

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
INTER-COUNTY ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-00216
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

INTER-COUNTY ENERGY COOPERATIVE
CORPORATION'S APPLICATION

Comes now Inter-County Energy Cooperative Corporation ("Inter-County"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Inter-County is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Inter-County is engaged in the business of distributing retail electric power to approximately 21,387 members in the Kentucky counties of Boyle, Casey, Garrard, LaRue, Lincoln, Madison, Marion, Mercer, Nelson, Pulaski, Rockcastle, Taylor and Washington.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Inter-County's mailing address is 1009 Hustonville Road, Danville, Kentucky 40422 and its electronic mail address is psc@intercountyenergy.net. Inter-County's phone number is (859) 236-4561 and its fax number is (859) 236-3627. Inter-County requests the following individuals be included on the service list:

Jerry Carter, President and Chief Executive Officer

jerry@intercountyenergy.net

Alyssa Kurtz, Vice President of Finance and Administration

alyssa@intercountyenergy.net

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Inter-County is a Kentucky corporation that was incorporated on June 14, 1937 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Inter-County is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Inter-County.¹ In accordance with KRS 278.455, Inter-County seeks to pass-through the increase in EKPC's wholesale rates to Inter-County's retail members.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Inter-County incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Inter-County.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Inter-County's rate classes. Inter-County further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication *Kentucky Living*, which was sent to all of Inter-County's members. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Inter-County respectfully requests that the Commission accept this Application for filing and allow Inter-County to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Inter-County's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st August day of 2025.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker
Heather S. Temple
Meredith L. Cave
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(859) 368-8803
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meredith@hloky.com
*Counsel for Inter-County Energy
Cooperative Corporation*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple

*Counsel for Inter-County Energy
Cooperative Corporation*

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 340384
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

INTER-COUNTY ENERGY COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 14, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 31st day of July, 2025, in the 234th year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
340384/0024998

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

PSC KY. NO. _____ 8 _____

CANCELLING PSC KY. NO. _____ 7 _____

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

OF

Mailing Address: P. O. Box 87 • Danville, KY 40423-0087

Street Address: 1009 Hustonville Road • Danville, KY 40422

RATES – CHARGES – RULES – REGULATIONS

FOR FURNISHING

ELECTRICITY

AT

COUNTIES OF

BOYLE • CASEY • GARRARD • LINCOLN • MARION • MERCER

LARUE • MADISON • NELSON • PULASKI • ROCKCASTLE

TAYLOR • WASHINGTON

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____ August 1, 2025 _____
Month / Date / Year

DATE EFFECTIVE _____ September 1, 2025 _____
Month / Date / Year

ISSUED BY _____ *Jerry W. Carter* _____
Signature of Officer

TITLE _____ President/CEO _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1

Applicable

In all territory served by the seller.

Availability

Effective July 1, 2004 this schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004 shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the tariff immediately prior to July 1, 2004.

Type of Service

Single phase and three phase where available, at available voltages.

Monthly Rate

Customer Charge	\$16.46 Per Meter Per Month (\$0.548 per day)	(I)
All kWh Per Month	\$0.11261	(I)

Special Rules

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE August 1, 2025
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Month / Date / Year

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Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 2

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 2

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY SERVICE

Standard Rider

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

Availability

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

Monthly Rate

Customer Facility Charge	\$16.46 (\$0.548 per day)	(I)
Energy Charge per kWh	\$0.11261	(I)
Prepay Service Fee	\$8.20 (\$0.273 per day)	

Terms & Conditions

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

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IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #5 SHEET NO. 11

CANCELLING P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 11

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

FARM AND HOME MARKETING RATE (ETS) SCHEDULE 1-A

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours – Prevailing Time</u>
May through September	10:00 PM to 10:00 AM
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM

Rates

The energy rate for this program is listed below:

All kWh \$0.07765

(I)

Terms of Payment

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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Month / Date / Year

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IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 13

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 13

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER – SCHEDULE 2

Applicable

In all territory served by the seller.

Availability

Available to customers for single-phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

Type of Service

Single phase and three phase where available, 60 Hz at available secondary voltage.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Monthly Rate

Customer Charge	\$19.50 per meter per month	(I)
Demand Charge	\$6.33 per kW in Excess of 10kW Per Month	(I)
All kWh per Month	\$0.10341 Per kWh	(I)

The customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$19.50. (I)

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Signature of Officer

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IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 16

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 16

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) – SCHEDULE 4

Applicable

In all territory served by the seller.

Availability

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

Conditions

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$34.29 per meter per month	(I)
Demand Charge	\$6.33 per month per kW of billing demand	(I)
All kWh per Month	\$0.08432 per kWh	(I)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

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Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 18

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 18

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) - SCHEDULE 5

Applicable

In all territory served by the seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$34.29
All Kilowatt Hours Per Month	\$0.10341 Per kWh

(l)
(l)

Minimum Charge

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel adjustment clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

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Month / Date / Year

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Signature of Officer

TITLE President/CEO
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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 20

CANCELLING P.S.C. KY. NO. 8
REVISION #3 SHEET NO. 20

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6

Availability

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

Rate Per Light Per Month

107,800 Lumen Directional Floodlight	\$45.69 per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$24.11 per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$16.70 per lamp per month	(I)
27,500 Lumen Cobra Head	\$15.66 per lamp per month	(I)
9,500 Lumen Security Light	\$11.97 per lamp per month	(I)
7,000 Lumen Security Light	\$12.70 per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$14.54 per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$19.03 per lamp per month	(I)
6,000 Lumen Security LED Light	\$10.73 per lamp per month	(I)
Pole Charges/Add. Pole Rqrd.	\$ 6.08	(I)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month
6,000 Lumen Light	- 24 kWh per month

DATE OF ISSUE August 1, 2025
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DATE EFFECTIVE September 1, 2025
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #5 SHEET NO. 23

CANCELLING P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 23

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

Applicable

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$680.26	(I)
Demand Charge	\$8.06 per kW of Contract Demand	(I)
Excess Demand Charge	\$11.22 per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.06578 per kWh	(I)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

- The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
- (a) The product of the contract demand multiplied by the respective demand charges, plus
 - (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
 - (c) The customer charge

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FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #5 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge	\$1,359.21	(I)
Demand Charge	\$8.06 per kW of Contract Demand	(I)
Excess Demand Charge	\$11.22 per kW of Excess of Contract Demand	(I)
Energy Charge	\$0.05947 per kWh	(I)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

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IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #5 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge	\$1,359.21	(l)
Demand Charge	\$8.06 per kW of Contract Demand	(l)
Excess Demand Charge	\$11.22 per kW of Excess of Contract Demand	(l)
Energy Charge	\$0.05820 per kWh	(l)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

**Hours Applicable
For Demand Billing - EST**

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

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Community, Town or City

P.S.C. KY. NO. 8
Revision #7 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 8
Revision #6 SHEET NO. 29

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND C1

Applicable

Applicable to contracts with demand of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$ 679.77	(l)
Demand Charge	\$ 8.27 per kW of Contract Demand	(l)
Energy Charge	\$ 0.06841 per kWh	(l)

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below:

7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation	\$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #7 SHEET NO. 31

CANCELLING P.S.C. KY. NO. 8
Revision #6 SHEET NO. 31

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND C2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$ 1,358.17	(l)
Demand Charge	\$ 8.27 per kW of Contract Demand	(l)
Energy Charge	\$ 0.06433 per kWh	(l)

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below:

7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation	\$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #7 SHEET NO. 33

CANCELLING P.S.C. KY. NO. 8
Revision #6 SHEET NO. 33

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND C3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge	\$ 2,574.33	(l)
Demand Charge	\$ 8.27 per kW of Contract Demand	(l)
Energy Charge	\$ 0.06024 per kWh	(l)

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below:

7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation	\$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 SHEET NO. 34.1

INTER-COUNTY ENERGY

(Name of Utility)

CANCELLING P.S.C. KY. NO. 8
REVISION #5 SHEET NO. 34.1

Large Industrial Rate Schedule IND G

Applicable

Entire territory served.

Availability

Available to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 hours per kW of billing demand.

Character of Service

Three-phase, 60 Hertz AC, at available primary voltages. Consumer's equipment shall be operated in such a way that it does not cause electrical disturbances to other customers.

Monthly Rates

Facility Charge	\$6,127.60	(I)
Demand Charge per Billing kW	\$ 9.14	(I)
Energy Charge per kWh for all kWh	\$ 0.05582	(I)

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

DATE OF ISSUE August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2025
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ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Strike Through Tariffs

PSC KY. NO. _____ 8 _____

CANCELLING PSC KY. NO. _____ 7 _____

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

OF

Mailing Address: P. O. Box 87 • Danville, KY 40423-0087

Street Address: 1009 Hustonville Road • Danville, KY 40422

RATES – CHARGES – RULES – REGULATIONS

FOR FURNISHING

ELECTRICITY

AT

COUNTIES OF

BOYLE • CASEY • GARRARD • LINCOLN • MARION • MERCER

LARUE • MADISON • NELSON • PULASKI • ROCKCASTLE

TAYLOR • WASHINGTON

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE _____ August 1, 2025 _____
Month / Date / Year

DATE EFFECTIVE _____ August 31, 2025 ~~August 31, 2025~~ September 1, 2025 _____
Month / Date / Year

ISSUED BY _____ *Jerry W. Carter* _____
Signature of Officer

TITLE _____ President/CEO _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION ~~#3~~ 4 SHEET NO. 1

CANCELLING P.S.C. KY. NO. 8
REVISION ~~#2~~ 3 SHEET NO. 1

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1

Applicable

In all territory served by the seller.

Availability

Effective July 1, 2004 this schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004 shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the tariff immediately prior to July 1, 2004.

Type of Service

Single phase and three phase where available, at available voltages.

Monthly Rate

Customer Charge ~~\$15.67~~ **16.46** Per Meter Per Month (~~\$0.522~~ **0.548** per day)

All kWh Per Month ~~\$0.10719~~ **0.11261**

(I)

Special Rules

Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE September 11, 2024 **August 1, 2025**
Month / Date / Year

DATE EFFECTIVE September 1, 2024 **2025**
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 2

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 2

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

PREPAY SERVICE

Standard Rider

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

Availability

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

Monthly Rate

Customer Facility Charge	\$ 15.67 16.46 (\$ 0.522 0.548 per day)	(l)
Energy Charge per kWh	\$ 0.10749 0.11261	
Prepay Service Fee	\$8.20 (\$0.273 per day)	

Terms & Conditions

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 5 SHEET NO. 11

CANCELLING P.S.C. KY. NO. 8
REVISION #3 4 SHEET NO. 11

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

FARM AND HOME MARKETING RATE (ETS) SCHEDULE 1-A

Availability of Service

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

<u>Months</u>	<u>Off Peak Hours – Prevailing Time</u>
May through September	10:00 PM to 10:00 AM
October through April	12:00 Noon to 5:00 PM 10:00 PM to 7:00 AM

Rates

The energy rate for this program is listed below:

All kWh \$0.07394 **0.07765**

(I)

Terms of Payment

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

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ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 13

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 13

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER – SCHEDULE 2

Applicable

In all territory served by the seller.

Availability

Available to customers for single-phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

Type of Service

Single phase and three phase where available, 60 Hz at available secondary voltage.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single-phase or three-phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Monthly Rate

Customer Charge	\$18.56 19.50 per meter per month
Demand Charge	\$6.03 6.33 per kW in Excess of 10kW Per Month
All kWh per Month	\$0.09843 0.10341 Per kWh

(I)

The customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be ~~\$18.56~~ **19.50**.

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 16

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 16

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) – SCHEDULE 4

Applicable

In all territory served by the seller.

Availability

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

Conditions

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$32.64 34.29 per meter per month
Demand Charge	\$6.03 6.33 per month per kW of billing demand
All kWh per Month	\$0.08026 0.08432 per kWh

(I)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

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Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~3~~ 4 SHEET NO. 18

CANCELLING P.S.C. KY. NO. 8
REVISION #~~2~~ 3 SHEET NO. 18

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) - SCHEDULE 5

Applicable

In all territory served by the seller.

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

Character of Service

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

Rate

Customer Charge	\$32.64 34.29
All Kilowatt Hours Per Month	\$0.09843 0.10341 Per kWh

(I)

Minimum Charge

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel adjustment clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

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Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION ~~#3~~ 4 SHEET NO. 20

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REVISION ~~#2~~ 3 SHEET NO. 20

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS - SCHEDULE 6

Availability

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

Rate Per Light Per Month

107,800 Lumen Directional Floodlight	\$43.49 45.69	per lamp per month	(I)
50,000 Lumen Directional Floodlight	\$22.95 24.11	per lamp per month	(I)
27,500 Lumen Directional Floodlight	\$15.90 16.70	per lamp per month	(I)
27,500 Lumen Cobra Head	\$14.91 15.66	per lamp per month	(I)
9,500 Lumen Security Light	\$11.39 11.97	per lamp per month	(I)
7,000 Lumen Security Light	\$12.09 12.70	per lamp per month	(I)
4,000 Lumen Decorative Colonial Post	\$13.84 14.54	per lamp per month	(I)
9,550 Lumen Decorative Colonial Post	\$18.11 19.03	per lamp per month	(I)
6,000 Lumen Security LED Light	\$10.21 10.73	per lamp per month	(I)
Pole Charges/Add. Pole Rqrd.	\$ 5.79 6.08		(I)

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. Estimated kWh consumptions are as follows:

107,800 Lumen Light	- 360 kWh per month
50,000 Lumen Light	- 159 kWh per month
27,500 Lumen Light	- 87 kWh per month
9,500 Lumen Light	- 39.3 kWh per month
7,000 Lumen Light	- 77 kWh per month
4,000 Lumen Light	- 20 kWh per month
9,550 Lumen Light	- 38.3 kWh per month
6,000 Lumen Light	- 24 kWh per month

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #4 5 SHEET NO. 23

CANCELLING P.S.C. KY. NO. 8
REVISION #3 4 SHEET NO. 23

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

Applicable

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge ~~\$623.64~~ **680.26**
Demand Charge ~~\$7.39~~ **8.06** per kW of Contract Demand
Excess Demand Charge ~~\$40.29~~ **11.22** per kW of Excess of Contract Demand

Energy Charge ~~\$0.06030~~ **0.06578** per kWh

(I)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

**Hours Applicable
For Demand Billing - EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

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Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #45 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 8
REVISION #3 4 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge \$~~1,246.03~~ **1,359.21**
Demand Charge \$~~7.39~~ **8.06** per kW of Contract Demand
Excess Demand Charge \$~~10.29~~ **11.22** per kW of Excess of Contract Demand

Energy Charge \$~~0.05452~~ **0.05947** per kWh

(l)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

**Hours Applicable
For Demand Billing - EST**

October through April

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE September 11, 2024 August 1, 2025
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DATE EFFECTIVE September 1, 2024 2025
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Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #45 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 8
REVISION #34 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

Monthly Rate

Customer Charge \$1,246.03 **1,359.21**
Demand Charge ~~\$7.39~~ **8.06** per kW of Contract Demand
Excess Demand Charge ~~\$10.29~~ **11.22** per kW of Excess of Contract Demand

Energy Charge ~~\$0.05335~~ **0.05820** per kWh

(l)

Billing Demand

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

Months

**Hours Applicable
For Demand Billing - EST**

October through April

7:00 AM to 12:00 Noon
5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the contract demand multiplied by 400 hours and the energy charge per kWh, minus the fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE September 11, 2024 August 1, 2025
Month / Date / Year

DATE EFFECTIVE September 1, 2024 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
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TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2023-00014 DATED AUGUST 30, 2024

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #~~6~~ 7 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 8
Revision #~~5~~ 6 SHEET NO. 29

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND C1

Applicable

Applicable to contracts with demand of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ ~~623.64~~ 679.77
Demand Charge \$ ~~7.59~~ 8.27 per kW of Contract Demand
Energy Charge \$ ~~0.062764~~ 0.06841 per kWh

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below:

(T)

7,500-14,999 kVa substation	\$3,607.80
15,000 and over kVa substation	\$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

(T)

DATE OF ISSUE ~~March 1, 2025~~ August 1, 2025
Month / Date / Year

DATE EFFECTIVE ~~April 1, 2025~~ September 1, 2025
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #6 7 SHEET NO. 31

CANCELLING P.S.C. KY. NO. 8
Revision #5 6 SHEET NO. 31

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

Large Industrial Rate Schedule IND C2

Applicable

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ ~~1,246.03~~ **1,358.17**
Demand Charge \$ ~~7.59~~ **8.27** per kW of Contract Demand
Energy Charge \$ ~~0.059014~~ **0.06433** per kWh

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below:

(T)

7,500-14,999 kVa substation \$3,607.80
15,000 and over kVa substation \$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

(T)

DATE OF ISSUE March 3, 2025 August 1, 2025
Month / Date / Year

DATE EFFECTIVE April 2, 2025 September 1, 2025
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
Revision #~~6~~ 7 SHEET NO. 33

CANCELLING P.S.C. KY. NO. 8
Revision #~~5~~ 6 SHEET NO. 33

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND C3

Applicable

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Customer Charge \$ ~~2,361.77~~ **2,574.33**
Demand Charge \$ ~~7.59~~ **8.27** per kW of Contract Demand
Energy Charge \$ ~~0.055264~~ **0.06024** per kWh

Substation Charge

If a substation is necessary to serve the load, the customer charge shall be the substation charge listed below: (T)

7,500-14,999 kVa substation \$3,607.80
15,000 and over kVa substation \$5,726.70

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

Minimum Monthly Charge

The minimum monthly charges shall not be less than the sum of (a) through (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus (T)
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, minus fuel base per kWh, plus
- (c) The customer charge

DATE OF ISSUE ~~March 3, 2025~~ **August 1, 2025**
Month / Date / Year

DATE EFFECTIVE ~~April 2, 2025~~ **September 1, 2025**
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
REVISION #~~5~~ 4 SHEET NO. 34.1

CANCELLING P.S.C. KY. NO. 8
REVISION #~~4~~ 5 SHEET NO. 34.1

INTER-COUNTY ENERGY

(Name of Utility)

Large Industrial Rate Schedule IND G

Applicable

Entire territory served.

Availability

Available to contracts with demand of 15,000 kW and greater with a monthly energy usage equal to or greater than 438 hours per kW of billing demand.

Character of Service

Three-phase, 60 Hertz AC, at available primary voltages. Consumer's equipment shall be operated in such a way that it does not cause electrical disturbances to other customers.

Monthly Rates

Facility Charge	\$5,726.70 6,127.60
Demand Charge per Billing kW	\$ 7.30 9.14
Energy Charge per kWh for all kWh	\$ 0.05184 0.05582

Billing Demand

The kW billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand;
- (b) The consumer's highest demand during the current month or preceding eleven (11) months. Demand is the highest rate at which energy is used during any fifteen (15) minute interval and adjusted for power factor use.

DATE OF ISSUE ~~March 3, 2025~~ **August 1, 2025**
Month / Date / Year

DATE EFFECTIVE ~~April 2, 2025~~ **September 1, 2025**
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

Exhibit 3

Comparison of the Current and Proposed Rates

INTER-COUNTY ENERGY COOPERATIVE
Present & Proposed Rates

Rate	Item		Present	Proposed
1	<u>Schedule 1 - Rates for Farm and Home Service</u>			
	Customer Charge	\$	15.67	\$ 16.46
	Energy Charge per kWh	\$	0.10719	\$ 0.11261
	Prepay fee		8.20	8.20
8	<u>Schedule NM - Net Metering</u>			
	Customer Charge	\$	15.67	\$ 16.46
	Energy Charge per kWh	\$	0.10719	\$ 0.11261
11,12	<u>Schedule 1-A - Farm and Home Marketing Rate (ETS)</u>			
	Customer Charge	\$	15.67	\$ 16.46
	Energy Charge per kWh	\$	0.07391	\$ 0.07765
2	<u>Schedule 2 - Small Commercial and Small Power</u>			
	Customer Charge	\$	18.56	\$ 19.50
	Demand Charge per kW	\$	6.03	\$ 6.33
	Energy Charge - Off Peak per kWh	\$	0.09843	\$ 0.10341
4	<u>Schedule 4 - Large Power Rate (LPR)</u>			
	Customer Charge	\$	32.64	\$ 34.29
	Demand Charge per kW	\$	6.03	\$ 6.33
	Energy Charge per kWh	\$	0.08026	\$ 0.08432
5	<u>Schedule 5 - All Electric School Rate</u>			
	Customer Charge	\$	32.64	\$ 34.29
	Energy Charge per kWh	\$	0.09843	\$ 0.10341
B1	<u>Schedule B1 - Large Industrial Rate</u>			
	Customer Charge	\$	623.64	\$ 680.26
	Demand Charge-Contract per kW	\$	7.39	\$ 8.06
	Demand Charge-Excess per kW	\$	10.29	\$ 11.22
	Energy Charge per kWh	\$	0.06030	\$ 0.06578
G	<u>Schedule G - Large Industrial Rate</u>			
	Facility Charge	\$	5,726.70	\$ 6,127.60
	Demand Charge per kW	\$	7.30	\$ 9.14
	Energy Charge per kWh	\$	0.05184	\$ 0.05582
6	<u>Lighting</u>			
	9,500 Lumen Security	\$	11.39	\$ 11.97
	Pole Charge	\$	5.79	\$ 6.08
	4,000 Lumen Deorative Colonial	\$	13.84	\$ 14.54
	9,550 Lumen Decorative Colonial	\$	18.11	\$ 19.03
	27,500 Lumen directional flood	\$	15.90	\$ 16.70
	50,000 Lumen Directional flood	\$	22.95	\$ 24.11
	107,800 Lumen Directional Flood	\$	43.49	\$ 45.69
	27,500 Lumen Cobra head	\$	14.91	\$ 15.66
	7,000 Lumen Lamp	\$	12.09	\$ 12.70
	6,000 Lumen Security LED	\$	10.21	\$ 10.73
B2	<u>Schedule B-2 - Large Industrial Rate</u>			
	Customer Charge	\$	1,246.03	\$ 1,359.21
	Demand Charge per kW	\$	7.39	\$ 8.06
	Excess Demand Charge per kW	\$	10.29	\$ 11.22
	Energy Charge per kWh	\$	0.05452	\$ 0.05947
B3	<u>Schedule B-3 - Large Industrial Rate</u>			
	Customer Charge	\$	1,246.03	\$ 1,359.21
	Demand Charge per kW	\$	7.39	\$ 8.06
	Excess Demand Charge per kW	\$	10.29	\$ 11.22
	Energy Charge per kWh	\$	0.05335	\$ 0.05820
C1	<u>Schedule C-1 - Large Industrial Rate</u>			
	Customer Charge	\$	623.64	\$ 679.77
	Demand Charge per kW	\$	7.59	\$ 8.27
	Energy Charge per kWh	\$	0.06276	\$ 0.06841
C2	<u>Schedule C-2 - Large Industrial Rate</u>			
	Customer Charge	\$	1,246.03	\$ 1,358.17
	Demand Charge per kW	\$	7.59	\$ 8.27
	Energy Charge per kWh	\$	0.05901	\$ 0.06433
C3	<u>Schedule C-3 - Large Industrial Rate</u>			
	Customer Charge	\$	2,361.77	\$ 2,574.33
	Demand Charge per kW	\$	7.59	\$ 8.27
	Energy Charge per kWh	\$	0.05526	\$ 0.06024

Exhibit 4

Billing Analysis for Each Rate Class

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$4,108,696
Total Rate B Revenue Increase Allocated by East Kentucky Power Cooperative:	\$369,290
Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative:	\$1,233,869
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$2,505,537

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Schedule 1 - Rates for Farm and Home Service	1	\$ 41,548,880	83.85%	\$ 41,548,880	83.85%	\$ 2,100,800	\$ 43,649,037	83.85%	\$ 2,100,157	5.05%	4.53%	\$ (643)
3	Schedule NM - Net Metering	8	\$ 46,663	0.09%	\$ 46,663	0.09%	\$ 2,359	\$ 49,020	0.09%	\$ 2,358	5.05%	4.58%	\$ (1)
4	Schedule 1-A - Farm and Home Marketing Rate (ETS)	11,12	\$ 28,096	0.06%	\$ 28,096	0.06%	\$ 1,421	\$ 29,515	0.06%	\$ 1,420	5.05%	5.06%	\$ (1)
5	Schedule 2 - Small Commercial and Small Power	2	\$ 2,913,341	5.88%	\$ 2,913,341	5.88%	\$ 147,305	\$ 3,060,273	5.88%	\$ 146,932	5.04%	4.59%	\$ (373)
6	Schedule 4 - Large Power Rate (LPR)	4	\$ 3,351,108	6.76%	\$ 3,351,108	6.76%	\$ 169,439	\$ 3,519,997	6.76%	\$ 168,889	5.04%	4.54%	\$ (550)
7	Schedule 5 - All Electric School Rate	5	\$ 429,130	0.87%	\$ 429,130	0.87%	\$ 21,698	\$ 450,841	0.87%	\$ 21,711	5.06%	5.06%	\$ 14
8	Lighting	6	\$ 1,236,417	2.50%	\$ 1,236,417	2.50%	\$ 62,516	\$ 1,299,213	2.50%	\$ 62,795	5.08%	5.05%	\$ 280
9	SubTotal Base Rates		\$ 49,553,635	100.00%	\$ 49,553,635	100.00%	\$ 2,505,537	\$ 52,057,896	100.00%	\$ 2,504,262	5.05%		\$ (1,275)
10													
11	Schedule B1 - Large Industrial Rate	B1	\$ 4,067,214	100.00%	\$ 4,067,214	100.00%	\$ 369,290	\$ 4,436,646	100.00%	\$ 369,432	9.08%	8.06%	\$ 142
12	Schedule G - Large Industrial Rate	G	\$ 11,006,994	100.00%	\$ 11,006,994	100.00%	\$ 1,233,869	\$ 12,240,862	100.00%	\$ 1,233,869	11.21%	10.99%	\$ -
13													
14	TOTAL Base Rates		\$ 64,627,843		\$ 64,627,843		\$ 4,108,696	\$ 68,735,405		\$ 4,107,562	6.36%		\$ (1,134)
15													
16	<u>Riders</u>												
17	FAC		\$ (691,429)				\$ (691,429)						
18	ES		\$ 6,862,333				\$ 6,862,333						
19	Prepay Fee		\$ 57,146				\$ 57,146						
20	Other		\$ -				\$ -						
21	Total Riders		\$ 6,228,050				\$ 6,228,050						
22													
23	Total Revenue		\$ 70,855,893				\$ 74,963,455			\$ 4,107,562		5.80%	
24	Target Revenue									\$ 4,108,696			
25	Rate Rounding Variance									\$ (1,134)			
26	Rate Rounding Variance									-0.03%			

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
1	Schedule 1 - Rates for Farm and Home Service	1													
2			Customer Charge	314,963	15.67	\$ 4,935,470	11.88%		16.46	\$ 5,184,291	\$ 248,821	5.04%	11.88%	0.00%	
3			Energy Charge per kWh	341,574,869	0.10719	\$ 36,613,410	88.12%		0.11261	\$ 38,464,746	\$ 1,851,336	5.06%	88.12%	0.00%	
4			Total Base Rates			\$ 41,548,880	100.00%	\$ 43,649,680		\$ 43,649,037	\$ 2,100,157	5.05%	100.00%	0.00%	\$ (643.11)
5			FAC			\$ 212,812				\$ 212,812	\$ -	-			
6			ES			\$ 4,503,439				\$ 4,503,439	\$ -	-			
7			Prepay Fee	6969	8.20	\$ 57,146				\$ 57,146	\$ -	-			
8			Other			\$ -				\$ -	\$ -	-			
9			Total Riders			\$ 4,773,397				\$ 4,773,397	\$ -	-			
10			TOTAL REVENUE			\$ 46,322,277				\$ 48,422,434	\$ 2,100,157	4.53%			
11			Average	1,084.49		\$ 147.07				\$ 153.74	\$ 6.67	4.53%			
12	Schedule NM - Net Metering	8													
13			Customer Charge	637	15.67	\$ 9,982	21.39%		16.46	\$ 10,485	\$ 503	5.04%	21.39%	0.00%	
14			Energy Charge per kWh	342,203	0.107190	\$ 36,681	78.61%		0.11261	\$ 38,535	\$ 1,855	5.06%	78.61%	0.00%	
15			Total Base Rates			\$ 46,663	100.00%	\$ 49,022		\$ 49,020	\$ 2,358	5.05%	100.00%	0.00%	\$ (1.39)
16			FAC			\$ (136)				\$ (136)	\$ -	-			
17			ES			\$ 4,958				\$ 4,958	\$ -	-			
18			Misc Adj			\$ -				\$ -	\$ -	-			
19			Other			\$ -				\$ -	\$ -	-			
20			Total Riders			\$ 4,822				\$ 4,822	\$ -	-			
21			TOTAL REVENUE			\$ 51,485				\$ 53,843	\$ 2,358	4.58%			
22			Average	537.21		\$ 80.82				\$ 84.53	\$ 3.70	4.58%			
23	Schedule 1-A - Farm and Home Marketing Rate (ETS)	11,12													
24			Customer Charge	722	15.67	\$ 11,314	40.27%		16.46	\$ 11,884	\$ 570	5.04%	40.26%	0.00%	
25			Energy Charge per kWh	227,057	0.073910	\$ 16,782	59.73%		0.07765	\$ 17,631	\$ 849	5.06%	59.74%	0.00%	
26			Total Base Rates			\$ 28,096	100.00%	\$ 29,516		\$ 29,515	\$ 1,420	5.05%	100.00%	0.00%	\$ (1.00)
27			FAC			\$ (1,481)				\$ (1,481)	\$ -	-			
28			ES			\$ 1,448				\$ 1,448	\$ -	-			
29			Misc Adj			\$ -				\$ -	\$ -	-			
30			Other			\$ -				\$ -	\$ -	-			
31			Total Riders			\$ (33)				\$ (33)	\$ -	-			
32			TOTAL REVENUE			\$ 28,063				\$ 29,482	\$ 1,420	5.06%			
33			Average	314.48		\$ 38.87				\$ 40.83	\$ 1.97	5.06%			
34	Schedule 2 - Small Commercial and Small Power	2													
35			Customer Charge	14,323	18.56	\$ 265,835	9.12%		19.50	\$ 279,299	\$ 13,464	5.06%	9.13%	0.00%	
36			Demand Charge per kW	94,581	6.03	\$ 570,323	19.58%		6.33000	\$ 598,698	\$ 28,374	4.98%	19.56%	-0.01%	
37			Energy Charge - Off Peak per kWh	21,103,146	0.09843	\$ 2,077,183	71.30%		0.10341	\$ 2,182,276	\$ 105,094	5.06%	71.31%	0.01%	
38			Total Base Rates			\$ 2,913,341	100.00%	\$ 3,060,646		\$ 3,060,273	\$ 146,932	5.04%	100.00%	0.00%	\$ (373.12)
39			FAC			\$ 6,857				\$ 6,857	\$ -	-			
40			ES			\$ 283,093				\$ 283,093	\$ -	-			
41			Misc Adj			\$ -				\$ -	\$ -	-			
42			Other			\$ -				\$ -	\$ -	-			
43			Total Riders			\$ 289,950				\$ 289,950	\$ -	-			
44			TOTAL REVENUE			\$ 3,203,291				\$ 3,350,223	\$ 146,932	4.59%			
45			Average	1,473.37		\$ 223.65				\$ 233.91	\$ 10.26	4.59%			

INTER-COUNTY ENERGY COOPERATIVE
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
102	Lighting	6													
103			9,500 Lumen Security	29,703	11.39 \$	338,317	27.36%		11.97 \$	355,545 \$	17,228	5.09%	27.37%	0.00%	
104			Pole Charge	11,809	5.79 \$	68,374	5.53%		6.08 \$	71,799 \$	3,425	5.01%	5.53%	0.00%	
105			9,500 Lumen Security	1,141	11.39 \$	12,996	1.05%		11.97 \$	13,658 \$	662	5.09%	1.05%	0.00%	
106			Pole Charge	869	5.79 \$	5,032	0.41%		6.08 \$	5,284 \$	252	5.01%	0.41%	0.00%	
107			4,000 Lumen Deocrative Colonial	2,154	13.84 \$	29,811	2.41%		14.54 \$	31,319 \$	1,508	5.06%	2.41%	0.00%	
108			4,000 Lumen Deocrative Colonial	1,156	13.84 \$	15,999	1.29%		14.54 \$	16,808 \$	809	5.06%	1.29%	0.00%	
109			9,550 Lumen Decorative Colonial	403	18.11 \$	7,298	0.59%		19.03 \$	7,669 \$	371	5.08%	0.59%	0.00%	
110			9,550 Lumen Decorative Colonial	560	18.11 \$	10,142	0.82%		19.03 \$	10,657 \$	515	5.08%	0.82%	0.00%	
111			27,500 Lumen directional flood	3,806	15.90 \$	60,515	4.89%		16.70 \$	63,560 \$	3,045	5.03%	4.89%	0.00%	
112			27,500 Lumen directional flood	505	15.90 \$	8,030	0.65%		16.70 \$	8,434 \$	404	5.03%	0.65%	0.00%	
113			50,000 Lumen Directional flood	1,651	22.95 \$	37,890	3.06%		24.11 \$	39,806 \$	1,915	5.05%	3.06%	0.00%	
114			50,000 Lumen Directional flood	456	22.95 \$	10,465	0.85%		24.11 \$	10,994 \$	529	5.05%	0.85%	0.00%	
115			107,800 Lumen Directional Flood	448	43.49 \$	19,484	1.58%		45.69 \$	20,469 \$	986	5.06%	1.58%	0.00%	
116			107,800 Lumen Directional Flood	236	43.49 \$	10,264	0.83%		45.69 \$	10,783 \$	519	5.06%	0.83%	0.00%	
117			27,500 Lumen Cobra head	1,411	14.91 \$	21,038	1.70%		15.66 \$	22,096 \$	1,058	5.03%	1.70%	0.00%	
118			27,500 Lumen Cobra head	864	14.91 \$	12,882	1.04%		15.66 \$	13,530 \$	648	5.03%	1.04%	0.00%	
119			7,000 Lumen Lamp	-	12.09 \$	-	0.00%		12.70 \$	- \$	-	0.00%	0.00%	0.00%	
120			6,000 Lumen Security LED	54,761	10.21 \$	559,110	45.22%		10.73 \$	587,586 \$	28,476	5.09%	45.23%	0.01%	
121			6,000 Lumen Security LED	859	10.21 \$	8,770	0.71%		10.73 \$	9,217 \$	447	5.09%	0.71%	0.00%	
122			Total Base Rates			\$ 1,236,417	100.00%	\$ 1,298,933		\$ 1,299,213	\$ 62,795	5.08%	100.00%	0.00%	\$ 279.59
123			FAC			\$ 1,465				\$ 1,465	\$ -	-			
124			ES			\$ 4,558				\$ 4,558	\$ -	-			
125			Misc Adj			\$ -				\$ -	\$ -	-			
126			Other												
127			Total Riders			\$ 6,023				\$ 6,023	\$ -	-			
128			TOTAL REVENUE			\$ 1,242,440				\$ 1,305,236	\$ 62,795	5.05%			
129															
130															
131															
132	TOTALS		Total Base Rates			\$ 64,627,843				\$ 68,735,405	\$ 4,107,562	6.36%			
133			FAC			\$ (691,429)				\$ (691,429)	\$ -	-			
134			ES			\$ 6,862,333				\$ 6,862,333	\$ -	-			
135			Misc Adj			\$ 57,146				\$ 57,146	\$ -	-			
136			Other			\$ -				\$ -	\$ -	-			
137			Total Riders			\$ 6,228,050				\$ 6,228,050	\$ -	-			
138			TOTAL REVENUE			\$ 70,855,893				\$ 74,963,455	\$ 4,107,562	5.80%			
139															
140			Rate Rounding Variance								\$ (1,134)				

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
141															
142	RATES WITH NO CURRENT MEMBERS														
143															
144	Schedule B-2 - Large Industrial Rate	B2													
145			Customer Charge		1,246.03				1,359.21						
146			Demand Charge per kW		7.39				8.06						
147			Excess Demand Charge per kW		10.29				11.22						
148			Energy Charge per kWh		0.05452				0.05947						
149	Schedule B-3 - Large Industrial Rate	B3													
150			Customer Charge		1,246.03				1,359.21						
151			Demand Charge per kW		7.39				8.06						
152			Excess Demand Charge per kW		10.29				11.22						
153			Energy Charge per kWh		0.05335				0.05820						
154	Schedule C-1 - Large Industrial Rate	C1													
155			Customer Charge		623.64				679.77						
156			Demand Charge per kW		7.59				8.27						
157			Energy Charge per kWh		0.062764				0.06841						
158	Schedule C-2 - Large Industrial Rate	C2													
159			Customer Charge		1,246.03				1,358.17						
160			Demand Charge per kW		7.59				8.27						
161			Energy Charge per kWh		0.059014				0.06433						
162	Schedule C-3 - Large Industrial Rate	C3													
163			Customer Charge		2,361.77				2,574.33						
164			Demand Charge per kW		7.59				8.27						
165			Energy Charge per kWh		0.055264				0.06024						
					0.01163	FAC Roll In.									

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00216 for the purpose of proposing a general adjustment of the existing rates of **INTER-COUNTY ENERGY COOPERATIVE**, to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., according to the requirements of the Cooperative's bylaws, was entered as direct mail on July 30, 2025.



Shannon Brock
Editor
Kentucky Living


County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July, 2025.

My commission expires 6-9-2029



 #KYNP100716
Notary Public, State of Kentucky

EAST KENTUCKY POWER COOPERATIVE SEEKS RATE INCREASE

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Inter-County Energy, is seeking to raise the base rates it charges Inter-County Energy and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Inter-County Energy, and any additional revenue from this rate increase will go to EKPC, not Inter-County Energy.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission (PSC) August 1, 2025. Inter-County Energy also filed an application with the PSC detailing how the

adjustment would be passed through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Inter-County Energy's rates and add about \$6.67 or 4.53% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale

power (EKPC) component of your electric bill is about 69%. The remaining funds are used by Inter-County Energy to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Inter-County Energy's rates are competitive with neighboring utilities.

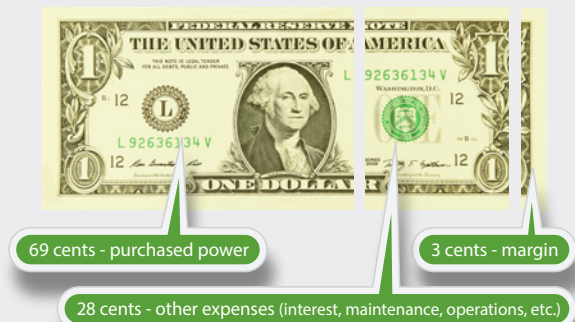
Most Inter-County Energy revenue goes to purchase power

When you look at your monthly electric bill from Inter-County Energy, you might wonder how the money is used to keep the lights on.

You may be surprised that out of every dollar of revenue we collect, about 69 cents of that dollar goes to buy wholesale electricity from our power supplier, East Kentucky Power Cooperative. We spend another 28 cents of each dollar on operating and maintenance costs, interest expense, depreciation and other costs of doing business.

Typically, our margin—the money left over from revenue after expenses are paid—is about 3 cents on every dollar received. The margin is reserve capital that covers storm damage, uncollected bills and business risks. If the reserve becomes too large, we sometimes share the excess revenue with members in the form of capital credits.

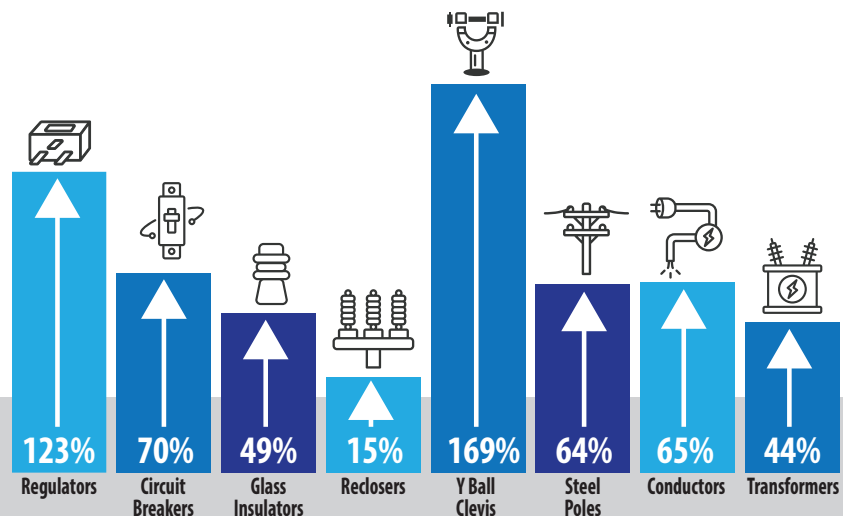
INTER-COUNTY ENERGY Where the revenue goes to keep the lights on



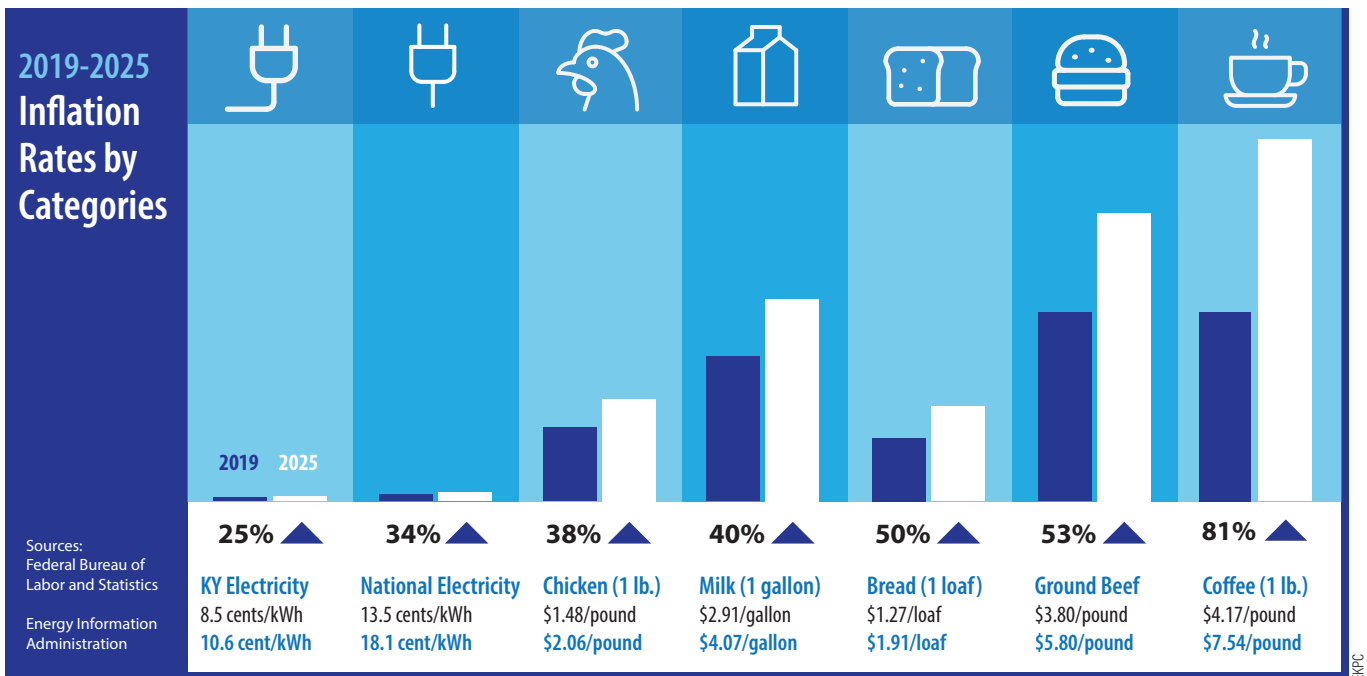
Distribution of revenue dollars for Inter-County Energy *based on 2024 actuals

EKPC

Equipment Price Increase Since 2020



EKPC



VALUE OF ELECTRICITY

People living in the late 19th century would hardly know what to do if they could see the world in 2025. The entirety of the way we live has changed so drastically in the last 150 years it would be unrecognizable to anyone living before December 1879. That was the time period when Thomas Edison produced his first "incandescent" lamps.

A precursor to today's modern LED lightbulb, Edison's first successful electric lamp, and later his first electric generation station, Pearl Street Generation Station (1882), would usher in a lifestyle that was truly unimaginable as recently as the 1870s.

Today, almost all of us wake up in a home that is at a comfortable temperature, connected to a nationwide power grid. Most of us have the entirety of the world's information available at our fingertips via devices that also play music, serve as alarm clocks, and allow us to talk to anyone in the world at any time. It's all powered by electricity.

According to the U.S. Energy Information Administration, total U.S. electricity consumption was 4.07 trillion kilowatt hours in 2022. That's 14 times more electric than was used in 1950. We not only depend on electricity for everything; it would be hard to imagine a life without it.

Think about what your kitchen or

living room would look like without electricity. No oven, refrigerator, freezer, icemaker, toaster oven, microwave, lights or air conditioning. No television or modern arts like film and TV shows. No recorded music. No ceiling fans. No LED lighting. Entertainment might be reading a book via candlelight and a fire for warmth.

Electricity remains an undeniable bargain. It is one of life's great conveniences, and in modern times, is a necessity. It has made our lives easier and more enjoyable, too.

Like everything else, the cost for electricity has gone up over time due to a number of factors.

But consider the cost of a gallon of gas 30 years ago compared to today's price. How about a pound of coffee or a loaf of bread? The cost of electricity is somewhat higher than it was 30 years ago. While this doesn't take the sting out of rising costs, electricity has typically increased at a rate lower than that of normal inflation.

Whenever you plug in an electrical device, flip on the TV or get a cold drink from the fridge, electricity remains

a good value for the lifestyle we all enjoy.

Here are some common household electronics and how much it typically costs to operate them:

- Refrigerator: 22¢ for 24 hours
- Ceiling fan: 10¢ for 24 hours
- Microwave: 2¢ for 5 minutes
- Phone charger: 50¢ for 1 year
- Dishwasher: 4¢ for 1 hour
- 40-inch HD TV: 4¢ for 2 hours

Sources: U.S. Department of Energy, U.S. Energy Information Administration



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Inter-County Energy Cooperative Corporation ("Inter-County") of a proposed rate adjustment. Inter-County intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00216. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

RATE	ITEM	PRESENT	PROPOSED
1	Schedule 1 - Rates for Farm and Home Service		
	Customer Charge	\$ 15.67	\$ 16.46
	Energy Charge per kWh	\$ 0.10719	\$ 0.11261
	Prepay fee	\$ 8.20	\$ 8.20
8	Schedule NM - Net Metering		
	Customer Charge	\$ 15.67	\$ 16.46
	Energy Charge per kWh	\$ 0.10719	\$ 0.11261
11,12	Schedule 1-A - Farm and Home Marketing Rate (ETS)		
	Customer Charge	\$ 15.67	\$ 16.46
	Energy Charge per kWh	\$ 0.07391	\$ 0.07765
2	Schedule 2 - Small Commercial and Small Power		
	Customer Charge	\$ 18.56	\$ 19.50
	Demand Charge per kW	\$ 6.03	\$ 6.33
	Energy Charge - Off Peak per kWh	\$ 0.09843	\$ 0.10341
4	Schedule 4 - Large Power Rate (LPR)		
	Customer Charge	\$ 32.64	\$ 34.29
	Demand Charge per kW	\$ 6.03	\$ 6.33
	Energy Charge per kWh	\$ 0.08026	\$ 0.08432
5	Schedule 5 - All Electric School Rate		
	Customer Charge	\$ 32.64	\$ 34.29
	Energy Charge per kWh	\$ 0.09843	\$ 0.10341
B1	Schedule B1 - Large Industrial Rate		
	Customer Charge	\$ 623.64	\$ 680.26
	Demand Charge-Contract per kW	\$ 7.39	\$ 8.06
	Demand Charge-Excess per kW	\$ 10.29	\$ 11.22
	Energy Charge per kWh	\$ 0.06030	\$ 0.06578
G	Schedule G - Large Industrial Rate		
	Facility Charge	\$ 5,726.70	\$ 6,127.60
	Demand Charge per kW	\$ 7.30	\$ 9.14
	Energy Charge per kWh	\$ 0.05184	\$ 0.05582
6	Lighting		
	9,500 Lumen Security	\$ 11.39	\$ 11.97
	Pole Charge	\$ 5.79	\$ 6.08
	4,000 Lumen Decorative Colonial	\$ 13.84	\$ 14.54
	9,550 Lumen Decorative Colonial	\$ 18.11	\$ 19.03
	27,500 Lumen directional flood	\$ 15.90	\$ 16.70
	50,000 Lumen Directional flood	\$ 22.95	\$ 24.11
	107,800 Lumen Directional Flood	\$ 43.49	\$ 45.69
	27,500 Lumen Cobra head	\$ 14.91	\$ 15.66
	7,000 Lumen Lamp	\$ 12.09	\$ 12.70
	6,000 Lumen Security LED	\$ 10.21	\$ 10.73
B2	Schedule B-2 - Large Industrial Rate		
	Customer Charge	\$ 1,246.03	\$ 1,359.21
	Demand Charge per kW	\$ 7.39	\$ 8.06
	Excess Demand Charge per kW	\$ 10.29	\$ 11.22
	Energy Charge per kWh	\$ 0.05452	\$ 0.05947
B3	Schedule B-3 - Large Industrial Rate		
	Customer Charge	\$ 1,246.03	\$ 1,359.21
	Demand Charge per kW	\$ 7.39	\$ 8.06
	Excess Demand Charge per kW	\$ 10.29	\$ 11.22
	Energy Charge per kWh	\$ 0.05335	\$ 0.05820

Continued on EKPC-4

C1	Schedule C-1 - Large Industrial Rate			
		Customer Charge	\$ 623.64	\$ 679.77
		Demand Charge per kW	\$ 7.59	\$ 8.27
		Energy Charge per kWh	\$ 0.06276	\$ 0.06841
C2	Schedule C-2 - Large Industrial Rate			
		Customer Charge	\$ 1,246.03	\$ 1,358.17
		Demand Charge per kW	\$ 7.59	\$ 8.27
		Energy Charge per kWh	\$ 0.05901	\$ 0.06433
C3	Schedule C-3 - Large Industrial Rate			
		Customer Charge	\$ 2,361.77	\$ 2,574.33
		Demand Charge per kW	\$ 7.59	\$ 8.27
		Energy Charge per kWh	\$ 0.05526	\$ 0.06024

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		INCREASE	
		DOLLARS	PERCENT
1	Schedule 1 - Rates for Farm and Home Service	\$ 2,100,157	4.53%
8	Schedule NM - Net Metering	\$ 2,358	4.58%
11,12	Schedule 1-A - Farm and Home Marketing Rate (ETS)	\$ 1,420	5.06%
2	Schedule 2 - Small Commercial and Small Power	\$ 146,932	4.59%
4	Schedule 4 - Large Power Rate (LPR)	\$ 168,889	4.54%
5	Schedule 5 - All Electric School Rate	\$ 21,711	5.06%
B1	Schedule B1 - Large Industrial Rate	\$ 369,432	8.06%
G	Schedule G - Large Industrial Rate	\$ 1,233,869	10.99%
6	Lighting	\$ 62,795	5.05%
Total		\$ 4,107,563	5.80%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		AVERAGE USAGE(KWH)	INCREASE	
			DOLLARS	PERCENT
1	Schedule 1 - Rates for Farm and Home Service	1,084	\$ 6.67	4.53%
8	Schedule NM - Net Metering	537	\$ 3.70	4.58%
11,12	Schedule 1-A - Farm and Home Marketing Rate (ETS)	314	\$ 1.97	5.06%
2	Schedule 2 - Small Commercial and Small Power	1,473	\$ 10.26	4.59%
4	Schedule 4 - Large Power Rate (LPR)	21,043	\$ 111.85	4.54%
5	Schedule 5 - All Electric School Rate	38,595	\$ 193.85	5.06%
B1	Schedule B1 - Large Industrial Rate	488,940	\$ 3,420.67	8.06%
G	Schedule G - Large Industrial Rate	14,016,000	\$ 102,822.40	10.99%
6	Lighting	NA	NA	5.05%

A person may examine the application and any related documents Inter-County has filed with the PSC at the utility's principal office, located at 1009 Hustonville Road, Danville, Kentucky 40422, (859) 236-4561

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Inter-County, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: August 1, 2025

VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

I. INTRODUCTION

Q. Please state your name, business address and occupation.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

Q. On whose behalf are you testifying?

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

Q. Please summarize your education and professional experience.

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis
11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)
22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

2

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13 **Q.**14 **A.**

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Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**