

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
NOLIN RURAL ELECTRIC COOPERATIVE)	
CORPORATION FOR PASS-THROUGH OF EAST)	Case No. 2025-00211
KENTUCKY POWER COOPERATIVE, INC.'S)	
WHOLESALE RATE ADJUSTMENT)	

NOLIN RURAL COOPERATIVE CORPORATION'S
VERIFIED RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
ENTERED SEPTEMBER 3, 2025

Comes now Nolin Rural Electric Cooperative Corporation's ("Nolin"), by counsel, and does hereby tender its Verified Response to the Commission Staff's First Request for Information entered August 26, 2025.

Dated September 10, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)
NOLIN RURAL ELECTRIC COOPERATIVE)
CORPORATION FOR PASS-THROUGH OF EAST)
KENTUCKY POWER COOPERATIVE, INC.'S)
WHOLESALE RATE ADJUSTMENT)

Case No. 2025-00211

VERIFICATION OF SARA ROBERSON

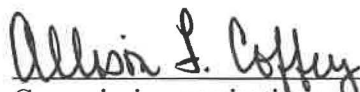
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF HARDIN)

Sara Roberson, Vice President, Administration and Finance, being duly sworn, states that she has supervised the preparation of responses to Commission Staff's First Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

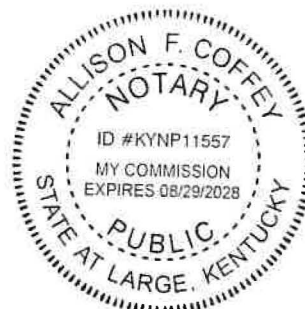


Sara Roberson

The foregoing Verification was signed, acknowledged and sworn to before me this 9th day of September 2025, by Sara Roberson.



Commission expiration: 8/29/28



VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2025

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 1: Refer to Exhibit 4 of the Application.

- a. Provide the billing analysis in Excel spreadsheet format with all formulas, rows, and columns unprotected and fully accessible.
- b. Reconcile Nolin RECC's allocation of the East Kentucky Power Cooperative, Inc. (EKPC) wholesale increase to the allocation assigned by EKPC to Nolin RECC and explain any variance shown in Exhibit 4.

Response 1(a): Please see Attachment 1-1 provided separately.

Response 1(b): See Application Exhibit 4, page 1. Also see Attachment 1-1, Summary tab, last three lines and last column. The slight variance is the result of rounding the proposed per unit charges to the appropriate number of decimal places.

**ATTACHMENT
IS AN EXCEL
SPREADSHEET
AND UPLOADED
SEPARATELY**

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 2: Refer to the Direct Testimony of John Wolfram, Exhibit 7.

- a. Confirm that Nolin RECC's proposed rates reflect a strict proportional pass-through of EKPC's wholesale increase in accordance with KRS 278.455. If not confirmed, explain the response.
- b. If Nolin RECC considered any deviation from strict proportionality pass-through of the wholesale rate increase, identify and explain why no such deviation was proposed.
- c. Provide the class billing determinants used to support the proportional pass-through of the wholesale rate increase.

Response 2(a): Confirmed.

Response 2(b): Not applicable.

Response 2(c): Please see Application Exhibit 4, column Billing Units, beginning on page 2.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 3: Refer to Exhibit 4 of the Application, which shows revenues associated with the AGC Automotive special contract.

- a. Identify the Commission case number and Order approving this special contract.
- b. Explain how EKPC's wholesale increase is treated for this load (allocated or excluded) and confirm that the treatment is consistent with the terms of the contract and the statutory provisions governing pass-through adjustments for special contracts. If not confirmed as consistent, explain the response.

Response 3(a): Please see the Commission's Tariff Library for the AGC Automotive special contract. The original is stamped and dated February 1, 2006, by the Commission. The most recent amendment is stamped and dated September 9, 2024, by the Commission.

Response 3(b): EKPC assigned an increase to this particular load. See Application Exhibit 4, page 1, line 9; it is the same amount as noted as "Total Rate G Revenue Increase Allocated by East Kentucky Power Cooperative" at the top of page 1. This is consistent with the contract, the statute, and the treatment afforded in the last set of pass-through cases.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 4: Refer to Case No. 2023-00014,4 which examined EKPC's fuel adjustment clause (FAC) adjustments and recovery.

a. Provide a reconciliation between the \$0.01180/kWh FAC roll-in incorporated in Exhibit 4 with Nolin RECC's FAC Form A filings filed after the August 30, 2024 Order in Case No. 2023-00014.

b. Identify any differences between the billing analysis in Exhibit 4 and the FAC recovery amounts reported in Nolin RECC's semi-annual filings.

c. Confirm that Nolin RECC will continue to apply monthly FAC adjustments filed under 807 KAR 5:056 on customer bills following implementation of the proposed pass-through rates. If not confirmed, explain the response.

Response 4(a): The FAC roll-in incorporated in Exhibit 4 reflects the adjustment specified in the Commission's Order in Case No. 2023-00014. The amount shown at the bottom of Exhibit 4 in the Present Rate column was moved from the FAC line to the base energy charge line for all rates on Exhibit 4 which include an energy charge. The amount is annualized such that the "Present Rate" reflects the movement of the ordered incremental energy charge from the FAC to base energy. This is evident in the Excel file provided in response to Item 1a, by comparing the energy charge and FAC in columns "2023 Revenue" and "Present Revenue" for each rate in Exhibit 4.

Response 4(b): The billing analysis annualizes the FAC roll-in based on test year billing determinants, while the semi-annual filings reflect actual FAC amounts.

Response 4(c): Confirmed.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 5: Refer to Nolin RECC's FAC and Exhibit 4 of the Application.

a. Confirm that the line-loss methodology used to derive the roll-in base fuel amount in this pass-through filing is the same methodology used in Nolin RECC's tariff and ongoing filings under 807 KAR 5:056.

b. Provide the current 12-month line-loss percentage (identify the period) and show the calculation connecting that percentage to the \$/kWh roll-in embedded in the proposed rates.

Response 5(a): Confirmed.

Response 5(b): Please see Attachment 1-5(b).

ATTACHMENT 1-5(b)

COMPANY : NOLIN R.E.C.C.

WHOLESALE SUPPLIER : EAST KENTUCKY POWER

DISPOSITION OF ENERGY (KWH) FOR MONTH OF:		Jun-25	PURCHASED POWER FOR THE MONTH OF:		Jul-25
1.	TOTAL PURCHASES	55,935.092	13.	FUEL ADJ. CHARGE (CREDIT):	
2.	SALES (ULTIMATE CONSUMER)	55,811.382		A. BILLED BY SUPPLIER	(\$291.254)
3.	COMPANY USE	39,548		B. (OVER) UNDER RECOVERY	72,577
4.	TOTAL SALES (L2+L3)	55,850.930		C. PRIOR ADJUSTMENT	\$0
				D. RECOVERABLE FUEL COST	(\$218.677)
5.	LINE LOSS & UNACCOUNTED FOR (L1 LESS L4)	84,162	14.	NUMBER OF KWH PURCHASED	67,891,464
			15.	SUPPLIER'S FAC (\$/KWH)	(\$0.004290)
(OVER) OR UNDER RECOVERY FOR MONTH OF:		May-25	LINE LOSS		
6.	LAST FAC RATE BILLED CONSUMERS	(\$0.005040)	16.	LAST 12 MONTHS ACTUAL (%)	4.3057%
7.	GROSS KWH BILLED AT RATE ON L6	43,234,945	17.	LAST MO. USED TO COMPUTE L16:	Jul-25
8.	ADJUSTMENTS TO BILLING (KWH)	159,744	18.	LINE LOSS FOR MONTH ON L17 (%)	0.15%
9.	NET KWH BILLED (L7+L8)	43,394,689	CALC. OF FAC BILLED CONSUMERS		
10.	FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$208,183)	19.	SALES AS A % OF PURCHASES	0.956943
11.	FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILLING ADJ.)	(\$280,760)	20.	RECOVERY RATE (\$/KWH)	(\$0.003221)
12.	TOTAL (OVER) OR UNDER RECOVERY (L10 LESS L11)	\$72,577	21.	FAC (\$/KWH)	(\$0.003366)
			22.	FAC (CENTS/KWH)	(0.336600)

Line 22 reflects a Fuel Adjustment credit of
September 1, 2025

0.3366 cents per KWH to be applied to bills rendered on and after
Issued on August 7, 2025

Issued by: Sara A. Roberson

Title: Vice President Administration & Finance

Address: 411 Ring Road, Elizabethtown, Ky 42701

Telephone: (270) 765-6153 Ext. 4437

TWELVE MONTH ACTUAL LINE LOSS FOR FUEL ADJUSTMENT COMPUTATION

	<i>KWH PURCHASED</i>	<i>KWH SOLD</i>	<i>OFFICE USE</i>	<i>KWH LOSSES</i>
<i>PREVIOUS TWELVE MONTHS TOTAL</i>	670,997,388	641,432,255	605,336	28,959,797
<i>LESS: PRIOR YR.-CURRENT MO. TOTAL</i>	54,590,862	54,450,938	45,259	94,665
<i>PLUS: CURR. YR.-CURRENT MO. TOTAL</i>	55,935,092	55,811,382	39,548	84,162
<i>MOST RECENT TWELVE MONTH TOTAL</i>	672,341,618	642,792,699	599,625	28,949,294
<i>TOTAL 12 MO. LOSSES:</i>	28,949,294			
<i>DIVIDED BY</i>				
<i>TOTAL 12 MO. PURCHASES:</i>	672,341,618			
<i>ROLLING LINE LOSS</i>	4.3057%			

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 6: Refer to Nolin RECC's current tariff, including Section 23 (Billing Cycles) and Section 25 (Billing Adjusted to Standard Periods).

- a. Describe how Nolin RECC will implement the new rates for bills with service periods that straddle the effective date.
- b. Provide a worked example with specific dates and usage that identifies which components are prorated and which are not (e.g., customer charge, security lighting, energy, and demand).

Response 6(a)-(b): Please see Attachment PSC 1-6.

**ATTACHMENT
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SEPARATELY**

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 7: Refer to Schedule 5-Security Lights in Nolin RECC's current tariff and Exhibit 4 of the Application.

- a. Confirm that Security Lighting service is unmetered under the current and proposed tariff. If not confirmed, explain the response.
- b. Provide the assumed monthly kWh per fixture by type used in Exhibit 4 and show how those assumptions translate into the proposed monthly charges for each item.
- c. Explain how the FAC roll-in is reflected for Security Lighting in the proposed rates.

Response 7(a): Confirmed.

Response 7(b): The billing analysis for lighting in Exhibit 4 is based on the number of lights, not the assumed usage. The proposed charges reflect the proportional application of the increase to the present per-unit charges (which include the FAC roll-in approved by the Commission in Case No. 2023-00014).

Response 7(c): The FAC Roll-in for lighting in the proposed rates includes an inadvertent error. Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 8: Refer to Exhibit 4, Billing Analysis, page 3. Refer also to Exhibit 2, Proposed Tariffs, Schedule 4. The billing analysis states that the Schedule 4 energy charge is \$0.079371 net per kWh, while the Tariff states \$0.07937 net per kWh. Confirm, explain and reconcile the discrepancy.

Response 8: The Application, Exhibit 4, Billing Analysis is correct. A digit was inadvertently left off of amount in the Application, Exhibit 2, Proposed Tariffs, Schedule 4.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 9: Refer to Exhibit 4, Billing Analysis, page 4, line item 68. Refer also to Exhibit 2, Proposed Tariffs, Schedule 5. The billing analysis states that the “1B – SL 55W LED” has a proposed rate of \$10.56 per month per unit. However, the Tariff states that the “Directional floodlight 100 Watt HPS to be mounted on existing pole” has the proposed rate of \$10.56 per month per unit. Explain and reconcile the discrepancy.

Response 9(a): Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Response 10: Refer to Exhibit 4, Billing Analysis, page 4, line items 69-77, 79-86, 91, 94, 96-97, and 101-102. Refer also to Exhibit 2, Proposed Tariff, Schedule 5. The rates specified in the billing analysis are not included on the proposed or strike through Tariff sheets. Provide an explanation as to why those rates are not included in the proposed Tariff.

Response 10: In response to Item 9 – Item 20, Nolin RECC has identified a potential issue with the billing records used for lighting in Exhibit 4. Lighting comprises 1.9 percent of test year revenue, and the individual fixture and pole data warrants review. The calculations on each row and the application of the FAC roll-in also warrant review. Nolin RECC is closely examining this potential issue and will update the record in this case at the conclusion of its review.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 11: Refer to Exhibit 4, Billing Analysis, page 4, line item 81. Explain why this rate does not include a proposed rate.

Response 11: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 12: Refer to Exhibit 4, Billing Analysis, page 4, line item 83. Explain why this rate does not include a proposed rate.

Response 12(a): Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 13: Refer to Exhibit 4, Billing Analysis, page 4, line items 82 and 83. Explain the differences between both rates.

Response 13: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 14: Refer to Exhibit 4, Billing Analysis, page 4, line item 86. Explain why this rate does not include a proposed rate.

Response 14: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 15: Refer to Exhibit 4, Billing Analysis, page 4, line item 87. Refer also to Exhibit 2, Proposed Tariffs, Schedule 5. The billing analysis states that the “12 – DFL 100 W HPS EP” proposed rate is \$10.09 per month per unit. However, the Tariff states that the “Directional floodlight 100 Watt HPS to be mounted on existing pole” has the proposed rate of \$10.56 per month per unit. Confirm, explain and reconcile the discrepancy.

Response 15: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 16: Refer to Exhibit 4, Billing Analysis, page 4, line item 98. Refer also to Exhibit 2, Proposed Tariffs, Schedule 5. The billing analysis states that “22 - SL ORN UG 400W 20' FLUTED POLE” has a proposed rate of \$39.00 per month per unit. The Tariff states that “Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)” also has a proposed \$39.00 per month per unit charge. Explain whether those rates are the same rate.

Response 16(a): Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 17: Refer to Exhibit 4, Billing Analysis, page 4, line item 99. Refer also to Exhibit 2, Proposed Tariffs, Schedule 5. The billing analysis states that “23 - 20 FT FP COLONIAL” has a proposed rate of \$37.33 per month per unit. The Tariff states that “Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20’) foot fluted pole” also has a proposed \$37.33 per month per unit charge. Explain whether those rates are the same rate.

Response 17: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
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Request 18: Refer to Exhibit 4, Billing Analysis, page 4, line item 100. Refer also to Exhibit 2, Proposed Tariffs, Schedule 5. Line item 100 appears to be the rate described as “Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20’) foot fluted pole” in the Tariff. However, the rates are not the same.

- a. Explain whether those rates are the same rate.
- b. Explain why this rate does not include a proposed rate in the billing analysis.

Response 18: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 19: Refer to Exhibit 4, Billing Analysis, page 4, line item 102. Explain why this rate does not include a proposed rate.

Response 19: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 20: Refer to Exhibit 2, Proposed Tariffs, Schedule 5. Refer also to Exhibit 4, Billing Analysis, page 4, generally. The billing analysis did not include rates outlined in the Strike Through with no changes.

- a. Provide an explanation as to why these rates were not included in the billing analysis.
- b. Confirm whether those rates have any impact on Schedule 5's revenue and explain how. If confirmed, provide an update.

Response 20: Please see the response to Item 10.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 21: Refer to Exhibit 4, Billing Analysis, page 3. Refer also to Exhibit 2, Proposed Tariffs, Schedule 9. The billing analysis lists an energy charge for Schedule 9 of \$0.072455 per kWh. However, the Tariff shows an energy charge of \$0.07246 per kWh. Confirm, explain and reconcile the discrepancy.

Response 21: The Application, Exhibit 4, Billing Analysis is correct. The wrong number was used in the Application, Exhibit 2, Proposed Tariffs, Schedule 9.

Nolin Rural Electric Cooperative Corporation
Case No. 2025-00211
Commission Staff's First Request for Information

Request 22: Refer to Exhibit 4, Billing Analysis, page 5, Schedule 8, and Schedule 10. Refer also to Exhibit 2, generally. The changes made to Schedule 8 and Schedule 10 do not appear in the Proposed or Strike Through Tariffs. Explain why these schedules were excluded from the filing. Additionally, provide the appropriate update to Exhibit 2.

Response 22: Please see Attachment PSC 1-22.

ATTACHMENT 1-22

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
~~16th~~ ~~15th~~ Revision Sheet No. 34
CANCELING PSC KY NO. 10
~~15th~~ ~~14th~~ Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

- (I) Demand Charge: ~~\$9.25~~ ~~\$9.83~~ per kilowatt of billing demand per month
- (I) Energy Charge: All KWH at ~~\$0.06855~~ ~~\$0.07286~~ net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE ~~September 18, 2024~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. ~~2023-00014~~, Dated August 30, 2024.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
16th Revision Sheet No. 34

CANCELING PSC KY NO. 10
15th Revision Sheet No. 34

CLASSIFICATION OF SERVICE

SCHEDULE 8 - SEASONAL TIME OF DAY

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

*RATES PER MONTH:

- (I) Demand Charge: \$9.83 per kilowatt of billing demand per month
- (I) Energy Charge: All KWH at \$0.07286 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE August 1, 2025
DATE EFFECTIVE September 1, 2025

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. - _____ Dated

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
17th ~~16th~~ Revision Sheet No. 36

CANCELING PSC KY NO. 10
16th ~~15th~~ Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.

(I) ~~\$632.50~~ **\$689.97** where the industrial consumer's demand or location permits service from an existing substation.

(I) Demand Charge: ~~\$6.36~~ **\$6.94** per kW of contract demand
(I) ~~\$9.25~~ **\$10.09** per kW for all billing demand in excess of contract demand
(I) Energy Charge: ~~\$0.06642~~ **\$0.07246** per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE ~~September 18, 2024~~ August 1, 2025

DATE EFFECTIVE ~~September 1, 2024~~ September 1, 2025

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2023-00014~~, Dated ~~August 30, 2024~~.

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
17th Revision Sheet No. 36

CANCELING PSC KY NO. 10
16th Revision Sheet No. 36

CLASSIFICATION OF SERVICE

SCHEDULE 9 - INDUSTRIAL

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,237.38 where the industrial consumer demands and/or location requires construction of a substation.

(I) \$689.97 where the industrial consumer's demand or location permits service from an existing substation.

(I)	<u>Demand Charge:</u>	\$6.94 per kW of contract demand
(I)		\$10.09 per kW for all billing demand in excess of contract demand
(I)	<u>Energy Charge:</u>	\$0.07246 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE	<u>August 1, 2025</u>
DATE EFFECTIVE	<u>September 1, 2025</u>

ISSUED BY _____
President & CEO

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. _____ Dated _____