

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF)	
TAYLOR COUNTY RURAL ELECTRIC)	
COOPERATIVE CORPORATION FOR PASS-)	Case No. 2025-00209
THROUGH OF EAST KENTUCKY POWER)	
COOPERATIVE, INC.'S WHOLESALE RATE)	
ADJUSTMENT)	

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE
CORPORATION'S APPLICATION

Comes now Taylor County Rural Electric Cooperative Corporation ("Taylor County"), by counsel, pursuant to KRS 278.455(2), 807 KAR 5:007 and other applicable law, and does hereby request the Kentucky Public Service Commission ("Commission") to grant it a pass-through of East Kentucky Power Cooperative Inc.'s ("EKPC") wholesale rate adjustment, respectfully stating as follows:

1. Taylor County is a not-for-profit, member-owned, rural electric distribution cooperative organized under KRS Chapter 279. Taylor County is engaged in the business of distributing retail electric power to approximately 27,700 members in the Kentucky counties of Adair, Casey, Cumberland, Green, Hart, Marion, Metcalfe, Russell and Taylor.

2. Pursuant to 807 KAR 5:001, Section 14(1) and 807 KAR 5:007, Sections 1(2) and Section 2(2), Taylor County's mailing address is 625 West Main Street, P. O. Box 100, Campbellsville, Kentucky 42719-0100 and its electronic mail address is jlmarcum@tcrecc.com. Taylor County's telephone number is (844) 970-2739, its fax number is (270) 849-3452. Taylor County requests the following individuals be included on the service list:

Jeff Williams, Taylor County's Chief Executive Officer

jwilliams@tcrecc.com

Patsy Walters, Taylor County's Vice President of Finance & Customer Service

pwalters@tcrecc.com

L. Allyson Honaker, Honaker Law Office

allyson@hloky.com

Heather S. Temple, Honaker Law Office

heather@hloky.com

Meredith Cave, Honaker Law Office

meredith@hloky.com

3. Pursuant to 807 KAR 5:001, Section 14(2), Taylor County is a Kentucky corporation that was incorporated on May 4, 1938 and is currently in good standing to conduct business within the Commonwealth of Kentucky. A copy of the Certificate of Good Standing is attached as **Exhibit 1**.

4. Pursuant to 807 KAR 5:007, Sections 1(3) and Section 2(2), Taylor County is one of the sixteen owner-member cooperatives of EKPC. EKPC has filed an Application for a general adjustment of its existing wholesale rates to its owner-members, including Taylor County.¹ In accordance with KRS 278.455, Taylor County seeks to pass-through the increase in EKPC's wholesale rates to Taylor County's retail members.

¹ See *In the Matter of the Electronic Application of East Kentucky Power Cooperative, Inc. for a General Adjustment of Rates, Approval of Depreciation Study, Amortization of Certain Regulatory Assets and Other General Relief*, Application, Case No. 2025-00208 (filed August 1, 2025).

5. Pursuant to 807 KAR 5:007 Section 2(1), attached as **Exhibit 2** to this Application are the proposed tariffs of Taylor County incorporating the new rates and proposing an effective date of September 1, 2025, which is the same effective date proposed by EKPC in its rate case.

6. Pursuant to 807 KAR 5:007 Sections 1(4) and Section 2(2), attached as **Exhibit 3** to this Application is a comparison of the current and the proposed rates of Taylor County.

7. Pursuant to 807 KAR 5:007 Sections 1(5)(a)-(b) and Section 2(2), attached as **Exhibit 4** to this Application is a billing analysis which shows the existing and proposed rates for each of Taylor County's rate classes. Taylor County further states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail members through its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.

8. Pursuant to 807 KAR 5:007 Sections 1(6) and Section 2(2), a certification that a complete copy of this filing has been electronically mailed to the Kentucky Attorney General's Office of Rate Intervention and an electronic copy was also sent to rateintervention@ag.ky.gov is attached as **Exhibit 5**.

9. Pursuant to 807 KAR 5:007 Sections 1(7)(b) and (8) and Section 2(2), notice of the proposed rate changes has been given, not more than thirty (30) days prior to August 1, 2025, by publication in *Kentucky Living*, which was sent to all of Taylor County's members. A copy of the notice is attached as **Exhibit 6** and contains all of the required information pursuant to 807 KAR 5:007, Section 3.

10. This application is supported by the Testimony of Mr. John Wolfram, which is attached as **Exhibit 7**.

WHEREFORE, on the basis of the foregoing, Taylor County respectfully requests that the Commission accept this Application for filing and allow Taylor County to pass-through to its retail members the increase in the wholesale rates granted to EKPC and for the effective date of Taylor County's pass-through rates to be the same as the effective date of EKPC's rate increase.

This the 1st day of August 2025.

Respectfully submitted,

Heather S. Temple

L. Allyson Honaker

Heather S. Temple

Meredith L. Cave

HONAKER LAW OFFICE, PLLC

1795 Alysheba Way, Suite 1203

Lexington, KY 40509

(859) 368-8803

allyson@hloky.com

heather@hloky.com

meredith@hloky.com

*Counsel for Taylor County Rural Electric
Cooperative Corporation*

CERTIFICATE OF SERVICE

This is to certify that the foregoing electronic filing was transmitted to the Commission on August 1, 2025, and that there are no parties that the Commission has excused from participation by electronic means in this proceeding. Pursuant to prior Commission Orders, no paper copies of this filing will be made.

Heather S. Temple

*Counsel for Taylor County Rural Electric
Cooperative Corporation*

Exhibit List

Document	Tab
Certificate of Good Standing	1
Proposed Tariffs Incorporating the New Rates Proposed	2
Comparison of the Current and Proposed Rates	3
Billing Analysis Showing the Existing and Proposed Rates for Each Rate Class	4
Certification of Mailing to Office of Rate Intervention	5
Copy of Notice	6
Testimony of John Wolfram	7

Exhibit 1

Certificate of Good Standing

Commonwealth of Kentucky
Michael G. Adams, Secretary of State

Michael G. Adams
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 339834
Visit <https://web.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Michael G. Adams, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE
CORPORATION**

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is May 4, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 24th day of July, 2025, in the 234th year of the Commonwealth.



Michael G. Adams

Michael G. Adams
Secretary of State
Commonwealth of Kentucky
339834/0050749

Exhibit 2

Present and Proposed Tariffs

Proposed Tariffs

PSC KY. NO. 5

CANCELLING PSC KY. NO. 5

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

625 WEST MAIN STREET

CAMPBELLSVILLE, KY 42718

RATES – CHARGES – RULES - REGULATIONS

FOR FURNISHING

ELECTRIC UTILITY SERVICE

AT

ADAIR, CASEY, GREEN & TAYLOR COUNTIES

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE AUGUST 1, 2025
Month / Date / Year

DATE EFFECTIVE SEPTEMBER 1, 2025
Month / Date / Year

ISSUED BY /s/ Jeffrey R. Williams

TITLE CHIEF EXECUTIVE OFFICER

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fifth Revised Sheet No. 39
Canceling PSC KY No. 5
Fourth Revised Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A – RESIDENTIAL FARM & HOME

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge	\$17.95 per meter per month	(I)
All kWh per month	\$0.11053 per kWh	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fifth Revised Sheet No. 40
Canceling PSC KY No. 5
Fourth Revised Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE A - RESIDENTIAL FARM & HOME (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fifth Revised Sheet No. 41
Canceling PSC KY No. 5
Fourth Revised Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$26.37 per meter per month

(I)

All KWH per month \$0.09847 Per KWH

(I)

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of Kentucky In Case No. 2025-00209 dated September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
Fourth Revised Sheet No. 42
Canceling PSC KY No. 5
Third Revised Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

**PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)**

Demand Charge:	\$5.84 per KW of billing demand	(I)
Energy Charges:		(I)
Customer Charge	\$54.64 per meter per month	(I)
All KWH per month	\$0.07601 Per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
Fourth Revised Sheet No. 43
Canceling PSC KY No. 5
Third Revised Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
Fourth Revised Sheet No. 44
Canceling PSC KY No. 5
Third Revised Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Third Revised Sheet No. 45
Canceling PSC KY No. 5
Second Revised Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>	
175 watts	\$3.11 plus 70 KWH/Light/Month @ GP-1 Rate	(I)
250 watts	\$3.75 plus 100 KWH/Light/Month @ GP-1 Rate	(I)
400 watts	\$4.96 plus 160 KWH/Light/Month @ GP-1 Rate	(I)

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>	
100 watts	\$3.57 plus 41 KWH/Light/Month @ GP-1 Rate	(I)
250 watts	\$5.49 plus 106 KWH/Light/Month @ GP-1 Rate	(I)

<u>LED Lighting</u>	<u>Charge/Fixture</u>	
Security Light (Approximate 6000-9200 Lumens)	\$10.38/Month	(I)
Cobra Head Light (Approximate 10600-15900 Lumens)	\$13.69/Month	(I)
Directional Light (Approximate 14500-21600 Lumens)	\$18.53/Month	(I)

*If Additional Wood Pole(s) Required:

*Wood pole(s) not to exceed 30', and not more than 100' of wire
distance, will be installed for one-time, upfront fee of \$275
per pole.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Third Revised Sheet No. 46
Canceling PSC KY No. 5
Second Revised Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.
5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fifth Revised Sheet No. 69

Canceling PSC KY No. 5

Fourth Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Residential Farm & Home Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission for active existing members on this rate, but not accepting new members.

(D) (T)

Months

May through September

Off-Peak Hours - EST

10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.

10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

\$0.06632

(I)

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fifth Revised Sheet No. 70
Canceling PSC KY No. 5
Fourth Revised Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 71

Canceling PSC KY No. 5

Third Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,339.71		(I)
Demand Charge	\$6.76	per kW of billing demand	(I)
Energy Charge	\$0.06607	per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 72

Canceling PSC KY No. 5

Third Revised Sheet No. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 73

Canceling PSC KY No. 5

Third Revised Sheet No. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 74

Canceling PSC KY No. 5

Third Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,120.08		(I)
Demand Charge	\$6.76	per kW of billing demand	(I)
Energy Charge	\$0.05965	per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 75

Canceling PSC KY No. 5

Third Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 76

Canceling PSC KY No. 5

Third Revised Sheet No. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 77

Canceling PSC KY No. 5

Third Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,722.11		(I)
Demand Charge	\$6.76	per kW of billing demand	(I)
Energy Charge	\$0.05841	per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 78

Canceling PSC KY No. 5

Third Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 79

Canceling PSC KY No. 5

Third Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 80

Canceling PSC KY No. 5

Third Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,345.24	(I)
Demand Charge per kW of Contract Demand	\$6.78	(I)
Demand Charge per kW for Billing Demand in		
Excess of Contract Demand	\$9.83	(I)
Energy Charge per kWh	\$0.06634	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fourth Revised Sheet No. 81
Canceling PSC KY No. 5
Third Revised Sheet No. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fourth Revised Sheet No. 82
Canceling PSC KY NO. 5
Third Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 83

Canceling PSC KY No. 5

Third Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,120.08	(I)
Demand Charge per KW of Contract Demand	\$6.78	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$9.83	(I)
Energy Charge per KWH	\$0.05965	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 84

Canceling PSC KY NO. 5

Third Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 85

Canceling PSC KY No. 5

Third Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
Fourth Revised Sheet No. 86
Canceling PSC KY No. 5
Third Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,722.11	(I)
Demand Charge per KW of Contract Demand	\$6.78	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$9.83	(I)
Energy Charge per KWH	\$0.05841	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 87

Canceling PSC KY No. 5

Third Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

Fourth Revised Sheet No. 88

Canceling PSC KY No. 5

Third Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: August 1, 2025

DATE EFFECTIVE: September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. 2025-00209 dated September 1, 2025

Strike Through Tariffs

6/18/80

ERC Ky. No. 4

Canceled P. S. C. Ky. No. 3

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

CAMPBELLSVILLE, KENTUCKY 42718

Rates, Rules and Regulations for Furnishing
ELECTRICITY

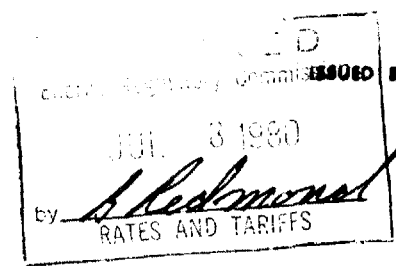
AT

ALL TERRITORY SERVED

FILED with ENERGY REGULATORY COMMISSION OF
KENTUCKY

ISSUED 4-22-80 1980

EFFECTIVE 7-8-80 1980



Taylor County Rural Electric
Cooperative Corporation
(Name of Utility)

by [Signature]

President

PSC KY. NO. 5

CANCELLING PSC KY. NO. 5

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

625 WEST MAIN STREET

CAMPBELLSVILLE, KY 42718

tcrecc.com

RATES – CHARGES – RULES - REGULATIONS

FOR FURNISHING

ELECTRIC UTILITY SERVICE

AT

ADAIR, CASEY, GREEN & TAYLOR COUNTIES

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE AUGUST 1, 2025
Month / Date / Year

DATE EFFECTIVE SEPTEMBER 1, 2025
Month / Date / Year

ISSUED BY /s/ Jeff R. Williams

TITLE CHIEF EXECUTIVE OFFICER

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Fourth~~ *Fifth* Revised Sheet No. 39
Canceling PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A – RESIDENTIAL FARM & HOME

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge ~~\$17.01~~ 17.95 per meter per month
All kWh per month ~~\$0.104769~~ \$0.11053 per kWh

(I)

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

DATE OF ISSUE: ~~September 3, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ 2025-00209 dated ~~August 30, 2024~~ September 1, 2025.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Fourth~~ *Fifth* Revised Sheet No. 40
Canceling PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 40

CLASSIFICATION OF SERVICE

SCHEDULE A - RESIDENTIAL FARM & HOME (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Fourth~~ *Fifth* Revised Sheet No. 41
Canceling PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge ~~\$25.00~~ \$26.37 per meter per month
All KWH per month ~~\$0.09334~~ \$0.09847 Per KWH

(I)

(I)

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE: ~~September 3, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ 2025-00209 dated ~~August 30, 2024~~ September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 42
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge:	\$5.54 <i>\$5.84</i> per KW of billing demand	(I)
Energy Charges:		(I)
Customer Charge	\$51.79 <i>\$54.64</i> per meter per month	(I)
All KWH per month	\$0.07205 <i>\$0.07601</i> Per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 43
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 43

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. **Delivery Point** If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

For All Territory Served
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 44
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 44

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

~~Second~~ *Third* Revised Sheet No. 45

Canceling PSC KY No. 5

~~First~~ *Second* Revised Sheet No. 45

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>		
175 watts	\$2.95 <i>\$3.11</i>	plus 70 KWH/Light/Month @ GP-1 Rate	(I)
250 watts	\$3.55 <i>\$3.75</i>	plus 100 KWH/Light/Month @ GP-1 Rate	(I)
400 watts	\$4.70 <i>\$4.96</i>	plus 160 KWH/Light/Month @ GP-1 Rate	(I)

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>		
100 watts	\$3.38 <i>\$3.57</i>	plus 41 KWH/Light/Month @ GP-1 Rate	(I)
250 watts	\$5.20 <i>\$5.49</i>	plus 106 KWH/Light/Month @ GP-1 Rate	(I)

<u>LED Lighting</u>	<u>Charge/Fixture</u>		
Security Light (Approximate 6000-9200 Lumens)	\$9.84 <i>\$10.38</i>	/Month	(I)
Cobra Head Light (Approximate 10600-15900 Lumens)	\$12.98 <i>\$13.69</i>	/Month	(I)
Directional Light (Approximate 14500-21600 Lumens)	\$17.56 <i>\$18.53</i>	/Month	(I)

*If Additional Wood Pole(s) Required:

*Wood pole(s) not to exceed 30', and not more than 100' of wire
distance, will be installed for one-time, upfront fee of \$275
per pole.

DATE OF ISSUE: ~~October 5, 2021~~ *August 1, 2025*

DATE EFFECTIVE: ~~October 1, 2021~~ *September 1, 2025*

ISSUED BY: _____

~~Barry L. Myers, General Manager~~
Jeffrey R. Williams, CEO

Issued by authority of an Order of the Public Service Commission of

Kentucky in Case No. ~~2021-00119~~ *2025-00209* dated ~~September 30, 2021~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED

PSC KY No. 5

~~Second~~ *Third* Revised Sheet No. 46

Canceling PSC KY No. 5

~~First~~ *Second* Revised Sheet No. 46

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.
5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

DATE OF ISSUE: ~~October 5, 2021~~ *August 1, 2025*

DATE EFFECTIVE: ~~October 1, 2021~~ *September 1, 2025*

ISSUED BY: _____

~~Barry L. Myers, General Manager~~
Jeffrey R. Williams, CEO

Issued by authority of an Order of the Public Service Commission of

Kentucky in Case No. ~~2021-00119~~ *2025-00209* dated ~~September 30, 2021~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Fourth~~ *Fifth* Revised Sheet No. 69
Canceling PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Residential Farm & Home Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission ~~to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.~~ *for active existing members on this rate, but not accepting new members.*

(D) (T)

Months
May through September

Off-Peak Hours - EST
10:00 P.M. to 10:00 A.M.

October through April

12:00 P.M. to 5:00 P. M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh

~~\$0.06286~~ *\$0.06632*

(I)

DATE OF ISSUE ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Fourth~~ *Fifth* Revised Sheet No. 70
Canceling PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*.

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 71
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,275.12 <i>\$1,339.71</i>	(I)
Demand Charge	\$6.43 <i>\$6.76</i> per kW of billing demand	(I)
Energy Charge	\$0.06288 <i>\$0.06607</i> per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 72
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 73
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ **Fourth** Revised Sheet No. 74
Canceling PSC KY No. 5
~~Second~~ **Third** Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,969.66 \$3,120.08		(I)
Demand Charge	\$6.43 \$6.76	per kW of billing demand	(I)
Energy Charge	\$0.05677 \$0.05965	per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ **August 1, 2025**

DATE EFFECTIVE: ~~September 1, 2024~~ **September 1, 2025**

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ **2025-00209** dated ~~August 30, 2024~~ **September 1, 2025**

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 75
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 76
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 76

CLASSIVICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 77
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,542.66 <i>\$3,722.11</i>		(I)
Demand Charge	\$6.43 <i>\$6.76</i>	per kW of billing demand	(I)
Energy Charge	\$0.05559 <i>\$0.05841</i>	per kWh	(I)

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 78
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 79
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ ~~Fourth~~ Revised Sheet No. 80
Canceling PSC KY No. 5
~~Second~~ ~~Third~~ Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,275.12 \$1,345.24	(I)
Demand Charge per kW of Contract Demand	\$6.43 \$6.78	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.32 \$9.83	(I)
Energy Charge per kWh	\$0.06288 \$0.06634	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ ~~August 1, 2025~~

DATE EFFECTIVE: ~~September 1, 2024~~ ~~September 1, 2025~~

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ ~~2025-00209~~ dated ~~August 30, 2024~~ ~~September 1, 2025~~

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 81
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 82
Canceling PSC KY NO. 5
~~Second~~ *Third* Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ **Fourth** Revised Sheet No. 83
Canceling PSC KY No. 5
~~Second~~ **Third** Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,969.66 \$3,120.08	(I)
Demand Charge per KW of Contract Demand	\$—6.43 \$6.78	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$—9.32 \$9.83	(I)
Energy Charge per KWH	\$0.05677 \$0.05965	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ **August 1, 2025**

DATE EFFECTIVE: ~~September 1, 2024~~ **September 1, 2025**

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ **2025-00209** dated ~~August 30, 2024~~ **September 1, 2025**

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 84
Canceling PSC KY NO. 5
~~Second~~ *Third* Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 85
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 86
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,542.66 \$3,722.11	(I)
Demand Charge per KW of Contract Demand	\$ 6.43 \$6.78	(I)
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$ 9.32 \$9.83	(I)
Energy Charge per KWH	\$0.05559 \$0.05841	(I)

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~September 3, 2024~~ August 1, 2025

DATE EFFECTIVE: ~~September 1, 2024~~ September 1, 2025

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ 2025-00209 dated ~~August 30, 2024~~ September 1, 2025

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 87
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
PSC KY No. 5
~~Third~~ *Fourth* Revised Sheet No. 88
Canceling PSC KY No. 5
~~Second~~ *Third* Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE: ~~September 3, 2024~~ *August 1, 2025*

DATE EFFECTIVE: ~~September 1, 2024~~ *September 1, 2025*

ISSUED BY: /s/ Jeffrey R. Williams
NAME/TITLE: Jeffrey R. Williams, CEO

Issued by authority of an order of the Public Service Commission of
Kentucky In Case No. ~~2023-00014~~ *2025-00209* dated ~~August 30, 2024~~ *September 1, 2025*

Exhibit 3

Comparison of the Current and Proposed Rates

**TAYLOR COUNTY RECC
Present & Proposed Rates**

Rate	Item	Present	Proposed
A	<u>Residential Farm and Home</u>		
	Customer Charge	\$ 17.01	\$ 17.95
	Energy Charge per kWh	\$ 0.10477	\$ 0.11053
ETS	<u>Residential ETS</u>		
	Energy Charge per kWh	\$ 0.06286	\$ 0.06632
GP1	<u>Small Commercial Part 1 < 50 KVA</u>		
	Customer Charge	\$ 25.00	\$ 26.37
	Energy Charge per kWh	\$ 0.09334	\$ 0.09847
GP2	<u>Small Commercial Part 2 > 50 KVA</u>		
	Customer Charge	\$ 51.79	\$ 54.64
	Demand Charge per kW	\$ 5.54	\$ 5.84
	Energy Charge per kWh	\$ 0.07205	\$ 0.07601
B1	<u>Large Industrial</u>		
	Customer Charge	\$ 1,275.12	\$ 1,345.24
	Demand Charge Contract per kW	\$ 6.43	\$ 6.78
	Demand Charge Excess per kW	\$ 9.32	\$ 9.83
	Energy Charge per kWh	\$ 0.06288	\$ 0.06634
SL	<u>Lighting</u>		
	175 Watt Mercury Vapor	\$ 2.95	\$ 3.11
	250 Watt Mercury Vapor	\$ 3.55	\$ 3.75
	400 Watt Mercury Vapor	\$ 4.70	\$ 4.96
	100 Watt HPSodium	\$ 3.38	\$ 3.57
	250 Watt HPSodium	\$ 5.20	\$ 5.49
	175 Watt Mercury Metered	\$ 2.95	\$ 3.11
	400 Watt Mercury Metered	\$ 4.70	\$ 4.96
	250 Watt HPS Con Metered	\$ 5.20	\$ 5.49
	LED Security Light	\$ 9.84	\$ 10.38
	LED Cobra Head Light	\$ 12.98	\$ 13.69
	LED Directional Light	\$ 17.56	\$ 18.53
	100 Watt HPS Metered	\$ 3.38	\$ 3.57
C1	<u>Large Industrial</u>		
	Customer Charge	1,275.12	1,339.71
	Demand Charge per kW	6.43	6.76
	Energy Charge per kWh	0.06288	0.06607
C2	<u>Large Industrial</u>		
	Consumer Charge	2,969.66	3,120.08
	Demand Charge per kW	6.43	6.76
	Energy Charge per kWh	0.05677	0.05965
C3	<u>Large Industrial</u>		
	Customer Charge	3,542.66	3,722.11
	Demand Charge per kW	6.43	6.76
	Energy Charge per kWh	0.05559	0.05841
B2	<u>Large Industrial</u>		
	Customer Charge	2,969.66	3,120.08
	Demand Charge -Contract per kW	6.43	6.78
	Demand Charge -Excess per kW	9.32	9.83
	Energy Charge per kWh	0.05677	0.05965
B3	<u>Large Industrial</u>		
	Customer Charge	3,542.66	3,722.11
	Demand Charge -Contract per kW	6.43	6.78
	Demand Charge -Excess per kW	9.32	9.83
	Energy Charge per kWh	0.05559	0.05841

Exhibit 4

Billing Analysis for Each Rate Class

TAYLOR COUNTY RECC
Billing Analysis for Pass-Through Rate Increase

Total Revenue Increase Allocated by East Kentucky Power Cooperative: \$2,781,139

#	Item	Code	Present Revenue	Present Share	Allocation Revenue	Allocation Share	Allocated Increase	Proposed Revenue	Proposed Share	Base Rate Increase	Base %	Total %	Rounding
1	<u>Base Rates</u>												
2	Residential Farm and Home	A	\$ 35,224,647	64.18%	\$ 35,224,647	69.65%	\$ 1,937,005	\$ 37,162,938	64.44%	\$ 1,938,291	5.50%	4.94%	\$ 1,286
3	Residential ETS	ETS	\$ 17,922	0.03%	\$ 17,922	0.04%	\$ 986	\$ 18,909	0.03%	\$ 987	5.51%	4.68%	\$ 2
4	Small Commercial Part 1 < 50 KVA	GP1	\$ 4,418,537	8.05%	\$ 4,418,537	8.74%	\$ 242,976	\$ 4,661,241	8.08%	\$ 242,704	5.49%	4.90%	\$ (272)
5	Small Commercial Part 2 > 50 KVA	GP2	\$ 8,085,268	14.73%	\$ 8,085,268	15.99%	\$ 444,609	\$ 8,528,156	14.79%	\$ 442,887	5.48%	4.86%	\$ (1,722)
6	Large Industrial	B1	\$ 2,187,165	3.98%	\$ 2,187,165	4.32%	\$ 120,272	\$ 2,307,299	4.00%	\$ 120,134	5.49%	4.87%	\$ (139)
7	Tennessee Gas / Kinder Morgan	Special	\$ 4,312,672	7.86%	\$ -	0.00%	\$ -	\$ 4,312,672	7.48%	\$ -	0.00%	0.00%	\$ -
8	Lighting	SL	\$ 641,767	1.17%	\$ 641,767	1.27%	\$ 35,291	\$ 677,013	1.17%	\$ 35,246	5.49%	5.49%	\$ (45)
9	SubTotal Base Rates		\$ 54,887,978	100.00%	\$ 50,575,306	100.00%	\$ 2,781,139	\$ 57,668,228	100.00%	\$ 2,780,249	5.07%		\$ (890)
10													
11	TOTAL Base Rates		\$ 54,887,978	100.00%	\$ 50,575,306	100.00%	\$ 2,781,139	\$ 57,668,228	100.00%	\$ 2,780,249	5.07%		\$ (890)
12													
13	<u>Riders</u>												
14	FAC		\$ 236,196				\$ 236,196						
15	ES		\$ 6,025,037				\$ 6,025,037						
16	Misc Adj		\$ -				\$ -						
17	Other		\$ -				\$ -						
18	Total Riders		\$ 6,261,233				\$ 6,261,233						
19													
20	Total Revenue		\$ 61,149,211				\$ 63,929,461			\$ 2,780,249		4.55%	
21	Target Revenue									\$ 2,781,139			
22	Rate Rounding Variance									\$ (890)			
23	Rate Rounding Variance									-0.03%			

TAYLOR COUNTY RECC
Billing Analysis for Pass-Through Rate Increase

#	Classification	Code	Billing Component	Billing Units	2023 Rate	2023 Revenue	Present Rate	Present Revenue	Target Share	Target Revenue	Proposed Rate	Proposed Revenue	Increase \$	%	Proposed Share	Share Variance	Rate Variance
77	Lighting	SL															
78			175 Watt Mercury Vapor	24,898	2.95	\$ 73,449	2.95	\$ 73,449	11.44%		3.11	\$ 77,433	\$ 3,984	5.42%	11.44%	-0.01%	
79			250 Watt Mercury Vapor	12	3.55	\$ 43	3.55	\$ 43	0.01%		3.75	\$ 45	\$ 2	5.63%	0.01%	0.00%	
80			400 Watt Mercury Vapor	752	4.70	\$ 3,534	4.70	\$ 3,534	0.55%		4.96	\$ 3,730	\$ 196	5.53%	0.55%	0.00%	
81			100 Watt HPSodium	7,906	3.38	\$ 26,722	3.38	\$ 26,722	4.16%		3.57	\$ 28,224	\$ 1,502	5.62%	4.17%	0.01%	
82			250 Watt HPSodium	6,211	5.20	\$ 32,297	5.20	\$ 32,297	5.03%		5.49	\$ 34,098	\$ 1,801	5.58%	5.04%	0.00%	
83			175 Watt Mercury Metered	96	2.95	\$ 283	2.95	\$ 283	0.04%		3.11	\$ 299	\$ 15	5.42%	0.04%	0.00%	
84			400 Watt Mercury Metered	24	4.70	\$ 113	4.70	\$ 113	0.02%		4.96	\$ 119	\$ 6	5.53%	0.02%	0.00%	
85			250 Watt HPS Con Metered	72	5.20	\$ 374	5.20	\$ 374	0.06%		5.49	\$ 395	\$ 21	5.58%	0.06%	0.00%	
86			LED Security Light	42,546	9.84	\$ 418,653	9.84	\$ 418,653	65.23%		10.38	\$ 441,627	\$ 22,975	5.49%	65.23%	0.00%	
87			LED Cobra Head Light	3,345	12.98	\$ 43,418	12.98	\$ 43,418	6.77%		13.69	\$ 45,793	\$ 2,375	5.47%	6.76%	0.00%	
88			LED Directional Light	2,440	17.56	\$ 42,846	17.56	\$ 42,846	6.68%		18.53	\$ 45,213	\$ 2,367	5.52%	6.68%	0.00%	
89			100 Watt HPS Metered	10	3.38	\$ 34	3.38	\$ 34	0.01%		3.57	\$ 36	\$ 2	5.62%	0.01%	0.00%	
90			Total Base Rates			\$ 641,767		\$ 641,767	100.00%	\$ 677,058		\$ 677,013	\$ 35,246	5.49%	100.00%	0.00%	\$ (44.90)
91			FAC			\$ -		\$ -				\$ -	\$ -	-			
92			ES			\$ -		\$ -				\$ -	\$ -	-			
93			Misc Adj			\$ -		\$ -				\$ -	\$ -	-			
94			Other			\$ -		\$ -				\$ -	\$ -	-			
95			Total Riders			\$ -		\$ -				\$ -	\$ -	-			
96			TOTAL REVENUE			\$ 641,767		\$ 641,767				\$ 677,013	\$ 35,246	5.49%			
97																	
98																	
99																	
100	TOTALS		Total Base Rates			\$ 43,630,774		\$ 54,887,978				\$ 57,668,228	\$ 2,780,249	5.07%			
101			FAC			\$ 5,457,161		\$ 236,196				\$ 236,196	\$ -	-			
102			ES			\$ 6,025,037		\$ 6,025,037				\$ 6,025,037	\$ -	-			
103			Misc Adj			\$ -		\$ -				\$ -	\$ -	-			
104			Other			\$ -		\$ -				\$ -	\$ -	-			
105			Total Riders			\$ 11,482,198		\$ 6,261,233				\$ 6,261,233	\$ -	-			
106			TOTAL REVENUE			\$ 55,112,972		\$ 61,149,211				\$ 63,929,461	\$ 2,780,249	4.55%			
107																	
108			Rate Rounding Variance										\$ (890)				
109																	
110	RATES WITH NO CURRENT MEMBERS																
111																	
108	Large Industrial	C1	Customer Charge				1,275.12				1,339.71						
109			Demand Charge per kW				6.43				6.76						
110			Energy Charge per kWh				0.06288				0.06607						
111																	
112	Large Industrial	C2	Consumer Charge				2,969.66				3,120.08						
113			Demand Charge per kW				6.43				6.76						
114			Energy Charge per kWh				0.05677				0.05965						
115																	
116	Large Industrial	C3	Customer Charge				3,542.66				3,722.11						
117			Demand Charge per kW				6.43				6.76						
118			Energy Charge per kWh				0.055590				0.058406						
119																	
120	Large Industrial	B2	Customer Charge				2,969.66				3,120.08						
121			Demand Charge -Contract per kW				6.43				6.78						
122			Demand Charge -Excess per kW				9.32				9.83						
123			Energy Charge per kWh				0.056770				0.059646						
124																	
125	Large Industrial	B3	Customer Charge				3,542.66				3,722.11						
126			Demand Charge -Contract per kW				6.43				6.78						
127			Demand Charge -Excess per kW				9.32				9.83						
128			Energy Charge per kWh				0.055590				0.058406						
129																	

FAC Roll-In > 0.01194 FAC Roll In

Exhibit 5

Certificate of Service to Attorney General

Exhibit 5
Statement of Service to the Attorney General

Pursuant to 807 KAR 5:007, Sections 1(6) and Section 2(2), the undersigned does hereby certify that a complete copy of this filing has been sent electronically to the Kentucky Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov on this the 1st day of August 2025.

Heather S. Temple

Heather S. Temple
Attorney, Honaker Law Office

Exhibit 6

Customer Notice

AFFIDAVIT OF MAILING

Notice is hereby given that the August 2025 issue of *KENTUCKY LIVING*, bearing official notice of PSC Case No. 2025-00209 for the purpose of proposing a general adjustment of the existing rates of **TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION** to reflect the wholesale rate adjustment of wholesale supplier, East Kentucky Power Cooperative, Inc., according to the requirements of the Cooperative's bylaws, was entered as direct mail on July 30, 2025.



Shannon Brock
Editor
Kentucky Living

County of Jefferson
State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 30th day of July, 2025.

My commission expires 6-9-2029



Mary Ann Lyons #KYNP100716
Notary Public, State of Kentucky

Kentucky Electric Cooperatives Inc.
P.O. Box 32170 | Louisville, KY 40232
1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430
(800) KY-LIVING (800) 595-4846
www.kentuckyliving.com

EAST KENTUCKY POWER COOPERATIVE SEEKS RATE INCREASE

East Kentucky Power Cooperative, which generates and transmits wholesale electricity to Taylor County RECC, is seeking to raise the base rates it charges Taylor County RECC and 15 other electric co-ops.

The proposed rate increase is from EKPC, not Taylor County RECC, and any additional revenue from this rate increase will go to EKPC, not Taylor County RECC.

EKPC filed the rate-adjustment request with the Kentucky Public Service Commission August 1, 2025. Taylor County RECC also filed an application with the PSC detailing how the adjustment would be passed

through its monthly bills to the membership.

If approved by the PSC, the proposal by EKPC will increase Taylor County RECC's rates and add about \$6.59 or 4.94% to the monthly bill of the average residential member.

EKPC needs a base rate increase to ensure there are sufficient margins to maintain financial strength and reliable service. Inflationary costs of the materials needed to operate and maintain the system along with increased interest expense from higher interest rates are driving the need for an increase.

Please bear in mind that the wholesale power (EKPC) component

of your electric bill is about 73%. The remaining funds are used by Taylor County RECC to maintain and operate its system and to cover other costs.

As a not-for-profit, member-owned organization, EKPC strives to keep rates steady by containing and reducing operating costs. One of the most effective ways EKPC has done that is by obtaining low-cost energy through PJM, a major regional energy marketplace. As a result of the effort by our co-op and EKPC to keep energy economical, Taylor County RECC's rates are competitive with neighboring utilities.

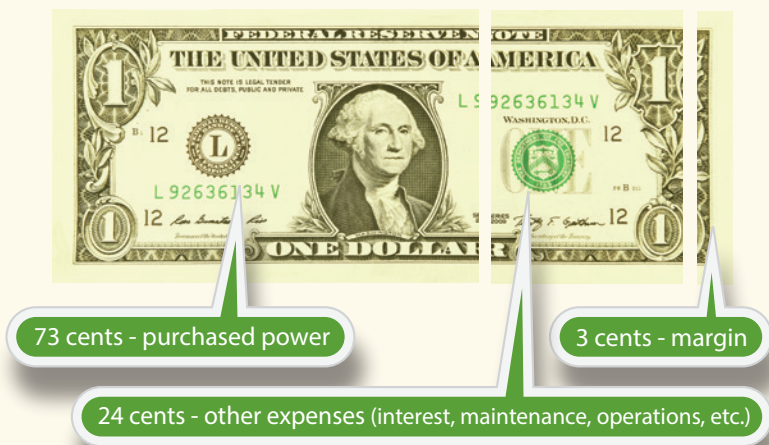
MOST TAYLOR COUNTY RECC REVENUE GOES TO PURCHASE POWER

When you look at your monthly electric bill from Taylor County RECC, you might wonder how the money is used to keep the lights on.

You may be surprised that out of every dollar of revenue we collect, about 73 cents of that dollar goes to buy wholesale electricity from our power supplier, East Kentucky Power Cooperative. We spend another 24 cents of each dollar on operating and maintenance costs, interest expense, depreciation and other costs of doing business.

Typically, our margin—the money left over from revenue after expenses are paid—is about 3 cents on every dollar received. The margin is reserve capital that covers storm damage, uncollected bills and business risks. If the reserve becomes too large, we sometimes share the excess revenue with members in the form of capital credits.

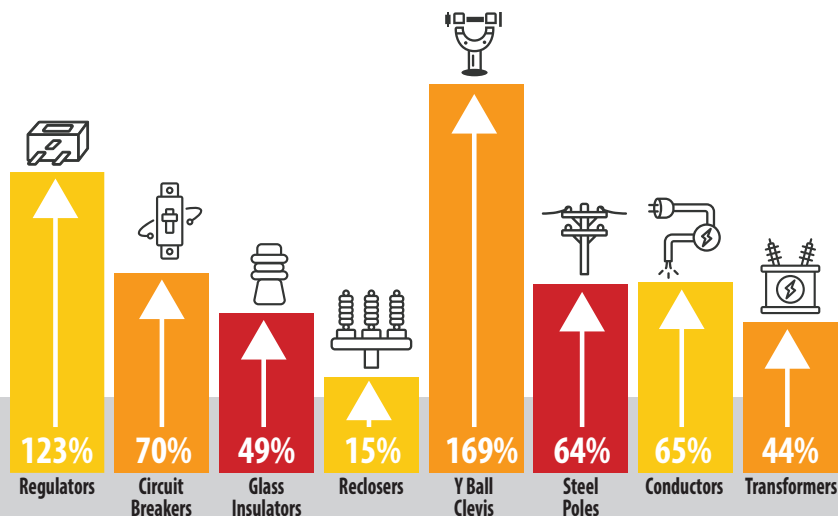
TAYLOR COUNTY RECC Where the revenue goes to keep the lights on



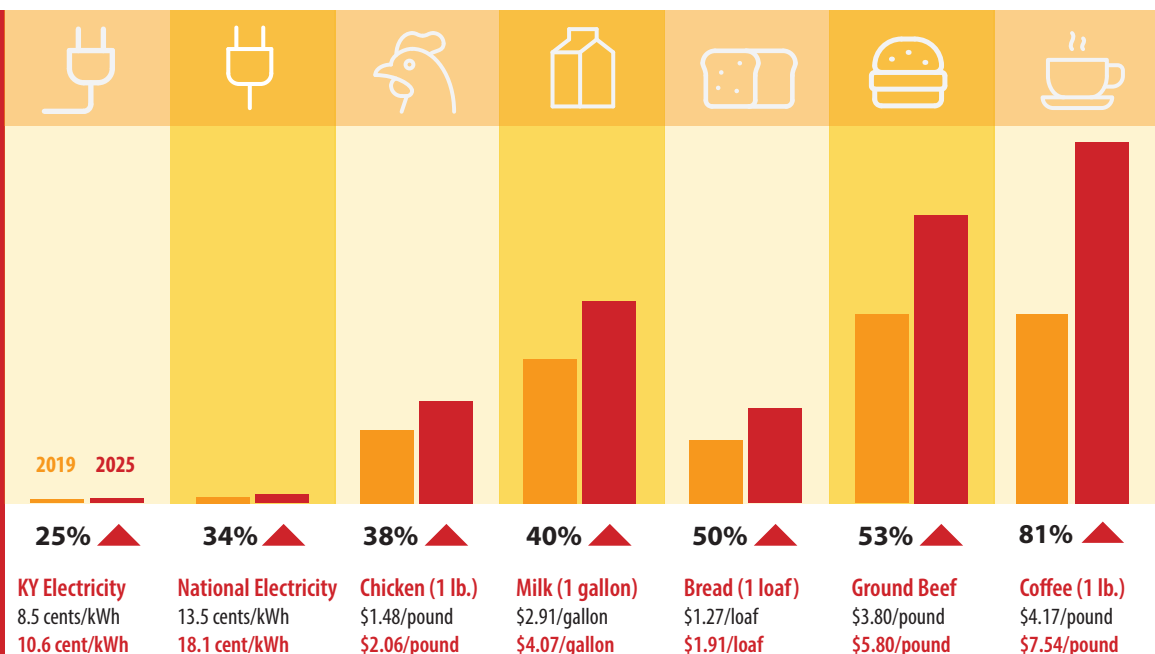
Distribution of revenue dollars for Taylor County RECC *based on 2024 actuals

EKPC

Equipment Price Increase Since 2020



2019-2025 Inflation Rates by Categories



Sources:
Federal Bureau of
Labor and Statistics
Energy Information
Administration

VALUE OF ELECTRICITY

People living in the late 19th century would hardly know what to do if they could see the world in 2025. The entirety of the way we live has changed so drastically in the last 150 years it would be unrecognizable to anyone living before December 1879. That was the time period when Thomas Edison produced his first “incandescent” lamps.

A precursor to today’s modern LED

lightbulb, Edison’s first successful electric lamp, and later his first electric generation station, Pearl Street Generation Station (1882), would usher in a lifestyle that was truly unimaginable as recently as the 1870s.

Today, almost all of us wake up in a home that is at a comfortable temperature and connected to a nationwide power grid. Most of us have the entirety of the world’s information available

at our fingertips via devices that also play music, serve as alarm clocks and allow us to talk to anyone in the world at any time—all powered by electricity.

According to the U.S. Energy Information Administration, total U.S. electricity consumption was 4.07 trillion kilowatt hours in 2022. That’s 14 times more electric than was used in 1950. We are so dependent on electricity that it would be hard to imagine a

life without it.

Think about what your kitchen or living room would look like without electricity. No oven, refrigerator, freezer, icemaker, toaster oven, microwave, lights or air conditioning. No television or modern arts like film and TV shows. No recorded music. No ceiling fans. No LED lighting. Entertainment might be reading a book via candle-light and a fire for warmth.

Electricity remains an undeniable bargain. It is one of life's great conveniences, and in modern times, is a necessity. It has made our lives

easier and more enjoyable, too.

Like everything else, the cost for electricity has gone up over time due to a number of factors.

But consider the cost of a gallon of gas 30 years ago compared to today's price. How about a pound of coffee or a loaf of bread? The cost of electricity is somewhat higher than it was 30 years ago. While this doesn't take the sting out of rising costs, electricity has typically increased at a rate lower than that of normal inflation.

Whenever you plug in an electrical device, flip on the TV or get a cold

drink from the fridge, electricity remains a good value for the lifestyle we all enjoy.

Here are some common household electronics and how much it typically costs to operate them:

- Refrigerator: 22¢ for 24 hours
- Ceiling fan: 10¢ for 24 hours
- Microwave: 2¢ for 5 minutes
- Phone charger: 50¢ for 1 year
- Dishwasher: 4¢ for 1 hour
- 40-inch HD TV: 4¢ for 2 hours

Sources: U.S. Department of Energy, U.S. Energy Information Administration

NOTICE

In accordance with the requirements of the Public Service Commission ("Commission") as set forth in 807 KAR 5:001, Section 17 and 807 KAR 5:007, Section 3, of the Rules and Regulations of the Commission, notice is hereby given to the member consumers of Taylor County Rural Electric Cooperative Corporation ("Taylor County") of a proposed rate adjustment. Taylor County intends to propose an adjustment of its existing rates to reflect the wholesale rate adjustment of its wholesale supplier, East Kentucky Power Cooperative, Inc. ("EKPC"), pursuant to KRS 278.455(2), by filing an application with the Commission on or after August 1, 2025, in Case No. 2025-00209. The application will request that the proposed rates become effective on or after September 1, 2025.

The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

RATE	ITEM	PRESENT	PROPOSED
A	Residential Farm and Home		
	Customer Charge	\$ 17.01	\$ 17.95
	Energy Charge per kWh	\$ 0.10477	\$ 0.11053
ETS	Residential ETS		
	Energy Charge per kWh	\$ 0.06286	\$ 0.06632
GP1	Small Commercial Part 1 < 50 KVA		
	Customer Charge	\$ 25.00	\$ 26.37
	Energy Charge per kWh	\$ 0.09334	\$ 0.09847
GP2	Small Commercial Part 2 > 50 KVA		
	Customer Charge	\$ 51.79	\$ 54.64
	Demand Charge per kW	\$ 5.54	\$ 5.84
	Energy Charge per kWh	\$ 0.07205	\$ 0.07601
B1	Large Industrial		
	Customer Charge	\$ 1,275.12	\$ 1,345.24
	Demand Charge Contract per kW	\$ 6.43	\$ 6.78
	Demand Charge Excess per kW	\$ 9.32	\$ 9.83
SL	Lighting		
	Energy Charge per kWh	\$ 0.06288	\$ 0.06634
	175 Watt Mercury Vapor	\$ 2.95	\$ 3.11
	250 Watt Mercury Vapor	\$ 3.55	\$ 3.75
	400 Watt Mercury Vapor	\$ 4.70	\$ 4.96
	100 Watt HPSodium	\$ 3.38	\$ 3.57
	250 Watt HPSodium	\$ 5.20	\$ 5.49
	175 Watt Mercury Metered	\$ 2.95	\$ 3.11
	400 Watt Mercury Metered	\$ 4.70	\$ 4.96
	250 Watt HPS Con Metered	\$ 5.20	\$ 5.49
	LED Security Light	\$ 9.84	\$ 10.38
	LED Cobra Head Light	\$ 12.98	\$ 13.69
	LED Directional Light	\$ 17.56	\$ 18.53
	100 Watt HPS Metered	\$ 3.38	\$ 3.57

Continued on 26H

C1	Large Industrial			
		Customer Charge	1,275.12	1,339.71
		Demand Charge per kW	6.43	6.76
		Energy Charge per kWh	0.06288	0.06607
C2	Large Industrial			
		Consumer Charge	2,969.66	3,120.08
		Demand Charge per kW	6.43	6.76
		Energy Charge per kWh	0.05677	0.05965
C3	Large Industrial			
		Customer Charge	3,542.66	3,722.11
		Demand Charge per kW	6.43	6.76
		Energy Charge per kWh	0.05559	0.05841
B2	Large Industrial			
		Customer Charge	2,969.66	3,120.08
		Demand Charge -Contract per kW	6.43	6.78
		Demand Charge -Excess per kW	9.32	9.83
		Energy Charge per kWh	0.05677	0.05965
B3	Large Industrial			
		Customer Charge	3,542.66	3,722.11
		Demand Charge -Contract per kW	6.43	6.78
		Demand Charge -Excess per kW	9.32	9.83
		Energy Charge per kWh	0.05559	0.05841

The effect of the change requested, in both dollar amounts and as a percentage, for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		INCREASE	
		DOLLARS	PERCENT
A	Residential Farm and Home	\$ 1,938,291	4.94%
ETS	Residential ETS	\$ 987	4.68%
GP1	Small Commercial Part 1 < 50 KVA	\$ 242,704	4.90%
GP2	Small Commercial Part 2 > 50 KVA	\$ 442,887	4.86%
B1	Large Industrial	\$ 120,134	4.87%
Special	Tennessee Gas/Kinder Morgan	\$ -	0.00%
SL	Lighting	\$ 35,246	5.49%
Total		\$ 2,780,249	4.55%

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

RATE CLASS		AVERAGE USAGE (KWH)	INCREASE	
			DOLLARS	PERCENT
A	Residential Farm and Home	980	\$ 6.59	4.94%
ETS	Residential ETS	NA	\$ -	4.68%
GP1	Small Commercial Part 1 < 50 KVA	1,085	\$ 6.93	4.90%
GP2	Small Commercial Part 2 > 50 KVA	19,227	\$ 102.28	4.86%
B1	Large Industrial	456,196	\$ 2,002.23	4.87%
Special	Tennessee Gas/Kinder Morgan	-	\$ -	0.00%
SL	Lighting	NA	NA	5.49%

A person may examine the application and any related documents Taylor County has filed with the PSC at the utility's principal office, located at 625 West Main Street, Campbellsville, Kentucky 42719, (844) 970-2739.

A person may also examine the application: (i) at the Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky 40601, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (ii) through the Commission's website at <http://psc.ky.gov>. Comments regarding the application may be submitted to the Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

The rates contained in this notice are the rates proposed by Taylor County, but the Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Commission at Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application.

Exhibit 7

Direct Testimony of John Wolfram

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

DIRECT TESTIMONY

OF

**JOHN WOLFRAM
PRINCIPAL OF CATALYST CONSULTING LLC**

ON BEHALF OF

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION
BLUE GRASS ENERGY COOPERATIVE CORPORATION
CLARK ENERGY COOPERATIVE, INC.
CUMBERLAND VALLEY ELECTRIC INC.
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
FLEMING-MASON ENERGY COOPERATIVE, INC.
GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
INTER-COUNTY ENERGY COOPERATIVE CORPORATION
JACKSON ENERGY COOPERATIVE CORPORATION
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
OWEN ELECTRIC COOPERATIVE INC.
SALT RIVER ELECTRIC COOPERATIVE CORPORATION
SHELBY ENERGY COOPERATIVE INC.
SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**


FILED: August 1, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

VERIFICATION OF JOHN WOLFRAM

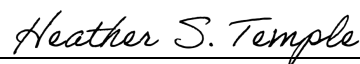
COMMONWEALTH OF KENTUCKY)
)
COUNTY OF JEFFERSON)

John Wolfram, being duly sworn, states that he has supervised the preparation of his Direct Testimony in this case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



John Wolfram

The foregoing Verification was signed, acknowledged and sworn to before me this 28th day of July, 2025, by John Wolfram.



Notary Commission No. KYNP98715

Commission expiration: April 9, 2029

**DIRECT TESTIMONY
OF
JOHN WOLFRAM**

I. INTRODUCTION

Q. Please state your name, business address and occupation.

A. My name is John Wolfram. I am the Principal of Catalyst Consulting LLC. My business address is 3308 Haddon Road, Louisville, Kentucky 40241.

Q. On whose behalf are you testifying?

A. I am testifying on behalf of each of the sixteen Owner-Members of East Kentucky Power Cooperative, Inc. ("EKPC").

Q. Please summarize your education and professional experience.

A. I received a Bachelor of Science degree in Electrical Engineering from the University of Notre Dame in 1990 and a Master of Science degree in Electrical Engineering from Drexel University in 1997. I founded Catalyst Consulting LLC in June 2012. I have developed cost of service studies and rates for numerous electric utilities, including electric distribution cooperatives, generation and transmission cooperatives, municipal utilities, and investor-owned utilities. I have performed economic analyses, rate mechanism reviews, special rate designs, and wholesale formula rate reviews. From March 2010 through May 2012, I was a Senior Consultant with The Prime Group, LLC. I have also been employed by the parent companies of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), by the PJM Interconnection, and by the Cincinnati Gas & Electric Company.

Q. Have you previously testified before the Kentucky Public Service Commission ("Commission")?

1 A. Yes. To date I have testified or otherwise participated in nearly eighty different regulatory
2 proceedings before this Commission, most recently in Case No. 2025-00107.¹

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony is to support the proposed rates of the Owner-Members of
5 EKPC, reflecting the flow through of the effects of the increase in wholesale rates proposed
6 by EKPC in Case No. 2025-00208,² pursuant to KRS 278.455.

7 **Q. Are you sponsoring any Exhibits?**

8 A. Yes. I have prepared the following exhibits to the Application in this docket:

- 9 • Exhibit 3: Comparison of Current and Proposed Rates
10 • Exhibit 4: Billing Analysis

11

12 **II. PASS THROUGH OF WHOLESALE RATE INCREASE: OVERVIEW**

13 **Q. What does KRS 278.455 permit for the pass-through of wholesale rate increases?**

14 A. KRS 278.455(2) specifies that

15 “Notwithstanding any other statute, **any revenue increase authorized by**
16 **the Public Service Commission** or any revenue decrease authorized in
17 subsection (1) of this section **that is to flow through the effects of an**
18 **increase or decrease in wholesale rates may, at the distribution**
19 **cooperative's discretion, be allocated to each class and within each tariff**
20 **on a proportional basis that will result in no change in the rate design**
21 **currently in effect....”** (emphasis added)

22

23 KRS 278.455(3) specifies that

24 “Any rate increase or decrease as provided for in subsections (1) and (2) of
25 this section **shall not apply to special contracts** under which the rates are

¹ See *In the Matter of: The Electronic Application of Farmers Rural Electric Cooperative Corporation for a General Adjustment of Rates*, Case No. 2025-00107 (Ky. P.S.C. May 5, 2025).

² See *In The Matter Of: Electronic Application Of East Kentucky Power Cooperative, Inc. For A General Adjustment Of Rates, Approval Of Depreciation Study, Amortization Of Certain Regulatory Assets, And Other General Relief*, Case No. 2025-00208 (filed August 1, 2025).

1 subject to change or adjustment only as stipulated in the contract.”
2 (emphasis added)
3

4 **Q. What is the historical test period for the pass-through rate modeling?**

5 A. The historical test period for the filing is the 12 months ended December 31, 2023.

6 **Q. Why is this period used?**

7 A. The historical test period for the pass-through cases was chosen to match that used by
8 EKPC in its wholesale rate case. The pass-through of wholesale rate increases to retail is
9 best achieved when the wholesale and retail billing determinants align.

10 **Q. Please generally describe the approach you used to determine the proposed rates for**
11 **each distribution cooperative.**

12 A. The approach can be divided into two steps. First, for each distribution cooperative, I
13 collected 2023 billing information for each rate class in the cooperative’s Commission-
14 approved tariffs, to correspond with the 2023 test period used by EKPC in Case No. 2025-
15 00208. I calculated the billings for each rate class and for each base rate billing component
16 within the respective classes (*e.g.*, customer charge, energy charge, demand charge). I also
17 compiled annual amounts for rate riders, billing adjustments, and other non-base-rate
18 billing items by class. I then determined “present” rates and revenues by accounting for a
19 limited number of adjustments that I describe below. All of this is necessary for the
20 proportional allocation of the EKPC revenue increase to the retail classes under the statute.

21 Second, I allocated the EKPC wholesale rate increase to the classes in a
22 proportional manner, as described in more detail below.

23 **Q. Did EKPC provide you with the relevant data regarding its proposed wholesale**
24 **increase?**

1 A. Yes. EKPC provided me with a summary of the proposed increase in dollars and percent,
2 by distribution cooperative and by wholesale rate class, along with the proposed per-unit
3 charges for each wholesale rate class.

4 **Q. Please describe how you allocated the EKPC increases to the retail rate classes for**
5 **each cooperative.**

6 A. For each cooperative, I calculated the current share of (a) each rate class revenue to total
7 cooperative revenue, and (b) each rate class rate component revenue (e.g., customer charge,
8 energy charge, demand charge) to total rate class revenue. This is the “to and within the
9 classes” information (in that order). Then I allocated the EKPC wholesale rate revenue
10 increases proportionately, first to the relevant retail rate classes, and then to the individual
11 base rate billing components of each class, such that the shares of (a) and (b) did not
12 change.³ This means I determined the proposed per-unit charges such that the rate class
13 revenue allocation shares and the billing component allocation shares were maintained. In
14 other words, I allocated the increase first to the rate classes and then to the billing
15 components on a proportionate basis – “to and within the rate classes” -- ensuring to the
16 fullest extent possible that the result would not change the rate design currently in effect,
17 consistent with the statute.

18

19 **III. PASS THROUGH OF WHOLESALE RATE INCREASE: DETAIL**

20 **Q. Please describe the relationship between the EKPC wholesale rate schedules, and the**
21 **retail rate schedules for most of the Owner-Members.**

³ The data does include *de minimis* variations due to rate rounding.

1 A. EKPC provides service to its 16 Owner-Members on four standard rate schedules – Rates
2 B, C, G, and E – plus various rate riders – along with contracts for one large customer, gas
3 pumping stations, and steam service. Most Owner-Members meet the needs of most of
4 their retail rate classes pursuant to EKPC Rate E. Some Owner-Members have a few
5 members taking service under EKPC Rates B or C, and a handful have special contracts
6 that correspond to EKPC Rate G. The vast majority of retail members are served under
7 these EKPC standard rate schedules. Finally, as EKPC demonstrated in the rate increase
8 data provided to me, EKPC provides certain service outside of these standard rate
9 schedules; Owen Electric provides service to an exceptionally large customer under a
10 special contract, Fleming-Mason Energy and Taylor County RECC provide service to gas
11 pumping stations and Fleming-Mason Energy provides steam service.

12 **Q. Did you identify which retail rate classes directly correspond to service on EKPC Rate**
13 **B, C and G?**

14 A. Yes. The Owner-Members identified these classes for me. Most of them actually refer to
15 the EKPC schedule (e.g., B, C, or G) in the name of the retail rate schedule. Here the word
16 “correspond” means that every member on the retail schedule takes wholesale service
17 exclusively on the given wholesale rate schedule.

18 **Q. Please list the retail rate classes which directly correspond to EKPC Rate B.**

19 A. Owner-Members with retail rate classes that correspond to Rate B include the following:

20	Big Sandy	Industrial Rate 1B
21	Blue Grass	Large Industrial Rates B-1 and B-2
22	Fleming-Mason	Large Industrial Rate LIS-6B
23	Grayson	Large Industrial Service - MLF
24	Inter-County	Schedule B1 – Large Industrial Rate
25	Jackson	Large Power Rate 47
26	Nolin	Large Power Rates LLP-4-B1 and LPR-1-B2
27	Owen	Schedule 9 Industrial

1 Salt River Large Power Rates LLP-4-B1 and LPR-1-B2
2 Shelby Large Industrial Rates B1 and B2
3 South Kentucky Large Power Rate LP-3
4

5 **Q. Please list the retail rate classes which directly correspond to EKPC Rate C.**

6 A. Owner-Members with retail rate classes that correspond to EKPC Rate C include the
7 following:

8 Cumberland Valley Schedule V-C
9 Fleming-Mason Large Industrial Service LIS-7
10 Jackson Large Power Rate 46
11 South Kentucky Large Power Rates LP-1, LP-2
12

13 **Q. Please list the retail rate classes which directly correspond to EKPC Rate G.**

14 A. Owner-Members with retail rate classes or special contracts that correspond to EKPC Rate
15 G include the following:

16 Blue Grass Special Contract
17 Cumberland Valley Schedule V-B
18 Fleming-Mason Special Contract
19 Inter-County Schedule G – Large Industrial Rate
20 Licking Valley Large Power Rate LPG
21 Nolin Special Contract
22

23 **Q. For the listings above did you only include retail rate classes under which the Owner-**
24 **Members provided service during 2023?**

25 A. Yes. The lists do not include any retail rate classes that may correspond to EKPC Rates B,
26 C, or G but which had no retail members taking service in 2023.

27 **Q. Did you allocate EKPC Rate G increases to specific retail classes for the special**
28 **contracts?**

29 A. Yes. I separately calculated proposed rates for retail members served under the EKPC Rate
30 G - Special Electric Contract Rate, as well as for those served under EKPC's other large

1 special contracts. These are listed separately in Exhibit 3. These classes are given specific
2 consideration by EKPC, so I determined the retail rate increases associated with these
3 classes using the specific data provided to me for these classes by EKPC.

4 **Q. Why?**

5 A. The statute in KRS 278.455(3) states that

6 “Any increase or decrease as provided for in subsections (1) and (2) of this
7 section shall not apply to special contracts under which the rates are subject
8 to change or adjustment only as stipulated in the contract.”
9

10 This treatment is also consistent with that approved by the Commission for the special
11 contracts in at least EKPC’s last two rate cases, in 2021 and in Case No. 2010-00167.⁴

12 **Q. Did you allocate EKPC Rate B and C increases to specific retail classes?**

13 A. For the Owner-Members listed above, yes. For EKPC Rate B, for the Owner-Members
14 listed above with retail rate classes that directly correspond to EKPC Rate B, I allocated
15 the EKPC Rate B increase to those classes. Then I allocated the remaining EKPC increases
16 to the remaining retail rate classes. All of the allocations were applied proportionately to
17 and within the relevant rate classes, consistent with the statute. I did the same for EKPC
18 Rate C.

19 **Q. Why?**

20 A. Because the proposed rate increases by EKPC vary so much by wholesale rate class, and
21 because certain Owner Member retail rate schedules correspond to particular wholesale
22 classes, this approach complies with the statute.

23 **Q. How did you allocate the remainder of the EKPC rate increases to the retail classes?**

⁴ *In The Matter Of Application Of East Kentucky Power Cooperative, Inc. For General Adjustment Of Electric Rates*, Order, Case No. 2010-00167 (Ky. P.S.C. Jan. 14, 2011).

1 A. For the Owner-Members not listed above, that do not have retail rate classes that
2 correspond to EKPC Rates B, C, or G, I allocated all of the combined/remaining EKPC
3 increases to all of the retail rate classes, proportionately to and within those classes,
4 consistent with the statute.

5 **Q. Overall, is this the same approach used in the last set of pass-through cases associated**
6 **with EKPC's wholesale rate cases in 2021 and in 2010?**

7 A. For the Owner-Members with no retail rate classes that correspond to EKPC Rates B or C,
8 yes it is exactly the same. For the Owner-Members listed above with retail rate classes that
9 correspond to EKPC Rates B or C, it is not exactly the same.

10 **Q. Why is it appropriate to use this method of allocation?**

11 A. Because the approach can be shown to allocate the wholesale rate increase to the retail
12 distribution cooperatives, to each class and within each tariff on a proportional basis, in a
13 manner that will result in no change in the rate design currently in effect, while also
14 avoiding an inappropriate subsidy to large industrial customers from residential and other
15 customer classes.

16 This allocation maintains the rate design currently in effect. The current rate
17 design for certain Owner-Members makes a distinction in retail rates between EKPC Rate
18 B or C and EKPC Rate E. For these Owner-Members, the current rate design considers
19 the fact that certain retail rates correspond to EKPC Rate B and/or C, and others do not. If
20 EKPC changed all of its wholesale rates by the same percentage, then this approach would
21 be moot, but at this time, EKPC is changing its Rate B and C quite differently than it is the
22 Rate E. See the table below:

23

1

Table 1. EKPC Proposed Revenue Increases

EKPC Wholesale Rate Class	Present Revenue \$	Proposed Revenue \$	Increase \$	Percent Change
Rate E	802,194,158	857,865,743	55,671,585	6.94%
Rate B	76,651,633	83,549,772	6,898,140	9.00%
Rate C	30,261,662	32,985,063	2,723,402	9.00%
Rate G	45,700,643	50,727,650	5,027,007	11.00%
Large Special Contract	82,398,571	91,461,856	9,063,284	11.00%
Special Contract Pumping Stations	13,169,151	13,169,151	0	0.00%
Steam Service	13,946,275	14,294,772	348,497	2.50%
Total	1,064,322,093	1,144,054,008	79,731,915	7.49%

2

3

4

5

6

7

8

9

10

11

12

13 **Q.**14 **A.**

15

Here the EKPC Rate E increases are less than 7 percent, while the Rates B and C increases are both 9 percent. The special contract increases are even larger at 11 percent. Pumping Stations are zero percent and steam service is 2.5 percent. The overall range is relatively wide.

This matters because certain retail rates correspond to the EKPC Rate B and C rates. If all of the wholesale rates were increasing by the same percentage then the allocation approach used would not matter as much. But since the majority of EKPC's revenues are increasing by just under 7% under Rate E, and the larger customers taking service on Rates B and C are increasing by 9 percent, the allocation used in this proceeding maintains the current rate design better than other allocation methods that could be used.

Why is the allocation method used in this proceeding the best method?

If this approach is not used, it will create incremental subsidization of large industrial customers by residential customers at the retail level for some of the Owner-Members. For

1 example, Big Sandy has only one retail rate class (Industrial Rate IND-1B) that
2 corresponds to EKPC's Rate B and actually Big Sandy only has one member on this rate
3 schedule. All other Big Sandy members take service under EKPC's Rate E. By using the
4 method proposed in this proceeding, Big Sandy's IND-1B rate bears all of the EKPC Rate
5 B increase, and the remaining Big Sandy rate classes bear the EKPC Rate E increase. This
6 prevents an incremental and inappropriate subsidization of the industrial member by all
7 other Big Sandy members, including residential, as a result of the pass-through.

8 The proposed allocation method maintains the current rate design since the current
9 rate design recognizes differences in the wholesale rate schedules and translates those
10 differences to retail customers via the retail rate schedules. If this translation is lost by
11 virtue of the pass-through, the value of having separate wholesale rate cases diminishes,
12 and the current retail rate designs – which recognize that value – are no longer maintained.
13 If the differences in the retail rate schedules are lost then why would they have more than
14 one wholesale rate schedule?

15 **Q. How does the allocation work for the Owner-Members that do not have retail rate**
16 **classes linked to EKPC Rates B or C?**

17 A. For Owner-Members with no retail rate classes linked to EKPC Rates B or C, all of the
18 wholesale increase amounts are allocated proportionately to and within all of the retail rate
19 classes in such a way that it will result in no change to the rate design currently in effect.

20

21 **IV. ADJUSTMENTS**

22 **Q. Did you make any adjustments to the actual 2023 amounts to determine the “present”**
23 **amounts for the pass-through?**

1 A. Yes. I made two types of adjustments to actual 2023 data. The first was to account for
2 base rate changes related to the Fuel Adjustment Clause (“FAC”), and the second was to
3 account for any retail rate changes stemming from other Commission rate proceedings.

4 **Q. Please describe the adjustments made to account for the FAC.**

5 A. Because the Commission approved a FAC roll-in for service rendered on or after
6 September 1, 2023,⁵ it was necessary to adjust 2023 amounts to reflect the revised base
7 energy charges and FAC charges. I adjusted 2023 amounts to account for the FAC roll-in
8 for all Owner-Members. These adjustments are reflected where applicable in the “Present
9 Rates” and “Present Revenues” in Exhibit 4 and are needed to ensure that the full effects
10 of the wholesale rate increase are flowed through proportionately.

11 **Q. Please describe the adjustments made to account for other rate proceedings before**
12 **the Commission.**

13 A. Some of the Owner-Members had active rate case proceedings at the Commission when
14 the pass-through models were developed. In these instances, for the purpose of developing
15 the public notices of present and proposed rates, the “present” rates in the pass-through
16 models reflected the effective rates at that time, not the rates that the Owner-Members had
17 proposed in their respective rate filings. The reason for this is that those proposed rates
18 had not been approved, were not “effective” under the Commission-approved tariffs and
19 thus did not qualify as “present” rates for the purpose of applying the pass-through. For
20 some of these dockets, the Commission has not yet issued its findings on the proposed
21 rates. The cooperatives to which this applies are:

⁵ See *In The Matter Of Electronic Examination Of The Application Of The Fuel Adjustment Clause Of East Kentucky Power Cooperative, Inc. From November 1, 2020 Through October 31, 2022*, Order, Case No. 2023-00014 (Ky. P.S.C. Aug. 30, 2024).

- 1 1) Farmers RECC ⁶
- 2 2) South Kentucky RECC ⁷

3 For these cooperatives, the pass-through models filed herein are based on the currently
4 effective retail rates. I expect the Commission to issue orders in these dockets during the
5 pendency of this case. When that occurs, the respective cooperatives will update their pass-
6 through models to revise the “present” rates to reflect any rate revisions ordered by the
7 Commission.

8 On July 11, 2025, Clark Energy filed a Notice of Intent to submit a rate filing and
9 expects to file its Application for an alternative rate adjustment pursuant to 807 KAR 5:078
10 in the next few weeks.⁸ For Clark Energy, like the cooperatives listed above, the pass-
11 through model filed herein is based on the currently effective retail rates. Under the
12 streamlined regulation, the Commission should issue a final order in the Clark Energy
13 docket during the pendency of the instant case. When that occurs, Clark Energy expects
14 to update the pass-through models to revise the “present” rates to reflect any rate revisions
15 ordered by the Commission.

16 Blue Grass Energy had an active rate case before the Commission earlier this year.
17 The Commission issued an order revising Blue Grass Energy’s base rates before this
18 Application was filed but after the public notice for this case had to be submitted for

⁶ *In the Matter of: The Electronic Application Of Farmers Rural Electric Cooperative Corporation For A General Adjustment Of Rates*, Case No. 2025-00107.

⁷ *In the Matter of: The Electronic Application Of South Kentucky Rural Electric Cooperative Corporation For A General Adjustment Of Rates And Other General Relief*, Case No. 2024-00402.

⁸ *In the Matter of: Electronic Application Of Clark Energy Cooperative, Inc. For An Alternative Rate Adjustment Pursuant To 807 KAR 5:078*, Case No. 2025-00230.

1 publication. The present rates in this Application reflect the rates that the Commission
2 approved in its Order dated July 21, 2025.⁹

3 Shelby Energy also had an active rate case before the Commission earlier this year.
4 The Commission issued an order revising Shelby Energy's base rates before this
5 Application was filed but after the public notice for this case had to be submitted for
6 publication. The present rates in this Application reflect the rates that the Commission
7 approved in its Order dated July 23, 2025.¹⁰

8 The net effect of each of these qualified conditions will be the same – that is, in
9 each case the dollar amount allocated to each Owner-Member from EKPC will be passed
10 through to the Owner-Member to and within its retail rate classes on a proportional basis.
11 It is only the “starting point” of that allocation which will be revised to ensure that when
12 the instant case is resolved, the pass-throughs reflect the retail rates most recently approved
13 by the Commission for each Owner-Member.

14 **Q. Did you make any other adjustments to the 2023 data for the Owner-Members for**
15 **period-end normalizations, rate switching, or other changes?**

16 **A.** No. EKPC did not propose adjustments of that kind, so neither did I, in order to preserve
17 consistency for the wholesale and retail billing determinants.

18

19 **V. VACANT RATE CLASSES**

⁹ *In the Matter of: Electronic Application Of An Alternative Rate Adjustment For Blue Grass Energy Cooperative Corporation Pursuant To 807 KAR 5:078*, Case No. 2025-00103 (Ky. P.S.C. July 21, 2025).

¹⁰ *In the Matter of: Electronic Application Of Shelby Energy Cooperative, Inc. For A General Adjustment Of Rates*, Case No. 2024-00351 (Ky. P.S.C. July 23, 2025).

1 **Q. How did you determine proposed rates for any rate classes under which no retail**
2 **members took service in 2023 (“vacant rate classes”)?**

3 A. For vacant rate classes, I first checked to see if the per-unit charges were identical to any
4 per-unit charges of other, non-vacant rate classes; if so, I set the proposed vacant rate class
5 per-unit charge equivalently, in order to avoid creating an inappropriate future incentive
6 for rate switching. Otherwise, I increased the vacant rate class per-unit charges by the same
7 percentage as the overall base rate increase for the utility. There is no revenue impact
8 associated with these changes, but the changes are necessary for the flow through of the
9 effects of the proposed EKPC rate increase to result in no change to the retail rate design
10 currently in effect, particularly on an inter-class basis. (For example, increasing other per-
11 unit rates without also increasing the vacant rate class rates will skew the current retail rates
12 relative to one another and could inappropriately provide incentives for rate switching at
13 the retail level.)

14

15 **VI. CONCLUSION**

16 **Q. What is your recommendation to the Commission in this case?**

17 A. In this docket, the proposed rates are based on pass-through models in which the wholesale
18 EKPC increase is allocated to each retail class and within each retail tariff on a proportional
19 basis and results in no change in the retail rate design currently in effect. This is consistent
20 with KRS 278.455. The approach yields rates that are fair, just, and reasonable, and are
21 also consistent with prior Commission precedent. The Commission should find that the
22 pass-through models comply with the statute and are a reasonable basis for retail rate
23 design.

1 The Commission should accept the pass-through models as filed and should accept
2 any updates to certain Owner Member pass-through models to capture any revisions to
3 “present” rates noted in any Commission orders in other Owner Member rate case dockets
4 as appropriate. The Commission should approve the “proposed” rates determined in the
5 pass-through models, either as filed or as revised to reflect the EKPC increase ultimately
6 approved by the Commission, with an effective date identical to the effective date of the
7 EKPC rate revisions.

8 **Q. Does this conclude your testimony?**

9 **A. Yes, it does.**