
	Customer Charge	\$ 20.67	\$ 21.85
	Energy Charge per kWh On Peak	\$ 0.11693	\$ 0.12362
	Energy Charge per kWh Off Peak	\$ 0.07236	\$ 0.07650
35	<u>Sched. 1-B3 Farm & Home Time-of-Day</u>		
	Customer Charge	\$ 20.67	\$ 21.85
	Energy On-Peak per kWh	\$ 0.11591	\$ 0.12254
	Energy Off-Peak per kWh	\$ 0.07236	\$ 0.07650
	Energy Shoulder per kWh	\$ 0.09045	\$ 0.09563
Special	<u>Special Contract</u>		
	Demand Charge per kW	\$ 7.15	\$ 8.48
	Energy Charge per kWh On Peak	\$ 0.050817	\$ 0.054241
	Energy Charge per kWh Off Peak	\$ 0.047389	\$ 0.050582
	Demand Credit Interruptible 10 Min	\$ (6.22)	\$ (6.22)
	Demand Credit Interruptible 90 Min	\$ (4.20)	\$ (4.20)
	Distribution Demand per kW	\$ 0.037500	\$ 0.037500
	Distribution Energy per kWh	\$ 0.000285	\$ 0.000285

Owen Electric Cooperative
Present & Proposed Rates

Rate	Item	Present	Proposed
OLS	<u>Lighting</u>		
	<u>Schedule I OLS - Outdoor Lighting Service</u>		
	<u>Rate 2</u>		
	11 LED Outdoor Light on existing pole	\$ 11.52	\$ 12.18
	12 LED Outdoor Light one pole added	\$ 16.69	\$ 17.64
	21 100 Watt, S/L on existing pole	\$ 11.77	\$ 12.44
	22 100 Watt, S/L one pole added	\$ 16.94	\$ 17.91
	<u>Rate 3</u>		
	31 Cobrahead 100 Watt on existing pole	\$ 17.32	\$ 18.31
	32 Cobrahead 100 Watt, 1 pole added	\$ 23.56	\$ 24.91
	33 Cobrahead 250 Watt on existing pole	\$ 23.73	\$ 25.09
	34 Cobrahead 250 Watt, 1 pole added	\$ 29.98	\$ 31.70
	35 Cobrahead 400 Watt on existing pole	\$ 29.92	\$ 31.63
	36 Cobrahead 400 Watt, 1 pole added	\$ 36.16	\$ 38.23
	61 Cobrahead - LED on existing pole (59 watt or equiv)	\$ 16.95	\$ 17.92
	62 Cobrahead - LED one pole added (59 watt or equiv)	\$ 22.12	\$ 23.39
	63 Cobrahead - LED on existing pole (113 watt or equiv)	\$ 20.35	\$ 21.51
	64 Cobrahead - LED one pole added (113 watt or equiv)	\$ 25.52	\$ 26.98
	65 Cobrahead - LED on existing pole (225 watt or equiv)	\$ 27.48	\$ 29.05
	66 Cobrahead - LED one pole added (225 watt or equiv)	\$ 32.64	\$ 34.51
	<u>Rate 4</u>		
	41 Directional 100 Watt on existing pole	\$ 16.23	\$ 17.16
	42 Directional 100 Watt, 1 pole added	\$ 22.48	\$ 23.77
	43 Directional 250 Watt on existing pole	\$ 20.20	\$ 21.36
	44 Directional 250 Watt, 1 pole added	\$ 26.44	\$ 27.95
	45 Directional 400 Watt on existing pole	\$ 26.07	\$ 27.56
	46 Directional 400 Watt, 1 pole added	\$ 32.32	\$ 34.17
	71 Directional - LED on existing pole (51 watt or equivalent)	\$ 14.94	\$ 15.79
	72 Directional - LED one pole added (51 watt or equivalent)	\$ 20.11	\$ 21.26
	73 Directional - LED on existing pole (85 watt or equivalent)	\$ 17.67	\$ 18.68
	74 Directional - LED one pole added (85 watt or equivalent)	\$ 22.84	\$ 24.15
	75 Directional - LED on existing pole (129 watt or equivalent)	\$ 19.99	\$ 21.13
	76 Directional - LED one pole added (129 watt or equivalent)	\$ 25.16	\$ 26.60
	<u>Schedule II SOLS - Special Outdoor Lighting Service</u>		
	51 Traditional light, w/ fiberglass pole	\$ 17.11	\$ 18.09
	52 Holophane light, w/ fiberglass pole	\$ 20.27	\$ 21.43
	53 Acorn - LED w/ fiberglass pole	\$ 25.98	\$ 27.47
	54 Holophane LED, w/ fiberglass pole	\$ 32.47	\$ 34.33
	55 Traditionaire LED, w/ fiberglass pole	\$ 27.33	\$ 28.89
	56 Holophane LED, w/ aluminum pole	\$ 45.54	\$ 48.15
	<u>Schedule III SOLS - Special Outdoor Lighting Service (none)</u>		
	Energy	\$ 0.06925	\$ 0.07321
7	<u>Schedule VIII- Large Industrial Rate LPC1</u>		
	Customer Charge	\$ 1,573.12	\$ 1,714.70
	Energy Charge per kWh first 425	\$ 0.05866	\$ 0.06394
	Energy Charge per kWh over 425	\$ 0.05489	\$ 0.05983
	Demand Charge per kW	\$ 7.49	\$ 8.16
8	<u>Schedule X - Large Industrial Rate LPC1A</u>		
	Customer Charge	\$ 1,573.12	\$ 1,714.70
	Energy Charge per kWh first 425	\$ 0.05396	\$ 0.05882
	Energy Charge per kWh over 425	\$ 0.05261	\$ 0.05734
	Demand Charge per kW	\$ 7.49	\$ 8.16
14	<u>Schedule IX - Large Industrial Rate LPC2</u>		
	Customer Charge	\$ 3,136.91	\$ 3,419.23
	Energy Charge per kWh first 425	\$ 0.05339	\$ 0.05820
	Energy Charge per kWh over 425	\$ 0.05249	\$ 0.05721
	Demand Charge per kW	\$ 7.47	\$ 8.14
15	<u>Schedule XII- Large Industrial Rate LPB1A</u>		
	Customer Charge	\$ 1,573.12	\$ 1,723.17
	Energy Charge per kWh first 425	\$ 0.05396	\$ 0.05911
	Energy Charge per kWh over 425	\$ 0.05261	\$ 0.05763
	Demand Charge per kW	\$ 7.49	\$ 8.11
	Demand Charge Excess per kW	\$ 10.32	\$ 11.17

Exhibit 4

Billing Analysis for Each Rate Class

Owen Electric Cooperative
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$17,602,469
Total Special Contract Increase Allocated by East Kentucky Power Cooperative:	\$9,063,284
Total Rate B Increase Allocated by East Kentucky Power Cooperative:	1,822,971
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$6,716,214

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Schedule I-Farm and Home	1	\$ 87,293,528	74.37%	\$ 87,293,528	74.37%	\$ 4,994,646	\$ 92,286,247	74.37%	\$ 4,992,719	5.72%	5.15%	\$ (1,927)
3	Schedule 1-D Farm & Home Inclining Block	2	\$ 492,189	0.42%	\$ 492,189	0.42%	\$ 28,161	\$ 520,308	0.42%	\$ 28,119	5.71%	5.13%	\$ (43)
4	Schedule 1-Small Commercial	3	\$ 5,699,651	4.86%	\$ 5,699,651	4.86%	\$ 326,115	\$ 6,025,806	4.86%	\$ 326,155	5.72%	5.15%	\$ 40
5	Schedule II-Large Power	4	\$ 18,249,497	15.55%	\$ 18,249,497	15.55%	\$ 1,044,176	\$ 19,291,691	15.55%	\$ 1,042,193	5.71%	5.16%	\$ (1,982)
6	Schedule II-Large Power - Primary Metered	5	\$ 1,681,176	1.43%	\$ 1,681,176	1.43%	\$ 96,191	\$ 1,777,186	1.43%	\$ 96,010	5.71%	5.12%	\$ (182)
7	ETS Off-Peak - Special Contract	38	\$ 538	0.00%	\$ 538	0.00%	\$ 31	\$ 569	0.00%	\$ 31	5.72%	4.99%	\$ (0)
8	Sched. 2-A Large Power TOD	20	\$ 336,981	0.29%	\$ 336,981	0.29%	\$ 19,281	\$ 356,269	0.29%	\$ 19,288	5.72%	5.13%	\$ 7
9	Sched. 1-C Small Commercial TOD	22	\$ 299,295	0.25%	\$ 299,295	0.25%	\$ 17,125	\$ 316,418	0.25%	\$ 17,123	5.72%	5.16%	\$ (1)
10	Sched. 2-A Large Power TOD Primary Mtrd	24	\$ 146,881	0.13%	\$ 146,881	0.13%	\$ 8,404	\$ 155,288	0.13%	\$ 8,407	5.72%	5.13%	\$ 3
11	Sched. 1-B1 Farm & Home Time-of-Day	31	\$ 3,708	0.00%	\$ 3,708	0.00%	\$ 212	\$ 3,920	0.00%	\$ 212	5.72%	5.15%	\$ (0)
12	Sched. 1-B2 Farm & Home Time-of-Day	33	\$ 10,698	0.01%	\$ 10,698	0.01%	\$ 612	\$ 11,310	0.01%	\$ 612	5.72%	5.17%	\$ (0)
13	Sched. 1-B3 Farm & Home Time-of-Day	35	\$ 12,437	0.01%	\$ 12,437	0.01%	\$ 712	\$ 13,149	0.01%	\$ 711	5.72%	5.15%	\$ (0)
14	Sched NM - Net Metering - Residential	40	\$ 287,967	0.25%	\$ 287,967	0.25%	\$ 16,477	\$ 304,432	0.25%	\$ 16,465	5.72%	4.75%	\$ (11)
15	Sched NM - Net Metering - Small Commercial	46	\$ 310	0.00%	\$ 310	0.00%	\$ 18	\$ 328	0.00%	\$ 18	5.73%	2.91%	\$ 0
16	Sched NM - Net Metering - Large Commercial	50	\$ 50,567	0.04%	\$ 50,567	0.04%	\$ 2,893	\$ 53,453	0.04%	\$ 2,887	5.71%	5.11%	\$ (6)
17	Prepay Metering Program	60	\$ 576,503	0.49%	\$ 576,503	0.49%	\$ 32,986	\$ 607,963	0.49%	\$ 31,461	5.46%	4.90%	\$ (1,525)
18	Prepay Metering Program - Inclining Block	62	\$ 1,172	0.00%	\$ 1,172	0.00%	\$ 67	\$ 1,236	0.00%	\$ 63	5.41%	4.87%	\$ (4)
19	Lighting	OLS	\$ 2,238,981	1.91%	\$ 2,238,981	1.91%	\$ 128,107	\$ 2,366,931	1.91%	\$ 127,950	5.71%	5.41%	\$ (157)
20	SubTotal Base Rate E		\$ 117,382,078	100.00%	\$ 117,382,078	100.00%	\$ 6,716,214	\$ 124,092,503	100.00%	\$ 6,710,425	5.72%		\$ (5,788)
21													
22	Schedule XI- LPB1	9	\$ 8,306,125	43.46%	\$ 8,306,125	43.46%	\$ 792,259	\$ 9,097,927	43.46%	\$ 791,802	9.53%	8.57%	\$ (457)
23	Schedule XIV LPB	12	\$ 575,765	3.01%	\$ 575,765	3.01%	\$ 54,918	\$ 630,616	3.01%	\$ 54,851	9.53%	8.56%	\$ (67)
24	Schedule XIII-LPB2	13	\$ 10,230,317	53.53%	\$ 10,230,317	53.53%	\$ 975,794	\$ 11,206,017	53.53%	\$ 975,700	9.54%	8.26%	\$ (94)
25	SubTotal Base Rate B		\$ 19,112,207	100.00%	\$ 19,112,207	100.00%	\$ 1,822,971	\$ 20,934,560	100.00%	\$ 1,822,353	9.54%		\$ (618)
26													
27	Special Contract	Special	\$ 72,609,294	100.00%	\$ 9,063,284	100.00%	\$ 9,063,284	\$ 81,570,744	100.00%	\$ 8,961,450	12.34%	9.12%	\$ (101,834)
28													
29	TOTAL Base Rates		\$ 209,103,579		\$ 145,557,569		\$ 17,602,469	\$ 226,597,807		\$ 17,494,228	8.37%		\$ (108,241)
30													
31	<u>Riders</u>												
32	FAC		\$ 14,946,655				\$ 14,946,655						
33	ES		\$ 26,088,037				\$ 26,088,037						
34	Misc Adj		\$ (41,776)				\$ (41,776)						
35	Other		\$ 5,798				\$ 5,798						
36	Total Riders		\$ 40,998,714				\$ 40,998,714						
37													
38	Total Revenue		\$ 250,102,293				\$ 267,596,521			\$ 17,494,228		6.99%	
39	Target Revenue									\$ 17,602,469			
40	Rate Rounding Variance									\$ (108,241)			
41	Rate Rounding Variance									-0.61%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Schedule I-Farm and Home	1													
2			Customer Charge	712,381	20.67	\$ 14,724,915	16.87%		21.85	\$ 15,565,525	\$ 840,610	5.71%	16.87%	0.00%	
3			Energy Charge per kWh	761,715,258	0.09527	\$ 72,568,613	83.13%		0.10072	\$ 76,720,723	\$ 4,152,110	5.72%	83.13%	0.00%	
4			Total Base Rates			\$ 87,293,528	100.00%	\$ 92,288,174		\$ 92,286,247	\$ 4,992,719	5.72%	100.00%	0.00%	\$ (1,926.97)
5			FAC			\$ 283,010				\$ 283,010	\$ -	-			
6			ES			\$ 9,351,970				\$ 9,351,970	\$ -	-			
7			Misc Adj			\$ -				\$ -	\$ -	-			
8			Other			\$ -				\$ -	\$ -	-			
9			Total Riders			\$ 9,634,980				\$ 9,634,980	\$ -	-			
10			TOTAL REVENUE			\$ 96,928,508				\$ 101,921,228	\$ 4,992,719	5.15%			
11			Average	1,069.25		\$ 136.06				\$ 143.07	\$ 7.01	5.15%			
12	Schedule 1-D Farm & Home Inclining Block	2													
13			Customer Charge	14,639	16.31	\$ 238,762	48.51%		17.24	\$ 252,376	\$ 13,614	5.70%	48.51%	-0.01%	
14			Energy Charge per kWh (0-300 kWh)	1,832,598	0.07773	\$ 142,448	28.94%		0.08218	\$ 150,603	\$ 8,155	5.72%	28.94%	0.00%	
15			Energy Charge per kWh (301-500 kWh)	488,114	0.10099	\$ 49,295	10.02%		0.10677	\$ 52,116	\$ 2,821	5.72%	10.02%	0.00%	
16			Energy Charge per kWh (over 500 kWh)	467,306	0.13200	\$ 61,684	12.53%		0.13955	\$ 65,213	\$ 3,528	5.72%	12.53%	0.00%	
17			Total Base Rates			\$ 492,189	100.00%	\$ 520,350		\$ 520,308	\$ 28,119	5.71%	100.00%	0.00%	\$ (42.63)
18			FAC			\$ 629				\$ 629	\$ -	-			
19			ES			\$ 54,895				\$ 54,895	\$ -	-			
20			Misc Adj			\$ -				\$ -	\$ -	-			
21			Other			\$ -				\$ -	\$ -	-			
22			Total Riders			\$ 55,523				\$ 55,523	\$ -	-			
23			TOTAL REVENUE			\$ 547,712				\$ 575,831	\$ 28,119	5.13%			
24			Average	190.45		\$ 37.41				\$ 39.34	\$ 1.92	5.13%			
25	Schedule 1-Small Commercial	3													
26			Customer Charge	30,950	25.84	\$ 799,748	14.03%		27.32	\$ 845,554	\$ 45,806	5.73%	14.03%	0.00%	
27			Energy Charge per kWh	50,650,230	0.09674	\$ 4,899,903	85.97%		0.10228	\$ 5,180,252	\$ 280,349	5.72%	85.97%	0.00%	
28			Total Base Rates			\$ 5,699,651	100.00%	\$ 6,025,766		\$ 6,025,806	\$ 326,155	5.72%	100.00%	0.00%	\$ 39.86
29			FAC			\$ 5,116				\$ 5,116	\$ -	-			
30			ES			\$ 625,180				\$ 625,180	\$ -	-			
31			Misc Adj			\$ -				\$ -	\$ -	-			
32			Other			\$ -				\$ -	\$ -	-			
33			Total Riders			\$ 630,296				\$ 630,296	\$ -	-			
34			TOTAL REVENUE			\$ 6,329,947				\$ 6,656,102	\$ 326,155	5.15%			
35			Average	1,636.52		\$ 204.52				\$ 215.06	\$ 10.54	5.15%			
36	Schedule II-Large Power	4													
37			Customer Charge	4,217	22.03	\$ 92,901	0.51%		23.29	\$ 98,214	\$ 5,313	5.72%	0.51%	0.00%	
38			Energy Charge per kWh	192,813,659	0.07466	\$ 14,395,468	78.88%		0.07893	\$ 15,218,782	\$ 823,314	5.72%	78.89%	0.01%	
39			Demand Charge per kW	593,238	6.34	\$ 3,761,129	20.61%		6.70	\$ 3,974,695	\$ 213,566	5.68%	20.60%	-0.01%	
40			Total Base Rates			\$ 18,249,497	100.00%	\$ 19,293,673		\$ 19,291,691	\$ 1,042,193	5.71%	100.00%	0.00%	\$ (1,982.34)
41			FAC			\$ 17,369				\$ 17,369	\$ -	-			
42			ES			\$ 1,926,748				\$ 1,926,748	\$ -	-			
43			Misc Adj			\$ -				\$ -	\$ -	-			
44			Other			\$ -				\$ -	\$ -	-			
45			Total Riders			\$ 1,944,117				\$ 1,944,117	\$ -	-			
46			TOTAL REVENUE			\$ 20,193,614				\$ 21,235,807	\$ 1,042,193	5.16%			
47			Average	45,722.94		\$ 4,788.62				\$ 5,035.76	\$ 247.14	5.16%			
48															
49															
50															
51															

Owen Electric Cooperative Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance					
52	Schedule II-Large Power - Primary Metered	5																		
53																				
54			Customer Charge	120	22.03	\$	2,644	0.16%		23.29	\$	2,795	\$	151	5.72%	0.16%	0.00%			
55			Energy Charge per kWh	18,815,160	0.07093	\$	1,334,503	79.38%		0.07498	\$	1,410,827	\$	76,324	5.72%	79.39%	0.01%			
56			Demand Charge per kW	57,119	6.02	\$	344,029	20.46%		6.37	\$	363,564	\$	19,535	5.68%	20.46%	-0.01%			
57			Total Base Rates			\$	1,681,176	100.00%	\$	1,777,367		\$	1,777,186	\$	96,010	5.71%	100.00%	0.00%	\$	(181.62)
58			FAC			\$	15,842			\$	15,842	\$	-		-					
59			ES			\$	178,317			\$	178,317	\$	-		-					
60			Misc Adj			\$	-			\$	-	\$	-		-					
61			Other			\$	-			\$	-		-		-					
62			Total Riders			\$	194,159			\$	194,159	\$	-		-					
63			TOTAL REVENUE			\$	1,875,335			\$	1,971,344	\$	96,010		5.12%					
64			Average				\$	15,627.79			\$	16,427.87	\$	800.08		5.12%				
65			Schedule XI- LPB1	9																
66					Customer Charge	132	1,573.12	\$	207,652	2.50%		1,723.17	\$	227,458	\$	19,807	9.54%	2.50%	0.00%	
67			Energy Charge per kWh first 425	94,537,500	0.05866	\$	5,545,570	66.76%		0.06426	\$	6,074,980	\$	529,410	9.55%	66.77%	0.01%			
68			Energy Charge per kWh over 425	15,353,834	0.05489	\$	842,772	10.15%		0.06013	\$	923,226	\$	80,454	9.55%	10.15%	0.00%			
69			Demand Charge per kW	210,180	7.49	\$	1,574,248	18.95%		8.20	\$	1,723,476	\$	149,228	9.48%	18.94%	-0.01%			
70			Demand Charge Excess per kW	13,167	10.32	\$	135,883	1.64%		11.30	\$	148,787	\$	12,904	9.50%	1.64%	0.00%			
71			Total Base Rates			\$	8,306,125	100.00%	\$	9,098,385		\$	9,097,927	\$	791,802	9.53%	100.00%	0.00%	\$	(457.33)
72			FAC			\$	(9,449)			\$	(9,449)	\$	-		-					
73			ES			\$	1,065,859			\$	1,065,859	\$	-		-					
74			Interr Credit			\$	(164,041)			\$	(164,041)	\$	-		-					
75			Market Buy-Through Charge + Penalty			\$	39,419			\$	39,419	\$	-		-					
76			Total Riders			\$	931,789			\$	931,789	\$	-		-					
77			TOTAL REVENUE			\$	9,237,914			\$	10,029,716	\$	791,802		8.57%					
78			Average	832,510.11		\$	69,984.20			\$	75,982.70	\$	5,998.50		8.57%					
79																				
80	ETS Off-Peak - Special Contract	38																		
81			Customer Charge	-	-	\$	-	0.00%		-	\$	-	\$	-	0.00%	0.00%	0.00%			
82			Energy Charge per kWh On Peak	1,160	0.09527	\$	111	20.54%		0.10072	\$	117	\$	6	5.72%	20.54%	0.00%			
			Energy Charge per kWh Off Peak	7,480	0.05716	\$	428	79.46%		0.06043	\$	452	\$	24	5.72%	79.46%	0.00%			
83			Total Base Rates			\$	538	100.00%	\$	569		\$	569	\$	31	5.72%	20.54%	-79.46%	\$	(0.00)
84			FAC			\$	24			\$	24	\$	-		-					
85			ES			\$	55			\$	55	\$	-		-					
86			Misc Adj			\$	-			\$	-	\$	-		-					
87			Other			\$	-			\$	-		-		-					
88			Total Riders			\$	79			\$	79	\$	-		-					
89			TOTAL REVENUE			\$	617			\$	647	\$	31		4.99%					
90			Average																	
91																				
92	Schedule XIV LPB	12																		
93			Customer Charge	24	1,573.12	\$	37,755	6.56%		1,723.17	\$	41,356	\$	3,601	9.54%	6.56%	0.00%			
94			Energy Charge per kWh	6,956,696	0.06028	\$	419,350	72.83%		0.06603	\$	459,351	\$	40,001	9.54%	72.84%	0.01%			
95			Demand Charge per kW	15,600	7.49	\$	116,844	20.29%		8.20	\$	127,920	\$	11,076	9.48%	20.28%	-0.01%			
96			Demand Charge Excess per kW	176	10.32	\$	1,816	0.32%		11.30	\$	1,989	\$	172	9.50%	0.32%	0.00%			
97			Total Base Rates			\$	575,765	100.00%	\$	630,683		\$	630,616	\$	54,851	9.53%	100.00%	0.00%	\$	(67.24)
98			FAC			\$	(3,465)			\$	(3,465)	\$	-		-					
99			ES			\$	68,526			\$	68,526	\$	-		-					
100			Misc Adj			\$	-			\$	-	\$	-		-					
101			Other			\$	-			\$	-		-		-					
102			Total Riders			\$	65,061			\$	65,061	\$	-		-					
103			TOTAL REVENUE			\$	640,825			\$	695,676	\$	54,851		8.56%					
104			Average	289,862.33		\$	26,701.06			\$	28,986.51	\$	2,285.45		8.56%					
105																				

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
106	Schedule XIII-LPB2	13	Customer Charge	23	3,136.91	\$ 72,149	0.63%		3,405.10	\$ 78,317	\$ 6,168	8.55%	0.63%	0.00%			
107			Energy Charge per kWh first 425	126,890,550	0.05339	\$ 6,774,686	59.36%		0.05795	\$ 7,353,307	\$ 578,621	8.54%	59.35%	0.00%			
108			Energy Charge per kWh over 425	44,221,054	0.05249	\$ 2,321,163	20.34%		0.05698	\$ 2,519,716	\$ 198,553	8.55%	20.34%	0.00%			
109			Demand Charge per kW	293,250	7.47	\$ 2,190,578	19.19%		8.11	\$ 2,378,258	\$ 187,680	8.57%	19.20%	0.00%			
110			Demand Charge Excess per kW	5,316	10.29	\$ 54,702	0.48%		11.17	\$ 59,380	\$ 4,678	8.55%	0.48%	0.00%			
111			Interruptible Credit	211,243	(5.60)	\$ (1,182,961)			(5.60)	\$ (1,182,961)	\$ -	0.00%	0.00%				
112			Total Base Rates			\$ 10,230,317	100.00%	\$ 11,206,111		\$ 11,206,017	\$ 975,700	9.54%	100.00%	0.00%	\$ (93.92)		
113			FAC			\$ (7,036)				\$ (7,036)	\$ -	-					
114			ES			\$ 1,506,135				\$ 1,506,135	\$ -	-					
115			Market Buy-Through Charge			\$ 119,783				\$ 119,783	\$ -	-					
116			EDR Credit			\$ (33,621)				\$ (33,621)	\$ -	-					
117			Total Riders			\$ 1,585,261				\$ 1,585,261	\$ -	-					
118			TOTAL REVENUE			\$ 11,815,578				\$ 12,791,278	\$ 975,700	8.26%					
119			Average			7,439,634.96		\$ 513,720.79		\$ 556,142.53	\$ 42,421.73	8.26%					
120																	
121			Sched. 2-A Large Power TOD	20	Customer Charge	141	63.40	\$ 8,939	2.65%		67.03	\$ 9,451	\$ 512	5.73%	2.65%	0.00%	
122					Energy Charge per kWh On Peak	1,853,168	0.11443	\$ 212,058	62.93%		0.12098	\$ 224,196	\$ 12,138	5.72%	62.93%	0.00%	
123					Energy Charge per kWh Off Peak	1,667,864	0.06954	\$ 115,983	34.42%		0.07352	\$ 122,621	\$ 6,638	5.72%	34.42%	0.00%	
124			Total Base Rates			\$ 336,981	100.00%	\$ 356,262		\$ 356,269	\$ 19,288	5.72%	100.00%	0.00%	\$ 7.26		
125			FAC			\$ (1,228)			\$ (1,228)	\$ -	-						
126			ES			\$ 37,583			\$ 37,583	\$ -	-						
127			Misc Adj			\$ 2,482			\$ 2,482	\$ -	-						
128			Other			\$ -			\$ -	\$ -	-						
129			Total Riders			\$ 38,838			\$ 38,838	\$ -	-						
130			TOTAL REVENUE			\$ 375,818			\$ 395,107	\$ 19,288	5.13%						
131			Average			24,971.86		\$ 2,665.38		\$ 2,802.17	\$ 136.80	5.13%					
132																	
133	Sched. 1-C Small Commercial TOD	22	Customer Charge	1,875	25.34	\$ 47,513	15.87%		26.79	\$ 50,231	\$ 2,719	5.72%	15.87%	0.00%			
134			Energy Charge per kWh On Peak	1,231,836	0.11513	\$ 141,821	47.39%		0.12172	\$ 149,939	\$ 8,118	5.72%	47.39%	0.00%			
135			Energy Charge per kWh Off Peak	1,575,595	0.06979	\$ 109,961	36.74%		0.07378	\$ 116,247	\$ 6,287	5.72%	36.74%	0.00%			
136			Total Base Rates			\$ 299,295	100.00%	\$ 316,419		\$ 316,418	\$ 17,123	5.72%	100.00%	0.00%	\$ (1.47)		
137			FAC			\$ 1,115			\$ 1,115	\$ -	-						
138			ES			\$ 31,314			\$ 31,314	\$ -	-						
139			Misc Adj			\$ -			\$ -	\$ -	-						
140			Other			\$ -			\$ -	\$ -	-						
141			Total Riders			\$ 32,429			\$ 32,429	\$ -	-						
142			TOTAL REVENUE			\$ 331,724			\$ 348,847	\$ 17,123	5.16%						
143			Average			1,497.30		\$ 176.92		\$ 186.05	\$ 9.13	5.16%					
144																	
145	Sched. 2-A Large Power TOD Primary Mtrd	24	Customer Charge	24	63.40	\$ 1,522	1.04%		67.03	\$ 1,609	\$ 87	5.73%	1.04%	0.00%			
146			Energy Charge per kWh On Peak	780,000	0.10871	\$ 84,793	57.73%		0.11493	\$ 89,646	\$ 4,854	5.72%	57.73%	0.00%			
147			Energy Charge per kWh Off Peak	916,800	0.06606	\$ 60,567	41.24%		0.06984	\$ 64,033	\$ 3,466	5.72%	41.24%	0.00%			
148			Total Base Rates			\$ 146,881	100.00%	\$ 155,285		\$ 155,288	\$ 8,407	5.72%	100.00%	0.00%	\$ 3.06		
149			FAC			\$ 1,469			\$ 1,469	\$ -	-						
150			ES			\$ 15,510			\$ 15,510	\$ -	-						
151			Misc Adj			\$ -			\$ -	\$ -	-						
152			Other			\$ -			\$ -	\$ -	-						
153			Total Riders			\$ 16,978			\$ 16,978	\$ -	-						
154			TOTAL REVENUE			\$ 163,859			\$ 172,266	\$ 8,407	5.13%						
155			Average			70,700.00		\$ 6,827.47		\$ 7,177.76	\$ 350.30	5.13%					
156																	
157																	

Owen Electric Cooperative Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
161	Sched. 1-B1 Farm & Home	31													
162	Time-of-Day		Customer Charge	24	20.67 \$	496	13.38%		21.85 \$	524 \$	28	5.71%	13.38%	0.00%	
163			Energy Charge per kWh On Peak	10,715	0.13510 \$	1,448	39.04%		0.14283 \$	1,530 \$	83	5.72%	39.04%	0.00%	
164			Energy Charge per kWh Off Peak	24,377	0.07236 \$	1,764	47.58%		0.07650 \$	1,865 \$	101	5.72%	47.58%	0.00%	
165			Total Base Rates			3,708	100.00%	\$ 3,920		3,920 \$	212	5.72%	100.00%	0.00%	\$(0.07)
166			FAC		\$ 3				\$ 3 \$		-	-			
167			ES		\$ 406				\$ 406 \$		-	-			
168			Misc Adj		\$ -				\$ - \$		-	-			
169			Other		\$ -				\$ -		-	-			
170			Total Riders		\$ 409				\$ 409 \$		-	-			
171			TOTAL REVENUE		\$ 4,116				\$ 4,328 \$		212	5.15%			
172			Average	1,462.17	\$ 171.52				\$ 180.35 \$		8.84	5.15%			
173															
174	Sched. 1-B2 Farm & Home	33													
175	Time-of-Day		Customer Charge	72	20.67 \$	1,488	13.91%		21.85 \$	1,573 \$	85	5.71%	13.91%	0.00%	
176			Energy Charge per kWh On Peak	45,078	0.11693 \$	5,271	49.27%		0.12362 \$	5,573 \$	302	5.72%	49.27%	0.00%	
177			Energy Charge per kWh Off Peak	54,429	0.07236 \$	3,938	36.82%		0.07650 \$	4,164 \$	225	5.72%	36.82%	0.00%	
178			Total Base Rates			10,698	100.00%	\$ 11,310		11,310 \$	612	5.72%	100.00%	0.00%	\$(0.22)
179			FAC		\$ 12				\$ 12 \$		-	-			
180			ES		\$ 1,132				\$ 1,132 \$		-	-			
181			Misc Adj		\$ -				\$ - \$		-	-			
182			Other		\$ -				\$ -		-	-			
183			Total Riders		\$ 1,144				\$ 1,144 \$		-	-			
184			TOTAL REVENUE		\$ 11,842				\$ 12,454 \$		612	5.17%			
185			Average	1,382.04	\$ 164.47				\$ 172.97 \$		8.50	5.17%			
186															
187	Sched. 1-B3 Farm & Home	35													
188	Time-of-Day		Customer Charge	76	20.67 \$	1,571	12.63%		21.85 \$	1,661 \$	90	5.71%	12.63%	0.00%	
189			Energy On-Peak per kWh	37,432	0.11591 \$	4,339	34.89%		0.12254 \$	4,587 \$	248	5.72%	34.88%	0.00%	
190			Energy Off-Peak per kWh	47,981	0.07236 \$	3,472	27.92%		0.07650 \$	3,671 \$	199	5.72%	27.92%	0.00%	
191			Energy Shoulder per kWh	33,783	0.09045 \$	3,056	24.57%		0.09563 \$	3,231 \$	175	5.73%	24.57%	0.00%	
192			Total Base Rates			12,437	100.00%	\$ 13,149		13,149 \$	711	5.72%	100.00%	0.00%	\$(0.13)
193			FAC		\$ 43				\$ 43 \$		-	-			
194			ES		\$ 1,337				\$ 1,337 \$		-	-			
195			Misc Adj		\$ -				\$ - \$		-	-			
196			Other		\$ -				\$ -		-	-			
197			Total Riders		\$ 1,380				\$ 1,380 \$		-	-			
198			TOTAL REVENUE		\$ 13,817				\$ 14,528 \$		711	5.15%			
199			Average	1,568.37	\$ 181.80				\$ 191.16 \$		9.36	5.15%			
200															
201	Sched NM - Net Metering - Residential	40													
202			Customer Charge	4,157	20.67 \$	85,925	29.84%		21.85 \$	90,830 \$	4,905	5.71%	29.84%	0.00%	
203			Energy Delivered per kWh	4,116,082	0.09527 \$	392,139	136.18%		0.10072 \$	414,576 \$	22,437	5.72%	136.18%	0.00%	
204			Energy Received per kWh	2,157,642	(0.09527) \$	(205,559)	-71.38%		(0.10072) \$	(217,320) \$	(11,761)	5.72%	-71.39%	0.00%	
205			Adj for kWh paid with Accum Cred	1,034,390	(0.09527) \$	(98,546)	-34.22%		(0.10072) \$	(104,185) \$	(5,638)	5.72%	-34.22%	0.00%	
206			Adj for kWh with zero dollar value	1,196,679	0.09527 \$	114,008	39.59%		0.10072 \$	120,531 \$	6,523	5.72%	39.59%	0.00%	
205			Total Base Rates			287,967	100.00%	\$ 304,444		304,432 \$	16,465	5.72%	94.63%	-5.37%	\$(11.17)
206			FAC		\$ 25,779				\$ 25,779 \$		-	-			
207			ES		\$ 32,783				\$ 32,783 \$		-	-			
208			Misc Adj		\$ -				\$ - \$		-	-			
209			Other		\$ -				\$ -		-	-			
210			Total Riders		\$ 58,562				\$ 58,562 \$		-	-			
211			TOTAL REVENUE		\$ 346,529				\$ 362,994 \$		16,465	4.75%			
212			Average	1,509.20	\$ 83.36				\$ 87.32 \$		3.96	4.75%			
213															

Owen Electric Cooperative
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
214	Sched NM - Net Metering - Small Commercial	46															
215			Customer Charge	12	25.84	\$ 310	100.00%		27.32	\$ 328	\$ 18	5.73%	100.00%	0.00%			
216			Energy Delivered per kWh	17,953	0.09674	\$ 1,737	560.10%		0.10228	\$ 1,836	\$ 99	5.72%	560.07%	-0.03%			
217			Energy Received per kWh	20,109	(0.09674)	\$ (1,945)	-627.37%		(0.10228)	\$ (2,057)	\$ (111)	5.72%	-627.33%	0.04%			
218			Adj for kWh paid with Accum Cred	17,953	(0.09674)	\$ (1,737)	-560.10%		(0.10228)	\$ (1,836)	\$ (99)	5.72%	-560.07%	0.03%			
219			Adj for kWh with zero dollar value	20,109	0.09674	\$ 1,945	627.37%		0.10228	\$ 2,057	\$ 111	5.72%	627.33%	-0.04%			
220			Total Base Rates			\$ 310	100.00%	\$ 328		\$ 328	\$ 18	5.73%	100.00%	0.00%	\$ 0.02		
221			FAC			\$ 246				\$ 246	\$ -	-					
222			ES			\$ 55				\$ 55	\$ -	-					
223			Misc Adj			\$ -				\$ -	\$ -	-					
224			Other			\$ -				\$ -	\$ -	-					
225			Total Riders			\$ 300				\$ 300	\$ -	-					
226			TOTAL REVENUE			\$ 611				\$ 628	\$ 18	2.91%					
227			Average	3,171.83		\$ 50.88				\$ 52.36	\$ 1.48	2.91%					
228																	
229	Sched NM - Net Metering - Large Commercial	50															
230			Customer Charge	24	22.03	\$ 529	1.05%		23.29	\$ 559	\$ 30	5.72%	1.05%	0.00%			
231			Demand Charge per kW	2,026	6.34	\$ 12,845	25.40%		6.70	\$ 13,575	\$ 729	5.68%	25.40%	-0.01%			
232			Energy Delivered per kWh	520,800	0.07466	\$ 38,883	76.89%		0.07893	\$ 41,107	\$ 2,224	5.72%	76.90%	0.01%			
233			Energy Received per kWh	22,640	-0.07466	\$ (1,690)	-3.34%		-0.07893	\$ (1,787)	\$ (97)	5.72%	-3.34%	0.00%			
234			Adj for kWh paid with Accum Cred	-	-0.07466	\$ -	0.00%		-0.07893	\$ -	\$ -	0.00%	0.00%	0.00%			
235			Adj for kWh with zero dollar value	-	0.07466	\$ -	0.00%		0.07893	\$ -	\$ -	0.00%	0.00%	0.00%			
236			Total Base Rates			\$ 50,567	100.00%	\$ 53,460		\$ 53,453	\$ 2,887	5.71%	100.00%	0.00%	\$ (6.49)		
237			FAC			\$ 752				\$ 752	\$ -	-					
238			ES			\$ 5,148				\$ 5,148	\$ -	-					
239			Misc Adj			\$ -				\$ -	\$ -	-					
240			Other			\$ -				\$ -	\$ -	-					
241			Total Riders			\$ 5,899				\$ 5,899	\$ -	-					
242			TOTAL REVENUE			\$ 56,466				\$ 59,353	\$ 2,887	5.11%					
243			Average	22,643.33		\$ 2,352.74				\$ 2,473.03	\$ 120.28	5.11%					
244																	
245	Prepay Metering Program	60															
246			Customer Charge	3,782	20.67	\$ 78,174	13.56%		21.85	\$ 82,637	\$ 4,463	5.71%	13.59%	0.03%			
247			Energy Charge per kWh	4,952,817	0.09527	\$ 471,855	81.85%		0.10072	\$ 498,853	\$ 26,998	5.72%	82.05%	0.21%			
248			Program Fee	3,782	7.00	\$ 26,474	4.59%		7.00	\$ 26,474	\$ -	0.00%	4.35%	-0.24%			
249			Total Base Rates			\$ 576,503	100.00%	\$ 609,488		\$ 607,963	\$ 31,461	5.46%	100.00%	0.00%	\$ (1,525.01)		
250			FAC			\$ 4,048				\$ 4,048	\$ -	-					
251			ES			\$ 61,058				\$ 61,058	\$ -	-					
252			Misc Adj			\$ -				\$ -	\$ -	-					
253			Other			\$ -				\$ -	\$ -	-					
254			Total Riders			\$ 65,107				\$ 65,107	\$ -	-					
255			TOTAL REVENUE			\$ 641,609				\$ 673,070	\$ 31,461	4.90%					
256			Average	1,309.58		\$ 169.65				\$ 177.97	\$ 8.32	4.90%					
257																	
258			Prepay Metering Program - Inclining Block	62													
259					Customer Charge	9	16.31	\$ 147	12.52%		17.24	\$ 155	\$ 8	5.70%	12.56%	0.03%	
260	Program Fee	9			7.00	\$ 63	5.37%		7.00	\$ 63	\$ -	0.00%	5.10%	-0.28%			
261	Energy Charge per kWh (0-300 kWh)	2,700			0.07773	\$ 210	17.90%		0.08218	\$ 222	\$ 12	5.72%	17.96%	0.05%			
262	Energy Charge per kWh (301-500 kWh)	1,800			0.10099	\$ 182	15.51%		0.10677	\$ 192	\$ 10	5.72%	15.55%	0.05%			
263	Energy Charge per kWh (over 500 kWh)	4,324			0.13200	\$ 571	48.69%		0.13955	\$ 603	\$ 33	5.72%	48.83%	0.14%			
264	Total Base Rates					\$ 1,172	17.90%	\$ 1,239		\$ 1,236	\$ 63	5.41%	17.66%	-0.24%	\$ (3.63)		
265	FAC					\$ (12)				\$ (12)	\$ -	-					
266	ES					\$ 143				\$ 143	\$ -	-					
267	Misc Adj					\$ -				\$ -	\$ -	-					
268	Other					\$ -				\$ -	\$ -	-					
269	Total Riders					\$ 131				\$ 131	\$ -	-					
270	TOTAL REVENUE					\$ 1,303				\$ 1,366	\$ 63	4.87%					
271	Average	8,824.00				\$ 144.75				\$ 151.80	\$ 7.05	4.87%					

320

Owen Electric Cooperative
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
321	Special Contract	Special													
322			Demand Charge per kW	3,387,379	7.15	\$ 24,219,760	33.36%		8.48	\$ 28,724,974	\$ 4,505,214	18.60%	35.21%	1.86%	
323			Energy Charge per kWh On Peak	419,904,989	0.050817	\$ 21,338,312	29.39%		0.054241	\$ 22,776,067	\$ 1,437,755	6.74%	27.92%	-1.47%	
324			Energy Charge per kWh Off Peak	945,336,112	0.047389	\$ 44,798,533	61.70%		0.050582	\$ 47,817,015	\$ 3,018,482	6.74%	58.62%	-3.08%	
325			Demand Credit Interruptible 10 Min	2,502,163	(6.22)	\$ (15,563,454)	-21.43%		(6.22)	\$ (15,563,454)	\$ -	0.00%	-19.08%	2.35%	
326			Demand Credit Interruptible 90 Min	525,216	(4.20)	\$ (2,205,907)	-3.04%		(4.20)	\$ (2,205,907)	\$ -	0.00%	-2.70%	0.33%	
			BuyThru Credit On Peak			\$ (414,532)	-0.57%			\$ (414,532)	\$ -	0.00%	-0.51%		
			BuyThru Credit Off Peak			\$ (79,538)	-0.11%			\$ (79,538)	\$ -	0.00%	-0.10%		
327			Distribution Demand per kW	3,387,379	0.037500	\$ 127,027	0.17%		0.037500	\$ 127,027	\$ -	0.00%	0.16%	-0.02%	
328			Distribution Energy per kWh	1,365,241,101	0.000285	\$ 389,094	0.54%		0.000285	\$ 389,094	\$ -	0.00%	0.48%	-0.06%	
329			Total Base Rates			\$ 72,609,294	100.00%	\$ 81,672,579		\$ 81,570,744	\$ 8,961,450	12.34%	100.00%	0.00%	\$ (101,834)
330			FAC			\$ 14,553,805				\$ 14,553,805	\$ -	-			
331			ES			\$ 11,055,930				\$ 11,055,930	\$ -	-			
332			Misc Adj			\$ -				\$ -	\$ -	-			
333			Other			\$ -				\$ -	\$ -	-			
334			Total Riders			\$ 25,609,735				\$ 25,609,735	\$ -	-			
335			TOTAL REVENUE			\$ 98,219,029				\$ 107,180,479	\$ 8,961,450	9.12%			
336			Average	403.04		\$ 29.00				\$ 31.64	\$ 2.65	9.12%			
337															
338															
339															
340	TOTALS		Total Base Rates			\$ 209,103,579				\$ 226,597,807	\$ 17,494,228	8.37%			
341			FAC			\$ 14,946,655				\$ 14,946,655	\$ -	-			
342			ES			\$ 26,088,037				\$ 26,088,037	\$ -	-			
343			Misc Adj			\$ (41,776)				\$ (41,776)	\$ -	-			
344			Other			\$ 5,798				\$ 5,798	\$ -	-			
345			Total Riders			\$ 40,998,714				\$ 40,998,714	\$ -	-			
346			TOTAL REVENUE			\$ 250,102,293				\$ 267,596,521	\$ 17,494,228	6.99%			
347															
348			Rate Rounding Variance								\$ (108,241)				
349															
350															
351															
352	Schedule VIII- Large	7													
353	Industrial Rate LPC1		Customer Charge	-	1,573.12	\$ -	0.00%		1,714.70	\$ -	\$ -	0.00%	0.00%	0.00%	
354			Energy Charge per kWh first 425	-	0.05866	\$ -	0.00%		0.06394	\$ -	\$ -	0.00%	0.00%	0.00%	
355			Energy Charge per kWh over 425	-	0.05489	\$ -	0.00%		0.05983	\$ -	\$ -	0.00%	0.00%	0.00%	
356			Demand Charge per kW	-	7.49	\$ -	0.00%		8.16	\$ -	\$ -	0.00%	0.00%	0.00%	
357															
358	Schedule X - Large	8													
359	Industrial Rate LPC1A		Customer Charge	-	1,573.12	\$ -	0.00%		1,714.70	\$ -	\$ -	0.00%	0.00%	0.00%	
360			Energy Charge per kWh first 425	-	0.05396	\$ -	0.00%		0.05882	\$ -	\$ -	0.00%	0.00%	0.00%	
361			Energy Charge per kWh over 425	-	0.05261	\$ -	0.00%		0.05734	\$ -	\$ -	0.00%	0.00%	0.00%	
362			Demand Charge per kW	-	7.49	\$ -	0.00%		8.16	\$ -	\$ -	0.00%	0.00%	0.00%	
363															
364	Schedule IX - Large	14													
365	Industrial Rate LPC2		Customer Charge	-	3,136.91	\$ -	0.00%		3,419.23	\$ -	\$ -	0.00%	0.00%	0.00%	
366			Energy Charge per kWh first 425	-	0.05339	\$ -	0.00%		0.05820	\$ -	\$ -	0.00%	0.00%	0.00%	
367			Energy Charge per kWh over 425	-	0.05249	\$ -	0.00%		0.05721	\$ -	\$ -	0.00%	0.00%	0.00%	
368			Demand Charge per kW	-	7.47	\$ -	0.00%		8.14	\$ -	\$ -	0.00%	0.00%	0.00%	
369															
370	Schedule XII- Large	15													
371	Industrial Rate LPB1A		Customer Charge	-	1,573.12	\$ -	0.00%		1,723.17	\$ -	\$ -	0.00%	0.00%	0.00%	
372			Energy Charge per kWh first 425	-	0.05396	\$ -	0.00%		0.05911	\$ -	\$ -	0.00%	0.00%	0.00%	
373			Energy Charge per kWh over 425	-	0.05261	\$ -	0.00%		0.05763	\$ -	\$ -	0.00%	0.00%	0.00%	
374			Demand Charge per kW	-	7.49	\$ -	0.00%		8.11	\$ -	\$ -	0.00%	0.00%	0.00%	
375			Demand Charge Excess per kW	-	10.32	\$ -	0.00%		11.17	\$ -	\$ -	0.00%	0.00%	0.00%	

0.01165 FAC Roll In

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00217 for the purpose of proposing a general adjustment of the existing rates of **OWEN ELECTRIC COOPERATIVE** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., was entered as direct mail on July 30, 2025, in accordance to the requirements of the cooperatives bylaws.



Shannon Brock
Editor
Kentucky Living

County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July, 2025.

My commission expires 6-9-2029



Mary Ann Lyons #KYNP100716
Notary Public, State of Kentucky

Kentucky Electric Cooperatives Inc.
P.O. Box 32170 | Louisville, KY 40232
1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430
(800) KY-LIVING (800) 595-4846
www.kentuckyliving.com

East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Owen Electric, is seeking to raise the base rates it charges Owen Electric and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Owen Electric, and any additional revenue from this rate increase will go to EKPC, not Owen Electric.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Owen Electric also filed an application with the PSC detailing how the adjustment would be passed through its monthly

bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Owen Electric’s rates and add about \$7.01 or 5.15% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale

power (EKPC) component of your electric bill is about 82%. The remaining funds are used by Owen Electric to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Owen Electric’s rates are competitive with neighboring utilities.

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Owen Electric Cooperative, Inc. (“Owen Electric”) of a proposed rate adjustment. Owen Electric intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00217. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

RATE	ITEM	PRESENT	PROPOSED
1	Schedule I-Farm and Home		
	Customer Charge	\$ 20.67	\$ 21.85
	Energy Charge per kWh	\$ 0.09527	\$ 0.10072
60,62	Prepay Metering Program		
	Program Fee	\$ 7.00	\$ 7.00
2	Schedule 1-D Farm & Home Inclining Block		
	Customer Charge	\$ 16.31	\$ 17.24
	Energy Charge per kWh (0-300 kWh)	\$ 0.07773	\$ 0.08218
	Energy Charge per kWh (301-500 kWh)	\$ 0.10099	\$ 0.10677
	Energy Charge per kWh (over 500 kWh)	\$ 0.13200	\$ 0.13955
3	Schedule 1-Small Commercial		
	Customer Charge	\$ 25.84	\$ 27.32
	Energy Charge per kWh	\$ 0.09674	\$ 0.10228
4	Schedule II-Large Power		
	Customer Charge	\$ 22.03	\$ 23.29
	Energy Charge per kWh	\$ 0.07466	\$ 0.07893
	Demand Charge per kW	\$ 6.34	\$ 6.70

RATE		ITEM	PRESENT	PROPOSED
9	Schedule XI- LPB1			
		Customer Charge	\$ 1,573.12	\$ 1,723.17
		Energy Charge per kWh first 425	\$ 0.05866	\$ 0.06426
		Energy Charge per kWh over 425	\$ 0.05489	\$ 0.06013
		Demand Charge per kW	\$ 7.49	\$ 8.20
		Demand Charge Excess per kW	\$ 10.32	\$ 11.30
12	Schedule XIV LPB			
		Customer Charge	\$ 1,573.12	\$ 1,723.17
		Energy Charge per kWh	\$ 0.06028	\$ 0.06603
		Demand Charge per kW	\$ 7.49	\$ 8.20
		Demand Charge Excess per kW	\$ 10.32	\$ 11.30
13	Schedule XIII-LPB2			
		Customer Charge	\$ 3,136.91	\$ 3,405.10
		Energy Charge per kWh first 425	\$ 0.05339	\$ 0.05795
		Energy Charge per kWh over 425	\$ 0.05249	\$ 0.05698
		Demand Charge per kW	\$ 7.47	\$ 8.11
		Demand Charge Excess per kW	\$ 10.29	\$ 11.17
20	Sched. 2-A Large Power TOD			
		Customer Charge	\$ 63.40	\$ 67.03
		Energy Charge per kWh On Peak	\$ 0.11443	\$ 0.12098
		Energy Charge per kWh Off Peak	\$ 0.06954	\$ 0.07352
22	Sched. 1-C Small Commercial TOD			
		Customer Charge	\$ 25.34	\$ 26.79
		Energy Charge per kWh On Peak	\$ 0.11513	\$ 0.12172
		Energy Charge per kWh Off Peak	\$ 0.06979	\$ 0.07378
31	Sched. 1-B1 Farm & Home Time-of-Day			
		Customer Charge	\$ 20.67	\$ 21.85
		Energy Charge per kWh On Peak	\$ 0.13510	\$ 0.14283
		Energy Charge per kWh Off Peak	\$ 0.07236	\$ 0.07650
33	Sched. 1-B2 Farm & Home Time-of-Day			
		Customer Charge	\$ 20.67	\$ 21.85
		Energy Charge per kWh On Peak	\$ 0.11693	\$ 0.12362
		Energy Charge per kWh Off Peak	\$ 0.07236	\$ 0.07650
35	Sched. 1-B3 Farm & Home Time-of-Day			
		Customer Charge	\$ 20.67	\$ 21.85
		Energy On-Peak per kWh	\$ 0.11591	\$ 0.12254
		Energy Off-Peak per kWh	\$ 0.07236	\$ 0.07650
		Energy Shoulder per kWh	\$ 0.09045	\$ 0.09563
Special	Special Contract			
		Demand Charge per kW	\$ 7.15	\$ 8.48
		Energy Charge per kWh On Peak	\$ 0.050817	\$ 0.054241
		Energy Charge per kWh Off Peak	\$ 0.047389	\$ 0.050582
		Demand Credit Interruptible 10 Min	\$ (6.22)	\$ (6.22)
		Demand Credit Interruptible 90 Min	\$ (4.20)	\$ (4.20)
		Distribution Demand per kW	\$ 0.037500	\$ 0.037500
		Distribution Energy per kWh	\$ 0.000285	\$ 0.000285
OLS	Lighting			
		Schedule I OLS - Outdoor Lighting Service		
		Rate 2		
	11	LED Outdoor Light on existing pole	\$ 11.52	\$ 12.18
	12	LED Outdoor Light one pole added	\$ 16.69	\$ 17.64
	21	100 Watt, S/L on existing pole	\$ 11.77	\$ 12.44
	22	100 Watt, S/L one pole added	\$ 16.94	\$ 17.91
		Rate 3		
	31	Cobrahead 100 Watt on existing pole	\$ 17.32	\$ 18.31
	32	Cobrahead 100 Watt, 1 pole added	\$ 23.56	\$ 24.91
	33	Cobrahead 250 Watt on existing pole	\$ 23.73	\$ 25.09
	34	Cobrahead 250 Watt, 1 pole added	\$ 29.98	\$ 31.70
	35	Cobrahead 400 Watt on existing pole	\$ 29.92	\$ 31.63
	36	Cobrahead 400 Watt, 1 pole added	\$ 36.16	\$ 38.23

RATE		ITEM	PRESENT	PROPOSED
	61	Cobrahead - LED on existing pole (59 watt or equiv)	\$ 16.95	\$ 17.92
	62	Cobrahead - LED one pole added (59 watt or equiv)	\$ 22.12	\$ 23.39
	63	Cobrahead - LED on existing pole (113 watt or equiv)	\$ 20.35	\$ 21.51
	64	Cobrahead - LED one pole added (113 watt or equiv)	\$ 25.52	\$ 26.98
	65	Cobrahead - LED on existing pole (225 watt or equiv)	\$ 27.48	\$ 29.05
	66	Cobrahead - LED one pole added (225 watt or equiv)	\$ 32.64	\$ 34.51
		Rate 4		
	41	Directional 100 Watt on existing pole	\$ 16.23	\$ 17.16
	42	Directional 100 Watt, 1 pole added	\$ 22.48	\$ 23.77
	43	Directional 250 Watt on existing pole	\$ 20.20	\$ 21.36
	44	Directional 250 Watt, 1 pole added	\$ 26.44	\$ 27.95
	45	Directional 400 Watt on existing pole	\$ 26.07	\$ 27.56
	46	Directional 400 Watt, 1 pole added	\$ 32.32	\$ 34.17
	71	Directional - LED on existing pole (51 watt or equivalent)	\$ 14.94	\$ 15.79
	72	Directional - LED one pole added (51 watt or equivalent)	\$ 20.11	\$ 21.26
	73	Directional - LED on existing pole (85 watt or equivalent)	\$ 17.67	\$ 18.68
	74	Directional - LED one pole added (85 watt or equivalent)	\$ 22.84	\$ 24.15
	75	Directional - LED on existing pole (129 watt or equivalent)	\$ 19.99	\$ 21.13
	76	Directional - LED one pole added (129 watt or equivalent)	\$ 25.16	\$ 26.60
		Schedule II SOLS - Special Outdoor Lighting Service		
	51	Traditional light, w/ fiberglass pole	\$ 17.11	\$ 18.09
	52	Holophane light, w/ fiberglass pole	\$ 20.27	\$ 21.43
	53	Acorn - LED w/ fiberglass pole	\$ 25.98	\$ 27.47
	54	Holophane LED, w/ fiberglass pole	\$ 32.47	\$ 34.33
	55	Traditionaire LED, w/ fiberglass pole	\$ 27.33	\$ 28.89
	56	Holophane LED, w/ aluminum pole	\$ 45.54	\$ 48.15
		Schedule III SOLS - Special Outdoor Lighting Service (none)		
		Energy	\$ 0.06925	\$ 0.07321
7		Schedule VIII- Large Industrial Rate LPC1		
		Customer Charge	\$ 1,573.12	\$ 1,714.70
		Energy Charge per kWh first 425	\$ 0.05866	\$ 0.06394
		Energy Charge per kWh over 425	\$ 0.05489	\$ 0.05983
		Demand Charge per kW	\$ 7.49	\$ 8.16
8		Schedule X - Large Industrial Rate LPC1A		
		Customer Charge	\$ 1,573.12	\$ 1,714.70
		Energy Charge per kWh first 425	\$ 0.05396	\$ 0.05882
		Energy Charge per kWh over 425	\$ 0.05261	\$ 0.05734
		Demand Charge per kW	\$ 7.49	\$ 8.16
14		Schedule IX - Large Industrial Rate LPC2		
		Customer Charge	\$ 3,136.91	\$ 3,419.23
		Energy Charge per kWh first 425	\$ 0.05339	\$ 0.05820
		Energy Charge per kWh over 425	\$ 0.05249	\$ 0.05721
		Demand Charge per kW	\$ 7.47	\$ 8.14
15		Schedule XII- Large Industrial Rate LPB1A		
		Customer Charge	\$ 1,573.12	\$ 1,723.17
		Energy Charge per kWh first 425	\$ 0.05396	\$ 0.05911
		Energy Charge per kWh over 425	\$ 0.05261	\$ 0.05763
		Demand Charge per kW	\$ 7.49	\$ 8.11
		Demand Charge Excess per kW	\$ 10.32	\$ 11.17

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE		INCREASE	
		DOLLARS	PERCENT
1	Schedule I-Farm and Home	\$ 4,992,719	5.15%
2	Schedule 1-D Farm & Home Inclining Block	\$ 28,119	5.13%
3	Schedule 1-Small Commercial	\$ 326,155	5.15%
4	Schedule II-Large Power	\$ 1,042,193	5.16%
5	Schedule II-Large Power - Primary Metered	\$ 96,010	5.12%

RATE		INCREASE	
		DOLLARS	PERCENT
9	Schedule XI- LPB1	\$ 791,802	8.57%
38	ETS Off-Peak - Special Contract	\$ 31	4.99%
12	Schedule XIV LPB	\$ 54,851	8.56%
13	Schedule XIII-LPB2	\$ 975,700	8.26%
20	Sched. 2-A Large Power TOD	\$ 19,288	5.13%
22	Sched. 1-C Small Commercial TOD	\$ 17,123	5.16%
24	Sched. 2-A Large Power TOD Primary Mtrd	\$ 8,407	5.13%
31	Sched. 1-B1 Farm & Home Time-of-Day	\$ 212	5.15%
33	Sched. 1-B2 Farm & Home Time-of-Day	\$ 612	5.17%
35	Sched. 1-B3 Farm & Home Time-of-Day	\$ 711	5.15%
40	Sched NM - Net Metering - Residential	\$ 16,465	4.75%
46	Sched NM - Net Metering - Small Commercial	\$ 18	2.91%
50	Sched NM - Net Metering - Large Commercial	\$ 2,887	5.11%
60	Prepay Metering Program	\$ 31,461	4.90%
OLS	Lighting	\$ 127,950	5.41%
Special	Special Contract	\$ 8,961,450	9.12%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE		AVERAGE USAGE (KWH)	INCREASE	
			DOLLARS	PERCENT
1	Schedule I-Farm and Home	1,069	\$ 7.01	5.15%
2	Schedule 1-D Farm & Home Inclining Block	190	\$ 1.92	5.13%
3	Schedule 1-Small Commercial	1,637	\$ 10.54	5.15%
4	Schedule II-Large Power	45,723	\$ 247.14	5.16%
5	Schedule II-Large Power - Primary Metered	156,793	\$ 800.08	5.12%
9	Schedule XI- LPB1	832,510	\$ 5,998.50	8.57%
38	ETS Off-Peak - Special Contract	-	\$ 0.00	4.99%
12	Schedule XIV LPB	289,862	\$ 2,285.45	8.56%
13	Schedule XIII-LPB2	7,439,635	\$ 42,421.73	8.26%
20	Sched. 2-A Large Power TOD	24,972	\$ 136.80	5.13%
22	Sched. 1-C Small Commercial TOD	1,497	\$ 9.13	5.16%
24	Sched. 2-A Large Power TOD Primary Mtrd	70,700	\$ 350.30	5.13%
31	Sched. 1-B1 Farm & Home Time-of-Day	1,462	\$ 8.84	5.15%
33	Sched. 1-B2 Farm & Home Time-of-Day	1,382	\$ 8.50	5.17%
35	Sched. 1-B3 Farm & Home Time-of-Day	1,568	\$ 9.36	5.15%
40	Sched NM - Net Metering - Residential	1,509	\$ 3.96	4.75%
46	Sched NM - Net Metering - Small Commercial	3,172	\$ 1.48	2.91%
50	Sched NM - Net Metering - Large Commercial	22,643	\$ 120.28	5.11%
60	Prepay Metering Program	1,310	\$ 8.32	4.90%
OLS	Lighting	NA	NA	5.41%

A person may examine the application and any related documents Owen Electric has filed with the Commission at the utility's principal office, located at 8205 Hwy 127 North, Owenton, Kentucky 40359, (800) 372-7612.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Owen Electric, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: August 1, 2025

VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

1 **DIRECT TESTIMONY**
2 **OF**
3 **JOHN WOLFRAM**
4

5 **I. INTRODUCTION**

6 **Q. Please state your name, business address and occupation.**

7 A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8 address is 3308 Haddon Road, Louisville, Kentucky 40241.

9 **Q. On whose behalf are you testifying?**

10 A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11 Cooperative, Inc. ("EKPC").

12 **Q. Please summarize your education and professional experience.**

13 A. I received a Bachelor of Science degree in Electrical Engineering from the University of
14 Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15 University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16 cost of service studies and rates for numerous electric utilities, including electric
17 distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18 and investor-owned utilities. I have performed economic analyses, rate mechanism
19 reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21 been employed by the parent companies of Louisville Gas and Electric Company
22 ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23 the Cincinnati Gas & Electric Company.

24 **Q. Have you previously testified before the Kentucky Public Service Commission**
25 **("Commission")?**

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

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12

13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**