COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
JACKSON ENERGY COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF)	Case No. 2025-00215
EAST KENTUCKY POWER COOPERATIVE,)	
INC.'S WHOLESALE RATE ADJUSTMENT)	

JACKSON ENERGY COOPERATIVE CORPORATION'S APPLICATION

Comes now Jackson Energy Cooperative Corporation ("Jackson Energy"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

- 1. Jackson Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Jackson Energy is engaged in the business of distributing retail electric power to approximately 53,500 members in the Kentucky counties of Breathitt, Clay, Estill, Garrard, Jackson, Laurel, Lee, Leslie, Lincoln, Madison, Owsley, Powell, Pulaski, Rockcastle and Wolfe.
- 2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Jackson Energy's mailing address is 115 Jackson Energy Lane, McKee, Kentucky 40447 and its electronic mail address is psc@jacksonenergy.com. Jackson Energy's phone number is (606) 364-1000 and its fax number is (606) 364-1007. Jackson Energy requests the following individuals be included on the service list:

Carol Wright, President and Chief Executive Officer carolwright@jacksonenergy.com

Ryan Henderson, Vice President of Engineering & Operations ryanhenderson@jacksonenergy.com

April Renner, Vice President of Corporate Service aprilrenner@jacksonenergy.com

L. Allyson Honaker, Honaker Law Office allyson@hloky.com

Heather S. Temple, Honaker Law Office heather@hloky.com

Meredith Cave, Honaker Law Office meredith@hloky.com

- 3. Pursuant to 807 KAR 5:001, Section 14(2), Jackson Energy is a Kentucky corporation that was incorporated on July 26, 1938 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.
- 4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Jackson Energy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Jackson Energy.¹ In accordance with KRS 278.455, Jackson Energy seeks to pass-through the increase in EKPC's wholesale rates to Jackson Energy's retail members.

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¹ See In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief, Application, Case No. 2025-00208 (filed August 1, 2025).

- 5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Jackson Energy incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.
- 6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Jackson Energy.
- 7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Jackson Energy's rate classes. Jackson Energy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
- 8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electrioncially mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.
- 9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in a newspaper of general circulation throughout Jackson Energy's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.
- 10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Jackson Energy respectfully requests that the Commission accept this Application for filing and allow Jackson Energy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Jackson Energy's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August 2025.

Respectfully submitted,

Heather S. Temple L. Allyson Honaker

Heather S. Temple

Meredith L. Cave

HONAKER LAW OFFICE, PLLC

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Lexington, KY 40509

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allyson@hloky.com

heather@hloky.com

meredith@hloky.com

Counsel for Jackson Energy

Cooperative Corporation

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple
Counsel for Jackson Energy

Cooperative Corporation

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky Michael G. Adams, Secretary of State

Michael G. Adams Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

Certificate of Existence

Authentication number: 339802

Visit https://web.sos.ky.gov/ftshow/certvalidate.aspx to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

JACKSON ENERGY COOPERATIVE CORPORATION

JACKSON ENERGY COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is July 26, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 23rd day of July, 2025, in the 234th year of the Commonwealth.

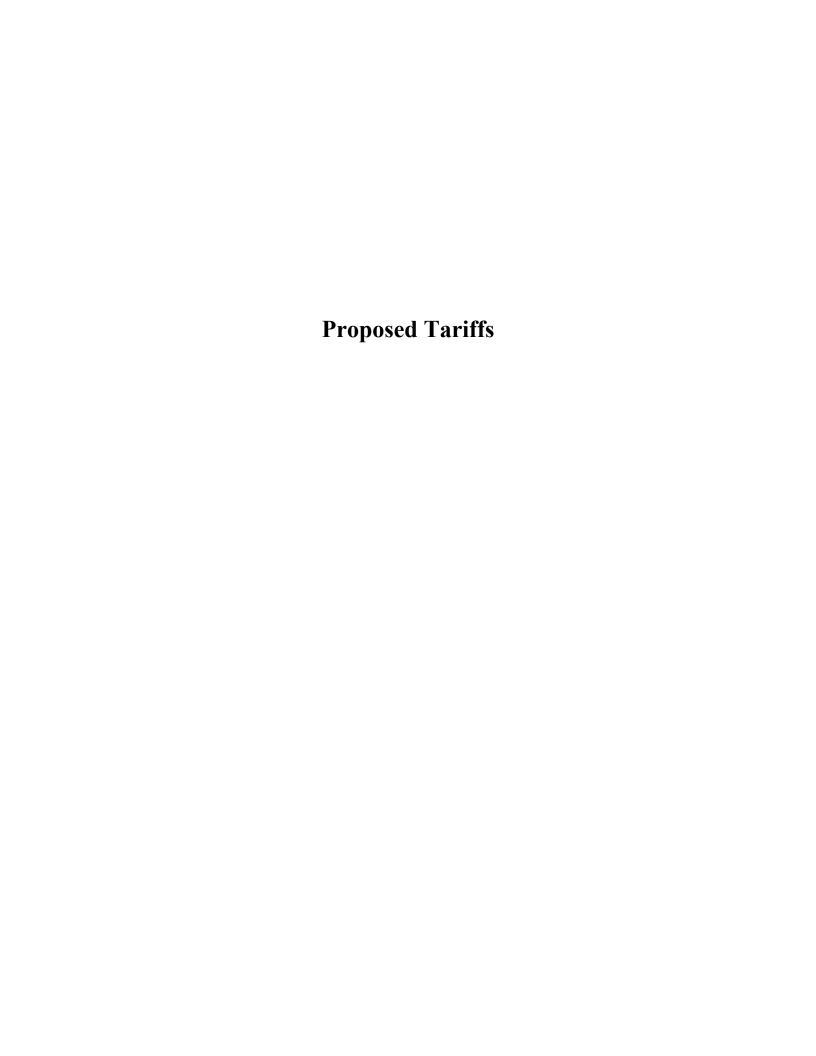


Michael G. Adams

Secretary of State Commonwealth of Kentucky 339802/0025630

Exhibit 2

Present and Proposed Tariffs



JACKSON ENERGY COOPERATIVE CORPORATION

115 Jackson Energy Lane McKee, Ky 40447

www.jacksonenergy.com

Rates, Rules, and Regulations for Furnishing Electric Service

in

Jackson, Rockcastle, Laurel, Clay, Owsley, Lee, Estill, Breathitt, Garrard, Leslie, Lincoln, Madison, Powell, Pulaski, and Wolfe Counties

On file with the Public Service Commission of Kentucky

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

President & CEO

Schedule 10 - Residential Service

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month All kWh

\$31.97 \$.11121

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

Schedule 11 - Residential Service - Off Peak Retail Marketing Rate

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

\$0.06402

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Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

President & CEO

Schedule 20 - Commercial Service Less Than 50 kW

Availability

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month \$42.68 I \$1.10313

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

issued by.

President & CEO

Schedule 22 - Commercial Service - Off Peak Retail Marketing Rate

<u>Availability</u>

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

\$0.06187

I

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

ssued by.

President & CEG

Schedule 40 - Large Power Loads 50 kW and Over

Availability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month	\$61.58	1
Demand Charge Per Month	\$7.13 per kW	I
All kWh Per Month	\$0.07901	I

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = (maximum kW demand x 90% pf) - (maximum kW demand) x \$/kW actual power factor

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

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Schedule 46 - Large Power Rate - 500 kW and Over

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,888.33	I
Demand Charge Per Month	\$7.60 per kW	I
All kWh Per Month	\$0.06473	I

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

	5	•	•	Hours Applicable for
Months				Demand Billing - EST
October through April				7:00 a.m. to 12:00 noon
				5:00 p.m. to 10:00 p.m.
May through September				10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = max kW x $\left[(90\% \text{ pf / actual power factor}) - 1 \right] x \text{ } \text{/kW}$

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

President & CEO

Schedule 47 - Large Power Rate - 500 kW and Over

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,915.24	1
Demand Charge Per kW of Contract Demand	\$7.71 per kW	I
Demand Charge Per kW for Billing Demand in Excess		
of Contract Demand	\$10.70 per kW	I
All kWh Per Month	\$0.06684	I

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

 $\begin{array}{ccc} & & \text{Hours Applicable for} \\ \underline{\text{Months}} & & \underline{\text{Demand Billing} - \text{EST}} \\ \text{October through April} & & 7:00 \text{ a.m. to } 12:00 \text{ noon} \\ & & 5:00 \text{ p.m. to } 10:00 \text{ p.m.} \\ \text{May through September} & & 10:00 \text{ a.m. to } 10:00 \text{ p.m.} \\ \end{array}$

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = max kW x $\left[(90\% \text{ pf/actual power factor}) - 1 \right] x \text{ } \text{kW}$

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

Schedule 50 - Schools, Churches, Community Halls, and Community Parks

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month \$24.32 All kWh \$0.11041

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

ssued by.

President & CEO

Schedule 52 - All Electric Schools (A.E.S.)

<u>Availability</u>

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month All kWh \$60.51 \$0.09319

I

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: August 1, 2025

Case No. 2025-00215

Date Effective: Services rendered on or after September 1, 2025

Issued By:

Issued by authority of an Order of the Public Service Commission of Kentucky.

Dated:

Schedule OL - Outdoor Lighting Service

Underground Service

If the consumer requests underground service, then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Rate Per Light Per Month

Standard Lighting:

70 Watt LED Security Light	Security Light	ENV	\$10.74
129 Watt LED Flood Light	Flood Light	CNF	\$16.92
70 Watt LED Cobra Head	Cobra Head Light	CHL	\$12.40
70 Watt LED Acorn Head	Acorn Light	ACO	\$17.29

Poles may be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.54
30 ft Wood Pole	\$ 4.85
30 ft Aluminum Pole for Cobra Head	\$26.40
35 ft Wood Pole	\$ 9.48
35 ft Aluminum Pole	\$31.95
35 ft Aluminum Pole for Cobra Head	\$31.40
40 ft Wood Pole	\$10.87
40 ft Aluminum Pole	\$36.49
40 ft Aluminum Pole for Cobra Head	\$63.58
45 ft Wood Pole	\$13.09
50 ft Wood Pole	\$18.28
Power Installed Foundation	\$ 9.08

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: __

President & CE

Schedule OL - Outdoor Lighting Service

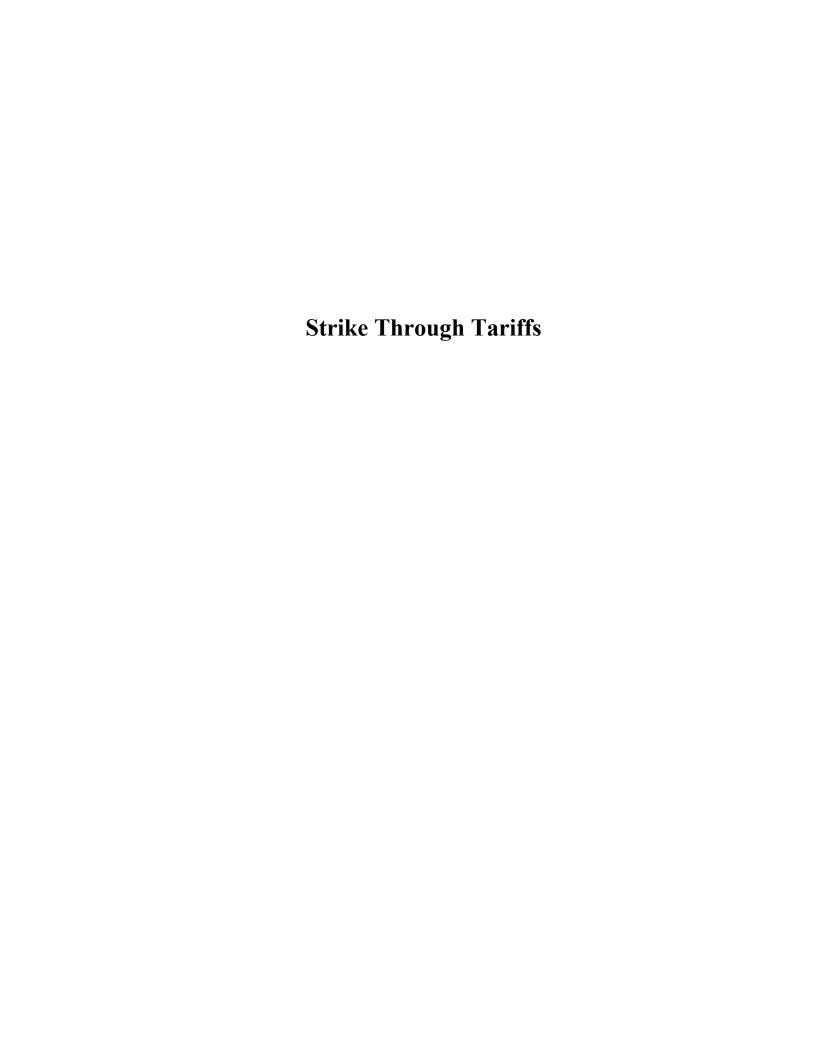
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Residential	& (Jommercial	Standard	Lighting

Residential & Commercial Standard Lighting				
175 Watt Mercury Vapor	Security Light	MVL	\$10.91	1
400 Watt Mercury Vapor	Flood Light	DF1	\$20.99	Ĩ
1,000 Watt Mercury Vapor	Flood Light	DF2	\$42.92	- 4
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$10.91	
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$17.18	1
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$20.62	9
Street Lighting:				
400 Watt Mercury Vapor	Cobra Head Light	CH1	\$18.58	Y
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$19.23	
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$15.52	-
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$16.11	ľ
Specialty Lighting:				
175 Watt Mercury Vapor	Acorn Light	ACL	\$19.38	
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$13.56	
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 9.05	
175 Watt Mercury Vapor	Colonial Light	CPL	\$10.79	0.0
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$25.15	1
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$13.35	

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:



JACKSON ENERGY COOPERATIVE CORPORATION Of 115 JACKSON ENERGY LANE MCKEE, KENTUCKY 40447

WWW.JACKSONENERGY.COM

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

AT-in

JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL, BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL, PULASKI, AND WOLFE COUNTIES

FILED-ON FILE WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

ISSUED: 9-19-08 EFFECTIVE: 10-26-08

ISSUED BY: JACKSON-ENERGY-COOPERATIVE-CORPORATION

PRESIDENT & CEO

Availability Available only to the consumers for residential uses. Rate Customer Charge Per Month \$30.50 \$31.97 (I) \$.10610 .11121 (I) Minimum Charges The minimum monthly charge is the customer charge. Type of Service Single-phase, 120/240 volt, 150 KVA or below. Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program Rider.	Schedule 10 - Residentia	al Service	
Customer Charge Per Month All kWh Substitute 10 Substitute 11 Substitute 12 Substitute	<u>Availability</u>		
Customer Charge Per Month All kWh \$30.50 31.97 (I) \$.10610 .11121 (I) Minimum Charges The minimum monthly charge is the customer charge. Type of Service Single-phase, 120/240 volt, 150 KVA or below. Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program	Available only to the consumers for residential uses.		
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Type of Service Single-phase, 120/240 volt, 150 KVA or below. Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program	Minimum Charges		
Single-phase, 120/240 volt, 150 KVA or below. Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program	The minimum monthly charge is the customer charge.		
Fuel Adjustment Clause This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program	Type of Service		
This tariff is subject to the Fuel Adjustment Clause Rider. Energy Emergency Control Program	Single-phase, 120/240 volt, 150 KVA or below.		
Energy Emergency Control Program	Fuel Adjustment Clause		
	This tariff is subject to the Fuel Adjustment Clause Rider.		
This tariff is subject to the Energy Emergency Control Program Rider.	Energy Emergency Control Program		
	This tariff is subject to the Energy Emergency Control Program Rider.		
Environmental Surcharge	Environmental Surcharge		
This tariff is subject to the Environmental Surcharge Rider.	This tariff is subject to the Environmental Surcharge Rider.		
Date of Issue: March-13, 2025-August 1, 2025	Date of Issue: March 13, 2025-August 1, 2025		
Date Effective: Services rendered on or after March-11, 2025-September 1, 2025	Date Effective: Services rendered on or after March 1-1, 2025-Se	epte m ber 1, 2025	
Issued By:President & CEO	Issued By:President & CEO		

Schedule 11 - Residential Service - Off Peak Retail Marketing Rate

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Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished
under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under
Schedule 10. Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Available to the consumers eligible for the Schedule 10, Residunder this tariff shall be separately metered for each point of a Schedule 10, Residential Service. The current use of this mar	delivery. Other power and	energy sold will be billed u	
Rate			
All kWh		\$0. 06108 . <i>06402</i>	(I)
Schedule of Hours			
This rate is only applicable for the below listed off-peak hours	s:		
Months October through April May through September	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 p.m.		
Type of Service	rotor paint to rotor paint		
Single-phase, 120/240 volt.			
Fuel Adjustment Clause			
This tariff is subject to the Fuel Adjustment Clause Rider.			
Energy Emergency Control Program			
This tariff is subject to the Energy Emergency Control Progra	m Rider.		
Environmental Surcharge			
This tariff is subject to the Environmental Surcharge Rider.			
•			
Date of Issue: September 16, 2024 August 1, 2025			
Date Effective: Services rendered on or after Septembe	r 1,202 4-Septe m ber 1,		
2025 Issued By: President & CEO			

Schedule 20 - Commercial Service Less Than 50 kW

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Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month \$40.72 42.68 (I)
All kWh \$0.09839,10313

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: Sept	ember-16, 2024-August 1, 2025
Date Effective: Se	rvices rendered on or after September 1, 2024 September 1, 2025
Issued By:	
	President & CEO

Schedule 22 - Commercial Service - Off Peak Retail Marketing Rate

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Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy

furnished under this tariff shall be separately metered for each under Schedule 20, Commercial Service Less than 50KW. The Storage units.			
Rate			
All kWh	\$0	0. 05903 . <i>06187</i>	(I)
Schedule of Hours			
This rate is only applicable for the below listed off-peak hours	:		
Months October through April May through September	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 p.m.		
Type of Service			
Single-phase, 120/240 volt.			
Fuel Adjustment Clause			
This tariff is subject to the Fuel Adjustment Clause Rider.			
Energy Emergency Control Program			
This tariff is subject to the Energy Emergency Control Program	m Rider.		
Environmental Surcharge			
This tariff is subject to the Environmental Surcharge Rider.			
Date of Issue: September-16, 2024 August 1, 2025			
Date Effective: Services rendered on or after September	r 1, 202 4 September 1, 202	25	
Issued By:President & CEO			

Schedule 40 - Large Power Loads 50 kW and Over

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Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$58.75 61.58 (I) \$ 6.80 per kW 7.13 (I) \$0.07538 .07901 (I)

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $(\max kW \text{ demand } x 90\% \text{ pf}) - (\max kW \text{ demand}) x \text{ }/kW$ actual power factor

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Date of Issue: September-16, 2024 August 1, 2025

Date Effective: Services rendered on or after September-1, 2024 September 1, 2025

Issued By: ______

President & CEO

Schedule 46 - Large Power Rate - 500 kW and Over

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$1,754.33 (I) 1,888.33\$7.06 per kW 7.60\$0.06014 (I) .06473

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

 $\frac{\underline{Months}}{October\ through\ April}$

Hours Applicable for Demand Billing – EST 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

May through September

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = max kW x $\left[(90\% \text{ pf / actual power factor}) - 1 \right] x \text{ } \text{/kW}$

Date of Issue: September 16, 2024-August 1, 2025

Date Effective: Services rendered on or after September 1, 2024-September 1, 2025

Issued By:

President & CEO

Schedule 47 - Large Power Rate - 500 kW and Over

Availability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$ 1,754.33 1,915.24	(1)
Demand Charge Per kW of Contract Demand	\$ 7.06 per kW 7.71	(I)
Demand Charge Per kW for Billing Demand in Excess		
of Contract Demand	\$ 9.80 per kW 10.70	(I)
All kWh Per Month	\$ 0.06122 .06684	\overline{D}

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Power Factor

Case No. 2025-00215

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = max kW x $\left[(90\% \text{ pf/actual power factor}) - 1 \right] \text{ x } \text{kW}$

Date of Issue: September 16, 2024 August 1, 2025

Date Effective: Services rendered on or after September 1, 2024 September 1, 2025

Issued By: ______

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.

Dated:

Schedule 50 - Schools, Churches, Community Halls, and Community Parks

		• •	• .
Ava	ılat	21 l	ıtv

Non-commercial and non-industrial loads such as schools,	churches, communi	ty buildings, par	rks, and organizations	shall be
on this rate.				

Rate

Customer Charge Per Month All kWh

\$23.20 24.32 \$0.10534 .11041

(I) (I)

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: September 16, 2024 August 1, 2025

Date Effective: Services rendered on or after September 1, 2024 September 1, 2025

Issued By: ______
President & CEO

Schedule 52 - All Electric Schools (A.E.S.)

	• •	1 .	• .
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Ava	2116	ווטג	IILV

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month All kWh

\$57.73 60.51

(I)

\$0.08891.09319

(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: September 16, 2024 August 1, 2025

Date Effective: Services rendered on or after September 1, 2024 September 1,

2025 Issued By: _

President & CEO

Schedule OL - Outdoor Lighting Service

Underground Service

If the consumer requests underground service, then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Rate Per Light Per Month

Standard Lighting:

70 Watt LED Security Light	Security Light	ENV	\$ 10. 25 <i>10.74</i>	(I)
129 Watt LED Flood Light	Flood Light	CNF	\$ 16.14 16.92	(l)
70 Watt LED Cobra Head	Cobra Head Light	CHL	\$ 11.83 <i>12.40</i>	(l)
70 Watt LED Acorn Head	Acorn Light	ACO	\$ 16.50 17.29	(I)

Poles may be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.29 <i>5.54</i>	(I)
30 ft Wood Pole	\$ 4.63 <i>4.85</i>	(1)
30 ft Aluminum Pole for Cobra Head	\$ 25.19 26.40	(1)
35 ft Wood Pole	\$ 9.04 <i>9.48</i>	(I)
35 ft Aluminum Pole	\$ 30.48 <i>31.95</i>	(1)
35 ft Aluminum Pole for Cobra Head	\$ 29.96 31.40	(1)
40 ft Wood Pole	\$ 10.37 <i>10.87</i>	(1)
40 ft Aluminum Pole	\$ 34.81 <i>36.49</i>	(I)
40 ft Aluminum Pole for Cobra Head	\$ 60.66 <i>63.58</i>	(1)
45 ft Wood Pole	\$ 12.49 <i>13.09</i>	(1)
50 ft Wood Pole	\$ 17.44 <i>18.28</i>	(1)
Power Installed Foundation	\$ 8.66 9.08	(1)

Date of Issue: September-16, 2024 August 1, 2025

Date Effective: Services rendered on or after September 1, 2024 September 1, 2025

Issued By:

President & CEO

Schedule OL - Outdoor Lighting Service					
Residential & Commercial Standard Lighting					
175 Watt Mercury Vapor 400 Watt Mercury Vapor 1,000 Watt Mercury Vapor 100 Watt HPS 9,500 Lumens 250 Watt HPS 27,500 Lumens 400 Watt HPS 50,000 Lumens	Security Light Flood Light Flood Light Security Light Flood Light Flood Light	MVL DF1 DF2 HP1 DF3 DF4	\$10.41 10.91 \$20.03 20.99 \$40.95 42.92 \$10.41 10.91 \$16.39 17.18 \$19.67 20.62	(I) (I) (I) (I) (I)	
Street Lighting:					
400 Watt Mercury Vapor 200 Watt HPS 22,000 Lumens 250 Watt HPS 27,500 Lumens 400 Watt HPS 50,000 Lumens	Cobra Head Light Cobra Head Light Cobra Head Light Cobra Head Light	CH1 HP3 CH2 CH3	\$ 17.73 18.58 \$ 18.35 19.23 \$ 14.81 15.52 \$ 15.37 16.11	(I) (I) (I) (I)	
Specialty Lighting: 175 Watt Mercury Vapor 100 Watt HPS 9,500 Lumens 100 Watt HPS 9,500 Lumens 175 Watt Mercury Vapor 400 Watt HPS 50,000 Lumens 70 Watt HPS 4,000 Lumens	Acorn Light Acorn Light Colonial Light Colonial Light Interstate Light Colonial Light	ACL ACH CPH CPL INT CL2	\$18.49 19.38 \$12.94 13.56 \$8.63 9.05 \$10.29 10.79 \$23.99 25.15 \$12.74 13.35	(1) (1) (1) (1) (1) (1)	

Date of Issue: September 16, 2024 August 1, 2025

Date Effective: Services rendered on or after September 1, 2024 September 1, 2025

Issued By:

President & CEO

Exhibit 3

Comparison of the Current and Proposed Rates

JACKSON ENERGY COOPERATIVE PRESENT & PROPOSED RATES

Rate	Code	Item		Present		Proposed
Residential Service	10		_		_	
		Customer Charge	\$	30.50	\$	31.97
		Energy Charge per kWh	\$	0.10610	\$	0.11121
Residential Off Peak ETS	11					
		Energy Charge per kWh	\$	0.06108	\$	0.06402
Commercial Service < 50 kW	20		_		_	
		Customer Charge	\$	40.72	\$	42.68
		Energy Charge per kWh	\$	0.09839	\$	0.10313
Commercial Off Peak ETS	22		_		_	
		Energy Charge per kWh	\$	0.05903	\$	0.06187
Large Power Loads 50 kW +	40		_		_	
		Customer Charge	\$	58.75	\$	61.58
		Energy Charge per kWh	\$	0.07538	\$	0.07901
	40	Demand Charge per kW	\$	6.80	\$	7.13
Large Power Rate 500 kW +	46	0 1 01	•	4 754 00		1 000 00
		Customer Charge	\$	1,754.33	\$	1,888.33
		Energy Charge per kWh	\$	0.06014	\$	0.06473
		Demand Charge per kW	\$	7.06	\$	7.60
Large Power Rate 500 kW +	47		•	4 75 4 00		101501
		Customer Charge	\$	1,754.33	\$	1,915.24
		Energy Charge per kWh	\$	0.06122	\$	0.06684
		Demand Charge Contract per kW	\$	7.06	\$	7.71
		Demand Charge Excess per kW	\$	9.80	\$	10.70
Schools Churches Halls Parks	50		_		_	
		Customer Charge	\$	23.20	\$	24.32
411.51		Energy Charge per kWh	\$	0.10534	\$	0.11041
All Electric Schools AES	52		•	57.7 0		00.54
		Customer Charge	\$	57.73	\$	60.51
11.10		Energy Charge per kWh	\$	0.08891	\$	0.09319
Lighting		400 Mott Marcum / Vanar	ф	47.70	Φ	40.50
Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$	18.35	\$	19.23
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.52
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ \$	15.37	\$	16.11
Security Light Flood Light		175 Watt Mercury Vapor	φ \$	10.41	\$	10.91
		400 Watt Mercury Vapor		20.03	\$	20.99
Flood Light		1,000 Watt Mercury Vapor 100 Watt HPS 9,500 Lumens	\$	40.95 10.41	\$	42.92
Security Light		,	\$	16.39	\$	10.91
Flood Light		250 Watt HPS 27,500 Lumens 400 Watt HPS 50,000 Lumens	\$	19.67	\$ \$	17.18 20.62
Flood Light Security Light		70 Watt LED Security Light	\$ \$	10.25	\$	10.74
Flood Light		129 Watt LED Floodlight	φ \$	16.14	Φ	16.74
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40
Acorn Light		70 Watt LED Cobra Head 70 Watt LED Acorn Head	\$	16.50	\$	17.29
Acom Light		175 Watt Mercury Vapor	\$	18.49	\$	19.38
Acom Light		100 Watt HPS 9,500 Lumens	\$	12.94	\$	13.56
Colonial Light		100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
Colonial Light		175 Watt Mercury Vapor	φ \$	10.29	\$	10.79
Interstate Light		400 Watt HPS 50,000 Lumens	\$	23.99	\$	25.15
Colonial Light		70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35
Pole		15 ft Aluminum Pole	\$	5.29	\$	5.54
Pole		30 ft Wood Pole	\$	4.63	\$	4.85
Pole		30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Pole		35 ft Wood Pole	\$	9.04	\$	9.48
Pole		35 ft Aluminum Pole	\$	30.48	\$	31.95
Pole		35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Pole		40 ft Wood Pole	\$	10.37	\$	10.87
Pole		40 ft Aluminum Pole	\$	34.81	\$	36.49
Pole		40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Pole		45 ft Wood Pole	\$	12.49	\$	13.09
Pole		50 ft Wood Pole	\$	17.44	\$	18.28
Pole		Power Installed Foundation	\$	8.66	\$	9.08
1 5.5			7	2.00	~	00

Exhibit 4

Billing Analysis for Each Rate Class

Total Revenue Increase Allocated by East Kentucky Power Cooperative: Rate B Increase Allocated by East Kentucky Power Cooperative: Rate C Increase Allocated by East Kentucky Power Cooperative: Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:

\$5,843,403 \$439,217 \$559,101 \$4,845,085

			Present	Present	Allocation	Allocation	Allocated	Proposed	Proposed				
#	Item	Code	Revenue	Share	Revenue	Share	Increase	Revenue	Share	Increase (\$)	Base %	Total %	Rounding
1	Base Rates												
2	Residential Service	10	\$ 78,825,652	78.34% \$	78,825,652	78.34%	3,795,861	\$ 82,622,095	78.34%	\$ 3,796,443	4.82%	4.40% \$	582
3	Residential Off Peak ETS	11	\$ 202,583	0.20% \$	202,583	0.20%		\$ 212,337	0.20%	. ,	4.81%	4.30% \$	(1)
4	Commercial Service < 50 kW	20	\$ 7,614,569	7.57% \$	7,614,569	7.57%		\$ 7,981,212	7.57%	,	4.82%	4.38% \$	(37)
5	Commercial Off Peak ETS	22	\$ 1,367	0.00% \$	1,367	0.00%		\$ 1,432	0.00%	•	4.82%	4.35% \$	0
6	Large Power Loads 50 kW +	40	\$ 7,338,517	7.29% \$	7,338,517	7.29%		\$ 7,692,503	7.29%		4.82%	4.41% \$	599
7	Schools Churches Halls Parks	50	\$ 2,666,245	2.65% \$	2,666,245	2.65%	128,393	\$ 2,794,679	2.65%		4.82%	4.41% \$	41
8	All Electric Schools AES	52	\$ 899,612	0.89% \$	899,612	0.89%	43,321	\$ 942,928	0.89%	\$ 43,316	4.81%	4.42% \$	(5)
9	Lighting	L	\$ 3,065,512	3.05% \$	3,065,512	3.05%	147,620	\$ 3,212,802	3.05%	\$ 147,290	4.80%	4.80% \$	(330)
10	Subtotal Base Rate E		\$ 100,614,056	100.00% \$	100,614,056	100.00%	4,845,085	\$ 105,459,989	100.00%	\$ 4,845,934	4.82%	\$	849
11													
12	Large Power Rate 500 kW +	46	\$ 7,319,922	100.00% \$	7,319,922	100.00%	559,101	\$ 7,879,205	100.00%	\$ 559,283	7.64%	6.86% \$	181
13	Large Power Rate 500 kW +	47	\$ 4,788,691	100.00% \$	4,788,691	100.00%	439,217	\$ 5,228,164	100.00%	\$ 439,473	9.18%	8.13% \$	256
14													
15	Total Base Rates		\$ 112,722,669	100.00% \$	112,722,669	100.00%	5,843,403	\$ 118,567,358	100.00%	\$ 5,844,689	5.19%	\$	1,286
16													
17	<u>Riders</u>												
18	FAC		\$ (248,692)					\$ (248,692)					
19	ES		\$ 10,846,788					\$ 10,846,788					
20	Misc Adj		\$ -					\$ -					
21	Misc Adj		\$ -					\$ -					
21	Total Riders		\$ 10,598,096					\$ 10,598,096					
22													
23	Total Revenue		\$ 123,320,765			(5,843,403	\$ 129,165,454		\$ 5,844,689		4.74%	
24	Target Revenue	•								\$ 5,843,403			
25	Rate Rounding Variance									\$ 1,286			
26	Rate Rounding Variance									0.02%			

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Present Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
	Residential Service	10													
2	Residential Service	10	Customer Charge Energy Charge per kWh	577,526 576,919,032	30.50 \$ 0.10610 \$	17,614,543 61,211,109	22.35% 77.65%		31.97 \$ 0.11121 \$		848,963 2,947,479	4.82% 4.82%	22.35% 77.65%	0.00% 0.00%	
4			Total Base Rates	070,010,002	\$	78,825,652		82,621,513	\$			4.82%	100.00%	0.00% \$	581.52
5			FAC		\$	(63,153)			\$			-			
6 7			ES Misc Adj		\$ \$	7,428,422			\$ \$	7,428,422		-			
8			Misc Adj		\$	-			\$	_					
9			Total Riders		\$	7,365,269			\$	7,365,269	-	-			
10			TOTAL REVENUE		\$	86,190,921			\$			4.40%			
11 12			Average	998.95	\$	149.24			\$	155.82	6.57	4.40%			
13	Residential Off Peak ETS	11													
14 15			Customer Charge Energy Charge per kWh	4,318 3,316,676	- \$ 0.06108 \$	202,583	0.00% 100.00%		- \$ 0.06402 \$			0.00% 4.81%	0.00% 100.00%	0.00% 0.00%	
16			Total Base Rates	2,0.2,0.2	\$	202,583	100.00% \$	212,338	\$			4.81%	100.00%	0.00% \$	(1.05)
17			FAC		\$	3,416			\$	3,416		-			
18 19			ES Misc Adi		\$	20,902			\$ \$	20,902		-			
20			Misc Adj		\$	-			\$		•				
21			Total Riders		\$	24,318			\$	24,318					
22			TOTAL REVENUE		\$	226,900			\$	236,655	· · · · · · · · · · · · · · · · · · ·	4.30%			
23 24			Average	768.10	\$	52.55			\$	54.81	\$ 2.26	4.30%			
25	Commercial Service < 50 kW	20													
26 27			Customer Charge Energy Charge per kWh	43,539 59,372,503	40.72 \$ 0.09839 \$	1,772,908 5,841,661	23.28% 76.72%		42.68 \$ 0.10313 \$			4.81% 4.82%	23.28% 76.72%	0.00% 0.00%	
28			Total Base Rates	39,372,303	\$	7,614,569		7,981,249	<u>0.10313 \$</u>			4.82%	100.00%	0.00% \$	(37.33)
29			FAC		\$	(28,069)		,,,,,	\$	(28,069)		-			(
30 31			ES Misc Adj		\$	776,864			\$ \$	776,864		-			
32			Misc Adj		\$				\$		p -				
33			Total Riders		\$	748,795			\$	748,795					
34			TOTAL REVENUE		\$	8,363,364			\$	8,730,007	366,643	4.38%			
35 36			Average	1,363.66	\$	192.09			\$	200.51	\$ 8.42	4.38%			
37	Commercial Off Peak ETS	22													
38 39			Customer Charge	35	- \$	-	0.00%		- \$			0.00%	0.00%	0.00%	
40			Energy Charge per kWh Total Base Rates	23,150	0.05903 \$	1,367 1,367	100.00% \$	1.432	0.061873 \$			4.82% 4.82%	100.00%	0.00%	0.01
41			FAC		\$	14	100.0070 \$	1,102	\$	14		-	100.0070	0.0070 \$	0.01
42			ES		\$	131			\$	131	\$ -	-			
43 44			Misc Adj Misc Adj		\$ \$	-			\$ \$	- ;	5 -	-			
45			Total Riders		\$	145			\$	145	-	-			
46			TOTAL REVENUE		\$	1,512			\$	1,578	\$ 66	4.35%			
47 48			Average	661.43	\$	43.20			\$	45.08	1.88	4.35%			

#	Classification		Billing Component	Billing Units	Present Rate	Present Revenue	Present Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
49 50	Large Power Loads 50 kW +	40	Customer Charge	1,852	58.75 \$	108,805	1.48%		61.58 \$	114,046	5 5 044	4.82%	1.48%	0.00%	
51			Energy Charge per kWh	74,901,660	0.07538 \$	5,646,087	76.94%		0.079010 \$			4.82%	76.93%	-0.01%	
52			Demand Charge per kW	232,886	6.80 \$	1,583,625	21.58%		7.13 \$			4.85%	21.59%	0.01%	
53			Total Base Rates		\$	7,338,517	100.00% \$	7,691,904	\$	7,692,503	353,987	4.82%	100.00%	0.00% \$	599.19
54			FAC		\$	(37,237)			\$	(37,237)	· -	-			
55			ES		\$	722,342			\$			-			
56 57			Misc Adj Misc Adj		\$ \$	-			\$	- \$	-	-			
58			Total Riders		<u>\$</u>	685,105			\$	685,105	3 -				
59			TOTAL REVENUE		\$	8,023,622			\$	8,377,609	353,987	4.41%			
60			Average	40443.66091	\$	4,332.41			\$	4,523.55	191.14	4.41%			
61 62	Large Power Rate 500 kW +	46													
63	Large Fower Nate 300 KW	40	Customer Charge	92	1,754.33 \$	161,398	2.20%		1,888.33 \$	173,726	12,328	7.64%	2.20%	0.00%	
64			Energy Charge per kWh	97,780,556	0.06014 \$	5,880,523	80.34%		0.064734 \$			7.64%	80.33%	0.00%	
65			Demand Charge per kW	181,020	7.06 \$	1,278,001	17.46%		7.60 \$			7.65%	17.46%	0.00%	
66			Total Base Rates		\$	7,319,922	100.00% \$	7,879,023	\$,,	-	7.64%	100.00%	0.00% \$	181.44
67			FAC		\$	(61,947)			\$			-			
68 69			ES Misc Adj		\$ \$	891,470			\$ \$			-			
70			Misc Adj		\$	-			\$	- '	, -				
71			Total Riders		\$	829,523			\$	829,523	· -				
72			TOTAL REVENUE		\$	8,149,445			\$	8,708,728	559,283	6.86%			
73 74			Average	1062832.13	\$	88,580.92			\$	94,660.08	6,079.16	6.86%			
74 75	Large Power Rate 500 kW +	47													
76	Large Forter Flate 600 KFF	••	Customer Charge	71	1,754.33 \$	124,557	2.60%		1,915.24 \$	135,982	11,425	9.17%	2.60%	0.00%	
77			Energy Charge per kWh	63,304,128	0.06122 \$	3,875,479	80.93%		0.06684 \$			9.17%	80.93%	0.00%	
78 79			Demand Charge Contract po Demand Charge Excess per	102,900 6,345	7.06 \$ 9.80 \$	726,474 62,181	15.17% 1.30%		7.71 \$ 10.70 \$			9.21% 9.18%	15.17% 1.30%	0.00% 0.00%	
80			Total Base Rates	0,343	9.60 \$	4,788,691	100.00% \$	5,227,908	\$			9.18%	100.00%	0.00%	255.72
81			FAC		\$	(34,817)	100.00% \$	5,227,906	\$ \$	(34,817)		9.10%	100.00%	0.00% \$	255.72
82			ES		\$	652,372			\$			-			
83			Misc Adj		\$	-			\$			-			
84			Misc Adj		\$	-			\$						
85			Total Riders		\$	617,555			\$	617,555					
86			TOTAL REVENUE		\$	5,406,246			\$	-77					
87 88			Average	891607.4366	\$	76,144.31			\$	82,334.07	6,189.76	8.13%			
89	Schools Churches Halls Parks	50													
90			Customer Charge	11,934	23.20 \$	276,869	10.38%		24.32 \$				10.39%	0.00%	
91			Energy Charge per kWh	22,682,514	0.10534 \$	2,389,376	89.62%		0.110413 \$,,	.,,	4.82%	89.61%	0.00%	
92			Total Base Rates		\$	2,666,245	100.00% \$	2,794,638	\$, . ,		4.82%	100.00%	0.00% \$	41.05
93 94			FAC ES		\$ \$	(20,282) 266,391			\$			-			
95			Misc Adi		\$	200,391			\$			-			
96			FAC Net Add/Reverse		\$	-			\$	- '					
97			Total Riders		\$	246,109			\$	246,109	-				
98			TOTAL REVENUE		\$	2,912,354			\$	3,040,788	128,434	4.41%			
99 100			Average	1900.663147	\$	244.04			\$	254.80	10.76	4.41%			
100															

Classification	Code Billing Component	Billing Units	Present Rate	Present Revenue	Present Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase	8 %	Proposed Share	Share Variance	Rat Varianc
All Electric Schools AES	52 Customer Charge	276	57.73 \$	15,933	1.77%		60.51 \$	16,701	\$ 767	4.82%	1.77%	0.00%	
	Energy Charge per kWh	9,939,021	0.08891 \$	883,678	98.23%		0.093191 \$		\$ 42,549		98.23%	0.00%	
	Total Base Rates		\$	899,612	100.00% \$	942,933	\$	942,928	\$ 43,316	4.81%	100.00%	0.00% \$	(4.71
	FAC		\$	(6,617)			\$	(6,617)	\$ -	-			
	ES		\$	87,894			\$		\$ -	-			
	Misc Adj		\$	-			\$	-	\$ -	-			
	FAC Net Add/Reverse Total Riders		\$	81,277			<u> </u>	81,277	\$ -				
	TOTAL REVENUE		\$	980,889			\$		\$ 43,316	4.42%			
	Average	36010.94565	\$	3,553.94			\$	3,710.89	\$ 156.94	4.42%			
Lighting	L												
	400 Watt Mercury Vapor	1,116	17.73 \$	19,787	0.65%		18.58 \$				0.65%	0.00%	
Cobra Head Light		432	18.35 \$ 14.81 \$	7,927	0.26% 0.82%		19.23 \$ 15.52 \$		\$ 380 \$ 1,210		0.26% 0.82%	0.00% 0.00%	
	250 Watt HPS 27,500 Lumens 400 Watt HPS 50,000 Lumens	1,704 924	15.37 \$	25,236 14,202	0.82%		16.11 \$		\$ 1,210 \$ 684	4.79%	0.46%	0.00%	
	175 Watt Mercury Vapor	138,564	10.41 \$	1,442,451	47.05%		10.91 \$		\$ 69,282		47.05%	0.00%	
	400 Watt Mercury Vapor	3,720	20.03 \$	74,512	2.43%		20.99 \$		\$ 3,571	4.79%	2.43%	0.00%	
	1,000 Watt Mercury Vapor	1,536	40.95 \$	62,899	2.05%		42.92 \$		\$ 3,026		2.05%	0.00%	
Security Light	100 Watt HPS 9,500 Lumens	103,620	10.41 \$	1,078,684	35.19%		10.91 \$		\$ 51,810		35.19%	0.00%	
	250 Watt HPS 27,500 Lumens	4,860	16.39 \$	79,655	2.60%		17.18 \$		\$ 3,839	4.82%	2.60%	0.00%	
	400 Watt HPS 50,000 Lumens	7,152	19.67 \$	140,680	4.59%		20.62 \$		\$ 6,794	4.83%	4.59%	0.00%	
	70 Watt LED Security Light	264	10.25 \$	2,706	0.09%		10.74 \$		\$ 129		0.09%	0.00%	
	129 Watt LED Floodlight	60	16.14 \$	968	0.03%		16.92 \$ 12.40 \$		\$ 47	4.83% 0.00%	0.03% 0.00%	0.00%	
	70 Watt LED Cobra Head 70 Watt LED Acorn Head	-	11.83 \$ 16.50 \$	-	0.00% 0.00%		12.40 \$ 17.29 \$		\$ - \$ -	0.00%	0.00%	0.00%	
	175 Watt Mercury Vapor	192	18.49 \$	3,550	0.00%		19.38 \$		\$ - \$ 171	4.81%	0.00%	0.00%	
	100 Watt HPS 9,500 Lumens	468	12.94 \$	6,056	0.20%		13.56 \$		\$ 290		0.20%	0.00%	
	100 Watt HPS 9,500 Lumens	336	8.63 \$	2,900	0.09%		9.05 \$		\$ 141	4.87%	0.09%	0.00%	
	175 Watt Mercury Vapor	1,680	10.29 \$	17,287	0.56%		10.79 \$		\$ 840		0.56%	0.00%	
	400 Watt HPS 50,000 Lumens	408	23.99 \$	9,788	0.32%		25.15 \$		\$ 473		0.32%	0.00%	
Colonial Light		1,380	12.74 \$	17,581	0.57%		13.35 \$	18,423	\$ 842	4.79%	0.57%	0.00%	
Pole		3,180	5.29 \$	16,822	0.55%		5.54 \$		\$ 795		0.55%	0.00%	
Pole	30 ft Wood Pole	-	4.63 \$	-	0.00%		4.85 \$		\$ -	0.00%	0.00%	0.00%	
Pole	30 ft Aluminum Pole for Cobra Hea	60	25.19 \$	1,511	0.05%		26.40 \$		\$ 73		0.05%	0.00%	
Pole	35 ft Wood Pole	4 000	9.04 \$	- 04 000	0.00%		9.48 \$		\$ -	0.00%	0.00%	0.00%	
Pole Pole	35 ft Aluminum Pole 35 ft Aluminum Pole for Cobra Hea	1,020 60	30.48 \$ 29.96 \$	31,090 1,798	1.01% 0.06%		31.95 \$ 31.40 \$		\$ 1,499 \$ 86	4.82% 4.81%	1.01% 0.06%	0.00% 0.00%	
Pole	40 ft Wood Pole	192	10.37 \$	1,796	0.06%		10.87 \$		\$ 96	4.82%	0.06%	0.00%	
Pole	40 ft Aluminum Pole	156	34.81 \$	5,430	0.18%		36.49 \$		\$ 262		0.18%	0.00%	
Pole	40 ft Aluminum Pole for Cobra Hea	-	60.66 \$	-	0.00%		63.58 \$		\$ -	0.00%	0.00%	0.00%	
Pole	45 ft Wood Pole	-	12.49 \$	-	0.00%		13.09 \$	-	\$ -	0.00%	0.00%	0.00%	
Pole	50 ft Wood Pole	-	17.44 \$	-	0.00%		18.28 \$	-	\$ -	0.00%	0.00%	0.00%	
Pole	Power Installed Foundation	-	8.66 \$	-	0.00%		9.08 \$		\$ -	0.00%	0.00%	0.00%	
	Total Base Rates		\$	3,065,512	100.00% \$	3,213,132	\$	3,212,802	\$ 147,290	4.80%	100.00%	0.00% \$	(330.0
	FAC ES		\$ \$	-			\$ \$	-	\$ -	-			
	Misc Adj		\$	-			\$		\$ -	-			
	FAC Net Add/Reverse		Ψ				Ψ		Ψ -				
	Total Riders		\$	-			\$	-	\$ -				
	TOTAL REVENUE		\$	3,065,512			\$	3,212,802	\$ 147,290	4.80%			
TOTALS													
	Total Book Bates			140 700 000				440 507 050	A 5044.000				
	Total Base Rates		\$	112,722,669				118,567,358					
	FAC		\$	(248,692)			\$		\$ -				
	ES		\$	10,846,788			\$		\$ -				
	Misc Adj FAC Net Add/Reverse		\$	-			\$	-	\$ -				
	Total Riders		\$	10,598,096			\$	10,598,096	\$ -				
	10101111010		Ψ	. 5,555,550				-,,	<u> </u>				
	TOTAL REVENUE		.8	123,320,765			2.	129.165.454	\$ 5.844.689	4.74%			
	TOTAL REVENUE		\$	123,320,765			\$	129,165,454	\$ 5,844,689	4.74%			

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5 Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple
Heather S. Temple

Attorney, Honaker Law Office

Exhibit 6 Customer Notice

NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

100 m
Before me, a Notary Public, in and for said County and State, this <u>O</u> day of
, 2025, came Holly Willard personally known to me, who being
duly sworn, states as follows: that she is the Bookkeeping Assistant of the
Kentucky Press Service Inc. and that she has personal knowledge of the contents of this
affidavit; and that the publications included on the attached list published the Legal Notice for
Jackson Energy RECC. Signed Signed M.
Notary Public Sonnie 4. Howard My commission expires $9-18-2028$ $KYNP # 14119$



101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com

List of newspapers running the notice for Jackson Energy Cooperative Corporation -Case 2025-00215 Attached tearsheets provide proof of publication:

Beattyville Enterprise—7/24

Berea Citizen—7/23

Booneville Sentinel—7/24

Campton Wolfe Co. News—7/25

Hyden Leslie Co. News—7/24

Irvine Estill Co. Tribune—7/23

Jackson Times Voice—7/23

Garrard Central Record—7/24

London Sentinel Echo—7/23

Manchester Enterprise—7/23

McKee Jackson Co. Sun—7/23

Mt. Vernon Signal—7/24

Richmond Register—7/24

Somerset Commonwealth Journal—7/23

Stanford Interior Journal—7/24



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Invoice Date

PO Number

Order

7/28/2025

25074EJ0

Monday, July 28, 2025 02:52 PM Page 1 of 2

Invoice

Agency Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

Jackson Energy Cooperative Corporation

Reps Rachel McCarty

Vendor

Client

Vendor							
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BEATTYVILLE ENTER	RPRISE						
7/24/2025	9 x 16	CLDIS	\$13.67		\$0.00	0.0000%	\$1,968.48
Caption	Notice Jackso	on Energy Case No. 2025-00215					
BEREA CITIZEN							
7/23/2025	9 x 16	CLDIS	\$9.86		\$0.00	0.0000%	\$1,419.84
-		on Energy Case No. 2025-00215					
BOONEVILLE SENTI	NEL						
7/24/2025	9 x 16	CLDIS	\$13.44		\$0.00	0.0000%	\$1,935.36
Caption	Notice Jackso	on Energy Case No. 2025-00215					
CAMPTON WOLFE C	O. NEWS						
7/25/2025	6 x 16	CLDIS	\$6.40		\$0.00	0.0000%	\$614.40
-		on Energy Case No. 2025-00215					
HYDEN LESLIE CO.	NEWS						
, ,	9 x 16	CLDIS	\$8.00		\$0.00	0.0000%	\$1,152.00
•		on Energy Case No. 2025-00215					
IRVINE ESTILL CO.	TRIBUNE						
, -, -	6 x 16	CLDIS	\$4.00		\$0.00	0.0000%	\$384.00
-		on Energy Case No. 2025-00215					
Jackson Times-Voice	9						
, -,	9 x 16	CLDIS	\$9.00		\$0.00	0.0000%	\$1,296.00
		on Energy Case No. 2025-00215					
LANCASTER CENTRA	AL RECORD						
, ,	8 x 16	CLDIS	\$10.50		\$0.00	0.0000%	\$1,344.00
-		on Energy Case No. 2025-00215					
LONDON SENTINEL	-ECHO						
, -, -	9 x 16	CLDIS	\$12.34		\$0.00	0.0000%	\$1,776.96
-		on Energy Case No. 2025-00215					
MANCHESTER ENTE	RPRISE						
.,,	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
-		on Energy Case No. 2025-00215					
MCKEE JACKSON CO). SUN						
, -, -	8 x 16	CLDIS	\$12.40		\$0.00	0.0000%	\$1,587.20
_		on Energy Case No. 2025-00215					
MT. VERNON SIGNA	L						
7/24/2025	6 x 16	CLDIS	\$9.50		\$0.00	0.0000%	\$912.00
Caption	Notice Jackso	on Energy Case No. 2025-00215					
RICHMOND REGIST	ER						
7/24/2025	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
Caption	Notice Jackso	on Energy Case No. 2025-00215					

SOMERSET COMMONWEALTH-JOURNAL

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Invoice Date

PO Number

Order

7/28/2025

25074EJ0

Monday, July 28, 2025 02:52 PM Page 2 of 2

Invoice

Agency Joe Settles

Client

Reps

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

Jackson Energy RECC Rachel McCarty

Winchester, KY 40391

Vendor							
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
7/23/2025	8 x 16	CLDIS	\$16.20		\$0.00	0.0000%	\$2,073.60
Caption	Notice Jackson	n Energy Case No. 2025-00215					
STANFORD INTERI	OR JOURNAL						
7/24/2025	6 x 16	CLDIS	\$8.25		\$0.00	0.0000%	\$792.00
Caption	Notice Jackson	n Energy Case No. 2025-00215					
					Total Advertis	sing	\$21,371.36
					Discounts		\$0.00
					Misc. Charges	5	\$0.00
					USA Tax		\$0.00
					Total Invoice		\$21,371.36
					Payments		\$0.00
					Adjustments		\$0.00
					Balance Due		\$21,371.36

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

		NOTICE					Colonial Light	100 Watt	_				
In accordance with the require forth in 807 KAR 5:001, Section	n 17 and	807 KAR 5:007, Sect	tion	3, of the Rule	s and Re	egulations	Colonial Light	9,500 Lur 175 Watt		\$	8.63	\$	9.05
of the Commission, notice is h erative Corporation ("Jackson to propose an adjustment of it	Energy") of a proposed rate a	djus	stment. Jacks	on Energ	gy intends	Interstate Light 400 Watt HPS	Mercury \	Vapor	\$	10.29	\$	10.79
power supplier, East Kentucky an application with the Commapplication will request that the	ission or	n or after August 1, 20)25,	, in Case No.	2025-00	215. The	Colonial Light	50,000 Lu 70 Watt H		\$	23.99	\$	25.15
The present and proposed ra					•		Colonial Light	4,000 Lur		\$	12.74	\$	13.35
will apply are set forth below:					_		Pole	15 ft Alum	ninum Pol	e \$	5.29	\$	5.54
Rate Residential Service	Code 10	Item	Pı	resent	Pr	oposed	Pole	30 ft Woo		\$	4.63	\$	4.85
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	Pole	30 ft Alum for Cobra		e \$	25.19	\$	26.40
		per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Woo		\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge per kWh	\$	0.06108	¢.	0.06402	Pole	35 ft Alum		·	30.48	\$	31.95
Commercial Service < 50 kW	20	pei kwii	Ψ	0.00100	Φ	0.00402	Pole	35 ft Alum for Cobra		e \$	29.96	\$	31.40
		Energy Charge	\$	40.72	\$		Pole	40 ft Woo	od Pole	\$	10.37	\$	10.87
Commercial Off Deak ETS	22	per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Alum		e \$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge per kWh	\$	0.05903	\$	0.06187	Pole	40 ft Alum Pole for C		ad \$	60.66	\$	63.58
Large Power Loads 50 kW +	40	por kvvii	Ψ	0.00000	Ψ	0.00101	Pole	45 ft Woo	od Pole	\$	12.49	\$	13.09
-		Customer Charge Energy Charge	\$	58.75	\$		Pole	50 ft Woo	od Pole	\$	17.44	\$	18.28
		per kWh Demand Charge		0.07538		0.07901	Pole	Power Ins		·	8.66	\$	9.08
Large Power Rate 500 kW +	46	per kW	\$	6.80	\$	7.13	The effect of the clother classification						each cus-
Large Fower Rate 500 KW	40	Customer Charge Energy Charge	\$	1,754.33	\$	1,888.33	Rate Class		Code	Incre Dol	ease llars		Increase Percent
		per kWh Demand Charge	\$	0.06014		0.06473	Residential Servic	e	10		'96,443		4.40%
Larra Davier Data 500 MM .	47	per kW	\$	7.06	\$	7.60	Residential Off Pe	ak ETS	11	\$	9,754		4.30%
Large Power Rate 500 kW +	47	Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24	Commercial Servi	ce < 50 kW	20	\$ 3	666,643		4.38%
		per kWh Demand Charge	\$	0.06122	\$	0.06684	Commercial Off Po	eak ETS	22	\$	66		4.35%
		Contract per kW Demand Charge	\$		\$		Large Power Load	s 50 kW +	40	\$ 3	353,987		4.41%
	. 50	Excess per kW	\$	9.80	\$	10.70	Large Power Rate		46		559,283		6.86%
Schools Churches Halls Parks	S 50	Customer Charge Energy Charge	\$	23.20	\$	24.32	Large Power Rate		47		39,473		8.13%
		per kWh	\$	0.10534	\$	0.11041	Schools Churches All Electric School		s 50 52		28,434 43,316		4.41% 4.42%
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	Lighting	OTILO	02		47,290		4.80%
		Energy Charge per kWh	\$	0.08891	\$	0.09319			Total	\$ 5,8	344,689		4.74%
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58	The amount of the	average us	sage and t	he effect upon th	ne average bill for	each custo	mer clas-
Cobra Head Light		200 Watt HPS	•	40.05	Φ.	40.00	sification to which	•	-	rill apply is set for	rth below:		
Cobra Head Light		22,000 Lumens 250 Watt HPS	\$	18.35	\$	19.23	Rate Class			Average Usage (kWh)	Increase Dollars		Increase Percent
		27,500 Lumens	\$	14.81	\$	15.52	Residential Servic	е	10	999	\$6.57		4.40%
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.11	Residential Off Pe		11	768	\$2.26		4.30%
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	Commercial Servi		20	1,364 661	\$8.42 \$1.88		4.38% 4.35%
Flood Light		400 Watt	Ψ	1	Ψ	.0.01	Large Power Load			40,444	\$1.88 \$191.14		4.35%
·		Mercury Vapor	\$	20.03	\$	20.99	Large Power Rate			1,062,832	\$6,079.16		6.86%
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.92	Large Power Rate	500 kW +	47	891,607	\$6,189.76		8.13%
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$	10.91	Schools Churches Halls Parks		50	1,901	\$10.76		4.41%
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	All Electric School	s AES	52	36,011	\$156.94		4.42%
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$		Lighting			NA			4.80%
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74	A person may exa						
Flood Light		129 Watt LED Floodlight	\$	16.14	\$	16.92	tucky 40447, (606 A person may als Sower Boulevard,	o examine Frankfort, k	the applic	40601, Monday t	hrough Friday, 8:0	00 a.m. to 4	l:30 p.m.;
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40	or (ii) through the cation may be sub Commission, Post	mitted to th	e Commis	ssion through its	Web site or by m		
Acorn Light		70 Watt LED Acorn Head	\$	16.50	\$		The rates containe sion may order rat	ed in this not	tice are th	e rates proposed	d by Jackson Ener		
Acorn Light		175 Watt Mercury Vapor	\$	18.49	\$		A person may sub Box 615, Frankfor status and interes	mit a timely t, Kentucky	written rev	quest for interver establishing the	ntion to the Comm grounds for the re	ission at Po equest inclu	ost Office uding the
Acorn Light		100 Watt HPS					vention within thirty	y (30) days	of initial pu				
		9,500 Lumens	\$	12.94	\$	13.56							

STAPLE

FROM PAGE 1

Thomas and his wife Evelyn who both previously worked in law enforcement.

"The first, probably three to four months we've opened, it was unreal. I mean, there was standing room only," Thomas said.

The store serves different daily specials such as pork chops, salmon patties, fried chicken wings, meatloaf and catfish.

Every Wednesday morning, a group of 8-10 men come in for breakfast. Thomas calls them the Paint Lick Boys, and once a month their wives will come to the store as well. The store also hosts different events such as birthday dinners.

S"You know a lot of people come in here that hadn't been here in a while, and they'll talk to us. They'll say, now they used to play Rook back there. Do they still do that? And I said, they still do," Thomas

Residential Service

said.

Part of the reason he wanted to run the store and continue to work many hours even after retiring from the Madison County Sheriff's Office was because he grew up in the area and has a lot of family and community ties

He also has fond memories of visiting the store as a child and buying ice cream, pop or cake.

"When we rode the school bus, we'd get to stop by here and get snacks," Thomas said. "The bus driver would stop by here but after school."

People who visit the store enjoy recounting old memories, according to Thomas. They talk about what it was like years ago compared to the present and occasionally people come in to thank him and his wife for keeping the store open.

"Oh honey, you don't want to hear half of them," Thomas said with a laugh when asked about the stories he has heard.

Present

Proposed

"Some I can't tell."

DOLPHINS

FROM PAGE 1

"I am beyond ecstatic to announce the Dolphins ranked third place overall, at the Bluegrass Swim Conference," Board President Jenny Patten said. "The team continues to reach new levels of success, reaching the highest points for Dolphins, under the coaching and guidance of new headcoach Logan Pisula, supported by coaches Sergei Bellucci, Nate Fairchild, and Kristin Ramsay. Our coaching staff is to be commended for a job well-done. Go Dolphins!"

The conference is for swimmers ranging from six (and occasionally those under six) to 18 years old. Races are organized based on age.

Points were awarded to the top 16 swimmers for individual races, ranging from one to 20 points. Team relays were scored from a scale of 12 to 40 points based on the team's timings. All points were then calculated

100 Watt HDS

Colonial Light



and ranked in order.

"This year has been challenging due to not being at our pool and details surrounding that event, as well as, limited practices, zero home meets and a 20% decreased roster," Patten said. "Despite, the numerous obstacles the team faced, we overcame adversity and persevered. The team rose above these challenges and exemplified a positive winning attitude throughout the season."

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Item

Code

10

Trooldoniidi Gol Vido	. •	Customer Charge Energy Charge	\$	30.50	\$	31.97
		per kWh	\$	0.10610	\$	0.11121
Residential Off Peak ETS	11	Energy Charge				
		per kWh	\$	0.06108	\$	0.06402
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$	42.68
		Energy Charge	Ф \$		·	
Commencial Off Deals FTC	20	per kWh	Ф	0.09839	\$	0.10313
Commercial Off Peak ETS	22	Energy Charge per kWh	\$	0.05903	\$	0.06187
Large Power Loads 50 kW +	40	Customer Charge Energy Charge	\$	58.75	\$	61.58
		per kWh Demand Charge	\$	0.07538	\$	0.07901
		per kW	\$	6.80	\$	7.13
Large Power Rate 500 kW +	46	Customer Charge	\$	1,754.33	\$	1,888.33
		Energy Charge per kWh	\$	0.06014	\$	0.06473
		Demand Charge per kW	\$	7.06	\$	7.60
Large Power Rate 500 kW +	47	por KVV	Ψ	7.00	Ψ	7.00
Large Fower Rate 300 kW	47	Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24
		per kWh Demand Charge	\$	0.06122	\$	0.06684
		Contract per kW	\$	7.06	\$	7.71
		Demand Charge Excess per kW	\$	9.80	\$	10.70
Schools Churches Halls Parks	50				•	0.4.00
		Customer Charge Energy Charge	\$	23.20	\$	24.32
		per kWh	\$	0.10534	\$	0.11041
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51
		Energy Charge per kWh	\$	0.08891	\$	0.09319
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$	18.35	\$	19.23
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.52
Cobra Head Light		400 Watt HPS	Ψ	11.01	Ψ	10.02
Security Light		50,000 Lumens 175 Watt	\$	15.37	\$	16.11
		Mercury Vapor	\$	10.41	\$	10.91
Flood Light		400 Watt Mercury Vapor	\$	20.03	\$	20.99
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.92
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$	10.91
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$	20.62
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74
Flood Light		129 Watt LED Floodlight	\$	16.14	\$	16.92
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40
Acorn Light		70 Watt LED Acorn Head	\$	16.50	\$	17.29
Acorn Light		175 Watt Mercury Vapor	\$	18.49	\$	19.38
Acorn Light		100 Watt HPS 9,500 Lumens	\$	12.94	\$	13.56

Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
Interstate Light 400 Watt HPS	50.000 Lumens	\$	23.99	\$	25.15
Colonial Light	70 Watt HPS	•		•	
Colonial Light	4,000 Lumens	\$	12.74	\$	13.35
Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
Pole	30 ft Wood Pole	\$	4.63	\$	4.85
Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Pole	40 ft Wood Pole	\$	10.37	\$	10.87
Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Pole	50 ft Wood Pole	\$	17.44	\$	18.28
Pole	Power Installed Foundation	\$	8.66	\$	9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

sincation to which the proposi	cu raics v	viii appry is set fort	ii below.	
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%
Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Ken-

tucky 40447, (606) 364-1000. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

		NOTICE					Colonial Light	100 Watt	_				
In accordance with the require forth in 807 KAR 5:001, Section	n 17 and	807 KAR 5:007, Sect	tion	3, of the Rule	s and Re	egulations	Colonial Light	9,500 Lur 175 Watt		\$	8.63	\$	9.05
of the Commission, notice is h erative Corporation ("Jackson to propose an adjustment of it	Energy") of a proposed rate a	djus	stment. Jacks	on Energ	gy intends	Interstate Light 400 Watt HPS	Mercury \	Vapor	\$	10.29	\$	10.79
power supplier, East Kentucky an application with the Commapplication will request that the	ission or	n or after August 1, 20)25,	, in Case No.	2025-00	215. The	Colonial Light	50,000 Lu 70 Watt H		\$	23.99	\$	25.15
The present and proposed ra					•		Colonial Light	4,000 Lur		\$	12.74	\$	13.35
will apply are set forth below:					_		Pole	15 ft Alum	ninum Pol	e \$	5.29	\$	5.54
Rate Residential Service	Code 10	Item	Pı	resent	Pr	oposed	Pole	30 ft Woo		\$	4.63	\$	4.85
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	Pole	30 ft Alum for Cobra		e \$	25.19	\$	26.40
		per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Woo		\$	9.04	\$	9.48
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Commercial Service < 50 kW	20	pei kwii	Ψ	0.00100	Φ	0.00402	Pole	35 ft Alum for Cobra		e \$	29.96	\$	31.40
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Commercial Off Peak ETS	22	Energy Charge per kWh	\$	0.05903	\$	0.06187	Pole	40 ft Alum Pole for C		ad \$	60.66	\$	63.58
Large Power Loads 50 kW +	40	por kvvii	Ψ	0.00000	Ψ	0.00101	Pole	45 ft Woo	od Pole	\$	12.49	\$	13.09
-		Customer Charge Energy Charge	\$	58.75	\$		Pole	50 ft Woo	od Pole	\$	17.44	\$	18.28
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Large Fower Rate 500 KW	40	Customer Charge Energy Charge	\$	1,754.33	\$	1,888.33	Rate Class		Code	Incre Dol	ease llars		Increase Percent
		per kWh Demand Charge	\$	0.06014		0.06473	Residential Servic	e	10		'96,443		4.40%
Larra Davier Data 500 MM .	47	per kW	\$	7.06	\$	7.60	Residential Off Pe	ak ETS	11	\$	9,754		4.30%
Large Power Rate 500 kW +	47	Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24	Commercial Servi	ce < 50 kW	20	\$ 3	666,643		4.38%
		per kWh Demand Charge	\$	0.06122	\$	0.06684	Commercial Off Po	eak ETS	22	\$	66		4.35%
		Contract per kW Demand Charge	\$		\$		Large Power Load	s 50 kW +	40	\$ 3	353,987		4.41%
	. 50	Excess per kW	\$	9.80	\$	10.70	Large Power Rate		46		559,283		6.86%
Schools Churches Halls Parks	S 50	Customer Charge Energy Charge	\$	23.20	\$	24.32	Large Power Rate		47		39,473		8.13%
		per kWh	\$	0.10534	\$	0.11041	Schools Churches All Electric School		s 50 52		28,434 43,316		4.41% 4.42%
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	Lighting	OTILO	02		47,290		4.80%
		Energy Charge per kWh	\$	0.08891	\$	0.09319			Total	\$ 5,8	344,689		4.74%
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58	The amount of the	average us	sage and t	he effect upon th	ne average bill for	each custo	mer clas-
Cobra Head Light		200 Watt HPS	•	40.05	Φ.	40.00	sification to which	•	-	rill apply is set for	rth below:		
Cobra Head Light		22,000 Lumens 250 Watt HPS	\$	18.35	\$	19.23	Rate Class			Average Usage (kWh)	Increase Dollars		Increase Percent
		27,500 Lumens	\$	14.81	\$	15.52	Residential Servic	е	10	999	\$6.57		4.40%
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.11	Residential Off Pe		11	768	\$2.26		4.30%
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	Commercial Servi		20	1,364 661	\$8.42 \$1.88		4.38% 4.35%
Flood Light		400 Watt	Ψ	1	Ψ	.0.01	Large Power Load			40,444	\$1.88 \$191.14		4.35%
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Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	All Electric School	s AES	52	36,011	\$156.94		4.42%
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$		Lighting			NA			4.80%
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74	A person may exa						
Flood Light		129 Watt LED Floodlight	\$	16.14	\$	16.92	tucky 40447, (606 A person may als Sower Boulevard,	o examine Frankfort, k	the applic	40601, Monday t	hrough Friday, 8:0	00 a.m. to 4	l:30 p.m.;
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40	or (ii) through the cation may be sub Commission, Post	mitted to th	e Commis	ssion through its	Web site or by m		
Acorn Light		70 Watt LED Acorn Head	\$	16.50	\$		The rates containe sion may order rat	ed in this not	tice are th	e rates proposed	d by Jackson Ener		
Acorn Light		175 Watt Mercury Vapor	\$	18.49	\$		A person may sub Box 615, Frankfor status and interes	mit a timely t, Kentucky	written rev	quest for interver establishing the	ntion to the Comm grounds for the re	ission at Po equest inclu	ost Office uding the
Acorn Light		100 Watt HPS					vention within thirty	y (30) days	of initial pu				
		9,500 Lumens	\$	12.94	\$	13.56							

The Wolfe County News

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C. D. LONG - EDITOR

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Uncommon Sense

By Dr. Glenn Mollette



President Trump And Venous Insoufficiency

President Trump probably doesn't want any pictures taken with his feet on his desk. Maybe he never puts his feet on his desk. His recent diagnosis of a venous blood supply problem

warrants such a recline two or

three times a day.

Millions of Americans, especially seniors, deal with ankle and lower leg swelling caused by the flow of blood from the lower leg not returning to the heart as adequately

as it did earlier in life. It's not a debilitating issue unless it's ignored in which case a blood clot could develop in the lower leg or behind the knee. Blood clots are not good as they are not good for the veins. Even worse, a blood clot in the lower leg can travel to the upper part of the body which could be fatal. Thousands of Americans die every year from blood clots that travel to the heart or cause strokes which can be debilitating and fatal.

The smart thing for our President to do is to put his feet up on his desk for ten minutes or so three or four times a day. He can do so when he is talking on his telephone or if he is having a casual meeting. Doctors typically recommend compression socks. There are different grades of compression socks. Some are very light and go on very easy while others are like fighting a war to put on because the compression is so tight. Most people don't particularly enjoy compression socks. However, many testify that once you are used to them you feel better because your

during the day.

Besides compression socks and elevating your legs it's good not to stand in one spot for too long. Walking is great, but just standing in one position can negatively impact the lower leg and the flow of blood as it returns to the heart. Sitting too long creates the same problematic scenario.

The President is doing the right thing by taking an aspirin a day to avoid clotting issues. Most people who develop a blood clot often end up on blood thinner for a while or a lifetime.

Alcohol makes your blood slicker. It doesn't make it thinner as reported by a family physician.

A few years back, I had a pulmonary embolism after receiving my third covid shot so I have some experience to draw from on this.

President Trump can potentially live another robust 20 years or more. However, it's reality, he is getting older and has to take care of himself. .

100 Watt HPS

9.500 Lumens

Colonial Light

legs aren't swelling as much Death of ginseng hunter in Breathitt mine investigated

A death investigation is underway after a man died at an abandoned mine in Breathitt County last week while hunting ginseng

According to the Breathitt County Coroner's Office, the incident occurred July 17 at Old Mine Number Two on Mine Shaft Road.

The victim, John Mullins 45, of Magoffin County and his cousin were searching for ginseng and yellowroot near

the mine, and both entered it.

According to investigators. The cousin reported that Mullins went deeper into the mine. but after 5-10 minutes had passed, had not reappeared. The The cousin told investigators that Mullins started to come back out of the mine but

Mullins was pronounced dead at the scene just before 11 p.m. No cause of death is known at this time.

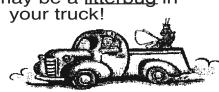
The coroner says Mullins' body has been sent to the state medical examiner's office in

LOOK OUT

There may be a litterbug in

Tossing trash like cups, cans or bottles in the bed of your truck creates litter when it flies or rolls out the back. This trashes

8.63



9.05

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment, Jackson Energy intends

NOTICE

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		Energy Charge per kWh	\$	0.07538	\$	0.0790
		Demand Charge per kW	\$	6.80	\$	7.1
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16.50

18.49

12.94

17.29

19.38

13.56

70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

Acorn Light

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Total

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Leslie County Farm Bureau **Annual Meeting** August 07, 2025 3:00 p.m. **Leslie County** Farm Bureau Office Thank You, **Frances Begley Anderson Agency Manager**

STAY INFORMED

Subscribe to The Leslie County News P.O. Box 967 Hyden, KY 41749 Phone 606-672-2841

Have A Great Day!

Colonial Light

100 Watt HPS

N	O.	T	IC	E
the	Рι	ıbl	ic	Sei

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Present

Proposed

Item

Code

Residential Service	10					
		Customer Charge Energy Charge	\$	30.50	\$	31.97
		per kWh	\$	0.10610	\$	0.11121
Residential Off Peak ETS	11	Energy Charge				
		per kWh	\$	0.06108	\$	0.06402
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$	42.68
		Energy Charge	Ψ	40.72	φ	42.00
		per kWh	\$	0.09839	\$	0.10313
Commercial Off Peak ETS	22	Energy Charge				
		Energy Charge per kWh	\$	0.05903	\$	0.06187
Large Power Loads 50 kW +	40					
3		Customer Charge Energy Charge	\$	58.75	\$	61.58
		per kWh Demand Charge	\$	0.07538	\$	0.07901
		per kW	\$	6.80	\$	7.13
Large Power Rate 500 kW +	46					
		Customer Charge	\$	1,754.33	\$	1,888.33

Large Power Rate 500 kW + 4			
	Customer Charge Energy Charge	\$ 1,754.33	\$ 1,888.33
	per kWh Demand Charge	\$ 0.06014	\$ 0.06473
	per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW + 4			
	Customer Charge Energy Charge	\$ 1,754.33	\$ 1,915.24
	per kWh Demand Charge	\$ 0.06122	\$ 0.06684
	Contract per kW Demand Charge	\$ 7.06	\$ 7.71
	Excess per kW	\$ 9.80	\$ 10.70
Schools Churches Halls Parks 5			

Customer Charge \$

Energy Charge per kWh

Customer Charge

Energy Charge per kWh

23.20

57.73

16.39

12.94

0.10534

0.08891

24.32

0.11041

60.51

17.18

13.56

0.09319

All Electric Schools AES	52	

Lighting

Flood Light

Rate

Cobra Head Light	400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
Cobra Head Light	200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23
Cobra Head Light	250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light	400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11
Security Light	175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light	400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
Flood Light	1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
Security Light	100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91

Flood Light	400 Watt HPS 50,000 Lumens	\$ 19.67	\$ 20.62
Security Light	70 Watt LED Security Light	\$ 10.25	\$ 10.74
Flood Light	129 Watt LED Floodlight	\$ 16.14	\$ 16.92
Cobra Head Light	70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
Acorn Light	70 Watt LED Acorn Head	\$ 16.50	\$ 17.29
Acorn Light	175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
Acorn Light	100 Watt HPS		

9,500 Lumens

250 Watt HPS

27,500 Lumens

Colonial Light	9,500 Lumens	\$ 8.63	\$ 9.05
Colonial Light Interstate Light	175 Watt Mercury Vapor	\$ 10.29	\$ 10.79
400 Watt HPS	50,000 Lumens	\$ 23.99	\$ 25.15
Colonial Light	70 Watt HPS 4,000 Lumens	\$ 12.74	\$ 13.35
Pole	15 ft Aluminum Pole	\$ 5.29	\$ 5.54
Pole	30 ft Wood Pole	\$ 4.63	\$ 4.85
Pole	30 ft Aluminum Pole for Cobra Head	\$ 25.19	\$ 26.40
Pole	35 ft Wood Pole	\$ 9.04	\$ 9.48
Pole	35 ft Aluminum Pole	\$ 30.48	\$ 31.95
Pole	35 ft Aluminum Pole for Cobra Head	\$ 29.96	\$ 31.40
Pole	40 ft Wood Pole	\$ 10.37	\$ 10.87
Pole	40 ft Aluminum Pole	\$ 34.81	\$ 36.49
Pole	40 ft Aluminum Pole for Cobra Head	\$ 60.66	\$ 63.58
Pole	45 ft Wood Pole	\$ 12.49	\$ 13.09
Pole	50 ft Wood Pole	\$ 17.44	\$ 18.28

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

8.66

9.08

Power Installed Foundation \$

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	s 50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer clas-

sification to which the proposed rates will apply is set forth below:											
	Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent						
	Residential Service	10	999	\$6.57	4.40%						
	Residential Off Peak ETS	11	768	\$2.26	4.30%						
	Commercial Service < 50 kW	20	1,364	\$8.42	4.38%						
	Commercial Off Peak ETS	22	661	\$1.88	4.35%						
	Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%						
	Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%						
	Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%						
	Schools Churches Halls Parks	50	1,901	\$10.76	4.41%						
	All Electric Schools AES	52	36,011	\$156.94	4.42%						
	Lighting		NA		4.80%						

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

lassified

Propane

Buying Roots

AU-27

Gravel Hauling

PROPANE & NATURAL GAS APPLIANCES SALES & SERVICE Buck Gas Logs, Radiant Heaters, Gas Ranges, Gas Water Heaters Now serving all of Powell, Lee, Estill, Madison counties and most of Jackson and Clark. Large assortment of pilot assemblies, thermocouples, switches and gas valves. Gas tanks for sale, too! Remember what Pepper says,

"Always heat and cook on a fire, not on a wire!"

Lighting

Cobra Head Light

Cobra Head Light

Cobra Head Light

Cobra Head Light

Security Light

Flood Light

Flood Light

Security Light

Flood Light

Flood Light

Security Light

Flood Light

Acorn Light

Acorn Light

Acorn Light

Cobra Head Light

400 Watt

Mercury Vapor

200 Watt HPS

250 Watt HPS

400 Watt HPS 50,000 Lumens

175 Watt Mercury Vapor

400 Watt Mercury Vapor

1,000 Watt Mercury Vapor

100 Watt HPS

9,500 Lumens

250 Watt HPS 27.500 Lumens

400 Watt HPS

50,000 Lumens

70 Watt LED

Security Light

LED Floodlight

70 Watt LED

Cobra Head

70 Watt I FD

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

129 Watt

27,500 Lumens

22,000 Lumens

17.73

18.35

14.81

15.37

10.41

20.03

40.95

10.41

16.39

19.67

10.25

16.14

11.83

16.50

18.49

12.94

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

(606) 723-4404

Jack Walling GRAVEL HAULING & DOZIER WORK 606-643-5925

Public Notice -- Jackson Energy

	NOTICE								HPS	\$	8.63		\$	9.05
In accordance with the requirent forth in 807 KAR 5:001, Section of the Commission, notice is her	17 and reby giv	807 KAR 5:007, Sectiven to the member co	ion nsu	3, of the Rules imers of Jackso	and Re on Enei	egulations rgy Coop-	Colonial Light	9,500 Lur 175 Watt Mercury \		\$	10.29		\$	10.79
erative Corporation ("Jackson E to propose an adjustment of its power supplier, East Kentucky I an application with the Commis	existing Power (rates to pass throug Cooperative, Inc., pu	h th rsua	e rate increase ant to KRS 278	of its \ .455(2)	wholesale), by filing	Interstate Light 400 Watt HPS	50,000 Lu	ımens	\$	23.99	5	\$	25.15
application will request that the	propose	ed rates become effec	tive	on or after Sep	otembe	er 1, 2025.	Colonial Light	70 Watt H 4,000 Lur		\$	12.74	5	\$	13.35
The present and proposed rates for each customer classification to which the proposed rate will apply are set forth below:							Pole	15 ft Alum	ninum Pole	\$	5.29	Ş	\$	5.54
Rate C	Code	Item	Pr	resent	Pr	oposed	Pole	30 ft Woo	d Pole	\$	4.63	5	\$	4.85
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	Pole	30 ft Alum for Cobra	ninum Pole Head	\$	25.19	5	\$	26.40
		per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Woo	d Pole	\$	9.04	S	\$	9.48
Residential Off Peak ETS	11	Energy Charge					Pole	35 ft Alum	ninum Pole	\$	30.48	S	\$	31.95
Commercial Service < 50 kW 2	20	per kWh	\$	0.06108	\$	0.06402	Pole	35 ft Alum for Cobra	ninum Pole Head	\$	29.96	Ş	\$	31.40
Commercial Service < 50 kW 2	20	Customer Charge Energy Charge	\$	40.72	\$	42.68	Pole	40 ft Woo	d Pole	\$	10.37	Ş	\$	10.87
		per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Alum	ninum Pole	\$	34.81	5	\$	36.49
Commercial Off Peak ETS 2	22	Energy Charge per kWh	\$	0.05903	\$	0.06187	Pole	40 ft Alum Pole for C	ninum Cobra Head	\$	60.66	5	\$	63.58
Large Power Loads 50 kW + 4	40	po	Ψ	0.0000	*	0.00.07	Pole	45 ft Woo	d Pole	\$	12.49	5	\$	13.09
	. •	Customer Charge Energy Charge	\$	58.75	\$	61.58	Pole	50 ft Woo	d Pole	\$	17.44	5	\$	18.28
		per kWh Demand Charge	\$	0.07538	\$	0.07901	Pole	Power Ins	stalled Foundation	\$	8.66	5	\$	9.08
Large Power Rate 500 kW + 4	46	per kW	\$	6.80	\$	7.13			ested, in both dollar ne proposed rates v				or ea	ach cus-
Large i Ower Nate 300 kW i -	40	Customer Charge Energy Charge		1,754.33	·	1,888.33	Rate Class		Code		rease ollars			crease Percent
		per kWh Demand Charge	\$	0.06014	·	0.06473	Residential Service	e	10	\$ 3,	,796,443			4.40%
Lorgo Douter Data 500 IAM	47	per kW	\$	7.06	\$	7.60	Residential Off Pea	ak ETS	11	\$	9,754			4.30%
Large Power Rate 500 kW + 4	41	Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24	Commercial Service	e < 50 kW	20	\$	366,643			4.38%

		Energy Charge	Ψ	.,	*	.,000.00	Rate Class	Code	Dollars	Percent
		per kWh Demand Charge	\$	0.06014	\$	0.06473				
		per kW	\$	7.06	\$	7.60	Residential Service	10	\$ 3,796,443	4.40%
Large Power Rate 500 kW +	47						Residential Off Peak ETS	11	\$ 9,754	4.30%
Large Fower Rate 300 kW	47	Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24	Commercial Service < 50 kW	20	\$ 366,643	4.38%
		per kWh Demand Charge	\$	0.06122	\$	0.06684	Commercial Off Peak ETS	22	\$ 66	4.35%
		Contract per kW Demand Charge	\$	7.06	\$	7.71	Large Power Loads 50 kW +	40	\$ 353,987	4.41%
		Excess per kW	\$	9.80	\$	10.70	Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Schools Churches Halls Parks	50	Customer Charge	\$	23.20	\$	24.32	Large Power Rate 500 kW +	47	\$ 439,473	8.13%
		Energy Charge per kWh		0.10534	·	0.11041	Schools Churches Halls Parks	s 50	\$ 128,434	4.41%
All Electric Schools AES	52	per kwiii	Φ	0.10554	Φ	0.11041	All Electric Schools AES	52	\$ 43,316	4.42%
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	Lighting		\$ 147,290	4.80%
		Energy Charge per kWh	\$	0.08891	\$	0.09319		Total	\$ 5,844,689	4.74%

18.58

19.23

15.52

16.11

10.91

20.99

42.92

10.91

17.18

20.62

10.74

16.92

12.40

17.29

19.38

13.56

\$

The amount of the average usage and the effect upon the average bill for each customer clas-

sitication to which the proposed rates will apply is set forth below:												
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent								
Residential Service	10	999	\$6.57	4.40%								
Residential Off Peak ETS	11	768	\$2.26	4.30%								
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Commercial Off Peak ETS	22	661	\$1.88	4.35%								
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%								
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%								
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%								
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%								
All Electric Schools AES	52	36,011	\$156.94	4.42%								
Lighting		NA		4.80%								

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In accordance with the require	ements (NOTICE of the Public Service	Con	nmission ("Co	mmissio	n") as set	Colonial Light	100 Watt 9,500 Lur		\$	8.63	\$	9.05
forth in 807 KAR 5:001, Sectic of the Commission, notice is h erative Corporation ("Jackson	on 17 and nereby gi	d 807 KAR 5:007, Sec ven to the member co	tion onsu	3, of the Rules	s and Re son Ene	egulations rgy Coop-	Colonial Light	175 Watt Mercury \	/apor	\$	10.29	\$	10.79
to propose an adjustment of it power supplier, East Kentuck	ts existing y Power	g rates to pass throug Cooperative, Inc., pu	gh th Irsua	e rate increas ant to KRS 27	e of its 8.455(2	wholesale), by filing	Interstate Light 400 Watt HPS	50,000 Lu	ımens	\$	23.99	\$	25.15
an application with the Commapplication will request that the		•					Colonial Light	70 Watt F 4,000 Lur		\$	12.74	\$	13.35
The present and proposed ra will apply are set forth below:		ach customer classifi	cati	on to which th	ne propo	sed rates	Pole	15 ft Alum			5.29	\$	5.54
Rate	Code	Item	Pı	esent	Pi	roposed	Pole	30 ft Woo	d Pole	\$	4.63	\$	4.85
Residential Service	10	Customer Charge	\$	30.50	\$	31.97	Pole	30 ft Alum		e \$	25.19	\$	26.40
		Energy Charge per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Woo		\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge					Pole	35 ft Alum	ninum Pol	e \$	30.48	\$	31.95
		per kWh	\$	0.06108	\$	0.06402	Pole	35 ft Alum for Cobra		e \$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge Energy Charge	\$	40.72	\$	42.68	Pole	40 ft Woo	d Pole	\$	10.37	\$	10.87
		per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Alum	ninum Pol	e \$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge	•	0.05000	•	0.00407	Pole	40 ft Alum Pole for C		ıd \$	60.66	\$	63.58
Large Power Loads 50 kW +	40	per kWh	\$	0.05903	\$	0.06187	Pole	45 ft Woo	d Pole	\$	12.49	\$	13.09
Large I ower Loads oo kw	40	Customer Charge Energy Charge	\$	58.75	\$	61.58	Pole	50 ft Woo	d Pole	\$	17.44	\$	18.28
		per kWh Demand Charge		0.07538			Pole	Power Ins			8.66	\$	9.08
Large Power Rate 500 kW +	46	per kW	\$	6.80	\$	7.13					unts and as a percent ply is set forth below	-	ach cus-
		Customer Charge Energy Charge		1,754.33		1,888.33	Rate Class		Code		rease ollars		ncrease Percent
		per kWh Demand Charge per kW	\$ \$	0.06014 7.06		0.06473 7.60	Residential Service	e	10	\$ 3,	796,443		4.40%
Large Power Rate 500 kW +	47	per kw	Φ	7.00	\$	7.00	Residential Off Pe	ak ETS	11	\$	9,754		4.30%
, and the second		Customer Charge Energy Charge		1,754.33		1,915.24	Commercial Servi		20	\$	366,643		4.38%
		per kWh Demand Charge Contract per kW	\$ \$	0.06122 7.06	\$	0.06684 7.71	Commercial Off P		22	\$	66		4.35%
		Demand Charge Excess per kW	Ψ \$	9.80	\$		Large Power Load		40 46		353,987 559,283		4.41% 6.86%
Schools Churches Halls Parks	s 50		•	00.00		0.4.00	Large Power Rate		47		439,473		8.13%
		Customer Charge Energy Charge per kWh	\$ \$	23.20 0.10534	\$		Schools Churches	Halls Parks	s 50	\$	128,434		4.41%
All Electric Schools AES	52	·		0.10001	Ψ	0.11011	All Electric School	s AES	52	\$	43,316		4.42%
		Customer Charge Energy Charge per kWh	\$ \$	57.73 0.08891	\$	60.51 0.09319	Lighting		T		147,290		4.80%
Lighting		per kvvii	Ψ	0.00091	Ψ	0.09519			Total	\$ 5,	.844,689		4.74%
Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58		-	-		the average bill for ea	nch custon	ner clas-
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$	18.35	\$	19.23	sification to which	tne propose	ed rates w	Average	orth below:	li	ncrease
Cobra Head Light		250 Watt HPS	•	44.04		45.50	Rate Class			Usage (kWh)	Dollars		Percent
Cobra Head Light		27,500 Lumens 400 Watt HPS	\$	14.81	\$	15.52	Residential Service Residential Off Pe		10	999 768	\$6.57 \$2.26		4.40% 4.30%
Cobia Noda Ligiti		50,000 Lumens	\$	15.37	\$	16.11	Commercial Servi		11 20	1,364	\$2.26 \$8.42		4.38%
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	Commercial Off P	eak ETS	22	661	\$1.88		4.35%
Flood Light		400 Watt Mercury Vapor	\$	20.03	\$	20.99	Large Power Load	ls 50 kW +	40	40,444	\$191.14		4.41%
Flood Light		1,000 Watt					Large Power Rate			1,062,832	\$6,079.16		6.86%
Security Light		Mercury Vapor 100 Watt HPS	\$	40.95	\$	42.92	Large Power Rate		47	891,607	\$6,189.76		8.13%
Gecunty Light		9,500 Lumens	\$	10.41	\$	10.91	Schools Churches Halls Parks	i	50	1,901	\$10.76		4.41%
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	All Electric School	s AES	52	36,011	\$156.94		4.42%
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$	20.62	Lighting			NA			4.80%
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74					d documents Jackso 15 Jackson Energy L		
Flood Light		129 Watt	\$	16.14	\$	16.92	tucky 40447, (606 A person may als) 364-1000. o examine	the applic	cation: (i) at the	e Commission's offic	es locate	d at 211
Cobra Head Light		LED Floodlight 70 Watt LED	φ	10.1 4	\$	10.92	or (ii) through the	Commissio	n's websit	e at http://psc.k	through Friday, 8:00 ky.gov. Comments res s Web site or by mai	garding th	ne appli-
-		Cobra Head	\$	11.83	\$	12.40	Commission, Post	Office Box	615, Fran	kfort, Kentucky	40602.		
Acorn Light		70 Watt LED Acorn Head	\$	16.50	\$	17.29	sion may order rat	es to be cha	rged that	differ from the	ed by Jackson Energy proposed rates conta	ined in thi	s notice.
Acorn Light		175 Watt Mercury Vapor	\$	18.49	\$	19.38	Box 615, Frankfor	t, Kentucky	40602, e	stablishing the	ention to the Commis grounds for the req s not receive a writte	uest inclu	ding the
Acorn Light		100 Watt HPS	¢	40.04	•	40.50		y (30) days	of initial pu		iling of the notice, the		
		9,500 Lumens	\$	12.94	\$	13.56							

Bonding Capacity From Front

that the district's total bonding capacity now stands at \$12.535 million, an increase from the previous month's figure of \$12.460 million. This change reflects an upward adjustment of \$75,000. The figures were

confirmed through prior discussions with financial consultant Kelly Mercy, who supplied the updated data.

The capacity update presented to the board was based on a bonding analysis dated July 7. 2025, with an assumed bond closing date of November 1. 2025. According to the attached financial summary, the \$12.535

to \$13 million in both March

Although the district experienced a larger bonding capacity earlier in the year-reaching up

to bolster student services

without drawing from the

general fund or impacting

elementary-level Title I allo-

cations. "This is just an op-

portunity to take advantage

of something," Stull said.

Proposed

31.97

Pole

0.11121

million figure includes \$912,779

from the School Facilities Con-

struction Commission (SFCC)

and \$11.622 million from the

district's own bonding capacity.

The borrowing rate listed for the

period is 4.37%.

important to keep the board apprised of current capacities. fluenced by several variables,

and May 2025—the recent fig-

ures suggest a stable fiscal posi-

tion amid minor fluctuations in

interest rates and funding calcu-

lations. Stull emphasized that no

significant changes are expected per Average Daily Attendance in the near term but deemed it (AADA). These factors help determine how much the district can borrow to support ongoing

The bonding figures are in-

"We're a little surprised that we have this extra money, but we're happy that we have it and want to take advantage such as FAFSA.

The new position is designed to fill a gap left by the conclusion of the district's previous GEAR UP program, which provided college and career readiness services. The Career & Success Coordinator will help students transition from Garrard Middle School (GMS) to GCHS and from high school to either college or career pathways. Duties include supporting dual credit enrollment, offering aca-

demic and career counseling,

or planned construction projects. coordinating with external partners, and assisting with financial aid applications

including the Kentucky De-

partment of Education's Final

SEEK Calculations for FY

2024-25 and the state's SFCC

equalization rate, set at \$605.50

THE GARRARD CENTRAL RECORD, JULY 24, 2025 - A - 7

According to the official iob description, the coordinator will also manage communication efforts through social media and newsletters. develop partnerships with educational and professional organizations, and provide wraparound services tailored to students' individual needs. The role requires at least a bachelor's degree and encompasses a wide range of knowledge areas, including educational counseling methods, adolescent behavioral characteristics, and lo-

cal youth service agencies. Board members voted unanimously in favor of the motion, which was introduced by Mr. Ethan Smith and seconded by Mr. Kenneth Hurt. All five board members present, including Dr. Jerry Browning, Dr. Connie Lamb, and Ms. Mary Davis—a former Title I co-

No new construction plans

or major expenditures were dis-

cussed in relation to the update,

indicating that the report was in-

tended solely as a status check

on the district's financial capac-

ity for capital improvements.

The position represents a strategic use of surplus Title I funding, aligning with broader district goals to ensure academic and career success for all students at the high school level.

ordinator—cast affirmative

Title I Position From Front

position during its recent meeting, marking a first for the district at the high school

Residential Service

Superintendent Kevin Stull introduced the proposal, citing an unexpected increase in Title I funding that became available on July 7. He emphasized that the funds present an opportunity

POSTED

Any violations will be prosecuted. \$2.00	per week or \$51 per year for posted list.
· Michael & Dana Carrier, 2539 Kelly Ridge Road5-26	· The Kenton Property, 795 and 719 C Valley Drive, Berea7-26
· Danny & Judy Browning's property at end of Conn's Lane10-25	· Grover Drew Farm, Carry Nation Road3-26
· Carolyn Sparks property at 5252 Lexington Road7-25	· The Barrel Farm (Across The Road LLC), 1685 Lexington Road2-25
· Paul Black Farms, Hwy. 1355 (Sugar Creek Road)10-25	• The Brenda Farms. 4870 Harmons Lick Road & Hamilton Vallev Road10-25
· Paul And Suzanne Wells at 4129 White Lick Road, Paint Lick10-25	· Vockery property on Polly's Bend Road10-25
· Tammy Fowler, 749 Nina Ridge Road10-25	Noah Wagoner and Kelsev Perkins. 10997 Buckeve Road11-25
· Mike and Pam Fathergill, 111 Lynnwood Drive6-26	· Mary and George Watkins Property at 2961 Gabbard Road
· Chris and Joy Fathergill, 317 Richmond Street6-26	· Hugh and Amy Johnson. 6198 Lexington Road
· Mary Alice (Paul) Drew, 810 Carry Nation Road Property6-26	3 , 3
• Kathy Tuggle & Paula Tudor - Jim Clark Road11-25	Rates For Posted List - \$2 Per Week, First Property \$51 Per Year -
· David M. and Rose Walker, 1163 Wolf Trail Road2-26	\$10 Each Additional Property

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Customer Charge

Energy Charge

Present

30.50

0.10610

Code

10

Residential Off Peak ETS 1			per kWh	\$	0.10610	\$	0.11121
Commercial Service < 50 kW 20 Customer Charge per kWh S 0.06108 S 0.06108 Customer Charge per kWh S 0.06939 S 0.10313 Commercial Off Peak ETS 22 Energy Charge per kWh S 0.05903 S 0.06187 Customer Charge per kWh S 0.05903 S 0.06187 Customer Charge per kWh S 0.07538 S 0.076187 Customer Charge per kWh S 0.07538 S 0.07901 Customer Charge per kWh S 0.06014 S 0.06143 Customer Charge per kWh S 0.06014 S 0.06473 Customer Charge per kWh S 0.06014 S 0.06473 Customer Charge per kWh S 0.06014 S 0.06473 Customer Charge per kWh S 0.06104 S 0.06473 Customer Charge per kWh S 0.06104 S 0.06473 Customer Charge per kWh S 0.06104 S 0.06473 Customer Charge per kWh S 0.06122 S 0.06684 Customer Charge per kWh S 0.06124 S 0.07538 S 0.06104 S 0.06124	Residential Off Peak ETS	11					
Customer Charge Per KWh S 0.09839 S 0.10313				\$	0.06108	\$	0.06402
Energy Charge	Commercial Service < 50 kW	20					
Commercial Off Peak ETS 22				\$	40.72	\$	42.68
Energy Charge S 0.05903 S 0.06187				\$	0.09839	\$	0.10313
Large Power Loads 50 kW + 40 Large Power Rate 500 kW + 40 Large Power Rate 500 kW + 40 Large Power Rate 500 kW + 46 Large Power Rate 500 kW + 47 Large Power Rate 500 kW + 5	Commercial Off Peak ETS	22					
Customer Charge Power Rate 500 kW + 40 Customer Charge Power Rate 500 kW + 46 Customer Charge Power Rate 500 kW + 46 Customer Charge Power Rate 500 kW + 46 Customer Charge Power Rate 500 kW + 47 Customer Charge Power KW 5 0.06014 5 0.06473 5 0.06014 5 0.06473 5 0.06014 5 0.06473 5 0.06014 5 0.06473 5 0.06014 5 0.06473 5 0.06014 5 0.06473 5 0.06014 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06124 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.06684 5 0.06122 5 0.				\$	0.05903	\$	0 06187
Customer Charge per kWh	Larra Davian Landa 50 MM L	40	por KVIII	Ψ	0.00000	Ψ	0.00107
Der KVM Der Man Charge Per KW S 6.80 S 7.13	Large Power Loads 50 kW +	40		\$	58.75	\$	61.58
Large Power Rate 500 kW + 46 Customer Charge Per kWh Demand Per Per kWh Demand Per Per kWh Demand Per Per Per Per Per Per Per Pe				\$	0.07538	\$	0.07901
Large Power Rate 500 kW + 46			•	\$	6.80	\$	7 13
Customer Charge	Larga Power Pata 500 kW +	46	p =	•		•	
Dept kWh S 0.06014 S 0.06473 Demand Charge Per kW S 7.06 S 7.60 Customer Charge Energy Charge Per kWh Demand Charge Energy Charge Per kWh Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.06684 Demand Charge Excess per kW S 0.06122 S 0.0670 Demand Charge Excess per kW S 0.06122 S 0.0670 Demand Charge Excess per kW S 0.06122 S 0.0670 Demand Charge Excess per kW S 0.06122 S 0.06122 Demand Charge Excess per kW S 0.06122 S 0.06122 Demand Charge Excess per kW S 0.06122 S 0.06122 Demand Charge Excess per kW S 0.06122 S 0.06122 Demand Charge Excess per kW S 0.06122 S 0.06122 Demand Charge Excess per kW S 0.06122 S 0.07070 Demand Charge Excess per kW S 0.06122 S 0.07070 Demand Charge Excess per kW S 0.06122 S 0.07070 Demand Charge Excess per kW S 0.06122 S 0.07070 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.06122 S 0.07091 Demand Charge Excess per kW S 0.07091	Large Fower Nate 300 kW +	40		\$	1,754.33	\$	1,888.33
Large Power Rate 500 kW + 47			per kWh	\$	0.06014	\$	0.06473
Large Power Rate 500 kW + 47				\$	7.06	\$	7.60
Customer Charge Energy Charge Per kWh Demand Charge Contract per kW Demand Charge Contract per kW Demand Charge Contract per kWh Demand Charge Contract per kW Demand Charge Contract per kW Demand Charge Contract per kWh Demand Charge Contract per kWh Shows	Large Power Pate 500 kW +	47	P -	·		·	
Per kVh Demand Charge Contract per kW S 0.06684	Large I ower Nate 500 kW	47		\$	1,754.33	\$	1,915.24
Contract per kW S 7.06 S 7.71			per kWh	\$	0.06122	\$	0.06684
Excess per kW \$ 9.80 \$ 10.70				\$	7.06	\$	7.71
Customer Charge per kWh S 0.10534 S 0.11041				\$	9.80	\$	10 70
Customer Charge Energy Charge per kWh \$ 0.10534 \$ 0.11041 All Electric Schools AES 52 Customer Charge Energy Charge per kWh \$ 0.008891 \$ 0.09319 Lighting Cobra Head Light 400 Watt Mercury Vapor \$ 17.73 \$ 18.58 Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt Mercury Vapor \$ 17.73 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 1,000 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 27,000 Lumens \$ 10.41 \$ 10.91 Flood Light 260 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 27,000 Lumens \$ 10.41 \$ 10.91 Flood Light 27,000 Lumens \$ 10.41 \$ 10.91 Flood Light 27,000 Lumens 3 10.41 \$ 10.91 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood Light 70 Watt LED \$ 10.25 \$ 10.74 Flood L	Cabaala Churahaa Halla Dark	o FO	Execes per ker	Ψ	0.00	Ψ	10.70
Per kWh \$ 0.10534 \$ 0.11041	Schools Churches Halls Falks	5 50		\$	23.20	\$	24.32
Customer Charge Energy Charge Per kWh \$ 0.08891 \$ 0.09319 Lighting Cobra Head Light 400 Watt Mercury Vapor \$ 17.73 \$ 18.58 Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 250 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acom Head \$ 16.50 \$ 17.29 Acorn Light 175 W				\$	0.10534	\$	0.11041
Customer Charge Energy Charge Per kWh \$ 0.08891 \$ 0.09319 Lighting Cobra Head Light 400 Watt Mercury Vapor \$ 17.73 \$ 18.58 Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 250 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acom Head \$ 16.50 \$ 17.29 Acorn Light 175 W	All Flectric Schools AFS	52					
Lighting Cobra Head Light A00 Watt Mercury Vapor \$ 17.73 \$ 18.58 Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light 129 Watt LED Flood Light 70 Watt LED Cobra Head Light 70 Watt LED Cobra Head Light 70 Watt LED Cobra Head S 11.83 \$ 12.40 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS 175 Watt Mercury Vapor \$ 18.49 \$ 19.38	=	-		\$	57.73	\$	60.51
Cobra Head Light 400 Watt Mercury Vapor \$ 17.73 \$ 18.58 Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 9,500 Lumens \$ 16.39 \$ 17.18 Flood Light 250 Watt HPS 50,000 Lumens \$ 16.39 \$ 17.18 Flood Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 10 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Cobra Head Light \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Acorn Head \$ 11.83 \$ 12.40 Acorn Light				\$	0.08891	\$	0.09319
Mercury Vapor							
Cobra Head Light 200 Watt HPS 22,000 Lumens \$ 18.35 \$ 19.23 Cobra Head Light 250 Watt HPS 27,500 Lumens \$ 14.81 \$ 15.52 Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 70 Watt LED Security Light \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS \$ 10.00 Watt HPS	Cobra Head Light			\$	17.73	\$	18.58
22,000 Lumens	Cohra Head Light			·		·	
27,500 Lumens	Cobia Fload Light			\$	18.35	\$	19.23
Cobra Head Light 400 Watt HPS 50,000 Lumens \$ 15.37 \$ 16.11 Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 250 Watt HPS 27,500 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED So,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS \$ 10.00 Watt HPS \$ 10.00 Watt HPS	Cobra Head Light					_	
Security Light			27,500 Lumens	\$	14.81	\$	15.52
Security Light 175 Watt Mercury Vapor \$ 10.41 \$ 10.91 Flood Light 400 Watt Mercury Vapor \$ 20.03 \$ 20.99 Flood Light 1,000 Watt Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Security Light \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS \$ 18.49 \$ 19.38	Cobra Head Light			\$	15.37	\$	16.11
Mercury Vapor	Security Light			·		·	
Mercury Vapor	Security Light			\$	10.41	\$	10.91
The content of the	Flood Light						
Mercury Vapor \$ 40.95 \$ 42.92 Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS			Mercury Vapor	\$	20.03	\$	20.99
Security Light 100 Watt HPS 9,500 Lumens \$ 10.41 \$ 10.91 Flood Light 250 Watt HPS 27,500 Lumens \$ 16.39 \$ 17.18 Flood Light 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Flood Light		·	\$	40 95	\$	42 92
9,500 Lumens	Security Light			•		•	
Plood Light 27,500 Lumens 16.39 \$ 17.18 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62	Security Light			\$	10.41	\$	10.91
Flood Light 400 Watt HPS 50,000 Lumens \$ 19.67 \$ 20.62 Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Flood Light						
Security Light 70 Watt LED Security Light \$ 10.25 \$ 10.74 Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS * 100 Watt HPS	Flood Light			\$	16.39	\$	17.18
Security Light			50,000 Lumens	\$	19.67	\$	20.62
Flood Light 129 Watt LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS \$ 18.49 \$ 19.38	Security Light			•	10.25	e	10.74
LED Floodlight \$ 16.14 \$ 16.92 Cobra Head Light 70 Watt LED Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	E			Ψ	10.23	Ψ	10.74
Cobra Head \$ 11.83 \$ 12.40 Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Flood Light			\$	16.14	\$	16.92
Acorn Light 70 Watt LED Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Cobra Head Light		70 Watt LED				
Acorn Head \$ 16.50 \$ 17.29 Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	-		Cobra Head	\$	11.83	\$	12.40
Acorn Light 175 Watt Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Acorn Light			•	16 50	e	17 20
Mercury Vapor \$ 18.49 \$ 19.38 Acorn Light 100 Watt HPS	Agara Light			φ	10.00	φ	11.23
	Acom Light			\$	18.49	\$	19.38
9,500 Lumens \$ 12.94 \$ 13.56	Acorn Light		100 Watt HPS				
			9,500 Lumens	\$	12.94	\$	13.56

Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
Interstate Light 400 Watt HPS		Ť		•	
	50,000 Lumens	\$	23.99	\$	25.15
Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35
Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
Pole	30 ft Wood Pole	\$	4.63	\$	4.85
Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Pole	40 ft Wood Pole	\$	10.37	\$	10.87
Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Pole	50 ft Wood Pole	\$	17.44	\$	18.28

The effect of the change requested, in both dollar amounts and as a percentage, for each cus-

8.66

9.08

Power Installed Foundation \$

tomer classification to which tr	ne proposed rates w	/iii apply is set forth below:	
Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	s 50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer clas-

sification to which the proposed rates will apply is set forth below:												
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent								
Residential Service	10	999	\$6.57	4.40%								
Residential Off Peak ETS	11	768	\$2.26	4.30%								
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%								
Commercial Off Peak ETS	22	661	\$1.88	4.35%								
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%								
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%								
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%								
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%								
All Electric Schools AES	52	36,011	\$156.94	4.42%								
Lighting		NA		4.80%								

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

6B | WEDNESDAY, JULY 23, 2025 SunSetter. Amerilast a lifetime! Limitca's Number One ed Time Offer - up Get your FREE

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consultation

connecting.

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for the zip code of

the property when

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70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

Acorn Light

Acorn Light

Acorn Light

16.50

18.49

12.94

17.29

19.38

13.56

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entucky

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Autos

cle will be sold to pay for all towing and storage fees unless the bill is paid in full to Tolliver's Towing. Vehicle to be sold: 2015 Ford Fusion

Registered to: Brandon Hern 250 W. Loudon Lexington, KY. VIN#3FA6P0H71FR 222049. This vehicle will be sold on August 29,

2025. **Tolliver's Towing** London, KY (606) 309-4742





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									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
In accordance with the requir	ements c	NOTICE	Con	nmission ("Con	nmissio	n") as set	Colonial Light	100 Watt 9,500 Lur		\$	8.63	\$	9.05
forth in 807 KAR 5:001, Section of the Commission, notice is herative Corporation ("Jackson	on 17 and nereby gi LEnergy"	807 KAR 5:007, Sec ven to the member co of a proposed rate a	tion nsu djus	3, of the Rules imers of Jacks stment. Jackso	and Re on Ener on Energ	egulations rgy Coop- gy intends	Colonial Light Interstate Light	175 Watt Mercury \	/apor	\$	10.29	\$	10.79
to propose an adjustment of it power supplier, East Kentuck an application with the Comm	y Power nission or	Cooperative, Inc., pu or after August 1, 20	rsua)25,	ant to KRS 278 in Case No. 2	3.455(2) 2025-00), by filing 215. The	400 Watt HPS	50,000 Lu	umens	\$	23.99	\$	25.15
application will request that the							Colonial Light	70 Watt F 4,000 Lur		\$	12.74	\$	13.35
will apply are set forth below:							Pole	15 ft Alum	ninum Pole	\$	5.29	\$	5.54
Rate	Code	Item	Pr	resent	Pr	oposed	Pole	30 ft Woo	d Pole	\$	4.63	\$	4.85
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	Pole	30 ft Alum for Cobra	ninum Pole Head	\$	25.19	\$	26.40
		per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Woo	d Pole	\$	9.04	\$	9.48
Residential Off Peak ETS	11						Pole	35 ft Alum	ninum Pole	\$	30.48	\$	31.95
		Energy Charge per kWh	\$	0.06108	\$	0.06402	Pole	35 ft Alum	ninum Pole Head	\$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$	42.68	Pole	40 ft Woo	d Pole	\$	10.37	\$	10.87
		Energy Charge per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Alum	ninum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge	Φ.	0.05000	Ф	0.00407	Pole	40 ft Alum Pole for C	ninum Cobra Head	\$	60.66	\$	63.58
		per kWh	\$	0.05903	\$	0.06187	Pole	45 ft Woo	d Pole	\$	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge	\$	58.75	\$	61.58	Pole	50 ft Woo	d Pole	\$	17.44	\$	18.28
		Energy Charge per kWh	\$	0.07538	\$	0.07901	Pole	Power Ins	stalled Foundation	\$	8.66	\$	9.08
		Demand Charge per kW	\$	6.80	\$	7.13			ested, in both dollar ne proposed rates v			for ea	ach cus-
Large Power Rate 500 kW +	46	Customer Charge	\$	1,754.33	\$	1,888.33					crease	Ir	ncrease
		Energy Charge per kWh	\$	0.06014	\$	0.06473	Rate Class		Code		ollars		Percent
		Demand Charge per kW	\$	7.06	\$	7.60	Residential Service	е	10	\$ 3	3,796,443		4.40%
Large Power Rate 500 kW +	47	•	•		•		Residential Off Pe	ak ETS	11	\$	9,754		4.30%
		Customer Charge Energy Charge	\$	1,754.33	\$	1,915.24	Commercial Service	ce < 50 kW	20	\$	366,643		4.38%
		per kWh Demand Charge	\$	0.06122	\$	0.06684	Commercial Off Pe	eak ETS	22	\$	66		4.35%
		Contract per kW Demand Charge	\$	7.06	\$	7.71	Large Power Load	s 50 kW +	40	\$	353,987		4.41%

		per kWh	\$	0.10610	\$	0.1112	Pole	35 ft Woo	d Pole	\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge					Pole	35 ft Alum	ninum Pole	\$	30.48	\$	31.95
		per kWh	\$	0.06108	\$	0.0640	Pole	35 ft Alum for Cobra	ninum Pole Head	\$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$	42.6	B Pole	40 ft Woo	d Pole	\$	10.37	\$	10.87
		Energy Charge per kWh	\$	0.09839	\$	0.1031	. 0.0		ninum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22						Pole	40 ft Alum		·		•	
		Energy Charge per kWh	\$	0.05903	\$	0.0618			Cobra Head	\$	60.66	\$	63.58
Large Power Loads 50 kW +	40	•					Pole	45 ft Woo	d Pole	\$	12.49	\$	13.09
3		Customer Charge Energy Charge	\$	58.75	\$	61.5	3 Pole	50 ft Woo	d Pole	\$	17.44	\$	18.28
		per kWh Demand Charge	\$	0.07538	\$	0.0790	1 Pole	Power Ins	stalled Foundation	on \$	8.66	\$	9.08
		per kW	\$	6.80	\$	7.1	THE CHEC				ounts and as a percen		each cus-
Large Power Rate 500 kW +	46	Customer Charge	\$	1,754.33	\$	1,888.3		SSINCATION TO WINCH I	ie proposed rati		crease		Increase
		Energy Charge per kWh		0.06014	\$	0.0647	Rate Cla	ss	Code		Dollars	'	Percent
		Demand Charge	\$	7.06	\$		Resident	al Service	10	\$	3,796,443		4.40%
Large Dower Date 500 kW L	47	per kW	Φ	7.00	Φ	7.0		al Off Peak ETS	11	\$	9,754		4.30%
Large Power Rate 500 kW +	47	Customer Charge	\$	1,754.33	\$	1,915.2	4 Commerc	cial Service < 50 kW	20	\$	366,643		4.38%
		Energy Charge per kWh	\$	0.06122	\$	0.0668	4 Commerc	cial Off Peak ETS	22	\$	66		4.35%
		Demand Charge Contract per kW	\$	7.06	\$	7.7	1 Large Po	wer Loads 50 kW +	40	\$	353,987		4.41%
		Demand Charge Excess per kW	\$	9.80	\$	10.7) Large Po	wer Rate 500 kW +	46	\$	559,283		6.86%
Schools Churches Halls Parks	s 50		_					wer Rate 500 kW +	47	\$	439,473		8.13%
		Customer Charge Energy Charge		23.20	\$		Schools (Churches Halls Parks	s 50	\$	128,434		4.41%
		per kWh	\$	0.10534	\$	0.1104		ic Schools AES	52	\$	43,316		4.42%
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.5	1 Lighting			\$	147,290		4.80%
		Energy Charge per kWh	\$	0.08891	\$	0.0931	9		Total	\$	5,844,689		4.74%
Lighting													
Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.5	3 The amo	unt of the average us	age and the effe	ect upor	n the average bill for e	each custo	mer clas-
Cobra Head Light		200 Watt HPS						to which the propose	ed rates will app	ly is set	forth below:		
		22,000 Lumens	\$	18.35	\$	19.2	3 Rate Cla	ss	Aver Usag	age je (kWl	Increase n) Dollars	ļ	Increase Percent
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.5	2 Resident	al Service	10	999	\$6.57		4.40%
Cobra Head Light		400 Watt HPS					Resident	al Off Peak ETS	11	768	\$2.26		4.30%
		50,000 Lumens	\$	15.37	\$	16.1		cial Service < 50 kW	20 1	.364	\$8.42		4.38%
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.9		cial Off Peak ETS	22	661	\$1.88		4.35%
Flood Light		400 Watt					Large Po	wer Loads 50 kW +	40 40	,444	\$191.14		4.41%
		Mercury Vapor	\$	20.03	\$	20.9	9	wer Rate 500 kW +			\$6,079.16		6.86%
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.9	_	wer Rate 500 kW +		,607	\$6,189.76		8.13%
Security Light		100 Watt HPS					Schools (,	¥ 0, 1 0 2 1 1 1		
, ,		9,500 Lumens	\$	10.41	\$	10.9			50 1	,901	\$10.76		4.41%
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.1		c Schools AES	52 36	,011	\$156.94		4.42%
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$		Lighting			NA			4.80%
Security Light		70 Watt LED	7		•	_5.5		may evamino the ar	onlication and a	ny rolat	ed documents Jacks	on Energy	hae filad
		Security Light	\$	10.25	\$	10.7	4 with the F				115 Jackson Energy		
Flood Light		129 Watt LED Floodlight	\$	16.14	\$	16.9	A person	may also examine			he Commission's off		
Cobra Head Light		70 Watt LED	Ψ	10.14	φ	10.9	or (ii) thro	ough the Commission	n's website at hi	tp://psc	ay through Friday, 8:0 c.ky.gov. Comments	regarding t	the appli-
Jobia rigau Ligit		Cobra Head	\$	11.83	\$	12.4		ay be submitted to the sion. Post Office Box			its Web site or by ma	an to Public	c Service

cation may be submitted to the Commission through its Web site or by mail to Public Service 12.40 Commission, Post Office Box 615, Frankfort, Kentucky 40602.

sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commis-

Big Hickory Golf Course sees financial upswing, record play

MANCHESTER, Ky. —Big Hickory Golf Course is not only weathering storms—it's thriving.

"It's doing better financially than it's ever done before," Manchester Mayor Steve Collins told city council members during Thursday's work session, offering a positive update on the course that has long been a topic of concern for the city.

Council members Charles "Dobber" Weaver and Dorothy Sizemore raised issues brought to them by residents, including questions about the course's upkeep, access to the cart barn, and the long-term future of the facility.

In response, Mayor Collins pointed to unusually heavy rainfall this season—nearly two feet above the yearly average—as a primary reason for some course maintenance delays.

"The weather has definitely thrown us off schedule," he said. "We've not been able to spray when we needed to, but it's not just us. I've talked to other courses in the region, and they're all facing the same

Despite the challenges, Collins praised the physi-

cal condition of the course.

"Considering the rain we've had, Big Hickory is in better shape now than at any point since I've been in office," he said.

70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

Acorn Light

Acorn Light

Acorn Light

16.50

18.49

12.94

17.29

19.38

13.56

take final action on the application.

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commis-

sion may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office

Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the

status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may

As for concerns about the cart barn being locked, Collins clarified the issue was caused by a new golfer who mistakenly locked the facility, unaware that it should remain open. That problem, he assured the council, has been resolved.

The mayor also addressed the question of whether the course might be sold, a topic that prompted the city to seek a formal appraisal.

'The course has been appraised at \$530,000," Collins said. "If the city ever chooses to consider selling, that appraisal is the first required step. The valuation came in higher than many expected.'

More importantly, Collins emphasized, the course is no longer a drain on city finances.

There was a time when we had to pull money from other accounts just to keep Big Hickory running," he said. "That's not the case anymore. The course is now operating in the black, and that's allowing us to reinvest in improvements—like new golf carts and the paving of worn-down portions of the cart paths. The great thing is taxpayer money is not going to this course. It's self-sustainable."

A surge in play has been key to the turnaround. "We are on pace to have more rounds played this year than ever before," Collins said. "We've got golfers coming from three counties away, sometimes

multiple times a week. That kind of traffic turns the course into a tourism asset, not just a local amenity."

Looking ahead, the mayor outlined plans for continued upgrades. If the financial momentum continues, the city may add golf simulators for winter use and a self-service kiosk and shed at the driving

"We want to give players options even when the weather doesn't cooperate," Collins said. "Big Hickory is becoming more than just a course—it's becoming a year-round destination."

The mayor said he feels the course is in a much better place now than it was when he took office two years ago.

"Financially the course is now in the black, something it had never done before," he said. "The maintenance of the course is much better now than it has been. We have a lot of old equipment we need to look at replacing in the future and we're having a hard time keeping employees. Once we get them trained it seems they leave. But, we're working on that, and the course is not a financial drain on the city like it has been in the past. I think it's progressing and has a promising future ahead.'

		NOTICE					Colonial Light	100 Watt I	HPS				
In accordance with the requ								9,500 Lun	nens	\$	8.63	\$	9.05
forth in 807 KAR 5:001, Sect of the Commission, notice is	hereby gi	ven to the member co	onsu	mers of Jacks	son Ene	rgy Coop-	Colonial Light	175 Watt Mercury V	apor/	\$	10.29	\$	10.79
erative Corporation ("Jackso to propose an adjustment of power supplier, East Kentuc	its existing	g rates to pass throug Cooperative, Inc., pu	gh the irsua	e rate increas nt to KRS 27	se of its 78.455(2	wholesale), by filing	Interstate Light 400 Watt HPS	50,000 Lu	mens	\$	23.99	\$	25.15
an application with the Com application will request that t							Colonial Light	70 Watt H 4,000 Lun		\$	12.74	\$	13.35
The present and proposed will apply are set forth below		ach customer classifi	icatio	on to which th	ne propo	sed rates	Pole	4,000 Lun		•	5.29	\$	5.54
Rate	Code	Item	Pro	esent	Pı	roposed	Pole	30 ft Wood			4.63	\$	4.85
Residential Service	10						Pole	30 ft Alum		•		•	
		Customer Charge Energy Charge		30.50	\$	31.97		for Cobra	Head	\$	25.19	\$	26.40
Desidential Off Deals FTC	44	per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Wood		\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge per kWh	e	0.06409	¢.	0.06402	Pole	35 ft Alum		•	30.48	\$	31.95
Commercial Service < 50 kV	W 20	per kwiii	\$	0.06108	\$	0.06402	Pole	35 ft Alum for Cobra		\$	29.96	\$	31.40
Commercial Service < 50 kV	V 20	Customer Charge Energy Charge	\$	40.72	\$	42.68	Pole	40 ft Wood	d Pole	\$	10.37	\$	10.87
		per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Alum	inum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge					Pole	40 ft Alum Pole for C		d \$	60.66	\$	63.58
		per kWh	\$	0.05903	\$	0.06187	Pole	45 ft Wood		л		\$	
Large Power Loads 50 kW -	+ 40	Customer Charge	\$	58.75	\$	61.58	Pole	50 ft Wood		\$	12.49 17.44	\$ \$	13.09 18.28
		Energy Charge per kWh		0.07538	\$	0.07901	Pole	Power Ins		•	8.66	\$	9.08
		Demand Charge per kW	\$	6.80	\$,	unts and as a percer	·	
Large Power Rate 500 kW	+ 46	•									oply is set forth below		odon odo
Ü		Customer Charge Energy Charge	\$	1,754.33	\$	1,888.33	Rate Class		Code		rease ollars	1	Increase Percent
		per kWh Demand Charge	\$	0.06014	\$	0.06473	Residential Service		10		,796,443		4.40%
		per kW	\$	7.06	\$	7.60	Residential Off Pe		11	\$	9,754		4.30%
Large Power Rate 500 kW +	- 47	Customer Charge	\$	1,754.33	\$	1,915.24	Commercial Servi		20	,	366,643		4.38%
		Energy Charge per kWh	\$	0.06122	\$	0.06684	Commercial Off P		22	\$	66		4.35%
		Demand Charge Contract per kW	\$	7.06	\$	7.71	Large Power Load		40	·	353,987		4.41%
		Demand Charge Excess per kW	\$	9.80	\$	10.70	Large Power Rate		46		559,283		6.86%
Schools Churches Halls Par	ks 50						Large Power Rate		47		439,473		8.13%
		Customer Charge Energy Charge		23.20	\$		Schools Churches	Halls Parks	50	\$	128,434		4.41%
		per kWh	\$	0.10534	\$	0.11041	All Electric School	s AES	52	\$	43,316		4.42%
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	Lighting			\$	147,290		4.80%
		Energy Charge per kWh	\$	0.08891	\$	0.09319			Total	\$ 5	,844,689		4.74%
Lighting													
Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58					the average bill for e	ach custo	mer clas-
Cobra Head Light		200 Watt HPS	•	40.05		40.00	sification to which	the propose	d rates wi	,			
Cobra Hoad Light		22,000 Lumens 250 Watt HPS	\$	18.35	\$	19.23	Rate Class			Average Usage (kWh)	Increase Dollars		Increase Percent
Cobra Head Light		27,500 Lumens	\$	14.81	\$	15.52	Residential Service	е	10	999	\$6.57		4.40%
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.11	Residential Off Pe	ak ETS	11	768	\$2.26		4.30%
Security Light		175 Watt	φ	15.57	Φ	10.11	Commercial Servi	ce < 50 kW	20	1,364	\$8.42		4.38%
Occurry Light		Mercury Vapor	\$	10.41	\$	10.91	Commercial Off P	eak ETS	22	661	\$1.88		4.35%
Flood Light		400 Watt Mercury Vapor	\$	20.03	\$	20.99	Large Power Load	ls 50 kW +	40	40,444	\$191.14		4.41%
Flood Light		1,000 Watt	Ψ	20.00	Ψ	20.00	Large Power Rate	500 kW +	46	1,062,832	\$6,079.16		6.86%
. 1000 <u>-</u> .g		Mercury Vapor	\$	40.95	\$	42.92	Large Power Rate	500 kW +	47	891,607	\$6,189.76		8.13%
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$	10.91	Schools Churches Halls Parks		50	1,901	\$10.76		4.41%
Flood Light		250 Watt HPS	·		·		All Electric School		52	36,011	\$156.94		4.42%
Flood Light		27,500 Lumens 400 Watt HPS	\$	16.39	\$	17.18	Lighting		- -	NA	Ţ100.0T		4.80%
-		50,000 Lumens	\$	19.67	\$	20.62							
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74	with the PSC at th	e utility's prir			d documents Jackso 15 Jackson Energy		
Flood Light		129 Watt	4	46.75		مد		o examine t			e Commission's offi		
Cabrallandii		LED Floodlight	\$	16.14	\$	16.92	or (ii) through the	Commission	ı's website	at http://psc.l	through Friday, 8:00 ky.gov. Comments r	regarding f	the appli-
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40	cation may be sub Commission, Pos				ts Web site or by ma v 40602.	iil to Publi	c Service

ode 0 1 20 22	Customer Charge Energy Charge per kWh Energy Charge per kWh Customer Charge Energy Charge per kWh Energy Charge per kWh	\$ \$ \$ \$ \$	30.50 0.10610 0.06108 40.72 0.09839	\$ \$ \$	31.97 0.11121 0.06402
1 20	Energy Charge per kWh Energy Charge per kWh Customer Charge Energy Charge per kWh Energy Charge	\$	0.10610 0.06108 40.72	\$	0.11121
20	energy Charge per kWh Customer Charge Energy Charge per kWh Energy Charge	\$	0.06108	\$	
20	per kWh Customer Charge Energy Charge per kWh Energy Charge	\$	40.72	·	0.06402
22	Energy Charge per kWh			\$	
	Energy Charge per kWh		0.09839	·	42.6
				\$	0.1031
10	per kwiii	\$	0.05903	\$	0.0618
		Ψ	0.00000	Ψ	0.0010
	Customer Charge Energy Charge	\$	58.75	\$	61.5
	per kWh Demand Charge	\$	0.07538	\$	0.0790
	per kW	\$	6.80	\$	7.13
ŀ6	Customer Charge	\$	1,754.33	\$	1,888.3
	Energy Charge per kWh	\$	0.06014	\$	0.0647
	Demand Charge per kW	\$	7.06	\$	7.6
7	Customer Charge	\$	1,754.33	\$	1,915.2
	per kWh	\$	0.06122	\$	0.0668
	Contract per kW	\$	7.06	\$	7.7
	Excess per kW	\$	9.80	\$	10.7
50	Customer Charge	\$	23.20	\$	24.3
	per kWh	\$	0.10534	\$	0.1104
52	Customer Charge	\$	57.73	\$	60.5
	Energy Charge per kWh	\$	0.08891	\$	0.0931
	400 Watt Mercury Vapor	\$	17.73	\$	18.5
	200 Watt HPS 22,000 Lumens	\$	18.35	\$	19.2
	250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.5
	400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.1 ⁻
	175 Watt Mercury Vapor	\$	10.41	\$	10.9
	400 Watt	·	20.03		20.9
	1,000 Watt	·			
	100 Watt HPS	·			42.9 10.9
	250 Watt HPS	Ψ		Ψ	.0.0
	27,500 Lumens 400 Watt HPS	\$	16.39 19.67	\$	17.1 20.6
	70 Watt LED	·			
	129 Watt				10.7
	70 Watt LED				16.9
	Cobra Head 70 Watt LED	\$		\$	12.4
	Acorn Head 175 Watt	\$	16.50	\$	17.2
	Mercury Vapor	\$	18.49	\$	19.3
	100 Watt HPS				
5	0	Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW O Customer Charge Energy Charge per kWh 2 Customer Charge Energy Charge per kWh 400 Watt Mercury Vapor 200 Watt HPS 22,000 Lumens 250 Watt HPS 27,500 Lumens 400 Watt Mercury Vapor 400 Watt Mercury Vapor 400 Watt Mercury Vapor 1,000 Watt Mercury Vapor 1,000 Watt Mercury Vapor 1,000 Watt Mercury Vapor 1,000 Watt HPS 9,500 Lumens 250 Watt HPS 9,500 Lumens 70 Watt LED Security Light 129 Watt LED Floodlight 70 Watt LED Cobra Head 70 Watt LED Acorn Head	Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW \$ 0 Customer Charge Energy Charge per kWh \$ 2 Customer Charge Energy Charge per kWh \$ 400 Watt Mercury Vapor \$ 200 Watt HPS 22,000 Lumens \$ 250 Watt HPS 27,500 Lumens \$ 400 Watt Mercury Vapor \$ 1,000 Watt Mercury Vapor \$ 400 Watt Mercury Vapor \$ 400 Watt HPS 50,000 Lumens \$ 70 Watt LED Security Light \$ 129 Watt LED Cobra Head \$ 70 Watt LED Acorn Head \$ 70 Watt LED Acorn Head \$ 70 Watt LED Acorn Head \$	Customer Charge	Customer Charge Energy Charge per kWh

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing

	9,500 Lumens	\$	8.63		\$	9.05	
Colonial Light	175 Watt Mercury Vapor	\$	10.29		\$	10.79	
Interstate Light 400 Watt HPS	Mercury vapor	Φ	10.29		φ	10.79	
400 Wall HF3	50,000 Lumens	\$	23.99		\$	25.15	
Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74		\$	13.35	
Pole	15 ft Aluminum Pole	\$	5.29		\$	5.54	
Pole	30 ft Wood Pole	\$	4.63		\$	4.85	
Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19		\$	26.40	
Pole	35 ft Wood Pole	\$	9.04		\$	9.48	
Pole	35 ft Aluminum Pole	\$	30.48		\$	31.95	
Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96		\$	31.40	
Pole	40 ft Wood Pole	\$	10.37		\$	10.87	
Pole	40 ft Aluminum Pole	\$	34.81		\$	36.49	
Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66		\$	63.58	
Pole	45 ft Wood Pole	\$	12.49		\$	13.09	
Pole	50 ft Wood Pole	\$	17.44		\$	18.28	
Pole	Power Installed Foundation	\$	8.66		\$	9.08	
The effect of the ch	nange requested, in both dollar	amou	nts and as a	a percentage	, for e	ach cus-	

Colonial Light

100 Watt HPS

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	/ 20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Park	s 50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent			
Residential Service	10	999	\$6.57	4.40%			
Residential Off Peak ETS	11	768	\$2.26	4.30%			
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%			
Commercial Off Peak ETS	22	661	\$1.88	4.35%			
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%			
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%			
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%			
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%			
All Electric Schools AES	52	36,011	\$156.94	4.42%			
Lighting		NA		4.80%			

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.

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The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

BRIAR - FROM 4

complained about it.

I know there were a lot of people in this county who were raised the same way, especially those who couldn't afford to hire anyone to help get the work done. I also know there is probably a difference between family dynamics and how many may feel government should be run. The other thing I also know is that it's often a no-win situation for those in such positions. Help pick up the trash, you're in trouble. Don't help pick up the trash. You're in trouble because someone's trash didn't get picked up, and it's your responsibility to see to it that it gets picked up.

Growing up the way I did, there were always a whole bunch of things that needed doing and there were only so many hands around at any given time to do them. Everybody had to pitch in. Whether it was drawing water for laundry, bringing in wood or coal for the stove, feeding the goats, pigs, chickens, geese, etc, those things HAD to be done.

There were, no doubt, times when I was a child that I felt put upon and that the situation was just not fair. A person's job is a person's job and that's it. When you're a child, it can be hard to understand that not only do actions have consequences, but inaction does as well. You want to be warm? Bring in the wood. You want clean clothes, dishes, etc? You get busy and get it done. You want supper? Pick the beans and corn and tomatoes. Technically, I suppose, there are those who would say that those things were my mother's jobs but, in reality, there was no way she could do them all. You helped out because you did indeed want clean clothes and warmth and supper and such.

As I said, I'm not taking sides. The people of Jackson County will have their own ideas about who is right and who is wrong. All I know is what Mommy would say and I was rarely "too big for my britches" to the point I'd challenge her. Perspectives and opinions will vary, as they always do. The best we can do is try to sort them out given what we know and accept as right and wrong.

TRUETT - FROM FRONT

radar, but the committee and its members do important work for education in the commonwealth. We work closely with the Office of Education Accountability to break down the performance of our system to see how and where we can

EAARS is a statutorily required committee. It is tasked with reviewing education-related administrative regulations, advising the Kentucky Department of Education on its assessment and accountability standards and systems, and providing oversight for the Office of Education Accountability (OEA). Each interim it receives and commissions reports and research from OEA.

"Our work with OEA ensures that the public and the legislature have a full understanding of the state of our education system from district test scores, outcomes by student population, and salary schedules," Truett added. "Our work here allows us to make better laws, and craft stronger budgets regarding our education system. This committee will pave the way for impactful decisions in the 2026 Regular Session."

For more information on the Education Assessment and Accountability Review Subcommittee and to keep track of the legislature during the interim, please visit legislature.ky.gov.

Perkins celebrates 25 years at EST Tool & Machine

EST Tool & Machine proudly recognizes Rob Perkins for 25 years of dedicated service, marking a significant milestone in both his career and the company's history.

Rob began his journey with EST Tool & Machine in 2000, bringing with him a strong work ethic, technical skill, and a commitment to quality

Rate

that quickly made him an invaluable part of the team. Over the years, Rob has played a vital role in the company's growth and success, contributing his expertise in precision machining and mentoring new employees along the way.

Rob is the kind of person every company hopes to have on their team. He's dependable,

Deadline for submission is 4 p.m. Monday Call 606-256-2244 Signal office closed on Wednesdays

hardworking, and always willing to go the extra mile to get the job done right. We're incredibly fortunate to have had him with us for the past 25 years.

Known for his attention to detail, and team-first attitude, Rob has earned the respect and admiration of his coworkers and management alike. Outside of work, Rob enjoys spending time with his family, attending Rally Car races, and listening to his son, James, play saxophone.

EST Tool & Machine thanks Rob for his remarkable contributions over the last quartercentury and looks

Proposed

61.58

24.32

60.51

18.58

19.23

15.52

16.11

10.91

20.99

42.92

10.91

17.18

20.62

0.09319

0.11041

0.07901

forward to many more years of continued

Colonial Light

100 Watt HPS 9,500 Lumens

success together. Congratulations, Rob, on 25 outstanding years with EST!

9.05



8.63

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Code

Residential Service	10				
		Customer Charge Energy Charge	\$ 30.50	\$ 31.97	
		per kWh	\$ 0.10610	\$ 0.11121	
Residential Off Peak ETS	11				
		Energy Charge		30130	

Present

58.75

23.20

57.73

18.35

14.81

12.94

\$

13.56

0.08891

0.10534

0.07538

per kWh 0.06108 0.06402 Commercial Service < 50 kW 20 **Customer Charge** 40.72 42.68 **Energy Charge** per kWh 0.09839 0.10313 Commercial Off Peak ETS **Energy Charge** 0.05903 0.06187 per kWh Large Power Loads 50 kW + 40

Customer Charge

Energy Charge

per kWh Demand Charge per kW

Large Power Rate 500 kW + 46

· ·	Customer Charge Energy Charge	\$ 1,754.33	\$ 1,888.33
	per kWh Demand Charge	\$ 0.06014	\$ 0.06473
	per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW + 47			
	Customer Charge Energy Charge	\$ 1,754.33	\$ 1,915.24
	per kWh Demand Charge	\$ 0.06122	\$ 0.06684
	Contract per kW Demand Charge	\$ 7.06	\$ 7.71
	Excess per kW	\$ 9.80	\$ 10.70

Energy Charge per kWh

400 Watt

Customer Charge **Energy Charge** per kWh All Flectric Schools AFS 52 **Customer Charge**

Schools Churches Halls Parks 50

Lighting Cobra Head Light

Acorn Light

	Mercury Vapor	
obra Head Light	200 Watt HPS 22,000 Lumens	
obra Head Light	250 Watt HPS 27,500 Lumens	
obra Head Light	400 Watt HPS 50,000 Lumens	

15.37 Security Light 175 Watt 10.41 Mercury Vapor Flood Light 400 Watt Mercury Vapor 20.03 Flood Light 1.000 Watt Mercury Vapor 40.95 100 Watt HPS Security Light 9,500 Lumens 10.41 250 Watt HPS Flood Light 27,500 Lumens 16.39 400 Watt HPS Flood Light 50,000 Lumens \$ 19.67 70 Watt LED Security Light Security Light 10.25

10.74 Flood Light 129 Watt LED Floodlight 16.92 16.14 Cobra Head Light 70 Watt LED Cobra Head 11.83 12.40 70 Watt LED Acorn Light 17.29 Acorn Head 16.50 Acorn Light 175 Watt Mercury Vapor 19.38 18.49

100 Watt HPS

9,500 Lumens

Colonial Light	175 Watt	Φ.	40.00	40.70
Interstate Light 400 Watt HPS	Mercury Vapor	\$	10.29	\$ 10.79
400 Wall 111 O	50,000 Lumens	\$	23.99	\$ 25.15
Colonial Light	70 Watt HPS			
	4,000 Lumens	\$	12.74	\$ 13.35
Pole	15 ft Aluminum Pole	\$	5.29	\$ 5.54
Pole	30 ft Wood Pole	\$	4.63	\$ 4.85
Pole	30 ft Aluminum Pole			
	for Cobra Head	\$	25.19	\$ 26.40
Pole	35 ft Wood Pole	\$	9.04	\$ 9.48
Pole	35 ft Aluminum Pole	\$	30.48	\$ 31.95
Pole	35 ft Aluminum Pole			
	for Cobra Head	\$	29.96	\$ 31.40
Pole	40 ft Wood Pole	\$	10.37	\$ 10.87
Pole	40 ft Aluminum Pole	\$	34.81	\$ 36.49
Pole	40 ft Aluminum			
	Pole for Cobra Head	\$	60.66	\$ 63.58
Pole	45 ft Wood Pole	\$	12.49	\$ 13.09
Pole	50 ft Wood Pole	\$	17.44	\$ 18.28
Pole	Power Installed Foundation	\$	8.66	\$ 9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kV	V 20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW -	+ 40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Par	ks 50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer clas-

sification to which the propose	ed rate	s will apply is set forth	n below:	
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%
Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Ken-

tucky 40447, (606) 364-1000. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

\$

9.05

10.79

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale

Colonial Light

Colonial Light

Interstate Light

400 Watt HPS

100 Watt HPS 9,500 Lumens

Mercury Vapor

175 Watt

\$

8.63

10.29

power supplier, East Kentucky an application with the Commi	y Power ission or	Cooperative, Inc., pu or after August 1, 20	rsua 025,	int to KRS 278 in Case No. 2	8.455(2) 2025-002), I 21	by filing 15. The	400 Watt HPS	50,000 Lu	ımens	9	Б	23.99	\$	25.15
application will request that the								Colonial Light	70 Watt H 4,000 Lur		9	Б	12.74	\$	13.35
will apply are set forth below:								Pole	15 ft Alum	inum Pol	e s	Б	5.29	\$	5.54
Rate	Code	Item	Pr	esent	Pr	ok	posed	Pole	30 ft Woo	d Pole	\$	Б	4.63	\$	4.85
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$		31.97	Pole	30 ft Alum for Cobra		e	Б	25.19	\$	26.40
		per kWh	\$	0.10610	\$	C	0.11121	Pole	35 ft Woo	d Pole	\$	Б	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge						Pole	35 ft Alum	inum Pol	e s	Б	30.48	\$	31.95
Commercial Service < 50 kW	20	Energy Charge per kWh	\$	0.06108	\$	C	0.06402	Pole	35 ft Alum for Cobra		e	Б	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$		42.68	Pole	40 ft Woo	d Pole	9	Б	10.37	\$	10.87
		Energy Charge per kWh	\$	0.09839	\$	C	0.10313	Pole	40 ft Alum	inum Pol	e s	Б	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge						Pole	40 ft Alum Pole for C		ad \$	Б	60.66	\$	63.58
		per kWh	\$	0.05903	\$	C	0.06187	Pole	45 ft Woo	d Pole	\$	Б	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge	\$	58.75	\$		61.58	Pole	50 ft Woo	d Pole	9	Б	17.44	\$	18.28
		Energy Charge per kWh	\$	0.07538	\$	C	0.07901	Pole	Power Ins				8.66	\$	9.08
		Demand Charge per kW	\$	6.80	\$		7.13	The effect of the ch	ange reque	ested, in k	ooth dollar ar	nou	ınts and as a percent		
Large Power Rate 500 kW +	46	Customer Charge	\$	1,754.33	\$	1	,888.33	tomer classification	to which tr	ne propos			ply is set forth below		
		Energy Charge per kWh		0.06014			0.06473	Rate Class		Code			ease ollars		Increase Percent
		Demand Charge						Residential Service		10	\$	ъз,	796,443		4.40%
		per kW	\$	7.06	\$		7.60	Residential Off Pea	k ETS	11	9	Б	9,754		4.30%
Large Power Rate 500 kW +	47	Customer Charge	\$	1,754.33	\$	1	,915.24	Commercial Service	e < 50 kW	20	\$	5 :	366,643		4.38%
		Energy Charge per kWh	\$	0.06122	\$	C	0.06684	Commercial Off Pea	ak ETS	22	9	Б	66		4.35%
		Demand Charge Contract per kW	\$	7.06	\$		7.71	Large Power Loads	50 kW +	40			353,987		4.41%
		Demand Charge Excess per kW	\$	9.80	\$		10.70	Large Power Rate 5		46			559,283		6.86%
Schools Churches Halls Parks	50		•	0.00	•			•		47					
ochools chareles halls harks	3 00	Customer Charge Energy Charge	\$	23.20	\$		24.32	Large Power Rate 5			,		439,473		8.13%
		per kWh	\$	0.10534	\$	C	0.11041	Schools Churches I			·		128,434		4.41%
All Electric Schools AES	52							All Electric Schools	AES	52	\$	Б	43,316		4.42%
		Customer Charge Energy Charge	\$	57.73	\$		60.51	Lighting			\$	Б	147,290		4.80%
		per kWh	\$	0.08891	\$	C	0.09319			Total	9	5,	844,689		4.74%
Lighting Cobra Head Light		400 Watt													
		Mercury Vapor	\$	17.73	\$		18.58	The amount of the a sification to which the					he average bill for ea	ach custo	mer clas-
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$	18.35	\$		19.23	Rate Class			Average Usage (kW		Increase Dollars		Increase Percent
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$		15.52	Residential Service		10	999	,	\$6.57		4.40%
Cobra Head Light		400 Watt HPS						Residential Off Pea		11	768		\$2.26		4.30%
		50,000 Lumens	\$	15.37	\$		16.11	Commercial Service			1,364		\$8.42		4.38%
Security Light		175 Watt Mercury Vapor	\$	10.41	\$		10.91	Commercial Off Per		22	661		\$1.88		4.35%
Flood Light		400 Watt	Ψ	10.11	•		10.01								
1 lood Light		Mercury Vapor	\$	20.03	\$		20.99	Large Power Loads			40,444		\$191.14		4.41%
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$		42.92	Large Power Rate 5			1,062,832		\$6,079.16		6.86%
Socurity Light			Ψ	- ∪.53	Φ		- ∠.3∠	Large Power Rate 5	OUU KVV +	4/	891,607		\$6,189.76		8.13%
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$		10.91	Schools Churches Halls Parks		50	1,901		\$10.76		4.41%
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$		17.18	All Electric Schools	AES	52	36,011		\$156.94		4.42%
Flood Light		400 Watt HPS 50,000 Lumens	э \$	19.67	э \$		20.62	Lighting			NA				4.80%
On acceptant to the			ψ	19.07	Φ		∠∪.∪∠							_	
Security Light		70 Watt LED Security Light	\$	10.25	\$		10.74		utility's pri				d documents Jackson 15 Jackson Energy L		

The amount of the average us sification to which the propose				each customer clas-
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
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Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

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129 Watt

LED Floodlight

Cobra Head

70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

16.14

11.83

16.50

18.49

12.94

16.92

12.40

17.29

19.38

13.56

\$

30 day pricing \$75.00 for small ad; \$150 medium ad: \$225 large ad and on richmondregister.com



Amish Swiss Builders

Flood Light

Acorn Light

Acorn Light

Acorn Light

Cobra Head Light



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Commonwealth Journal

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155 Lost & Found

1986 Citation Capri I/O Vin: KYZ13864C121 Mechanic's lien sale. Engine is bad and boat is in rough shape comes with trailer. Owner: Tom Phelps. Selling/repair business Sprague Marine and Performance LLC

zon Hills She has a distinctive

606-678-8191

38 Todd Ave. Eubank,

KY 42567

Call 606-775-0329 Poor

condition \$500 OBO (or

best offer)

Colonial Light

\$1000 Reward Lost parrot she flew off behind the house in Kolsons Landing, other subdivisions near are Lake Forrest and Hori-

parrot squawk CASH REWARD, NO QUESTIONS ASKED! 573-528-7425 or 573-528-7423



100 Watt HPS

9,500 Lumens

390 Yard & Garage Sales



and Saturday 8 am to 3 pm. Clothing, household items, handmade baby quilts, tools and much more.

110 Lin Don Lane in Winding Ridge off Oakhill Road.

8.63



FOR RENT 3 Br 2 ba with a back

deck in a great neighborhood No smoking, small pet considered for more information call 606-802-6059

9.05

PUBLIC NOTICE

PUBLIC NOTICE Regarding STATEMENT OF ACTIVITIES

Highlands Housing Corporation is presenting an application for the Housing Preservation Grant through USDA Rural Development. A Statement of planned activities is available for public review and comment at the Highlands Housing Corp. office until August 6, 2025. You can contact HHC at 657-4886 for more information. Highlands Housing Corp. is an Equal Opportunity Employment and Housing Service Provider.



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Code	Item	Pi	resent	Pr	oposed	
Residential Service	10	Customer Charge Energy Charge	\$	30.50	\$	31.97	
		per kWh	\$	0.10610	\$	0.11121	
Residential Off Peak ETS	11	Energy Charge per kWh	\$	0.06108	\$	0.06402	
Commercial Service < 50 kW	20						
		Customer Charge Energy Charge	\$	40.72	\$	42.68	
		per kWh	\$	0.09839	\$	0.10313	
Commercial Off Peak ETS	22						
		Energy Charge per kWh	\$	0.05903	\$	0.06187	
Large Power Loads 50 kW +	40						
		Customer Charge Energy Charge	\$	58.75	\$	61.58	
		per kWh Demand Charge	\$	0.07538	\$	0.07901	
		per kW	\$	6.80	\$	7.13	
Large Power Rate 500 kW +	46						
		Customer Charge Energy Charge	\$	1,754.33	\$	1,888.33	
		per kWh Demand Charge	\$	0.06014	\$	0.06473	
		per kW	\$	7.06	\$	7.60	
Large Power Rate 500 kW +	47						
		Customer Charge	\$	1.754.33	\$	1.915.24	

		per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW	+ 47	Customer Charge	\$ 1,754.33	\$ 1,915.24
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70
Schools Churches Halls Pa	rks 50			
		Customer Charge Energy Charge	\$ 23.20	\$ 24.32
		per kWh	\$ 0.10534	\$ 0.11041
All Electric Schools AES	52	Customer Charge	\$ 57.73	\$ 60.51
		Energy Charge		
		per kWh	\$ 0.08891	\$ 0.09319
Lighting		75212-77		
Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
Cobra Head Light		200 Watt HPS		
		22,000 Lumens	\$ 18.35	\$ 19.23
Cobra Head Light		250 Watt HPS		
		27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light		400 Watt HPS		
		50,000 Lumens	\$ 15.37	\$ 16.11
Security Light		175 Watt		
		Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light		400 Watt		
		Mercury Vapor	\$ 20.03	\$ 20.99
Flood Light		1,000 Watt		
		Mercury Vapor	\$ 40.95	\$ 42.92
Security Light		100 Watt HPS		
		9,500 Lumens	\$ 10.41	\$ 10.91
Flood Light		250 Watt HPS		
Flood Light		27,500 Lumens 400 Watt HPS	\$ 16.39	\$ 17.18
Flood Light		50,000 Lumens	\$ 19.67	\$ 20.62
Security Light		70 Watt LED		
		Security Light	\$ 10.25	\$ 10.74
Flood Light		129 Watt		
		LED Floodlight	\$ 16.14	\$ 16.92
Cobra Head Light		70 Watt LED		
		Cobra Head	\$ 11.83	\$ 12.40

70 Watt LED

Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

16.50

12.94

17.29

19.38

13.56

Acorn Light

Acorn Light

Acorn Light

Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
Interstate Light 400 Watt HPS	Welcury Vapor	Ψ	10.29	Ψ	10.75
	50,000 Lumens	\$	23.99	\$	25.15
Colonial Light	70 Watt HPS				
	4,000 Lumens	\$	12.74	\$	13.35
Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
Pole	30 ft Wood Pole	\$	4.63	\$	4.85
Pole	30 ft Aluminum Pole				
	for Cobra Head	\$	25.19	\$	26.40
Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
Pole	35 ft Aluminum Pole				
	for Cobra Head	\$	29.96	\$	31.40
Pole	40 ft Wood Pole	\$	10.37	\$	10.87
Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Pole	40 ft Aluminum				
	Pole for Cobra Head	\$	60.66	\$	63.58
Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Pole	50 ft Wood Pole	\$	17.44	\$	18.28
Pole	Power Installed Foundation	\$	8.66	\$	9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each cus-

tomer classification to which t	he proposed i	rates will apply is set forth below:	
Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	s 50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent	
Residential Service	10	999	\$6.57	4.40%	
Residential Off Peak ETS	11	768	\$2.26	4.30%	
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Commercial Off Peak ETS	22	661	\$1.88	4.35%	
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%	
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%	
All Electric Schools AES	52	36,011	\$156.94	4.42%	
Lighting		NA		4.80%	

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

THE INTERIOR JOURNAL THURSDAY, JULY 24, 2025 A7

Kentucky

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Kentucky

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MEN'S SPORT WATCHES. Rolex, Breitling, Omega, Patek Philippe, Heuer, Daytona, GMT, Submariner and Speedmaster. These brands only! Call for a quote: 1-833-641-6058

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Call 606-661-5009 to let others know about job opportunities at your business.

Public Notices

Public Notices

PUBLIC NOTICE

Pursuant to its loan agreements, the Lincoln County Sanitation District provides notice of a 4.59% rate increase to its customers effective with the October billing: Base Fee: \$33.42; rate per 1000 gallons:

Interior Journal: July 24, 2025 RATE INCREASE

PUBLIC NOTICE

COMMISSIONER'S SALES COMMONWEALTH OF KENTUCKY 28TH JUDICIAL DISTRICT LINCOLN CIRCUIT COURT

Pursuant to the Judgments and Orders of Sale of the Lincoln Circuit Court, the Master Commissioner of the Lincoln Circuit Court will sell the real properties described in the following Civil Actions at the front door on the outside of the Lincoln County Courthouse, on **JULY 29**, **2025**, at the hour of 10:00 AM,

Public Notices

or as soon thereafter as said property can be sold. The purpose of these sale is to satisfy the Judgements of the Lincoln Circuit Court in the amounts hereinafter set forth, together with interest, advances for the protection of the property, costs and attorney fees as authorized and provided in said Judgements. The hereinafter described real

properties will be sold and conveyed on the following terms and conditions:

1. Subject to valid and existing easements, restrictions, reser-

vations, conditions, covenants, and limitations apparent or of record in the chain of title. The purchaser shall either pay the entire purchase price at the time of sale; or if the sale is made on credit, the purchaser shall pay a minimum deposit of 10% of the purchase price with the balance due in 30 days. If the sale is made on credit, the purchaser shall pay the required deposit at the time of sale and execute bond for

the balance due bearing inter-

est at the rate the Judgement

bears from the date of sale until

Colonial Light

Colonial Light

Interstate Light

400 Watt HPS

Colonial Light

Pole

Rate Class

Residential Service

31.97

100 Watt HPS

9,500 Lumens

Mercury Vapor

50,000 Lumens

15 ft Aluminum Pole

30 ft Aluminum Pole

35 ft Aluminum Pole

35 ft Aluminum Pole for Cobra Head

40 ft Aluminum Pole

Pole for Cobra Head

Code

10

40 ft Wood Pole

40 ft Aluminum

45 ft Wood Pole

30 ft Wood Pole

for Cobra Head

35 ft Wood Pole

70 Watt HPS 4.000 Lumens

175 Watt

Public Notices

APPROVED BY THE MASTER COMMISSIONER; bond shall be secured by a lien upon said property sold which shall have the full force and effect of a judgement.
3. The real properties shall be sold free and clear of all liens,

indebtedness, interest and claims of the parties to the proceeding, subject to any and all applicable statutory rights of redemptions, including and Right of Redemption granted to the United States of America pursu-ant to 28 U.S.C Sec. 2410. 4. Delinquent ad valorem taxes

will be paid out of the proceeds of sale. The purchaser will be responsible for payment of the 2025 ad valorem taxes. Possession of the real property will be given to the purchaser with the delivery of the deed of convevance thereto.

SALE NO. 1
KENTUCKY HOUSING CORPORATION V PHILIP B. MULLINS ET AL; CIVIL ACTION NO.
25-CI-00042; JUDGMENT IN
THE AMOUNT OF 149,379.38
1 PLUS COST AND FEES
AND INTEREST AT THE RATE
OF 6.75%: THE PROPERTY paid, with SURETY THEREON AND SAID SURETY MUST BE PRESENT AT THE SALE AND OF 6.75%; THE PROPERTY AT 1011 ED PADGETT ROAD WAYNESBURG, KY 40489 BE-

8.63

10.29

23.99

12.74

5.29

4.63

25.19

9.04

30.48

29.96

10.37

34.81

60.66

12.49

Increase

Dollars

\$ 3 706 443

\$

\$

\$

Public Notices

ING TRACT A6 CONTAINING 0.792 ACRES AS SHOWN BY PLAT OF SAME PLAT CAB-INET B SLIDE 195 AND THE 2021 FLEETWOOD HOME THEREON; SEE DEED BOOK 476 PAGE 415; SEE PVA MAP #067-00-14-011.00

SALE NO. 2
LAKEVIEW LOAN SERVICING, LLC V JEREMY ALLEN
MARSHALL ET AL; CIVIL ACTION NO 25-CI-00110; JUDGMENT IN THE AMOUNT OF
\$239,673.88; INTERERST AT
THE RATE OF 4.99; BEING LOT #7, PHASE 2 HALLS GAP ESTATES SEE PLAT CABI-NET A SLIDE 87 AND LOT #17 HALLS GAP ESTATES SEE PLAT CABINET A SLIDE 423; SEE ALSO DEED BOOK 468 PAGE 772 LINCOLN COUNTY CLERK; PVA MAP #65A-001-17 AND 65A-002-07

ROBERT R. BAKER MASTER COMMISSIONER LINCON CIRCUIT COURT Interior Journal:

> Put your ad here call 606-661-5009.

> > \$

\$

\$

\$

\$

\$

\$

\$

\$

9.05

10.79

25.15

13.35

5.54

4.85

26.40

9.48

31.95

31.40

10.87

36.49

63.58

13.09

Increase

Percent

4 40%

July 10, 17 and 24, 2025 **SALE 7.29.25**

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025. The present and proposed rates for each customer classification to which the proposed rates

will apply are set forth below: Present Rate Code Item **Proposed**

Customer Charge \$

Energy Charge

30.50

10

		Energy Charge per kWh	\$	0.10610	\$	0.11121	
Residential Off Peak ETS	11	Energy Charge per kWh	\$	0.06108	\$	0.06402	
Commercial Service < 50 kW	20						
		Customer Charge Energy Charge	\$	40.72	\$	42.68	
		per kWh	\$	0.09839	\$	0.10313	
Commercial Off Peak ETS	22	Energy Charge per kWh	\$	0.05903	\$	0.06187	
Large Power Loads 50 kW +	40	Customer Charge	\$	58.75	\$	61.58	
		Energy Charge per kWh	\$	0.07538	\$	0.07901	
		Demand Charge per kW	\$	6.80	\$	7.13	
Large Power Rate 500 kW +	46						
_		Customer Charge Energy Charge	\$	1,754.33	\$	1,888.33	
		per kWh Demand Charge	\$	0.06014	\$	0.06473	
		per kW	\$	7.06	\$	7.60	
Large Power Rate 500 kW +	47	Customer Charge	\$	1,754.33	\$	1,915.24	
		Energy Charge per kWh	\$	0.06122	\$	0.06684	
		Demand Charge Contract per kW	\$	7.06	\$	7.71	
		Demand Charge Excess per kW	\$	9.80	\$	10.70	
Schools Churches Halls Parks	s 50		·		·		
		Customer Charge Energy Charge	\$	23.20	\$	24.32	
		per kWh	\$	0.10534	\$	0.11041	
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	
		Energy Charge per kWh	\$	0.08891	\$	0.09319	
Lighting							
Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58	
Cobra Head Light		200 Watt HPS					
		22,000 Lumens	\$	18.35	\$	19.23	
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.52	
Cobra Head Light		400 Watt HPS	•	45.07		10.11	
		50,000 Lumens	\$	15.37	\$	16.11	
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	
Flood Light		400 Watt	œ.	20.02	•	20.00	
Elecal Links		Mercury Vapor	\$	20.03	\$	20.99	
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.92	
Security Light		100 Watt HPS	•	40.44	•	40.04	
		9,500 Lumens	\$	10.41	\$	10.91	
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$	20.62	
Security Light		70 Watt LED		10.05	۴	40.74	
Flood Light		Security Light 129 Watt	\$	10.25	\$	10.74	
Flood Light		LED Floodlight	\$	16.14	\$	16.92	
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40	

11.83

16.50

18.49

12.94

70 Watt LED Acorn Head

Mercury Vapor

100 Watt HPS

9,500 Lumens

175 Watt

Acorn Light

Acorn Light

Acorn Light

12.40

17.29

19.38

13.56

take final action on the application.

Pole 50 ft Wood Pole 17.44 18.28 Pole Power Installed Foundation \$ 8.66 9.08 The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Residential Service	10	φЗ	5,796,443	4.40%
Residential Off Peak ETS	11	\$	9,754	4.30%
Commercial Service < 50 kW	20	\$	366,643	4.38%
Commercial Off Peak ETS	22	\$	66	4.35%
Large Power Loads 50 kW +	40	\$	353,987	4.41%
Large Power Rate 500 kW +	46	\$	559,283	6.86%
Large Power Rate 500 kW +	47	\$	439,473	8.13%
Schools Churches Halls Parks	50	\$	128,434	4.41%
All Electric Schools AES	52	\$	43,316	4.42%
Lighting		\$	147,290	4.80%

Lighting		\$	147,290	4.80%
	Total	\$ 5,	.844,689	4.74%
The amount of the average us sification to which the propose				h customer clas-
Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%
Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%
A person may examine the apwith the PSC at the utility's pri tucky 40447, (606) 364-1000. A person may also examine Sower Boulevard, Frankfort, For (ii) through the Commission cation may be submitted to the Commission, Post Office Box. The rates contained in this not sion may order rates to be chat A person may submit a timely Box 615, Frankfort, Kentucky	the application the application that the commission of the commiss	cation: (i) at the 40601, Monday te at http://psc.kssion through it hkfort, Kentucky te rates proposed differ from the pagest for interverse.	15 Jackson Energy Lange Commission's offices through Friday, 8:00 a ky.gov. Comments reg is Web site or by mail to 40602. End by Jackson Energy, proposed rates containention to the Commission	s located at 211 a.m. to 4:30 p.m.; parding the applito Public Service but the Commissed in this notice, on at Post Office

status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may

Exhibit 7

Direct Testimony of John Wolfram

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF

JOHN WOLFRAM PRINCIPAL OF CATALYST CONSULTING LLC

ON BEHALF OF

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION BLUE GRASS ENERGY COOPERATIVE CORPORATION CLARK ENERGY COOPERATIVE, INC. CUMBERLAND VALLEY ELECTRIC INC. FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION FLEMING-MASON ENERGY COOPERATIVE, INC. GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION INTER-COUNTY ENERGY COOPERATIVE CORPORATION JACKSON ENERGY COOPERATIVE CORPORATION LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION OWEN ELECTRIC COOPERATIVE INC. SALT RIVER ELECTRIC COOPERATIVE CORPORATION SHELBY ENERGY COOPERATIVE INC. SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATIO	ON OF JOHN WOLFRAM
COMMONWEALTH OF KENTUCKY)
COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.

Notary Commission No. KYNP98715_____

Commission expiration: April 9, 2029

$1\\2\\3\\4$		DIRECT TESTIMONY OF JOHN WOLFRAM
5	I.	INTRODUCTION
6	Q.	Please state your name, business address and occupation.
7	A.	My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8		address is 3308 Haddon Road, Louisville, Kentucky 40241.
9	Q.	On whose behalf are you testifying?
10	A.	I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11		Cooperative, Inc. ("EKPC").
12	Q.	Please summarize your education and professional experience.
13	A.	I received a Bachelor of Science degree in Electrical Engineering from the University of
14		Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15		University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16		cost of service studies and rates for numerous electric utilities, including electric
17		distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18		and investor-owned utilities. I have performed economic analyses, rate mechanism
19		reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20		through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21		been employed by the parent companies of Louisville Gas and Electric Company
22		("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23		the Cincinnati Gas & Electric Company.
24	Q.	Have you previously testified before the Kentucky Public Service Commission
25		("Commission")?

2		proceedings before this Commission, most recently in Case No. 2025-00107. ¹
3	Q.	What is the purpose of your testimony in this proceeding?
4	A.	The purpose of my testimony is to support the proposed rates of the Owner-Members of
5		EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6		by EKPC in Case No. 2025-00208, ² pursuant to KRS 278.455.
7	Q.	Are you sponsoring any Exhibits?
8	A.	Yes. I have prepared the following exhibits to the Application in this docket:
9		• Exhibit 3: Comparison of Current and Proposed Rates
10		• Exhibit 4: Billing Analysis
11		
12	II.	PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW
13	Q.	What does KRS 278.455 permit for the pass-through of wholesale rate increases?
14	A.	KRS 278.455(2) specifies that
15 16 17 18 19 20 21 22		"Notwithstanding any other statute, any revenue increase authorized by the Public Service Commission or any revenue decrease authorized in subsection (1) of this section that is to flow through the effects of an increase or decrease in wholesale rates may, at the distribution cooperative's discretion, be allocated to each class and within each tariff on a proportional basis that will result in no change in the rate design currently in effect" (emphasis added)
23		KRS 278.455(3) specifies that
24 25		"Any rate increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are

Yes. To date I have testified or otherwise participated in nearly eighty different regulatory

1 A.

¹ See In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief, Case No. 2025-00208 (filed August 1, 2025).

1 2 3		subject to change or adjustment only as stipulated in the contract." (emphasis added)
	Q.	What is the historical test period for the pass-through rate modeling?
5	A.	The historical test period for the filing is the 12 months ended December 31, 2023.
6	Q.	Why is this period used?
7	A.	The historical test period for the pass-through cases was chosen to match that used by
8		EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9		best achieved when the wholesale and retail billing determinants align.
10	Q.	Please generally describe the approach you used to determine the proposed rates for
11		each distribution cooperative.
12	A.	The approach can be divided into two steps. First, for each distribution cooperative, l
13		collected 2023 billing information for each rate class in the cooperative's Commission-
14		approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15		00208. I calculated the billings for each rate class and for each base rate billing component
16		within the respective classes (e.g., customer charge, energy charge, demand charge). I also
17		compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18		billing items by class. I then determined "present" rates and revenues by accounting for a
19		limited number of adjustments that I describe below. All of this is necessary for the
20		proportional allocation of the EKPC revenue increase to the retail classes under the statute.
21		Second, I allocated the EKPC wholesale rate increase to the classes in a
22		proportional manner, as described in more detail below.
23	Q.	Did EKPC provide you with the relevant data regarding its proposed wholesale
24		increase?

- 1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
- by distribution cooperative and by wholesale rate class, along with the proposed per-unit
- 3 charges for each wholesale rate class.
- 4 Q. Please describe how you allocated the EKPC increases to the retail rate classes for
- 5 each cooperative.
- 6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
- 7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
- 8 energy charge, demand charge) to total rate class revenue. This is the "to and within the
- 9 classes" information (in that order). Then I allocated the EKPC wholesale rate revenue
- increases proportionately, first to the relevant retail rate classes, and then to the individual
- base rate billing components of each class, such that the shares of (a) and (b) did not
- change.³ This means I determined the proposed per-unit charges such that the rate class
- revenue allocation shares and the billing component allocation shares were maintained. In
- other words, I allocated the increase first to the rate classes and then to the billing
- components on a proportionate basis "to and within the rate classes" -- ensuring to the
- fullest extent possible that the result would not change the rate design currently in effect,
- 17 consistent with the statute.

18

19 III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL

- 20 Q. Please describe the relationship between the EKPC wholesale rate schedules, and the
- 21 retail rate schedules for most of the Owner-Members.

³ The data does include *de minimis* variations due to rate rounding.

1 A.	EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2	B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3	pumping stations, and steam service. Most Owner-Members meet the needs of most of
4	their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5	members taking service under EKPC Rates B or C, and a handful have special contracts
6	that correspond to EKPC Rate G. The vast majority of retail members are served under
7	these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8	data provided to me, EKPC provides certain service outside of these standard rate
9	schedules; Owen Electric provides service to an exceptionally large customer under a
10	special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11	pumping stations and Fleming-Mason Energy provides steam service.

12 Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate

13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 "correspond" means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 Q. Please list the retail rate classes which directly correspond to EKPC Rate B.

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 2 3 4		Salt River Large Power Rates LLP-4-B1 and LPR-1-B2 Shelby Large Industrial Rates B1 and B2 South Kentucky Large Power Rate LP-3	
5	Q.	Please list the retail rate classes which directly correspond to EKPC Rate C.	
6	A.	Owner-Members with retail rate classes that correspond to EKPC Rate C include the	
7		following:	
8 9 10 11 12		Cumberland Valley Schedule V-C Fleming-Mason Large Industrial Service LIS-7 Jackson Large Power Rate 46 South Kentucky Large Power Rates LP-1, LP-2	
13	Q.	Please list the retail rate classes which directly correspond to EKPC Rate G.	
14	A.	Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate	
15		G include the following:	
16 17 18 19 20 21 22		Blue Grass Special Contract Cumberland Valley Schedule V-B Fleming-Mason Special Contract Inter-County Schedule G – Large Industrial Rate Licking Valley Large Power Rate LPG Nolin Special Contract	
23	Q.	For the listings above did you only include retail rate classes under which the Owner-	
24		Members provided service during 2023?	
25	A.	Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,	
26		C, or G but which had no retail members taking service in 2023.	
27	Q.	Did you allocate EKPC Rate G increases to specific retail classes for the special	
28		contracts?	
29	A.	Yes. I separately calculated proposed rates for retail members served under the EKPC Rate	
30		G - Special Electric Contract Rate, as well as for those served under EKPC's other large	

1		special contracts. These are listed separately in Exhibit 3. These classes are given specific
2		consideration by EKPC, so I determined the retail rate increases associated with these
3		classes using the specific data provided to me for these classes by EKPC.
4	Q.	Why?
5	A.	The statute in KRS 278.455(3) states that
6 7 8 9		"Any increase or decrease as provided for in subsections (1) and (2) of this section shall not apply to special contracts under which the rates are subject to change or adjustment only as stipulated in the contract."
10		This treatment is also consistent with that approved by the Commission for the special
11		contracts in at least EKPC's last two rate cases, in 2021 and in Case No. 2010-00167.4
12	Q.	Did you allocate EKPC Rate B and C increases to specific retail classes?
13	A.	For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14		listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15		the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16		to the remaining retail rate classes. All of the allocations were applied proportionately to
17		and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18		Rate C.
19	Q.	Why?
20	A.	Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21		because certain Owner Member retail rate schedules correspond to particular wholesale
22		classes, this approach complies with the statute.
23	Q.	How did you allocate the remainder of the EKPC rate increases to the retail classes?

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 $^{^4}$ In The Matter Of Application Of East Kentucky Power Cooperative. Inc. For General Adjustment Of Electric Rates, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1	A.	For the Owner-Members not listed above, that do not have retail rate classes that
2		correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3		increases to all of the retail rate classes, proportionately to and within those classes,
4		consistent with the statute.
5	Q.	Overall, is this the same approach used in the last set of pass-through cases associated
6		with EKPC's wholesale rate cases in 2021 and in 2010?
7	A.	For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8		yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9		correspond to EKPC Rates B or C, it is not exactly the same.
10	Q.	Why is it appropriate to use this method of allocation?
11	A.	Because the approach can be shown to allocate the wholesale rate increase to the retail
12		distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13		manner that will result in no change in the rate design currently in effect, while also
14		avoiding an inappropriate subsidy to large industrial customers from residential and other
15		customer classes.
16		This allocation maintains the rate design currently in effect. The current rate
17		design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18		B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19		the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20		EKPC changed all of its wholesale rates by the same percentage, then this approach would
21		be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the

22

Rate E. See the table below:

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

13 Q. Why is the allocation method used in this proceeding the best method?

14 A. If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
prevents an incremental and inappropriate subsidization of the industrial member by all
other Big Sandy members, including residential, as a result of the pass-through.

The proposed allocation method maintains the current rate design since the current rate design recognizes differences in the wholesale rate schedules and translates those differences to retail customers via the retail rate schedules. If this translation is lost by virtue of the pass-through, the value of having separate wholesale rate cases diminishes, and the current retail rate designs – which recognize that value – are no longer maintained. If the differences in the retail rate schedules are lost then why would they have more than one wholesale rate schedule?

How does the allocation work for the Owner-Members that do not have retail rate classes linked to EKPC Rates B or C?

For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the wholesale increase amounts are allocated proportionately to and within all of the retail rate classes in such a way that it will result in no change to the rate design currently in effect.

Q.

17 A.

21 IV. <u>ADJUSTMENTS</u>

Q. Did you make any adjustments to the actual 2023 amounts to determine the "present" amounts for the pass-through?

- 1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
- 2 base rate changes related to the Fuel Adjustment Clause ("FAC"), and the second was to
- 3 account for any retail rate changes stemming from other Commission rate proceedings.
- 4 **O**. Please describe the adjustments made to account for the FAC.
- 5 A. Because the Commission approved a FAC roll-in for service rendered on or after
- September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base 6
- 7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
- 8 for all Owner-Members. These adjustments are reflected where applicable in the "Present
- 9 Rates" and "Present Revenues" in Exhibit 4 and are needed to ensure that the full effects
- 10 of the wholesale rate increase are flowed through proportionately.
- Please describe the adjustments made to account for other rate proceedings before 11 **Q**.
- 12 the Commission.

Some of the Owner-Members had active rate case proceedings at the Commission when 13 A.

14 the pass-through models were developed. In these instances, for the purpose of developing

15 the public notices of present and proposed rates, the "present" rates in the pass-through

16 models reflected the effective rates at that time, not the rates that the Owner-Members had

17 proposed in their respective rate filings. The reason for this is that those proposed rates

18 had not been approved, were not "effective" under the Commission-approved tariffs and

thus did not qualify as "present" rates for the purpose of applying the pass-through. For

some of these dockets, the Commission has not yet issued its findings on the proposed

21 rates. The cooperatives to which this applies are:

19

20

⁵ See In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

1)	Farmers	RECC ⁶
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2) South Kentucky RECC ⁷

For these cooperatives, the pass-through models filed herein are based on the currently effective retail rates. I expect the Commission to issue orders in these dockets during the pendency of this case. When that occurs, the respective cooperatives will update their pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-through model filed herein is based on the currently effective retail rates. Under the streamlined regulation, the Commission should issue a final order in the Clark Energy docket during the pendency of the instant case. When that occurs, Clark Energy expects to update the pass-through models to revise the "present" rates to reflect any rate revisions ordered by the Commission.

Blue Grass Energy had an active rate case before the Commission earlier this year.

The Commission issued an order revising Blue Grass Energy's base rates before this

Application was filed but after the public notice for this case had to be submitted for

⁶ In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates, Case No. 2025-00107.

⁷ In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief, Case No. 2024-00402.

⁸ In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078, Case No. 2025-00230.

1		publication. The present rates in this Application reflect the rates that the Commission
2		approved in its Order dated July 21, 2025.9
3		Shelby Energy also had an active rate case before the Commission earlier this year.
4		The Commission issued an order revising Shelby Energy's base rates before this
5		Application was filed but after the public notice for this case had to be submitted for
6		publication. The present rates in this Application reflect the rates that the Commission
7		approved in its Order dated July 23, 2025. ¹⁰
8		The net effect of each of these qualified conditions will be the same - that is, in
9		each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10		through to the Owner-Member to and within its retail rate classes on a proportional basis.
11		It is only the "starting point" of that allocation which will be revised to ensure that when
12		the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13		by the Commission for each Owner-Member.
14	Q.	Did you make any other adjustments to the 2023 data for the Owner-Members for
15		period-end normalizations, rate switching, or other changes?
16	A.	No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17		consistency for the wholesale and retail billing determinants.
18		

19 **V**. **VACANT RATE CLASSES**

⁹ In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078, Case No. 2025-00103 (Ky. P.S.C. July 21,

¹⁰ In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 Q .	How did you determine proposed rates for any rate classes under which no retail
2	members took service in 2023 ("vacant rate classes")?

A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class per-unit charge equivalently, in order to avoid creating an inappropriate future incentive for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same percentage as the overall base rate increase for the utility. There is no revenue impact associated with these changes, but the changes are necessary for the flow through of the effects of the proposed EKPC rate increase to result in no change to the retail rate design currently in effect, particularly on an inter-class basis. (For example, increasing other per-unit rates without also increasing the vacant rate class rates will skew the current retail rates relative to one another and could inappropriately provide incentives for rate switching at

17 A.

15 VI. CONCLUSION

the retail level.)

16 Q. What is your recommendation to the Commission in this case?

In this docket, the proposed rates are based on pass-through models in which the wholesale EKPC increase is allocated to each retail class and within each retail tariff on a proportional basis and results in no change in the retail rate design currently in effect. This is consistent with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are also consistent with prior Commission precedent. The Commission should find that the pass-through models comply with the statute and are a reasonable basis for retail rate design.

The Commission should accept the pass-through models as filed and should accept
any updates to certain Owner Member pass-through models to capture any revisions to
"present" rates noted in any Commission orders in other Owner Member rate case dockets
as appropriate. The Commission should approve the "proposed" rates determined in the
pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
approved by the Commission, with an effective date identical to the effective date of the
EKPC rate revisions.

- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.