

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF	)	
JACKSON ENERGY COOPERATIVE	)	
CORPORATION FOR PASS-THROUGH OF	)	Case No. 2025-00215
EAST KENTUCKY POWER COOPERATIVE,	)	
INC.'S WHOLESALE RATE ADJUSTMENT	)	

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JACKSON ENERGY COOPERATIVE  
CORPORATION'S APPLICATION

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Comes now Jackson Energy Cooperative Corporation ("Jackson Energy"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Jackson Energy is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Jackson Energy is engaged in the business of distributing retail electric power to approximately 53,500 members in the Kentucky counties of Breathitt, Clay, Estill, Garrard, Jackson, Laurel, Lee, Leslie, Lincoln, Madison, Owsley, Powell, Pulaski, Rockcastle and Wolfe.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Jackson Energy's mailing address is 115 Jackson Energy Lane, McKee, Kentucky 40447 and its electronic mail address is [psc@jacksonenergy.com](mailto:psc@jacksonenergy.com). Jackson Energy's phone number is (606) 364-1000 and its fax number is (606) 364-1007. Jackson Energy requests the following individuals be included on the service list:

Carol Wright, President and Chief Executive Officer

carolwright@jacksonenergy.com

Ryan Henderson, Vice President of Engineering & Operations

ryanhenderson@jacksonenergy.com

April Renner, Vice President of Corporate Service

aprilrenner@jacksonenergy.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Jackson Energy is a Kentucky corporation that was incorporated on July 26, 1938 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Jackson Energy is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Jackson Energy.<sup>1</sup> In accordance with KRS 278.455, Jackson Energy seeks to pass-through the increase in EKPC's wholesale rates to Jackson Energy's retail members.

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<sup>1</sup> See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Jackson Energy incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Jackson Energy.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Jackson Energy's rate classes. Jackson Energy further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov) is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in a newspaper of general circulation throughout Jackson Energy's service territory. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Jackson Energy respectfully requests that the Commission accept this Application for filing and allow Jackson Energy to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Jackson Energy's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1<sup>st</sup> day of August 2025.

Respectfully submitted,

*Heather S. Temple*

L. Allyson Honaker  
Heather S. Temple  
Meredith L. Cave  
**HONAKER LAW OFFICE, PLLC**  
1795 Alysheba Way, Suite 1203  
Lexington, KY 40509  
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meredith@hloky.com  
*Counsel for Jackson Energy  
Cooperative Corporation*

**CERTIFICATE OF SERVICE**

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

*Heather S. Temple*

*Counsel for Jackson Energy  
Cooperative Corporation*

### **Exhibit List**

<b>Document</b>	<b>Tab</b>
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

## **Exhibit 1**

### **Certificate of Good Standing**

**Commonwealth of Kentucky**  
**Michael G. Adams, Secretary of State**

Michael G. Adams  
Secretary of State  
P. O. Box 718  
Frankfort, KY 40602-0718  
(502) 564-3490  
<http://www.sos.ky.gov>

**Certificate of Existence**

Authentication number: 339802  
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

**JACKSON ENERGY COOPERATIVE CORPORATION**

JACKSON ENERGY COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is July 26, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 23<sup>rd</sup> day of July, 2025, in the 234<sup>th</sup> year of the Commonwealth.



*Michael G. Adams*

Michael G. Adams  
Secretary of State  
Commonwealth of Kentucky  
339802/0025630

## **Exhibit 2**

### **Present and Proposed Tariffs**

## **Proposed Tariffs**

**JACKSON ENERGY COOPERATIVE CORPORATION**

115 Jackson Energy Lane  
McKee, Ky 40447

[www.jacksonenergy.com](http://www.jacksonenergy.com)

Rates, Rules, and Regulations for Furnishing Electric Service

in

Jackson, Rockcastle, Laurel, Clay, Owsley, Lee, Estill, Breathitt, Garrard, Leslie,  
Lincoln, Madison, Powell, Pulaski, and Wolfe Counties

On file with the  
Public Service Commission of Kentucky

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 10 - Residential Service**

**Availability**

Available only to the consumers for residential uses.

**Rate**

Customer Charge Per Month	\$31.97	I
All kWh	\$.11121	I

**Minimum Charges**

The minimum monthly charge is the customer charge.

**Type of Service**

Single-phase, 120/240 volt, 150 KVA or below.

**Fuel Adjustment Clause**

This tariff is subject to the Fuel Adjustment Clause Rider.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge**

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:   
President & CEO

Jackson Energy Cooperative Corporation

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**Schedule 11 – Residential Service – Off Peak Retail Marketing Rate**

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

\$0.06402

I

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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**Schedule 20 – Commercial Service Less Than 50 kW**

**Availability**

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

**Rate**

Customer Charge Per Month	\$42.68	I
All kWh	\$.10313	I

**Minimum Charges**

The minimum monthly charge is the customer charge.

**Fuel Adjustment Clause**

This tariff is subject to the Fuel Adjustment Clause Rider.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge**

This tariff is subject to the Environmental Surcharge Rider.

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Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 22 - Commercial Service – Off Peak Retail Marketing Rate**

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

\$0.06187

I

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Jackson Energy Cooperative Corporation

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**Schedule 40 – Large Power Loads 50 kW and Over**

Availability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month	\$61.58	I
Demand Charge Per Month	\$7.13 per kW	I
All kWh Per Month	\$0.07901	I

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{maximum kW demand}) \times \$/\text{kW}}{\text{actual power factor}}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

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President & CEO

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Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 46 – Large Power Rate - 500 kW and Over**

**Availability**

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

**Rate**

Customer Charge Per Month	\$1,888.33	I
Demand Charge Per Month	\$7.60 per kW	I
All kWh Per Month	\$0.06473	I

**Determination Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

October through April

May through September

**Hours Applicable for  
Demand Billing – EST**

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

**Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ (90\% \text{ pf} / \text{actual power factor}) - 1 \right] \times \$/\text{kW}$$

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By:

  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 47 – Large Power Rate – 500 kW and Over**

**Availability**

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

**Rate**

Customer Charge Per Month	\$1,915.24	I
Demand Charge Per kW of Contract Demand	\$7.71 per kW	I
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$10.70 per kW	I
All kWh Per Month	\$0.06684	I

**Determination Billing Demand**

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

October through April

May through September

**Hours Applicable for  
Demand Billing – EST**

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

**Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ \left( \frac{90\% \text{ pf}}{\text{actual power factor}} \right) - 1 \right] \times \$/\text{kW}$$

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 50 – Schools, Churches, Community Halls, and Community Parks**

Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month	\$24.32	I
All kWh	\$0.11041	I

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule 52 - All Electric Schools (A.E.S.)**

**Availability**

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

**Rate**

Customer Charge Per Month	\$60.51	I
All kWh	\$0.09319	I

**Minimum Charges**

The minimum monthly charge is the customer charge.

**Fuel Adjustment Clause**

This tariff is subject to the Fuel Adjustment Clause Rider.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge**

This tariff is subject to the Environmental Surcharge Rider.

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Date of Issue: August 1, 2025

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Issued By: \_\_\_\_\_

  
President & CEO

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Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

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**Schedule OL - Outdoor Lighting Service**

**Underground Service**

If the consumer requests underground service, then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

**Fuel Adjustment Clause**

This tariff is subject to the Fuel Adjustment Clause Rider.

**Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge**

This tariff is subject to the Environmental Surcharge Rider.

**Rate Per Light Per Month**

**Standard Lighting:**

70 Watt LED Security Light	Security Light	ENV	\$10.74
129 Watt LED Flood Light	Flood Light	CNF	\$16.92
70 Watt LED Cobra Head	Cobra Head Light	CHL	\$12.40
70 Watt LED Acorn Head	Acorn Light	ACO	\$17.29

**Poles may be furnished by the Cooperative at the following rates per pole per month:**

15 ft Aluminum Pole	\$ 5.54
30 ft Wood Pole	\$ 4.85
30 ft Aluminum Pole for Cobra Head	\$26.40
35 ft Wood Pole	\$ 9.48
35 ft Aluminum Pole	\$31.95
35 ft Aluminum Pole for Cobra Head	\$31.40
40 ft Wood Pole	\$10.87
40 ft Aluminum Pole	\$36.49
40 ft Aluminum Pole for Cobra Head	\$63.58
45 ft Wood Pole	\$13.09
50 ft Wood Pole	\$18.28
Power Installed Foundation	\$ 9.08

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Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Jackson Energy Cooperative Corporation

Schedule OL - Outdoor Lighting Service

Residential & Commercial Standard Lighting

175 Watt Mercury Vapor	Security Light	MVL	\$10.91
400 Watt Mercury Vapor	Flood Light	DF1	\$20.99
1,000 Watt Mercury Vapor	Flood Light	DF2	\$42.92
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$10.91
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$17.18
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$20.62

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$18.58
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$19.23
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$15.52
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$16.11

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$19.38
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$13.56
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 9.05
175 Watt Mercury Vapor	Colonial Light	CPL	\$10.79
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$25.15
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$13.35

Date of Issue: August 1, 2025

Date Effective: Services rendered on or after September 1, 2025

Issued By: \_\_\_\_\_

  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

## **Strike Through Tariffs**

**JACKSON ENERGY COOPERATIVE CORPORATION**

***0115 JACKSON ENERGY LANE***

**MCKEE, KENTUCKY 40447**

***WWW.JACKSONENERGY.COM***

**RATES, RULES AND REGULATIONS FOR FURNISHING  
ELECTRICITY**

***AT-in***

**JACKSON, ROCKCASTLE, LAUREL, CLAY, OWSLEY, LEE, ESTILL,  
BREATHITT, GARRARD, LESLIE, LINCOLN, MADISON, POWELL,  
PULASKI, AND WOLFE COUNTIES**

**~~FILED-ON FILE~~ WITH *THE* PUBLIC SERVICE COMMISSION OF  
KENTUCKY**

***Date of Issue: August 1, 2025***

***Date Effective: Services rendered on or after September 1, 2025***

***ISSUED: 9-19-08      EFFECTIVE: 10-26-08***

**ISSUED BY:      JACKSON ENERGY COOPERATIVE CORPORATION**

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**PRESIDENT & CEO**

*Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. 2025-00215 dated \_\_\_\_\_.*

Jackson Energy Cooperative Corporation

Schedule 10 - Residential ServiceAvailability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month	\$ <del>30.50</del> <i>31.97</i>	(I)
All kWh	<del>\$ .10640</del> <i>.11121</i>	(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: ~~March 13, 2025~~ *August 1, 2025*Date Effective: Services rendered on or after ~~March 11, 2025~~ *September 1, 2025*Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

Schedule 11 – Residential Service – Off Peak Retail Marketing RateAvailability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

~~\$0.06198~~ .06402

(I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1,

2025 Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

Schedule 20 – Commercial Service Less Than 50 kWAvailability

Available to commercial loads whose load requirements monthly average over a 12-month period is less than 50KW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

Rate

Customer Charge Per Month  
All kWh

~~\$40.72~~ 42.68  
~~\$0.09839~~ .10313

(I)

(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

Schedule 22 - Commercial Service – Off Peak Retail Marketing RateAvailability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh

\$0.05903 .06187

(I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

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Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: ~~Services rendered on or after September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

Schedule 40 – Large Power Loads 50 kW and OverAvailability

Available to large power loads whose load requirements monthly average over a 12-month period is 50kW and over.

Rate

Customer Charge Per Month	<del>\$58.75</del> 61.58	(I)
Demand Charge Per Month	\$ 6.80 per kW 7.13	(I)
All kWh Per Month	<del>\$0.07538</del> .07901	(I)

Determination Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kW}$$

Special Provisions

Primary Service: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

Minimum Monthly Charge

The minimum monthly charge is the energy charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

Schedule 46 – Large Power Rate - 500 kW and OverAvailability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	\$1,754.33	(I)
Demand Charge Per Month	1,888.33 \$7.06 per	(I)
All kWh Per Month	kW 7.60 \$0.06014	(I)
	.06473	

Determination Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable forDemand Billing – EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ (90\% \text{ pf} / \text{actual power factor}) - 1 \right] \times \$/\text{kW}$$

Date of Issue: ~~September 16, 2024~~ August 1, 2025Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
 President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
 Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

Schedule 47 – Large Power Rate – 500 kW and OverAvailability

Available to all consumers whose load requirements monthly average over a 12-month period is 500kW and over.

Rate

Customer Charge Per Month	<del>\$1,754.33</del> <b>1,915.24</b>	(I)
Demand Charge Per kW of Contract Demand	<del>\$7.06</del> <b>per kW 7.71</b>	(I)
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	<del>\$9.80</del> <b>per kW 10.70</b>	(I)
All kWh Per Month	<del>\$0.06122</del> <b>.06684</b>	(I)

Determination Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \text{max kW} \times \left[ (90\% \text{ pf} / \text{actual power factor}) - 1 \right] \times \$/\text{kW}$$

Date of Issue: ~~September 16, 2024~~ **August 1, 2025**Date Effective: Services rendered on or after ~~September 1, 2024~~ **September 1, 2025**Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

Jackson Energy Cooperative Corporation

Schedule 50 – Schools, Churches, Community Halls, and Community ParksAvailability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks, and organizations shall be on this rate.

Rate

Customer Charge Per Month  
All kWh

~~\$23.20~~ 24.32 (I)  
~~\$0.10534~~ .11041 (I)

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215 Dated:

Jackson Energy Cooperative Corporation

Schedule 52 - All Electric Schools (A.E.S.)Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting, and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month  
All kWh

~~\$57.73~~ *60.51* (I)  
~~\$0.08891~~ *.09319* (I)

Minimum Charges

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Date of Issue: ~~September 16, 2024~~ *August 1, 2025*

Date Effective: Services rendered on or after ~~September 1, 2024~~ *September 1,*

*2025* Issued By: \_\_\_\_\_  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215 Dated:

Jackson Energy Cooperative Corporation

Schedule OL - Outdoor Lighting ServiceUnderground Service

If the consumer requests underground service, then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition, the consumer shall furnish all ditching, back filling, and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause Rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge Rider.

Rate Per Light Per MonthStandard Lighting:

70 Watt LED Security Light	Security Light	ENV	<del>\$10.25</del> 10.74	(I)
129 Watt LED Flood Light	Flood Light	CNF	<del>\$16.14</del> 16.92	(I)
70 Watt LED Cobra Head	Cobra Head Light	CHL	<del>\$11.83</del> 12.40	(I)
70 Watt LED Acorn Head	Acorn Light	ACO	<del>\$16.50</del> 17.29	(I)

Poles may be furnished by the Cooperative at the following rates per pole per month:

15 ft Aluminum Pole	\$ <del>5.29</del> 5.54	(I)
30 ft Wood Pole	\$ <del>4.63</del> 4.85	(I)
30 ft Aluminum Pole for Cobra Head	<del>\$25.19</del> 26.40	(I)
35 ft Wood Pole	\$ <del>9.04</del> 9.48	(I)
35 ft Aluminum Pole	<del>\$30.48</del> 31.95	(I)
35 ft Aluminum Pole for Cobra Head	<del>\$29.96</del> 31.40	(I)
40 ft Wood Pole	<del>\$10.37</del> 10.87	(I)
40 ft Aluminum Pole	<del>\$34.81</del> 36.49	(I)
40 ft Aluminum Pole for Cobra Head	<del>\$60.66</del> 63.58	(I)
45 ft Wood Pole	<del>\$12.49</del> 13.09	(I)
50 ft Wood Pole	<del>\$17.44</del> 18.28	(I)
Power Installed Foundation	\$ <del>8.66</del> 9.08	(I)

Date of Issue: ~~September 16, 2024~~ August 1, 2025

Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025

Issued By: \_\_\_\_\_  
President & CEO

Jackson Energy Cooperative Corporation

Schedule OL - Outdoor Lighting Service

## Residential &amp; Commercial Standard Lighting

175 Watt Mercury Vapor	Security Light	MVL	<del>\$10.41</del> 10.91	(I)
400 Watt Mercury Vapor	Flood Light	DF1	<del>\$20.03</del> 20.99	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	<del>\$40.95</del> 42.92	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	<del>\$10.41</del> 10.91	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	<del>\$16.39</del> 17.18	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	<del>\$19.67</del> 20.62	(I)

## Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	<del>\$17.73</del> 18.58	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	<del>\$18.35</del> 19.23	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	<del>\$14.81</del> 15.52	(I)
400 Watt HPS 50,000 Lumens	Cobra Head Light	CH3	<del>\$15.37</del> 16.11	(I)

## Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	<del>\$18.49</del> 19.38	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	<del>\$12.94</del> 13.56	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	<del>\$8.63</del> 9.05	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	<del>\$10.29</del> 10.79	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	<del>\$23.99</del> 25.15	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	<del>\$12.74</del> 13.35	(I)

Date of Issue: ~~September 16, 2024~~ August 1, 2025Date Effective: Services rendered on or after ~~September 1, 2024~~ September 1, 2025Issued By: \_\_\_\_\_  
President & CEOIssued by authority of an Order of the Public Service Commission of Kentucky.  
Case No. 2025-00215      Dated:

## **Exhibit 3**

### **Comparison of the Current and Proposed Rates**

**JACKSON ENERGY COOPERATIVE  
PRESENT & PROPOSED RATES**

Rate	Code	Item	Present	Proposed
Residential Service	10			
		Customer Charge	\$ 30.50	\$ 31.97
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121
Residential Off Peak ETS	11			
		Energy Charge per kWh	\$ 0.06108	\$ 0.06402
Commercial Service < 50 kW	20			
		Customer Charge	\$ 40.72	\$ 42.68
		Energy Charge per kWh	\$ 0.09839	\$ 0.10313
Commercial Off Peak ETS	22			
		Energy Charge per kWh	\$ 0.05903	\$ 0.06187
Large Power Loads 50 kW +	40			
		Customer Charge	\$ 58.75	\$ 61.58
		Energy Charge per kWh	\$ 0.07538	\$ 0.07901
		Demand Charge per kW	\$ 6.80	\$ 7.13
Large Power Rate 500 kW +	46			
		Customer Charge	\$ 1,754.33	\$ 1,888.33
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473
		Demand Charge per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW +	47			
		Customer Charge	\$ 1,754.33	\$ 1,915.24
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70
Schools Churches Halls Parks	50			
		Customer Charge	\$ 23.20	\$ 24.32
		Energy Charge per kWh	\$ 0.10534	\$ 0.11041
All Electric Schools AES	52			
		Customer Charge	\$ 57.73	\$ 60.51
		Energy Charge per kWh	\$ 0.08891	\$ 0.09319
Lighting				
	Cobra Head Light	400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
	Cobra Head Light	200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23
	Cobra Head Light	250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52
	Cobra Head Light	400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11
	Security Light	175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
	Flood Light	400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
	Flood Light	1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
	Security Light	100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91
	Flood Light	250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18
	Flood Light	400 Watt HPS 50,000 Lumens	\$ 19.67	\$ 20.62
	Security Light	70 Watt LED Security Light	\$ 10.25	\$ 10.74
	Flood Light	129 Watt LED Floodlight	\$ 16.14	\$ 16.92
	Cobra Head Light	70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
	Acorn Light	70 Watt LED Acorn Head	\$ 16.50	\$ 17.29
	Acorn Light	175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
	Acorn Light	100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56
	Colonial Light	100 Watt HPS 9,500 Lumens	\$ 8.63	\$ 9.05
	Colonial Light	175 Watt Mercury Vapor	\$ 10.29	\$ 10.79
	Interstate Light	400 Watt HPS 50,000 Lumens	\$ 23.99	\$ 25.15
	Colonial Light	70 Watt HPS 4,000 Lumens	\$ 12.74	\$ 13.35
	Pole	15 ft Aluminum Pole	\$ 5.29	\$ 5.54
	Pole	30 ft Wood Pole	\$ 4.63	\$ 4.85
	Pole	30 ft Aluminum Pole for Cobra Head	\$ 25.19	\$ 26.40
	Pole	35 ft Wood Pole	\$ 9.04	\$ 9.48
	Pole	35 ft Aluminum Pole	\$ 30.48	\$ 31.95
	Pole	35 ft Aluminum Pole for Cobra Head	\$ 29.96	\$ 31.40
	Pole	40 ft Wood Pole	\$ 10.37	\$ 10.87
	Pole	40 ft Aluminum Pole	\$ 34.81	\$ 36.49
	Pole	40 ft Aluminum Pole for Cobra Head	\$ 60.66	\$ 63.58
	Pole	45 ft Wood Pole	\$ 12.49	\$ 13.09
	Pole	50 ft Wood Pole	\$ 17.44	\$ 18.28
	Pole	Power Installed Foundation	\$ 8.66	\$ 9.08

## **Exhibit 4**

### **Billing Analysis for Each Rate Class**

**JACKSON ENERGY COOPERATIVE**  
**Billing Analysis for Pass-Through Rate Increase**

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	\$5,843,403
Rate B Increase Allocated by East Kentucky Power Cooperative:	\$439,217
Rate C Increase Allocated by East Kentucky Power Cooperative:	\$559,101
Remaining Revenue Increase Allocated by East Kentucky Power Cooperative:	\$4,845,085

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Increase (\$)	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential Service	10	\$ 78,825,652	78.34%	\$ 78,825,652	78.34%	\$ 3,795,861	\$ 82,622,095	78.34%	\$ 3,796,443	4.82%	4.40%	\$ 582
3	Residential Off Peak ETS	11	\$ 202,583	0.20%	\$ 202,583	0.20%	\$ 9,755	\$ 212,337	0.20%	\$ 9,754	4.81%	4.30%	\$ (1)
4	Commercial Service < 50 kW	20	\$ 7,614,569	7.57%	\$ 7,614,569	7.57%	\$ 366,681	\$ 7,981,212	7.57%	\$ 366,643	4.82%	4.38%	\$ (37)
5	Commercial Off Peak ETS	22	\$ 1,367	0.00%	\$ 1,367	0.00%	\$ 66	\$ 1,432	0.00%	\$ 66	4.82%	4.35%	\$ 0
6	Large Power Loads 50 kW +	40	\$ 7,338,517	7.29%	\$ 7,338,517	7.29%	\$ 353,387	\$ 7,692,503	7.29%	\$ 353,987	4.82%	4.41%	\$ 599
7	Schools Churches Halls Parks	50	\$ 2,666,245	2.65%	\$ 2,666,245	2.65%	\$ 128,393	\$ 2,794,679	2.65%	\$ 128,434	4.82%	4.41%	\$ 41
8	All Electric Schools AES	52	\$ 899,612	0.89%	\$ 899,612	0.89%	\$ 43,321	\$ 942,928	0.89%	\$ 43,316	4.81%	4.42%	\$ (5)
9	Lighting	L	\$ 3,065,512	3.05%	\$ 3,065,512	3.05%	\$ 147,620	\$ 3,212,802	3.05%	\$ 147,290	4.80%	4.80%	\$ (330)
10	Subtotal Base Rate E		\$ 100,614,056	100.00%	\$ 100,614,056	100.00%	\$ 4,845,085	\$ 105,459,989	100.00%	\$ 4,845,934	4.82%		\$ 849
11													
12	Large Power Rate 500 kW +	46	\$ 7,319,922	100.00%	\$ 7,319,922	100.00%	\$ 559,101	\$ 7,879,205	100.00%	\$ 559,283	7.64%	6.86%	\$ 181
13	Large Power Rate 500 kW +	47	\$ 4,788,691	100.00%	\$ 4,788,691	100.00%	\$ 439,217	\$ 5,228,164	100.00%	\$ 439,473	9.18%	8.13%	\$ 256
14													
15	Total Base Rates		\$ 112,722,669	100.00%	\$ 112,722,669	100.00%	\$ 5,843,403	\$ 118,567,358	100.00%	\$ 5,844,689	5.19%		\$ 1,286
16													
17	<u>Riders</u>												
18	FAC		\$ (248,692)				\$ (248,692)						
19	ES		\$ 10,846,788				\$ 10,846,788						
20	Misc Adj		\$ -				\$ -						
21	Misc Adj		\$ -				\$ -						
21	Total Riders		\$ 10,598,096				\$ 10,598,096						
22													
23	Total Revenue		\$ 123,320,765				\$ 5,843,403	\$ 129,165,454		\$ 5,844,689		4.74%	
24	Target Revenue									\$ 5,843,403			
25	Rate Rounding Variance									\$ 1,286			
26	Rate Rounding Variance									0.02%			



## JACKSON ENERGY COOPERATIVE

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Present Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance		
49	Large Power Loads 50 kW +	40	Customer Charge	1,852	58.75	\$ 108,805	1.48%		61.58	\$ 114,046	\$ 5,241	4.82%	1.48%	0.00%			
50			Energy Charge per kWh	74,901,660	0.07538	\$ 5,646,087	76.94%		0.079010	\$ 5,917,980	\$ 271,893	4.82%	76.93%	-0.01%			
51			Demand Charge per kW	232,886	6.80	\$ 1,583,625	21.58%		7.13	\$ 1,660,477	\$ 76,852	4.85%	21.59%	0.01%			
52			Total Base Rates			\$ 7,338,517	100.00%	\$ 7,691,904		\$ 7,692,503	\$ 353,987	4.82%	100.00%	0.00%	\$ 599.19		
53			FAC			\$ (37,237)				\$ (37,237)	\$ -	-					
54			ES			\$ 722,342				\$ 722,342	\$ -	-					
55			Misc Adj			\$ -				\$ -	\$ -	-					
56			Misc Adj			\$ -				\$ -	\$ -	-					
57			Total Riders			\$ 685,105				\$ 685,105	\$ -	-					
58			TOTAL REVENUE			\$ 8,023,622				\$ 8,377,609	\$ 353,987	4.41%					
59			Average		40443.66091	\$ 4,332.41				\$ 4,523.55	\$ 191.14	4.41%					
60																	
61			Large Power Rate 500 kW +	46	Customer Charge	92	1,754.33	\$ 161,398	2.20%		1,888.33	\$ 173,726	\$ 12,328	7.64%	2.20%	0.00%	
62					Energy Charge per kWh	97,780,556	0.06014	\$ 5,880,523	80.34%		0.064734	\$ 6,329,727	\$ 449,204	7.64%	80.33%	0.00%	
63	Demand Charge per kW	181,020			7.06	\$ 1,278,001	17.46%		7.60	\$ 1,375,752	\$ 97,751	7.65%	17.46%	0.00%			
64	Total Base Rates					\$ 7,319,922	100.00%	\$ 7,879,023		\$ 7,879,205	\$ 559,283	7.64%	100.00%	0.00%	\$ 181.44		
65	FAC					\$ (61,947)				\$ (61,947)	\$ -	-					
66	ES					\$ 891,470				\$ 891,470	\$ -	-					
67	Misc Adj					\$ -				\$ -	\$ -	-					
68	Misc Adj					\$ -				\$ -	\$ -	-					
69	Total Riders					\$ 829,523				\$ 829,523	\$ -	-					
70	TOTAL REVENUE					\$ 8,149,445				\$ 8,708,728	\$ 559,283	6.86%					
71	Average				1062832.13	\$ 88,580.92				\$ 94,660.08	\$ 6,079.16	6.86%					
72																	
73	Large Power Rate 500 kW +	47			Customer Charge	71	1,754.33	\$ 124,557	2.60%		1,915.24	\$ 135,982	\$ 11,425	9.17%	2.60%	0.00%	
74					Energy Charge per kWh	63,304,128	0.06122	\$ 3,875,479	80.93%		0.06684	\$ 4,230,931	\$ 355,453	9.17%	80.93%	0.00%	
75			Demand Charge Contract p	102,900	7.06	\$ 726,474	15.17%		7.71	\$ 793,359	\$ 66,885	9.21%	15.17%	0.00%			
76			Demand Charge Excess pe	6,345	9.80	\$ 62,181	1.30%		10.70	\$ 67,892	\$ 5,710	9.18%	1.30%	0.00%			
77			Total Base Rates			\$ 4,788,691	100.00%	\$ 5,227,908		\$ 5,228,164	\$ 439,473	9.18%	100.00%	0.00%	\$ 255.72		
78			FAC			\$ (34,817)				\$ (34,817)	\$ -	-					
79			ES			\$ 652,372				\$ 652,372	\$ -	-					
80			Misc Adj			\$ -				\$ -	\$ -	-					
81			Misc Adj			\$ -				\$ -	\$ -	-					
82			Total Riders			\$ 617,555				\$ 617,555	\$ -	-					
83			TOTAL REVENUE			\$ 5,406,246				\$ 5,845,719	\$ 439,473	8.13%					
84			Average		891607.4366	\$ 76,144.31				\$ 82,334.07	\$ 6,189.76	8.13%					
85																	
86			Schools Churches Halls Parks	50	Customer Charge	11,934	23.20	\$ 276,869	10.38%		24.32	\$ 290,235	\$ 13,366	4.83%	10.39%	0.00%	
87	Energy Charge per kWh	22,682,514			0.10534	\$ 2,389,376	89.62%		0.110413	\$ 2,504,444	\$ 115,068	4.82%	89.61%	0.00%			
88	Total Base Rates					\$ 2,666,245	100.00%	\$ 2,794,638		\$ 2,794,679	\$ 128,434	4.82%	100.00%	0.00%	\$ 41.05		
89	FAC					\$ (20,282)				\$ (20,282)	\$ -	-					
90	ES					\$ 266,391				\$ 266,391	\$ -	-					
91	Misc Adj					\$ -				\$ -	\$ -	-					
92	FAC Net Add/Reverse					\$ -				\$ -	\$ -	-					
93	Total Riders					\$ 246,109				\$ 246,109	\$ -	-					
94	TOTAL REVENUE					\$ 2,912,354				\$ 3,040,788	\$ 128,434	4.41%					
95	Average				1900.663147	\$ 244.04				\$ 254.80	\$ 10.76	4.41%					
96																	
97																	
98																	
99																	
100																	

JACKSON ENERGY COOPERATIVE  
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Present Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
101	All Electric Schools AES	52													
102			Customer Charge	276	57.73 \$	15,933	1.77%		60.51 \$	16,701	767	4.82%	1.77%	0.00%	
103			Energy Charge per kWh	9,939,021	0.08891 \$	883,678	98.23%		0.093191 \$	926,227	42,549	4.81%	98.23%	0.00%	
104			Total Base Rates			899,612	100.00%	942,933		942,928	43,316	4.81%	100.00%	0.00%	(4.71)
105			FAC			(6,617)				(6,617)	-	-			
106			ES			87,894				87,894	-	-			
107			Misc Adj			-				-	-	-			
108			FAC Net Add/Reverse			-				-	-	-			
109			Total Riders			81,277				81,277	-	-			
110			TOTAL REVENUE			980,889				1,024,205	43,316	4.42%			
111			Average	36010.94565		3,553.94				3,710.89	156.94	4.42%			
112															
113	Lighting	L													
114			Cobra Head Light	400 Watt Mercury Vapor	1,116	17.73 \$	19,787	0.65%	18.58 \$	20,735	949	4.79%	0.65%	0.00%	
115			Cobra Head Light	200 Watt HPS 22,000 Lumens	432	18.35 \$	7,927	0.26%	19.23 \$	8,307	380	4.80%	0.26%	0.00%	
116			Cobra Head Light	250 Watt HPS 27,500 Lumens	1,704	14.81 \$	25,236	0.82%	15.52 \$	26,446	1,210	4.79%	0.82%	0.00%	
117			Cobra Head Light	400 Watt HPS 50,000 Lumens	924	15.37 \$	14,202	0.46%	16.11 \$	14,886	684	4.81%	0.46%	0.00%	
118			Security Light	175 Watt Mercury Vapor	138,564	10.41 \$	1,442,451	47.05%	10.91 \$	1,511,733	69,282	4.80%	47.05%	0.00%	
119			Flood Light	400 Watt Mercury Vapor	3,720	20.03 \$	74,512	2.43%	20.99 \$	78,083	3,571	4.79%	2.43%	0.00%	
120			Flood Light	1,000 Watt Mercury Vapor	1,536	40.95 \$	62,899	2.05%	42.92 \$	65,925	3,026	4.81%	2.05%	0.00%	
121			Security Light	100 Watt HPS 9,500 Lumens	103,620	10.41 \$	1,078,684	35.19%	10.91 \$	1,130,494	51,810	4.80%	35.19%	0.00%	
122			Flood Light	250 Watt HPS 27,500 Lumens	4,860	16.39 \$	79,655	2.60%	17.18 \$	83,495	3,839	4.82%	2.60%	0.00%	
123			Flood Light	400 Watt HPS 50,000 Lumens	7,152	19.67 \$	140,680	4.59%	20.62 \$	147,474	6,794	4.83%	4.59%	0.00%	
124			Security Light	70 Watt LED Security Light	264	10.25 \$	2,706	0.09%	10.74 \$	2,835	129	4.78%	0.09%	0.00%	
125			Flood Light	129 Watt LED Floodlight	60	16.14 \$	968	0.03%	16.92 \$	1,015	47	4.83%	0.03%	0.00%	
126			Cobra Head Light	70 Watt LED Cobra Head	-	11.83 \$	-	0.00%	12.40 \$	-	-	0.00%	0.00%	0.00%	
127			Acorn Light	70 Watt LED Acorn Head	-	16.50 \$	-	0.00%	17.29 \$	-	-	0.00%	0.00%	0.00%	
126			Acorn Light	175 Watt Mercury Vapor	192	18.49 \$	3,550	0.12%	19.38 \$	3,721	171	4.81%	0.12%	0.00%	
127			Acorn Light	100 Watt HPS 9,500 Lumens	468	12.94 \$	6,056	0.20%	13.56 \$	6,346	290	4.79%	0.20%	0.00%	
128			Colonial Light	100 Watt HPS 9,500 Lumens	336	8.63 \$	2,900	0.09%	9.05 \$	3,041	141	4.87%	0.09%	0.00%	
129			Colonial Light	175 Watt Mercury Vapor	1,680	10.29 \$	17,287	0.56%	10.79 \$	18,127	840	4.86%	0.56%	0.00%	
130			Interstate Light	400 Watt HPS 50,000 Lumens	408	23.99 \$	9,788	0.32%	25.15 \$	10,261	473	4.84%	0.32%	0.00%	
131			Colonial Light	70 Watt HPS 4,000 Lumens	1,380	12.74 \$	17,581	0.57%	13.35 \$	18,423	842	4.79%	0.57%	0.00%	
132			Pole	15 ft Aluminum Pole	3,180	5.29 \$	16,822	0.55%	5.54 \$	17,617	795	4.73%	0.55%	0.00%	
133			Pole	30 ft Wood Pole	-	4.63 \$	-	0.00%	4.85 \$	-	-	0.00%	0.00%	0.00%	
134			Pole	30 ft Aluminum Pole for Cobra Hea	60	25.19 \$	1,511	0.05%	26.40 \$	1,584	73	4.80%	0.05%	0.00%	
135			Pole	35 ft Wood Pole	-	9.04 \$	-	0.00%	9.48 \$	-	-	0.00%	0.00%	0.00%	
136			Pole	35 ft Aluminum Pole	1,020	30.48 \$	31,090	1.01%	31.95 \$	32,589	1,499	4.82%	1.01%	0.00%	
137			Pole	35 ft Aluminum Pole for Cobra Hea	60	29.96 \$	1,798	0.06%	31.40 \$	1,884	86	4.81%	0.06%	0.00%	
138			Pole	40 ft Wood Pole	192	10.37 \$	1,991	0.06%	10.87 \$	2,087	96	4.82%	0.06%	0.00%	
139			Pole	40 ft Aluminum Pole	156	34.81 \$	5,430	0.18%	36.49 \$	5,692	262	4.83%	0.18%	0.00%	
140			Pole	40 ft Aluminum Pole for Cobra Hea	-	60.66 \$	-	0.00%	63.58 \$	-	-	0.00%	0.00%	0.00%	
141			Pole	45 ft Wood Pole	-	12.49 \$	-	0.00%	13.09 \$	-	-	0.00%	0.00%	0.00%	
142			Pole	50 ft Wood Pole	-	17.44 \$	-	0.00%	18.28 \$	-	-	0.00%	0.00%	0.00%	
143			Pole	Power Installed Foundation	-	8.66 \$	-	0.00%	9.08 \$	-	-	0.00%	0.00%	0.00%	
144			Total Base Rates			3,065,512	100.00%	3,213,132		3,212,802	147,290	4.80%	100.00%	0.00%	(330.03)
145			FAC			-				-	-	-			
146			ES			-				-	-	-			
147			Misc Adj			-				-	-	-			
148			FAC Net Add/Reverse			-				-	-	-			
149			Total Riders			-				-	-	-			
150			TOTAL REVENUE			3,065,512				3,212,802	147,290	4.80%			
151															
152	TOTALS														
153															
154			Total Base Rates			112,722,669				118,567,358	5,844,689				
155			FAC			(248,692)				(248,692)	-	-			
156			ES			10,846,788				10,846,788	-	-			
157			Misc Adj			-				-	-	-			
158			FAC Net Add/Reverse			-				-	-	-			
159			Total Riders			10,598,096				10,598,096	-	-			
160			TOTAL REVENUE			123,320,765				129,165,454	5,844,689	4.74%			
161															
162			Rate Rounding Variance								1,286				
							0.01182 FAC Roll In								

## **Exhibit 5**

### **Certificate of Service to Attorney General**

**Exhibit 5**  
**Statement of Service to the Attorney General**

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at [rateintervention@ag.ky.gov](mailto:rateintervention@ag.ky.gov) on this the 1<sup>st</sup> day of August 2025.

*Heather S. Temple*

\_\_\_\_\_  
Heather S. Temple  
Attorney, Honaker Law Office

## **Exhibit 6**

### **Customer Notice**

**NOTARIZED PROOF OF PUBLICATION**

**STATE OF KENTUCKY**

**COUNTY OF FRANKLIN**

Before me, a Notary Public, in and for said County and State, this 28<sup>th</sup> day of

July, 2025, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Jackson Energy RECC.

Signed Holly Willard

Notary Public Bonnie F. Howard

My commission expires 9-18-2028

KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601  
(502) 223-8821 FAX (502) 226-3867

**Holly Willard**  
**Bookkeeping Assistant**

hwillard@kypress.com  
www.kypress.com

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**List of newspapers running the notice for Jackson Energy Cooperative Corporation -Case 2025-00215 Attached tearsheets provide proof of publication:**

Beattyville Enterprise—7/24  
Berea Citizen—7/23  
Booneville Sentinel—7/24  
Campton Wolfe Co. News—7/25  
Hyden Leslie Co. News—7/24  
Irvine Estill Co. Tribune—7/23  
Jackson Times Voice—7/23  
Garrard Central Record—7/24  
London Sentinel Echo—7/23  
Manchester Enterprise—7/23  
McKee Jackson Co. Sun—7/23  
Mt. Vernon Signal—7/24  
Richmond Register—7/24  
Somerset Commonwealth Journal—7/23  
Stanford Interior Journal—7/24



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 02:52 PM

Page 1 of 2

## Invoice

<b>Agency</b>	Joe Settles East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391				<b>Invoice Date</b>	7/28/2025		
					<b>PO Number</b>			
					<b>Order</b>	25074EJO		
<b>Client</b>	Jackson Energy Cooperative Corporation							
<b>Reps</b>	Rachel McCarty							
<b>Vendor</b>								
	<b>Run Date</b>	<b>Ad Size</b>	<b>Rate Name</b>	<b>Rate</b>	<b>Color Rate Name</b>	<b>Color Rate</b>	<b>Discount</b>	<b>Total</b>
BEATTYVILLE ENTERPRISE								
	7/24/2025	9 x 16	CLDIS	\$13.67		\$0.00	0.0000%	\$1,968.48
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
BEREA CITIZEN								
	7/23/2025	9 x 16	CLDIS	\$9.86		\$0.00	0.0000%	\$1,419.84
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
BOONEVILLE SENTINEL								
	7/24/2025	9 x 16	CLDIS	\$13.44		\$0.00	0.0000%	\$1,935.36
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
CAMPTON WOLFE CO. NEWS								
	7/25/2025	6 x 16	CLDIS	\$6.40		\$0.00	0.0000%	\$614.40
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
HYDEN LESLIE CO. NEWS								
	7/24/2025	9 x 16	CLDIS	\$8.00		\$0.00	0.0000%	\$1,152.00
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
IRVINE ESTILL CO. TRIBUNE								
	7/23/2025	6 x 16	CLDIS	\$4.00		\$0.00	0.0000%	\$384.00
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
Jackson Times-Voice								
	7/23/2025	9 x 16	CLDIS	\$9.00		\$0.00	0.0000%	\$1,296.00
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
LANCASTER CENTRAL RECORD								
	7/24/2025	8 x 16	CLDIS	\$10.50		\$0.00	0.0000%	\$1,344.00
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
LONDON SENTINEL-ECHO								
	7/23/2025	9 x 16	CLDIS	\$12.34		\$0.00	0.0000%	\$1,776.96
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
MANCHESTER ENTERPRISE								
	7/23/2025	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
MCKEE JACKSON CO. SUN								
	7/23/2025	8 x 16	CLDIS	\$12.40		\$0.00	0.0000%	\$1,587.20
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
MT. VERNON SIGNAL								
	7/24/2025	6 x 16	CLDIS	\$9.50		\$0.00	0.0000%	\$912.00
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						
RICHMOND REGISTER								
	7/24/2025	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
	<b>Caption</b>	Notice Jackson Energy Case No. 2025-00215						

SOMERSET COMMONWEALTH-JOURNAL

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

**As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card.** Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE

FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 02:52 PM

Page 2 of 2

## Invoice

**Agency** Joe Settles  
East KY Power Cooperative  
4775 Lexington Road  
Winchester, KY 40391

**Invoice Date** 7/28/2025

**PO Number**

**Order** 25074EJ0

**Client** Jackson Energy RECC  
**Reps** Rachel McCarty

Vendor		Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
		7/23/2025	8 x 16	CLDIS	\$16.20		\$0.00	0.0000%	\$2,073.60
		<b>Caption</b> Notice Jackson Energy Case No. 2025-00215 STANFORD INTERIOR JOURNAL							
		7/24/2025	6 x 16	CLDIS	\$8.25		\$0.00	0.0000%	\$792.00
		<b>Caption</b> Notice Jackson Energy Case No. 2025-00215							

<b>Total Advertising</b>	\$21,371.36
<b>Discounts</b>	\$0.00
<b>Misc. Charges</b>	\$0.00
<b>USA Tax</b>	\$0.00
<b>Total Invoice</b>	\$21,371.36
<b>Payments</b>	\$0.00
<b>Adjustments</b>	\$0.00
<b>Balance Due</b>	\$21,371.36

ANY QUESTIONS CONCERNING TEARSHEETS AND/OR REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT.

As of MAY 1, 2017, a 2.5 percent convenience fee will be added if paying by Credit Card. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# STAPLE

FROM PAGE 1

Thomas and his wife Evelyn who both previously worked in law enforcement.

“The first, probably three to four months we’ve opened, it was unreal. I mean, there was standing room only,” Thomas said.

The store serves different daily specials such as pork chops, salmon patties, fried chicken wings, meat-loaf and catfish.

Every Wednesday morning, a group of 8-10 men come in for breakfast. Thomas calls them the Paint Lick Boys, and once a month their wives will come to the store as well. The store also hosts different events such as birthday dinners.

S“You know a lot of people come in here that hadn’t been here in a while, and they’ll talk to us. They’ll say, now they used to play Rook back there. Do they still do that? And I said, they still do,” Thomas

said.

Part of the reason he wanted to run the store and continue to work many hours even after retiring from the Madison County Sheriff’s Office was because he grew up in the area and has a lot of family and community ties.

He also has fond memories of visiting the store as a child and buying ice cream, pop or cake.

“When we rode the school bus, we’d get to stop by here and get snacks,” Thomas said. “The bus driver would stop by here but after school.”

People who visit the store enjoy recounting old memories, according to Thomas. They talk about what it was like years ago compared to the present and occasionally people come in to thank him and his wife for keeping the store open.

“Oh honey, you don’t want to hear half of them,” Thomas said with a laugh when asked about the stories he has heard.

“Some I can’t tell.”


# DOLPHINS

FROM PAGE 1

“I am beyond ecstatic to announce the Dolphins ranked third place overall, at the Bluegrass Swim Conference,” Board President Jenny Patten said. “The team continues to reach new levels of success, reaching the highest points for Dolphins, under the coaching and guidance of new headcoach Logan Pisula, supported by coaches Sergei Bellucci, Nate Fairchild, and Kristin Ramsay. Our coaching staff is to be commended for a job well-done. Go Dolphins!”

The conference is for swimmers ranging from six (and occasionally those under six) to 18 years old. Races are organized based on age.

Points were awarded to the top 16 swimmers for individual races, ranging from one to 20 points. Team relays were scored from a scale of 12 to 40 points based on the team’s timings. All points were then calculated



and ranked in order.

“This year has been challenging due to not being at our pool and details surrounding that event, as well as, limited practices, zero home meets and a 20% decreased roster,” Patten said. “Despite, the numerous obstacles the team faced, we overcame adversity and persevered. The team rose above these challenges and exemplified a positive winning attitude throughout the season.”

NOTICE					Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05		
In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation (“Jackson Energy”) of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.					Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79		
					Interstate Light 400 Watt HPS	50,000 Lumens	\$	23.99	\$	25.15		
					Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35		
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54		
					Pole	30 ft Wood Pole	\$	4.63	\$	4.85		
Residential Service	10	Customer Charge	\$	30.50	\$	31.97	Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
		Energy Charge per kWh	\$	0.10610	\$	0.11121	Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge per kWh	\$	0.06108	\$	0.06402	Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
							Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge	\$	40.72	\$	42.68	Pole	40 ft Wood Pole	\$	10.37	\$	10.87
		Energy Charge per kWh	\$	0.09839	\$	0.10313	Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge per kWh	\$	0.05903	\$	0.06187	Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
							Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge	\$	58.75	\$	61.58	Pole	50 ft Wood Pole	\$	17.44	\$	18.28
		Energy Charge per kWh	\$	0.07538	\$	0.07901	Pole	Power Installed Foundation	\$	8.66	\$	9.08
		Demand Charge per kW	\$	6.80	\$	7.13	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
Large Power Rate 500 kW +	46	Customer Charge	\$	1,754.33	\$	1,888.33						
		Energy Charge per kWh	\$	0.06014	\$	0.06473	Rate Class	Code	Increase Dollars	Increase Percent		
		Demand Charge per kW	\$	7.06	\$	7.60	Residential Service	10	\$ 3,796,443	4.40%		
Large Power Rate 500 kW +	47	Customer Charge	\$	1,754.33	\$	1,915.24	Residential Off Peak ETS	11	\$ 9,754	4.30%		
		Energy Charge per kWh	\$	0.06122	\$	0.06684	Commercial Service < 50 kW	20	\$ 366,643	4.38%		
		Demand Charge	\$	7.06	\$	7.71	Commercial Off Peak ETS	22	\$ 66	4.35%		
		Contract per kW	\$		\$		Large Power Loads 50 kW +	40	\$ 353,987	4.41%		
		Demand Charge	\$	9.80	\$	10.70	Large Power Rate 500 kW +	46	\$ 559,283	6.86%		
		Excess per kW	\$		\$		Large Power Rate 500 kW +	47	\$ 439,473	8.13%		
Schools Churches Halls Parks	50	Customer Charge	\$	23.20	\$	24.32	Schools Churches Halls Parks	50	\$ 128,434	4.41%		
		Energy Charge per kWh	\$	0.10534	\$	0.11041	All Electric Schools AES	52	\$ 43,316	4.42%		
All Electric Schools AES	52	Customer Charge	\$	57.73	\$	60.51	Lighting		\$ 147,290	4.80%		
		Energy Charge per kWh	\$	0.08891	\$	0.09319		Total	\$ 5,844,689	4.74%		
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$	17.73	\$	18.58	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$	18.35	\$	19.23						
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$	14.81	\$	15.52	Rate Class	Average Usage (kWh)	Increase Dollars	Increase Percent		
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$	15.37	\$	16.11	Residential Service	10	999	\$6.57	4.40%	
Security Light		175 Watt Mercury Vapor	\$	10.41	\$	10.91	Residential Off Peak ETS	11	768	\$2.26	4.30%	
							Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Flood Light		400 Watt Mercury Vapor	\$	20.03	\$	20.99	Commercial Off Peak ETS	22	661	\$1.88	4.35%	
							Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
Flood Light		1,000 Watt Mercury Vapor	\$	40.95	\$	42.92	Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%	
							Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
Security Light		100 Watt HPS 9,500 Lumens	\$	10.41	\$	10.91	Schools Churches Halls Parks	50	1,901	\$10.76	4.41%	
Flood Light		250 Watt HPS 27,500 Lumens	\$	16.39	\$	17.18	All Electric Schools AES	52	36,011	\$156.94	4.42%	
Flood Light		400 Watt HPS 50,000 Lumens	\$	19.67	\$	20.62	Lighting		NA		4.80%	
Security Light		70 Watt LED Security Light	\$	10.25	\$	10.74	A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.					
Flood Light		129 Watt LED Floodlight	\$	16.14	\$	16.92						
Cobra Head Light		70 Watt LED Cobra Head	\$	11.83	\$	12.40	A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.					
Acorn Light		70 Watt LED Acorn Head	\$	16.50	\$	17.29						
Acorn Light		175 Watt Mercury Vapor	\$	18.49	\$	19.38	The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.					
Acorn Light		100 Watt HPS 9,500 Lumens	\$	12.94	\$	13.56						



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PO Box 129 - Campton, KY 41301  
USPS Permit Number - 689-460  
C. D. LONG - EDITOR

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Uncommon Sense

By Dr. Glenn Mollette



President Trump And Venous Insoufficiency

President Trump probably doesn't want any pictures taken with his feet on his desk. Maybe he never puts his feet on his desk. His recent diagnosis of a venous blood supply problem warrants such a recline two or

three times a day. Millions of Americans, especially seniors, deal with ankle and lower leg swelling caused by the flow of blood from the lower leg not returning to the heart as adequately

as it did earlier in life. It's not a debilitating issue unless it's ignored in which case a blood clot could develop in the lower leg or behind the knee. Blood clots are not good as they are not good for the veins. Even worse, a blood clot in the lower leg can travel to the upper part of the body which could be fatal. Thousands of Americans die every year from blood clots that travel to the heart or cause strokes which can be debilitating and fatal.

The smart thing for our President to do is to put his feet up on his desk for ten minutes or so three or four times a day. He can do so when he is talking on his telephone or if he is having a casual meeting. Doctors typically recommend compression socks. There are different grades of compression socks. Some are very light and go on very easy while others are like fighting a war to put on because the compression is so tight. Most people don't particularly enjoy compression socks. However, many testify that once you are used to them you feel better because your

legs aren't swelling as much during the day. Besides compression socks and elevating your legs it's good not to stand in one spot for too long. Walking is great, but just standing in one position can negatively impact the lower leg and the flow of blood as it returns to the heart. Sitting too long creates the same problematic scenario. The President is doing the right thing by taking an aspirin a day to avoid clotting issues. Most people who develop a blood clot often end up on blood thinner for a while or a lifetime.

Alcohol makes your blood slicker. It doesn't make it thinner as reported by a family physician. A few years back, I had a pulmonary embolism after receiving my third covid shot so I have some experience to draw from on this. President Trump can potentially live another robust 20 years or more. However, it's reality, he is getting older and has to take care of himself. .

Death of ginseng hunter in Breathitt mine investigated

A death investigation is underway after a man died at an abandoned mine in Breathitt County last week while hunting ginseng. According to the Breathitt County Coroner's Office, the incident occurred July 17 at Old Mine Number Two on Mine Shaft Road. The victim, John Mullins, 45, of Magoffin County and his cousin were searching for ginseng and yellowroot near

the mine, and both entered it. According to investigators, The cousin reported that Mullins went deeper into the mine, but after 5-10 minutes had passed, had not reappeared. The The cousin told investigators that Mullins started to come back out of the mine but collapsed. Mullins was pronounced dead at the scene just before 11 p.m. No cause of death is known at this time. The coroner says Mullins' body has been sent to the state medical examiner's office in Frankfort.

LOOK OUT!  
There may be a litterbug in your truck!

Tossing trash like cups, cans or bottles in the bed of your truck creates litter when it flies or rolls out the back. This trashes our community.



NOTICE

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The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Code	Item	Present	Proposed
Residential Service	10	Customer Charge Energy Charge per kWh	\$ 30.50	\$ 31.97
			\$ 0.10610	\$ 0.11121
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402
Commercial Service < 50 kW	20	Customer Charge Energy Charge per kWh	\$ 40.72	\$ 42.68
			\$ 0.09839	\$ 0.10313
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187
Large Power Loads 50 kW +	40	Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 58.75	\$ 61.58
			\$ 0.07538	\$ 0.07901
			\$ 6.80	\$ 7.13
Large Power Rate 500 kW +	46	Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 1,754.33	\$ 1,888.33
			\$ 0.06014	\$ 0.06473
			\$ 7.06	\$ 7.60
Large Power Rate 500 kW +	47	Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW	\$ 1,754.33	\$ 1,915.24
			\$ 0.06122	\$ 0.06684
			\$ 7.06	\$ 7.71
			\$ 9.80	\$ 10.70
Schools Churches Halls Parks 50		Customer Charge Energy Charge per kWh	\$ 23.20	\$ 24.32
			\$ 0.10534	\$ 0.11041
All Electric Schools AES	52	Customer Charge Energy Charge per kWh	\$ 57.73	\$ 60.51
			\$ 0.08891	\$ 0.09319
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
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Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18
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Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
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Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56

Colonial Light	100 Watt HPS 9,500 Lumens	\$ 8.63	\$ 9.05
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Interstate Light 400 Watt HPS	50,000 Lumens	\$ 23.99	\$ 25.15
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Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
Total		\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

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Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

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Leslie County Farm Bureau  
Annual Meeting  
August 07, 2025  
3:00 p.m.  
Leslie County  
Farm Bureau Office  
Thank You,  
Frances Begley Anderson  
Agency Manager

STAY INFORMED  
Subscribe to The  
Leslie County News  
P.O. Box 967 Hyden, KY 41749  
Phone 606-672-2841  
Have A  
Great Day!

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# Classifieds

## Propane

### HARDY PROPANE GAS

141 Richmond Rd. • Irvine, KY • 723-2496  
**PROPANE & NATURAL GAS APPLIANCES SALES & SERVICE**  
Buck Gas Logs, Radiant Heaters, Gas Ranges, Gas Water Heaters  
*Now serving all of Powell, Lee, Estill, Madison counties and most of Jackson and Clark. Large assortment of pilot assemblies, thermocouples, switches and gas valves. Gas tanks for sale, too!*  
**Remember what Pepper says,**  
***“Always heat and cook on a fire, not on a wire!”***

## Buying Roots

**ROOT BUYING**  
**(606) 723-4404**

AU-27

## Gravel Hauling

**Jack Walling**  
**GRAVEL HAULING & DOZIER WORK**  
**Free Estimates!**  
**606-643-5925**

## Public Notice -- Jackson Energy

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A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

NOTICE					Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.					Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
					Interstate Light 400 Watt HPS	50,000 Lumens	\$	23.99	\$	25.15
						Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$
					The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					Pole
Rate	Code	Item	Present	Proposed	Pole	30 ft Wood Pole	\$	4.63	\$	4.85
Residential Service	10	Customer Charge Energy Charge per kWh	\$ 30.50	\$ 31.97	Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
			\$ 0.10610	\$ 0.11121	Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402	Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
					Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge Energy Charge per kWh	\$ 40.72	\$ 42.68	Pole	40 ft Wood Pole	\$	10.37	\$	10.87
			\$ 0.09839	\$ 0.10313	Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187	Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
					Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 58.75	\$ 61.58	Pole	50 ft Wood Pole	\$	17.44	\$	18.28
			\$ 0.07538	\$ 0.07901	Pole	Power Installed Foundation	\$	8.66	\$	9.08
Large Power Rate 500 kW +	46	Customer Charge Energy Charge per kWh Demand Charge per kW	\$ 6.80	\$ 7.13	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
			\$ 1,754.33	\$ 1,888.33	Rate Class	Code	Increase Dollars	Increase Percent		
Large Power Rate 500 kW +	47	Customer Charge Energy Charge per kWh Demand Charge Contract per kW Demand Charge Excess per kW	\$ 0.06014	\$ 0.06473	Residential Service	10	\$ 3,796,443	4.40%		
			\$ 7.06	\$ 7.60	Residential Off Peak ETS	11	\$ 9,754	4.30%		
			\$ 1,754.33	\$ 1,915.24	Commercial Service < 50 kW	20	\$ 366,643	4.38%		
			\$ 0.06122	\$ 0.06684	Commercial Off Peak ETS	22	\$ 66	4.35%		
			\$ 7.06	\$ 7.71	Large Power Loads 50 kW +	40	\$ 353,987	4.41%		
			\$ 9.80	\$ 10.70	Large Power Rate 500 kW +	46	\$ 559,283	6.86%		
Schools Churches Halls Parks	50	Customer Charge Energy Charge per kWh	\$ 23.20	\$ 24.32	Large Power Rate 500 kW +	47	\$ 439,473	8.13%		
			\$ 0.10534	\$ 0.11041	Schools Churches Halls Parks	50	\$ 128,434	4.41%		
All Electric Schools AES	52	Customer Charge Energy Charge per kWh	\$ 57.73	\$ 60.51	All Electric Schools AES	52	\$ 43,316	4.42%		
			\$ 0.08891	\$ 0.09319	Lighting		\$ 147,290	4.80%		
Lighting Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58	Total		\$ 5,844,689	4.74%		
					The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23	Rate Class	Average Usage (kWh)	Increase Dollars	Increase Percent		
					Residential Service	10	999	\$6.57	4.40%	
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52	Residential Off Peak ETS	11	768	\$2.26	4.30%	
			\$ 15.37	\$ 16.11	Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91	Commercial Off Peak ETS	22	661	\$1.88	4.35%	
					Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99	Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%	
					Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92	Schools Churches Halls Parks	50	1,901	\$10.76	4.41%	
					All Electric Schools AES	52	36,011	\$156.94	4.42%	
Security Light		100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91	Lighting		NA	4.80%		
					A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.					
Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18	A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.					
			\$ 19.67	\$ 20.62	The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.					
Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74						
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92						
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40						
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29						
Acorn Light		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38						
Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56						



NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Code	Item	Present	Proposed
Residential Service	10	Customer Charge	\$ 30.50	\$ 31.97
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402
		Customer Charge	\$ 40.72	\$ 42.68
Commercial Service < 50 kW	20	Energy Charge per kWh	\$ 0.09839	\$ 0.10313
		Customer Charge	\$ 40.72	\$ 42.68
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187
		Customer Charge	\$ 58.75	\$ 61.58
Large Power Loads 50 kW +	40	Energy Charge per kWh	\$ 0.07538	\$ 0.07901
		Demand Charge per kW	\$ 6.80	\$ 7.13
Large Power Rate 500 kW +	46	Customer Charge	\$ 1,754.33	\$ 1,888.33
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473
Large Power Rate 500 kW +	47	Demand Charge per kW	\$ 7.06	\$ 7.60
		Customer Charge	\$ 1,754.33	\$ 1,915.24
Schools Churches Halls Parks 50		Energy Charge per kWh	\$ 0.06122	\$ 0.06684
		Demand Charge per kW	\$ 7.06	\$ 7.71
All Electric Schools AES	52	Demand Charge Excess per kW	\$ 9.80	\$ 10.70
		Customer Charge	\$ 23.20	\$ 24.32
Lighting		Energy Charge per kWh	\$ 0.10534	\$ 0.11041
		Customer Charge	\$ 57.73	\$ 60.51
Cobra Head Light		Energy Charge per kWh	\$ 0.08891	\$ 0.09319
		Customer Charge	\$ 57.73	\$ 60.51
Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
		200 Watt HPS	\$ 18.35	\$ 19.23
Cobra Head Light		250 Watt HPS	\$ 14.81	\$ 15.52
		27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light		400 Watt HPS	\$ 15.37	\$ 16.11
		50,000 Lumens	\$ 15.37	\$ 16.11
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
Flood Light		100 Watt HPS	\$ 10.41	\$ 10.91
		9,500 Lumens	\$ 10.41	\$ 10.91
Flood Light		250 Watt HPS	\$ 16.39	\$ 17.18
		27,500 Lumens	\$ 16.39	\$ 17.18
Flood Light		400 Watt HPS	\$ 19.67	\$ 20.62
		50,000 Lumens	\$ 19.67	\$ 20.62
Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74
		70 Watt LED Security Light	\$ 10.25	\$ 10.74
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92
		129 Watt LED Floodlight	\$ 16.14	\$ 16.92
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
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Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29
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Acorn Light		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
Acorn Light		100 Watt HPS	\$ 12.94	\$ 13.56
		9,500 Lumens	\$ 12.94	\$ 13.56

Colonial Light	100 Watt HPS	9,500 Lumens	\$ 8.63	\$ 9.05
Colonial Light	175 Watt Mercury Vapor		\$ 10.29	\$ 10.79
Interstate Light	400 Watt HPS			
	50,000 Lumens		\$ 23.99	\$ 25.15
Colonial Light	70 Watt HPS	4,000 Lumens	\$ 12.74	\$ 13.35
Pole	15 ft Aluminum Pole		\$ 5.29	\$ 5.54
Pole	30 ft Wood Pole		\$ 4.63	\$ 4.85
Pole	30 ft Aluminum Pole for Cobra Head		\$ 25.19	\$ 26.40
Pole	35 ft Wood Pole		\$ 9.04	\$ 9.48
Pole	35 ft Aluminum Pole		\$ 30.48	\$ 31.95
Pole	35 ft Aluminum Pole for Cobra Head		\$ 29.96	\$ 31.40
Pole	40 ft Wood Pole		\$ 10.37	\$ 10.87
Pole	40 ft Aluminum Pole		\$ 34.81	\$ 36.49
Pole	40 ft Aluminum Pole for Cobra Head		\$ 60.66	\$ 63.58
Pole	45 ft Wood Pole		\$ 12.49	\$ 13.09
Pole	50 ft Wood Pole		\$ 17.44	\$ 18.28
Pole	Power Installed Foundation		\$ 8.66	\$ 9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
Total		\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
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All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

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# Big Hickory Golf Course sees financial upswing, record play

MANCHESTER, Ky. —Big Hickory Golf Course is not only weathering storms—it’s thriving.

“It’s doing better financially than it’s ever done before,” Manchester Mayor Steve Collins told city council members during Thursday’s work session, offering a positive update on the course that has long been a topic of concern for the city.

Council members Charles “Dobber” Weaver and Dorothy Sizemore raised issues brought to them by residents, including questions about the course’s upkeep, access to the cart barn, and the long-term future of the facility.

In response, Mayor Collins pointed to unusually heavy rainfall this season—nearly two feet above the yearly average—as a primary reason for some course maintenance delays.

“The weather has definitely thrown us off schedule,” he said. “We’ve not been able to spray when we needed to, but it’s not just us. I’ve talked to other courses in the region, and they’re all facing the same setbacks.”

Despite the challenges, Collins praised the physical condition of the course.

“Considering the rain we’ve had, Big Hickory is in better shape now than at any point since I’ve been in office,” he said.

As for concerns about the cart barn being locked, Collins clarified the issue was caused by a new golfer who mistakenly locked the facility, unaware that it should remain open. That problem, he assured the council, has been resolved.

The mayor also addressed the question of whether the course might be sold, a topic that prompted the city to seek a formal appraisal.

“The course has been appraised at \$530,000,” Collins said. “If the city ever chooses to consider selling, that appraisal is the first required step. The valuation came in higher than many expected.”

More importantly, Collins emphasized, the course is no longer a drain on city finances.

“There was a time when we had to pull money from other accounts just to keep Big Hickory running,” he said. “That’s not the case anymore. The course is now operating in the black, and that’s allowing us to reinvest in improvements—like new golf carts and the paving of worn-down portions of the cart paths. The great thing is taxpayer money is not going to this course. It’s self-sustainable.”

A surge in play has been key to the turnaround.

“We are on pace to have more rounds played this year than ever before,” Collins said. “We’ve got golfers coming from three counties away, sometimes

multiple times a week. That kind of traffic turns the course into a tourism asset, not just a local amenity.”

Looking ahead, the mayor outlined plans for continued upgrades. If the financial momentum continues, the city may add golf simulators for winter use and a self-service kiosk and shed at the driving range.

“We want to give players options even when the weather doesn’t cooperate,” Collins said. “Big Hickory is becoming more than just a course—it’s becoming a year-round destination.”

The mayor said he feels the course is in a much better place now than it was when he took office two years ago.

“Financially the course is now in the black, something it had never done before,” he said. “The maintenance of the course is much better now than it has been. We have a lot of old equipment we need to look at replacing in the future and we’re having a hard time keeping employees. Once we get them trained it seems they leave. But, we’re working on that, and the course is not a financial drain on the city like it has been in the past. I think it’s progressing and has a promising future ahead.”

NOTICE					Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
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					Interstate Light 400 Watt HPS	50,000 Lumens	\$	23.99	\$	25.15
					Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35
					Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					Pole	30 ft Wood Pole	\$	4.63	\$	4.85
					Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Rate	Code	Item	Present	Proposed	Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Residential Service	10	Customer Charge	\$ 30.50	\$ 31.97	Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121	Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402	Pole	40 ft Wood Pole	\$	10.37	\$	10.87
Commercial Service < 50 kW	20	Customer Charge	\$ 40.72	\$ 42.68	Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
		Energy Charge per kWh	\$ 0.09839	\$ 0.10313	Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187	Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge	\$ 58.75	\$ 61.58	Pole	50 ft Wood Pole	\$	17.44	\$	18.28
		Energy Charge per kWh	\$ 0.07538	\$ 0.07901	Pole	Power Installed Foundation	\$	8.66	\$	9.08
		Demand Charge per kW	\$ 6.80	\$ 7.13	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
Large Power Rate 500 kW +	46	Customer Charge	\$ 1,754.33	\$ 1,888.33	Rate Class	Code	Increase Dollars		Increase Percent	
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473	Residential Service	10	\$ 3,796,443		4.40%	
		Demand Charge per kW	\$ 7.06	\$ 7.60	Residential Off Peak ETS	11	\$ 9,754		4.30%	
Large Power Rate 500 kW +	47	Customer Charge	\$ 1,754.33	\$ 1,915.24	Commercial Service < 50 kW	20	\$ 366,643		4.38%	
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684	Commercial Off Peak ETS	22	\$ 66		4.35%	
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71	Large Power Loads 50 kW +	40	\$ 353,987		4.41%	
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70	Large Power Rate 500 kW +	46	\$ 559,283		6.86%	
Schools Churches Halls Parks	50	Customer Charge	\$ 23.20	\$ 24.32	Large Power Rate 500 kW +	47	\$ 439,473		8.13%	
		Energy Charge per kWh	\$ 0.10534	\$ 0.11041	Schools Churches Halls Parks	50	\$ 128,434		4.41%	
All Electric Schools AES	52	Customer Charge	\$ 57.73	\$ 60.51	All Electric Schools AES	52	\$ 43,316		4.42%	
		Energy Charge per kWh	\$ 0.08891	\$ 0.09319	Lighting		\$ 147,290		4.80%	
Lighting						Total	\$ 5,844,689		4.74%	
Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23	Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent	
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52	Residential Service	10	999	\$6.57	4.40%	
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11	Residential Off Peak ETS	11	768	\$2.26	4.30%	
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91	Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99	Commercial Off Peak ETS	22	661	\$1.88	4.35%	
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92	Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
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Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18	Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
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Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74	All Electric Schools AES	52	36,011	\$156.94	4.42%	
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92	Lighting		NA		4.80%	
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40	A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility’s principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.					
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29	A person may also examine the application: (i) at the Commission’s offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission’s website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.					
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Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56						

NOTICE

In accordance with the requirements of the Public Service Commission (“Commission”) as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation (“Jackson Energy”) of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

Rate	Code	Item	Present	Proposed
Residential Service	10			
		Customer Charge	\$ 30.50	\$ 31.97
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121
Residential Off Peak ETS	11			
		Energy Charge per kWh	\$ 0.06108	\$ 0.06402
Commercial Service < 50 kW	20			
		Customer Charge	\$ 40.72	\$ 42.68
		Energy Charge per kWh	\$ 0.09839	\$ 0.10313
Commercial Off Peak ETS	22			
		Energy Charge per kWh	\$ 0.05903	\$ 0.06187
Large Power Loads 50 kW +	40			
		Customer Charge	\$ 58.75	\$ 61.58
		Energy Charge per kWh	\$ 0.07538	\$ 0.07901
		Demand Charge per kW	\$ 6.80	\$ 7.13
Large Power Rate 500 kW +	46			
		Customer Charge	\$ 1,754.33	\$ 1,888.33
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473
		Demand Charge per kW	\$ 7.06	\$ 7.60
Large Power Rate 500 kW +	47			
		Customer Charge	\$ 1,754.33	\$ 1,915.24
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70
Schools Churches Halls Parks	50			
		Customer Charge	\$ 23.20	\$ 24.32
		Energy Charge per kWh	\$ 0.10534	\$ 0.11041
All Electric Schools AES	52			
		Customer Charge	\$ 57.73	\$ 60.51
		Energy Charge per kWh	\$ 0.08891	\$ 0.09319
Lighting				
Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92
Security Light		100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91
Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18
Flood Light		400 Watt HPS 50,000 Lumens	\$ 19.67	\$ 20.62
Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29
Acorn Light		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38
Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56

Colonial Light	100 Watt HPS 9,500 Lumens	\$ 8.63	\$ 9.05
Colonial Light	175 Watt Mercury Vapor	\$ 10.29	\$ 10.79
Interstate Light 400 Watt HPS	50,000 Lumens	\$ 23.99	\$ 25.15
Colonial Light	70 Watt HPS 4,000 Lumens	\$ 12.74	\$ 13.35
Pole	15 ft Aluminum Pole	\$ 5.29	\$ 5.54
Pole	30 ft Wood Pole	\$ 4.63	\$ 4.85
Pole	30 ft Aluminum Pole for Cobra Head	\$ 25.19	\$ 26.40
Pole	35 ft Wood Pole	\$ 9.04	\$ 9.48
Pole	35 ft Aluminum Pole	\$ 30.48	\$ 31.95
Pole	35 ft Aluminum Pole for Cobra Head	\$ 29.96	\$ 31.40
Pole	40 ft Wood Pole	\$ 10.37	\$ 10.87
Pole	40 ft Aluminum Pole	\$ 34.81	\$ 36.49
Pole	40 ft Aluminum Pole for Cobra Head	\$ 60.66	\$ 63.58
Pole	45 ft Wood Pole	\$ 12.49	\$ 13.09
Pole	50 ft Wood Pole	\$ 17.44	\$ 18.28
Pole	Power Installed Foundation	\$ 8.66	\$ 9.08

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	Code	Increase Dollars	Increase Percent
Residential Service	10	\$ 3,796,443	4.40%
Residential Off Peak ETS	11	\$ 9,754	4.30%
Commercial Service < 50 kW	20	\$ 366,643	4.38%
Commercial Off Peak ETS	22	\$ 66	4.35%
Large Power Loads 50 kW +	40	\$ 353,987	4.41%
Large Power Rate 500 kW +	46	\$ 559,283	6.86%
Large Power Rate 500 kW +	47	\$ 439,473	8.13%
Schools Churches Halls Parks	50	\$ 128,434	4.41%
All Electric Schools AES	52	\$ 43,316	4.42%
Lighting		\$ 147,290	4.80%
	Total	\$ 5,844,689	4.74%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Rate Class		Average Usage (kWh)	Increase Dollars	Increase Percent
Residential Service	10	999	\$6.57	4.40%
Residential Off Peak ETS	11	768	\$2.26	4.30%
Commercial Service < 50 kW	20	1,364	\$8.42	4.38%
Commercial Off Peak ETS	22	661	\$1.88	4.35%
Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%
Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%
Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%
Schools Churches Halls Parks	50	1,901	\$10.76	4.41%
All Electric Schools AES	52	36,011	\$156.94	4.42%
Lighting		NA		4.80%

A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

BRIAR - FROM 4

complained about it. I know there were a lot of people in this county who were raised the same way, especially those who couldn’t afford to hire anyone to help get the work done. I also know there is probably a difference between family dynamics and how many may feel government should be run. The other thing I also know is that it’s often a no-win situation for those in such positions. Help pick up the trash, you’re in trouble. Don’t help pick up the trash. You’re in trouble because someone’s trash didn’t get picked up, and it’s your responsibility to see to it that it gets picked up. Growing up the way I did, there were always a whole bunch of things that needed doing and there were only so many hands around at any given time to do them. Everybody had to pitch in. Whether it was drawing water for laundry, bringing in wood or coal for the stove, feeding the goats, pigs, chickens, geese, etc, those things HAD to be done. There were, no doubt, times when I was a child that I felt put upon and that the situation was just not fair. A person’s job is a person’s job and that’s it. When you’re a child, it can be hard to understand that not only do actions have consequences, but inaction does as well. You want to be warm? Bring in the wood. You want clean clothes, dishes, etc? You get busy and get it done. You want supper? Pick the beans and corn and tomatoes. Technically, I suppose, there are those who would say that those things were my mother’s jobs but, in reality, there was no way she could do them all. You helped out because you did indeed want clean clothes and warmth and supper and such. As I said, I’m not taking sides. The people of Jackson County will have their own ideas about who is right and who is wrong. All I know is what Mommy would say and I was rarely “too big for my britches” to the point I’d challenge her. Perspectives and opinions will vary, as they always do. The best we can do is try to sort them out given what we know and accept as right and wrong.

TRUETT - FROM FRONT

radar, but the committee and its members do important work for education in the commonwealth. We work closely with the Office of Education Accountability to break down the performance of our system to see how and where we can improve.” EAARS is a statutorily required committee. It is tasked with reviewing education-related administrative regulations, advising the Kentucky Department of Education on its assessment and accountability standards and systems, and providing oversight for the Office of Education Accountability (OEA). Each interim it receives and commissions reports and research from OEA. “Our work with OEA ensures that the public and the legislature have a full understanding of the state of our education system from district test scores, outcomes by student population, and salary schedules,” Truett added. “Our work here allows us to make better laws, and craft stronger budgets regarding our education system. This committee will pave the way for impactful decisions in the 2026 Regular Session.” For more information on the Education Assessment and Accountability Review Subcommittee and to keep track of the legislature during the interim, please visit [legislature.ky.gov](http://legislature.ky.gov).

THANK YOU FOR READING  
THE JACKSON COUNTY SUN

# Perkins celebrates 25 years at EST Tool & Machine

EST Tool & Machine proudly recognizes Rob Perkins for 25 years of dedicated service, marking a significant milestone in both his career and the company's history. Rob began his journey with EST Tool & Machine in 2000, bringing with him a strong work ethic, technical skill, and a commitment to quality

that quickly made him an invaluable part of the team. Over the years, Rob has played a vital role in the company's growth and success, contributing his expertise in precision machining and mentoring new employees along the way. Rob is the kind of person every company hopes to have on their team. He's dependable,

hardworking, and always willing to go the extra mile to get the job done right. We're incredibly fortunate to have had him with us for the past 25 years. Known for his attention to detail, and team-first attitude, Rob has earned the respect and admiration of his coworkers and management alike. Outside of work, Rob enjoys spending time with his family, attending Rally Car races, and listening to his son, James, play saxophone. EST Tool & Machine thanks Rob for his remarkable contributions over the last quarter-century and looks

forward to many more years of continued success together. Congratulations, Rob, on 25 outstanding years with EST!



*Deadline for submission is  
4 p.m. Monday  
Call 606-256-2244  
Signal office  
closed on Wednesdays*

NOTICE					Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.					Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
					Interstate Light 400 Watt HPS	50,000 Lumens	\$	23.99	\$	25.15
					Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35
					Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					Pole	30 ft Wood Pole	\$	4.63	\$	4.85
					Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Rate	Code	Item	Present	Proposed	Pole	35 ft Wood Pole	\$	9.04	\$	9.48
Residential Service	10	Customer Charge	\$ 30.50	\$ 31.97	Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121	Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402	Pole	40 ft Wood Pole	\$	10.37	\$	10.87
Commercial Service < 50 kW	20	Customer Charge	\$ 40.72	\$ 42.68	Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
		Energy Charge per kWh	\$ 0.09839	\$ 0.10313	Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187	Pole	45 ft Wood Pole	\$	12.49	\$	13.09
Large Power Loads 50 kW +	40	Customer Charge	\$ 58.75	\$ 61.58	Pole	50 ft Wood Pole	\$	17.44	\$	18.28
		Energy Charge per kWh	\$ 0.07538	\$ 0.07901	Pole	Power Installed Foundation	\$	8.66	\$	9.08
		Demand Charge per kW	\$ 6.80	\$ 7.13	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
Large Power Rate 500 kW +	46	Customer Charge	\$ 1,754.33	\$ 1,888.33						
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473	Rate Class	Code	Increase Dollars	Increase Percent		
		Demand Charge per kW	\$ 7.06	\$ 7.60	Residential Service	10	\$ 3,796,443	4.40%		
Large Power Rate 500 kW +	47	Customer Charge	\$ 1,754.33	\$ 1,915.24	Residential Off Peak ETS	11	\$ 9,754	4.30%		
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684	Commercial Service < 50 kW	20	\$ 366,643	4.38%		
		Demand Charge	\$ 7.06	\$ 7.71	Commercial Off Peak ETS	22	\$ 66	4.35%		
		Contract per kW	\$ 9.80	\$ 10.70	Large Power Loads 50 kW +	40	\$ 353,987	4.41%		
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70	Large Power Rate 500 kW +	46	\$ 559,283	6.86%		
Schools Churches Halls Parks	50	Customer Charge	\$ 23.20	\$ 24.32	Large Power Rate 500 kW +	47	\$ 439,473	8.13%		
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		Energy Charge per kWh	\$ 0.08891	\$ 0.09319	Lighting		\$ 147,290	4.80%		
Lighting					Total		\$ 5,844,689	4.74%		
Cobra Head Light		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23						
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52	Rate Class	Average Usage (kWh)	Increase Dollars	Increase Percent		
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Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91	Residential Off Peak ETS	11	768	\$2.26	4.30%	
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99	Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92	Commercial Off Peak ETS	22	661	\$1.88	4.35%	
Security Light		100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91	Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18	Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%	
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Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40	Lighting		NA		4.80%	
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29	A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.					
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**THIS SIZE AD**  
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**\$75.00**  
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**and**  
***richmondregister.com***

Commonwealth Journal

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Call 606-678-8191  
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147 Legals

1986 Citation Capri I/O  
Vin: KYZ13864C121  
Mechanic's lien sale.  
Engine is bad and boat is in rough shape comes with trailer.  
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Selling/repair business: Sprague Marine and Performance LLC  
38 Todd Ave. Eubank, KY 42567  
Call 606-775-0329 Poor condition \$500 OBO (or best offer)

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Commonwealth Journal  
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390 Yard & Garage Sales

Garage sale Friday and Saturday 8 am to 3 pm. Clothing, household items, handmade baby quilts, tools and much more.  
110 Lin Don Lane in Winding Ridge off Oak-hill Road.

605 Real Estate Rent

FOR RENT  
3 Br 2 ba with a back deck in a great neighborhood  
No smoking, small pet considered for more information call 606-802-6059

PUBLIC NOTICE

PUBLIC NOTICE  
Regarding  
STATEMENT OF ACTIVITIES

Highlands Housing Corporation is presenting an application for the Housing Preservation Grant through USDA Rural Development. A Statement of planned activities is available for public review and comment at the Highlands Housing Corp. office until August 6, 2025. You can contact HHC at 657-4886 for more information. Highlands Housing Corp. is an Equal Opportunity Employment and Housing Service Provider.

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		Customer Charge	\$ 20.03	\$ 20.99	Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
Flood Light	1,000 Watt Mercury Vapor	Energy Charge per kWh	\$ 20.03	\$ 20.99	Schools Churches Halls Parks	50	1,901	\$10.76	4.41%	
		Customer Charge	\$ 40.95	\$ 42.92	All Electric Schools AES	52	36,011	\$156.94	4.42%	
Security Light	100 Watt HPS 9,500 Lumens	Energy Charge per kWh	\$ 40.95	\$ 42.92	Lighting		NA		4.80%	
		Customer Charge	\$ 10.41	\$ 10.91	A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000. A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.					
Flood Light	250 Watt HPS 27,500 Lumens	Energy Charge per kWh	\$ 10.41	\$ 10.91						
		Customer Charge	\$ 16.39	\$ 17.18						
Flood Light	400 Watt HPS 50,000 Lumens	Energy Charge per kWh	\$ 16.39	\$ 17.18						
		Customer Charge	\$ 19.67	\$ 20.62						
Security Light	70 Watt LED Security Light	Energy Charge per kWh	\$ 19.67	\$ 20.62						
		Customer Charge	\$ 10.25	\$ 10.74						
Flood Light	129 Watt LED Floodlight	Energy Charge per kWh	\$ 10.25	\$ 10.74						
		Customer Charge	\$ 16.14	\$ 16.92						
Cobra Head Light	70 Watt LED Cobra Head	Energy Charge per kWh	\$ 16.14	\$ 16.92						
		Customer Charge	\$ 11.83	\$ 12.40						
Acorn Light	70 Watt LED Acorn Head	Energy Charge per kWh	\$ 11.83	\$ 12.40						
		Customer Charge	\$ 16.50	\$ 17.29						
Acorn Light	175 Watt Mercury Vapor	Energy Charge per kWh	\$ 16.50	\$ 17.29						
		Customer Charge	\$ 18.49	\$ 19.38						
Acorn Light	100 Watt HPS 9,500 Lumens	Energy Charge per kWh	\$ 18.49	\$ 19.38						
		Customer Charge	\$ 12.94	\$ 13.56						

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**Public Notices**

**Public Notice**

Pursuant to its loan agreements, the Lincoln County Sanitation District provides notice of a 4.59% rate increase to its customers effective with the October billing: Base Fee: \$33.42; rate per 1000 gallons: \$7.98

Interior Journal: July 24, 2025

**Public Notice**

**COMMISSIONER'S SALES COMMONWEALTH OF KENTUCKY 28TH JUDICIAL DISTRICT LINCOLN CIRCUIT COURT**

Pursuant to the Judgments and Orders of Sale of the Lincoln Circuit Court, the Master Commissioner of the Lincoln Circuit Court will sell the real properties described in the following Civil Actions at the front door on the outside of the Lincoln County Courthouse, on **JULY 29, 2025**, at the hour of 10:00 AM,

**Public Notices**

or as soon thereafter as said property can be sold. The purpose of these sale is to satisfy the Judgements of the Lincoln Circuit Court in the amounts hereinafter set forth, together with interest, advances for the protection of the property, costs and attorney fees as authorized and provided in said Judgements.

The hereinafter described real properties will be sold and conveyed on the following terms and conditions:

1. Subject to valid and existing easements, restrictions, reservations, conditions,covenants, and limitations apparent or of record in the chain of title.

2. The purchaser shall either pay the entire purchase price at the time of sale; or if the sale is made on credit, the purchaser shall pay a minimum deposit of 10% of the purchase price with the balance due in 30 days. If the sale is made on credit, the purchaser shall pay the required deposit at the time of sale and execute bond for the balance due bearing interest at the rate the Judgement bears from the date of sale until paid, with SURETY THEREON AND SAID SURETY MUST BE PRESENT AT THE SALE AND

**Public Notices**

APPROVED BY THE MASTER COMMISSIONER; and the bond shall be secured by a lien upon said property sold which shall have the full force and effect of a judgement.

3. The real properties shall be sold free and clear of all liens, indebtedness, interest and claims of the parties to the proceeding, subject to any and all applicable statutory rights of redemptions, including and Right of Redemption granted to the United States of America pursuant to 28 U.S.C Sec. 2410.

4. Delinquent ad valorem taxes will be paid out of the proceeds of sale. The purchaser will be responsible for payment of the 2025 ad valorem taxes. Possession of the real property will be given to the purchaser with the delivery of the deed of conveyance thereto.

**SALE NO. 1**  
**KENTUCKY HOUSING CORPORATION V PHILIP B. MULLINS ET AL; CIVIL ACTION NO. 25-CI-00042; JUDGMENT IN THE AMOUNT OF 149,379.38 1 PLUS COST AND FEES AND INTEREST AT THE RATE OF 6.75%; THE PROPERTY AT 1011 ED PADGETT ROAD WAYNESBURG, KY 40489 BE-**

**Public Notices**

**ING TRACT A6 CONTAINING 0.792 ACRES AS SHOWN BY PLAT OF SAME PLAT CABINET B SLIDE 195 AND THE 2021 FLEETWOOD HOME THEREON; SEE DEED BOOK 476 PAGE 415; SEE PVA MAP #067-00-14-011.00**

**SALE NO. 2**  
**LAKEVIEW LOAN SERVICING, LLC V JEREMY ALLEN MARSHALL ET AL; CIVIL ACTION NO 25-CI-00110; JUDGMENT IN THE AMOUNT OF \$239,673.88; INTEREST AT THE RATE OF 4.99; BEING LOT #7, PHASE 2 HALLS GAP ESTATES SEE PLAT CABINET A SLIDE 87 AND LOT #17 HALLS GAP ESTATES SEE PLAT CABINET A SLIDE 423; SEE ALSO DEED BOOK 468 PAGE 772 LINCOLN COUNTY CLERK; PVA MAP #65A-001-17 AND 65A-002-07**

ROBERT R. BAKER  
MASTER COMMISSIONER  
LINCON CIRCUIT COURT

Interior Journal:  
July 10, 17 and 24, 2025  
**SALE 7.29.25**

Put your ad here  
call 606-661-5009.

NOTICE					Colonial Light	100 Watt HPS 9,500 Lumens	\$	8.63	\$	9.05
In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Jackson Energy Cooperative Corporation ("Jackson Energy") of a proposed rate adjustment. Jackson Energy intends to propose an adjustment of its existing rates to pass through the rate increase of its wholesale power supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00215. The application will request that the proposed rates become effective on or after September 1, 2025.					Colonial Light	175 Watt Mercury Vapor	\$	10.29	\$	10.79
					Interstate Light 400 Watt HPS	50,000 Lumens	\$	23.99	\$	25.15
					Colonial Light	70 Watt HPS 4,000 Lumens	\$	12.74	\$	13.35
The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:					Pole	15 ft Aluminum Pole	\$	5.29	\$	5.54
					Pole	30 ft Wood Pole	\$	4.63	\$	4.85
Rate	Code	Item	Present	Proposed	Pole	30 ft Aluminum Pole for Cobra Head	\$	25.19	\$	26.40
Residential Service	10	Customer Charge	\$ 30.50	\$ 31.97	Pole	35 ft Wood Pole	\$	9.04	\$	9.48
		Energy Charge per kWh	\$ 0.10610	\$ 0.11121	Pole	35 ft Aluminum Pole	\$	30.48	\$	31.95
Residential Off Peak ETS	11	Energy Charge per kWh	\$ 0.06108	\$ 0.06402	Pole	35 ft Aluminum Pole for Cobra Head	\$	29.96	\$	31.40
Commercial Service < 50 kW	20	Customer Charge	\$ 40.72	\$ 42.68	Pole	40 ft Wood Pole	\$	10.37	\$	10.87
		Energy Charge per kWh	\$ 0.09839	\$ 0.10313	Pole	40 ft Aluminum Pole	\$	34.81	\$	36.49
Commercial Off Peak ETS	22	Energy Charge per kWh	\$ 0.05903	\$ 0.06187	Pole	40 ft Aluminum Pole for Cobra Head	\$	60.66	\$	63.58
Large Power Loads 50 kW +	40	Customer Charge	\$ 58.75	\$ 61.58	Pole	45 ft Wood Pole	\$	12.49	\$	13.09
		Energy Charge per kWh	\$ 0.07538	\$ 0.07901	Pole	50 ft Wood Pole	\$	17.44	\$	18.28
		Demand Charge per kW	\$ 6.80	\$ 7.13	Pole	Power Installed Foundation	\$	8.66	\$	9.08
Large Power Rate 500 kW +	46	Customer Charge	\$ 1,754.33	\$ 1,888.33	The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:					
		Energy Charge per kWh	\$ 0.06014	\$ 0.06473						
		Demand Charge per kW	\$ 7.06	\$ 7.60	Rate Class	Code	Increase Dollars	Increase Percent		
Large Power Rate 500 kW +	47	Customer Charge	\$ 1,754.33	\$ 1,915.24	Residential Service	10	\$ 3,796,443	4.40%		
		Energy Charge per kWh	\$ 0.06122	\$ 0.06684	Residential Off Peak ETS	11	\$ 9,754	4.30%		
		Demand Charge Contract per kW	\$ 7.06	\$ 7.71	Commercial Service < 50 kW	20	\$ 366,643	4.38%		
		Demand Charge Excess per kW	\$ 9.80	\$ 10.70	Commercial Off Peak ETS	22	\$ 66	4.35%		
Schools Churches Halls Parks	50	Customer Charge	\$ 23.20	\$ 24.32	Large Power Loads 50 kW +	40	\$ 353,987	4.41%		
		Energy Charge per kWh	\$ 0.10534	\$ 0.11041	Large Power Rate 500 kW +	46	\$ 559,283	6.86%		
All Electric Schools AES	52	Customer Charge	\$ 57.73	\$ 60.51	Large Power Rate 500 kW +	47	\$ 439,473	8.13%		
		Energy Charge per kWh	\$ 0.08891	\$ 0.09319	Schools Churches Halls Parks	50	\$ 128,434	4.41%		
Lighting		400 Watt Mercury Vapor	\$ 17.73	\$ 18.58	All Electric Schools AES	52	\$ 43,316	4.42%		
Cobra Head Light		200 Watt HPS 22,000 Lumens	\$ 18.35	\$ 19.23	Lighting		\$ 147,290	4.80%		
Cobra Head Light		250 Watt HPS 27,500 Lumens	\$ 14.81	\$ 15.52	Total		\$ 5,844,689	4.74%		
Cobra Head Light		400 Watt HPS 50,000 Lumens	\$ 15.37	\$ 16.11	The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:					
Security Light		175 Watt Mercury Vapor	\$ 10.41	\$ 10.91						
Flood Light		400 Watt Mercury Vapor	\$ 20.03	\$ 20.99	Rate Class	Average Usage (kWh)	Increase Dollars	Increase Percent		
Flood Light		1,000 Watt Mercury Vapor	\$ 40.95	\$ 42.92	Residential Service	10	999	\$6.57	4.40%	
Security Light		100 Watt HPS 9,500 Lumens	\$ 10.41	\$ 10.91	Residential Off Peak ETS	11	768	\$2.26	4.30%	
Flood Light		250 Watt HPS 27,500 Lumens	\$ 16.39	\$ 17.18	Commercial Service < 50 kW	20	1,364	\$8.42	4.38%	
Flood Light		400 Watt HPS 50,000 Lumens	\$ 19.67	\$ 20.62	Commercial Off Peak ETS	22	661	\$1.88	4.35%	
Security Light		70 Watt LED Security Light	\$ 10.25	\$ 10.74	Large Power Loads 50 kW +	40	40,444	\$191.14	4.41%	
Flood Light		129 Watt LED Floodlight	\$ 16.14	\$ 16.92	Large Power Rate 500 kW +	46	1,062,832	\$6,079.16	6.86%	
Cobra Head Light		70 Watt LED Cobra Head	\$ 11.83	\$ 12.40	Large Power Rate 500 kW +	47	891,607	\$6,189.76	8.13%	
Acorn Light		70 Watt LED Acorn Head	\$ 16.50	\$ 17.29	Schools Churches Halls Parks	50	1,901	\$10.76	4.41%	
Acorn Light		175 Watt Mercury Vapor	\$ 18.49	\$ 19.38	All Electric Schools AES	52	36,011	\$156.94	4.42%	
Acorn Light		100 Watt HPS 9,500 Lumens	\$ 12.94	\$ 13.56	Lighting		NA		4.80%	
					A person may examine the application and any related documents Jackson Energy has filed with the PSC at the utility's principal office, located at 115 Jackson Energy Lane, McKee, Kentucky 40447, (606) 364-1000.					
					A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at http://psc.ky.gov. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.					
					The rates contained in this notice are the rates proposed by Jackson Energy, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.					

## **Exhibit 7**

### **Direct Testimony of John Wolfram**

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY**

**OF**

**JOHN WOLFRAM  
PRINCIPAL OF CATALYST CONSULTING LLC**

**ON BEHALF OF**

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
BLUE GRASS ENERGY COOPERATIVE CORPORATION  
CLARK ENERGY COOPERATIVE, INC.  
CUMBERLAND VALLEY ELECTRIC INC.  
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
FLEMING-MASON ENERGY COOPERATIVE, INC.  
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION  
INTER-COUNTY ENERGY COOPERATIVE CORPORATION  
JACKSON ENERGY COOPERATIVE CORPORATION  
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION  
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
OWEN ELECTRIC COOPERATIVE INC.  
SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
SHELBY ENERGY COOPERATIVE INC.  
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION  
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

**FILED: August 1, 2025**

# VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

**DIRECT TESTIMONY  
OF  
JOHN WOLFRAM**

**I. INTRODUCTION**

**Q. Please state your name, business address and occupation.**

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

**Q. On whose behalf are you testifying?**

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

**Q. Please summarize your education and professional experience.**

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

**Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?**

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory  
2 proceedings before this Commission, most recently in Case No. 2025-00107.<sup>1</sup>

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of  
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed  
6 by EKPC in Case No. 2025-00208,<sup>2</sup> pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9       • Exhibit 3: Comparison of Current and Proposed Rates  
10       • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15               “Notwithstanding any other statute, **any revenue increase authorized by**  
16               **the Public Service Commission** or any revenue decrease authorized in  
17               subsection (1) of this section **that is to flow through the effects of an**  
18               **increase or decrease in wholesale rates may, at the distribution**  
19               **cooperative's discretion, be allocated to each class and within each tariff**  
20               **on a proportional basis that will result in no change in the rate design**  
21               **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24               “Any rate increase or decrease as provided for in subsections (1) and (2) of  
25               this section **shall not apply to special contracts** under which the rates are

---

<sup>1</sup> See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

<sup>2</sup> See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”  
2 (emphasis added)  
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by  
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is  
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**  
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I  
13 collected 2023 billing information for each rate class in the cooperative’s Commission-  
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-  
15 00208. I calculated the billings for each rate class and for each base rate billing component  
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also  
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate  
18 billing items by class. I then determined “present” rates and revenues by accounting for a  
19 limited number of adjustments that I describe below. All of this is necessary for the  
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a  
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**  
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,  
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit  
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**  
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total  
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,  
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the  
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue  
10 increases proportionately, first to the relevant retail rate classes, and then to the individual  
11 base rate billing components of each class, such that the shares of (a) and (b) did not  
12 change.<sup>3</sup> This means I determined the proposed per-unit charges such that the rate class  
13 revenue allocation shares and the billing component allocation shares were maintained. In  
14 other words, I allocated the increase first to the rate classes and then to the billing  
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the  
16 fullest extent possible that the result would not change the rate design currently in effect,  
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**  
21 **retail rate schedules for most of the Owner-Members.**

---

<sup>3</sup> The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates  
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas  
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of  
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few  
5 members taking service under EKPC Rates B or C, and a handful have special contracts  
6 that correspond to EKPC Rate G. The vast majority of retail members are served under  
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase  
8 data provided to me, EKPC provides certain service outside of these standard rate  
9 schedules; Owen Electric provides service to an exceptionally large customer under a  
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas  
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**  
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to  
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word  
16 “correspond” means that every member on the retail schedule takes wholesale service  
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1	Salt River	Large Power Rates LLP-4-B1 and LPR-1-B2
2	Shelby	Large Industrial Rates B1 and B2
3	South Kentucky	Large Power Rate LP-3
4		

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the  
7 following:

8	Cumberland Valley	Schedule V-C
9	Fleming-Mason	Large Industrial Service LIS-7
10	Jackson	Large Power Rate 46
11	South Kentucky	Large Power Rates LP-1, LP-2
12		

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate  
15 G include the following:

16	Blue Grass	Special Contract
17	Cumberland Valley	Schedule V-B
18	Fleming-Mason	Special Contract
19	Inter-County	Schedule G – Large Industrial Rate
20	Licking Valley	Large Power Rate LPG
21	Nolin	Special Contract
22		

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**  
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,  
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**  
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate  
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific  
2 consideration by EKPC, so I determined the retail rate increases associated with these  
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this  
7 section shall not apply to special contracts under which the rates are subject  
8 to change or adjustment only as stipulated in the contract.”  
9

10 This treatment is also consistent with that approved by the Commission for the special  
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.<sup>4</sup>

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members  
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated  
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases  
16 to the remaining retail rate classes. All of the allocations were applied proportionately to  
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC  
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and  
21 because certain Owner Member retail rate schedules correspond to particular wholesale  
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

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<sup>4</sup> *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that  
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC  
3 increases to all of the retail rate classes, proportionately to and within those classes,  
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**  
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,  
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that  
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail  
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a  
13 manner that will result in no change in the rate design currently in effect, while also  
14 avoiding an inappropriate subsidy to large industrial customers from residential and other  
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate  
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate  
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers  
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If  
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would  
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the  
22 Rate E. See the table below:

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**Table 1. EKPC Proposed Revenue Increases**

<b>EKPC Wholesale Rate Class</b>	<b>Present Revenue \$</b>	<b>Proposed Revenue \$</b>	<b>Increase \$</b>	<b>Percent Change</b>
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

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13 **Q.**14 **A.**

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Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

**Why is the allocation method used in this proceeding the best method?**

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that  
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate  
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the  
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate  
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This  
6 prevents an incremental and inappropriate subsidization of the industrial member by all  
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current  
9 rate design recognizes differences in the wholesale rate schedules and translates those  
10 differences to retail customers via the retail rate schedules. If this translation is lost by  
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,  
12 and the current retail rate designs – which recognize that value – are no longer maintained.  
13 If the differences in the retail rate schedules are lost then why would they have more than  
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**  
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the  
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate  
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**  
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for  
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to  
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after  
6 September 1, 2023,<sup>5</sup> it was necessary to adjust 2023 amounts to reflect the revised base  
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in  
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present  
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects  
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**  
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when  
14 the pass-through models were developed. In these instances, for the purpose of developing  
15 the public notices of present and proposed rates, the “present” rates in the pass-through  
16 models reflected the effective rates at that time, not the rates that the Owner-Members had  
17 proposed in their respective rate filings. The reason for this is that those proposed rates  
18 had not been approved, were not “effective” under the Commission-approved tariffs and  
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For  
20 some of these dockets, the Commission has not yet issued its findings on the proposed  
21 rates. The cooperatives to which this applies are:

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<sup>5</sup> See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1           1) Farmers RECC <sup>6</sup>  
2           2) South Kentucky RECC <sup>7</sup>

3           For these cooperatives, the pass-through models filed herein are based on the currently  
4           effective retail rates. I expect the Commission to issue orders in these dockets during the  
5           pendency of this case. When that occurs, the respective cooperatives will update their pass-  
6           through models to revise the “present” rates to reflect any rate revisions ordered by the  
7           Commission.

8           On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and  
9           expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078  
10          in the next few weeks.<sup>8</sup> For Clark Energy, like the cooperatives listed above, the pass-  
11          through model filed herein is based on the currently effective retail rates. Under the  
12          streamlined regulation, the Commission should issue a final order in the Clark Energy  
13          docket during the pendency of the instant case. When that occurs, Clark Energy expects  
14          to update the pass-through models to revise the “present” rates to reflect any rate revisions  
15          ordered by the Commission.

16          Blue Grass Energy had an active rate case before the Commission earlier this year.  
17          The Commission issued an order revising Blue Grass Energy’s base rates before this  
18          Application was filed but after the public notice for this case had to be submitted for

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<sup>6</sup> *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

<sup>7</sup> *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

<sup>8</sup> *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission  
2 approved in its Order dated July 21, 2025.<sup>9</sup>

3 Shelby Energy also had an active rate case before the Commission earlier this year.  
4 The Commission issued an order revising Shelby Energy's base rates before this  
5 Application was filed but after the public notice for this case had to be submitted for  
6 publication. The present rates in this Application reflect the rates that the Commission  
7 approved in its Order dated July 23, 2025.<sup>10</sup>

8 The net effect of each of these qualified conditions will be the same – that is, in  
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed  
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.  
11 It is only the “starting point” of that allocation which will be revised to ensure that when  
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved  
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**  
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve  
17 consistency for the wholesale and retail billing determinants.

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19 **V. VACANT RATE CLASSES**

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<sup>9</sup> *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

<sup>10</sup> *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**  
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any  
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class  
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive  
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same  
7 percentage as the overall base rate increase for the utility. There is no revenue impact  
8 associated with these changes, but the changes are necessary for the flow through of the  
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design  
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-  
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates  
12 relative to one another and could inappropriately provide incentives for rate switching at  
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale  
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional  
19 basis and results in no change in the retail rate design currently in effect. This is consistent  
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are  
21 also consistent with prior Commission precedent. The Commission should find that the  
22 pass-through models comply with the statute and are a reasonable basis for retail rate  
23 design.

1           The Commission should accept the pass-through models as filed and should accept  
2           any updates to certain Owner Member pass-through models to capture any revisions to  
3           “present” rates noted in any Commission orders in other Owner Member rate case dockets  
4           as appropriate. The Commission should approve the “proposed” rates determined in the  
5           pass-through models, either as filed or as revised to reflect the EKPC increase ultimately  
6           approved by the Commission, with an effective date identical to the effective date of the  
7           EKPC rate revisions.

8 **Q.     Does this conclude your testimony?**

9 **A.     Yes, it does.**