COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF OWEN)	
ELECTRIC COOPERATIVE, INC. FOR PASS-)	
THROUGH OF EAST KENTUCKY POWER)	Case No. 2025-00217
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

OWEN ELECTRIC COOPERATIVE INC.'S APPLICATION

Comes now Owen Electric Cooperative, Inc. ("Owen Electric"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

- 1. Owen Electric is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Owen Electric is engaged in the business of distributing retail electric power to approximately 68,000 members in the Kentucky counties of Boone, Campbell, Carroll, Gallatin, Grant, Kenton, Owen, Pendleton, and Scott.
- 2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Owen Electric's mailing address is 8205 Highway 127 North, P. O. Box 400, Owenton, Kentucky 40359-0400 and its electronic mail address is psc@owenelectric.com. Owen Electric's phone number is (502) 484-3471 and its fax number is (502) 484-2661. Owen Electric requests the following people be included on the service list:

Michael Cobb, President and Chief Executive Officer mlcobb@owenelectric.com

Erin Rehkamp, Vice President of Corporate Services erehkamp@owenelectric.com

L. Allyson Honaker, Honaker Law Office allyson@hloky.com

Heather S. Temple, Honaker Law Office heather@hloky.com

Meredith Cave, Honaker Law Office meredith@hloky.com

- 3. Pursuant to 807 KAR 5:001, Section 14(2), Owen Electric is a Kentucky corporation that was incorporated on June 9, 1937 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.
- 4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Owen Electric is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Owen Electric. In accordance with KRS 278.455, Owen Electric seeks to pass-through the increase in EKPC's wholesale rates to Owen Electric's retail members.
- 5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Owen Electric incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

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¹ See In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief, Application, Case No. 2025-00208 (filed August 1, 2025).

- 6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Owen Electric.
- 7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Owen Electric's rate classes. Owen Electric further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.
- 9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*, and a copy was sent to all of Owen Electric's members. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.
- 10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Owen Electric respectfully requests that the Commission accept this Application for filing and allow Owen Electric to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Owen Electric's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st of August 2025.

Respectfully submitted,

Heather S. Temple
L. Allyson Honaker
Heather S. Temple
Meredith L. Cave

HONAKER LAW OFFICE, PLLC

1795 Alysheba Way, Suite 1203 Lexington, KY 40509 (859) 368-8803 allyson@hloky.com heather@hloky.com meredith@hloky.com

Counsel for Owen Electric Cooperative, Inc.

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

<u>Heather S. Temple</u>
Counsel for Owen Electric Cooperative, Inc.

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1 Certificate of Good

Standing

Commonwealth of Kentucky Michael G. Adams, Secretary of State

Michael G. Adams Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

Certificate of Existence

Authentication number: 339837

Visit https://web.sos.ky.gov/ftshow/certvalidate.aspx to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

OWEN ELECTRIC COOPERATIVE, INC.

OWEN ELECTRIC COOPERATIVE, INC. is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 9, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 24th day of July, 2025, in the 234th year of the Commonwealth.

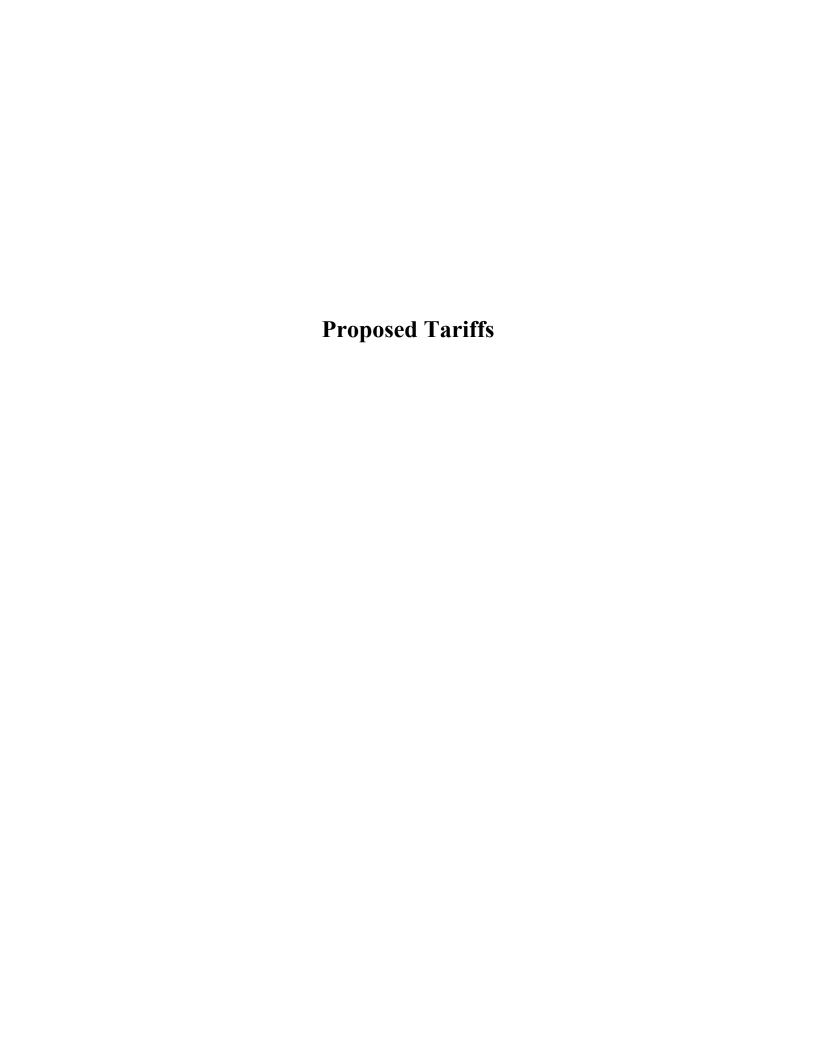


Michael G. aldam

Michael G. Adams Secretary of State Commonwealth of Kentucky 339837/0039308

Exhibit 2

Present and Proposed Tariffs



P.S.C Ky. No	6	
Cancels P.S.C. Ky. No	6	

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE, KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

Fi	led with the PUBLIC SERVICE C	OMMISSION	N OF KENTUCKY
Issued:_	August 1, 2025	Effective: _	September 1, 2025

Issued by: Owen Electric Cooperative, Inc.

Title: President & CEO

		FOR	Entire Territory Served Community, Town or City
		PSC KY NO	D6
Owen Electric Cooperative	e, Inc.		SHEET NO. 1
(Name of Utility)		CANCELING	P.S.C. KY. NO. <u>6</u>
(a		18th Revised	SHEET NO. 1
	CLASSIFICATI	ON OF SERVICE	
SCHEDULE I - FARM	I AND HOME		
A. <u>Applicable</u> - to e	ntire territory served.		
3. <u>Available</u> - to far	rm and residential consumer	·s.	
C. <u>Type of Service</u>	- Single phase, 60 cycles, 12	20/240 volt.	
O. <u>Rate</u>			
Customer C		······································	
rendered, the pro-	rent monthly bill is not paid mpt payment discount shall watt hour usage shall be sub cordance with the "Fuel Adj	be forfeited and the poset to plus or minus	gross amount shall apply.
This tariff is subject to the Regulatory Commission	the Energy Emergency Control of (now the Public Service) 240, and as approved by the	ol Program as filed we commission) on	February 23, 1981, in
DATE OF ISSUE	August 1, 2025 Month / Date / Year		
ATE EFFECTIVE Service 1	rendered on and after September 1	, 2025	
SSUED BY Ma	Month Date Year (Signature of Officer)		
TTLE	President & CEO		
Y AUTHORITY OF ORDER O	OF THE PUBLIC SERVICE COMM	ISSION	

IN CASE NO. _____DATED____

		FOR		Entire Territory Served Community, Town or City	
		P.S.C. KY. NO	D	6	
		11th Revised	SHEET NO.	3	
Owen Electric Cooperative, In		CANCELLIN	G P.S.C. KY. NO	6	
(Name of Utility)		10th Revised	SHEET NO	3	
	CLASSIFI	CATION OF SERVICE			
SCHEDULE 1-D – FARM	& HOME – INCLIN	ING BLOCK			
A. Applicable – to the entire	territory served.				
B. <u>Available</u> – to all consum required.	ers eligible for Schedu	le 1–Farm and Home. One	year minimum comm	itment	
C. <u>Type of Service</u> – Single	Phase, 60 cycle, 120/2	240 volt.			
D. Rate Customer Ch	arge (no usage)	\$17.24 per meter, per	r month	(I)	
Energy Char					
	0 kWh 500 kWh	\$0.08218 \$0.10677		(I)	
	500kWh	\$0.13955		(I) (I)	
E. Terms of Payment – the a current monthly bill is no payment discount will be The monthly kilowatt hour us accordance with the Fuel Adj The tariff is subject to the Regulatory Commission (now Case No. 240, and as approve	ot paid within fifteen forfeited and the gross age shall be subject to ustment Clause. Energy Emergency Cov the Public Service Control	days from the date the bill s amount shall apply. plus or minus an adjustment control Program as filed vectors on February 2	was rendered, the property with the Kentucky E	rompt d in nergy	
DATE OF ISSUE	August 1, 2025 Month / Date / Year		оминально менто в осох до на село на останова на останова на останова на останова на останова на останова на о		
DATE EFFECTIVE Service re		mber 1, 2025			
SSUED BY Mich	Month/Date/Year				
IITLE	(Signature of Officer) President & CEO				
BY AUTHORITY OF ORDER OF		OMMISSION			
IN CASE NO.					

			FOR	Entire Territory Se Community, Town	
			P.S.C. KY. NO)	6
0	Electric Communities Yes		19th Revised	_SHEET NO	8
	(Name of Utility)		CANCELING	P.S.C. KY. NO.	6
	(Name of Othity)		18th Revised	SHEET NO	8
		CLASSIFICATI	ON OF SERVICE		
<u>SCH</u>	EDULE I - SMALL COMM	ERCIAL*			
A.	Applicable - to entire territoria	ory served.			
B.	Available - for commercia including lighting, heating		e-phase farm service	under 50 KW for a	ll uses,
C.	Type of Service - Single-ph	nase and three-phase,	60 cycle at available se	econdary voltage.	
D.	Rate (Monthly)				
	Customer Charge \$27.32 (I)	All kWh \$0.10228			
E.	Minimum Charge - under to Where it is necessary to ex charge may be increased to	tend or reinforce exis	sting distribution facilit	ties, the minimum m	
F.	Terms of Payment - the about the current monthly bill is prompt payment discount sl	not paid within fiftee	en (15) days from the	date bill was render	
	monthly kilowatt hour usage ordance with the "Fuel Adjust		us or minus an adjustr	nent per KWH deter	rmined
Regul	tariff is subject to the Energ atory Commission (now the I No. 240, and as approved by the	Public Service Comm	nission) on February 2		
DATE (OF ISSUEAu;	gust 1, 2025			
		th / Date / Year	. 2025		
	Mon Mon	th / Date / Year			
ISSUEI		nature of Officer)			
TITLE_	Pres	ident & CEO	· · · · · · · · · · · · · · · · · · ·		

				FOR	Entire Territory Se	rved
					Community, Town	or City
				P.S.C. KY. NO	•	6
Owen Electric Cooperative, Inc.				16th Revised	_SHEET NO	9
				CANCELING I	P.S.C. KY. NO	6
	(Name of Utility)			15th Revised	SHEET NO	9
		CLASSIF	ICATION OF S	ERVICE		
<u>SCH</u>	IEDULE II – LARGE PO	WER*			Page One o	of Two
A.	Applicable - to entire ter	ritory served.				
B.	Available - to all commo 50 KW for lighting and/			mers whose kild	owatt demand shall	exceed
C.	<u>Character of Service</u> - t cycle, alternating curren			der this schedu	ile will be three-ph	ase, 60
D.	Agreement - An "Agreen under this schedule.	ment for Purchase	of Power' shal	l be executed b	y the consumer for	service
E.	Rates All KW Demand	\$ 6.70	Per KW of l	Billing Demand	1	(I)
	Customer Charge All KWH	\$ 23.29 \$ 0.07893			•	(I) (I)
F.	Determination of Billing established by the consumbied the bill is rendered as provided below.	imer for any perio	od of fifteen co	onsecutive min	utes during the mo	nth for
G.	Power Factor Adjustments practicable. Power factor at the purposes shall be the defand divided by the percent	or may be measure time of his maxim mand as indicated	d at any time. num demand i	Should such ns less than 90%	neasurements indicate, the demand for	ate that billing
DATE	OF ISSUE	August 1, 2025 Month / Date / Year				
DATE	EFFECTIVE Service rendered		ber 1, 2025			
OOT IT	/h//:	Month / Date / Year	•			
SSUE	DBY	Signature of Officer)				
TITLE		President & CEO	***************************************			
BY AU	THORITY OF ORDER OF THE	PUBLIC SERVICE O	COMMISSION			
N CA	SE NOI	DATED				

	Community, Town	·
	P.S.C. KY. NO	6
Owan Flactric Cooperative Inc	8th Revised SHEET NO.	10
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO	6
(Name of Othing)	7th Revised SHEET NO.	10
CLASSIF	FICATION OF SERVICE	

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

- H. <u>Minimum Charge</u> shall be the highest one of the following charges:
 - 1. The minimum monthly charge as specified in the contract for service.
 - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. Special Provisions

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	August 1, 2025
	Month / Date / Year
DATE EFFECTIVE_	Service rendered on or after September 1, 2025
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

					FOR		
						Community, Town	·
					P.S.C. KY. NO)	6
				18th Revised	SHEET NO	12	
JV	wen Electric Cooperativ	e, Inc.			CANCELING	P.S.C. KY. NO	6
	(Name of Utility)				17th Revised	SHEET NO.	12
				A COUNTY A TOTAL			
		N #		ASSIFICATION			
<u>sc</u>	CHEDULE VIII - LARO				(F	Page One of Two)	
A.	Applicable - to all terri	tory served	l by the Sel	ller.			
В.	Available - to all consu 1,000 - 2,499 KW with						
C.	Rates						
	Customer charge	\$ 1,7	14.70	Per Month			(I)
	Demand Charge	\$	8.16	Per KW of B	illing Demand		(I)
	Energy Charge	\$ 0.0	06394	Per KWH fo of Billing De	all KWH equal to a mand	425 per KW	(I)
	Energy Charge	\$ 0.0	05983	Per KWH for of Billing De	all KWH in excess mand	of 425 per KW	(I)
Э.	Billing Demand - the m	onthly bill	ing deman	d shall be the grea	ter of (a) or (b) liste	ed below:	
	(a) The Contract dema(b) The ultimate const demand is the high listed for each mon	mer's high est averag	e rate at w	hich energy is use	ed during any fiftee	ling eleven months. Th n-minute interval in the	
	Č	Months October throuse May thru Se			able for Demand B ::00 Noon; 5:00 PM ::00 PM		
Ξ.	Minimum Monthly Cha	•	•			sum of (a), (b), and (c)	below:
	(a) The product of the(b) The product of the(c) The customer charge	billing den				rge per kWh, plus	
—— DAT	TE OF ISSUE		ugust 1, 202 nth / Date / Y				
DAT	TE EFFECTIVE <u>Servi</u>	e rendered	on and aft	er September 1, 20	25		
0.5		Mon	nth / Date / Y	ear //			
SSU	UED BY	(Sig	gnature of Off	icer)			
ITI	LE	Pre	esident & C	EO	************		
3.3.7	AUTHORITY OF ORDER	יי יינדי אי		VICE COMMESS) N I		

IN CASE NO. _____DATED ____

		FOR	Entire Territory Served	
			Community, Town	or City
		P.S.C. KY. NO.		6
		7th Revised	SHEET NO	13
O	ven Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)			
		oth Revised	_SHEET NO	13
	CLASSIFICATION	OF SERVICE		
<u>SC</u>	CHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (c	continued)	(Page Two of Tw	0)
F.	Power Factor Adjustment - the consumer agrees to maintain delivery point at the time of the monthly maximum demand than 90%, the monthly maximum demand at the delivery monthly maximum demand by the 90% and dividing this promonthly maximum demand.	d. When the power factorial point will be adjusted	ctor is determined to determined to determined to	be less actual
G.	<u>Fuel Adjustment Clause</u> - the monthly kilowatt hour usage s KWH determined in accordance with the "Fuel Adjustment C		or minus an adjustme	ent per
H.	Special Provisions:			
	1. <u>Delivery Point</u> - if service is furnished at secondary volunless otherwise specified in the contract for service.	ltage, the delivery poin	nt shall be the metering	g point
	All wiring, pole lines, and other electric equipment on and maintained by the consumer.	the load side of the de	elivery point shall be	owned
	2. If service is furnished at Seller's primary line voltage, the Seller's primary line to consumer's transformer structure service. All wiring, pole lines and other electric equipment the delivery point shall be owned and maintained by the	are unless otherwise sent (except metering ed	pecified in the contra	ect for
I.	<u>Terms of Payment</u> - the above rates are net, the gross being monthly bill is not paid within fifteen (15) days from the discount shall be forfeited and the gross amount shall apply.			
Co	is tariff is subject to the Energy Emergency Control Programmission (now the Public Service Commission) on February proved by the Commission's Order of March 31, 1981.			
DA	TE OF ISSUE August 1, 2025 Month / Date / Year			
DA	TE EFFECTIVE Service rendered on or after September 1,	2025		
	Month / Date / Year			
ISS	UED BY (Signature of Officer)			
TIT	LE President & CEO			

			1	FOR	Entire Territory Secondary, Town	
			I	P.S.C. KY. NO.		6
]	18th Revised	_SHEET NO	15
Owe	en Electric Cooperative, In	ıc.	(CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	·			SHEET NO	
		CLA	SSIFICATION OF SE			
SCH	EDULE IX - LARGE IN			EKVICE	(Page One	of Two)
	Applicable - to all territory				, 6	,
В	Available - to all consumer 5,000 KW or over, with a m	s which are or shal	ll be members of the S			mand is
C.]	Rates					
	Customer Charge	\$ 3,419.23	Per Month			(I)
	Demand Charge	\$ 8.14	Per KW of Billing	Demand		(I)
	Energy Charge	\$ 0.05820	Per KWH for all K per KW of Billing		5 hours	(I)
	Energy Charge	\$ 0.05721	Per KWH for all K per KW of Billing		f 425 hours	(I)
D. <u>I</u>	Billing Demand - the month	aly billing demand	shall be the greater of	(a) or (b) listed	below:	
	 a) The contract demand b) The ultimate consumer demand is the highest a listed for each month (a 	average rate at whi	ich energy is used dur	ing any fifteen-i		
		<u>hs</u> oer thru April thru September	Hours Applicable for 7 AM - 12 Noon; 10 AM - 10PM		ing EST	
Е. <u>М</u>	Minimum Monthly Charge	- the minimum mo	nthly charge shall not	be less than the	sum of (a), (b), and (c) below:
(a) The product of the billingb) The product of the billingc) The customer charge.				e per kWh, plus	
DATE	OF ISSUE	August 1, 2025				
DATE	EFFECTIVE <u>Service r</u>	Month / Date / Yea				
	<u> </u>	Month / Date / Xea	_			
		i. L. / / ./	/			
SSUE	ED BY	(Signature of Office	er)			

IN CASE NO. _____DATED ____

		FOR	Entire Territory Served		
			Community, Town	or City	
		P.S.C. KY. No	O	6	
_		7th Revised	SHEET NO	16	
O1	ven Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6	
	(Name of Utility)	6th Revised	SHEET NO	16	
	CLAS	SIFICATION OF SERVICE			
SC	HEDULE IX - LARGE INDUSTRIAL RATE		(Page Two o	f Two)	
F.	Power Factor Adjustment - the consumer agree delivery point at the time of the monthly maxim 90%, the monthly maximum demand at the demaximum demand by 90% and dividing this maximum demand.	s to maintain a unity power factor um demand. When the power fact elivery point will be adjusted by r	as nearly as practicable a for is determined to be less multiplying the actual m	at each ss than onthly	
G.	<u>Fuel Adjustment Clause</u> - the monthly kilowat kWh determined in accordance with the "Fuel A		us or minus an adjustme	ent per	
H.	Special Provisions				
	1. Delivery Point- If service is furnished at sunless otherwise specified in the contract f		int shall be the metering	point,	
	All wiring, pole lines, and other electric eq maintained by the consumer.	uipment on the load side of the del	ivery point shall be owner	ed and	
	2. If service is furnished at Seller's primary land Seller's primary line to consumer's transform All wiring, pole lines and other electric edulivery point shall be owned and maintain	ner structure unless otherwise spec quipment (except metering equip	ified in the contract for se	ervice.	
I.	<u>Terms of Payment</u> - the above rates are net, th monthly bill is not paid within fifteen (15) days shall be forfeited and the gross amount shall ap	from the date the bill was rendered			
Cor	s tariff is subject to the Energy Emergency C nmission (now the Public Service Commission) roved by the Commission Order of March 31, 19	on February 23, 1981, in Admini			
	TE OF ISSUE August 1, 2025 Month / Date / Year			4	
DA	TE EFFECTIVE Service rendered on or after Sep	tember 1, 2025			
ISSI	JED BY	·)			
TIT	, -	,			

			F	OR	Entire Territory Ser Community, Town	
			F	S.C. KY. NO.		6
			<u>1</u>	8th Revised	_SHEET NO	18
O	wen Electric Cooperative,	Inc.	C	CANCELING P.	S.C. KY. NO	6
	(Name of Utility)				SHEET NO	
	NAME OF THE PARTY		SSIFICATION OF SE	RVICE	/B 0	C/T
<u>3C</u>	CHEDULE X - LARGE IN	NDUSTRIAL RATI	E LPCI-A		(Page One	oj Iwoj
A.	Applicable - to all territor	ry served by the Selle	er			
В.	Available - to all consum 2,500 – 4,999 KW with a					
C.	Rates					
	Customer Charge	\$ 1,714.70	Per Month			(I)
	Demand Charge	\$ 8.16	Per KW of Billing	Demand		(I)
	Energy Charge	\$ 0.05882	Per KWH for all K per KW of Billing I	WH equal to 42	5 hours	(1)
	Energy Charge	\$ 0.05734	Per KWH for all K per KW of Billing I		f 425 hours	(I)
D.	Billing Demand - the mor	nthly billing demand	shall be the greater of	(a) or (b) listed	below:	
		ner's highest demand at average rate at wh	during the current mo ich energy is used duri ower factor as provided	ng any fifteen-i		
	Oct	onths tober thru April by thru September	Hours Applicable for 7:00 AM - 12 Noo 10:00 AM - 10:00 I	n; 5:00 PM – 10	ng EST D:00 PM	
E.	Minimum Monthly Charg below:	<u>te</u> -the minimum mor	nthly charge shall not b	e less than the s	um of (a), (b), and (c)
	(a) The product of the bit(b) The product of the bit(c) The customer charge.	lling demand multip			e per kWh, plus	
DA′	TE OF ISSUE	August 1, 2025 Month / Date / Yes	ar			
DΑ΄	TE EFFECTIVE Service					
	M	Month + Date / Yes				
SSI	UED BY	(Signature of Office	cer)			
ΓIT	LE	President & CE				
3Y	AUTHORITY OF ORDER O	F THE PUBLIC SERV	VICE COMMISSION			
	CASE NO.					

	FOR	Entire Territory Served	
		Community, Town	or City
	P.S.C. KY. NO	-	6
	7th Revised	SHEET NO	19
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
(Name of Utility)	6th Revised	SHEET NO	19
CLASSIF	FICATION OF SERVICE	Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•
SCHEDULE X - LARGE INDUSTRIAL RATE LP	<u>C1-A</u> (continued)	(Page Two o	of Two)
F. Power Factor Adjustment - the consumer agrees to delivery point at the time of the monthly maximum 90%, the monthly maximum demand at the delivery maximum demand by 90% and dividing this promaximum demand.	demand. When the power factory point will be adjusted by many	r is determined to be le ultiplying the actual m	ess than nonthly
G. Fuel Adjustment Clause - the monthly kilowatt ho kWh determined in accordance with the "Fuel Adjustment".		s or minus an adjustm	ent per
H. <u>Special Provisions</u>			
 Delivery Point- if service is furnished at secon unless otherwise specified in the contract for s 		t shall be the metering	g point,
All wiring, pole lines, and other electric equipment maintained by the consumer.	ment on the load side of the deliv	very point shall be own	ed and
2. If service is furnished at Seller's primary line Seller's primary line to consumer's transformer All wiring, pole lines and other electric equi delivery point shall be owned and maintained by	structure unless otherwise specifipment (except metering equipment)	ied in the contract for s	ervice.
. <u>Terms of Payment</u> - the above rates are net, the gr monthly bill is not paid within fifteen (15) days from shall be forfeited and the gross amount shall apply.	m the date the bill was rendered,		
This tariff is subject to the Energy Emergency Control Commission (now the Public Service Commission) on approved by the Commission Order of March 31, 1981.	February 23, 1981, in Adminis		
DATE OF ISSUE August 1, 2025 Month / Date / Year			
OATE EFFECTIVE Service rendered on or after Sept	tember 1, 2025		
SSUED BY Mopth / Date / Year Mopth / Date / Year (Signature of Officer)			
ITLE President & CEO			
Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE			

IN CASE NO. _____DATED ____

				FOR		
					Community, Town	or City
				P.S.C. KY. 1	NO	6
٦.	wan Elastuis Casmana	.4: T		16th Revised	dSHEET NO	20A
ハ 	ven Electric Coopera	***************************************		CANCELIN	IG P.S.C. KY. NO	6
	(Name of Utility	y)		15th Revised	dSHEET NO	20A
			CLASSIFICATION	N OF SERVICE		
SC.	CHEDULE XI - LAR	GE INDUSTRIA	L RATE LPB1		(Page One o	of Two)
١.	Applicable - to all te	rritory served by	the Seller.			
3.					ere the monthly contract of contract d	
ζ.	Rates					
	Customer Charge	\$ 1,723.17	Per Month			(I)
	Demand Charge	\$ 8.20 \$ 11.30	Per KW of Demand Per KW of Demand	l of Contract Deman		(I) (I)
	Energy Charge	\$ 0.06426	Per KWH for all KV KW of Billing Dem	WH equal to 425 ho		(I)
	Energy Charge	\$ 0.06013	Per KWH for all KV KW of Billing Dem	WH in excess of 425	hours per	(I)
).	Excess demand occur The customer's peak	rs when the consu demand is the hig	mer's peak demand du	uring the current mor nich energy is used d	emand plus any excess do th exceeds the contract do uring any fifteen-minute in rein):	emand.
		t through April rough September		olicable for Demand 2:00 Noon; 5PM - 10 PPM		
	Billing Energy - the b	billing energy sha		and multiplied by 42	25 hours or the actual ener	rgy
	Minimum Monthly C below:	Charge - the minin	num monthly charge s	hall not be less than	the sum of (1), (2), and (3)
	demand in e	excess of the contract de	act demand multiplied	d by the in excess of	charge, plus the product of contract demand charge. ergy charge per KWh.	of the
)A'	ΓΕ OF ISSUE		: 1, 2025 Date / Year			
A.	TE EFFECTIVE <u>Serv</u>			025		
			Date Year			
SSI	UED BY	(Signatur	re of Officer)			
TI	LE	, -	nt & CEO			
11		i i cside	nt & CEO			

IN CASE NO. _____DATED ____

		FOR	OR Entire Territory Serv Community, Town o	
		P.S.C. KY. No	O	6
_		6th Revised	SHEET NO	20B
O1	wen Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	5th Revised	SHEET NO	20B
	CLASSIF	FICATION OF SERVICE		
<u>SC</u>	CHEDULE XI - LARGE INDUSTRIAL RATE LI	PB1 (continued)	(Page Two of	Two)
G.	Power Factor Adjustment - the consumer agrees to delivery point at the time of the monthly maximum 90%, the monthly maximum demand at the delive maximum demand by 90% and dividing this promaximum demand.	demand. When the power fact ery point will be adjusted by r	or is determined to be less nultiplying the actual m	ss than onthly
H.	Fuel Adjustment Clause - the monthly kilowatt ho kWh determined in accordance with the "Fuel Adjustment"		us or minus an adjustme	ent per
I.	Special Provisions			
	1. Delivery Point- if service is furnished at seco unless otherwise specified in the contract for so the load side of the delivery point shall be own	ervice. All wiring, pole lines, a	nd other electric equipm	
	2. If service is furnished at Seller's primary line of Seller's primary line to consumer's transformer All wiring, pole lines and other electric equi delivery point shall be owned and maintained lines.	structure unless otherwise spec pment (except metering equip	ified in the contract for se	ervice.
J.	<u>Terms of Payment</u> - the above rates are net, the gr monthly bill is not paid within fifteen (15) days from shall be forfeited and the gross amount shall apply.	m the date the bill was rendered		
Cor	is tariff is subject to the Energy Emergency Contr mmission (now the Public Service Commission) on proved by the Commission Order of March 31, 1981.	February 23, 1981, in Admini		
DA'	TE OF ISSUE August 1, 2025			
DA	Month / Date / Year	. 1 2027		
IJΑ	TE EFFECTIVE Service rendered on or after Septe	ember 1, 2025		
ISS	UED BY (Signature of Officer)			
TIT	LEPresident & CEO			

				FOR		
					Community, Town	or City
				P.S.C. KY. NO)	6
Ω	wen Electric Coope	arative Inc		16th Revised	SHEET NO	21A
				CANCELING	P.S.C. KY. NO	6
	(Name of Uti	lity)		15th Revised	SHEET NO	21A
	VIII.	· · · · · · · · · · · · · · · · · · ·	CLASSIFICATION (OF SERVICE		
00		ADOE IMBLICEDI			(D O	- (T -)
	Applicable - to all				(Page One	oj Iwo)
		·	or shall be members of th	e Cooperative where	a the monthly contract (lamand
Б.			nergy usage equal to or g			
C.	Rates					
	Customer Charge	\$ 1,723.17	Per Month			(I)
	Demand Charge	\$ 8.11	Per KW of Demand of	Contract Demand		(I)
	8.	\$ 11.17	Per KW of Demand in		Demand	(I)
	Energy Charge	\$ 0.05911	Per KWH for all KWH KW of Billing Demand		per	(I)
	Energy Charge	\$ 0.05763	Per KWH for all KWH KW of Billing Demand		ours per	(I)
D.	Excess demand oc The customer's per	curs when the consu ak demand is the hig	(kilowatt demand) shall mer's peak demand durin hest average rate at which adjusted for power facto	g the current month energy is used duri	exceeds the contract ding any fifteen-minute i	emand.
		ths ber through April through September		able for Demand Bi Noon; 5PM - 10PM		
E.			Il be the contract demand center, whichever is great		hours or the actual ene	rgy
F.	Minimum Monthly below:	Charge - the minin	num monthly charge shal	l not be less than the	e sum of (1), (2), and (3)
			emand multiplied by the			of the
	(2) The produ	act of the contract de	act demand multiplied by mand multiplied by 425			
	(3) The custo	mer charge.				
DA	TE OF ISSUE		1, 2025 Date / Year			
DAT	TE EFFECTIVE		and after September 1, 202	25		
			Date / Year			
ISSI	UED BY	Walland (Signatur	e of Officer)	AAAA TA FAAAAAA		
TIT!	LE	, -	nt & CEO	and an incompanier		
οv	ALITHODITY OF OR	DED OF THE BIIDI	C SERVICE COMMISSIO	N		

IN CASE NO. _____DATED ____

			FOR	FOR Entire Territory Serv Community, Town o				
			P.S.C. KY. NO.	AND ALL DESCRIPTION OF THE PROPERTY OF THE PRO	6			
_			6th Revised	SHEET NO	21B			
—	(Name of		CANCELLING	P.S.C. KY. NO	6			
	(14ame of	Othicy)	5th Revised	_SHEET NO	21B			
		CLASSIFI	CATION OF SERVICE					
<u>sc</u>	CHEDULE XII -	LARGE INDUSTRIAL RATE LP	PB1-A (continued)	(Page Two o	f Two)			
G.	delivery point a 90%, the mont	Adjustment - the consumer agrees to a set the time of the monthly maximum of hly maximum demand at the deliver and by 90% and dividing this produced.	demand. When the power factor ry point will be adjusted by mul	is determined to be less tiplying the actual me	ss than onthly			
H.		nt Clause - the monthly kilowatt hou d in accordance with the "Fuel Adjus		or minus an adjustme	ent per			
I.	Special Provision	<u>ons</u>						
	1. Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.							
	Seller's prii All wiring,	s furnished at Seller's primary line versions of the selection of the selectric equipoint shall be owned and maintained by	tructure unless otherwise specific ment (except metering equipme	ed in the contract for se	ervice.			
J.	monthly bill is a	ent - the above rates are net, the ground paid within fifteen (15) days from d and the gross amount shall apply.						
Co	mmission (now t	et to the Energy Emergency Contro he Public Service Commission) on I mmission Order of March 31, 1981.			. *			
	TE OF IGGUE							
DA	TE OF ISSUE	August 1, 2025 Month / Date / Year	MANUFACTOR STATE CONTRACTOR CONTR					
DA	TE EFFECTIVE_	Service rendered on or after Septer	nber 1, 2025					
ISS	UED BY	(Signature of Officer)						

TITLE President & CEO

				FOR	Entire Territory Ser Community, Town	
				P.S.C. KY. NO.		6
				16th Revised	_SHEET NO	22A
Ov	ven Electric Coopera			CANCELING P	.S.C. KY. NO	6
	(Name of Utilit	y)		15th Revised	_SHEET NO	22A
***************************************			CLASSIFICATION	OF SERVICE		
	TIEDLI E VIII I A	DCE INDUCTO		**************************************		
<u>SC</u> A.	Applicable - to all te		IAL RATE LPB2 (Pa the Seller	ge One oj Twoj		
В.		,	or shall be members of the	he Cooperative where	the monthly contract d	emand
Δ.			energy usage equal to or			
C.	Rates					
	Customer Charge	\$ 3,405.10	Per Month			(I)
	Demand Charge	\$ 8.11 \$ 11.17	Per KW of Demand o Per KW of Demand in		emand	(I) (I)
	Energy Charge	\$ 0.05795	Per KWH for all KW KW of Billing Demar		per	(I)
	Energy Charge	\$ 0.05698	Per KWH for all KW KW of Billing Demar		ırs per	(I)
D.	Excess demand occu The customer's peak	rs when the consu demand is the hig	(kilowatt demand) shall mer's peak demand duri hest average rate at whic l adjusted for power fact	ng the current month e th energy is used durin	xceeds the contract degrands any fifteen-minute in	mand.
		<u>S</u> er through April rough September		cable for Demand Bill 0 Noon; 5PM - 10PM M		
E.			Il be the contract deman center, whichever is grea		ours or the actual ener	gy
F.	Minimum Monthly Obelow:	Charge - the minir	num monthly charge sha	ill not be less than the	sum of (1), (2), and (3	3)
			emand multiplied by the			f the
	(2) The product (3) The custom	t of the contract de	ract demand multiplied be emand multiplied by 425	5 hours and the energy	charge per KWh.	
DA	TE OF ISSUE	August Month /	1, 2025 Date / Year			
DAT	TE EFFECTIVE Se		and after September 1, 20	025		
	VED DV		Date / Year			
issi	UED BY	(Signatu	re of Officer)	and the American American		
ΓΙΤΙ	LE	Preside	nt & CEO	<u></u>		
3Y	AUTHORITY OF ORD	ER OF THE PUBL	IC SERVICE COMMISSI	ON		

IN CASE NO. ____DATED___

			FOR	Entire Territory Served Community, Town or City	
			P.S.C. KY. NO		6
			6th Revised	SHEET NO	22B
Ov	ven :	Electric Cooperative, Inc.	-		6
		(Name of Utility)			
			5th Revised	SHEET NO	22B
		CLASS	IFICATION OF SERVICE		
<u>SC</u>	HE	DULE XIII - LARGE INDUSTRIAL RATE	LPB2 (continued)	(Page Two o	f Two)
	del 90° ma ma	wer Factor Adjustment - the consumer agrees of livery point at the time of the monthly maximum, the monthly maximum demand at the deliaximum demand by 90% and dividing this proximum demand.	m demand. When the power facto very point will be adjusted by moroduct by the actual power facto	r is determined to be lead ultiplying the actual mar at the time of the mar	ss than conthly conthly
H.		el Adjustment Clause - the monthly kilowatt length // h determined in accordance with the "Fuel Action of the control of the c		s or minus an adjustme	ent per
I.	Spe	ecial Provisions			
	1.	Delivery Point- if service is furnished at secunless otherwise specified in the contract for the load side of the delivery point shall be over	service. All wiring, pole lines, an	d other electric equipm	
	2.	If service is furnished at Seller's primary line Seller's primary line to consumer's transforme All wiring, pole lines and other electric equ delivery point shall be owned and maintained	er structure unless otherwise specifuipment (except metering equipm	ied in the contract for se	ervice.
J.	mo	ms of Payment - the above rates are net, the another in the solution of the so	om the date the bill was rendered,		
Coı	mmis	riff is subject to the Energy Emergency Conssion (now the Public Service Commission) of by the Commission Order of March 31, 198	on February 23, 1981, in Adminis		
DA	ГЕ О	F ISSUE <u>August 1, 2025</u> Month / Date / Year			
DA	TE E	FFECTIVE Service rendered on or after Sept	ember 1, 2025		
ISSI	UED	BY Month / Date / Year (Signature of Officer)	,		
TIT	LE	President & CEO			

					ntire Territory Ser	
				Co	ommunity, Town	or City
				P.S.C. KY. NO		6
_				14th Revised SI	HEET NO	22D
O1	ven Electric Cooper	rative, Inc.		CANCELING P.S.C	C. KY. NO	6
	(Name of Util	ity)		13th Revised SI	HEET NO.	22D
			CLASSIFICATIO			
			CLASSIFICATIO	N OF SERVICE		
<u>SC</u>	HEDULE XIV- LA				(Page One	of Two)
A.	Applicable - to all	•				1 1
В.				of the Cooperative where the reference than 425 hours per KV		
C.	Rates					
	Customer Charge	\$ 1,723.17	Per Month			(I)
	Demand Charge	\$ 8.20 \$ 11.30		d of Contract Demand d in excess of Contract Dema	and	(I)
	Energy Charge	\$ 0.06603	Per KWH	u in excess of Contract Dema	anu	(I) (I)
	Energy Charge	Ψ 0.00003	1 C1 1C W 11			(1)
Ξ.	May t	per through April chrough September billing energy sha	7AM - 1 10AM - 1 all be the contract den	and multiplied by 425 hours		rgy
₹.		•	center, whichever is g	reater. shall not be less than the sum	of (1) (2) and ((2)
٠.	below:	Charge - the mini	num monumy charge	snan not be less than the sun	1 01 (1 <i>)</i> , (2 <i>)</i> , and (.3)
	demand in The produ	excess of the cont	ract demand multiplie	the contract demand charge, d by the in excess of contract 425 hours and the energy charge	t demand charge.	
— DAT	TE OF ISSUE		t 1, 2025			
)A'	TE EFFECTIVE.		Date / Year and after September 1	. 2025		
J1 X.			Date / Year	identi all'all'all'all'annona		
SSI	JED BY	V/Challe (Signatu	re of Officer)			
TIT	LE		nt & CEO	-		
			IC SERVICE COMMIS			

IN CASE NO. _____DATED____

				FOR	Entire Territory Served Community, Town or City	
				P.S.C. KY. NO.		6
				5th Revised	SHEET NO	22E
O ₁	wen :	Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
		(Name of Utility)		4th Revised	SHEET NO	22E
			CLASSIFICATION O	F SERVICE		2/1/2
<u>sc</u>	CHE	DULE XIV - LARGE INDUS	STRIAL RATE LPB (continu	ued)	(Page Two o	f Two)
G.	del tha mo	livery point at the time of the in 90%, the monthly maximum.	onsumer agrees to maintain a un monthly maximum demand. Your am demand at the delivery po 90% and dividing this product	When the power fac int will be adjusted	tor is determined to be by multiplying the	oe less actual
H.			onthly kilowatt hour usage shal vith the "Fuel Adjustment Claus		or minus an adjustme	ent per
I.	Spe	ecial Provisions				
	1.	unless otherwise specified in	furnished at secondary voltage the contract for service. All ry point shall be owned and ma	wiring, pole lines, a	nd other electric equi	
	2.	Seller's primary line to conservice. All wiring, pole line	er's primary line voltage, the d sumer's transformer structure and other electric equipment when and maintained by the con	unless otherwise sp (except metering eq	pecified in the contra	ict for
J.	mo		ites are net, the gross being five fifteen (15) days from the da e gross amount shall apply.			
Co	mmis		Emergency Control Program a Commission) on February 23, f March 31, 1981.			
DA	ТЕ О		ugust 1, 2025 onth / Date / Year			
DA	TE E	FFECTIVE Service render	ed on or after September 1, 2025	Š		
ISS	UED	BY Michael	onth / Date / Year gnature of Officer)			
TIT	LE_	Pr	esident & CEO	princes de la constanción de l		

			FOR	Entire Territory Served Community, Town or C	itv
			P.S.C. KY. N	O	6
Owe	n Electric Cooncretive I	· na	6th Revised	SHEET NO.	23A
	n Electric Cooperative, I		CANCELING	G P.S.C. KY. NO	6
	(Name of Utility)		5th Revised	SHEET NO	23A
		CLASSIFIC	CATION OF SERVICE		
<u>SCH</u>	EDULE 1-B1 – FARM &	& HOME - TIME OF DA	<u>Y</u>		
A. ,	Applicable – to the entire t	erritory served.			
В.	Available – to all consume	rs eligible for Schedule I–F	Farm and Home. One year m	ninimum commitment require	ed.
C. 2	<u>Гуре of Service</u> — Single P	hase, 60 cycle, 120/240 vo	olt.		
D.					
	Customer Ch Energy Charg	arge (no usage) ge per kWh	\$ 21.85 per meter, per	month	(I)
	On-l	Peak Energy	\$ 0.14283		(I)
	OII-	Peak Energy	\$ 0.07650		(I)
E. §	Schedule of Hours	On-Peak and Off-Peak	L Hours		
		On-Peak and On-Peak	K Hours		_
	Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours	
	May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.	
	October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.	
		Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.	
The n Fuel A The ta (now	nonthly bill is not paid with the forfeited and the gross a nonthly kilowatt hour usage Adjustment Clause. Adjustment Clause.	hin fifteen days from the day mount shall apply. ge shall be subject to plus of rgy Emergency Control Pr mission) on February 23,	or minus an adjustment per l	igher. In the event the curre e prompt payment discount w kWh determined in accordan ntucky Energy Regulatory C ase No. 240, and as appro-	ill ce with the ommission
	OF ISSUE Service r	August 1, 2025 Month / Date / Year rendered on and after Septer	mber 1, 2025		
		Month/Date/Year			
ISSUE	D BY //	(Signature of Officer)			
TITLE		President & CEO	Andread Microsoft Control of Cont		

		FOR		
		P.S.C. KY. N	Community, Town or NO	City 6
Owen Electric Cooperative, Inc.		6th Revised	SHEET NO	23B
		CANCELIN	G P.S.C. KY. NO	6
(Name of Utility)		5th Revised	SHEET NO	23B
	CLASSIFIC	CATION OF SERVICE		
SCHEDULE 1-B2 – FARM &	E HOME - TIME OF DA	AY		
A. Applicable – to the entire t	erritory served.			
B. Available – to all consume	rs aligible for Schedule I	Form and Hama One year	ninimum commitment requ	irad
b. Available – to all consume	is eligible for schedule i–	Faint and Home. One year i	mmmum communem requ	neu.
C. <u>Type of Service</u> – Single P	hase, 60 cycle, 120/240 v	olt.		
D. Rate Customer Ch	arge (no usage)	\$ 21.85 per meter, per	month	(I)
Energy Charg	re ner kWh			
On-I	Peak Energy	\$ 0.12362		(I)
Off-	Peak Energy	\$ 0.07650		(I)
E. <u>Schedule of Hours</u>				
Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.	1
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.	-
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.	
be forfeited and the gross a	hin fifteen days from the omnount shall apply.	date the bill was rendered, th	e prompt payment discount	will
The monthly kilowatt hour usag Fuel Adjustment Clause.	ge shall be subject to plus	or minus an adjustment per	kWh determined in accorda	ance with t

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

Commission Order	of March 31, 1981.
DATE OF ISSUE	August 1, 2025 Month / Date / Year
DATE EFFECTIVE_	Service rendered on and after September 1, 2025
ISSUED BY	Month / Date / Year (Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

			FOR	Entire Territory Served Community, Town or City		
				P.S.C. KY. NO.	Community, Tov	
C	wen Electric Coope	rativa Inc		6th Revised	SHEET NO	23C
_	(Name of Util			CANCELING P	.S.C. KY. NO	6
	(Name of Oth	my)		5th Revised	_SHEET NO	23C
-			CLASSIFICATION OF	SERVICE		
<u>S</u>	CHEDULE 1-B3 – F	FARM & HOME - TI	ME OF DAY			
A	. Applicable – to the	e entire territory served	l.			
В	. Available – to all o	consumers eligible for	Schedule I–Farm and Ho	ome. One year min	nimum commitmen	nt required.
C	. Type of Service –	Single Phase, 60 cycle	, 120/240 volt.			
Γ). Rate	omer Charge (no usage) \$21.85	per meter, per mo	ınth	(I)
		gy Charge per kWh			atti	
		On-Peak Energy Off-Peak Energy	\$ 0.122 \$ 0.076	-		(I) (I)
Г	Calcadula of House	Shoulder	\$ 0.095	63		(I)
E.	Schedule of Hours		On-Peak and Off-Peak He	ours		
	Months	Days (7 days a week)		Off-Peak Hours	Shoulder H	Iours
	May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00	0 a.m. 6:00 a.m. to	o 2:00 p.m.
	October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00	0 a.m. 10:00 a.m.	to 6:00 p.m.
Fu Th the	monthly bill is not be forfeited and the monthly kilowatt he le Adjustment Clause te tariff is subject to the	paid within fifteen day e gross amount shall ap nour usage shall be sub e. ne Energy Emergency (nmission) on February	net, the gross being five s from the date the bill want oply. edition of the property of the	as rendered, the pr adjustment per kV with the Kentucky	ompt payment discovery Wh determined in a Energy Regulatory	count will accordance with the y Commission (now
- Archite					2	
DA	ATE OF ISSUE	August 1, Month / Date	2025 c / Year	_		
DA	TE EFFECTIVE	Service rendered on and	l after September 1, 2025	_		
ISS	SUED BY	Month / Date	lille	···		
TT	TLE	(Signature of President &				
						
	CASE NO		SERVICE COMMISSION			
* T #	CABLINO.	DATED	· · · · · · · · · · · · · · · · · · ·			

		FOI	ξ	Entire Territory Served Community, Town or City	
		P.S.	C. KY. NO.	•	
		<u>15tł</u>	Revised	_SHEET NO	24
Owen Electric Cooperative, In	nc.	CAI	NCELLING	P.S.C. KY. NO	6
(Name of Utility)		<u>14th</u>	Revised	SHEET NO	24
	CLASSIFIC	ATION OF SERV	'ICE		
SCHEDULE 1-C - SMALL C	COMMERCIAL - TIME	OF DAY			
A. Applicable – to the entire to	erritory served.				
B. Available – to all consumer	rs eligible for Schedule I –	Small Commercia	ıl, under 50 l	cW demand.	
C. Type of Service – Single Pl	hase and three phase, 60 cy	ycle, at available s	econdary vol	tage.	
D. Rate					
	arge (no usage)	\$ 26.79 per m	neter, per mo	nth	(I)
On-P	Peak Energy Peak Energy	\$ 0.12172 \$ 0.07378			(I) (I)
	out Energy	Ψ 0.07370			(1)
E. Schedule of Hours	On-Peak and Off-Peak	K Hours			
Months May thru September	On-Peak Hou 10:00 a.m. to		Off-Pea 10:00 p	k Hours .m. to 10:00 a.m.	
October thru April	7:00 a.m. to 1 5:00 p.m. to 1			oon to 5:00 p.m. m. to 7:00 a.m.	
F. Terms of Payment – the abmonthly bill is not paid with will be forfeited and the ground the ground for the state of the	thin fifteen days from the				
The monthly kilowatt hour usag Fuel Adjustment Clause.	e shall be subject to plus of	or minus an adjust	ment per kW	Th determined in acc	ordance with the
This tariff is subject to the Ener (now the Public Service Comm Commission Order of March 31,	nission) on February 23,				
DATE OF ISSUE	August 1, 2025 Month / Date / Year				
DATE EFFECTIVE Service rer		ber 1, 2025			
ISSUED BY ML	Month / Date / Your (Signature of Officer)				
TITLE	President & CEO				
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE CO	MMISSION			
IN CASE NO.	DATED				

				FOR	Entire Territory Served Community, Town or C	
				P.S.C. KY. NO.		6
				14th Revised	_SHEET NO	25
O		Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name	of Utility)		13th Revised	_SHEET NO	25
			CLASSIFICATION OF	SERVICE		· · · · · · · · · · · · · · · · · · ·
SC	CHEDULE 2	-A – LARGE POWER - T	TIME OF DAY			
		- to the entire territory ser				
B.		to all commercial, industry, heating or power, and are			shall exceed 50 kW dema	and
C.	Type of Se	ervice - Three phase, 60 cy	cle, at available nominal vo	oltage.		
D.	Rate	Customer Charge (no usa Energy Charge per kWh On-Peak Energy Off-Peak Energy	\$ 67.03 per me \$ 0.12098 \$ 0.07352	ter, per month		(I) (I) (I)
E.	Schedule of					
		Months May thru September	ak and Off-Peak Hours On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10:	:00 a.m.	
		October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:0 10:00 p.m. to 7:0		
F.	be the mete equipment of is furnished primary line	visions – Delivery Point – ring point unless otherwise on the load side of the delivit at seller's primary line to consumer's transformed side of the delivery point side of the delive	e specified in contract for s very point shall be owned a voltage, the delivery point er structure unless other el	ervice. All wiring, and maintained by t t shall be the poir ectric equipment (6	pole lines and other electhe consumer. If the servent of attachment of sellexcept metering equipment	tric vice ers'
		rvice – if service is furnish energy charges. The selle				hall
G.	monthly bil	ayment – the above rates a l is not paid within fifteen eited and the gross amount	days from the date the bi			
		y kilowatt hour usage showith the Fuel Adjustment (minus an adjustme	ent per kWh determined	l in
Cor	nmission (no	bject to the Energy Emer ow the Public Service Com Commission Order of Mar	mission) on February 23,			
DA'	TE OF ISSUE		1, 2025 Date / Year	***************************************		
DA	TE EFFECTIV	YE <u>Service rendered on</u>	and after September 1, 202	<u>5</u>		
ISSI	UED BY	Michael	Date / Year e of Officer)			
TIT	LE	Preside	nt & CEO	no alaka		
RV	AUTHORITY	OF ORDER OF THE PUBL				

IN CASE NO. _____DATED__

		FOR Entire Territory Ser		
			Community, Town or City	
		P.S.C. KY. NO.		6
•		16th Revised	_SHEET NO	35/
)wei	n Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	15th Revised	_SHEET NO	354
	CLASSIFICATION OF	SERVICE		
СНЕ	EDULE I OLS – OUTDOOR LIGHTING SERVICE		Page One o	f Three
٨.	Applicable – to the entire territory served.			
3.	$\underline{\text{Available}}$ – to all member/consumers requesting luminaries for provided below. The cooperative reserves the right to limit the typ			
	<u>Type of Service</u> – the cooperative will install and maintain autom the customer, single phase, 60 cycles at available secondary voltage		lighting of the desired t	ype by
).	Monthly Rates:			
	Rate 2			
	LED Outdoor Light on existing pole	\$12.18 per light		(I)
	(48 Watt or equivalent with equal or greater lumens)	0477.64 11.1.4		
	LED Outdoor Light one pole added	\$17.64 per light*		(I)
	(48 Watt or equivalent with equal or greater lumens) 100 Watt S/L on existing pole	\$12.44 per light		(I)
	100 Watt S/L on existing pole	\$17.91 per light*		(I)
	Rate 3	41.13.1 Par 118111		(-)
	Cobrahead 100 W on existing pole	\$18.31 per light		(I)
	Cobrahead 100 W one pole added	\$24.91 per light*		(I)
	Cobrahead 250 W on existing pole	\$25.09 per light		(I)
	Cobrahead 250 W one pole added	\$31.70 per light*		(I)
	Cobrahead 400 W on existing pole	\$31.63 per light		(I)
	Cobrahead 400 W one pole added	\$38.23 per light*		(I)
	Cobrahead – LED on existing pole	\$17.92 per light		(I)
	(59 Watt or equivalent with equal or greater lumens)	4 = 1 1 = F = 1 = 2		(-)
	Cobrahead – LED one pole added	\$23.39 per light*		(I)
	(59 Watt or equivalent with equal or greater lumens)	4 F		(-)
	Cobrahead – LED on existing pole	\$21.51 per light		(I)
	(113 Watt or equivalent with equal or greater lumens)	· · · · · · · · · · · · · · · · · · ·		(-)
	Cobrahead – LED one pole added	\$26.98 per light*		(I)
	(113 Watt or equivalent with equal or greater lumens)			` '
	Cobrahead – LED on existing pole	\$29.05 per light		(I)
	(225 Watt or equivalent with equal or greater lumens)	, 3		` '
	Cobrahead – LED one pole added	\$34.51 per light*		(I)
	(225 Watt or equivalent with equal or greater lumens)	, 0		()
	* If any additional poles or facilities are needed to provide electric	service to the light,	the consumer shall be re	quired
	to pay, prior to construction, a non-refundable construction charge f	or those facilities.		

DATE OF ISSUE	August 1, 2025
	Month / Date / Year
DATE EFFECTIVE_	Service rendered on and after September 1, 2025
	Month / Date / Xodr
ISSUED BY	Michael Coffe
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED

	FOR	Entire Territory Served Community, Town or City		
	P.S.C. KY. NO.	•	6	
	1.0.0.111		······································	
Owen Electric Cooperative, Inc.	7th Revised	SHEET NO.	35B	
	CANCELLING	P.S.C. KY. NO6		
(Name of Utility)	6th Revised	_SHEET NO	35B	
CLASSIFICATION	OF SERVICE			
SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE	(continued)	Page Two of	Three	
Rate 4				
Directional 100 W on existing pole	\$17.16 per light		(I)	
Directional 100 W one pole added	\$23.77 per light*		(I)	
Directional 250 W on existing pole	\$21.36 per light		(I)	
Directional 250 W one pole added	\$27.95 per light*		(I)	
Directional 400 W on existing pole	\$27.56 per light		(I)	
Directional 400 W one pole added	\$34.17 per light*		(I)	
Directional – LED on existing pole	\$15.79 per light		(I)	
(51 Watt or equivalent with equal or greater lumens) Directional – LED one pole added	\$21.26 per light*		(I)	
(51 Watt or equivalent with equal or greater lumens) Directional – LED on existing pole	\$18.68 per light		(I)	
(85 Watt or equivalent with equal or greater lumens) Directional – LED one pole added (85 Watt or equivalent with equal or greater lumens)	\$24.15 per light*		(I)	
Directional – LED on existing pole (129 Watt or equivalent with equal or greater lumens)	\$21.13 per light		(I)	
Directional – LED one pole added (129 Watt or equivalent with equal or greater lumens)	\$26.60 per light*		(I)	
* If any additional poles or facilities are needed to provide electr pay, prior to construction, a non-refundable construction charge: Terms of Payment — the above rates are net, the gross being five bill is not paid within fifteen days from the date bill was rendered gross amount shall apply.	for those facilities. percent (5%) higher. In	n the event the current mo	nthly	
DATE OF ISSUE August 1, 2025 Month / Date / Year DATE EFFECTIVE Service rendered on or after September 1, 202	5			
Month / Date / Year				
SSUED BY (Signature of Officer)	-			
TITLE President & CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	ON			

IN CASE NO. _____DATED____

			FOR	Entire Territory Served	
				Community, Town or City	
			P.S.C. KY. NO)	6
			4th Revised	SHEET NO	35C
Owen 3	Electric Cooperative	, Inc.	CANCELLING	G P.S.C. KY. NO	6
	(Name of Utility)		3rd Revised	SHEET NO.	35C
				JIIDDI III	
Market and the second stands to		CLASSIFICAT	TION OF SERVICE		·····
<u>SCHEI</u>	OULE I OLS – OUT	TDOOR LIGHTING SERVICE	CE (continued)	Page Three o	f Three
	The lighting equipmed consumer shall be recaused by willful do authorized represent shrubs as necessary upon termination of agreement for service additional poles are consumer prior to the any removal of facilithe initial term of the	cooperative without cost during nent, poles and related facilitie esponsible for fixture replacementage, vandalism, or causes of atives of the cooperative to ent for the maintenance of the light service under this rate schedule under this schedule for a perior required, in which case, the activities plus the non-salvageable meterial term will require the contract. Any relocation of exercise expense and paid prior to contract.	es shall remain the proper tent and repairs when such ther than normal burnouts ter upon the consumer's parting equipment and for rele. The cooperative and the cooperative and the cooperative tent will be for terms to pay the coopera terial, prorated on the backisting facilities, at the requirement and requirements and the coopera terial, prorated on the backisting facilities, at the requirement and requirements are the requirements and requirements.	erty of the cooperative h replacements or reparts. The consumer shall exemises and to trim tree moval of lighting equiphe consumer shall execute exempts, except that in the in years. Cancellation tive its cost of installations of the remaining por	The airs are allow ees and ipment cute an eevent by the on and tion of
*		tt hour usage shall be subject t 'Fuel Adjustment Clause."	o plus or minus an adjust	ment per kWh determi	ned in
Commis	ssion (Kentucky Publi	Energy Emergency Control Proc Service Commission) on Febrorder of March 31, 1981.			
	F ISSUE	Month / Date / Year	·		
DATE EI	FFECTIVE <u>Service</u>	rendered on or after September	1, 2025		
SSUED	RY M	Month / Date / Year			
.GGUED		(Signature of Officer)			
TITLE		President & CEO			
BY AUTI	HORITY OF ORDER O	F THE PUBLIC SERVICE COMN	MISSION		

IN CASE NO. ____DATED____

		FOR Entire Territ	tory Served , Town or City
		P.S.C. KY. NO.	6
		16th Revised SH	
Owe	en Electric Cooperative, Inc.	CANCELLING P.S.C. KY. N	
-	(Name of Utility)		
		15th Revised SH	EET NO. <u>36A</u>
		CLASSIFICATION OF SERVICE	
<u>SCH</u>	EDULE II SOLS – SPECIAL OUTD	OOR LIGHTING SERVICE Pa	ge One of Two
A.	Applicable – to the entire territory se	rved.	
B.	luminaries for dusk to dawn outdoo	orhood/homeowner associations and governmental agency or or street lighting service of a type provided below. The lights and the type of installations in this tariff.	
C.		Il install and maintain automatic outdoor or street lighting 0 cycles at available secondary voltage.	s of the desired
D.	this service will pay for all the cos requirements of the cooperative for se	hood/homeowner associations, and governmental agence ts required to install the below listed types of lighting ervice. Costs of installation include all material costs, direct and other overhead costs associated with the installation	g and meet all ect and indirect
E.		tes provide for the power costs associated with lights administrative costs and normal equipment replacement	
	Traditional Light with Fiberglass Pol Holophane Light with Fiberglass Pol		\$18.09 (I) \$21.43 (I)
	Acorn – LED with Fiberglass Pole	(39 Watt or equivalent with equal or greater lumens)	\$27.47 (I)
	Holophane – LED with Fiberglass Po Traditionaire – LED with Fiberglass		\$34.33 (I) \$28.89 (I)
	Holophane – LED with Aluminum P		
F.		re net, the gross being five percent (5%) higher. In the ever days from the date bill was rendered, the prompt paymen ll apply.	
DATE	C OF ISSUE August 1, 2 Month / Date		ubrack State Control of the Control
DATE	EFFECTIVE Service rendered on and	after September 1, 2025	
ISSUE	ED BY Month / Date (Signature of	oll	
TITLE	President &	t CEO	
BY AI	UTHORITY OF ORDER OF THE PUBLIC S	SERVICE COMMISSION	

IN CASE NO. _____DATED____

		FOR		ved
			Community, Town or City	
		P.S.C. KY. N	O	6
_		7th Revised	SHEET NO	361
Owen Electric Cooperative, Inc.		CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	6th Revised	SHEET NO.	361
	CI A CCII			
	CLASSII	CATION OF SERVICE		****
			Page Two oj	f Two
SCHE	EDULE II SOLS – SPECIAL OUTDOO	R LIGHTING SERVICE	(continued)	,
	lighting desired by the customer. Lighting cell replacements will be made by the coop will be reported promptly. The lighting property of the cooperative. The consumer when such replacements or repairs are can normal burnouts. The consumer shall allow	shall be furnished from dust erative without cost during a equipment, poles and relate shall be responsible for fix sed by willful damage, van	normal work hours. On d facilities shall rema ture replacement and re dalism, or causes othe	photo utages ain the repairs or than
	cell replacements will be made by the coop will be reported promptly. The lighting property of the cooperative. The consume when such replacements or repairs are ca	shall be furnished from dust erative without cost during a equipment, poles and relate shall be responsible for fix sed by willful damage, van w authorized representative crees and shrubs as necessar ating equipment upon termi sumer shall execute an agre ee years, except that in the be for ten years. Cancellate to pay the cooperative its able material, prorated on any relocation of existing fa	k to dawn. Lamp and normal work hours. Of dacilities shall remaiture replacement and redalism, or causes others of the cooperative to y for the maintenance nation of service under the event additional polyton by the consumer process of installation and the basis of the remacilities, at the request	photo utages in the repairs or than o enter of the er this er this es are rior to ad any aining
*	cell replacements will be made by the coop will be reported promptly. The lighting property of the cooperative. The consumer when such replacements or repairs are can normal burnouts. The consumer shall alloupon the consumer's premises and to trim lighting equipment and for removal of lighting equipment will require the consumer removal of facilities plus the non-salvage portion of the initial term of the contract.	shall be furnished from dusterative without cost during a equipment, poles and related shall be responsible for fixing sed by willful damage, vanish wauthorized representative crees and shrubs as necessariting equipment upon terminating equipment upon terminating equipment upon terminating equipment upon terminating experience years, except that in the befor ten years. Cancellate to pay the cooperative its able material, prorated on any relocation of existing far expense and paid prior to cooperative to plus or minutes.	k to dawn. Lamp and normal work hours. Or discilities shall remainer replacement and redalism, or causes others of the cooperative to by for the maintenance nation of service under event additional polyton by the consumer process of installation and the basis of the remaining o	photo utages in the repairs or than o enter of the er this er this es are rior to ad any aining of the

DATE OF ISSUE

August 1, 2025

Month / Date / Year

DATE EFFECTIVE

Service rendered on or after September 1, 2025

Month / Date / Year

(Signature of Officer)

TITLE

President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.

DATED

		FOR	Entire Territory Served	
			Community, Town or C	ity
		P.S.C. KY. NO).	6
		13th Revised	SHEET NO	37A
Owe	n Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO. 6		6
	(Name of Utility)	12th Revised	SHEET NO	37A
	CLAS	SSIFICATION OF SERVICE		
***************************************	CDAG	SHIPCATION OF SERVICE	Page One of T	wa
SCE	HEDULE III SOLS – SPECIAL OU	TDOOD I ICUTING SEDV	C v	
			ICE	
A.	<u>Applicable</u> – to the entire territory serv	red.		
В.	<u>Available</u> – to all member/consumers lighting service of a type not provided cooperative reserves the right to limit t	I for under other outdoor or stre	et lighting schedules. T	he
C.	<u>Type of Service</u> – the cooperative will the desired type by the customer, single			of
D.	Monthly Rates:			
	1. The energy rate for each type determined by the following for	e of lamp shall be \$0.07321 permula:	er rate kWh per month	as (I)
	Monthly Rated kWh = (4100 h)	ours per year X Manufacturer's	suggested watts/1000)/12	2
	total investment in facilities for	of the cooperative shall accurated r each individual, agency or orga- facilities charge for each month of pecial facilities.	anization receiving servi	ce
E.	Terms of Payment – the above rates are the current monthly bill is not paid with payment discount will be forfeited and	nin fifteen days from the date bil		
DATE	OF ISSUE August 1, 2025 Month / Date / Year			endere kinada kindaphirusu kasada oʻrdinma umusuur
DATE	EFFECTIVE Service rendered on or after S			
ISSUE	ED BY Month / Date / Year (Signature of Officer	old-		
TITLE	President & CEC)		
BY AU	JTHORITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSION		

IN CASE NO. _____DATED____

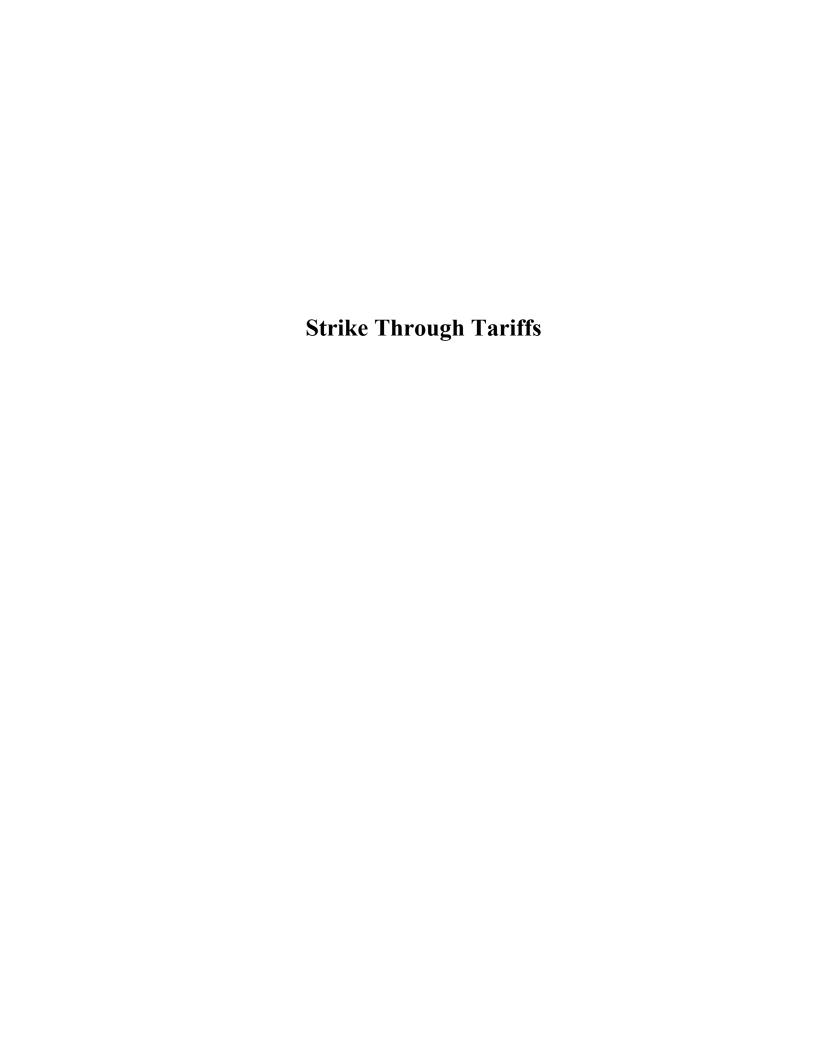
	FOR		
		Community, Town	or City
	P.S.C. KY. NO).	6
Owen Floatric Cooperative Inc	5th Revised	SHEET NO	37B
Owen Electric Cooperative, Inc.	CANCELLING	G P.S.C. KY. NO	6
(Name of Utility)	4th Revised	SHEET NO	37B
CLASS	IFICATION OF SERVICE		
		Page Two o	f Two
	OD TYGYTTING GEDTIAGE	7	•
SCHEDULE III SOLS – SPECIAL OUTDO	OR LIGHTING SERVICE	(continued)	
reported promptly. The lighting equipment, cooperative. The consumer shall be responsed by willful The consumer shall allow authorized represe premises and to trim trees and shrubs as necessary for removal of lighting equipment upon terminand the consumer shall execute an agreement than three years, except that in the event adwill be for ten years. Cancellation by the cooperative its cost of installation material, prorated on the basis of the remaining of existing facilities, at the request of the comprior to construction.	onsible for fixture replacement damage, vandalism, or causes dentatives of the cooperative to essary for the maintenance of the nation of service under this rate and the for service under this schedulational poles are required, in ansumer prior to the initial term of and any removal of facilities ag portion of the initial term of the service under this schedulation.	nt and repairs when other than normal bur enter upon the consu the lighting equipment eschedule. The coope ule for a period of no which case, the agree a will require the con- splus the non-salvage the contract. Any relocation	n such mouts. Imer's nt and erative ot less ement sumer geable cation
* The monthly kilowatt hour usage shall determined in accordance with the "Fuel		s an adjustment per	kWh
This tariff is subject to the Energy Emergency Regulatory Commission (Kentucky Public Servic Case No. 240, and as approved by the Commission	ce Commission) on February 2		
DATE OF ISSUE August 1, 2025 Month / Date / Year			
DATE EFFECTIVE Service rendered on or after Se	ptember 1, 2025		
Month / Date / Year	//		
ISSUED BY (Signature of Officer)			,
TITLE President & CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ______DATED_____

Special Contract Customer

<u>Description</u>	Present Rates	
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$8.48/kW/month	(I)
Interruptible Credit – 10 Minute Interruptible Demand Service	\$6.22/kW/month	
Interruptible Credit – 90 Minute Interruptible Demand Service	\$4.20/kW/month	
Distribution Demand	\$0.03750/kW/month	
Energy Rate – On-Peak*	\$0.054526/kWh	(l)
Energy Rate – Off-Peak*	\$0.050867/kWh	(1)

^{*}Includes distribution adder of \$0.000285/kWh



	P.S.	СКУ	. No.	6	_
Cancels	P.S.C.	ку.	No.	6	

OWEN ELECTRIC COOPERATIVE, INC.

OF

OWENTON, KENTUCKY

RATES, RULES AND REGULATIONS

FOR FURNISHING ELECTRICITY

AT

OWEN, GRANT, PENDLETON, GALLATIN, SCOTT, BOONE, KENTON, CAMPBELL AND CARROLL COUNTIES IN KENTUCKY

Filed	with	the	PUBLIC	SERVICE	COMMISSION	OF
			KENT	UCKY		

Issued: August 25, 1997 August 1, 2025	Effective:
September 1, 1997 September 1, 2025	

BY:____

Title: President & CEO

FOR Entire Territory Se Community, Town	
P.S.C. KY. NO.	6
1819th Revised SHEET NO.	1
CANCELING P.S.C. KY. NO	6
1718th Revised SHEET NO.	1
	P.S.C. KY. NO. 1819th Revised SHEET NO. CANCELING P.S.C. KY. NO.

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. <u>Applicable</u> to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	All kWh	
\$20.67 \$21.85	\$0.09527 \$0.10072	

- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

Month / Date / Year DATE EFFECTIVE Service rendered on and after September 1, 2024 September 1, 2025 Month / Date / Year ISSUED BY (Signature of Officer) TITLE President & CEO	DATE OF ISSUE	September 16, 2024 August 1, 2025
September 1, 2025 Month / Date / Year ISSUED BY		Month / Date / Year
ISSUED BY(Signature of Officer)	DATE EFFECTIVE_	Service rendered on and after September 1, 2024
ISSUED BY(Signature of Officer)	September 1, 2025	
(Signature of Officer)		Month / Date / Year
	ISSUED BY	
TITLE President & CEO		(Signature of Officer)
	TITLE	President & CEO
DAY A VIEW OR FEW OF ORDER OF THE DAY OF GERMANE COAR MOSTON	DV AVEWORETV OF	ORDER OF THE RUN OF SERVICE COLD MISSION
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	3Y AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2023-09014</u> DATED <u>August 30, 2024</u>	N CASE NO	23-00014 DATED August 30, 2024

		FOR Entire Territory Served Community, Town or City		
		2 2 3 West 67 9	Community, Town	
		P.S.C. KY. NO.		6_
Owen Electric Coo	operative. Inc.	1011th Revised	SHEET NO.	3
(Name of Utility)		CANCELLING	P.S.C. KY. NO	6
(Name of C	Julity)	910th Revised	SHEET NO	3
	CLASSIF	ICATION OF SERVICE		
SCHEDULE 1-D	- FARM & HOME - INCLIN	NING BLOCK		
A. Applicable - t	o the entire territory served.			
B. <u>Available</u> – to required.	all consumers eligible for Schedu	ule 1-Farm and Home. One ye	ar minimum commi	tment
C. Type of Service	ce - Single Phase, 60 cycle, 120/	240 volt.		
D. Rate				
Cı	ustomer Charge (no usage)	\$16.31 \$17.24 per mete	r, per month	
Er	nergy Charge per kWh 0-300 kWh	\$0.07773_\$0.08218		
	301-500 kWh	\$0.10099 \$0.10677		
	Over 500kWh	\$0.13200 \$0.13955		
current month payment disco The monthly kilow accordance with th The tariff is subject Regulatory Comm	nent – the above rates are net, the ly bill is not paid within fifteen unt will be forfeited and the gross watt hour usage shall be subject to e Fuel Adjustment Clause. Lect to the Energy Emergency (lission (now the Public Service (las approved by the Commission)	days from the date the bill vess amount shall apply. p plus or minus an adjustment Control Program as filed wit Commission) on February 23,	per kWh determine	rompt d in nergy
DATE OF ISSUE DATE EFFECTIVE September 1, 2025	September 16, 2024 At Month / Date / Year Service rendered on or after Septe Month / Date / Year			
ISSUED BY	(Signature of Officer)			
PIPI P				
TITLE	President & CEO			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2023 00014</u> DATED <u>August 30, 2024</u>

	FOR Entire Territory Section Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	1819th Revised SHEET NO.	8
(Name of Utility)	CANCELING P.S.C. KY. NO	6
(Name of Othity)	1718th Revised SHEET NO.	8
	IEIGA EION OF GERNIOT	

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- Applicable to entire territory served.
- B. <u>Available</u> for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

Customer Charge	All kWh
\$25.84 \$27.32	\$0.09674 \$0.10228

- E. <u>Minimum Charge</u> under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSU	E	September 16, 2024-August 1, 2025-
		Month / Date / Year
DATE EFFECT	IVE Service rei	dered on and after September 1, 2024
September 1. 20	125	
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President & CEO
to someth a	de aux Georgius Ros	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2023-00014	DATED August 30, 2024

			FOR	Entire Territory Served Community, Town or City			
					6		
5.77	2-1-5		1516th Revised	SHEET NO	9		
Owe	n Electric Cooperative,	Inc.	CANCELING P	.S.C. KY. NO	6		
	(Name of Utility)		1415th Revised	_SHEET NO	9		
		CLASSIFICA	ATION OF SERVICE				
SCH	EDULE II – LARGE	POWER*		Page One o	of Two		
A.	Applicable - to enti	re territory served.					
В.		ommercial, industrial and f and/or heating and/or pow	arm consumers whose kilo ver.	watt demand shall	exceed		
C.		ce - the electric service fu urrent at available nominal	rnished under this schedul voltage.	e will be three-pha	ase, 60		
D.	Agreement - An "A under this schedule		Power' shall be executed by	the consumer for s	service		
Ε,	Rates All KW Demand	\$ 6.34	\$6.70 Per KW of Billing	g Demand			
	Customer Charge All KWH	\$ 22.03 \$ 0.07466	\$23,29 Per Month \$0.07893 Per kWh				
7.	<u>Determination of Billing Demand</u> - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.						
3.	practicable. Power the power factor at purposes shall be the	factor may be measured at the time of his maximum	grees to maintain unity port any time. Should such men demand is less than 90% recorded by the demand men and	easurements indica	te that billing		
DATE	OF ISSUE	September 16, 2024 Augu Month / Date / Year	ust 1, 2025				
	EFFECTIVE Service ren	dered on and after September	1, 2024				
cerns	D BV	Month / Date / Year					
35UE	D BY	(Signature of Officer)					

FOR Entire Territory Se Community, Town	
P.S.C. KY, NO.	6
78th Revised SHEET NO	10
CANCELLING P.S.C. KY. NO	6
67th Revised SHEET NO.	10
	P.S.C. KY. NO. 78th Revised SHEET NO. CANCELLING P.S.C. KY. NO.

SCHEDULE II - LARGE POWER* (continued)

Page Two of Two

- H. Minimum Charge - shall be the highest one of the following charges:
 - 1. The minimum monthly charge as specified in the contract for service.
 - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. Special Provisions

Delivery Point - if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

- J. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.
- * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSU	E September 16, 3024 August 1, 2025
	Month / Date / Year
DATE EFFECT	IVE Service rendered on or after September 1, 2024
September 1, 26	125
	Month / Date / Year
ISSUED BY_	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014 DATED August 30, 2024

n Electric Cooperative (Name of Utility)	e, Inc.		P.S.C. KY. NO		
	e, Inc.			7.	
	e, Inc.		4718th Revised SHEET NO	. 12	
(Name or Utility)					
			1617th Revised SHEET NO)12	
	C	CLASSIFICATION	OF SERVICE		
EDULE VIII - LARG	E INDUSTRIAL	RATE LPC1	(Page One of Two	9)	
pplicable - to all territo	ory served by the S	Seller.			
ates					
Customer charge	\$ 1,573.12 1.1	714.70 Per Month			
Demand Charge	\$ 7.49 8.1	Per KW of I	Billing Demand		
Energy Charge	\$ 0.05866 <u>0.</u>			r KW	
Energy Charge	\$ 0.05489 <u>0.</u>			k.	
illing Demand - the mo	onthly billing dem	and shall be the gre	ater of (a) or (b) listed below:		
 The ultimate consur demand is the higher 	mer's highest dem est average rate at	which energy is us	sed during any fifteen-minute intervi		
Oc	ctober thru April	7:00 AM-1	2:00 Noon; 5:00 PM-10:00 PM		
inimum Monthly Char	ge - the minimum	monthly charge sha	ll not be less than the sum of (a), (b),	and (c) below:	
) The product of the b	illing demand mu			lus	
OF ISSUE			2025		
EFFECTIVE Service	e rendered on and	after September 1, 20	024		
	Month / Date	/ Year			
D BY	(Signature of	Officer)	_		
	President &				
i	Customer charge Demand Charge Energy Charge Energy Charge Energy Charge Energy Charge Illing Demand - the mod The Contract deman The ultimate consumed demand is the higher listed for each mont On Minimum Monthly Char The product of the bear The product of the bear The customer charge OF ISSUE EFFECTIVE Service Ber 1, 2025	Customer charge \$ 1,573.12 1.7 Demand Charge \$ 7.49 8. Energy Charge \$ 0.05866 0. Energy Charge \$ 0.05489 0. Energy Charge \$ 0.05489 0. Illing Demand - the monthly billing dem The Contract demand The ultimate consumer's highest dem demand is the highest average rate at listed for each month (and adjusted fo Months October thru April May thru September inimum Monthly Charge - the minimum The product of the billing demand mu The product of the billing demand mu The customer charge. OF ISSUE September I Month / Date DEFFECTIVE Service rendered on and in the 1, 2025 Month / Date OF BY	Customer charge \$ 1,573.12 1.714.70 Per Month Demand Charge \$ 7.49 8.16 Per KW of I Energy Charge \$ 0.05866 0.06394 Per of Billing D Energy Charge \$ 0.05489 0.05983 Per KWH for of Billing D Energy Charge \$ 0.05489 0.05983 Per KWH for of Billing D illing Demand - the monthly billing demand shall be the gree in The Contract demand The ultimate consumer's highest demand during the current demand is the highest average rate at which energy is us listed for each month (and adjusted for power factor as provided in the product of the billing demand multiplied by the demand in the product of the billing demand multiplied by the demand in the product of the billing demand multiplied by the demand in the product of the billing demand multiplied by 425 hours. The customer charge. September 16, 2024 August 1. 3 Month / Date / Year EFFECTIVE Service rendered on and after September 1. 2 ber 1, 2025 Month / Date / Year Cignature of Officer)	Customer charge \$ 1,573,12 1,714.70 Per Month Demand Charge \$ 749 8.16 Per KW of Billing Demand Energy Charge \$ 0.05866 0.06394 Per KWH for all KWH equal to 425 per of Billing Demand Energy Charge \$ 0.05489 0.05983 Per KWH for all KWH in excess of 425 per KW of Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below: 1) The Contract demand 1) The ultimate consumer's highest demand during the current month or preceding eleven mor demand is the highest average rate at which energy is used during any fifteen-minute interval listed for each month (and adjusted for power factor as provided herein): Months	

	FOR Entire Territory Community, To	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	67th Revised SHEET NO.	13
	CANCELLING P.S.C. KY. NO	6
(Name of Ounty)	56th Revised SHEET NO.	13
CI ACC	RIPICATION OF SERVICE	

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

- F. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. Fuel Adjustment Clause the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".
- H. Special Provisions:
 - Delivery Point if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
 - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- 1. Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE_	September 16, 2024 August 1, 2025
A. M. Santa	Month / Date / Year
DATE EFFECTIVE	Service rendered on or after September 1, 2024
September 1, 2025	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BY AUTHORITY (OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2023 00014 DATED August 30, 2024

				FOR		Community, Town	
				P.S.C. KY	V NO	Community, 10wii (6 city
Ow	ven Electric Cooperati	ve, Inc.			A TOTAL TO	SHEET NO	1:
_	(Name of Utility)	1 7 7		CANCEL	LING	P.S.C. KY. NO	6
	•			1617th Re	evised	SHEET NO	1
		CLA	SSIFICA	ATION OF SERVICE			
SC	HEDULE IX - LARG	E INDUSTRIAL RATI	E LPC2			(Page One o	f Two)
A.	Applicable - to all terr	itory served by the Selle	r				
B.		umers which are or shal th a monthly usage equa					and is
C.	Rates						
	Customer Charge	\$ 3,136.91 3,4	19.23	Per Month			
	Demand Charge	\$ 7.47 8.1	4 Per K	W of Billing Demand			
	Energy Charge	\$ 0.05339 <u>0.0</u>		Per KWH for all K W of Billing Demand	WH eq	ual to 425 hours	
	Energy Charge	\$ 0.05249 <u>0.0</u>		Per KWH for all K W of Billing Demand	WH in	excess of 425 hours	
D.	Billing Demand - the r	nonthly billing demand	shall be	the greater of (a) or (b)	listed	below:	
	demand is the hig	and numer's highest demand hest average rate at whi nth (and adjusted for po	ch energ	gy is used during any f			
		<u>Months</u> October thru April May thru September	7 A	s Applicable for Deman M - 12 Noon; 5PM - 10 M - 10PM		ng EST	
E.	Minimum Monthly Ch	arge - the minimum mor	nthly cha	arge shall not be less th	an the	sum of (a), (b), and (c) below
		billing demand multiple billing demand multiple ge.				e per kWh, plus	
DAT	TE OF ISSUE	September 16, 20 Month / Date / Yea		st 1, 2025			
DAT	TE EFFECTIVESer	vice rendered on and afte		ber 1, 2024-September	1, 2025		
	JED BY	Month / Date / Yea					
1221	LLU DI	(Signature of Office	er)				
ISSU		(Signature of Office					

		FC	OR	Entire Territory Served		
				Community, Town		
		P.	S.C. KY. NO	V	6	
Č		67	th Revised	SHEET NO	16	
Owe	en Electric Cooperative, Inc.	CA	ANCELLING	P.S.C. KY. NO	6	
	(Name of Utility)	<u>56</u>	th Revised	_SHEET NO	16	
	CLA	ASSIFICATION OF SER	VICE			
SCH	IEDULE IX - LARGE INDUSTRIAL RA	TE LPC2 (continued)		(Page Two	of Two)	
1	Power Factor Adjustment - the consumer agridelivery point at the time of the monthly max 90%, the monthly maximum demand at the maximum demand by 90% and dividing the maximum demand.	imum demand. When the delivery point will be a	power factor fjusted by mi	is determined to be le ultiplying the actual m	ess than nonthly	
	Fuel Adjustment Clause - the monthly kilow kWh determined in accordance with the "Fue		ubject to plus	s or minus an adjustm	ent per	
Н. 5	Special Provisions					
	 Delivery Point- If service is furnished a unless otherwise specified in the contrac 		delivery poin	t shall be the metering	g point,	
	All wiring, pole lines, and other electric maintained by the consumer.	equipment on the load sic	le of the deliv	ery point shall be own	ed and	
2	 If service is furnished at Seller's primary Seller's primary line to consumer's transfe All wiring, pole lines and other electric delivery point shall be owned and mainta 	ormer structure unless oth equipment (except met	erwise specif	ied in the contract for s	ervice.	
r	<u>Ferms of Payment</u> - the above rates are net, nonthly bill is not paid within fifteen (15) day shall be forfeited and the gross amount shall a	ys from the date the bill w				
Com	tariff is subject to the Energy Emergency mission (now the Public Service Commission oved by the Commission Order of March 31,	on) on February 23, 1981				
DATE	E OF ISSUE September 16, 3 Month / Date / Y	1014 August 1, 2025				
	EFFECTIVE Service rendered on or after-					
Septe	mber 1, 2025					
ant -	Month / Date / Ye	ear				
SSUE	ED BY(Signature of Offi	icer)				
TITLE	President & C	FO				
	11 concent C	C-T-				

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023 00014 DATED August 30, 2024

			FOR	Entire Territory Ser Community, Town	
			P.S.C. KY. NO.	Programme Contract	6
				name (12)	
0	wen Electric Cooperative, In-	c.	1718th Revised	SHEET NO	18
	(Name of Utility)		CANCELING P.S	S.C. KY. NO	6
	(Name of Othicy)		4617th Revised	SHEET NO	18
		CLASSIFICA	ATION OF SERVICE		
SC	CHEDULE X - LARGE IND	USTRIAL RATE LPC1-	<u>A</u>	(Page One o	of Two)
A.	Applicable - to all territory s	erved by the Seller			
B.			mbers of the Seller where the r to or greater than 425 hours pe		
Ç.	Rates				
	Customer Charge	\$1,573.12 1,714.70	Per Month		
	Demand Charge	\$ 7.49 <u>8.16</u> Per K	W of Billing Demand		
	Energy Charge	\$ 0.05396 0.05882	Per KWH for all KWH equ	ual to 425 hours	
		per K	W of Billing Demand		
	Energy Charge		r KWH for all KWH in excess two of Billing Demand	of 425 hours	
D.	Billing Demand - the monthl	y billing demand shall be	the greater of (a) or (b) listed b	elow:	
	demand is the highest at listed for each month (ar	verage rate at which energ nd adjusted for power factor		ninute interval in the	
		er thru April 7:00	s Applicable for Demand Billir 0 AM - 12 Noon; 5:00 PM – 10 0 AM – 10:00 PM	ng EST :00 PM	
		and the second and the		Tala Win C. Vin	
E.	Minimum Monthly Charge -t below:	the minimum monthly cha	rge shall not be less than the su	ım of (a), (b), and (c))
Е.	below: (a) The product of the billing	g demand multiplied by th)
	below: (a) The product of the billing (b) The product of the billing	g demand multiplied by th g demand multiplied by 42 September 16, 2024 Aug	ne demand charge, plus 25 hours and the energy charge)
DA'	below: (a) The product of the billing (b) The product of the billing (c) The customer charge. TE OF ISSUE TE EFFECTIVE Service ren	g demand multiplied by th g demand multiplied by 42 September 16, 2024 Aug Month / Date / Year	ne demand charge, plus 25 hours and the energy charge ust 1, 2025)
DA'	below: (a) The product of the billing (b) The product of the billing (c) The customer charge. TE OF ISSUE	g demand multiplied by the g demand multiplied by 42 September 16, 2024 Aug Month / Date / Year dered on and after-September 16	ne demand charge, plus 25 hours and the energy charge ust 1, 2025)
DA'	below: (a) The product of the billing (b) The product of the billing (c) The customer charge. TE OF ISSUE TE EFFECTIVE Service ren	g demand multiplied by th g demand multiplied by 42 September 16, 2024 Aug Month / Date / Year dered on and after-September 16, 2024 Aug Month / Date / Year	ne demand charge, plus 25 hours and the energy charge ust 1, 2025)
DA'	below: (a) The product of the billing (b) The product of the billing (c) The customer charge. TE OF ISSUE TE EFFECTIVE Service renutember 1, 2025	g demand multiplied by the g demand multiplied by 42 September 16, 2024 Aug Month / Date / Year dered on and after-September 16	ne demand charge, plus 25 hours and the energy charge ust 1, 2025		

		FOR	Entire Territory Ser Community, Town	
		P.S.C. KY. N	0	6
		67th Revised	SHEET NO.	19
Owe	en Electric Cooperative, Inc.	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)	56th Revised	SHEET NO.	19
	CLASSIFI	CATION OF SERVICE		
SCE	IEDULE X - LARGE INDUSTRIAL RATE LPC	CI-A (continued)	(Page Two	of Two)
	Power Factor Adjustment - the consumer agrees to redelivery point at the time of the monthly maximum of 90%, the monthly maximum demand at the deliver maximum demand by 90% and dividing this produced maximum demand.	demand. When the power fact ry point will be adjusted by r	or is determined to be le nultiplying the actual m	ess than nonthly
	Fuel Adjustment Clause - the monthly kilowatt hou kWh determined in accordance with the "Fuel Adjustication of the control of		us or minus an adjustm	ent per
Н.	Special Provisions			
	 Delivery Point- if service is furnished at secon unless otherwise specified in the contract for ser 		int shall be the metering	g point,
	All wiring, pole lines, and other electric equipm maintained by the consumer.	nent on the load side of the del	ivery point shall be own	ed and
	 If service is furnished at Seller's primary line verseller's primary line to consumer's transformer stall wiring, pole lines and other electric equip delivery point shall be owned and maintained by 	tructure unless otherwise spec ment (except metering equip	ified in the contract for s	ervice,
1	Terms of Payment - the above rates are net, the gromonthly bill is not paid within fifteen (15) days from shall be forfeited and the gross amount shall apply.			
Com	tariff is subject to the Energy Emergency Contro mission (now the Public Service Commission) on I oved by the Commission Order of March 31, 1981.			
		1 2005		
ATT	E OF ISSUE September 16, 2024 A Month / Date / Year	August 1, 2025-		
ATE				
OATE	E EFFECTIVE Service rendered on or after September 1, 2025	mber 1, 2024		
OATI Septe	mber 1, 2025 Month / Date / Year	mber 1, 2024		
OATI Septe	mber 1, 2025	mber 1, 2024		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023 00014 DATED August 30, 2024

				FOR	Entire Territory Ser	
					Community, Town	or City
				P.S.C. KY. NO.		6
ο.	van Flaatuia Coonsy	ativa Taa		1516th Revised	_SHEET NO	204
_	ven Electric Coopera			CANCELING P	S.C. KY. NO.	6
	(Name of Utilit	у)		1415th Revised	SHEET NO	20/
		CLA	SSIFICATION O	FSERVICE		
SC	HEDULE XI - LAR	GE INDUSTRIAL RAT	E LPB1		(Page One o	of Two)
A.	Applicable - to all to	erritory served by the Selle	er.			
В,		nsumers which are or shall with a monthly energy us				
C.	Rates					
	Customer Charge	\$ 1,573.12 1,723.17	Per Month			
	Demand Charge	\$ 7.49 <u>8.20</u> Per K \$ 10.32 <u>11.30</u>	W of Demand of O	Contract Demand mand in Excess of C	ontract Demand	
	Energy Charge	\$ 0.05866 0.06426 KW o	Per KWH for a of Billing Demand	ll KWH equal to 42	5 hours per	
	Energy Charge	\$ 0.05489 <u>0.06013</u> KW o	Per KWH for a of Billing Demand	ll KWH in excess o	f 425 hours per	
D.	Excess demand occurrence The customer's peak	ne billing demand (kilowat ars when the consumer's per codemand is the highest ave or each month (and adjuste	eak demand during rage rate at which	the current month e energy is used during	xceeds the contract de g any fifteen-minute in	emand.
		<u>s</u> er through April urough September		ole for Demand Billi Noon; 5PM - 10PM	ing EST	
В.		billing energy shall be the nonth by the load center, w			ours or the actual ener	gy
	used in the current n		hichever is greate	r.		
	Minimum Monthly (below: (1) The producted demand in the current manual	Charge - the minimum mon the tof the contract demand mexcess of the contract demand to the tof the contract demand mexcess of the contract demand metals.	whichever is greate inthly charge shall multiplied by the co and multiplied by	not be less than the entract demand char the in excess of con	sum of (1), (2), and (2) ge, plus the product of tract demand charge.	3) f the
F.	Minimum Monthly (below: (1) The producted demand in (2) The product.	charge - the minimum month of the contract demand mexcess of the contract demand met of the contract demand met of the contract demand met charge.	whichever is greate inthly charge shall multiplied by the co and multiplied by multiplied by 425 h	not be less than the entract demand char the in excess of con- ours and the energy	sum of (1), (2), and (2) ge, plus the product of tract demand charge.	3) f the
DA'	Minimum Monthly (below: (1) The producted demand in (2) The production (3) The custom TE OF ISSUE	Charge - the minimum month of the contract demand mexcess of the contract demand met of the contract demand met charge. September 16, 3	whichever is greate inthly charge shall multiplied by the co and multiplied by multiplied by 425 h	not be less than the entract demand char the in excess of con- ours and the energy	sum of (1), (2), and (2) ge, plus the product of tract demand charge.	3) f the
DA'	Minimum Monthly (below: (1) The product demand in (2) The product (3) The custom TE OF ISSUE	Charge - the minimum month of the contract demand mexcess of the contract demand mexcess of the contract demand mer charge. September 16, 3 Month / Date / Yea	whichever is greate inthly charge shall multiplied by the co and multiplied by multiplied by 425 h	not be less than the entract demand char the in excess of con- ours and the energy	sum of (1), (2), and (2) ge, plus the product of tract demand charge.	3) f the
DA'	Minimum Monthly (below: (1) The product demand in (2) The product (3) The custom TE OF ISSUE	Charge - the minimum monet of the contract demand mexcess of the contract demand mer charge. September 16, 1 Month / Date / Yea	whichever is greate inthly charge shall multiplied by the co and multiplied by multiplied by 425 h multiplied by 425 h multiplied by 425 h multiplied by 425 h	not be less than the entract demand char the in excess of con- ours and the energy	sum of (1), (2), and (2) ge, plus the product of tract demand charge.	3) f the

DATED August 30, 2024

IN CASE NO. 2023 00014

	FOR Entire Territory Se Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.	56th Revised SHEET NO.	20B
	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	45th Revised SHEET NO.	20B
CLASS	SIFICATION OF SERVICE	

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(continued)

(Page Two of Two)

- G. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Special Provisions

- Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.
 All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 16, 2024 August 1, 2025
C	Month / Date / Year
DATE EFFECTIV	EService rendered on or after September 1, 2024
September 1, 2025	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
BV AUTHODITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014 DATED August 30, 2024

						FOR	Entire Territory Ser Community, Town	
						P.S.C. KY. NO.		6
						4516th Revised	SHEET NO.	21A
Ow	en Ele	ctric Coopera	tive, I	nc.				6
_	(1	Name of Utility	y).	_			.S.C. KY. NO	
						1415th Revised	_SHEET NO	21A
				CLAS	SSIFICATION O	FSERVICE		
SC	HEDU	LE XII - LAR	GE IN	NDUSTRIAL RAT	E LPB1-A		(Page One	of Two)
A.	Applic	cable - to all te	rritory	served by the Selle	r.			
В.							he monthly contract of per KW of billing co	
C.	Rates							
	Custo	mer Charge	\$1	, 573.12 <u>1.723.17</u>	Per Month			
	Demai	nd Charge	\$	7.49 8.11 Per K	W of Demand of O	Contract Demand mand in Excess of C	ontract Demand	
	Energy	y Charge	\$4		r KWH for all KV f Billing Demand	VH equal to 425 hou	rs per	
	Energy	y Charge	\$-6	0.05261 <u>0.05763</u> KW o	Per KWH for a f Billing Demand	all KWH in excess o	f 425 hours per	
D.	Excess The cu	demand occur stomer's peak	rs when deman	n the consumer's pe d is the highest aver	ak demand during rage rate at which	the current month e	nd plus any excess do xceeds the contract do g any fifteen-minute i :	emand.
			throu	gh April September		ble for Demand Billi Noon; 5PM - 10PM		
Ε.		Energy - the b	oilling				ours or the actual ener	rgy
F.	Minim below:		harge	- the minimum mor	nthly charge shall	not be less than the	sum of (1), (2), and (3)
	(1)						ge, plus the product of	of the
	(2) (3)		of the	contract demand m		the in excess of con lours and the energy	tract demand charge: charge per KWh.	
DAT	E OF IS	SSUE		September 16, 2 Month / Date / Year	024 August 1, 2025	<u>. </u>		
	E EFFE		vice re	ndered on and after	September 1, 202	r)		
	ED BY			Month / Date / Year				
SSI					ar)	_		
SSU	LLD DI			(Signature of Office)			

KY. NO	O. SHEET NO.	6
evised	CHEET NO	
	_ SHEET NO	21B
ELLING	G P.S.C. KY. NO,	6
evised	SHEET NO	21B
CE		
3	Revised CE	Revised SHEET NO

- G. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

Special Provisions

- Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point. unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- Terms of Payment the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE		September 16, 2024 August 1, 202
		Month / Date / Year
DATE EFFECTIV	/E Service r	endered on or after September 1, 2024
September 1, 202	25	
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President & CEO
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014	DATED August 30, 2024

					FOR	Entire Territory Ser Community, Town	
					P.S.C. KY. NO.		6
					1516th Revised	SHEET NO.	22A
O	ven Electric Coop	erative, I	nc.		CANCELING P	S.C. KY. NO.	6
	(Name of Uti	lity)				SHEET NO.	22A
_			CLAS	SSIFICATION OF			
~		4505					
A.		A TOTAL	served by the Selle	7/ 4	One of Two)		
B.					Congrative where t	the monthly contract of	lamand
Б.						s per KW of billing of	
C.	Rates						
	Customer Charge	\$3	3,405.10	Per Month			
	Demand Charge	\$ \$	7.47 8.11 Per K	W of Demand of Co Per KW of Dem	ontract Demand and in excess of C	ontract Demand	
	Energy Charge	\$-	0.05339 <u>0.05795</u> KW o	Per KWH for all f Billing Demand	KWH equal to 42	5 hours per	
	Energy Charge	\$	0.05249 <u>0.05698</u> Per KW o	r KWH for all KWI f Billing Demand	H in excess of 425	hours per	
Э.	Excess demand oc The customer's pe	curs whe ak demar	n the consumer's pe	ak demand during t rage rate at which er	he current month e nergy is used during	nd plus any excess de exceeds the contract de g any fifteen-minute i	emand.
		ber throu	igh April September		e for Demand Bill foon; 5PM - 10PM		
Ξ.			energy shall be the by the load center, w			ours or the actual ener	rgy
7,	Minimum Monthly below:	y Charge	- the minimum mor	nthly charge shall n	ot be less than the	sum of (1), (2), and (3)
						ge, plus the product of	
		uct of the	contract demand m			tract demand charge. charge per KWh.	
ΟA	TE OF ISSUE		September 16, 2 Month / Date / Year	024 August 1, 2025			
A	TE EFFECTIVE	Service re	endered on and after		September 1, 2025		
			Month / Date / Year	6			
SSI	JED BY		(Signature of Office	er)	-7		

DATED August 30, 2024

IN CASE NO. _

		FOR	Entire Territory Ser	ved
			Community, Town	
		P.S.C. KY. NO.		6
	Tan Name of the State of the St	56th Revised	SHEET NO	22B
Ow	en Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)	45th Revised	SHEET NO	22B
	CLASSI	IFICATION OF SERVICE		
SCI	HEDULE XIII - LARGE INDUSTRIAL RATE	LPB2 (continued)	(Page Two	f Two)
G.	Power Factor Adjustment - the consumer agrees to delivery point at the time of the monthly maximum 90%, the monthly maximum demand at the delimaximum demand by 90% and dividing this promaximum demand.	m demand. When the power factor very point will be adjusted by mu	is determined to be le altiplying the actual m	ss than nonthly
H.	Fuel Adjustment Clause - the monthly kilowatt hkWh determined in accordance with the "Fuel Ad		or minus an adjustme	ent per
C.	Special Provisions			
		4 14	A Trace and the	

- Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 16, 2024 August 1, 2025
2-12-0-00-	Month / Date / Year
DATE EFFECTIV	E Service rendered on or after September 1, 2024
September 1, 2025	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
	A transport of the control of the co
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014 DATED August 30, 2024

				FOR	Entire Territory Ser	
					Community, Town	or City
				P.S.C. KY. NO.		6
0	ven Electric Coopera	ative Inc		1314th Revised	_SHEET NO	22D
_	The state of the s			CANCELING P	.S.C. KY. NO	6
	(Name of Utility	у)		1213th Revised	_SHEET NO	22D
		CLAS	SSIFICATION OF	SERVICE		
SC	HEDULE XIV- LAI	RGE INDUSTRIAL RAT	E LPB		(Page One	of Two)
A.	Applicable - to all te	erritory served by the Seller	r.			
В.		nsumers which are or shall b th a monthly energy usage				
C.	Rates					
	Customer Charge	\$1,573.12 1,723.17	Per Month			
	Demand Charge	\$ 7.49 8.20 Per KV \$ 10.32 11.30	W of Demand of C Per KW of Den	ontract Demand and in excess of Co	ontract Demand	
	Energy Charge	\$ 0.06028 0.06603 Pe	er KWH			
О.	Excess demand occu The customer's peak	e billing demand (kilowatt irs when the consumer's per demand is the highest aver r each month (and adjusted	ak demand during age rate at which e	the current month e nergy is used during	g any fifteen-minute i	emand.
	Excess demand occu The customer's peak in the hours listed for Months Octobe May the	ers when the consumer's per demand is the highest aver reach month (and adjusted ser through April rough September	ak demand during rage rate at which e if for power factor: <u>Hours Applicab</u> 7AM - 12:00 N 10AM - 10PM	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM	xceeds the contract dog any fifteen-minute in the contract of	emand. nterval
	Excess demand occu The customer's peak in the hours listed for Months Octobe May th Billing Energy - the	ers when the consumer's per demand is the highest aver reach month (and adjusted ser through April	ak demand during age rate at which end for power factor and Hours Applicaby 7AM - 12:00 North 10AM - 10PM contract demand north age and the same and	the current month e nergy is used during as provided herein) le for Demand Billi loon; 5PM - 10PM nultiplied by 425 ho	xceeds the contract dog any fifteen-minute in the contract of	emand. nterval
	Excess demand occu The customer's peak in the hours listed for Months Octobe May the Billing Energy - the used in the current m	ars when the consumer's per demand is the highest aver reach month (and adjusted ser through April rough September billing energy shall be the	ak demand during rage rate at which e if for power factor : Hours Applicab 7AM - 12:00 N 10AM - 10PM contract demand n hichever is greater	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 ho	xceeds the contract dog any fifteen-minute is ing EST	emand. nterval
Ξ.	Excess demand occu The customer's peak in the hours listed for Months Octobe May the Billing Energy - the lused in the current me Minimum Monthly Cobelow: (1) The product demand in each	ars when the consumer's per demand is the highest aver reach month (and adjusted as the through April rough September billing energy shall be the nonth by the load center, where the contract demand mexcess of the contract demand mexcess of the contract demand met	ak demand during rage rate at which e of for power factor: Hours Applicab 7AM - 12:00 N 10AM - 10PM contract demand nhichever is greater of the count multiplied by the count	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 hours to be less than the entract demand charghe in excess of contract of the second contract demand charghe in excess of contract demand charghes in excess of contract demand charges in excess	exceeds the contract do g any fifteen-minute it ing EST ours or the actual energy sum of (1), (2), and (1) ge, plus the product of tract demand charge.	emand. nterval rgy 3)
3.	Excess demand occu The customer's peak in the hours listed for Months Octobe May th Billing Energy - the used in the current m Minimum Monthly Obelow: (1) The product demand in e (2) The product	ars when the consumer's per demand is the highest aver reach month (and adjusted as the through April rough September billing energy shall be the nonth by the load center, where the contract demand mexcess of the contract demand mexcess of the contract demand met	ak demand during age rate at which ed for power factor and the state of the state o	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 hours to be less than the entract demand charghe in excess of contract of the second contract demand charghe in excess of contract demand charghes in excess of contract demand charges in excess	exceeds the contract do g any fifteen-minute it ing EST ours or the actual energy sum of (1), (2), and (1) ge, plus the product of tract demand charge.	emand. nterval rgy 3)
A.	Excess demand occu The customer's peak in the hours listed for Months Octobe May the Billing Energy - the lused in the current me Minimum Monthly Cobelow: (1) The product demand in eccurrent me (2) The product (3) The custome (3) The custome (5) The custome (6) The custome (7) The product (8) The custome (8) The custome (9) The custome (10) The custome (11) The custome (12) The custome (13) The custome (14) The custome (15) T	september 16, 202	ak demand during rage rate at which e of for power factor and the formula of the	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 how to be less than the start demand charghe in excess of compurs and the energy	exceeds the contract do g any fifteen-minute it ing EST ours or the actual energy sum of (1), (2), and (1) ge, plus the product of tract demand charge.	emand. nterval rgy 3)
DA'	Excess demand occu The customer's peak in the hours listed for Months Octobe May the Billing Energy - the lused in the current me Minimum Monthly Cobelow: (1) The product demand in eccurrent meand in e	ars when the consumer's per demand is the highest aver reach month (and adjusted as the through April rough September billing energy shall be the nonth by the load center, where the contract demand mexcess of the contract demand mexcess of the contract demand mer charge. September 16, 202 Month / Date / Year	ak demand during age rate at which ed for power factor: Hours Applicab 7AM - 12:00 N 10AM - 10PM contract demand in hichever is greater athly charge shall rultiplied by the cound multiplied by 425 hours and multiplied by 425 hours are at the cound multiplied by 425 hours are at the country at t	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 how to be less than the start demand charghe in excess of compurs and the energy	exceeds the contract do g any fifteen-minute it ing EST ours or the actual energy sum of (1), (2), and (1) ge, plus the product of tract demand charge.	emand. nterval rgy 3)
E.	Excess demand occu The customer's peak in the hours listed for Months Octobe May the Billing Energy - the lused in the current me Minimum Monthly Cobelow: (1) The product demand in eccurrent me (2) The product (3) The custome (3) The custome (5) The custome (5) The EFFECTIVE See See See See See See See See See Se	september 16, 202 Month / Date / Year September 16, 202 Month / Date / Year Mer when the consumer's periode demand is the highest aver or each month (and adjusted a september demand of the contract dema	ak demand during rage rate at which end for power factor and the second rate of the secon	the current month e nergy is used during as provided herein) le for Demand Billi Noon; 5PM - 10PM nultiplied by 425 how to be less than the start demand charghe in excess of compurs and the energy	exceeds the contract do g any fifteen-minute it ing EST ours or the actual energy sum of (1), (2), and (1) ge, plus the product of tract demand charge.	emand. nterval rgy 3)

	FOR Entire Territ Community,	ory Served Town or City
	P.S.C. KY. NO	6
Owen Electric Cooperative, Inc.	45th Revised SHEET NO.	22E
(Name of Utility)	CANCELLING P.S.C. KY, NO	06
(Name of Othicy)	3rd4th Revised SHEET NO	22E

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB (continued)

(Page Two of Two)

- G. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

I. Special Provisions

- Delivery Point- if service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 16, 2024 August 1, 20)25
ALIGNA DE LA SECTIONA	Month / Date / Year	
DATE EFFECTIV	E Service rendered on or after September 1, 2	024
September 1, 202	5	
	Month / Date / Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President & CEO	
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSI	ON
IN CASE NO	2023-00014 DATED August 30, 2024	

	FOR Entire Territo	ry Served
	Community,	Town or City
	P.S.C. KY. NO	6
Owen Electric Cooperative, Inc. (Name of Utility)	56th Revised SHEET NO.	23A
	CANCELING P.S.C. KY. NO.	.6
(Name of Othity)	45th Revised SHEET NO.	23A
CLASSI	FICATION OF SERVICE	

SCHEDULE 1-B1 - FARM & HOME - TIME OF DAY

- A. Applicable to the entire territory served.
- B. Available to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)

\$20.67 21.85 per meter, per month

Energy Charge per kWh On-Peak Energy

\$0.13510 0.14283

Off-Peak Energy

\$0,07236 0.07650

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

DATE OF ISSUE	September 16, 2024 August 1, 2025
	Month / Date / Year
DATE EFFECTIVE _	Service rendered on and after September 1, 2024
September 1, 2025	
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO

FOR Entire Territory Se	rved
Community, Town	or City
P.S.C. KY. NO	6
56th Revised SHEET NO.	23B
CANCELING P.S.C. KY. NO	6
45th Revised SHEET NO.	23B
	Community, Town P.S.C. KY. NO. 56th Revised SHEET NO. CANCELING P.S.C. KY. NO.

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 - FARM & HOME - TIME OF DAY

- A. Applicable to the entire territory served.
- B. Available to all consumers eligible for Schedule I-Farm and Home. One year minimum commitment required.
- C. Type of Service Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage) Energy Charge per kWh On-Peak Energy Off-Peak Energy \$20.67 21.85 per meter, per month

\$0.11693 <u>0.12362</u> \$0.07236 0.07650

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

F. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE		September 16, 2024 August 1, 2025
		Month / Date / Year
DATE EFFECTIVE	VE Service rend	ered on and after September 1, 2024
September 1, 202	25	
		Month / Date / Year
ISSUED BY		
0.00		(Signature of Officer)
TITLE		President & CEO
	Jaz watalimata	
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014	DATED August 30, 2024

			FOR	Entire Territory Serv	ved
				Community, Town	
			P.S.C. KY. NO		6
Owen Electric Coope	rative Inc		56th Revised	SHEET NO	23C
	(Name of Utility)			.C, KY, NO	6
(Name of Util	ity)		45th Revised	SHEET NO	23C
		CLASSIFICATION OF	SERVICE		
COUEDINE 1 D2	ADM & HOME TI	ME OF DAY			
SCHEDULE 1-B3 – F					
A. Applicable - to the	e entire territory served	L			
B. Available - to all o	consumers eligible for	Schedule I-Farm and Ho	ome. One year minin	num commitment re	quired.
C. Type of Service -	Single Phase, 60 cycle	, 120/240 volt.			
D. Rate					
Custo	omer Charge (no usage	\$2 0.67	21.85 per meter, per	month	
Energ	gy Charge per kWh On-Peak Energy	20 115	91 0.12254		
	Off-Peak Energy		36 0.07650		
	Shoulder		45 0.09563		
E. Schedule of Hours	(On-Peak and Off-Peak H	ours		
Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hour	S
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a	i.m. 6:00 a.m. to 2:0	00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m.	10:00 p.m. to 6:00 a	ı.m. 10:00 a.m. to 6	:00 p.m.
		6:00 p.m. to 10:00 p.m.			
monthly bill is not be forfeited and the The monthly kilowatt h Fuel Adjustment Clause The tariff is subject to the	paid within fifteen day gross amount shall ap our usage shall be sub b. ne Energy Emergency (umission) on February	net, the gross being five is from the date the bill world. The plus or minus an Control Program as filed 23, 1981, in Administra	as rendered, the pror adjustment per kWl with the Kentucky E	npt payment discourn determined in account	nt will ordance with the ordance orden
DATE OF ISSUE	September Month / Date	16, 2024 August 1, 2025			
	Service rendered on and	d after September 1, 2024			
September 1, 2025	Library Control				
	Month / Date	e / Year			
ISSUED BY	(Signature of	Officer)	-		
-					
TITLE	President d	& CEO	-0		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2023-00014 DATED August 30, 2024

		FOR _		Entire Territory Ser Community, Town	
		P.S.C.	KY. NO.		6
Owen Electric Cooperative, Inc.		<u>1415th</u>	Revised	SHEET NO	24
— — — — — — — — — — — — — — — — — — —			ELLING	P.S.C. KY. NO	6
(Name of Utility)		4314th	Revised	SHEET NO	24
	CLASSIF	ICATION OF SERVIC	Е		
SCHEDULE 1-C - SMALL COM	MMERCIAL - TIM	E OF DAY			
A. Applicable - to the entire terri	tory served.				
B. Available - to all consumers e	ligible for Schedule	I – Small Commercial, t	ınder 50 k	W demand.	
C. Type of Service - Single Phase	e and three phase, 60	cycle, at available seco	ndary vol	tage.	
D. Rate		Post new Johnson			
Customer Charge Energy Charge p	er kWh	\$ 25,3 4 <u>26.79</u> pe	r meter, pe	er month	
	k Energy k Energy	\$0.11513 0.1217 \$0.06979 0.0737			
E. Schedule of Hours					
	On-Peak and Off-P				
Months May thru September	On-Peak F 10:00 a.m.	<u>Iours</u> to 10:00 p.m.	Off-Peal 10:00 p.	k Hours m. to 10:00 a.m.	
October thru April		o 12:00 Noon to 10:00 p.m.		oon to 5:00 p.m. m. to 7:00 a.m.	
F. <u>Terms of Payment</u> – the above monthly bill is not paid within will be forfeited and the gross a	fifteen days from t				
	hall be subject to plu	s or minus an adjustme	nt per kW	h determined in acco	rdance with the
The monthly kilowatt hour usage sl Fuel Adjustment Clause.					
	sion) on February 2				
Fuel Adjustment Clause. This tariff is subject to the Energy (now the Public Service Commiss Commission Order of March 31, 19 DATE OF ISSUE	sion) on February 2	3, 1981, in Administra			
Fuel Adjustment Clause. This tariff is subject to the Energy (now the Public Service Commiss Commission Order of March 31, 19 DATE OF ISSUE	September 16, 2034 / Month / Date / Year	3, 1981, in Administra			
Fuel Adjustment Clause. This tariff is subject to the Energy (now the Public Service Commiss Commission Order of March 31, 19 DATE OF ISSUE	September 16, 2034 / Month / Date / Year	3, 1981, in Administra			
Fuel Adjustment Clause. This tariff is subject to the Energy (now the Public Service Commiss Commission Order of March 31, 19 DATE OF ISSUE DATE EFFECTIVE Service render September 1, 2025 SSUED BY	September 16, 2024 Month / Date / Year red on and after September 16, 2024 Month / Date / Year red on a	3, 1981, in Administra			

IN CASE NO. <u>2023-00014</u> DATED <u>August 30, 2024</u>

				FOR	Entire Territory Ser	ved
					Community, Town	
				P.S.C. KY, NO.		6
^	THE SAME	incidios vio		1314th Revised	_SHEET NO	25
O		c Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Nam	ne of Utility)		1213th Revised	SHEET NO	25
			CLASSIFICATION OF	SERVICE		
SC	HEDULE	2-A – LARGE POWER -	TIME OF DAY			
A.	Applicabl	e - to the entire territory se	rved.			
В.			rial, and farm consumers whe eligible for the Schedule II.		shall exceed 50 kW d	emand
C.	Type of S	Service - Three phase, 60 c	ycle, at available nominal vo	ltage.		
D.	Rate	Customer Charge (no use Energy Charge per kWl On-Peak Energy Off-Peak Energy				
E.	Schedule	of Hours				
		Months May thru September	on-Peak Hours On-Peak Hours 10:00 a.m. to 10:00 p.m.	Off-Peak Hours 10:00 p.m. to 10:	00 a.m.	
		October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:0 10:00 p.m. to 7:0		
Ε.	be the met equipment is furnishe primary li	tering point unless otherwist ton the load side of the del ed at seller's primary line to consumer's transform	if service is to be furnished be specified in contract for se ivery point shall be owned a voltage, the delivery point her structure unless other ele shall be owned and maintain	ervice. All wiring, nd maintained by t shall be the poin ectric equipment (e	pole lines and other the consumer. If the at of attachment of except metering equi	electric service sellers'
			shed at primary distribution er shall have the option of mo			shall
G.	monthly b		are net, the gross being five n days from the date the bil t shall apply.			
		hly kilowatt hour usage sle with the Fuel Adjustment	hall be subject to plus or n Clause.	ninus an adjustme	nt per kWh determi	ned in
Cor	nmission (r		rgency Control Program as mmission) on February 23, 1 arch 31, 1981.			
DAT	TE OF ISSU		nber 16, 2024 August 1, 2025 Date / Year			
	E EFFECTI	VE Service rendered o	n and after September 1, 2024	September 1, 2025		
)A			Data / Vace			
DA		Month /	Date / Teal			
	JED BY		ire of Officer)			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023-00014 DATED August 30, 2024

		FOR	Entire Territory Ser Community, Town					
		P.S.C. KY. NO.		6				
		1516th Revised	SHEET NO.	35A				
Owe	en Electric Cooperative, Inc.							
	(Name of Utility)	CANCELLING	P.S.C. KY. NO	6				
		1415th Revised	SHEET NO	35A				
	CLASSIFICATION	N OF SERVICE						
SCHI	EDULE I OLS – OUTDOOR LIGHTING SERVICE		Page One	of Three				
A.	Applicable – to the entire territory served.							
В.	<u>Available</u> – to all member/consumers requesting luminaries provided below. The cooperative reserves the right to limit the							
C.	Type of Service – the cooperative will install and maintain a the customer, single phase, 60 cycles at available secondary v		lighting of the desired	type by				
D.	Monthly Rates:							
	Rate 2							
	LED Outdoor Light on existing pole	\$11.52 12.18 per	light					
	(48 Watt or equivalent with equal or greater lumen LED Outdoor Light one pole added	\$ 16.69 17.64 per	light*					
	(48 Watt or equivalent with equal or greater lumen		ngue					
	100 Watt S/L on existing pole	\$11.77 12.44 per	light					
	100 Watt S/L – one pole added	\$16.94 17.91 per						
	Rate 3							
	Cobrahead 100 W on existing pole	\$17.32 18.31 per						
	Cobrahead 100 W one pole added	\$ 23,56 <u>24,91</u> per						
	Cobrahead 250 W on existing pole	\$23.73 25.09 per						
	Cobrahead 250 W one pole added	\$29.98 31.70 per						
	Cobrahead 400 W on existing pole Cobrahead 400 W one pole added	\$29.92 31.63 per \$36.16 38.23 per						
	Cobrahead – LED on existing pole	\$16.95 17.92 per						
	(59 Watt or equivalent with equal or greater lumen		B					
	Cobrahead - LED one pole added	\$22.12 23.39 per	light*					
	(59 Watt or equivalent with equal or greater lumen							
	Cobrahead – LED on existing pole	\$20.35 21.51 per	light					
	(113 Watt or equivalent with equal or greater lume							
	Cobrahead – LED one pole added	\$25.52 26.98 per	light*					
	(113 Watt or equivalent with equal or greater lume Cobrahead – LED on existing pole	ns) \$27.48 29.05 per	light					
	(225 Watt or equivalent with equal or greater lume		ngiic					
	Cobrahead – LED one pole added	\$32.64 34.51 per	light*					
	(225 Watt or equivalent with equal or greater lume	ns)						
	* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required							
	to pay, prior to construction, a non-refundable construction cha							
DATE	E OF ISSUE September 16, 2024 August 1,	2025						
	Month / Date / Year							
DATE	EFFECTIVE Service rendered on and after September 1,	2024 September 1, 2025						
	Month / Date / Year							
ISSUE	ED BY							
	(Signature of Officer)							
TITLE	President & CEO							
	UTHORITY OF ORDER OF THE PUBLIC SERVICE COMMIS:	SION						

IN CASE NO. 2023-00014

DATED August 30, 2024

	FOR Entire Territory S Community, Tow	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	67th Revised SHEET NO.	35B
	CANCELLING P.S.C. KY. NO	6
	56th Revised SHEET NO	35B
CLASS	RIFICATION OF SERVICE	

EDULE 1	OLS - OUTDOOR LIGHTING SERVICE	(continued)	Page Two of Thre
Rate 4			
	Directional 100 W on existing pole	\$16.23 17.16 per light	
	Directional 100 W one pole added	\$22.48 23.77 per light*	
	Directional 250 W on existing pole	\$20.20 21.36 per light	
	Directional 250 W one pole added	\$26.44 27.95 per light*	
	Directional 400 W on existing pole	\$26.07 27.56 per light	
	Directional 400 W one pole added	\$32.32 34.17 per light*	
	Directional – LED on existing pole (51 Watt or equivalent with equal or greater lumens)	\$14.94 <u>15.79</u> per light	
	Directional – LED one pole added (51 Watt or equivalent with equal or greater lumens)	\$20.11 21.26 per light*	
	Directional – LED on existing pole (85 Watt or equivalent with equal or greater lumens)	\$17.67 18.68 per light	
	Directional – LED one pole added (85 Watt or equivalent with equal or greater lumens)	\$22.84.24.15 per light*	
	Directional – LED on existing pole (129 Watt or equivalent with equal or greater lumens)	\$ 19.99 21.13 per light	
	Directional – LED one pole added (129 Watt or equivalent with equal or greater lumens)	\$25.16 26.60 per light*	

^{*} If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSU	E	September 16, 2024 August 1, 2025
		Month / Date / Year
DATE EFFECTI	VE Service r	endered on or after September 1, 2024
September 1, 20	25	
		Month / Date / Year
ISSUED BY_		
		(Signature of Officer)
TITLE		President & CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014	DATED August 30, 2024

	FOR	Entire Territory Served Community, Town or City	
	P.S.C. KY, NO.	The state of the s	6
	3rd4th Revised	SHEET NO.	35C
Owen Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)	2nd3rd Revised	SHEET NO	35C
CLA	ASSIFICATION OF SERVICE		
SCHEDULE I OLS - OUTDOOR LIGHTING	G SERVICE (continued)	Page Three of	Three
desired by the customer. Lighting shall be will be made by the cooperative without. The lighting equipment, poles and relationsumer shall be responsible for fixture caused by willful damage, vandalism, of authorized representatives of the coopershrubs as necessary for the maintenance upon termination of service under this reagreement for service under this schedul additional poles are required, in which consumer prior to the initial term will require any removal of facilities plus the non-salthe initial term of the contract. Any relocation at the consumer's expense and paid	cost during normal work hours. Outage ted facilities shall remain the property re replacement and repairs when such or causes other than normal burnouts, ative to enter upon the consumer's present of the lighting equipment and for remate schedule. The cooperative and the for a period of not less than three years, the agreement will be for ten youre the consumer to pay the cooperative vageable material, prorated on the basis cation of existing facilities, at the reque	s will be reported pro y of the cooperative replacements or repa The consumer shall mises and to trim tre loval of lighting equi consumer shall execute ars, except that in the years. Cancellation of the remaining port	mptly. The irs are allow es and pment ute an event by the on and tion of
 The monthly kilowatt hour usage shall be accordance with the "Fuel Adjustment Cl 		ent per kWh determi	ned in
This tariff is subject to the Energy Emergency Commission (Kentucky Public Service Commission approved by the Commission Order of March 31,	on) on February 23, 1981, in Administr		ilatory
Commission (Kentucky Public Service Commission order of March 31,	on) on February 23, 1981, in Administr 1981.		ilatory
Commission (Kentucky Public Service Commission Order of March 31, approved by the Commission Order of March 31, approximate the Commission Order of March 31, ap	on) on February 23, 1981, in Administr 1981.		ilatory
Commission (Kentucky Public Service Commission approved by the Commission Order of March 31, DATE OF ISSUE September 16, Month / Date / Ye DATE EFFECTIVE Service rendered on or after	on) on February 23, 1981, in Administr 1981. 2024 August 1, 2025 ar September 1, 2024		ilatory
DATE OF ISSUE September 16, Month / Date / Ye September 1, 2025	on) on February 23, 1981, in Administr 1981. 2024 August 1, 2025 ear September 1, 2024		ilatory

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2023 00014 DATED August 30, 2024

		FOR Entire Terri	ty		
		P.S.C. KY. NO.	6		
Owen Electric Cooperative, Inc. (Name of Utility)				36A	
		CANCELLING P.S.C. KY. N		6	
	(-10-11-11-11-11-11-11-11-11-11-11-11-11-	1415th Revised SH	EET NO	36A	
	CLAS	SIFICATION OF SERVICE			
SCH	EDULE II SOLS - SPECIAL OUTDOOR	LIGHTING SERVICE PA	ige One of Tw	0	
Α.	<u>Applicable</u> – to the entire territory served.				
В.		homeowner associations and governmental agen reet lighting service of a type provided below. T and the type of installations in this tariff.			
3.	Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.				
O.					
S.	Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.				
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh) (Monthly energy usage – 40 kWh)	\$ 17.11 <u>18.0</u> \$ 20.27 <u>21.4</u>		
Acorn – LED with Fiberglass Pole Holophane – LED with Fiberglass Pole Traditionaire – LED with Fiberglass Pole Holophane – LED with Aluminum Pole	(39 Watt or equivalent with equal or greater lumens) (55 Watt or equivalent with equal or greater lumens) (52 Watt or equivalent with equal or greater lumens) (66 Watt or equivalent with equal or greater lumens)	\$25.98 27.4 \$32.47 34.3 \$27.33 28.8	3		
			D43.34 40.1	2	
C.		the gross being five percent (5%) higher. In the every from the date bill was rendered, the prompt paymently.	ent the currer	it	
	monthly bill is not paid within fifteen days to be forfeited and the gross amount shall app	from the date bill was rendered, the prompt paymently.	ent the currer	it	
ATE	monthly bill is not paid within fifteen days to be forfeited and the gross amount shall app. OF ISSUE September 16, 20 Month / Date / Year EFFECTIVE Service rendered on and after-8 mber 1, 2025	from the date bill was rendered, the prompt paymently. 24 August 1, 2025 September 1, 2024	ent the currer	it	
ATE	monthly bill is not paid within fifteen days to be forfeited and the gross amount shall app OF ISSUE September 16, 20 Month / Date / Year EFFECTIVE Service rendered on and after-Suber 1, 2025 Month / Date / Year	from the date bill was rendered, the prompt paymently. 24 August 1, 2025 September 1, 2024	ent the currer	it	
ATE	monthly bill is not paid within fifteen days to be forfeited and the gross amount shall app. OF ISSUE September 16, 20 Month / Date / Year EFFECTIVE Service rendered on and after-8 mber 1, 2025	from the date bill was rendered, the prompt paymently. 24 August 1, 2025 September 1, 2024	ent the currer	it	

	FOR Entire Territory Se Community, Town	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc. (Name of Utility)	67th Revised SHEET NO.	36B
	CANCELLING P.S.C. KY. NO	6
	56th Revised SHEET NO.	36B
CLASS	SIFICATION OF SERVICE	

Page Two of Two

SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- G. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE		September 16, 2024 August 1, 2025
		Month / Date / Year
DATE EFFECTI	VE Service r	endered on or after September 1, 1014
September 1, 202	25	
		Month / Date / Year
ISSUED BY_		
		(Signature of Officer)
TITLE		President & CEO
		Tresident & CDO
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2023-00014	DATED August 30, 2024

	FOR Entire Territory Ser Community, Town	
Owen Electric Cooperative, Inc. (Name of Utility)	P.S.C. KY. NO.	6
	1213th Revised SHEET NO.	37A
	CANCELLING P.S.C. KY. NO.	6
(Name of Othity)	1112th Revised SHEET NO	37A
CLASS	SIFICATION OF SERVICE	

Page One of Two

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable to the entire territory served.
- B. <u>Available</u> to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. <u>Type of Service</u> the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - The energy rate for each type of lamp shall be \$0.06925 \underset 0.07321 per rate kWh per month as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12

- Facilities charge the books of the cooperative shall accurately reflect the cooperative's
 total investment in facilities for each individual, agency or organization receiving service
 under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the
 said total investment in these special facilities.
- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE		September 16, 2024 August 1, 2025
		Month / Date / Year
DATE EFFECTIV	/E_Service i	endered on or after September 1, 2024
September 1, 202	15	
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President & CEO
Con complete all	all tel. Vide	
BY AUTHORITY	OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023 00014	DATED_ August 30, 2024

	FOR Entire Territory Services Community, Town of	
Owen Electric Cooperative, Inc. (Name of Utility)	P.S.C. KY. NO.	6
Owen Electric Cooperative Inc	45th Revised SHEET NO.	37B
	CANCELLING P.S.C. KY. NO	6
(Name of Offility)	3rd4th Revised SHEET NO.	37B
CLASS	IFICATION OF SERVICE	

Page Two of Two

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE (continued)

- F. Conditions of Service the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.
 - * The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 16, 2024 August 1, 2025
A STATE OF THE STATE OF	Month / Date / Year
DATE EFFECTIV	E Service rendered on or after September 1, 1024
September 1, 202	<u>5</u>
	Month / Date / Year
ISSUED BY	
	(Signature of Officer)
TITLE	President & CEO
Accordance to	
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2023-00014 DATED August 30, 2024

Special Contract Customer

Description	Present Rates
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$7.15 8.48/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month
Distribution Demand	\$0.03750/kW/month
Energy Rate – On-Peak*	\$0.051102 <u>0.054526</u> /kWh
Energy Rate – Off-Peak*	\$0.047674 <u>0.050867</u> /kWh

^{*}Includes distribution adder of \$0.000285/kWh

Exhibit 3

Comparison of the Current and Proposed Rates

Owen Electric Cooperative Present & Proposed Rates

Rate		Item		Present	F	Proposed
1	Schedule I-Farm and Home					
		Customer Charge	\$	20.67		21.85
		Energy Charge per kWh	\$	0.09527	\$	0.10072
60,62	Prepay Metering Program					
		Program Fee	\$	7.00	\$	7.00
2	Schedule 1-D Farm & Home Inclining Block		_		_	
		Customer Charge	\$	16.31	\$	17.24
		Energy Charge per kWh (0-300 kWh)	\$	0.07773	\$	0.08218
		Energy Charge per kWh (301-500 kWh)	\$	0.10099	\$	0.10677
•	0 0 0	Energy Charge per kWh (over 500 kWh)	\$	0.13200	\$	0.13955
3	Schedule 1-Small Commercial	Ot	•	05.04	•	07.00
		Customer Charge	\$	25.84	\$	27.32
4	Cabadula II I arma Daviar	Energy Charge per kWh	\$	0.09674	\$	0.10228
4	Schedule II-Large Power	Customer Charge	ф	22.02	æ	22.20
		Customer Charge	\$	22.03	\$	23.29
		Energy Charge per kWh	\$	0.07466	\$	0.07893
9	Schedule XI- LPB1	Demand Charge per kW	\$	6.34	Ф	6.70
9	Scriedule XI- LPBT	Customer Charge	\$	1,573.12	æ	1,723.17
		Energy Charge per kWh first 425	\$	0.05866	Ф \$	0.06426
		Energy Charge per kWh over 425	\$	0.05489	Ф \$	0.06426
		Demand Charge per kW	\$	7.49	\$	8.20
		Demand Charge Excess per kW	\$	10.32		11.30
12	Schedule XIV LPB	Demand Charge Excess per KW	Ψ	10.52	Ψ	11.50
12	Ochedule XIV LI B	Customer Charge	\$	1,573.12	\$	1,723.17
		Energy Charge per kWh	\$	0.06028	\$	0.06603
		Demand Charge per kW	\$	7.49	\$	8.20
		Demand Charge Excess per kW	\$	10.32		11.30
13	Schedule XIII-LPB2	Bernand Gharge Excess per KVV	Ψ	10.02	Ψ	11.00
10	OSHOGGIO XIII EI BE	Customer Charge	\$	3,136.91	\$	3,405.10
		Energy Charge per kWh first 425	\$	0.05339	\$	0.05795
		Energy Charge per kWh over 425	\$	0.05249	\$	0.05698
		Demand Charge per kW	\$	7.47	\$	8.11
		Demand Charge Excess per kW	\$	10.29	\$	11.17
20	Sched. 2-A Large Power TOD	- -	•		•	
		Customer Charge	\$	63.40	\$	67.03
		Energy Charge per kWh On Peak	\$	0.11443	\$	0.12098
		Energy Charge per kWh Off Peak	\$	0.06954	\$	0.07352
22	Sched. 1-C Small Commercial TOD					
		Customer Charge	\$	25.34	\$	26.79
		Energy Charge per kWh On Peak	\$	0.11513	\$	0.12172
		Energy Charge per kWh Off Peak	\$	0.06979	\$	0.07378
31	Sched. 1-B1 Farm & Home Time-of-Day					
		Customer Charge	\$	20.67	\$	21.85
		Energy Charge per kWh On Peak	\$	0.13510	\$	0.14283
		Energy Charge per kWh Off Peak	\$	0.07236	\$	0.07650
33	Sched. 1-B2 Farm & Home Time-of-Day					
		Customer Charge	\$	20.67		21.85
		Energy Charge per kWh On Peak	\$	0.11693	\$	0.12362
		Energy Charge per kWh Off Peak	\$	0.07236	\$	0.07650
35	Sched. 1-B3 Farm & Home Time-of-Day					
		Customer Charge	\$	20.67	\$	21.85
		Energy On-Peak per kWh	\$	0.11591		0.12254
		Energy Off-Peak per kWh	\$	0.07236		0.07650
		Energy Shoulder per kWh	\$	0.09045	\$	0.09563
Specia	Special Contract		_		_	
		Demand Charge per kW	\$	7.15		8.48
		Energy Charge per kWh On Peak	\$	0.050817		0.054241
		Energy Charge per kWh Off Peak	\$	0.047389	\$	0.050582
		Demand Credit Interruptible 10 Min	\$	(6.22)		(6.22)
		Demand Credit Interruptible 90 Min	\$	(4.20)		(4.20)
		Distribution Demand per kW	\$	0.037500		0.037500
		Distribution Energy per kWh	\$	0.000285	\$	0.000285

Owen Electric Cooperative Present & Proposed Rates

Rate	1.10		Present	Proposed		
OLS	<u>Lighting</u>	Cahadula I Ol C. Outdoor Lighting Comica				
		Schedule I OLS - Outdoor Lighting Service Rate 2				
		11 LED Outdoor Light on existing pole	\$	11.52	\$	12.18
		12 LED Outdoor Light one pole added	\$	16.69		17.64
		21 100 Watt, S/L on existing pole	\$	11.77		12.44
		22 100 Watt, S/L one pole added	\$	16.94		17.91
		Rate 3	Ψ	10.01	Ψ	17.01
		31 Cobrahead 100 Watt on existing pole	\$	17.32	\$	18.31
		32 Cobrahead 100 Watt, 1 pole added	\$	23.56	\$	24.91
		33 Cobrahead 250 Watt on existing pole	\$	23.73	\$	25.09
		34 Cobrahead 250 Watt, 1 pole added	\$	29.98	\$	31.70
		35 Cobrahead 400 Watt on existing pole	\$	29.92	\$	31.63
		36 Cobrahead 400 Watt, 1 pole added	\$	36.16	\$	38.23
		61 Cobrahead - LED on existing pole (59 watt or equiv)	\$	16.95		17.92
		62 Cobrahead - LED one pole added (59 watt or equiv)	\$	22.12		23.39
		63 Cobrahead - LED on existing pole (113 watt or equiv)	\$	20.35	\$	21.51
		64 Cobrahead - LED one pole added (113 watt or equiv)	\$	25.52		26.98
		65 Cobrahead - LED on existing pole (225 watt or equiv)	\$	27.48	\$	29.05
		66 Cobrahead - LED one pole added (225 watt or equiv)	\$	32.64	\$	34.51
		Rate 4			_	
		41 Directional 100 Watt on existing pole	\$	16.23	\$	17.16
		42 Directional 100 Watt, 1 pole added	\$	22.48	\$	23.77
		43 Directional 250 Watt on existing pole	\$	20.20		21.36
		44 Directional 250 Watt, 1 pole added 45 Directional 400 Watt on existing pole	\$ \$	26.44 26.07		27.95 27.56
		46 Directional 400 Watt on existing pole 46 Directional 400 Watt, 1 pole added	э \$	32.32		34.17
		71 Directional - LED on existing pole (51 watt or equivalent)	\$	14.94		15.79
		72 Directional - LED one pole added (51 watt or equivalent)	\$	20.11	\$	21.26
		73 Directional - LED one pole added (31 watt or equivalent)	\$	17.67	\$	18.68
		74 Directional - LED one pole added (85 watt or equivalent)	\$	22.84	\$	24.15
		75 Directional - LED on existing pole (129 watt or equivalent)	\$	19.99	\$	21.13
		76 Directional - LED one pole added (129 watt or equivalent)	\$	25.16		26.60
		Schedule II SOLS - Special Outdoor Lighting Service	•		•	
		51 Traditional light, w/ fiberglass pole	\$	17.11	\$	18.09
		52 Holophane light, w/ fiberglass pole	\$	20.27		21.43
		53 Acorn - LED w/ fiberglass pole	\$	25.98	\$	27.47
		54 Holophane LED, w/ fiberglass pole	\$	32.47	\$	34.33
		55 Traditionaire LED, w/ fiberglass pole	\$	27.33	\$	28.89
		56 Holophane LED, w/ aluminum pole	\$	45.54	\$	48.15
		Schedule III SOLS - Special Outdoor Lighting Service (none)				
		Energy	\$	0.06925	\$	0.07321
7	Schedule VIII- Large Industrial Rate LPC1					
		Customer Charge	\$	1,573.12	\$	1,714.70
		Energy Charge per kWh first 425	\$	0.05866	\$	0.06394
		Energy Charge per kWh over 425	\$	0.05489	\$	0.05983
•	0.1.1.7.11.1.1.1.1.1.1.1.1.1.1.1.1.1.	Demand Charge per kW	\$	7.49	\$	8.16
8	Schedule X - Large Industrial Rate LPC1A	0 1 01	•	4 570 40	•	4 744 70
		Customer Charge	\$	1,573.12		1,714.70
		Energy Charge per kWh first 425	\$	0.05396	\$	0.05882
		Energy Charge per kWh over 425	\$	0.05261	\$	0.05734
11	Cabadula IV I area Industrial Data I DC2	Demand Charge per kW	\$	7.49	\$	8.16
14	Schedule IX - Large Industrial Rate LPC2	Customer Charge	\$	3 126 04	Ф	2 //10 22
		Customer Charge Energy Charge per kWh first 425	\$ \$	3,136.91 0.05339		3,419.23 0.05820
		Energy Charge per kWh nirst 425 Energy Charge per kWh over 425	\$ \$	0.05339		0.05620
		Demand Charge per kW	\$	7.47		8.14
15	Schedule XII- Large Industrial Rate LPB1A	Demand Charge per Kvv	Φ	1.41	φ	0.14
10	Concodic Air-Large industrial Nate LFD IA	Customer Charge	\$	1,573.12	\$	1,723.17
		Energy Charge per kWh first 425	\$	0.05396		0.05911
		Energy Charge per kWh over 425	\$	0.05261		0.05763
		Demand Charge per kW	\$	7.49		8.11
		Demand Charge Excess per kW	\$	10.32		11.17
		j i				

Exhibit 4

Billing Analysis for Each Rate Class

Total Revenue Increase Allocated by East Kentucky Power Cooperative:
Total Special Contract Increase Allocated by East Kentucky Power Cooperative:
Total Rate B Increase Allocated by East Kentucky Power Cooperative:
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:

\$17,602,469 \$9,063,284 1,822,971 \$6,716,214

			Present	Present	Allocation	Allocation	Allocated	Proposed	Proposed				
#	Item	Code	Revenue	Share	Revenue	Share	Increase	Revenue	Share	Increase (\$)	Base %	Total %	Rounding
1	Base Rates												
2	Schedule I-Farm and Home	1	\$ 87,293,528	74.37% \$		74.37%		92,286,247	74.37% \$		5.72%	5.15% \$	(1,927)
3	Schedule 1-D Farm & Home Inclining Block	2	\$ 492,189	0.42% \$	492,189	0.42%		520,308	0.42% \$		5.71%	5.13% \$	(43)
4	Schedule 1-Small Commercial	3	\$ 5,699,651	4.86% \$	5,699,651	4.86%		6,025,806	4.86% \$		5.72%	5.15% \$	40
5	Schedule II-Large Power	4	\$ 18,249,497	15.55% \$	18,249,497	15.55%		19,291,691	15.55% \$		5.71%	5.16% \$	(1,982)
6	Schedule II-Large Power - Primary Metered	5	\$ 1,681,176	1.43% \$	1,681,176	1.43%		1,777,186	1.43% \$		5.71%	5.12% \$	(182)
7	ETS Off-Peak - Special Contract	38	\$ 538	0.00% \$	538	0.00%		569	0.00% \$		5.72%	4.99% \$	(0)
8	Sched. 2-A Large Power TOD	20	\$ 336,981	0.29% \$	336,981	0.29%		356,269	0.29% \$		5.72%	5.13% \$	7
9	Sched. 1-C Small Commercial TOD	22	\$ 299,295	0.25% \$	299,295	0.25%		316,418	0.25% \$,	5.72%	5.16% \$	(1)
10	Sched. 2-A Large Power TOD Primary Mtrd	24	\$ 146,881	0.13% \$	146,881	0.13%		155,288	0.13% \$		5.72%	5.13% \$	3
11	Sched. 1-B1 Farm & Home Time-of-Day	31	\$ 3,708	0.00% \$	3,708	0.00%		3,920	0.00% \$		5.72%	5.15% \$	(0)
12	Sched. 1-B2 Farm & Home Time-of-Day	33	\$ 10,698	0.01% \$	10,698	0.01%		11,310	0.01% \$		5.72%	5.17% \$	(0)
13	Sched. 1-B3 Farm & Home Time-of-Day	35	\$ 12,437	0.01% \$	12,437	0.01%		13,149	0.01% \$		5.72%	5.15% \$	(0)
14	Sched NM - Net Metering - Residential	40	\$ 287,967	0.25% \$	287,967	0.25%	,	304,432	0.25% \$		5.72%	4.75% \$	(11)
15	Sched NM - Net Metering - Small Commercial	46	\$ 310	0.00% \$	310	0.00%		328	0.00% \$		5.73%	2.91% \$	0
16	Sched NM - Net Metering - Large Commercial	50	\$ 50,567	0.04% \$	50,567	0.04%		53,453	0.04% \$,	5.71%	5.11% \$	(6)
17	Prepay Metering Program	60	\$ 576,503	0.49% \$	576,503	0.49%		\$ 607,963	0.49% \$		5.46%	4.90% \$	(1,525)
18	Prepay Metering Program - Inclining Block	62	\$ 1,172	0.00% \$	1,172	0.00%		1,236	0.00% \$		5.41%	4.87% \$	(4)
19	Lighting	OLS	\$ 2,238,981	1.91% \$	2,238,981	1.91%	\$ 128,107	\$ 2,366,931	1.91% \$	127,950	5.71%	5.41% \$	(157)
20 21	SubTotal Base Rate E		\$ 117,382,078	100.00% \$	117,382,078	100.00%	\$ 6,716,214	\$ 124,092,503	100.00% \$	6,710,425	5.72%	\$	(5,788)
22	Schedule XI- LPB1	9	\$ 8,306,125	43.46% \$	8,306,125	43.46%	\$ 792,259	\$ 9,097,927	43.46% \$	791,802	9.53%	8.57% \$	(457)
23	Schedule XIV LPB	12	\$ 575,765	3.01% \$	575,765	3.01%	\$ 54,918	\$ 630,616	3.01% \$	54,851	9.53%	8.56% \$	(67)
24	Schedule XIII-LPB2	13	\$ 10,230,317	53.53% \$	10,230,317	53.53%	\$ 975,794	\$ 11,206,017	53.53% \$	975,700	9.54%	8.26% \$	(94)
25	SubTotal Base Rate B		\$ 19,112,207	100.00% \$	19,112,207	100.00%	\$ 1,822,971	\$ 20,934,560	100.00% \$	1,822,353	9.54%	\$	(618)
26													
27	Special Contract	Special	\$ 72,609,294	100.00% \$	9,063,284	100.00%	\$ 9,063,284	\$ 81,570,744	100.00% \$	8,961,450	12.34%	9.12% \$	(101,834)
28 29	TOTAL Base Rates		\$ 209,103,579	\$	145,557,569		\$ 17,602,469	\$ 226,597,807	\$	17,494,228	8.37%	\$	(108,241)
30									·				7
31	<u>Riders</u>												
32	FAC		\$ 14,946,655					\$ 14,946,655					
33	ES		\$ 26,088,037					\$ 26,088,037					
34	Misc Adj		\$ (41,776)					\$ (41,776)					
35	Other		\$ 5,798					\$ 5,798					
36	Total Riders		\$ 40,998,714					\$ 40,998,714					
37													
38	Total Revenue		\$ 250,102,293					\$ 267,596,521	\$	17,494,228		6.99%	
39	Target Revenue								\$	17,602,469			
40	Rate Rounding Variance								\$	(108,241)			
41	Rate Rounding Variance								•	-0.61%			
										0.0170			

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue F	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Vari
Schedule I-Farm and Home	1													
		Customer Charge	712,381	20.67 \$	14,724,915	16.87%		21.85 \$	15,565,525 \$	840,610	5.71%	16.87%	0.00%	
		Energy Charge per kWh	761,715,258	0.09527 \$	72,568,613	83.13%		0.10072 \$			5.72%	83.13%	0.00%	
		Total Base Rates		\$	87,293,528	100.00%	92,288,174	\$		4,992,719	5.72%	100.00%	0.00%	\$ (1,9
		FAC ES		\$ \$	283,010 9,351,970			\$ \$		-	-			
		Misc Adj		\$	9,551,970			\$		-	-			
		Other		\$ \$	-			\$	-					
		Total Riders		Ψ.	9,634,980			\$.,,		-			
		TOTAL REVENUE		\$	96,928,508				101,921,228 \$		5.15%			
		Average	1,069.25	\$	136.06			\$	143.07 \$	7.01	5.15%			
Schedule 1-D Farm & Home Inclining Block	2	Customer Charge	14,639	16.31 \$	238,762	48.51%		17.24 \$	252,376 \$	13,614	5.70%	48.51%	-0.01%	
momming brook		Energy Charge per kWh (0-300 kWh)	1,832,598	0.07773 \$	142,448	28.94%		0.08218 \$	150,603 \$	8,155	5.72%	28.94%	0.00%	
		Energy Charge per kWh (301-500 kWh)	488,114	0.10099 \$	49,295	10.02% 12.53%		0.10677 \$		2,821	5.72%	10.02%	0.00%	
		Energy Charge per kWh (over 500 kWh) Total Base Rates	467,306	0.13200 \$	61,684 492,189	100.00% \$	520,350	0.13955 \$ \$		3,528 28,119	5.72% 5.71%	12.53% 100.00%	0.00%	\$
		FAC		\$	629	100.0070	320,330	\$		20,119	5.7170	100.0070	0.0070	
		ES		\$	54,895			\$		-	-			
		Misc Adj		\$	-			\$		-	-			
		Other Total Riders		\$ \$	55,523			\$						
		TOTAL REVENUE		\$	547,712			\$			5.13%			
		Average	190.45	\$	37.41			\$	39.34 \$	1.92	5.13%			
Schedule 1-Small	3													
Commercial		Customer Charge	30,950 50,650,230	25.84 \$ 0.09674 \$	799,748 4,899,903	14.03% 85.97%		27.32 \$ 0.10228 \$		45,806 280,349	5.73% 5.72%	14.03% 85.97%	0.00% 0.00%	
		Energy Charge per kWh Total Base Rates	50,650,230	0.09674 \$ \$	5,699,651	100.00%	6,025,766	0.10228 \$ \$			5.72%	100.00%	0.00%	<u> </u>
		FAC		\$	5.116	100.0070 4	0,020,700	\$		-	- 0.1270	100.0070	0.0070	\$
		ES		\$	625,180			\$	625,180 \$	-	-			
		Misc Adj Other		\$ \$	-			\$	- \$	-	-			
		Total Riders		\$	630,296			\$	630,296 \$	-				
		TOTAL REVENUE		\$	6,329,947			\$	6,656,102 \$	326,155	5.15%			
		Average	1,636.52	\$	204.52			\$	215.06 \$	10.54	5.15%			
Schedule II-Large Power	4													
		Customer Charge	4,217	22.03 \$	92,901	0.51%		23.29 \$		5,313	5.72%	0.51%	0.00%	
		Energy Charge per kWh Demand Charge per kW	192,813,659 593,238	0.07466 \$ 6.34 \$	14,395,468 3,761,129	78.88% 20.61%		0.07893 \$ 6.70 \$			5.72% 5.68%	78.89% 20.60%	0.01% -0.01%	
		Total Base Rates	000,200	\$	18,249,497		19,293,673	<u>0.70 ş</u>			5.71%	100.00%	0.00% \$	\$ (1,9
		FAC		\$	17.369	.00.0070 4		\$			-	.00.0070	0.0070	, (1,0
		ES		\$	1,926,748			\$	1,926,748 \$	-	-			
		Misc Adj Other		\$	-			\$		-	-			
				\$	1.944.117			\$			<u> </u>			
		Total Riders		\$	1,944,117									
		Total Riders TOTAL REVENUE		\$					21,235,807 \$	1,042,193	5.16%			

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue Pr	oposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
Schedule II-Large Power -	5													
Primary Metered		Customer Charge	120	22.03 \$	2,644	0.16%		23.29 \$		151	5.72%	0.16%	0.00%	
		Energy Charge per kWh	18,815,160	0.07093 \$	1,334,503	79.38%		0.07498 \$		76,324	5.72%	79.39%	0.01%	
		Demand Charge per kW	57,119	6.02 \$	344,029	20.46%		6.37 \$,	19,535	5.68%	20.46%	-0.01%	
		Total Base Rates		\$	1,681,176	100.00% \$	1,777,367	\$		96,010	5.71%	100.00%	0.00%	(181.62)
		FAC		\$	15,842			\$	15,842 \$	-	-			
		ES Misc Adj		\$ \$	178,317			\$ \$	178,317 \$ - \$	-	-			
		Other		\$				\$	- ə	-	-			
		Total Riders		\$	194,159			\$	194,159 \$	-	-			
		TOTAL REVENUE		\$	1,875,335			\$	1,971,344 \$	96,010	5.12%			
		Average	156,793.00	\$	15,627.79			\$	16,427.87 \$	800.08	5.12%			
Schedule XI- LPB1	9													
		Customer Charge	132	1,573.12 \$	207,652	2.50%		1,723.17 \$		19,807	9.54%	2.50%	0.00%	
		Energy Charge per kWh first 425	94,537,500	0.05866 \$	5,545,570	66.76%		0.06426 \$		529,410	9.55%	66.77%	0.01%	
		Energy Charge per kWh over 425 Demand Charge per kW	15,353,834 210,180	0.05489 \$ 7.49 \$	842,772 1,574,248	10.15% 18.95%		0.06013 \$ 8.20 \$		80,454 149,228	9.55% 9.48%	10.15% 18.94%	0.00% -0.01%	
		Demand Charge Excess per kW	13.167	10.32 \$	1,574,246	1.64%		0.20 \$ 11.30 \$		12,904	9.46%	1.64%	0.00%	
		Total Base Rates	10,101	\$	8,306,125	100.00% \$	9,098,385	\$	-, -, -	791,802	9.53%	100.00%	0.00%	(457.33)
		FAC		\$	(9,449)		-,,	\$		-	-			(101100)
		ES		\$	1,065,859			\$		-	-			
		Interr Credit		\$	(164,041)			\$		-	-			
		Market Buy-Through Charge + Penalty		\$	39,419			\$	39,419					
		Total Riders		\$	931,789			\$	931,789 \$	-	-			
		TOTAL REVENUE		\$	9,237,914			\$		791,802	8.57%			
		Average	832,510.11	\$	69,984.20			\$	75,982.70 \$	5,998.50	8.57%			
ETS Off-Peak - Special Contract	38	Customer Charge	_	- \$	_	0.00%		- \$	- \$	_	0.00%	0.00%	0.00%	
		Energy Charge per kWh On Peak	1,160	0.09527 \$	111	20.54%		0.10072 \$		6	5.72%	20.54%	0.00%	
		Energy Charge per kWh Off Peak	7,480	0.05716 \$	428	79.46%		0.06043 \$	452 \$	24	5.72%	79.46%	0.00%	
		Total Base Rates		\$	538	100.00% \$	569	\$		31	5.72%	20.54%	-79.46%	(0.00)
		FAC		\$	24			\$		-	-			
		ES		\$	55			\$		-	-			
		Misc Adj Other		\$ \$	-			\$ \$	- \$	-	-			
		Total Riders		\$ \$	79			\$	79 \$					
		TOTAL REVENUE		\$	617			\$		31	4.99%			
		Average		<u> </u>										
Schedule XIV LPB	12													
Concadio XIV EI B		Customer Charge	24	1.573.12 \$	37.755	6.56%		1.723.17 \$	41.356 \$	3.601	9.54%	6.56%	0.00%	
		Energy Charge per kWh	6,956,696	0.06028 \$	419,350	72.83%		0.06603 \$	459,351 \$	40,001	9.54%	72.84%	0.01%	
		Demand Charge per kW	15,600	7.49 \$	116,844	20.29%		8.20 \$		11,076	9.48%	20.28%	-0.01%	
		Demand Charge Excess per kW	176	10.32 \$	1,816	0.32%		11.30 \$	1,989 \$	172	9.50%	0.32%	0.00%	
		Total Base Rates		\$	575,765	100.00% \$	630,683	\$	630,616 \$	54,851	9.53%	100.00%	0.00%	(67.24)
		FAC		\$	(3,465)			\$		-	-			
)		ES		\$	68,526			\$		-	-			
		Misc Adj Other		\$ \$	-			\$ \$		-	-			
		Total Riders		\$	65,061			\$		-				
3		TOTAL REVENUE		\$	640,825			\$		54,851	8.56%			
		Average	289,862.33	\$	26,701.06			\$	28,986.51 \$	2,285.45	8.56%			
5		•	***	•				•						

Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue Pr	roposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Varianc
Schedule XIII-LPB2	13													
		Customer Charge	23	3,136.91 \$	72,149	0.63%		3,405.10 \$	78,317 \$	6,168	8.55%	0.63%	0.00%	
		Energy Charge per kWh first 425 Energy Charge per kWh over 425	126,890,550 44,221,054	0.05339 \$ 0.05249 \$	6,774,686 2,321,163	59.36% 20.34%		0.05795 \$ 0.05698 \$		578,621 198,553	8.54% 8.55%	59.35% 20.34%	0.00% 0.00%	
		Demand Charge per kW	293,250	7.47 \$	2,321,163	19.19%		0.05696 \$ 8.11 \$		187,680	8.57%	19.20%	0.00%	
		Demand Charge Excess per kW	5,316	10.29 \$	54,702	0.48%		11.17 \$		4,678	8.55%	0.48%	0.00%	
		Interruptible Credit	211,243	(5.60) \$	(1,182,961)			(5.60) \$	(1,182,961) \$	-	0.00%		0.00%	
		Total Base Rates		\$	10,230,317	100.00% \$	11,206,111	\$	11,206,017 \$	975,700	9.54%	100.00%	0.00%	\$ (93.9
		FAC		\$	(7,036)			\$	(7,036) \$	-	-			
		ES .		\$	1,506,135 119,783			\$ \$	1,506,135 \$ 119,783 \$	-	-			
		Market Buy-Through Charge EDR Credit		\$	(33,621)			\$	(33,621)	-	-			
		Total Riders		\$	1,585,261			\$		-				
		TOTAL REVENUE		\$	11,815,578			\$	12,791,278 \$	975,700	8.26%			
		Average	7,439,634.96	\$	513,720.79			\$	556,142.53 \$	42,421.73	8.26%			
Sched. 2-A Large Power TOD	20	Customer Charge	141	63.40 \$	8,939	2.65%		67.03 \$	9.451 \$	512	5.73%	2.65%	0.00%	
100		Energy Charge per kWh On Peak	1,853,168	0.11443 \$	212,058	62.93%		0.12098 \$		12,138	5.72%	62.93%	0.00%	
		Energy Charge per kWh Off Peak	1,667,864	0.06954 \$	115,983	34.42%		0.07352 \$	122,621 \$	6,638	5.72%	34.42%	0.00%	
		Total Base Rates		\$	336,981	100.00% \$	356,262	\$	356,269 \$	19,288	5.72%	100.00%	0.00%	\$ 7.2
		FAC		\$	(1,228)			\$	(1,228) \$	-	-			
		ES Misc Adi		\$ \$	37,583 2,482			\$ \$	37,583 \$ 2.482 \$	-	-			
		Other		\$	2,482			\$ \$	2,482 \$	-	-			
		Total Riders		\$				\$	38,838 \$	-				
		TOTAL REVENUE		\$	375,818			\$	395,107 \$	19,288	5.13%			
		Average	24,971.86	\$	2,665.38			\$	2,802.17 \$	136.80	5.13%			
Sched. 1-C Small	22													
Commercial TOD		Customer Charge	1,875	25.34 \$	47,513	15.87%		26.79 \$	50,231 \$	2,719	5.72%	15.87%	0.00%	
		Energy Charge per kWh On Peak	1,231,836	0.11513 \$ 0.06979 \$	141,821 109,961	47.39% 36.74%		0.12172 \$ 0.07378 \$	149,939 \$ 116,247 \$	8,118	5.72%	47.39% 36.74%	0.00% 0.00%	
		Energy Charge per kWh Off Peak	1,575,595	0.06979 \$ \$	299,295		240 440	0.07378 \$ \$		6,287	5.72%			· (4.
		Total Base Rates FAC		· ·	,	100.00% \$	316,419		316,418 \$ 1.115 \$	17,123	5.72%	100.00%	0.00%	\$ (1.4
		ES ES		\$ \$	1,115 31,314			\$ \$	1,115 \$ 31,314 \$	-	-			
		Misc Adj		\$	-			\$	- \$	-	-			
		Other		\$	-			\$	-					
		Total Riders		\$	32,429			\$		-	-			
		TOTAL REVENUE		\$	331,724			\$		17,123	5.16%			
		Average	1,497.30	\$	176.92			\$	186.05 \$	9.13	5.16%			
Sched. 2-A Large Power TOD Primary Mtrd	24	Customer Charge	24	63.40 \$	1,522	1.04%		67.03 \$	1.609 \$	87	5.73%	1.04%	0.00%	
. oba.ya		Energy Charge per kWh On Peak	780,000	0.10871 \$	84,793	57.73%		0.11493 \$	89,646 \$	4,854	5.72%	57.73%	0.00%	
		Energy Charge per kWh Off Peak	916,800	0.06606 \$	60,567	41.24%		0.06984 \$	64,033 \$	3,466	5.72%	41.24%	0.00%	
		Total Base Rates		\$	146,881	100.00% \$	155,285	\$		8,407	5.72%	100.00%	0.00%	\$ 3.0
		FAC ES		\$ \$	1,469 15,510			\$ \$	1,469 \$ 15,510 \$	-	-			
		Misc Adj		\$	15,510			\$			-			
		Other		\$	_			\$	-		-			
		Total Riders		\$	16,978			\$	16,978 \$	-	-			
				_					172,266 \$	8,407	5.13%			
		TOTAL REVENUE		\$	163,859			\$	172,200 \$	0,407	5.13%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target	oposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
161	Sched. 1-B1 Farm & Home	31	Billing Component	Billing Office	Nate	Revenue	Silare	Revenue Fi	oposeu Kale	Revenue	IIICI ease ş	/0	Silate	variance	Rate variance
162	Time-of-Day	31	Customer Charge	24	20.67 \$	496	13.38%		21.85 \$	524 \$	28	5.71%	13.38%	0.00%	
163			Energy Charge per kWh On Peak	10,715	0.13510 \$	1,448	39.04%		0.14283 \$	1,530 \$	83	5.72%	39.04%	0.00%	
164			Energy Charge per kWh Off Peak	24,377	0.07236 \$	1,764	47.58%		0.07650 \$	1,865 \$	101	5.72%	47.58%	0.00%	
165			Total Base Rates		\$	3,708	100.00% \$	3,920	\$	3,920 \$	212	5.72%	100.00%	0.00% \$	(0.07)
166			FAC		\$	3			\$	3 \$	-	-			
167			ES		\$	406			\$	406 \$	-	-			
168			Misc Adj		\$	-			\$	- \$	-	-			
169 170			Other Total Riders		\$	409			\$ \$	409 \$					
171			TOTAL REVENUE		\$	4,116			\$	4,328 \$	212	5.15%			
172			Average	1,462.17	\$	171.52			\$	180.35 \$	8.84	5.15%			
173					•					•					
174 175	Sched. 1-B2 Farm & Home	33	Customer Charge	72	20.67 \$	1,488	13.91%		21.85 \$	1,573 \$	85	5.71%	13.91%	0.00%	
176	Time-of-Day		Energy Charge per kWh On Peak	45,078	0.11693 \$	5,271	49.27%		0.12362 \$	5,573 \$	302	5.72%	49.27%	0.00%	
177			Energy Charge per kWh Off Peak	54,429	0.07236 \$	3,938	36.82%		0.07650 \$	4,164 \$	225	5.72%	36.82%	0.00%	
178			Total Base Rates	,	\$	10,698	100.00% \$	11,310	\$	11,310 \$	612	5.72%	100.00%	0.00% \$	(0.22)
179			FAC		\$	12			\$	12 \$	-	-			
180			ES		\$	1,132			\$	1,132 \$	-	-			
181			Misc Adj		\$	-			\$	- \$	-	-			
182 183			Other		\$ \$	1,144			\$	1,144 \$					
			Total Riders						\$		-	-			
184			TOTAL REVENUE		\$	11,842			\$	12,454 \$	612	5.17%			
185 186			Average	1,382.04	\$	164.47			\$	172.97 \$	8.50	5.17%			
187	Sched. 1-B3 Farm & Home	35													
188	Time-of-Day		Customer Charge	76	20.67 \$	1,571	12.63%		21.85 \$	1,661 \$	90	5.71%	12.63%	0.00%	
189			Energy On-Peak per kWh	37,432	0.11591 \$	4,339	34.89%		0.12254 \$	4,587 \$	248	5.72%	34.88%	0.00%	
190 191			Energy Off-Peak per kWh Energy Shoulder per kWh	47,981 33,783	0.07236 \$ 0.09045 \$	3,472 3.056	27.92% 24.57%		0.07650 \$ 0.09563 \$	3,671 \$ 3,231 \$	199 175	5.72% 5.73%	27.92% 24.57%	0.00% 0.00%	
192			Total Base Rates	33,703	\$	12,437	100.00% \$	13,149	0.09303 \$ \$	13.149 \$	711	5.72%	100.00%	0.00% \$	(0.13)
			FAC		•	43	100.00% \$	13,149	\$ \$	-, - ,			100.00%	0.00% \$	(0.13)
193 194			ES ES		\$ \$	43 1,337			\$ \$	43 \$ 1,337 \$	-	-			
195			Misc Adj		\$	1,337			\$	- \$	-	-			
196			Other		\$	-			\$	- *		-			
197			Total Riders		\$	1,380			\$	1,380 \$	-	-			
198			TOTAL REVENUE		\$	13,817			\$	14,528 \$	711	5.15%			
199			Average	1,568.37	\$	181.80			\$	191.16 \$	9.36	5.15%			
200 201	Sched NM - Net Metering -	40													
202	Residential	40	Customer Charge	4,157	20.67 \$	85,925	29.84%		21.85 \$	90,830 \$	4,905	5.71%	29.84%	0.00%	
203			Energy Delivered per kWh	4,116,082	0.09527 \$	392,139	136.18%		0.10072 \$	414,576 \$	22,437	5.72%	136.18%	0.00%	
204			Energy Received per kWh	2,157,642	(0.09527) \$	(205,559)	-71.38%		(0.10072) \$	(217,320) \$	(11,761)	5.72%	-71.39%	0.00%	
205			Adj for kWh paid with Accum Cred	1,034,390	(0.09527) \$	(98,546)	-34.22%		(0.10072) \$	(104,185) \$	(5,638)	5.72%	-34.22%	0.00%	
206			Adj for kWh with zero dollar value	1,196,679	0.09527 \$	114,008	39.59%		0.10072 \$	120,531 \$	6,523	5.72%	39.59%	0.00%	
205			Total Base Rates		\$	287,967	100.00% \$	304,444	\$	304,432 \$	16,465	5.72%	94.63%	-5.37% \$	(11.17)
206 207			FAC ES		\$ \$	25,779 32,783			\$ \$	25,779 \$ 32,783 \$	-	-			
207			Misc Adj		\$	32,763			\$	32,763 \$ - \$	-	-			
209			Other		\$	-			\$	-		-			
210			Total Riders		\$	58,562			\$	58,562 \$	-	-			
211			TOTAL REVENUE		\$	346,529			\$	362,994 \$	16,465	4.75%			
212			Average	1,509.20	\$	83.36			\$	87.32 \$	3.96	4.75%			
213			•												

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue Pr	roposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
214	Sched NM - Net Metering -	46													
215	Small Commercial		Customer Charge	12	25.84 \$	310	100.00%		27.32 \$	328 \$	18	5.73%	100.00%	0.00%	
216 217			Energy Delivered per kWh Energy Received per kWh	17,953 20,109	0.09674 \$ (0.09674) \$	1,737 (1,945)	560.10% -627.37%		0.10228 \$ (0.10228) \$	1,836 \$ (2,057) \$	99 (111)	5.72% 5.72%	560.07% -627.33%	-0.03% 0.04%	
218			Adj for kWh paid with Accum Cred	17,953	(0.09674) \$	(1,737)	-560.10%		(0.10228) \$	(1,836) \$	(99)	5.72%	-560.07%	0.03%	
219			Adj for kWh with zero dollar value	20,109	0.09674 \$	1,945	627.37%		0.10228 \$	2,057 \$	111	5.72%	627.33%	-0.04%	
220			Total Base Rates		\$	310	100.00% \$	328	\$	328 \$	18	5.73%	100.00%	0.00% \$	0.02
221 222			FAC ES		\$	246			\$ \$	246 \$ 55 \$	-	-			
223			Misc Adj		\$	55			\$	55 \$ - \$	-	-			
224			Other		\$	_			\$	- Ψ		_			
225			Total Riders		\$	300			\$	300 \$	-	-			
226			TOTAL REVENUE		\$	611			\$	628 \$	18	2.91%			
227 228			Average	3,171.83	\$	50.88			\$	52.36 \$	1.48	2.91%			
229	Sched NM - Net Metering -	50													
230	Large Commercial		Customer Charge	24	22.03 \$	529	1.05%		23.29 \$	559 \$	30	5.72%	1.05%	0.00%	
231			Demand Charge per kW	2,026	6.34 \$	12,845	25.40%		6.70 \$	13,575 \$	729	5.68%	25.40%	-0.01%	
232			Energy Delivered per kWh	520,800	0.07466 \$	38,883	76.89%		0.07893 \$	41,107 \$	2,224	5.72%	76.90%	0.01%	
233 234			Energy Received per kWh Adj for kWh paid with Accum Cred	22,640	-0.07466 \$ -0.07466 \$	(1,690)	-3.34% 0.00%		-0.07893 \$ -0.07893 \$	(1,787) \$ - \$	(97)	5.72% 0.00%	-3.34% 0.00%	0.00% 0.00%	
235			Adj for kWh with zero dollar value	-	0.07466 \$	-	0.00%		0.07893 \$	- \$ - \$	-	0.00%	0.00%	0.00%	
234			Total Base Rates		\$	50,567	100.00% \$	53,460	\$	53,453 \$	2,887	5.71%	100.00%	0.00% \$	(6.49)
235			FAC		\$	752			\$	752 \$	-	-			
236			ES		\$	5,148			\$	5,148 \$	-	-			
237			Misc Adj		\$	-			\$	- \$	-	-			
238 239			Other Total Riders		\$ \$	5,899			\$	- 5.899 \$					
239			TOTAL REVENUE		\$ \$	56,466			\$ \$	5,899 \$ 59,353 \$	2,887	5.11%			
241			Average	22,643.33	\$	2,352.74			\$ \$	2,473.03 \$	120.28	5.11%			
242	-		Average	22,040.00	Ψ	2,552.74			Ψ	2,473.03 ψ	120.20	3.1170			
243 244	Prepay Metering Program	60	Customer Charge	3,782	20.67 \$	78,174	13.56%		21.85 \$	82,637 \$	4,463	5.71%	13.59%	0.03%	
244			Energy Charge per kWh	4,952,817	0.09527 \$	471.855	81.85%		0.10072 \$	498.853 \$	26.998	5.72%	82.05%	0.03%	
246			Program Fee	3,782	7.00 \$	26,474	4.59%		7.00 \$	26,474 \$	-	0.00%	4.35%	-0.24%	
247			Total Base Rates		\$	576,503	100.00% \$	609,488	\$	607,963 \$	31,461	5.46%	100.00%	0.00% \$	(1,525.01)
248			FAC		\$	4,048			\$	4,048 \$	-	-			
249			ES		\$	61,058			\$	61,058 \$	-	-			
250 251			Misc Adj Other		\$	-			\$ \$	- \$	-	-			
251			Total Riders		<u>Ф</u>	65,107			\$ \$	65,107 \$					
253			TOTAL REVENUE		**************************************	641,609			\$	673,070 \$	31,461	4.90%			
254			Average	1,309.58	\$	169.65			\$	177.97 \$	8.32	4.90%			
255 256	Prepay Metering Program -	62	·												
257	Inclining Block	52	Customer Charge	9	16.31 \$	147	12.52%		17.24 \$	155 \$	8	5.70%	12.56%	0.03%	
258	3		Program Fee	9	7.00 \$	63	5.37%		7.00 \$	63 \$	- 1	0.00%	5.10%	-0.28%	
259			Energy Charge per kWh (0-300 kWh)	2,700	0.07773 \$	210	17.90%		0.08218 \$	222 \$	12	5.72%	17.96%	0.05%	
260			Energy Charge per kWh (301-500 kWh)	1,800	0.10099 \$	182	15.51%		0.10677 \$	192 \$	10	5.72%	15.55%	0.05%	
261 262			Energy Charge per kWh (over 500 kWh) Total Base Rates	4,324	0.13200 \$	571 1,172	48.69% 17.90% \$	1,239	0.13955 \$	603 \$ 1,236 \$	33 63	5.72% 5.41%	48.83% 17.66%	0.14% -0.24% \$	(3.63)
263			FAC		\$ \$	(12)	11.3070 \$	1,200	\$	(12) \$	- 03	3.4170	17.0070	-U.Z-#70 Ø	(5.00)
263			ES		\$	143			\$	143 \$	-	-			
265			Misc Adj		\$	-			\$	- \$	_	-			
266			Other		\$	-			\$	-					
267			Total Riders		\$	131			\$	131 \$	-				
268			TOTAL REVENUE		\$	1,303			\$	1,366 \$	63	4.87%			
269 270			Average	8,824.00	\$	144.75			\$	151.80 \$	7.05	4.87%			
210															

#	Classification Code Billing Component		Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue P	roposed Rate	Proposed Revenue	Inc	rease \$	%	Proposed Share	Share Variance	Rate Variance
271	Lighting	OLS													
272		Schedule I OLS - Outdoor Lighting Service													
273		Rate 2	50.000	44.50 .0	070 000	00.000/		40.40	740.000		00.000	5 700/	00.000/	0.000/	
274		11 LED Outdoor Light on existing pole	58,999	11.52 \$		30.36% 8.93%		12.18 \$			38,939	5.73%	30.36%	0.00%	
275 276		12 LED Outdoor Light one pole added 21 100 Watt, S/L on existing pole	11,985 45.794	16.69 \$ 11.77 \$		8.93% 24.07%		17.64 \$ 12.44 \$	211,415 569.677		11,386 30.682	5.69% 5.69%	8.93% 24.07%	0.00% -0.01%	
277		22 100 Watt, S/L one pole added	7.926	16.94 \$		6.00%		17.91 \$	141,955		7.688	5.73%	6.00%	0.00%	
278		Rate 3	7,920	10.94 \$		0.00%		- \$		\$ \$	7,000	0.00%	0.00%	0.00%	
279		31 Cobrahead 100 Watt on existing pole	1,569	17.32 \$		1.21%		- φ 18.31 \$		\$	1,553	5.72%	1.21%	0.00%	
280		32 Cobrahead 100 Watt off existing pole	513	23.56 \$		0.54%		24.91 \$		\$	693	5.73%	0.54%	0.00%	
281		33 Cobrahead 250 Watt on existing pole	96	23.73 \$		0.10%		25.09 \$, .	\$	131	5.73%	0.10%	0.00%	
282		34 Cobrahead 250 Watt, 1 pole added	48	29.98 \$		0.06%		31.70 \$,	\$	83	5.74%	0.06%	0.00%	
283		35 Cobrahead 400 Watt on existing pole	266	29.92 \$		0.36%		31.63 \$		\$	455	5.72%	0.36%	0.00%	
284		36 Cobrahead 400 Watt, 1 pole added	36	36.16 \$,	0.06%		38.23 \$	- /	\$	75	5.72%	0.06%	0.00%	
285		61 Cobrahead - LED on existing pole (59 watt or equiv)	641	16.95 \$		0.49%		17.92 \$	11,487		622	5.72%	0.49%	0.00%	
286		62 Cobrahead - LED one pole added (59 watt or equiv)	240	22.12 \$.,	0.24%		23.39 \$	5,614		305	5.74%	0.24%	0.00%	
287		63 Cobrahead - LED on existing pole (113 watt or equiv)	135	20.35 \$		0.12%		21.51 \$		\$	157	5.70%	0.12%	0.00%	
288		64 Cobrahead - LED one pole added (113 watt or equiv)	74	25.52 \$		0.08%		26.98 \$		\$	108	5.72%	0.08%	0.00%	
289		65 Cobrahead - LED on existing pole (225 watt or equiv)	95	27.48 \$	2.611	0.12%		29.05 \$	2,760	\$	149	5.71%	0.12%	0.00%	
290		66 Cobrahead - LED one pole added (225 watt or equiv)	1	32.64 \$		0.00%		34.51 \$		\$	2	5.73%	0.00%	0.00%	
291		Rate 4													
292		41 Directional 100 Watt on existing pole	617	16.23 \$	10,014	0.45%		17.16 \$	10,588	\$	574	5.73%	0.45%	0.00%	
293		42 Directional 100 Watt, 1 pole added	161	22.48 \$	3,619	0.16%		23.77 \$	3,827	\$	208	5.74%	0.16%	0.00%	
294		43 Directional 250 Watt on existing pole	493	20.20 \$	9,959	0.44%		21.36 \$	10,530	\$	572	5.74%	0.44%	0.00%	
295		44 Directional 250 Watt, 1 pole added	286	26.44 \$	7,562	0.34%		27.95 \$	7,994	\$	432	5.71%	0.34%	0.00%	
296		45 Directional 400 Watt on existing pole	631	26.07 \$	16,450	0.73%		27.56 \$	17,390	\$	940	5.72%	0.73%	0.00%	
297		46 Directional 400 Watt, 1 pole added	224	32.32 \$	7,240	0.32%		34.17 \$	7,654	\$	414	5.72%	0.32%	0.00%	
298		71 Directional - LED on existing pole (51 watt or equivalent)	337	14.94 \$	5,035	0.22%		15.79 \$	5,321	\$	286	5.69%	0.22%	0.00%	
299		72 Directional - LED one pole added (51 watt or equivalent)	127	20.11 \$		0.11%		21.26 \$		\$	146	5.72%	0.11%	0.00%	
300		73 Directional- LED on existing pole (85 watt or equivalent)	170	17.67 \$		0.13%		18.68 \$		\$	172	5.72%	0.13%	0.00%	
301		74 Directional - LED one pole added (85 watt or equivalent)	30	22.84 \$		0.03%		24.15 \$		\$	39	5.74%	0.03%	0.00%	
302		75 Directional - LED on existing pole (129 watt or equivalent)	1,538	19.99 \$		1.37%		21.13 \$		\$	1,753	5.70%	1.37%	0.00%	
303		76 Directional - LED one pole added (129 watt or equivalent)	431	25.16 \$	10,844	0.48%		26.60 \$	11,465	\$	621	5.72%	0.48%	0.00%	
304		Schedule II SOLS - Special Outdoor Lighting Service													
305		51 Traditional light, w/ fiberglass pole	10,516	17.11 \$		8.04%		18.09 \$	190,234		10,306	5.73%	8.04%	0.00%	
306		52 Holophane light, w/ fiberglass pole	8,723	20.27 \$		7.90%		21.43 \$			10,119	5.72%	7.90%	0.00%	
307		53 Acorn - LED w/ fiberglass pole	168	25.98 \$		0.19%		27.47 \$	4,615		250	5.74%	0.19%	0.00%	
308		54 Holophane LED, w/ fiberglass pole	2,036	32.47 \$		2.95%		34.33 \$		\$	3,787	5.73%	2.95%	0.00%	
309		55 Traditionaire LED, w/ fiberglass pole	2,519	27.33 \$		3.07%		28.89 \$		\$	3,930	5.71%	3.07%	0.00%	
310		56 Holophane LED, w/ aluminum pole	144	45.54 \$	6,558	0.29%		48.15 \$	6,934	\$	376	5.73%	0.29%	0.00%	
311 312		Schedule III SOLS - Special Outdoor Lighting Service (none	2)	0.00005				0.07004							
312		Energy		0.06925				0.07321							
313		Total Base Rates		\$	2,238,981	100.00% \$	2,367,088	\$	2,366,931	\$ 1	27,950	5.71%	100.00%	0.00%	\$ (156.79)
314		FAC		\$	58,584			\$	58,584	\$	-	-			
315		ES		\$	67,954			\$	67,954	\$	-	-			
316		Misc Adj		\$	-			\$	-	\$	-	-			
317		Other		\$											
318		Total Riders		\$	126,538			\$	126,538	\$	-	-			
319		TOTAL REVENUE		\$	2,365,520			\$	2,493,470	\$ 1	27,950	5.41%			
320															

					Present	Present	Target	Target	Proposed			Proposed	Share	
# 321	Classification	Code	Billing Component	Billing Units	Rate	Revenue	Share	Revenue Proposed Rate	Revenue	Increase \$	%	Share	Variance	Rate Variance
321 322	Special Contract	Special	Demand Charge per kW	3.387.379	7.15 \$	24.219.760	33.36%	8.48 \$	28,724,974 \$	4.505.214	18.60%	35.21%	1.86%	
323			Energy Charge per kWh On Peak	419,904,989	0.050817 \$	21,338,312	29.39%	0.054241 \$			6.74%	27.92%	-1.47%	
324			Energy Charge per kWh Off Peak	945,336,112	0.047389 \$	44,798,533	61.70%	0.050582 \$			6.74%	58.62%	-3.08%	
325			Demand Credit Interruptible 10 Min	2,502,163	(6.22) \$		-21.43%		(15,563,454) \$	-	0.00%	-19.08%	2.35%	
326			Demand Credit Interruptible 90 Min	525,216	(4.20) \$	(2,205,907)	-3.04%	(4.20) \$			0.00%	-2.70%	0.33%	
			BuyThru Credit On Peak		\$	(414,532)	-0.57%	\$			0.00%	-0.51%		
327			BuyThru Credit Off Peak Distribution Demand per kW	3.387.379	0.037500 \$	(79,538) 127.027	-0.11% 0.17%	0.037500 \$	(-, , +		0.00% 0.00%	-0.10% 0.16%	-0.02%	
328			Distribution Demand per kWh	1,365,241,101	0.000285 \$	389,094	0.17%	0.007500 \$		-	0.00%	0.16%	-0.02%	
329			Total Base Rates	1,000,211,101	\$				81,570,744 \$	8,961,450	12.34%	100.00%	0.00%	(101,834)
330			FAC		\$	14,553,805	100.0070 ψ	\$		0,001,400	-	100.0070	0.0070	(101,004)
331			ES		\$	11,055,930		3		-	-			
332			Misc Adj		\$	-		9			-			
333			Other		\$	-		\$	- '					
334			Total Riders		\$	25,609,735		\$	25,609,735 \$	-	-			
335			TOTAL REVENUE		\$	98,219,029		\$	107,180,479 \$	8,961,450	9.12%			
336			Average	403.04	\$	29.00		\$	31.64 \$	2.65	9.12%			
337														
338 339														
340	TOTALS		Total Base Rates		\$	209,103,579			226,597,807 \$	17 /0/ 228	8.37%			
341	TOTALS		FAC			14.946.655		9			0.37 /0			
342			ES		\$ \$	26,088,037		3		-				
343			Misc Adj		\$	(41,776)		Š						
344			Other		\$	5,798		Š						
345			Total Riders		\$	40,998,714		\$	40,998,714 \$	-				
346			TOTAL REVENUE		\$	250,102,293		\$	267,596,521 \$	17,494,228	6.99%			
347														
348 349			Rate Rounding Variance						\$	(108,241)				
350														
351														
352	Schedule VIII- Large	7												<u> </u>
353	Industrial Rate LPC1		Customer Charge	-	1,573.12 \$	-	0.00%	1,714.70 \$		-	0.00%	0.00%	0.00%	
354 355			Energy Charge per kWh first 425 Energy Charge per kWh over 425	-	0.05866 \$ 0.05489 \$	-	0.00% 0.00%	0.06394 \$ 0.05983 \$			0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
356			Demand Charge per kW	-	7.49 \$	-	0.00%	8.16 \$			0.00%	0.00%	0.00%	
357			Bernand Onango per Kiv		7.10 ¥		0.0070	5.10	•		0.0070	0.0070	0.0070	
358	Schedule X - Large	8												
359	Industrial Rate LPC1A		Customer Charge	-	1,573.12 \$	-	0.00%	1,714.70 \$		-	0.00%	0.00%	0.00%	
360 361			Energy Charge per kWh first 425 Energy Charge per kWh over 425	-	0.05396 \$ 0.05261 \$	-	0.00% 0.00%	0.05882 \$ 0.05734 \$			0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
362			Demand Charge per kW	-	7.49 \$	-	0.00%	8.16 \$		-	0.00%	0.00%	0.00%	
363			Bernand Onlinge per KVV		7.45 ψ		0.0070	0.10	Ψ		0.0070	0.0070	0.0070	
364	Schedule IX - Large	14												
365	Industrial Rate LPC2		Customer Charge	-	3,136.91 \$	-	0.00%	3,419.23 \$		-	0.00%	0.00%	0.00%	
366			Energy Charge per kWh first 425	-	0.05339 \$	-	0.00%	0.05820 \$		-	0.00%	0.00%	0.00%	
367 368			Energy Charge per kWh over 425 Demand Charge per kW	-	0.05249 \$ 7.47 \$	-	0.00% 0.00%	0.05721 \$ 8.14 \$		-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
369			Demand Onlarge per KW	-	1.41 \$	-	0.0076	0.14 \$	- ə	-	0.00 /0	0.0070	0.0070	
370	Schedule XII- Large	15												
371	Industrial Rate LPB1A		Customer Charge	-	1,573.12 \$	-	0.00%	1,723.17 \$		-	0.00%	0.00%	0.00%	
372			Energy Charge per kWh first 425	-	0.05396 \$	-	0.00%	0.05911 \$			0.00%	0.00%	0.00%	
373			Energy Charge per kWh over 425	-	0.05261 \$	-	0.00%	0.05763 \$		-	0.00%	0.00%	0.00%	
374 375			Demand Charge per kW Demand Charge Excess per kW	-	7.49 \$ 10.32 \$	-	0.00% 0.00%	8.11 \$ 11.17 \$		-	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	
313			Demand Charge Excess per KW	-	10.32 ф	-	0.0076	11.17 \$	- \$	-	0.00 /0	0.00 /6	0.00 /6	

0.01165 FAC Roll In

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5 Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple
Heather S. Temple

Attorney, Honaker Law Office

Exhibit 6 Customer Notice



AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00217 for the purpose of proposing a general adjustment of the existing rates of **OWEN ELECTRIC COOPERATIVE** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., was entered as direct mail on July 30, 2025, in accordance to the requirements of the cooperatives bylaws.

Shannon Brock

Editor

Kentucky Living

County of Jefferson State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July , 20

My commission expires 6-9-2029

2 PIS

Notary Public, State of Kentucky

Kentucky Electric Cooperatives Inc. P.O. Box 32170 | Louisville, KY 40232 1630 Lyndon Farm Court | Louisville, KY 40223

> (502) 451-2430 (800) KY-LIVING (800) 595-4846 www.kentuckyliving.com

East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Owen Electric, is seeking to raise the base rates it charges Owen Electric and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Owen Electric, and any additional revenue from this rate increase will go to EKPC, not Owen Electric.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Owen Electric also filed an application with the PSC detailing how the adjustment would be passed through its monthly

bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Owen Electric's rates and add about \$7.01 or 5.15% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale

power (EKPC) component of your electric bill is about 82%. The remaining funds are used by Owen Electric to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Owen Electric's rates are competitive with neighboring utilities.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Owen Electric Cooperative, Inc. ("Owen Electric") of a proposed rate adjustment. Owen Electric intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00217. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

RATE		ITEM	PRESEN	IT .	PROPOS	SED
1	Schedule	I-Farm and Home				
		Customer Charge	\$	20.67	\$	21.85
		Energy Charge per kWh	\$	0.09527	\$	0.10072
60,62	Prepay M	etering Program				
		Program Fee	\$	7.00	\$	7.00
2	Schedule	1-D Farm & Home Inclining Block				
		Customer Charge	\$	16.31	\$	17.24
		Energy Charge per kWh (0-300 kWh)	\$	0.07773	\$	0.08218
		Energy Charge per kWh (301-500 kWh)	\$	0.10099	\$	0.10677
		Energy Charge per kWh (over 500 kWh)	\$	0.13200	\$	0.13955
3	Schedule	1-Small Commercial				
		Customer Charge	\$	25.84	\$	27.32
		Energy Charge per kWh	\$	0.09674	\$	0.10228
4	Schedule	II-Large Power				
		Customer Charge	\$	22.03	\$	23.29
		Energy Charge per kWh	\$	0.07466	\$	0.07893
		Demand Charge per kW	\$	6.34	\$	6.70

RATE		ITEM	PRE	SENT	PRQ	POSED
9	Schedul	e XI- LPB1				
		Customer Charge	\$	1,573.12	\$	1,723.17
		Energy Charge per kWh first 425	\$	0.05866		0.06426
		Energy Charge per kWh over 425	\$	0.05489	-	0.06013
		Demand Charge per kW	\$	7.49	-	8.20
		Demand Charge Excess per kW	\$	10.32	-	11.30
12	Schedul	e XIV LPB	Ψ	10.02	Ψ	11100
	Ochicadi	Customer Charge	\$	1,573.12	\$	1,723.17
		Energy Charge per kWh	\$	0.06028	-	0.06603
		Demand Charge per kW	\$	7.49		8.20
		Demand Charge Excess per kW	\$	10.32	-	11.30
13	Schodul	e XIII-LPB2	Ψ	10.52	Ψ	11.50
13	Scriedui	Customer Charge	\$	3,136.91	¢	3,405.10
		Energy Charge per kWh first 425	\$	0.05339	-	0.05795
			\$		-	
		Energy Charge per kWh over 425		0.05249	-	0.05698
		Demand Charge per kW	\$	7.47	-	8.11
	0.1.1.0	Demand Charge Excess per kW	\$	10.29	\$	11.17
20	Sched. 2	-A Large Power TOD				
		Customer Charge	\$	63.40		67.03
		Energy Charge per kWh On Peak	\$	0.11443	-	0.12098
		Energy Charge per kWh Off Peak	\$	0.06954	\$	0.07352
22	Sched. 1	-C Small Commercial TOD				
		Customer Charge	\$	25.34		26.79
		Energy Charge per kWh On Peak	\$	0.11513	-	0.12172
		Energy Charge per kWh Off Peak	\$	0.06979	\$	0.07378
31	Sched. 1	-B1 Farm & Home Time-of-Day				
		Customer Charge	\$	20.67		21.85
		Energy Charge per kWh On Peak	\$	0.13510	\$	0.14283
		Energy Charge per kWh Off Peak	\$	0.07236	\$	0.07650
33	Sched. 1	-B2 Farm & Home Time-of-Day				
		Customer Charge	\$	20.67	\$	21.85
		Energy Charge per kWh On Peak	\$	0.11693	\$	0.12362
		Energy Charge per kWh Off Peak	\$	0.07236	\$	0.07650
35	Sched. 1	-B3 Farm & Home Time-of-Day				
		Customer Charge	\$	20.67	\$	21.85
		Energy On-Peak per kWh	\$	0.11591	\$	0.12254
		Energy Off-Peak per kWh	\$	0.07236	\$	0.07650
		Energy Shoulder per kWh	\$	0.09045	\$	0.09563
Special	Special (Contract				
		Demand Charge per kW	\$	7.15	\$	8.48
		Energy Charge per kWh On Peak	\$	0.050817	\$	0.054241
		Energy Charge per kWh Off Peak	\$	0.047389	\$	0.050582
		Demand Credit Interruptible 10 Min	\$	(6.22)	\$	(6.22)
		Demand Credit Interruptible 90 Min	\$	(4.20)		(4.20)
		Distribution Demand per kW	\$	0.037500		0.037500
		Distribution Energy per kWh			5	0.000203
OLS	Lighting	Distribution Energy per kWh	\$	0.000285	\$	0.000265
OLS	Lighting				\$	0.000263
OLS	Lighting	Schedule I OLS - Outdoor Lighting Service			\$	0.000268
OLS		Schedule I OLS - Outdoor Lighting Service Rate 2	\$	0.000285		
OLS	11	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole	\$	0.000285	\$	12.18
OLS	11 12	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added	\$	0.000285 11.52 16.69	\$	12.18 17.64
OLS	11 12 21	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole	\$ \$ \$ \$	0.000285 11.52 16.69 11.77	\$ \$	12.18 17.64 12.44
OLS	11 12	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added	\$	0.000285 11.52 16.69	\$ \$	12.18 17.64 12.44
OLS	11 12 21 22	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added Rate 3	\$ \$ \$ \$	0.000285 11.52 16.69 11.77 16.94	\$ \$ \$ \$	12.18 17.64 12.44 17.9
OLS	11 12 21 22 31	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added Rate 3 Cobrahead 100 Watt on existing pole	\$ \$ \$ \$ \$	0.000285 11.52 16.69 11.77 16.94	\$ \$ \$ \$	12.18 17.64 12.44 17.9
OLS	11 12 21 22 31 32	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added Rate 3 Cobrahead 100 Watt on existing pole Cobrahead 100 Watt, 1 pole added	\$ \$ \$ \$ \$	0.000285 11.52 16.69 11.77 16.94 17.32 23.56	\$ \$ \$ \$	12.18 17.64 12.44 17.91 18.31 24.91
OLS	11 12 21 22 31 32 33	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added Rate 3 Cobrahead 100 Watt on existing pole Cobrahead 100 Watt, 1 pole added Cobrahead 250 Watt on existing pole	\$ \$ \$ \$ \$ \$	0.000285 11.52 16.69 11.77 16.94 17.32 23.56 23.73	\$ \$ \$ \$ \$	12.18 17.64 12.44 17.91 18.31 24.91 25.09
OLS	11 12 21 22 31 32	Schedule I OLS - Outdoor Lighting Service Rate 2 LED Outdoor Light on existing pole LED Outdoor Light one pole added 100 Watt, S/L on existing pole 100 Watt, S/L one pole added Rate 3 Cobrahead 100 Watt on existing pole Cobrahead 100 Watt, 1 pole added	\$ \$ \$ \$ \$	0.000285 11.52 16.69 11.77 16.94 17.32 23.56	\$ \$ \$ \$ \$	12.18 17.64 12.44 17.91 18.31 24.91 25.09 31.70

RATE		ITEM	DDEG	SENT	PROP	OSED
1716	61	Cobrahead - LED on existing pole (59 watt or equiv)	\$	16.95		17.92
	62	Cobrahead - LED on existing pole (39 watt or equiv) Cobrahead - LED one pole added (59 watt or equiv)	\$	22.12		23.39
	63	Cobrahead - LED on existing pole (113 watt or equiv)	\$	20.35		21.51
	64	Cobrahead - LED one pole added (113 watt or equiv)	\$	25.52		26.98
	65	Cobrahead - LED on existing pole (225 watt or equiv)	\$	27.48		29.05
	66	Cobrahead - LED one pole added (225 watt or equiv)	\$	32.64		34.51
	00	Rate 4	Ψ	32.04	Ψ	34.31
	41	Directional 100 Watt on existing pole	\$	16.23	\$	17.16
	42	Directional 100 Watt, 1 pole added	\$	22.48		23.77
	43	Directional 250 Watt on existing pole	\$	20.20		21.36
	44	Directional 250 Watt, 1 pole added	\$	26.44		27.95
	45	Directional 400 Watt on existing pole	\$	26.07		27.56
	46	Directional 400 Watt, 1 pole added	\$	32.32		34.17
	71	Directional - LED on existing pole (51 watt or equivalent)	\$	14.94		15.79
	72	Directional - LED one pole added (51 watt or equivalent)	\$	20.11		21.26
	73	Directional- LED on existing pole (85 watt or equivalent)	\$	17.67	-	18.68
	74	Directional - LED one pole added (85 watt or equivalent)	\$	22.84		24.15
	75	Directional - LED on existing pole (129 watt or equivalent)	\$	19.99		21.13
	76	Directional - LED one pole added (129 watt or equivalent)	\$	25.16		26.60
		Schedule II SOLS - Special Outdoor Lighting Service				
	51	Traditional light, w/ fiberglass pole	\$	17.11	\$	18.09
	52	Holophane light, w/ fiberglass pole	\$	20.27		21.43
	53	Acorn - LED w/ fiberglass pole	\$	25.98		27.47
	54	Holophane LED, w/ fiberglass pole	\$	32.47	\$	34.33
	55	Traditionaire LED, w/ fiberglass pole	\$	27.33		28.89
	56	Holophane LED, w/ aluminum pole	\$	45.54		48.15
		Schedule III SOLS - Special Outdoor Lighting Service (no	ne)			
		Energy	\$	0.06925	\$	0.07321
7	Schedul	e VIII- Large Industrial Rate LPC1				
		Customer Charge	\$	1,573.12	\$	1,714.70
		Energy Charge per kWh first 425	\$	0.05866	\$	0.06394
		Energy Charge per kWh over 425	\$	0.05489	\$	0.05983
		Demand Charge per kW	\$	7.49	\$	8.16
8	Schedul	e X - Large Industrial Rate LPC1A				
		Customer Charge	\$	1,573.12	\$	1,714.70
		Energy Charge per kWh first 425	\$	0.05396	\$	0.05882
		Energy Charge per kWh over 425	\$	0.05261	\$	0.05734
		Demand Charge per kW	\$	7.49	\$	8.16
14	Schedul	e IX - Large Industrial Rate LPC2				
		Customer Charge	\$	3,136.91	\$	3,419.23
		Energy Charge per kWh first 425	\$	0.05339	\$	0.05820
		Energy Charge per kWh over 425	\$	0.05249	\$	0.05721
		Demand Charge per kW	\$	7.47	\$	8.14
15	Schedul	e XII- Large Industrial Rate LPB1A				
		Customer Charge	\$	1,573.12	\$	1,723.17
		Energy Charge per kWh first 425	\$	0.05396	\$	0.0591
		Energy Charge per kWh over 425	\$	0.05261	\$	0.05763
		Demand Charge per kW	\$	7.49	\$	8.11
		Demand Charge Excess per kW	\$	10.32	\$	11.17

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

		INCREASE		
RATE			DOLLARS	PERCENT
1	Schedule I-Farm and Home	\$	4,992,719	5.15%
2	Schedule 1-D Farm & Home Inclining Block	\$	28,119	5.13%
3	Schedule 1-Small Commercial	\$	326,155	5.15%
4	Schedule II-Large Power	\$	1,042,193	5.16%
5	Schedule II-Large Power - Primary Metered	\$	96,010	5.12%

	INCREA					
RATE			DOLLARS	PERCENT		
9	Schedule XI- LPB1	\$	791,802	8.57%		
38	ETS Off-Peak - Special Contract	\$	31	4.99%		
12	Schedule XIV LPB	\$	54,851	8.56%		
13	Schedule XIII-LPB2	\$	975,700	8.26%		
20	Sched. 2-A Large Power TOD	\$	19,288	5.13%		
22	Sched. 1-C Small Commercial TOD	\$	17,123	5.16%		
24	Sched. 2-A Large Power TOD Primary Mtrd	\$	8,407	5.13%		
31	Sched. 1-B1 Farm & Home Time-of-Day	\$	212	5.15%		
33	Sched. 1-B2 Farm & Home Time-of-Day	\$	612	5.17%		
35	Sched. 1-B3 Farm & Home Time-of-Day	\$	711	5.15%		
40	Sched NM - Net Metering - Residential	\$	16,465	4.75%		
46	Sched NM - Net Metering - Small Commercial	\$	18	2.91%		
50	Sched NM - Net Metering - Large Commercial	\$	2,887	5.11%		
60	Prepay Metering Program	\$	31,461	4.90%		
OLS	Lighting	\$	127,950	5.41%		
Special	Special Contract	\$	8,961,450	9.12%		

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

		AVERAGE	INCR	EASE
RATE		USAGE (KWH)	DOLLARS	PERCENT
1	Schedule I-Farm and Home	1,069	\$ 7.01	5.15%
2	Schedule 1-D Farm & Home Inclining Block	190	\$ 1.92	5.13%
3	Schedule 1-Small Commercial	1,637	\$ 10.54	5.15%
4	Schedule II-Large Power	45,723	\$ 247.14	5.16%
5	Schedule II-Large Power - Primary Metered	156,793	\$ 80.008	5.12%
9	Schedule XI- LPB1	832,510	\$ 5,998.50	8.57%
38	ETS Off-Peak - Special Contract	-	\$ 0.00	4.99%
12	Schedule XIV LPB	289,862	\$ 2,285.45	8.56%
13	Schedule XIII-LPB2	7,439,635	\$ 42,421.73	8.26%
20	Sched. 2-A Large Power TOD	24,972	\$ 136.80	5.13%
22	Sched. 1-C Small Commercial TOD	1,497	\$ 9.13	5.16%
24	Sched. 2-A Large Power TOD Primary Mtrd	70,700	\$ 350.30	5.13%
31	Sched. 1-B1 Farm & Home Time-of-Day	1,462	\$ 8.84	5.15%
33	Sched. 1-B2 Farm & Home Time-of-Day	1,382	\$ 8.50	5.17%
35	Sched. 1-B3 Farm & Home Time-of-Day	1,568	\$ 9.36	5.15%
40	Sched NM - Net Metering - Residential	1,509	\$ 3.96	4.75%
46	Sched NM - Net Metering - Small Commercial	3,172	\$ 1.48	2.91%
50	Sched NM - Net Metering - Large Commercial	22,643	\$ 120.28	5.11%
60	Prepay Metering Program	1,310	\$ 8.32	4.90%
OLS	Lighting	NA	NA	5.41%

A person may examine the application and any related documents Owen Electric has filed with the Commission at the utility's principal office, located at 8205 Hwy 127 North, Owenton, Kentucky 40359, (800) 372-7612.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Owen Electric, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Exhibit 7

Direct Testimony of John Wolfram

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

JOHN WOLFRAM PRINCIPAL OF CATALYST CONSULTING LLC

ON BEHALF OF

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION BLUE GRASS ENERGY COOPERATIVE CORPORATION CLARK ENERGY COOPERATIVE, INC. CUMBERLAND VALLEY ELECTRIC INC. FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION FLEMING-MASON ENERGY COOPERATIVE, INC. GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION INTER-COUNTY ENERGY COOPERATIVE CORPORATION JACKSON ENERGY COOPERATIVE CORPORATION LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION OWEN ELECTRIC COOPERATIVE INC. SALT RIVER ELECTRIC COOPERATIVE CORPORATION SHELBY ENERGY COOPERATIVE INC. SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATIO	ON OF JOHN WOLFRAM	
COMMONWEALTH OF KENTUCKY))	
COUNTY OF JEFFERSON)	

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.

Notary Commission No. KYNP98715

Commission expiration: April 9, 2029

1 2 3 4		DIRECT TESTIMONY OF JOHN WOLFRAM
5	I.	<u>INTRODUCTION</u>
6	Q.	Please state your name, business address and occupation.
7	A.	My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8		address is 3308 Haddon Road, Louisville, Kentucky 40241.
9	Q.	On whose behalf are you testifying?
10	A.	I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11		Cooperative, Inc. ("EKPC").
12	Q.	Please summarize your education and professional experience.
13	A.	I received a Bachelor of Science degree in Electrical Engineering from the University of
14		Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15		University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16		cost of service studies and rates for numerous electric utilities, including electric
17		distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18		and investor-owned utilities. I have performed economic analyses, rate mechanism
19		reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20		through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21		been employed by the parent companies of Louisville Gas and Electric Company
22		("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23		the Cincinnati Gas & Electric Company.
24	Q.	Have you previously testified before the Kentucky Public Service Commission
25		("Commission")?

2		proceedings before this Commission, most recently in Case No. 2025-00107. ¹
3	Q.	What is the purpose of your testimony in this proceeding?
4	A.	The purpose of my testimony is to support the proposed rates of the Owner-Members of
5		EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6		by EKPC in Case No. 2025-00208, ² pursuant to KRS 278.455.
7	Q.	Are you sponsoring any Exhibits?
8	A.	Yes. I have prepared the following exhibits to the Application in this docket:
9		• Exhibit 3: Comparison of Current and Proposed Rates
10		• Exhibit 4: Billing Analysis
11		
12	II.	PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW
13	Q.	What does KRS 278.455 permit for the pass-through of wholesale rate increases?
14	A.	KRS 278.455(2) specifies that
15 16 17 18 19 20 21		"Notwithstanding any other statute, any revenue increase authorized by the Public Service Commission or any revenue decrease authorized in subsection (1) of this section that is to flow through the effects of an increase or decrease in wholesale rates may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect" (emphasis added)
23		KRS 278.455(3) specifies that
$\begin{array}{c} 24 \\ 25 \end{array}$		"Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are

Yes. To date I have testified or otherwise participated in nearly eighty different regulatory

1 A.

¹ See In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief, Case No. 2025-00208 (filed August 1, 2025).

1 2 3		subject to change or adjustment only as stipulated in the contract." (emphasis added)
	Q.	What is the historical test period for the pass-through rate modeling?
5	A.	The historical test period for the filing is the 12 months ended December 31, 2023.
6	Q.	Why is this period used?
7	A.	The historical test period for the pass-through cases was chosen to match that used by
8		EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9		best achieved when the wholesale and retail billing determinants align.
10	Q.	Please generally describe the approach you used to determine the proposed rates for
11		each distribution cooperative.
12	A.	The approach can be divided into two steps. First, for each distribution cooperative,
13		collected 2023 billing information for each rate class in the cooperative's Commission-
14		approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025
15		00208. I calculated the billings for each rate class and for each base rate billing component
16		within the respective classes (e.g., customer charge, energy charge, demand charge). I also
17		compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18		billing items by class. I then determined "present" rates and revenues by accounting for a
19		limited number of adjustments that I describe below. All of this is necessary for the
20		proportional allocation of the EKPC revenue increase to the retail classes under the statute
21		Second, I allocated the EKPC wholesale rate increase to the classes in a
22		proportional manner, as described in more detail below.
23	Q.	Did EKPC provide you with the relevant data regarding its proposed wholesale
24		increase?

- 1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
- by distribution cooperative and by wholesale rate class, along with the proposed per-unit
- 3 charges for each wholesale rate class.
- 4 Q. Please describe how you allocated the EKPC increases to the retail rate classes for
- 5 each cooperative.
- 6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
- 7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
- 8 energy charge, demand charge) to total rate class revenue. This is the "to and within the
- 9 classes" information (in that order). Then I allocated the EKPC wholesale rate revenue
- increases proportionately, first to the relevant retail rate classes, and then to the individual
- base rate billing components of each class, such that the shares of (a) and (b) did not
- change.³ This means I determined the proposed per-unit charges such that the rate class
- revenue allocation shares and the billing component allocation shares were maintained. In
- other words, I allocated the increase first to the rate classes and then to the billing
- components on a proportionate basis "to and within the rate classes" -- ensuring to the
- fullest extent possible that the result would not change the rate design currently in effect,
- 17 consistent with the statute.

19 III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL

- 20 Q. Please describe the relationship between the EKPC wholesale rate schedules, and the
- 21 retail rate schedules for most of the Owner-Members.

³ The data does include *de minimis* variations due to rate rounding.

1 A.	EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2	B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3	pumping stations, and steam service. Most Owner-Members meet the needs of most of
4	their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5	members taking service under EKPC Rates B or C, and a handful have special contracts
6	that correspond to EKPC Rate G. The vast majority of retail members are served under
7	these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8	data provided to me, EKPC provides certain service outside of these standard rate
9	schedules; Owen Electric provides service to an exceptionally large customer under a
10	special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11	pumping stations and Fleming-Mason Energy provides steam service.

12 Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate

13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 "correspond" means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 Q. Please list the retail rate classes which directly correspond to EKPC Rate B.

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 2 3 4		Salt River Large Power Rates LLP-4-B1 and LPR-1-B2 Shelby Large Industrial Rates B1 and B2 South Kentucky Large Power Rate LP-3		
5	Q.	Please list the retail rate classes which directly correspond to EKPC Rate C.		
6	A.	Owner-Members with retail rate classes that correspond to EKPC Rate C include the		
7		following:		
8 9 10 11 12		Cumberland Valley Schedule V-C Fleming-Mason Large Industrial Service LIS-7 Jackson Large Power Rate 46 South Kentucky Large Power Rates LP-1, LP-2		
13	Q.	Please list the retail rate classes which directly correspond to EKPC Rate G.		
14	A.	Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate		
15		G include the following:		
16 17 18 19 20 21		Blue Grass Special Contract Cumberland Valley Schedule V-B Fleming-Mason Special Contract Inter-County Schedule G – Large Industrial Rate Licking Valley Large Power Rate LPG Nolin Special Contract		
23	Q.	For the listings above did you only include retail rate classes under which the Owner-		
24		Members provided service during 2023?		
25	A.	Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,		
26		C, or G but which had no retail members taking service in 2023.		
27	Q.	Did you allocate EKPC Rate G increases to specific retail classes for the special		
28		contracts?		
29	A.	Yes. I separately calculated proposed rates for retail members served under the EKPC Rate		
30		G - Special Electric Contract Rate, as well as for those served under EKPC's other large		

1		special contracts. These are listed separately in Exhibit 3. These classes are given specific
2		consideration by EKPC, so I determined the retail rate increases associated with these
3		classes using the specific data provided to me for these classes by EKPC.
4	Q.	Why?
5	A.	The statute in KRS 278.455(3) states that
6 7 8 9		"Any increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to change or adjustment only as stipulated in the contract."
10		This treatment is also consistent with that approved by the Commission for the special
11		contracts in at least EKPC's last two rate cases, in 2021 and in Case No. 2010-00167. ⁴
12	Q.	Did you allocate EKPC Rate B and C increases to specific retail classes?
13	A.	For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14		listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15		the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16		to the remaining retail rate classes. All of the allocations were applied proportionately to
17		and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18		Rate C.
19	Q.	Why?
20	A.	Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21		because certain Owner Member retail rate schedules correspond to particular wholesale
22		classes, this approach complies with the statute.
23	Q.	How did you allocate the remainder of the EKPC rate increases to the retail classes?

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 $^{^4}$ In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1	A.	For the Owner-Members not listed above, that do not have retail rate classes that
2		correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3		increases to all of the retail rate classes, proportionately to and within those classes,
4		consistent with the statute.
5	Q.	Overall, is this the same approach used in the last set of pass-through cases associated
6		with EKPC's wholesale rate cases in 2021 and in 2010?
7	A.	For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8		yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9		correspond to EKPC Rates B or C, it is not exactly the same.
10	Q.	Why is it appropriate to use this method of allocation?
11	A.	Because the approach can be shown to allocate the wholesale rate increase to the retail
12		distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13		manner that will result in no change in the rate design currently in effect, while also
14		avoiding an inappropriate subsidy to large industrial customers from residential and other
15		customer classes.
16		This allocation maintains the rate design currently in effect. The current rate
17		design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18		B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19		the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20		EKPC changed all of its wholesale rates by the same percentage, then this approach would
21		be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the

23

Rate E. See the table below:

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

13 Q. Why is the allocation method used in this proceeding the best method?

14 A. If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
prevents an incremental and inappropriate subsidization of the industrial member by all
other Big Sandy members, including residential, as a result of the pass-through.

The proposed allocation method maintains the current rate design since the current rate design recognizes differences in the wholesale rate schedules and translates those differences to retail customers via the retail rate schedules. If this translation is lost by virtue of the pass-through, the value of having separate wholesale rate cases diminishes, and the current retail rate designs – which recognize that value – are no longer maintained. If the differences in the retail rate schedules are lost then why would they have more than one wholesale rate schedule?

How does the allocation work for the Owner-Members that do not have retail rate classes linked to EKPC Rates B or C?

For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the wholesale increase amounts are allocated proportionately to and within all of the retail rate classes in such a way that it will result in no change to the rate design currently in effect.

Q.

17 A.

21 IV. <u>ADJUSTMENTS</u>

Q. Did you make any adjustments to the actual 2023 amounts to determine the "present" amounts for the pass-through?

- 1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
- 2 base rate changes related to the Fuel Adjustment Clause ("FAC"), and the second was to
- 3 account for any retail rate changes stemming from other Commission rate proceedings.
- 4 Q. Please describe the adjustments made to account for the FAC.
- 5 A. Because the Commission approved a FAC roll-in for service rendered on or after
- 6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
- 7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
- 8 for all Owner-Members. These adjustments are reflected where applicable in the "Present
- Rates" and "Present Revenues" in Exhibit 4 and are needed to ensure that the full effects
- of the wholesale rate increase are flowed through proportionately.
- 11 Q. Please describe the adjustments made to account for other rate proceedings before
- 12 the Commission.

20

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when

the pass-through models were developed. In these instances, for the purpose of developing

the public notices of present and proposed rates, the "present" rates in the pass-through

models reflected the effective rates at that time, not the rates that the Owner-Members had

proposed in their respective rate filings. The reason for this is that those proposed rates

had not been approved, were not "effective" under the Commission-approved tariffs and

thus did not qualify as "present" rates for the purpose of applying the pass-through. For

some of these dockets, the Commission has not yet issued its findings on the proposed

21 rates. The cooperatives to which this applies are:

⁵ See In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

1) Farmers	RECC ⁶
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2) South Kentucky RECC ⁷

For these cooperatives, the pass-through models filed herein are based on the currently effective retail rates. I expect the Commission to issue orders in these dockets during the pendency of this case. When that occurs, the respective cooperatives will update their pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-through model filed herein is based on the currently effective retail rates. Under the streamlined regulation, the Commission should issue a final order in the Clark Energy docket during the pendency of the instant case. When that occurs, Clark Energy expects to update the pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

Blue Grass Energy had an active rate case before the Commission earlier this year.

The Commission issued an order revising Blue Grass Energy's base rates before this

Application was filed but after the public notice for this case had to be submitted for

Direct Testimony of John Wolfram Page 12 of 15

⁶ In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates, Case No. 2025-00107.

⁷ In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief, Case No. 2024-00402.

⁸ In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078, Case No. 2025-00230.

1		publication. The present rates in this Application reflect the rates that the Commission
2		approved in its Order dated July 21, 2025.9
3		Shelby Energy also had an active rate case before the Commission earlier this year.
4		The Commission issued an order revising Shelby Energy's base rates before this
5		Application was filed but after the public notice for this case had to be submitted for
6		publication. The present rates in this Application reflect the rates that the Commission
7		approved in its Order dated July 23, 2025. ¹⁰
8		The net effect of each of these qualified conditions will be the same - that is, in
9		each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10		through to the Owner-Member to and within its retail rate classes on a proportional basis.
11		It is only the "starting point" of that allocation which will be revised to ensure that when
12		the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13		by the Commission for each Owner-Member.
14	Q.	Did you make any other adjustments to the 2023 data for the Owner-Members for
15		period-end normalizations, rate switching, or other changes?
16	A.	No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17		consistency for the wholesale and retail billing determinants.
18		

19 **V**. **VACANT RATE CLASSES**

⁹ In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078, Case No. 2025-00103 (Ky. P.S.C. July 21,

¹⁰ In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 Q .	How did	you	determine	proposed	d rates	for	any	rate c	classes	under	which	no	retail
0	•			2022 ///			_	•••					

2 members took service in 2023 ("vacant rate classes")?

For vacant rate classes, I first checked to see if the per-unit charges were identical to any per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class per-unit charge equivalently, in order to avoid creating an inappropriate future incentive for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same percentage as the overall base rate increase for the utility. There is no revenue impact associated with these changes, but the changes are necessary for the flow through of the effects of the proposed EKPC rate increase to result in no change to the retail rate design currently in effect, particularly on an inter-class basis. (For example, increasing other per-unit rates without also increasing the vacant rate class rates will skew the current retail rates relative to one another and could inappropriately provide incentives for rate switching at the retail level.)

17 A.

3 A.

15 VI. <u>CONCLUSION</u>

16 Q. What is your recommendation to the Commission in this case?

In this docket, the proposed rates are based on pass-through models in which the wholesale EKPC increase is allocated to each retail class and within each retail tariff on a proportional basis and results in no change in the retail rate design currently in effect. This is consistent with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are also consistent with prior Commission precedent. The Commission should find that the pass-through models comply with the statute and are a reasonable basis for retail rate design.

The Commission should accept the pass-through models as filed and should accept
any updates to certain Owner Member pass-through models to capture any revisions to
"present" rates noted in any Commission orders in other Owner Member rate case dockets
as appropriate. The Commission should approve the "proposed" rates determined in the
pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
approved by the Commission, with an effective date identical to the effective date of the
EKPC rate revisions.

- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.