

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
SOUTH KENTUCKY RURAL ELECTRIC)	
COOPERATIVE CORPORATION FOR PASS-)	Case No. 2025-00210
THROUGH OF EAST KENTUCKY POWER)	
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE
CORPORATION'S APPLICATION

Comes now South Kentucky Rural Electric Cooperative Corporation ("South Kentucky"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. South Kentucky is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. South Kentucky is engaged in the business of distributing retail electric power to approximately 52,000 members in the Kentucky counties of Adair, Casey, Clinton, Cumberland, Laurel, Lincoln, McCreary, Pulaski, Rockcastle, Russell and Wayne.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), South Kentucky's mailing address is 200 Electric Avenue, P.O. Box 910, Somerset, Kentucky 42502 and its electronic mail address is skrecc@skrecc.com. South Kentucky's

telephone number is (606) 678-4121 and the fax number is (606) 679-8279 South Kentucky requests that the following individuals be included on the service list:

Kevin Newton, South Kentucky's President & Chief Executive Officer

kevin@skrecc.com

Carrie Bessinger, South Kentucky's Chief Financial Officer

carrieb@skrecc.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), South Kentucky is a Kentucky corporation that was incorporated on October 13, 1938 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), South Kentucky is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including South Kentucky.¹ In accordance with KRS 278.455, South Kentucky seeks to pass-through the increase in EKPC's wholesale rates to South Kentucky's retail members.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of South Kentucky incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of South Kentucky.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of South Kentucky's rate classes. South Kentucky further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*, which was sent to all of South Kentucky's members. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, South Kentucky respectfully requests that the Commission accept this Application for filing and allow South Kentucky to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of South Kentucky's pass-through rates to be the same as the effective date of EKPC's rate increase.

This 1st day of August 2025.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker
Heather S. Temple
Meredith L. Cave
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(859) 368-8803
allyson@hloky.com
heather@hloky.com
meredith@hloky.com
*Counsel for South Kentucky Rural Electric
Cooperative Corporation*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple

*Counsel for South Kentucky Rural Electric
Cooperative Corporation*

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 327678

Visit <https://web.sos.ky.gov/ftsshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

**SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE
CORPORATION**

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is October 13, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 29th day of January, 2025, in the 233rd year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
327678/0047666

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

P. S. C. KY. NO. 8
CANCELS P. S. C. KY. NO. 7

**SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION**

200 Electric Avenue
SOMERSET, KENTUCKY

skrecc.com

(N)

(N)

**RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY
TO CONSUMERS LOCATED IN ITS ESTABLISHED TERRITORY IN THE
FOLLOWING COUNTIES IN KENTUCKY:**

**PULASKI
WAYNE
CLINTON (INCLUDING CITY OF ALBANY)
McCREARY
RUSSELL
CASEY
LINCOLN
ROCKCASTLE
ADAIR
CUMBERLAND
LAUREL**

**FILED WITH THE
PUBLIC SERVICE COMMISSION OF KENTUCKY**

**ISSUED: August 1, 2025
EFFECTIVE: September 1, 2025**

ISSUED BY: SOUTH KENTUCKY R E C C

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21st REVISED SHEET NO. T-1
CANCELLING P.S.C. KY. NO.7
20th REVISED SHEET NO. T-1

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....\$18.45 (I)

Energy Charge:
All KWH per Month @.....\$0.103510 (I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ Kevin Newton,
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21st REVISED SHEET NO. T-2
CANCELLING P.S.C. KY. NO.7
20th REVISED SHEET NO. T-2

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

MARKETING RATE: A special discount marketing rate is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

-MONTHS-

October through April

May through September

OFF-PEAK HOURS - EST

12:00 Noon to 5:00 p.m.
10:00 p.m. to 7:00 a.m.

10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE All KWH per Month @..... \$0.077600

(I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ Kevin Newton,
President & CEO

CLASSIFICATION OF SERVICE	
ALL ELECTRIC SCHOOL SCHEDULE	SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$90.76	(I)
Energy Charge per kWh	\$0.101350	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21ST REVISED SHEET NO. T-3
CANCELLING P.S.C. KY. NO.7
20TH REVISED SHEET NO. T-3

SMALL COMMERCIAL RATE	CLASSIFICATION OF SERVICE	SCHEDULE B
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APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$42.18	(I)
Energy Charge:		
All KWH per Month @.....	\$0.104640	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: JULY 25, 2025
DATE EFFECTIVE: SEPTEMBER 1, 2025
ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21ST REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
20TH REVISED SHEET NO. T-4

SMALL COMMERCIAL RATE	CLASSIFICATION OF SERVICE	SCHEDULE B
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MARKETING RATE: A special discount marketing rate is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @.....	\$0.084560	(I)
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TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE:	JULY 25, 2025
DATE EFFECTIVE:	SEPTEMBER 1, 2025
ISSUED BY: /s/	KEVIN NEWTON President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
18th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
17th REVISED SHEET NO. T-15.1

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp				
Cobra Head Light Installed on Existing Pole 15,000-28,000 Lumens @ 100 kWh Mo		\$18.62	\$11.40	(I)
LED Cobra Head Light – Installed on Existing Pole 10,500 Lumens @ 39 kWh Mo		\$18.54	\$14.84	(I)
Cobra Head Light Installed on 30' Aluminum Pole 7,000-10,000 Lumens @ 39 kWh Mo 15,000-28,000 Lumens @ 100 kWh Mo		\$21.50 \$25.72	\$18.32 \$18.32	(I) (I)
Metal Halide Lamp or Sodium 100 Watt Acorn @ 44 kWh Mo. 100 Watt Lexington Lamp @ 44 kWh Mo 14' Smooth Black Pole 14' Fluted Pole	\$13.04 \$16.88	\$12.15 \$9.71	\$8.76 \$6.40	(I) (I)
LED 173 Watt Area @ 63 kWh Mo		\$28.61	\$22.93	(I)
400 Watt Galleria @ 167 Kwh Mo		\$26.10	\$13.79	(I)
1000 Watt Metal Halide - Galleria @ 395 kWh Mo 30' Square Steel Pole 250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole	\$19.34 \$28.33	\$44.89	\$16.12	(I) (I) (I)
400 Watt Cobra Head Mercury Vapor @ 167 kWh With 8' Arm 12' Arm 16' Arm 30' Aluminum Pole	\$29.47	\$22.20 \$25.70 \$26.80	\$10.00 \$13.42 \$14.47	(I) (I) (I) (I)

DATE OF ISSUE: JULY 25, 2025
DATE EFFECTIVE: SEPTEMBER 1, 2025
ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 4250

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
20TH REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
19TH REVISED SHEET NO. T-5

	CLASSIFICATION OF SERVICE	
LARGE POWER RATE		SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$73.81	(1)
Demand Charge:		
Billing Demand per KW per Month	\$8.20	(1)
Energy Charge:		
All KWH per Month @.....	\$0.07366	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
 President & CEO

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 1
(500 KW TO 4,999 KW)**

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- | | | | |
|---|----|----------|-----|
| 1. Metering Charge | \$ | 245.10 | (1) |
| 2. Substation Charge Based on Contract Kw | | | |
| a. - 500 - 999 kw | \$ | 406.53 | (1) |
| b. - 1,000 - 2,999 kW | \$ | 1,218.31 | (1) |
| c. - 3,000 - 7,499 kW | \$ | 3,062.56 | (1) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$7.12 per KW of billing demand (I)

Energy Charge: \$0.06947 per KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
6TH REVISED SHEET NO. T-8
CANCELLING P.S.C. KY NO. 7
5TH REVISED SHEET NO. T-8

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1
(500 KW to 4,999 KW)

SCHEDULE LP-1

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demand of 1,000 KW or greater.

(T)
(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
20TH REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
19TH REVISED SHEET NO. T-9

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2
(5,000 TO 9,999 KW)

SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | |
|---|-------------|-----|
| 1. Metering Charge | \$ 174.29 | (I) |
| 2. Substation Charge Based on Contract kW | | |
| a. - 3,000 - 7,499 kW | \$ 3,062.56 | (I) |
| b. - 7,500 - 14,799 kW | \$ 3,684.61 | (I) |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

- | | | | |
|----------------|-----------|--|-----|
| Demand Charge: | \$7.18 | per KW of billing demand | (I) |
| Energy Charge: | \$0.06947 | per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW. | (I) |
| | \$0.06171 | per KWH for all remaining KWH | (I) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing –</u>
<u>EST</u> October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
4TH REVISED SHEET NO. T-10
CANCELLING P.S.C. KY NO. 7
5TH REVISED SHEET NO. T-10

CLASSIFICATION OF SERVICE

SCHEDULE LP-2

LARGE POWER RATE-2)
(5,000 to 9,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

(T)
(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 3
(500 KW TO 2,999 KW)**

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	164.53	(I)
2. Substation Charge Based on Contract kW			
a. 500 - 999 kW	\$	414.65	(I)
b. 1,000 - 2,999 kW	\$	1,242.62	(I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW			
Contract demand.....	\$8.22		(I)
Excess demand.....	\$10.20		(I)
Energy charge per kWh @.....	\$0.06637		(I)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
6TH REVISED SHEET NO. T-12
CANCELLING P.S.C. KY. NO. 7
5TH REVISED SHEET NO. T-12

CLASSIFICATION OF SERVICE

LARGE POWER RATE 3
(500 KW TO 2,999 KW)

SCHEDULE LP - 3

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: **JULY 25, 2025**

DATE EFFECTIVE: **SEPTEMBER 1, 2025**

ISSUED BY: /s/ **KEVIN NEWTON**
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
26TH REVISED SHEET NO. T-16
CANCELLING P.S.C. KY. NO. 7
25TH REVISED SHEET NO. T-16

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-OUTDOOR LIGHTS

SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
<u>Open Bottom</u>			
Mercury Vapor or Sodium -7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$12.34	\$8.43	(I)
LED (Light Emitting Diode) -6,300 Lumens @ 23 KWH per Mo.	\$15.15	\$12.97	(I)
<u>Directional Flood Light, with bracket</u>			
200 Watt LED – 20,200 Lumens @ 73 KWH per Mo.	\$26.65	\$19.79	(I)
391 Watt LED – 48,000 Lumens @ 143 KWH per Mo.	\$41.17	\$28.38	(I)
250 Watt Sodium @ 106 KWH per Mo.	\$19.81	\$10.70	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$21.38	\$11.91	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$26.97	\$11.91	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$48.64	\$13.30	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain outdoor light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the lights are to be metered or unmetered.
2. The Cooperative shall install outdoor lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: JULY 25, 2025
DATE EFFECTIVE: SEPTEMBER 1, 2025
ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
21ST REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
20TH REVISED SHEET NO. T-13

OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
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APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$54.65	(1)
Energy Charge:		
All KWH per Month @	\$0.125070	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: JULY 25, 2025
DATE EFFECTIVE: SEPTEMBER 1, 2025
ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21ST REVISED SHEET NO. T-15
CANCELLING P.S.C. KY. NO. 7
20TH REVISED SHEET NO. T-15

STREET LIGHTING SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE STL
--------------------------------	----------------------------------	---------------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens	\$ 10.24	(I)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
LED (Light Emitting Diode) – 10,500 Lumens.....	\$18.54	(I)
(39 KWH Mo.)		
Mercury Vapor or Sodium – Over 20,000 Lumens	\$17.02	(I)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, will be the responsibility of the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only LED lighting fixtures, mercury vapor and sodium will be used only until present supply is exhausted or until the existing lighting configuration is retired.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: JULY 25, 2025

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

Strike Through Tariffs

P. S. C. KY. NO. ~~7~~ 8
CANCELS P. S. C. KY. NO. ~~6~~ 7

SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION

200 Electric Avenue

SOMERSET, KENTUCKY

skrecc.com

RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY
TO CONSUMERS LOCATED IN ITS ESTABLISHED TERRITORY IN THE
FOLLOWING COUNTIES IN KENTUCKY:

PULASKI
WAYNE
CLINTON (INCLUDING CITY OF ALBANY)
McCREARY
RUSSELL
CASEY
LINCOLN
ROCKCASTLE
ADAIR
CUMBERLAND
LAUREL

FILED WITH THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED: ~~JULY 22, 1992~~ August 1, 2025
EFFECTIVE: ~~AUGUST 31, 1992~~ September 1, 2025

ISSUED BY: SOUTH KENTUCKY R E C C

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~21st~~^{20th} REVISED SHEET NO. T-1
CANCELLING P.S.C. KY. NO.7
~~2019th~~ REVISED SHEET NO. T-1

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....\$~~18,451~~^{7.50}

(1)

Energy Charge:

All KWH per Month @.....\$0.~~103510-0.09816~~

(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: ~~SEPTEMBER 5, 2024~~ JULY 25, 2025

DATE EFFECTIVE: ~~SEPTEMBER 1, 2024~~ SEPTEMBER 1, 2025

ISSUED BY: /s/ Kevin Newton,
President & CEO

~~BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO2023-00014
DATED: SEPTEMBER 6, 2023~~

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~21st~~~~20th~~ REVISED SHEET NO. T-2
CANCELLING P.S.C. KY. NO.7
~~20th~~~~20th~~ REVISED SHEET NO. T-2

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND
NON-FARM SERVICE

SCHEDULE A

MARKETING RATE: A special discount marketing rate is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE All KWH per Month @..... \$0.~~0776000~~~~07359~~

(I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~SEPTEMBER 5, 2024~~ JULY 25, 2025

DATE EFFECTIVE: ~~SEPTEMBER 1, 2024~~ SEPTEMBER 1, 2025

ISSUED BY: /s/ Kevin Newton,
President & CEO

BY AUTHORITY OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2023-00014
DATED SEPTEMBER 6, 2023

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage

~~\$90.768607~~

(1)

Energy Charge per kWh

~~\$0.101350096110~~

(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- (a) The consumer charge, or
- (b) The minimum monthly charges, as specified in the contract for service, or,
- (c) A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

1. An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
2. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
3. Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 25, 2025~~ SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~4

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~21ST~~ 20th REVISED SHEET NO. T-3
CANCELLING P.S.C. KY. NO.7
~~20TH~~ 19th REVISED SHEET NO. T-3

SMALL COMMERCIAL RATE

CLASSIFICATION OF SERVICE

SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$42,1840.00	(I)
Energy Charge:		
All KWH per Month @.....	\$0.104640099230	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE:

SEPTEMBER 5, 2024 JULY 25, 2025

DATE EFFECTIVE:

SEPTEMBER 1, 2024 SEPTEMBER 1, 2025

ISSUED BY: /s/

KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~21ST 20TH~~ REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
~~20TH 19TH~~ REVISED SHEET NO. T-4

SMALL COMMERCIAL RATE

CLASSIFICATION OF SERVICE

SCHEDULE B

MARKETING RATE: A special discount marketing rate is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.08456080190 (I)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~SEPTEMBER 5, 2024~~JULY 25, 2025

DATE EFFECTIVE: ~~SEPTEMBER 1, 2024~~SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~1817th~~ REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
~~1746th~~ REVISED SHEET NO. T-15.1

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>
High Pressure Sodium Lamp			
Cobra Head Light Installed on Existing Pole 15,000-28,000 Lumens @ 100 kWh Mo \$11.40 +0.81		\$18.62 +7.66	(1)
LED Cobra Head Light – Installed on Existing Pole 10,500 Lumens @ 39 kWh Mo \$14.84 +4.07		\$18.54 +7.58	(1)
Cobra Head Light Installed on 30' Aluminum Pole 7,000-10,000 Lumens @ 39 kWh Mo 15,000-28,000 Lumens @ 100 kWh Mo		\$21.50 +0.39 \$25.72 +4.39	\$187.32 \$187.32 (1)
Metal Halide Lamp or Sodium 100 Watt Acorn @ 44 kWh Mo. 100 Watt Lexington Lamp @ 44 kWh Mo 14' Smooth Black Pole 14' Fluted Pole	\$13.04 +2.37 \$16.88 +1	\$12.15 +1.52 \$9.71 +1	\$8.76 \$6.40 (1) (1)
LED 173 Watt Area @ 63 kWh Mo		\$28.61 +7.13	\$22.93 +7.75 (1)
400 Watt Galleria @ 167 Kwh Mo		\$26.10 +4.75	\$13.79 +0.8 (1)
1000 Watt Metal Halide - Galleria @ 395 kWh Mo 30' Square Steel Pole 250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole	\$19.34 +8.34 \$28.33 +6.87	\$44.89 +2.57	\$16.12 +5.29 (1) (1) (1)
400 Watt Cobra Head Mercury Vapor @ 167 kWh With 8' Arm 12' Arm 16' Arm 30' Aluminum Pole		\$22.20 +1.05 \$25.70 +4.37 \$26.80 +5.42	\$10.00 +9.48 (1) (1) (1) (1)

DATE OF ISSUE: ~~JULY 25, 2025~~~~SEPTEMBER 5, 2024~~
DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~
ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 4250

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~20TH 49TH~~ REVISED SHEET T-5
CANCELLING P.S.C. KY. NO. 7
~~19TH 48TH~~ REVISED SHEET NO. T-5

LARGE POWER RATE	CLASSIFICATION OF SERVICE	SCHEDULE LP
------------------	---------------------------	-------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage \$~~73.8170.00~~
Demand Charge:
 Billing Demand per KW per Month \$~~8.207.78~~
Energy Charge:
 All KWH per Month @.....\$~~0.073666985~~

(1)
(1)
(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: ~~JULY 25, 2025~~SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~4

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1
(500 KW TO 4,999 KW)

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

1. Metering Charge \$ ~~245.10~~~~225.00~~

(1)

2. Substation Charge Based on Contract Kw

a. - 500 - 999 kw \$
b. - 1,000 - 2,999 kW \$
c. - 3,000 - 7,499 kW \$

(1)

(1)

(1)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$ ~~7.126~~~~54~~ per KW of billing demand

(1)

Energy Charge: \$ ~~0.0694706~~~~377~~ per KWH

(1)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Month-

Hours Applicable For Demand Billing - EST

October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~JULY 25, 2025~~ ~~SEPTEMBER 5, 2024~~

DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~~~4~~

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
T-8

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~6TH~~ ^{5TH} REVISED SHEET NO. T-8
CANCELLING P.S.C. KY NO. 7
~~5TH~~ ^{4TH} REVISED SHEET NO.

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1
(500 KW to 4,999 KW)

SCHEDULE LP-1

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demand of 1,000 KW or greater.

(T)
(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 25, 2025~~ SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~4

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
~~20TH+9th~~ REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
~~19TH+8th~~ REVISED SHEET NO. T-9

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2
(5,000 TO 9,999 KW)

SCHEDULE LP – 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge \$ ~~160.00~~ 174.29 (I)
2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ ~~2,811.45~~ 3,062.56 (I)
 - b. - 7,500 -14,799 kW \$ ~~3,382.50~~ 3,684.61 (I)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$ ~~7.186~~ 59 per KW of billing demand (I)

Energy Charge: \$ ~~0.0694706377~~ per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW. (I)

\$ ~~0.061715665~~ per KWH for all remaining KWH (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-

Hours Applicable For Demand Billing –

EST October through April

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M to 10:00 P.M.

DATE OF ISSUE: ~~JULY 25, 2025~~ SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
~~4TH~~5TH REVISED SHEET NO. T-10
CANCELLING P.S.C. KY NO. 7
~~5TH~~4TH REVISED SHEET NO. T-10

CLASSIFICATION OF SERVICE

SCHEDULE LP-2

LARGE POWER RATE-2)
(5,000 to 9,999 KW)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus,
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH, plus
- (c) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

(T)
(T)

FUEL ADJUSTMENT CLAUSE

As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE

The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT

The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 25, 2025~~SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 2025~~4~~

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

CLASSIFICATION OF SERVICE

LARGE POWER RATE 3
(500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	(1)
	164,534.51	
2. Substation Charge Based on Contract kW	24	
a. 500 - 999 kW	\$	(1)
b. 1,000 - 2,999 kW	\$	(1)

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW		
Contract demand.....	\$8,227.55	(1)
Excess demand.....	\$10,209.37	(1)
Energy charge per kWh @.....	\$0.06637400	(1)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: ~~JULY 25, 2025~~ SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 2025

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
T-12

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~6TH~~^{5TH} REVISED SHEET NO. T-12
CANCELLING P.S.C. KY. NO. 7
~~5TH~~^{4TH} REVISED SHEET NO.

CLASSIFICATION OF SERVICE

LARGE POWER RATE 3
(500 KW TO 2,999 KW)

SCHEDULE LP - 3

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand. Metering Equipment capable of measuring power factor shall be installed for customers with maximum demands of 1,000 KW or greater.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 25, 2025~~ ~~SEPTEMBER 5, 2024~~

DATE EFFECTIVE: SEPTEMBER 1, 202~~5~~⁴

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501
NO. T-16

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~26TH~~^{25th} REVISED SHEET NO. T-16
CANCELLING P.S.C. KY. NO. 7
~~25TH~~^{24TH} REVISED SHEET

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-OUTDOOR LIGHTS **SCHEDULE OL**
APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
<u>Open Bottom</u>			
Mercury Vapor or Sodium -7,000 - 10,000 Lumens \$ 8.43 ^{7.99} (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$12.34 ^{11.70}	—	(I)
LED (Light Emitting Diode) -6,300 Lumens @ 23 KWH per Mo. \$ 12.97 ^{12.30}	\$15.15 ^{14.37}	—	(I)
<u>Directional Flood Light, with bracket</u>			
200 Watt LED – 20,200 Lumens @ 73 KWH per Mo.	\$26.65 ^{25.27}	\$19.79 ^{18.77}	(I)
391 Watt LED – 48,000 Lumens @ 143 KWH per Mo.	\$41.17 ^{39.04}	\$28.38 ^{26.94}	(I)
250 Watt Sodium @ 106 KWH per Mo.	\$19.81 ^{18.79}	\$10.70 ^{10.15}	(I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$21.38 ^{20.28}	\$11.91 ^{11.29}	(I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$26.97 ^{25.58}	\$11.91 ^{11.29}	(I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$48.64 ^{46.13}	\$13.30 ^{12.64}	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain outdoor light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the lights are to be metered or unmetered.
2. The Cooperative shall install outdoor lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: ~~JULY 25, 2025~~^{SEPTEMBER 5, 2024}

DATE EFFECTIVE: ~~SEPTEMBER 1, 2025~~⁴

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~21ST~~20th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
~~20TH~~19th REVISED SHEET NO.
T-13

OPTIONAL POWER SERVICE	CLASSIFICATION OF SERVICE	SCHEDULE OPS
------------------------	---------------------------	--------------

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$ 54.6551 83	(1)
Energy Charge:		
All KWH per Month @	\$0. 125070 18640	(1)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: ~~JULY 25, 2025~~SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 20254

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
~~21ST~~20th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY. NO. 7
~~20TH~~19th REVISED SHEET NO.
T-15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE **SCHEDULE STL**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens (M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)	\$ 10,249.71	(I)
LED (Light Emitting Diode) – 10,500 Lumens..... (39 KWH Mo.)	\$ 18,547.58	(I)
Mercury Vapor or Sodium – Over 20,000 Lumens (M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)	\$ 17,024.44	(I)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, will be the responsibility of the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only LED lighting fixtures, mercury vapor and sodium will be used only until present supply is exhausted or until the existing lighting configuration is retired.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: ~~JULY 25, 2025~~SEPTEMBER 5, 2024

DATE EFFECTIVE: SEPTEMBER 1, 20254

ISSUED BY: /s/ KEVIN NEWTON
President & CEO

Exhibit 3

Comparison of the Current and Proposed Rates

SOUTH KENTUCKY RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
A	<u>Residential, Farm and Non-Farm Service</u>		
	Customer Charge	\$ 17.50	\$ 18.45
	Energy Charge per kWh	\$ 0.098160	\$ 0.103510
A-ETS	<u>Residential, Farm and Non-Farm Service (ETS)</u>		
	Energy Charge per kWh	\$ 0.073590	\$ 0.077600
B	<u>Small Commercial Rate</u>		
	Customer Charge	\$ 40.00	\$ 42.18
	Energy Charge per kWh	\$ 0.099230	\$ 0.104640
B-ETS	<u>Small Commercial Rate (ETS)</u>		
	Energy Charge per kWh	\$ 0.080190	\$ 0.084560
LP	<u>Large Power Rate (Excess of 50 kVA)</u>		
	Customer Charge	\$ 70.00	\$ 73.81
	Demand Charge per kW	\$ 7.78	\$ 8.20
	Energy Charge per kWh	\$ 0.06985	\$ 0.07366
LP-1	<u>Large Power Rate (500 KW to 4,999 KW)</u>		
	Customer Charge	\$ 225.00	\$ 245.10
	Substation Charge 500-999 kW	\$ 373.20	\$ 406.53
	Substation Charge 1000-2999 kW	\$ 1,118.42	\$ 1,218.31
	Substation Charge 3000-7499 kW	\$ 2,811.45	\$ 3,062.56
	Demand Charge per kW	\$ 6.54	\$ 7.12
	Energy Charge per kWh	\$ 0.06377	\$ 0.06947
LP-2	<u>Large Power Rate (5,000 KW to 9,999 KW)</u>		
	Customer Charge	\$ 160.00	\$ 174.29
	Substation Charge 3000-7499 kW	\$ 2,811.45	\$ 3,062.56
	Substation Charge 7500-14799 kW	\$ 3,382.50	\$ 3,684.61
	Demand Charge per kW	\$ 6.59	\$ 7.18
	Energy Charge-First 400 - per kWh	\$ 0.06377	\$ 0.06947
	Energy Charge-All Remaining - per kWh	\$ 0.05665	\$ 0.06171
LP-3	<u>Large Power Rate (500 KW to 2,999 KW)</u>		
	Customer Charge	\$ 151.21	\$ 164.53
	Substation Charge 500-999 kW	\$ 381.08	\$ 414.65
	Substation Charge 1000-2999 kW	\$ 1,142.01	\$ 1,242.62
	Demand Charge per kW - Contract	\$ 7.55	\$ 8.22
	Demand Charge per kW - Excess	\$ 9.37	\$ 10.20
	Energy Charge per kWh	\$ 0.06100	\$ 0.06637
OPS	<u>Optional Power Service</u>		
	Customer Charge	\$ 51.83	\$ 54.65
	Energy Charge per kWh	\$ 0.118610	\$ 0.125070
AES	<u>All Electric Schools</u>		
	Customer Charge	\$ 86.07	\$ 90.76
	Energy Charge per kWh	\$ 0.096110	\$ 0.101350
STL	<u>Street Lighting</u>		
	Mercury Vapor or Sodium 0-20000 Lumens	\$ 9.71	\$ 10.24
	Mercury Vapor or Sodium Over 20000 Lumens	\$ 16.14	\$ 17.02
	LED 10,500 Lumens	\$ 17.58	\$ 18.54

SOUTH KENTUCKY RECC
Present & Proposed Rates

Rate	Item	Present	Proposed
DSTL	Decorative Street Lighting		
	Metal Halide Acorn 100-Watt Metered	\$ 8.31	\$ 8.76
	Sodium Cobra on Existing Pole	\$ 17.66	\$ 18.62
	LED Cobra on Existing Pole	\$ 17.58	\$ 18.54
	LED Cobra on Existing Pole Metered	\$ 14.07	\$ 14.84
	Sodium Cobra on 30' Aluminum Pole 7,000-10,000 Lumens	\$ 20.39	\$ 21.50
	Sodium Cobra on 30' Aluminum Pole 15,000-28,000 Lumens	\$ 24.39	\$ 25.72
	14' Smooth Black Pole	\$ 12.37	\$ 13.04
	14' Fluted Pole	\$ 16.01	\$ 16.88
	LED 173 Watt Area	\$ 27.13	\$ 28.61
	30' Square Steel Pole	\$ 18.34	\$ 19.34
	250 W Cobra Head HPS @106KWH w/30' Alum Pole	\$ 26.87	\$ 28.33
	Metal Halide Galleria 1000-Watt	\$ 42.57	\$ 44.89
	Mercury Vapor on 8' Arm 400-Watt	\$ 21.05	\$ 22.20
	Mercury Vapor on 12' Arm 400-Watt	\$ 24.37	\$ 25.70
	Mercury Vapor on 16' Arm 400-Watt	\$ 25.42	\$ 26.80
	Metal Halide Galleria 400-Watt	\$ 24.75	\$ 26.10
	Metal Halide Lexington 100-Watt	\$ 9.21	\$ 9.71
	Metal Halide Lexington 100-Watt Metered	\$ 6.07	\$ 6.40
	Metal Halide Acorn 100-Watt	\$ 11.52	\$ 12.15
	Metal Halide Galleria 400-Watt Metered	\$ 13.08	\$ 13.79
	Sodium Cobra on Existing Pole 15000 Lumens - Metered	\$ 10.81	\$ 11.40
	Sodium Cobra on 30' Aluminum Pole 15000 L Metd	\$ 17.37	\$ 18.32
	Sodium Cobra on 30' Aluminum Pole 7000 L Metd	\$ 17.37	\$ 18.32
	LED 173W Area Metered	\$ 21.75	\$ 22.93
	1000 Watt Galleria Metered	\$ 15.29	\$ 16.12
	400 W Cobra MV 8' Arm Metered	\$ 9.48	\$ 10.00
	401 W Cobra MV 12' Arm Metered	\$ 12.73	\$ 13.42
	402 W Cobra MV 16' Arm Metered	\$ 13.72	\$ 14.47
	30' Aluminum Pole	\$ 27.95	\$ 29.47
OLS	Outdoor Lighting/Security Lights		
	M/Vapor Sec L	\$ 11.70	\$ 12.34
	M/Vapor Sec L - Metered	\$ 7.99	\$ 8.43
	Sodium Sec L	\$ 11.70	\$ 12.34
	Sodium Sec L - Metered	\$ 7.99	\$ 8.43
	LED Sec L	\$ 14.37	\$ 15.15
	LED Sec L - Metered	\$ 12.30	\$ 12.97
	LED Dir Flood 200 Watt	\$ 25.27	\$ 26.65
	LED Dir Flood 200 Watt- Metered	\$ 18.77	\$ 19.79
	LED Dir Flood 391 Watt	\$ 39.04	\$ 41.17
	LED Dir Flood 391 Watt - Metered	\$ 26.91	\$ 28.38
	Sodium Dir 250-Watt	\$ 18.79	\$ 19.81
	Sodium Dir 250-Watt - Metered	\$ 10.15	\$ 10.70
	Metal Halide Dir 250-Watt	\$ 20.28	\$ 21.38
	Metal Halide Dir 250-Watt - Metered	\$ 11.29	\$ 11.91
	Metal Halide Dir 400-Watt	\$ 25.58	\$ 26.97
	Metal Halide Dir 400-Watt - Metered	\$ 11.29	\$ 11.91
	Metal Halide Dir 1000-Watt	\$ 46.13	\$ 48.64
	Metal Halide Dir 1000-Watt - Metered	\$ 12.61	\$ 13.30

Exhibit 4

Billing Analysis for Each Rate Class

SOUTH KENTUCKY RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative:	7,720,604
Rate B Increase Allocated by East Kentucky Power Cooperative:	528,745
Rate C Increase Allocated by East Kentucky Power Cooperative:	567,624
Remaining Increase Allocated by East Kentucky Power Cooperative:	6,624,234

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential, Farm and Non-Farm Service	A	\$ 86,737,738	71.33%	\$ 86,737,738	71.33%	\$ 4,724,967	\$ 91,462,288	71.33%	\$ 4,724,550	5.45%	4.71%	\$ (417)
3	Residential, Farm and Non-Farm Service (ETS)	A-ETS	\$ 421,319	0.35%	\$ 421,319	0.35%	\$ 22,951	\$ 444,277	0.35%	\$ 22,958	5.45%	5.01%	\$ 7
4	Small Commercial Rate	B	\$ 9,128,214	7.51%	\$ 9,128,214	7.51%	\$ 497,252	\$ 9,625,836	7.51%	\$ 497,623	5.45%	5.42%	\$ 371
5	Small Commercial Rate (ETS)	B-ETS	\$ 2,317	0.00%	\$ 2,317	0.00%	\$ 126	\$ 2,443	0.00%	\$ 126	5.45%	5.03%	\$ 0
6	Large Power Rate (Excess of 50 kVA)	LP	\$ 18,280,978	15.03%	\$ 18,280,978	15.03%	\$ 995,841	\$ 19,275,423	15.03%	\$ 994,446	5.44%	5.42%	\$ (1,395)
7	Optional Power Service	OPS	\$ 1,571,277	1.29%	\$ 1,571,277	1.29%	\$ 85,594	\$ 1,656,850	1.29%	\$ 85,573	5.45%	5.40%	\$ (21)
8	All Electric Schools	AES	\$ 1,062,000	0.87%	\$ 1,062,000	0.87%	\$ 57,852	\$ 1,119,900	0.87%	\$ 57,901	5.45%	5.43%	\$ 49
9	Lighting	STL-DSTL-OLS	\$ 4,399,357	3.62%	\$ 4,399,357	3.62%	\$ 239,651	\$ 4,638,891	3.62%	\$ 239,534	5.44%	4.99%	\$ (117)
10	SubTotal Base Rate E		\$ 121,603,198	100.00%	\$ 121,603,198	100.00%	\$ 6,624,234	\$ 128,225,909	100.00%	\$ 6,622,710	5.45%		\$ (1,524)
11													
12	Large Power Rate (500 KW to 4,999 KW)	LP-1	\$ 782,500	12.31%	\$ 782,500	12.31%	\$ 69,891	\$ 852,346	12.31%	\$ 69,846	8.93%	9.00%	\$ (44)
13	Large Power Rate (5,000 KW to 9,999 KW)	LP-2	\$ 5,572,662	87.69%	\$ 5,572,662	87.69%	\$ 497,734	\$ 6,070,724	87.69%	\$ 498,062	8.94%	9.00%	\$ 328
14	SubTotal Base Rate C		\$ 6,355,162	100.00%	\$ 6,355,162	100.00%	\$ 567,624	\$ 6,923,070	100.00%	\$ 567,908	8.94%		\$ 284
15													
16	Large Power Rate (500 KW to 2,999 KW)	LP-3	\$ 6,001,998	100.00%	\$ 6,001,998	100.00%	\$ 528,745	\$ 6,531,334	100.00%	\$ 529,336	8.82%	8.87%	\$ 7,191,209
17													
18	TOTAL Base Rates		\$ 133,960,358		\$ 133,960,358		\$ 7,720,604	\$ 141,680,313		\$ 7,719,955	5.76%		\$ 7,189,969
19													
20	<u>Riders</u>												
21	FAC		\$ (1,208,502)				\$ (1,208,502)						
22	ES		\$ 14,972,575				\$ 14,972,575						
23	Prepay Fees		\$ 417,105				\$ 417,105						
24	Envirowatts + NM		\$ (8,642)				\$ (8,642)						
25	Total Riders		\$ 14,172,536				\$ 14,172,536						
26													
27	Total Revenue		\$ 148,132,894				\$ 155,852,849			\$ 7,719,955		5.21%	
28	Target Revenue									\$ 7,720,604			
29	Rate Rounding Variance									\$ (649)			
30	Rate Rounding Variance									-0.01%			

SOUTH KENTUCKY RECC

Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
47	Large Power Rate (Excess of 50 kVA)	LP	Customer Charge	5,720	70.00	\$ 400,400	2.19%		73.81	\$ 422,193	\$ 21,793	5.44%	2.19%	0.00%	
48			Demand Charge per kW	607,688	7.78	\$ 4,727,810	25.86%		8.20	\$ 4,983,039	\$ 255,229	5.40%	25.85%	-0.01%	
50			Energy Charge per kWh	188,300,180	0.06985	\$ 13,152,768	71.95%		0.07366	\$ 13,870,191	\$ 717,424	5.45%	71.96%	0.01%	
51			Total Base Rates		\$ 18,280,978	100.00%	\$ 19,276,819		\$ 19,275,423	\$ 994,446	5.44%	100.00%	0.00%	\$ (1,395.47)	
52			FAC		\$ (217,909)		\$ 995,841		\$ (217,909)	\$ -	-				
53			ES		\$ 292,010				\$ 292,010	\$ -	-				
54			Misc Adj		\$ -				\$ -	\$ -	-				
55			Other		\$ -				\$ -	\$ -	-				
56			Total Riders		\$ 74,101				\$ 74,101	\$ -	-				
57			TOTAL REVENUE		\$ 18,355,078				\$ 19,349,524	\$ 994,446	5.42%				
58			Average		32,919.61		\$ 3,208.93			\$ 3,382.78	\$ 173.85	5.42%			
59															
60	Large Power Rate (500 kW to 4,999 kW)	LP-1	Customer Charge	12	225.00	\$ 2,700	0.35%		245.10	\$ 2,941	\$ 241	8.93%	0.35%	0.00%	
62			Substation Charge 500-999 kW	-	373.20	\$ -	0.00%		406.53	\$ -	\$ -	0.00%	0.00%	0.00%	
63			Substation Charge 1000-2999 kW	12	1,118.42	\$ 13,421	1.72%		1,218.31	\$ 14,620	\$ 1,199	8.93%	1.72%	0.00%	
64			Substation Charge 3000-7499 kW	-	2,811.45	\$ -	0.00%		3,062.56	\$ -	\$ -	0.00%	0.00%	0.00%	
65			Demand Charge per kW	20,872	6.54	\$ 136,502	17.44%		7.12	\$ 148,607	\$ 12,106	8.87%	17.44%	-0.01%	
66			Energy Charge per kWh	9,877,322	0.06377	\$ 629,877	80.50%		0.06947	\$ 686,178	\$ 56,301	8.94%	80.50%	0.01%	
67			Total Base Rates		\$ 782,500	100.00%	\$ 852,390		\$ 852,346	\$ 69,846	8.93%	100.00%	0.00%	\$ (44.30)	
68			FAC		\$ (14,219)		\$ 69,891		\$ (14,219)	\$ -	-				
69			ES		\$ 7,961				\$ 7,961	\$ -	-				
70			Misc Adj		\$ -				\$ -	\$ -	-				
71			Other		\$ -				\$ -	\$ -	-				
72			Total Riders		\$ (6,258)				\$ (6,258)	\$ -	-				
73	TOTAL REVENUE		\$ 776,242				\$ 846,088	\$ 69,846	9.00%						
74	Average		823,110.17		\$ 64,686.82			\$ 70,507.34	\$ 5,820.52	9.00%					
75															
76	Large Power Rate (5,000 kW to 9,999 kW)	LP-2	Customer Charge	24	160.00	\$ 3,840	0.07%		174.29	\$ 4,183	\$ 343	8.93%	0.07%	0.00%	
78			Substation Charge 3000-7499 kW	24	2,811.45	\$ 67,475	1.21%		3,062.56	\$ 73,501	\$ 6,027	8.93%	1.21%	0.00%	
79			Substation Charge 7500-14799 kW	0	3,382.50	\$ -	0.00%		3,684.61	\$ -	\$ -	0.00%	0.00%	0.00%	
80			Demand Charge per kW	165,995	6.59	\$ 1,093,909	19.63%		7.18	\$ 1,191,846	\$ 97,937	8.95%	19.63%	0.00%	
81			Energy Charge-First 400 - per kWh	20,000,000	0.06377	\$ 1,275,400	22.89%		0.06947	\$ 1,389,400	\$ 114,000	8.94%	22.89%	0.00%	
82			Energy Charge-All Remaining - per kWh	55,287,528	0.05665	\$ 3,132,038	56.20%		0.06171	\$ 3,411,793	\$ 279,755	8.93%	56.20%	0.00%	
83			Total Base Rates		\$ 5,572,662	100.00%	\$ 6,070,396		\$ 6,070,724	\$ 498,062	8.94%	100.00%	0.00%	\$ 327.88	
84			FAC		\$ (107,909)		\$ 497,734		\$ (107,909)	\$ -	-				
85			ES		\$ 68,965				\$ 68,965	\$ -	-				
86			Misc Adj		\$ -				\$ -	\$ -	-				
87			Other		\$ -				\$ -	\$ -	-				
88			Total Riders		\$ (38,944)				\$ (38,944)	\$ -	-				
89	TOTAL REVENUE		\$ 5,533,718				\$ 6,031,780	\$ 498,062	9.00%						
90			3,136,980.33			230,571.58			251,324.15	20,752.57					
91															

#	Classification	Code	Billing Component	Billing Units		Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance				
92	Large Power Rate (500 KW to 2,999 KW)	LP-3	Customer Charge	107	151.21	\$	16,179	0.27%		164.53	\$	17,605	\$	1,425	8.81%	0.27%	0.00%			
93			Substation Charge 500-999 kW	54	381.08	\$	20,578	0.34%		414.65	\$	22,391	\$	1,813	8.81%	0.34%	0.00%			
94			Substation Charge 1000-2999 kW	54	1,142.01	\$	61,669	1.03%		1,242.62	\$	67,101	\$	5,433	8.81%	1.03%	0.00%			
95			Demand Charge per kW - Contract	159,045	7.55	\$	1,200,790	20.01%		8.22	\$	1,307,350	\$	106,560	8.87%	20.02%	0.01%			
96			Demand Charge per kW - Excess	20,730	9.37	\$	194,240	3.24%		10.20	\$	211,446	\$	17,206	8.86%	3.24%	0.00%			
97			Energy Charge per kWh	73,910,513	0.06100	\$	4,508,541	75.12%		0.06637	\$	4,905,441	\$	396,899	8.80%	75.11%	-0.01%			
98			Total Base Rates				\$	6,001,998	100.00%	\$	6,530,743	\$	6,531,334	\$	529,336	8.82%	100.00%	0.00%	\$	591.10
99			FAC				\$	(119,374)		\$	528,745	\$	(119,374)	\$	-	-				
100			ES				\$	87,871		\$		\$	87,871	\$	-	-				
101			Misc Adj				\$	-		\$		\$	-	\$	-	-				
102			Other				\$	-		\$		\$	-	\$	-	-				
103			Total Riders				\$	(31,503)		\$		\$	(31,503)	\$	-	-				
104			TOTAL REVENUE				\$	5,970,495		\$		\$	6,499,832	\$	529,336	8.87%				
105			Average			690,752.46		\$	55,799.02			\$	60,746.09	\$	4,947.07	8.87%				
106																				
107			Optional Power Service	OPS	Customer Charge	1,920	51.83	\$	99,514	6.33%		54.65	\$	104,928	\$	5,414	5.44%	0.00%		
108	Energy Charge per kWh	12,408,425			0.118610	\$	1,471,763	93.67%		0.12507	\$	1,551,922	\$	80,158	5.45%	93.67%	0.00%			
109	Total Base Rates					\$	1,571,277	100.00%	\$	1,656,871	\$	1,656,850	\$	85,573	5.45%	100.00%	0.00%	\$	(21.18)	
110	FAC					\$	(14,405)		\$	85,594	\$	(14,405)	\$	-	-					
111	ES					\$	26,512		\$		\$	26,512	\$	-	-					
112	Misc Adj					\$	-		\$		\$	-	\$	-	-					
113	Other					\$	-		\$		\$	-	\$	-	-					
114	Total Riders					\$	12,107		\$		\$	12,107	\$	-	-					
115	TOTAL REVENUE					\$	1,583,383		\$		\$	1,668,956	\$	85,573	5.40%					
116	Average				6,462.72		824.68				869.25		44.57							
117																				
118	All Electric Schools	AES	Customer Charge	204	86.07	\$	17,558	1.65%		90.76	\$	18,515	\$	957	5.45%	1.65%	0.00%			
119			Energy Charge per kWh	10,867,148	0.09611	\$	1,044,442	98.35%		0.10135	\$	1,101,385	\$	56,944	5.45%	98.35%	0.00%			
120			Total Base Rates			\$	1,062,000	100.00%	\$	1,119,851	\$	1,119,900	\$	57,901	5.45%	100.00%	0.00%	\$	49.05	
121			FAC			\$	(12,222)		\$	57,852	\$	(12,222)	\$	-	-					
122			ES			\$	17,407		\$		\$	17,407	\$	-	-					
123	Prepay Daily Charges			\$	-		\$		\$	-	\$	-	-							
124	Other			\$	-		\$		\$	-	\$	-	-							
125	Total Riders			\$	5,185		\$		\$	5,185	\$	-	-							
126	TOTAL REVENUE			\$	1,067,185		\$		\$	1,125,086	\$	57,901	5.43%							
127	Average		53,270.33		5,231.30				5,515.13		283.83	5.43%								
128																				
129																				
130																				
131																				

SOUTH KENTUCKY RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
132	Lighting	STL-DSTL-OLS													
133	Street Lighting	STL	STL												
134			Mercury Vapor 175-Watt	312	9.71 \$	3,030	0.07%		10.24 \$	3,195 \$	165	5.46%	0.07%	0.00%	
135			M/Vapor 400 Watt	24	16.14 \$	387	0.01%		17.02 \$	408 \$	21	5.45%	0.01%	0.00%	
136			Sodium 160 Watt	1,966	9.71 \$	19,090	0.43%		10.24 \$	20,132 \$	1,042	5.46%	0.43%	0.00%	
137			Sodium 360 Watt	240	16.14 \$	3,874	0.09%		17.02 \$	4,085 \$	211	5.45%	0.09%	0.00%	
138			Sodium Cobra-HD 100 Watt	490	9.71 \$	4,758	0.11%		10.24 \$	5,018 \$	260	5.46%	0.11%	0.00%	
139			LED 10,500 Lumens	14,201	17.58 \$	249,654	5.67%		18.54 \$	263,287 \$	13,633	5.46%	5.68%	0.00%	
140	Decorative Street Lighting	DSTL	DSTL												
141			Metal Halide Acorn 100-Watt Metered	36	8.31 \$	299	0.01%		8.76 \$	315 \$	16	5.42%	0.01%	0.00%	
142			Sodium Cobra on Existing Pole	36	17.66 \$	636	0.01%		18.62 \$	670 \$	35	5.44%	0.01%	0.00%	
143			LED Cobra on Existing Pole	120	17.58 \$	2,110	0.05%		18.54 \$	2,225 \$	115	5.46%	0.05%	0.00%	
144			LED Cobra on Existing Pole Metered	204	14.07 \$	2,870	0.07%		14.84 \$	3,027 \$	157	5.47%	0.07%	0.00%	
145			Sodium Cobra on 30' Aluminum Pole 7,000-10	-	20.39 \$	-	0.00%		21.50 \$	- \$	-	0.00%	0.00%	0.00%	
146			Sodium Cobra on 30' Aluminum Pole 15,000-2	300	24.39 \$	7,317	0.17%		25.72 \$	7,716 \$	399	5.45%	0.17%	0.00%	
147			14' Smooth Black Pole	624	12.37 \$	7,719	0.18%		13.04 \$	8,137 \$	418	5.42%	0.18%	0.00%	
148			14' Fluted Pole	684	16.01 \$	10,951	0.25%		16.88 \$	11,546 \$	595	5.43%	0.25%	0.00%	
149			LED 173 Watt Area	36	27.13 \$	977	0.02%		28.61 \$	1,030 \$	53	5.46%	0.02%	0.00%	
150			Sodium Cobra w 30' Aluminum Pole	79	26.87 \$	2,123	0.05%		28.33 \$	2,238 \$	115	5.43%	0.05%	0.00%	
151			30' Square Steel Pole	407	18.34 \$	7,464	0.17%		19.34 \$	7,871 \$	407	5.45%	0.17%	0.00%	
			250 W Cobra Head HPS @106KWH w/30' Alt	-	26.87 \$	-	0.00%		28.33 \$	- \$	-	0.00%	0.00%	0.00%	
152			Metal Halide Galleria 1000-Watt	-	42.57 \$	-	0.00%		44.89 \$	- \$	-	0.00%	0.00%	0.00%	
153			Mercury Vapor on 8' Arm 400-Watt	132	21.05 \$	2,779	0.06%		22.20 \$	2,930 \$	152	5.46%	0.06%	0.00%	
154			Mercury Vapor on 12' Arm 400-Watt	36	24.37 \$	877	0.02%		25.70 \$	925 \$	48	5.46%	0.02%	0.00%	
155			Mercury Vapor on 16' Arm 400-Watt	12	25.42 \$	305	0.01%		26.80 \$	322 \$	17	5.43%	0.01%	0.00%	
156			Metal Halide Galleria 400-Watt	123	24.75 \$	3,044	0.07%		26.10 \$	3,210 \$	166	5.45%	0.07%	0.00%	
157			Metal Halide Lexington 100-Watt	258	9.21 \$	2,376	0.05%		9.71 \$	2,505 \$	129	5.43%	0.05%	0.00%	
158			Metal Halide Lexington 100-Watt Metered	12	6.07 \$	73	0.00%		6.40 \$	77 \$	4	5.44%	0.00%	0.00%	
159			Metal Halide Acorn 100-Watt	1,366	11.52 \$	15,736	0.36%		12.15 \$	16,597 \$	861	5.47%	0.36%	0.00%	
160			Metal Halide Lexington 100-Watt		8.31 \$	-	0.00%		8.76 \$	- \$	-	0.00%	0.00%	0.00%	
161			Metal Halide Galleria 400-Watt	48	24.75 \$	1,188	0.03%		26.10 \$	1,253 \$	65	5.45%	0.03%	0.00%	
162			Metal Halide Galleria 400-Watt Metered	12	13.08 \$	157	0.00%		13.79 \$	165 \$	9	5.43%	0.00%	0.00%	
163			Sodium Cobra on Existing Pole 15000 Lumens - Metered		10.81				11.40						
164			Sodium Cobra on 30' Aluminum Pole 15000 L Metd		17.37				18.32						
165			Sodium Cobra on 30' Aluminum Pole 7000 L Metd		17.37				18.32						
166			LED 173W Area Metered		21.75				22.93						
167			1000 Watt Galleria Metered		15.29				16.12						
168			400 W Cobra MV 8' Arm Metered		9.48				10.00						
169			401 W Cobra MV 12' Arm Metered		12.73				13.42						
170			402 W Cobra MV 16' Arm Metered		13.72				14.47						
171			30' Aluminum Pole		27.95				29.47						

SOUTH KENTUCKY RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
172	Outdoor Lighting/Security Lights	OLS	OLS												
173			M/Vapor Sec L	70,943	11.70	\$ 830,033	18.87%		12.34	\$ 875,437	\$ 45,404	5.47%	18.87%	0.00%	
174			M/Vapor Sec L	13,276	11.70	\$ 155,329	3.53%		12.34	\$ 163,826	\$ 8,497	5.47%	3.53%	0.00%	
175			M/Vapor Sec L - Metered	1,022	7.99	\$ 8,166	0.19%		8.43	\$ 8,615	\$ 450	5.51%	0.19%	0.00%	
176			M/Vapor Sec L - Metered	33	7.99	\$ 264	0.01%		8.43	\$ 278	\$ 15	5.51%	0.01%	0.00%	
177			Sodium Sec L	10,438	11.70	\$ 122,125	2.78%		12.34	\$ 128,805	\$ 6,680	5.47%	2.78%	0.00%	
178			Sodium Sec L		11.70	\$ -	0.00%		12.34	\$ -	\$ -	0.00%	0.00%	0.00%	
179			Sodium Sec L - Metered	114	7.99	\$ 911	0.02%		8.43	\$ 961	\$ 50	5.51%	0.02%	0.00%	
180			LED Sec L	157,674	14.37	\$ 2,265,775	51.50%		15.15	\$ 2,388,761	\$ 122,986	5.43%	51.49%	-0.01%	
181			LED Sec L - Metered	778	12.30	\$ 9,569	0.22%		12.97	\$ 10,091	\$ 521	5.45%	0.22%	0.00%	
182			LED Dir Flood 200 Watt	14,396	25.27	\$ 363,787	8.27%		26.65	\$ 383,653	\$ 19,866	5.46%	8.27%	0.00%	
183			LED Dir Flood 200 Watt - Metered	1,289	18.77	\$ 24,195	0.55%		19.79	\$ 25,509	\$ 1,315	5.43%	0.55%	0.00%	
184			LED Dir Flood 391 Watt	1,436	39.04	\$ 56,061	1.27%		41.17	\$ 59,120	\$ 3,059	5.46%	1.27%	0.00%	
185			LED Dir Flood 391 Watt - Metered	723	26.91	\$ 19,456	0.44%		28.38	\$ 20,519	\$ 1,063	5.46%	0.44%	0.00%	
186			Sodium Dir 250-Watt	4,043	18.79	\$ 75,968	1.73%		19.81	\$ 80,092	\$ 4,124	5.43%	1.73%	0.00%	
187			Sodium Dir 250-Watt - Metered	267	10.15	\$ 2,710	0.06%		10.70	\$ 2,857	\$ 147	5.42%	0.06%	0.00%	
188			Metal Halide Dir 250-Watt	1,125	20.28	\$ 22,815	0.52%		21.38	\$ 24,053	\$ 1,238	5.42%	0.52%	0.00%	
189			Metal Halide Dir 250-Watt - Metered	310	11.29	\$ 3,500	0.08%		11.91	\$ 3,692	\$ 192	5.49%	0.08%	0.00%	
190			Metal Halide Dir 400-Watt		25.58	\$ -	0.00%		26.97	\$ -	\$ -	0.00%	0.00%	0.00%	
191			Metal Halide Dir 400-Watt	1,795	25.58	\$ 45,916	1.04%		26.97	\$ 48,411	\$ 2,495	5.43%	1.04%	0.00%	
192			Metal Halide Dir 400-Watt - Metered	481	11.29	\$ 5,430	0.12%		11.91	\$ 5,729	\$ 298	5.49%	0.12%	0.00%	
193			Metal Halide Dir 400-Watt - Metered		11.29	\$ -	0.00%		11.91	\$ -	\$ -	0.00%	0.00%	0.00%	
194			Metal Halide Dir 1000-Watt	730	46.13	\$ 33,675	0.77%		48.64	\$ 35,507	\$ 1,832	5.44%	0.77%	0.00%	
195			Metal Halide Dir 1000-Watt - Metered	132	12.61	\$ 1,665	0.04%		13.30	\$ 1,756	\$ 91	5.47%	0.04%	0.00%	
196			Metal Halide Dir 1000-Watt	48	46.13	\$ 2,214	0.05%		48.64	\$ 2,335	\$ 120	5.44%	0.05%	0.00%	
197			Total Base Rates			\$ 4,399,357	92.65%	\$ 4,639,008		\$ 4,638,891	\$ 239,534	5.44%	92.65%	0.00%	\$ (116.92)
198			FAC			\$ 8,399		\$ 239,651		\$ 8,399	\$ -	-			
199			ES			\$ 388,100				\$ 388,100	\$ -	-			
200			Misc Adj			\$ -				\$ -	\$ -	-			
201			Other												
202			Total Riders			\$ 396,499				\$ 396,499	\$ -	-			
203			TOTAL REVENUE			\$ 4,795,855				\$ 5,035,390	\$ 239,534	4.99%			
204															
205															
206															
207	TOTALS		Total Base Rates			\$ 133,960,358				\$ 141,680,313	\$ 7,719,955	5.76%			
208			FAC			\$ (1,208,502)				\$ (1,208,502)	\$ -	-			
209			ES			\$ 14,972,575				\$ 14,972,575	\$ -	-			
210			Misc Adj			\$ 417,105				\$ 417,105	\$ -	-			
211			Other			\$ (8,642)				\$ (8,642)	\$ -	-			
212			Total Riders			\$ 14,172,536				\$ 14,172,536	\$ -	-			
213			TOTAL REVENUE			\$ 148,132,894				\$ 155,852,849	\$ 7,719,955	5.21%			
214															
215			Rate Rounding Variance								\$ (649)				
							0.01181 FAC Roll In								

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00210 for the purpose of proposing a general adjustment of the existing rates of **SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., entered the United States Postal Service mail on July 30, 2025, in accordance to the requirements of the cooperatives bylaws.



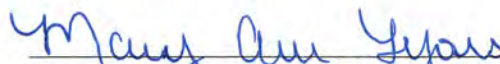
Shannon Brock
Editor
Kentucky Living

County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July, 2025.

My commission expires 6-9-2029


Notary Public, State of Kentucky

#KYNP100716

Kentucky Electric Cooperatives Inc.
P.O. Box 32170 | Louisville, KY 40232
1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430
(800) KY-LIVING (800) 595-4846
www.kentuckyliving.com

East Kentucky Power Cooperative seeks rate increase

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to South Kentucky RECC, is seeking to raise the base rates it charges South Kentucky RECC and 15 other electric co-ops.

The proposed rate increase is from EKPC, not South Kentucky RECC, and any additional revenue from this rate increase will go to EKPC, not South Kentucky RECC.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. South Kentucky RECC also filed an application with the PSC detailing how the adjustment would be passed through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase South Kentucky RECC's rates and add about \$6.18 or 4.71% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale power (EKPC) component of your electric bill is about 72%. The remaining funds are used by South Kentucky RECC to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, South Kentucky RECC's rates are competitive with neighboring utilities.

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of South Kentucky Rural Electric Cooperative Corporation ("South Kentucky") of a proposed rate adjustment. South Kentucky intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc., pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00210. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:¹

RATE	ITEM	PRESENT	PROPOSED
A	Residential, Farm and Non-Farm Service		
	Customer Charge	\$ 17.50	\$ 18.45
	Energy Charge per kWh	\$ 0.098160	\$ 0.103510
A-ETS	Residential, Farm and Non-Farm Service (ETS)		
	Energy Charge per kWh	\$ 0.073590	\$ 0.077600
B	Small Commercial Rate		
	Customer Charge	\$ 40.00	\$ 42.18
	Energy Charge per kWh	\$ 0.099230	\$ 0.104640
B-ETS	Small Commercial Rate (ETS)		
	Energy Charge per kWh	\$ 0.080190	\$ 0.084560
LP	Large Power Rate (Excess of 50 kVA)		
	Customer Charge	\$ 70.00	\$ 73.81
	Demand Charge per kW	\$ 7.78	\$ 8.20
	Energy Charge per kWh	\$ 0.06985	\$ 0.07366

¹ The present and proposed rates in this notice reflect South Kentucky's approved rates at the time of this notice and not the rates South Kentucky has proposed in Case No. 2024-00402, Electronic Application of South Kentucky Rural Electric Cooperative Corporation for a General Adjustment of Rates and Other General Relief. Therefore, the present and proposed rates in this proceeding could differ based upon the Commission's decision, and timing of a decision, in Case No. 2024-00402.

LP-1	Large Power Rate (500 KW to 4,999 KW)			
	Customer Charge	\$	225.00	\$ 245.10
	Substation Charge 500-999 kW	\$	373.20	\$ 406.53
	Substation Charge 1000-2999 kW	\$	1,118.42	\$ 1,218.31
	Substation Charge 3000-7499 kW	\$	2,811.45	\$ 3,062.56
	Demand Charge per kW	\$	6.54	\$ 7.12
	Energy Charge per kWh	\$.06377	\$ 0.06947
LP-2	Large Power Rate (5,000 KW to 9,999 KW)			
	Customer Charge	\$	160.00	\$ 174.29
	Substation Charge 3000-7499 kW	\$	2,811.45	\$ 3,062.56
	Substation Charge 7500-14799 kW			\$ 3,684.61
	Demand Charge per kW	\$	6.59	\$ 7.18
	Energy Charge-First 400 - per kWh	\$	0.06377	\$ 0.06947
	Energy Charge-All Remaining - per kWh	\$	0.05665	\$ 0.06171
LP-3	Large Power Rate (500 KW to 2,999 KW)			
	Customer Charge	\$	151.21	\$ 164.53
	Substation Charge 500-999 kW	\$	381.08	\$ 414.65
	Substation Charge 1000-2999 kW	\$	1,142.01	\$ 1,242.62
	Demand Charge per kW - Contract	\$	7.55	\$ 8.22
	Demand Charge per kW - Excess	\$	9.37	\$ 10.20
	Energy Charge per kWh	\$	0.06100	\$ 0.06637
OPS	Optional Power Service			
	Customer Charge	\$	51.83	\$ 54.65
	Energy Charge per kWh	\$	0.118610	\$ 0.125070
AES	All Electric Schools			
	Customer Charge	\$	86.07	\$ 90.76
	Energy Charge per kWh	\$	0.096110	\$ 0.101350
STL	Street Lighting			
	Mercury Vapor or Sodium 0-20000 Lumens	\$	9.71	\$ 10.24
	Mercury Vapor or Sodium Over 20000 Lumens	\$	16.14	\$ 17.02
	LED 10,500 Lumens	\$	17.58	\$ 18.54
DSTL	Decorative Street Lighting			
	Metal Halide Acorn 100-Watt Metered	\$	8.31	\$ 8.76
	Sodium Cobra on Existing Pole	\$	17.66	\$ 18.62
	LED Cobra on Existing Pole	\$	17.58	\$ 18.54
	LED Cobra on Existing Pole Metered	\$	14.07	\$ 14.84
	Sodium Cobra on 30' Aluminum Pole 7,000-10,000 Lumens	\$	20.39	\$ 21.50
	Sodium Cobra on 30' Aluminum Pole 15,000-28,000 Lumens	\$	24.39	\$ 25.72
	14' Smooth Black Pole	\$ 1	2.37	\$ 13.04
	14' Fluted Pole	\$	16.01	\$ 16.88
	LED 173 Watt Area	\$	27.13	\$ 28.61
	30' Square Steel Pole	\$	18.34	\$ 19.34
	250 W Cobra Head HPS @106KWH w/30' Alum Pole	\$	26.87	\$ 28.33
	Metal Halide Galleria 1000-Watt	\$	42.57	\$ 44.89
	Mercury Vapor on 8' Arm 400-Watt	\$	21.05	\$ 22.20

		Mercury Vapor on 12' Arm 400-Watt	\$	24.37	\$	25.70
		Mercury Vapor on 16' Arm 400-Watt	\$	25.42	\$	26.80
		Metal Halide Galleria 400-Watt	\$	24.75	\$	26.10
		Metal Halide Lexington 100-Watt	\$	9.21	\$	9.71
		Metal Halide Lexington 100-Watt Metered	\$	6.07	\$	6.40
		Metal Halide Acorn 100-Watt	\$	11.52	\$	12.15
		Metal Halide Galleria 400-Watt Metered	\$	13.08	\$	13.79
		Sodium Cobra on Existing Pole 15000 Lumens - Metered	\$	10.81	\$	11.40
		Sodium Cobra on 30' Aluminum Pole 15000 L Metd	\$	17.37	\$	18.32
		Sodium Cobra on 30' Aluminum Pole 7000 L Metd	\$	17.37	\$	18.32
		LED 173W Area Metered	\$	21.75	\$	22.93
		1000 Watt Galleria Metered	\$	15.29	\$	16.12
		400 W Cobra MV 8' Arm Metered	\$	9.48	\$	10.00
		401 W Cobra MV 12' Arm Metered	\$	12.73	\$	13.42
		402 W Cobra MV 16' Arm Metered	\$	13.72	\$	14.47
		30' Aluminum Pole	\$	27.95	\$	29.47
OLS	Outdoor Lighting/Security Lights					
		M/Vapor Sec L	\$	11.70	\$	12.34
		M/Vapor Sec L - Metered	\$	7.99	\$	8.43
		Sodium Sec L	\$	11.70	\$	12.34
		Sodium Sec L - Metered	\$	7.99	\$	8.43
		LED Sec L	\$	14.37	\$	15.15
		LED Sec L - Metered	\$	12.30	\$	12.97
		LED Dir Flood 200 Watt	\$	25.27	\$	26.65
		LED Dir Flood 200 Watt- Metered	\$	18.77	\$	19.79
		LED Dir Flood 391 Watt	\$	39.04	\$	41.17
		LED Dir Flood 391 Watt - Metered	\$	26.91	\$	28.38
		Sodium Dir 250-Watt	\$	18.79	\$	19.81
		Sodium Dir 250-Watt - Metered	\$	10.15	\$	10.70
		Metal Halide Dir 250-Watt	\$	20.28	\$	21.38
		Metal Halide Dir 250-Watt - Metered	\$	11.29	\$	11.91
		Metal Halide Dir 400-Watt	\$	25.58	\$	26.97
		Metal Halide Dir 400-Watt - Metered	\$	11.29	\$	11.91
		Metal Halide Dir 1000-Watt	\$	46.13	\$	48.64
		Metal Halide Dir 1000-Watt - Metered	\$	12.61	\$	13.30

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		INCREASE	
		DOLLARS	PERCENT
A	Residential, Farm and Non-Farm Service	\$ 4,724,550	4.71%
A-ETS	Residential, Farm and Non-Farm Service (ETS)	\$ 22,958	5.01%
B	Small Commercial Rate	\$ 497,623	5.42%
B-ETS	Small Commercial Rate (ETS)	\$ 126	5.03%
LP	Large Power Rate (Excess of 50 kVA)	\$ 994,446	5.42%

Continued on page 26H

LP-1	Large Power Rate (500 KW to 4,999 KW)	\$	69,846	9.00%
LP-2	Large Power Rate (5,000 KW to 9,999 KW)	\$	498,062	9.00%
LP-3	Large Power Rate (500 KW to 2,999 KW)	\$	529,336	8.87%
OPS	Optional Power Service	\$	85,573	5.40%
AES	All Electric Schools	\$	57,901	5.43%
STL-DSTL-OLS	Lighting	\$	239,534	4.99%
Total		\$	7,719,955	5.21%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		AVERAGE USAGE (KWH)	INCREASE	
			DOLLARS	PERCENT
A	Residential, Farm and Non-Farm Service	978	\$ 6.18	4.71%
A-ETS	Residential, Farm and Non-Farm Service (ETS)	365	\$ 1.46	5.01%
B	Small Commercial Rate	1,189	\$ 8.61	5.42%
B-ETS	Small Commercial Rate (ETS)	332	\$ 1.45	5.03%
LP	Large Power Rate (Excess of 50 kVA)	32,920	\$ 173.85	5.42%
LP-1	Large Power Rate (500 KW to 4,999 KW)	823,110	\$ 5,820.52	9.00%
LP-2	Large Power Rate (5,000 KW to 9,999 KW)	3,136,980	\$ 20,752.57	9.00%
LP-3	Large Power Rate (500 KW to 2,999 KW)	690,752	\$ 4,947.07	8.87%
OPS	Optional Power Service	6,463	\$ 44.57	5.40%
AES	All Electric Schools	53,270	\$ 283.83	5.43%
STL-DSTL-OLS	Lighting	NA	NA	4.99%

A person may examine the application and any related documents South Kentucky has filed with the PSC at the utility's principal office located at 200 Electric Avenue, Somerset, Kentucky 42501, (800) 264-5112.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by South Kentucky, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

FILED: August 1, 2025

VERIFICATION OF JOHN WOLFRAM

Commission expiration: April 9, 2029

1 **DIRECT TESTIMONY**
2 **OF**
3 **JOHN WOLFRAM**
4

5 **I. INTRODUCTION**

6 **Q. Please state your name, business address and occupation.**

7 A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business
8 address is 3308 Haddon Road, Louisville, Kentucky 40241.

9 **Q. On whose behalf are you testifying?**

10 A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power
11 Cooperative, Inc. ("EKPC").

12 **Q. Please summarize your education and professional experience.**

13 A. I received a Bachelor of Science degree in Electrical Engineering from the University of
14 Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel
15 University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed
16 cost of service studies and rates for numerous electric utilities, including electric
17 distribution cooperatives, generation and transmission cooperatives, municipal utilities,
18 and investor-owned utilities. I have performed economic analyses, rate mechanism
19 reviews, special rate designs, and wholesale formula rate reviews. From March 2010
20 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also
21 been employed by the parent companies of Louisville Gas and Electric Company
22 ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by
23 the Cincinnati Gas & Electric Company.

24 **Q. Have you previously testified before the Kentucky Public Service Commission**
25 **("Commission")?**

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

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13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**