

L. Allyson Houaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

> December 05, 2024 Invoice No. 1165

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

3. T

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 11/30/2024.

Fees				
Date	Timekeeper	Description	Hours	Amount
11/19/2024	LAH	Exchange emails with J. Watson re historic test period questions.	0.20	\$60.00
11/26/2024	LAH	Exchange emails with J. Watson re test period and comment on Order in Jackson Energy's streamline case re annual report filing.	0.10	\$30.00
		Billable Hours / Fees:	0.30	\$90.00

Timekeeper Summary

Timekeeper LAH worked 0.30 hours at \$300.00 per hour, totaling \$90.00.

 Client Number:
 01640
 12/5/2024

 Matter Number:
 01640-0036
 Page: 2

Current Invoice Summary

Prior Balance: \$0.00

Payments Received: \$0.00

Unpaid Prior Balance: \$0.00

Current Fees: \$90.00

Advanced Costs: \$0.00

TOTAL AMOUNT DUE: \$90.00

DS

Thank You for Letting Us Serve You.

Payment Due Upon Receipt.

12/9/24

075-4800-A0160FIN.18.00000.3583

12/13/2024

HQ5238

all 12/15/2024



L. Allysou Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

> February 05, 2025 Invoice No. 1268

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

ът

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 1/31/2025.

Fees						
Date	Timekeeper	Description	Hours	Amount		
1/6/2025	LAH	Telephone conference with J. Watson re kick off meeting and application.	0.10	\$30.00		
1/14/2025	LAH	Review prior rate case and pass through cases to prepare for meeting; conference with H. Temple re same.	1.00	\$300.00		
1/14/2025	HST	Travel from office to Winchester to attend kickoff meeting. Meeting with D. Samford. Attend kickoff meeting with EKPC team. Conference with A. Honaker re timing and next steps.	2.20	\$605.00		
1/14/2025	LAH	Travel to and from Winchester to attend kick off meeting; meeting with D. Samford prior to meeting; attend meeting; conference with H. Temple timeline.	2.20	\$660.00		
1/28/2025	LAH	Lunch meeting with G. Cecil, J. Watson and J. Wolfram to discuss upcoming filing.	1.00	\$300.00		

Continued On Next Page

 Client Number:
 01640
 2/5/2025

 Matter Number:
 01640-0036
 Page: 2

1/30/2025 LAH Review email from G. Cecil re timing for filing

and requesting information for pass-throughs;

discussion with D. Samford re same.

Billable Hours / Fees: 6.70 \$1,955.00

\$15.40

0.20

\$60.00

Timekeeper Summary

Timekeeper LAH worked 4.50 hours at \$300.00 per hour, totaling \$1,350.00.

Timekeeper HST worked 2.20 hours at \$275.00 per hour, totaling \$605.00.

Cost Detail

<u>Date</u> <u>Description</u> <u>Amount</u> <u>Check No.</u>

1/15/2025 Mileage Roundtrip to Winchester to attend kickoff meeting.22 miles \times 0.70 = \$15.40

Total Costs \$15.40

Payment Detail

 Date
 Description
 Amount

 1/2/2025
 Check Number 340771 against Inv# 1165)
 (\$90.00)

Total Payments Received: (\$90.00)

Current Invoice Summary

Prior Balance: \$90.00

Payments Received: (\$90.00) Last Payment: 1/2/2025

Unpaid Prior Balance: \$0.00 Current Fees: \$1,955.00

Advanced Costs: \$15.40

TOTAL AMOUNT DUE: \$1,970.40

Thank You for Letting Us Serve You.
Payment Due Upon Receipt.

075-4800-A0160FIN.18.00000.3583

HQ5238

all 2/11/2025



L. Allyson Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

> March 04, 2025 Invoice No. 1318

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

ът

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 2/28/2025.

Fees					
Date	Timekeeper	Description	Hours	Amount	
2/2/2025	LAH	Review email from J. Wolfram re process and timeline; exchange texts with J. Wolfram re same.	0.20	\$62.00	
2/3/2025	LAH	Exchange emails with D. Samford re pass through timing.	0.10	\$31.00	
2/17/2025	LAH	Review and respond to emails from G. Cecil and J. Wolfram re scheduling kick off meeting for pass-through cases.	0.20	\$62.00	
2/24/2025	LAH	Review email and attached presentation from J. Settles re upcoming rate case and pass-through cases on customer notice; review regulations to compare presentation to regulations; email to J. Settles re same.	0.80	\$248.00	
2/26/2025	LAH	Review emails from G. Cecil, J. Wolfram, et. al. re kick off meeting; review notes from pass through cases; review email and presentation from J. Settles re customer notice; exchange emails with J. Settles re same.	0.70	\$217.00	

Continued On Next Page

Client Number: Matter Number:	01640 01640-0036			3/4/2025 Page: 2
2/27/202	5 MLC	Travel to and attend meeting to kick off pass through rate cases with all coops	2.00	\$570.00
2/27/202	5 LAH	Prepare for meeting with owner-members on pass through rate cases; rountdtrip travel to Winchester to attend meeting; attend meeting with owner-members; conference with M. Cave re drafting pass through applications and timing.	2.20	\$682.00
2/27/202	5 LAH	Review email and attachment from J. Settles; review email from J. Wolfram re same.	0.20	\$62.00
		Billable Hours / Fees:	6.40	\$1,934.00

Timekeeper Summary

Timekeeper LAH worked 4.40 hours at \$310.00 per hour, totaling \$1,364.00.

Timekeeper MLC worked 2.00 hours at \$285.00 per hour, totaling \$570.00.

Payment Detail

Date	<u>Description</u>	Amount
2/21/2025	Check Number 342456 against Inv# 1268)	(\$1,954.40)
2/21/2025	Check Number 342456 against Inv# 1268)	(\$15.40)
	Total Payments Received:	(\$1,969.80)

Current Invoice Summary

Prior Balance: \$1,970.40

Payments Received: (\$1,969.80) Last Payment: 2/21/2025

Unpaid Prior Balance: \$0.60

Current Fees: \$1,934.00

Advanced Costs: \$0.00

TOTAL AMOUNT DUE: \$1,934.60

Thank You for Letting Us Serve You.
Payment Due Upon Receipt.

DS 3/6/2025

3/6/25 075-4800-A0160FIN.18.00000.3583

HQ5238

all 3/6/2025



L. Allysou Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

> April 03, 2025 Invoice No. 1376

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

1k T

075-4800-A0160FIN.18.00000.3583

For Services Rendered from 1/1/2025 Through 3/31/2025.

Fees					
Date	Timekeeper	Description	Hours	Amount	
3/4/2025	MLC	Begin drafting pass through application for Big Sandy RECC	1.40	\$399.00	
3/5/2025	MLC	Draft pass through application for Big Sandy RECC, Blue Grass Energy, Clark Energy, Cumberland Valley, Farmers, and Fleming-Mason including application, certificate of service to attorney general, notice letter to customers, notice of intent to file, notice of electronic filing, exhibit cover sheet, and three read firsts	7.10	\$2,023.50	
3/6/2025	MLC	Draft pass through application for Grayson, Inter-County, and Jackson Energy including drafting the application, certificate of service to the attorney general, notice letter to customers, notice of intent to file, notice of election to use electronic filing procedures, exhibit cover sheet, and three read firsts	1.90	\$541.50	

Continued On Next Page

Client Number: Matter Number:	01640 01640-0036			4/3/2025 Page: 2
3/7/2025	5 MLC	Draft pass through application for Licking Valley, Nolin, and Owen Electric including a certificate of service to the attorney general, notice letter to customers, notice of intent, notice of election to use electronic filing procedures, an exhibit cover sheet and three read firsts	2.30	\$655.50
3/10/202	25 MLC	Draft pass through application for Salt River, Shelby Energy, and South Kentucky including certificate of service to attorney general, notice letter to customers, notice of electronic filing, notice of intent, exhibit cover sheet, and three read firsts	2.40	\$684.00
3/11/202	25 MLC	Draft pass through application for Taylor County RECC including certificate of service for the attorney general, notice letter to customers, notice of electronic filing, notice of intent, exhibit cover sheet and three read firsts; draft application for adjustment of rates for EKPC including notice of election to use electronic filing procedures, notice of intent, and three read firsts	3.00	\$855.00
3/14/202	S HST	Review email and DR sent from J.Wolfram to cooperatives for pass-through rate case.	0.30	\$88.50
3/25/202	25 LAH	Conference with M. Cave re drafting outline for upcoming filing; conference with H. Temple re timing of drafts and filing.	0.30	\$93.00
3/25/202	MLC MLC	Draft outline for upcoming rate case; edit and revise rate application	2.10	\$598.50
3/26/202	MLC MLC	Edit and revise rate application outline based on AI generated outline from Greg Cecil	0.30	\$85.50
3/28/202	25 LAH	Review email and data request to owner-members for pass through cases.	0.30	\$93.00
		Billable Hours / Fees:	21.40	\$6,117.00

Timekeeper Summary

Timekeeper MLC worked 20.50 hours at \$285.00 per hour, totaling \$5,842.50.

Timekeeper LAH worked 0.60 hours at \$310.00 per hour, totaling \$186.00.

Timekeeper HST worked 0.30 hours at \$295.00 per hour, totaling \$88.50.

 Client Number:
 01640
 4/3/2025

 Matter Number:
 01640-0036
 Page: 3

Payment Detail

 Date
 Description
 Amount

 2/21/2025
 Check Number 342456 against Inv# 1268)
 (\$0.60)

 3/17/2025
 Check Number 3433001 against Inv# 1318)
 (\$1,934.00)

Total Payments Received: (\$1,934.60)

Current Invoice Summary

Prior Balance: \$1,934.60

Payments Received: (\$1,934.60) Last Payment: 3/17/2025

Unpaid Prior Balance: \$0.00 Current Fees: \$6,117.00

Advanced Costs: \$0.00

TOTAL AMOUNT DUE: \$6,117.00

Thank You for Letting Us Serve You.

Payment Due Upon Receipt.

4/8/25

075-4800-A0160FIN.18.00000.3583

HQ5238

a 2 2 4/14/2025



L. Allyson Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

May 06, 2025

Invoice No. 1437

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

ът

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 4/30/2025.

Fees					
Date	Timekeeper	Description	Hours	Amount	
4/1/2025	LAH	Review emails from J. Settles and D. Samford re notice for pass-through cases.	0.10	\$31.00	
4/2/2025	LAH	Email to M. Cave re drafting outline and timing.	0.10	\$31.00	
4/2/2025	LAH	Review and respond to email from J. Settles re format of customer notices for pass-through cases; review attachments.	0.20	\$62.00	
4/3/2025	MLC	Edit and revise outline for application	0.50	\$142.50	
4/3/2025	LAH	Telephone conference with J. Watson re next steps; telephone conference with M. Cave re status of outline; review and edit draft outline from M. Cave; review emails from M. Cave re final outline; review emails from G. Cecil re same.	1.00	\$310.00	
4/17/2025	MLC	Draft testimony of Denver York and Tom Stachnik	1.10	\$313.50	

Continued On Next Page

Client Number: 01640 5/6/2025 **Matter Number:** 01640-0036 Page: 2

> 3.00 \$890.00 **Billable Hours / Fees:**

Timekeeper Summary

Timekeeper LAH worked 1.40 hours at \$310.00 per hour, totaling \$434.00.

Timekeeper MLC worked 1.60 hours at \$285.00 per hour, totaling \$456.00.

Payment Detail

Description Date Amount 4/21/2025 Check Number 344451 against Inv# 1376) (\$6,117.00)

> **Total Payments Received:** (\$6,117.00)

Current Invoice Summary

Prior Balance: \$6,117.00

Payments Received: (\$6,117.00) **Last Payment: 4/21/2025**

Unpaid Prior Balance: \$0.00

\$890.00 **Current Fees: Advanced Costs:** \$0.00

TOTAL AMOUNT DUE: \$890.00

> Thank You for Letting Us Serve You. Payment Due Upon Receipt.

5/12/25

DS 5/12/2025 075-4800-A0160FIN.18.00000.3583

HQ5238

5/12/2025



L. Allyson Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

June 06, 2025

Invoice No. 1503

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

ът

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 5/31/2025.

	Fees					
Date	Timekeeper	Description	Hours	Amount		
5/9/2025	LAH	Review emails from J. Watson and J. Settles re cooperative notice elections re Ky Living or newspapers; conference with J. Watson re status of COSS; telephone conference with J. Wolfram re updates.	0.50	\$155.00		
5/13/2025	HST	Lengthy discussion with A.Honaker re application and templates needed.	0.50	\$147.50		
5/13/2025	LAH	Conference with H. Temple re application, testimony, and other drafts needed.	0.50	\$155.00		

Client Number:	01640	6/6/2025
Matter Number:	01640-0036	Page: 2

5/14/2025	LAH	Travel to and from Winchester to attend meeting with C. Scott, et. al. re pass-through cases; conference with J. Watson, et. al. re same; conference with J. Wolfram re same; conference with H. Temple re next steps; telephone conference with D. Samford re upcoming filing; review draft application and testimony drafted by M. Cave; review draft testimony for additional witnesses from H. Temple; draft testimony template for J. Watson; upload documents into share drive.	4.00	\$1,240.00
5/14/2025	HST	Lengthy conversation with A.Honaker re draft testimony. Draft testimony for multiple witnesses.	3.10	\$914.50
5/15/2025	LAH	Review emails and attachments from J. Wolfram, et. al. re pass-through cases; review emails re interruptible credit and scheduling meeting to discuss same.	0.40	\$124.00
5/15/2025	LAH	Telephone conference with D. Samford re status of filing.	0.20	\$62.00
5/16/2025	LAH	Review multiple emails from J. Wernert, J. Watson, et. al. re COSS; participate in virtual meeting re same.	0.80	\$248.00
5/16/2025	LAH	Review all draft testimony and application; upload same to share drive; exchange emails with G. Cecil, et. al. re same.	1.20	\$372.00
5/19/2025	HST	Review emails from G.Cecil re rate case application.	0.20	\$59.00
5/19/2025	LAH	Review emails from G. Cecil, et. al. re testimony drafts; conference with H. Temple re same.	0.20	\$62.00
5/20/2025	HST	Discussion with A.Honaker re status of the application and pass through cases.	0.40	\$118.00
5/20/2025	LAH	Telephone conference with J. Wolfram re pass-through cases; review multiple emails from J. Wolfram, J. Watson, et.al. re same; conference with H. Temple re status.	0.40	\$124.00
5/21/2025	LAH	Telephone conference with G.Cecil re status.	0.10	\$31.00
5/22/2025	HST	Meeting to discuss rate case issues.	1.50	\$442.50
5/22/2025	LAH	Travel to and from Winchester to attend meeting re rate case issues; participate in meeting; telephone conference with H. Temple re same; review emails from J. Settles, et. al. re customer notice elections from owner-members; review multiple emails re filing date change from G. Cecil, J. Wolfram, et. al.	2.30	\$713.00

Client Number:	01640			6/6/2025
Matter Number:	01640-0036			Page: 3
5/23/202	25 HST	Review lenghty email from J.Wolfram re pass-through case dates/timeline.	0.30	\$88.50
5/23/202	25 LAH	Review lengthy email from J.Wolfram re pass-through case dates/timeline; telephone conference with J. Watson re same.	0.40	\$124.00
5/27/202	25 LAH	Review multiple emails from J. Watson,et.al.re timeline and other items.	0.20	\$62.00
5/27/202	25 LAH	Review emails from J. Wolfram and pass-through calculation drafts; review multiple emails from J. Watson, et.al. re same.	0.80	\$248.00
5/28/202	25 LAH	Review multiple emails from G. Cecil, M. Carpenter, et. al. re internal deadlines and testimony from J. Spanos; review emails re pass-through models from J.Wolfram and J. Watson.	0.40	\$124.00
5/29/202	25 LAH	Review multiple emails from J. Settles, J. Wolfram, et.al.re pass through cases, notices and COSS.	0.30	\$93.00
5/30/202	25 LAH	Review emails from J. Watson re COSS items.	0.20	\$62.00
		Billable Hours / Fees:	18.90	\$5,769.00

Timekeeper Summary

Timekeeper LAH worked 12.90 hours at \$310.00 per hour, totaling \$3,999.00.

Timekeeper HST worked 6.00 hours at \$295.00 per hour, totaling \$1,770.00.

Cost Detail							
Date	Description	Amount	Check No.				
5/14/2025	Mileage LAttend Hearing - Round trip to Winchester to attend meeting with C. Scott, et. al. re pass-through cases 24 miles.	\$16.80					
5/22/2025		\$16.80					
	Total Costs	\$33.60					
Payment Detail							
Date 5/21/2025	<u>Description</u> Check Number 345372 against Inv# 1437)	<u>Amount</u> (\$890.00)					

Total Payments Received:

(\$890.00)

Client Number: 01640 6/6/2025

Matter Number: 01640-0036 Page: 4

Current Invoice Summary

Prior Balance: \$890.00

Payments Received: (\$890.00) **Last Payment: 5/21/2025**

Unpaid Prior Balance: \$0.00

> **Current Fees:** \$5,769.00 \$33.60 **Advanced Costs:**

TOTAL AMOUNT DUE: \$5,802.60

> Thank You for Letting Us Serve You. Payment Due Upon Receipt.

> > DS

6/10/2025

6/10/25

075-4800-A0160FIN.18.00000.3583

HQ5238



L. Allyson Honaker allyson@hloky.com (859) 368-8803 (office) (859)396-3172 (mobile)

1795 Alysheba Way, Ste 1203 Lexington, KY 40509

July 07, 2025

Invoice No. 1561

East Kentucky Power Cooperative Mr. David Samford, Esq. PO Box 707 Winchester, KY 40392

Client Number: 01640 East Kentucky Power Cooperative

Matter 01640-0036 East Kentucky - 2025 General Rate Case

ът

075-4800-A0160FIN.18.00000.3583

For Services Rendered Through 6/30/2025.

Fees					
Date	Timekeeper	Description	Hours	Amount	
6/2/2025	LAH	Review multiple emails from J. Settles, et. al. re customer notice for pass-throughs and notices for same.	0.20	\$62.00	
6/2/2025	LAH	Exchange multiple emails with J. Wolfram re timeline for pass-through milestones; exchange texts with J. Watson re filing date; review timeline milestones from J. Wolfram and edit same.	0.50	\$155.00	
6/3/2025	HST	Review emails from J.Wolfram re pass-through notices. Discussion with A.Honaker re same.	0.50	\$147.50	
6/3/2025	MLC	Receive and review pass through models from John Wolfram	0.20	\$57.00	
6/3/2025	LAH	Exchange emails with J. Watson, et. al re langauge for customer notice of owner-members.	0.20	\$62.00	

Continued On Next Page

Client Number: Matter Number:	01640 01640-0036			7/7/20 Page:
6/3/2025	LAH	Review multiple emails and attachments from J. Wolfram to owner-members re pass-through cases; conference with H. Temple re same; calendar additional dates for items for pass-through cases.	1.00	\$310.00
6/4/2025	LAH	Email to Prime Group for information needed to prepare for litigation.	0.20	\$62.00
6/5/2025	HST HST	Discussion with A.Honaker re prayer for relief. Update. Send to D.Samford. Review email from J.Wolfram re pass through rates. Update multiple notices for co-op pass through cases.	1.20	\$354.00
6/5/2025	LAH	Exchange texts with D. Samford re witness list and prayer for relief; telephone conference with H. Temple re providing same; review emails re same; exchange emails with Prime Group re information needed in anticipation of litigation/negotiations; exchange emails with H. Temple re item needed for pass-through cases and notices; review emails from B. Frasure and J. Wolfram re pass-through cases; telephone conference with D. Samford re testimony draft; review multiple emails and attachments from J. Wolfram re pass-through cases; telephone conference with H. Temple re same.	1.50	\$465.00
6/6/2025	LAH	Review emails and attachments from J. Wolfram re pass-through cases; conference with J. Watson re same.	0.50	\$155.00
6/8/2025	LAH	Exchange emails with C. Scott re questions on owner-member pending cases and how that will effect pass-throughs.	0.10	\$31.00
6/9/2025	HST	Discussion of owner-member Ky Living notices with A.Honaker. Review email from C.Everly re OPEB expenses. Call re same.	0.60	\$177.00
6/9/2025	LAH	Review emails from J. Watson and J. Wenert re COSS.0.3	0.30	\$93.00
6/9/2025	LAH	Review emails from C. Everly, et. al. re possible Q&A for T. Stachnik testimony; respond to same; review emails re scheduling time to discuss.	0.30	\$93.00
6/10/202	5 LAH	Review multiple emails from J. Wolfram and owner-members re pass-through cases; review multiple attachments; conference with H. Temple re same.	1.20	\$372.00
6/11/202	5 HST	Participate in meeting with T. Stachnik, et. al. to discuss issues.	0.70	\$206.50
6/11/202	5 LAH	Participate in meeting with T. Stachnik, et. al. re items for rate case.	0.70	\$217.00

2

Client Number:

01640

Matter Number:	01640	-0036			n
Watter Number:	010.0	-0030			Page:
6/11/20)25 I	.AH	Review email from D. Samford re RTEP tracker; conference with H. Temple re same.	0.30	\$93.00
6/11/20)25 H	IST	Review email from D. Samford re RTEP tracker. Discussion with A. Honaker.	0.30	\$88.50
6/12/20)25 H	HST	Draft additional customer notices for pass through rate cases. Email J.Settles re same. Call with J.Wolfram re same.	1.70	\$501.50
6/13/20)25 I	.AH	Review emails from H. Temple re pass-through customer notices.	0.10	\$31.00
6/13/20)25 I	LAH	Review emails and attachments from J. Wolfram re pass-through cases and calculations.	0.50	\$155.00
6/16/20)25 I	AH	Review emails from J. Watson re peer review of testimony; telephone conference with J. Watson re multiple rate case items.	0.40	\$124.00
6/16/20)25 I	LAH .	Review multiple emails and attachments from J. Wolfram and owner-members re models.	0.80	\$248.00
6/17/20)25 F	HST	Discussion with A.Honaker re issue with revenue requirement. Exchange emails with M.Moriarty re redline tariff for Shelby. Review various emails from J.Wolfram re co-op rate adjustments for S.Ky and CV.	0.90	\$265.50
6/17/20)25 I	АН	Conference with H. Temple re revenue requirement; review multiple emails re pass-through cases; conference with J. Watson re revenue requirement.	1.00	\$310.00
6/18/20)25 I	AH	Participate in video conference with D. Samford, et. al are revenue requirement; separate telephone conference with D. Samford re same; conference with H. Temple to update re same.	0.70	\$217.00
6/18/20)25 I	LAH .	Review multiple emails and attachments from J. Wolfram and J. Settles re pass-through cases; conference with H. Temple re same.	1.00	\$310.00
6/18/20)25 H	IST	Discussion with A.Honaker re revenue requirement issue. Review emails re pass through case notices.	0.60	\$177.00
6/19/20)25 I	_AH	Telephone conference with J. Wolfram re status.	0.20	\$62.00
6/19/20)25 I	AH	Review emails and attachment from J. Settles re pass through notices.	0.30	\$93.00

3

Client Number:

01640

	1640 1640-0036			7/7/2025 Page: 4
6/20/2025	HST	Draft multiple defense agreement. Send to A.Honaker and D.Samford. Finalize draft notices. Send various emails to co-ops with draft notices. Review emails and response to questions from various people re notices. Compile list of all information needed for EKPC's application.	3.20	\$944.00
6/20/2025	LAH	Review Joint Defense Agreement from H. Temple and edit same; review emails from D. Samford, et. al. re same.	0.50	\$155.00
6/20/2025	LAH	Review notice to owner-members from G. Cecil; review emails from C. Everly, et. al. re same.	0.40	\$124.00
6/20/2025	LAH	Email Joint Defense Agreement to each owner member CEO; review multiple emails re same; exchange emails with H Temple re draft electronic filing procedures for each and list of signed agreements.	0.80	\$248.00
6/20/2025	LAH	Review multiple emails and attachments from J. Wolfram re pass-through models.	0.80	\$248.00
6/20/2025	LAH	Review multiple emails and attachments from H. Temple re customer notice for pass through cases for owner-members; conferences with H. Temple re same.	0.90	\$279.00
6/20/2025	LAH	Review multiple emails and draft customer notice for multiple owner-members.	0.60	\$186.00
6/21/2025	LAH	Review emails from owner-members re joint defense agreement.	0.20	\$62.00
6/22/2025	HST	Review emails and signed joint defense agreements from Taylor County RECC.	0.10	\$29.50
6/23/2025	HST	Draft request for case number for EKPC. Send to G.Cecil and J.Watson for review. File with commission. Update various customer notices on pass-through cases. Exchange multiple emails re same.	1.40	\$413.00
6/23/2025	LAH	Conference with H. Temple re draft request for case number; review same; review emails re same from J. Watson, et. al.; review emails re customer notice for pass-through.	0.60	\$186.00
6/23/2025	LAH	Exchange multiple emails with owner-members re joint defense agreements; review executed documents; update list and send to H. Temple for filing notice of intents.	0.80	\$248.00

Matter Number:	01640-0036			Page: 5
6/23/202	25 LAH	Review and respond to multiple emails from J. Wolram re pass-through methodology; review prior cases; review information provided by J. Wolfram re same; conference with H. Temple re same; review statutes; review multiple emails re COSS for pass throughs; conference with J. Wolfram re same; telephone conference with M. Williams re same.	1.40	\$434.00
6/24/202	25 HST	Complete request for case number for all pass-through. Draft cover letter for all. Electronically submit all to Commission for case numbers. Discussion with A.Honaker re same. Call with A.Honaker and J.Wolfram re rate design for pass-throughs.	2.40	\$708.00
6/24/202	25 LAH	Telephone conference with J. Wolfram and H. Temple re pass-through issues with rates; telephone conference with D. Samford re same; review all filings for case numbers for each pass-through case; review multiple emails re customer notices and pass-through models.	1.80	\$558.00
6/25/202	25 LAH	Review email from J. Wolfram re alternative model to owner-members; conference with H. Temple re same; review multiple emails from owner-members re same; telephone conference with M. Williams re same.	0.90	\$279.00
6/25/202	25 HST	Review multiple emails from J. Wolfram et. al. re alternate model for pass-through cases. Discussion with A. Honaker.	0.50	\$147.50
6/26/202	25 HST	Update notice of itent for all pass-through cases. Draft emails to all cooperatives and send drafts to each cooperative.	2.10	\$619.50
6/26/202	25 LAH	Review multiple emails and attachments from J. Wolfram, et.al. re pass-through notices and models; conference with H. Temple re draft documents.	0.90	\$279.00
6/26/202	25 LAH	Telephone conference with J.Wolfram re pass-through status; review multiple emails re same.	0.80	\$248.00
6/26/202	25 LAH	Review draft notices of intent for each owner-member and emails from H. Temple, et. al. re same.	0.80	\$248.00
6/27/202	25 HST	Exchange emails with J.Settles re notices. Review multiple emails re notice of intent. Discussion with A.Honaker re same. Update multiple customer notices based on updates from J.Wolfram.	1.80	\$531.00

Client Number:

01640

Matter Number: 01	1640-0036			Page:
6/27/2025	LAH	Review multiple emails from J. Settles, et. al. re customer notices; review multiple emails re notice of intent; multiple conferences with H. Temple re same. Exchange emails with J. Settles re notices. Review multiple emails re notice of intent. Discussion with A. Honaker re same.	0.90	\$279.00
6/27/2025	LAH	Review emails from D. Samford re meetings to discuss case with AG and Nucor; respond to same; review multiple emails re same.	0.20	\$62.00
6/27/2025	LAH	Conference with H. Temple and M. Cave re status of drafts for filing and other issues for rate case and pass-through cases.	0.30	\$93.00
6/27/2025	HST	Conference with A. Honaker and M. Cave re status of drafts for filing and other issues for rate case and pass-through cases.	0.30	\$88.50
6/27/2025	MLC	Conference with A. Honaker and H. Temple re status of drafts for filing and other issues for rate case and pass-through cases.	0.30	\$85.50
6/28/2025	LAH	Review emails from D. Samford, et. al. re meeting with AG and Nucor prior to filing.	0.10	\$31.00
6/28/2025	LAH	Review emails from owner-members on alternate pass through model.	0.20	\$62.00
6/29/2025	HST	Review multiple emails from J.Wolfram and various cooperatives re updated numbers for customer notices.	0.50	\$147.50
6/30/2025	HST	Draft NOI for EKPC. Send to G.Cecil and J.Watson for review. Exchange multiple emails with J.Wolfram and J.Settles re notices. Call with J.Settles re notices. Call with J.Wolfram re same. Call with L.Lucas re BlueGrass. Update multiple notices. Send multiple emails re notices to cooperatives. Exchange emails with multiple cooperatives re NOI filings.	4.20	\$1,239.00
6/30/2025	LAH	Review multiple emails from owner-members on alternate approach, customer notice and notice of intent; conference with H. Temple re same.	0.80	\$248.00
		Billable Hours / Fees:	50.20	\$15,204.50

Client Number:

01640

 Client Number:
 01640
 7/7/2025

 Matter Number:
 01640-0036
 Page: 7

Timekeeper Summary

Timekeeper LAH worked 26.70 hours at \$310.00 per hour, totaling \$8,277.00.

Timekeeper MLC worked 0.50 hours at \$285.00 per hour, totaling \$142.50.

Timekeeper HST worked 23.00 hours at \$295.00 per hour, totaling \$6,785.00.

Payment Detail

Date	Description	Amount
6/23/2025	Check Number 346310 against Inv# 1503)	(\$5,769.00)
6/23/2025	Check Number 346310 against Inv# 1503)	(\$33.60)

Current Invoice Summary

Prior Balance: \$5,802.60

Payments Received: (\$5,802.60) Last Payment: 6/23/2025

Total Payments Received:

(\$5,802.60)

Unpaid Prior Balance: \$0.00

Current Fees: \$15,204.50 Advanced Costs: \$0.00

TOTAL AMOUNT DUE: \$15,204.50

Thank You for Letting Us Serve You.

Payment Due Upon Receipt.

7/8/25

075-4800-A0160FIN.18.00000.3583

DS

7/8/2025

HQ5238

all 7/8/2



Gannett Fleming Valuation and Rate Consultants, LLC

Corporate Headquarters 207 Senate Avenue Camp Hill, PA 17011 **P** 717.763.7211 | **F** 717.763.8150

gannettfleming.com

November 12, 2024

Via E-Mail to Michelle.Carpenter@ekpc.coop

Ms. Michelle K. Carpenter, CPA, Controller East Kentucky Power Cooperative, Inc. 4775 Lexington Road Winchester, KY 40391

Dear Michelle:

East Kentucky Power Cooperative Depreciation Study

Gannett Fleming Valuation and Rate Consultants, LLC (Gannett Fleming) is pleased to submit this engagement letter to conduct a depreciation study for East Kentucky Power Cooperative, Inc. (EKPC) related to electric utility assets. This letter is based on the specifications set forth in your initial email correspondence on October 25, 2024 and our overall experience and knowledge of conducting electric utility depreciation studies, including past depreciation assignments for EKPC.

Gannett Fleming remains as an industry leader regarding depreciation-related matters in the utility industry to include life and net salvage analysis, depreciation accounting, data handling, theoretical reserve, valuation analysis and many others. The knowledge and experience of our team will enable us to recognize and address possible concerns in any of the areas referenced above with your company's management team and state and federal jurisdictions, as necessary. Gannett Fleming has a proven track record of successfully preparing, presenting and defending, via expert testimony, depreciation-related positions to state, federal and provincial commissions across the United States and Canada. In the past five years, Gannett Fleming has prepared over 100 depreciation and valuation studies encompassing almost all 50 states. Our staff boasts seven Certified Depreciation Professionals as well as experienced analysts with technical and engineering training in the fields of accounting, valuation and depreciation.



ACCEPTED BY:

We appreciate the opportunity to submit this proposal to EKPC and assure you we will perform our work as efficiently and effectively as possible. If you have any questions or comments regarding the scope, compensation or estimate of costs, as described herein, please do not hesitate to contact me at (717) 886-5721 or via e-mail at jspanos@gfnet.com.

Respectfully submitted,

John & Asanos

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

JOHN J. SPANOS

President

East Kentucky Power Cooperative, Inc. accepts the foregoing Proposal and authorizes Gannett Fleming Valuation and Rate Consultants, LLC to proceed with the services described herein.

CFO CFO (Title) Cliff scott (Printed Name)

CTO (Title) (Date)

EXECUTIVE SUMMARY

Gannett Fleming, Inc. is an international engineering consulting firm with expertise in numerous disciplines. Founded in 1915, Gannett Fleming, Inc. has a long history of meeting clients' needs. Gannett Fleming Valuation and Rate Consultants, LLC and its predecessor, the Valuation and Rate Division of Gannett Fleming, Inc., have provided service to utility companies since the late 1930s and, in the last five years alone, have prepared over 100 depreciation and valuation studies. The Gannett Fleming Valuation and Rate Consultants, LLC (Gannett Fleming) staff is preeminent in the field of depreciation and offers an unparalleled depth and breadth of experience. This expertise has been gained not only by conducting depreciation studies but also by actively participating within the depreciation field as educators and members of organizations that form depreciation standards. Our staff also possesses extensive experience in preparation of testimony for regulatory proceedings.

The Project Work Plan portion of this proposal outlines how the Gannett Fleming staff thoroughly collects and processes data to provide a solid foundation for its recommendations to clients. Tasks include extensive statistical analyses of client data, discussions with management and field reviews of client facilities. Upon completion of analysis and a review of results by client management, a detailed report of the study is produced.

All Gannett Fleming personnel strive to provide the highest quality services to their clients. In performing a depreciation study, our objectives include:

- clearly defining the client's requirements
- maintaining proper communication among participants
- delivering services on time and within budget
- providing timely responses to client requests

The culture of service, ingenuity and responsiveness within Gannett Fleming empowers its staff to fulfill a key mission of making clients successful.

The work we have proposed here is anticipated to commence by November 18, 2024 or as soon as data is received and conclude with a final report before an anticipated May 2025 filing date. Gannett Fleming will perform all services based on the hourly billings rates in effect at the time the work is performed by our personnel with an estimated total project cost of \$60,000 which includes filing the study and direct testimony. This amount does not include support for regulatory proceedings.

Upon completion of the final report, Gannett Fleming Valuation and Rate Consultants, LLC will be prepared to offer further services related to regulatory proceedings as needed.

PROJECT WORK PLAN

The depreciation study will consist of nine primary tasks, a brief narrative for which is provided below.

TASK 1. PROJECT INITIATION MEETING

Gannett Fleming will initiate the EKPC depreciation study via teleconference to review the depreciation study's objectives and plant accounting system with EKPC management and accounting representatives. A data requirements list for EKPC personnel to assist in the preparation of the data for this assignment is attached to this engagement letter. Additionally, we will review with management the various depreciation methods, procedures and techniques available for use in the study related to electric utility plant in service.

Once our initial review has been completed, we will coordinate with EKPC personnel to determine the best format in which the plant accounting data will be sent for input into our proprietary depreciation software programs.

TASK 2. DATA ASSEMBLY AND REVIEW

Once the plant accounting data has been compiled by the EKPC team members and forwarded to Gannett Fleming, it will be scrutinized by the Gannett Fleming team. Given that the historical data form one of the primary bases of service life and net salvage estimates, the integrity of the data utilized for the analysis is one of the most important components of a depreciation study. Gannett Fleming's data review process includes the use of its own proprietary depreciation software which allows for a comprehensive review of any potential issues with the historical data. Potential data concerns might include items such as debit retirements, abnormal plant and reserve activity and underlying trends in the data. These areas of concern will be identified and presented to the EKPC team to

determine their circumstances and whether they require adjustment or special handling in the study.

TASK 3. STATISTICAL ANALYSES OF DATA

Gannett Fleming will analyze the data assembled during Task 2 for historical indications of service life and net salvage characteristics. Similar to the data assembly and review process, Gannett Fleming's proprietary depreciation software allows for a comprehensive analysis of historical data to determine life and net salvage indications and allows for the proper analysis of any available data set.

Annual net salvage, gross salvage and cost of removal amounts will be expressed as a percent of annual retirements. Moving averages will be computed to smooth annual fluctuations and to analyze trends in the data.

TASK 4. FIELD REVIEW AND MANAGEMENT CONFERENCE

The analyses of historical data are just the beginning of the life and salvage estimation process. An understanding of the forces which caused the historical retirements and the extent to which such forces and others will cause future retirements must be obtained from discussions with EKPC management during field reviews and conferences. We believe that the information obtained during these discussions is critical to determining, and defending, the proper service life and net salvage estimates for each plant account.

The field reviews will include visits to major above-ground facilities, such as:

- Generating Facilities
- Substations
- Service centers
- Office buildings

The purpose of the field inspections will be to obtain information related to the operation and condition of the property and to evaluate any unique operating conditions.

We will meet with appropriate EKPC personnel to obtain additional information related to the outlook for the property. The results of the statistical analyses conducted in Task 3, comparisons to the typical range of lives used in the industry and our general experience will be reviewed as a basis for forecasting future survivor characteristics, gross salvage and cost of removal. The discussion will focus on the past forces of retirement which produced the historical indications of service life and net salvage and the extent to which future forces such as obsolescence, technology and environmental factors will be similar to or different from the past forces.

TASK 5. PRELIMINARY ESTIMATES AND DEPRECIATION CALCULATIONS

The results of the statistical analyses performed during Task 3 will be combined with information obtained during Task 4 and our knowledge of the service life and net salvage estimates for other utilities to arrive at judgments of average service life, survivor curve and net salvage percent for each depreciable property group. The synthesis of historical indications and outlook requires judgment based on experience and knowledge of industry trends and precedent.

Annual depreciation accrual rates will be calculated by property group based on the estimated survivor curves and net salvage percents for plant in service as of December 31, 2023. Gannett Fleming's proprietary software allows for the versatility of performing the proper calculations under any depreciation scenario. Various scenarios might include combinations of several group depreciation procedures (average life group and equal life group) and techniques (whole life and remaining life), however, the average life group procedure and remaining life techniques have been the standard in Kentucky.

TASK 6. MANAGEMENT REVIEW

The results of the depreciation calculations and the bases for such calculations will be reviewed with management to ensure that the results are in accordance with

management's capital recovery policies and outlook. Subsequent to the review, draft and final reports suitable for filing with the appropriate regulatory body will be prepared.

TASK 7. FINAL ESTIMATES AND CALCULATIONS

Final calculations of depreciation accrual rates and accrued depreciation by property group will be performed in order to reflect appropriate modifications as determined during the review with management.

TASK 8. DRAFT AND FINAL REPORTS

Gannett Fleming will draft a report for EKPC setting forth the results of the study. The report will include a description of the methods used in the study, the depreciation calculations for each property group and the statistical analysis supporting the service life and net salvage estimates. The draft report will be submitted in electronic format to EKPC management for comments. The final report reflecting comments received from EKPC will be prepared and forwarded in electronic format before the May 2025 filing date.

TASK 9. REGULATORY PROCEEDINGS

The defense of the depreciation study in regulatory proceedings is just as critical as the execution of the study itself. The experience of Gannett Fleming's team provides an unparalleled knowledge and understanding of the issues and concerns that can arise in such a proceeding.

Gannett Fleming will support the depreciation study throughout the regulatory process responding to depreciation-related information requests and providing expert testimony in a regulatory hearing.

Gannett Fleming's charge for work subsequent to the submission of the report to EKPC is determined on an hourly (time and materials) basis. A schedule that sets forth Gannett Fleming's current billing rates is presented on the following page.

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

2024 BILLING RATES*

<u>Personnel</u>	Hourly <u>Rate</u>
SUPERVISORY STAFF	
John J. Spanos, President	\$320.00
Ned W. Allis, Vice President	300.00
Harold Walker, III, Manager, Financial Studies	290.00
Bryan P. Berry, Vice President, Energy	280.00
Constance E. Heppenstall, Senior Project Manager, Rate Studies	280.00
John F. Wiedmayer, Jr., Senior Project Manager, Depreciation Studies	270.00
STAFF Assistant Project Manager, Depreciation Studies Assistant Project Manager, Rate Studies Senior Analysts Analysts Associate Analysts Assistant Analysts III Assistant Analysts II Assistant Analysts I Senior Technicians Support Staff	230.00 230.00 210.00 200.00 190.00 180.00 170.00 160.00 130.00

^{*}Billing rates are subject to review and revision effective January 1, 2025.

East Kentucky Power Cooperative, Inc.

Data Requirements list through December 2023

- 1. A system map that includes the service territory and production facilities.
- 2. A surviving age distribution as of December 31, 2023 by account. The age distribution should include account, installation year, amount, and where appropriate, location identification. Examples of accounts that would need location identification would be production facilities, distribution centers and service buildings.
- 3. A list of location descriptions with corresponding identification number.
- 4. A plant statement (plant rollforward) as of December 31, 2023 by account. This should include all depreciable and nondepreciable accounts that will be reflected in the study. It would be helpful to also have statements for the years 2018 through 2022.
- 5. A reserve (depr rollfoward) or accumulated depreciation statement as of December 31, 2023 by account. This should include annual accruals, retirements, cost of removal, gross salvage, etc. It would be helpful to also have statements for the years 2018 through 2022.
- 6. A database of all plant transactions from January 1, 2018 through December 31, 2023. The data should include retirements, additions, transfers, sales and acquisitions, with the pertinent detail such as account, transaction year, installation year, transaction type and amount.
- 7. A database of all cost of removal and salvage records from January 1, 2018 through December 31, 2023 by account.
- 8. A five-year capital budget or forecast plan that details any future replacement or expansion projects.
- 9. A copy of any stipulations or orders since the previous case that might directly affect service lives, salvage percentage or depreciation accrual rates.
- 10. A copy of the most recent depreciation filing or the depreciation rates and service life parameters in effect.
- 11. A list and position of all East Kentucky personnel that will be associated with the study. The list should include telephone number and email address.
- 12. A high resolution company logo. This will be used for the cover of our report to better personalize the filing for the Company.



STANDARD TERMS & CONDITIONS

This schedule describes Gannett Fleming's Standard Terms and Conditions for professional services. Proposal cost estimates are valid for 30 days from the date of the proposal, unless an alternate period is specified therein. Acceptance of a proposal by the Client constitutes a valid and binding contract subject to the following terms and conditions.

1. AGREEMENT DOCUMENTS

This Agreement, including the written proposal and any attachments thereto, is the complete agreement between the Client and Gannett Fleming. No other document shall be part of this Agreement unless specifically agreed to by the Client and Gannett Fleming in writing.

2. STANDARD OF CARE

All services will be provided in a manner consistent with that degree of care and skill ordinarily exercised by members of the same profession currently providing the same or similar services under similar circumstances and in accordance with applicable standards in effect at the services are provided. ΑII estimates. recommendations, opinions, and decisions of Gannett Fleming will be made upon the basis of the information available to Gannett Fleming and Gannett Fleming's experience, technical qualifications, and professional judgment. OTHER THAN AS EXPRESSLY AGREED, GANNETT FLEMING PROVIDES NO WARRANTY, EITHER EXPRESS OR IMPLIED, OR GUARANTEES REGARDING THE OUTCOME OF ITS SERVICES.

3. CLIENT RESPONSIBILITIES

By virtue of entering into this Agreement and providing the described services, Gannett Fleming does not assume responsibility for any conditions at the Client's site(s) that may present a danger, either potential or real, to health, safety, or the environment. Moreover, the Client hereby agrees that it is the Client's responsibility to notify any and all appropriate federal, state, or local authorities, as required by law, of the existence of any such potential or real danger and otherwise to disclose to all appropriate or affected individuals or entities, in a timely manner, any information that may be necessary to prevent any danger to health, safety, or the environment.

4. PAYMENT TERMS

Invoices will be rendered to the on a monthly basis. Invoices are due and payable upon receipt. Any questions regarding the invoiced terms or amounts shall be addressed to Gannett Fleming within 45 days of the date of the invoice. Otherwise, the invoice shall be considered correct, payable, and not disputed by the

Client. If the invoice is not paid in full within 30 days after the date of the invoice, the Client further agrees to pay interest of 1% per month (compounded) from the date of invoice on the unpaid balance until the invoice is paid in full. If Gannett Fleming retains a collection agency or attorney to collect receivables due more than 30 days, the Client agrees to pay the fees imposed by such collection agency or attorney, as well any other costs of collection.

5. INDEMNIFICATION

Each party shall indemnify, defend, and hold harmless the other, their affiliates, independent professional associates, consultants, and employees from and against all claims, damages, losses, and expenses, including, but not limited to, fees and reasonable charges of attorneys and court and arbitration costs arising out of or resulting from the project, or claims against the indemnified party arising from the work of others, unless the claims, damages, losses, or expenses result from the adjudged negligence of the indemnified party.

This indemnification shall not be limited in amount or type of damages, compensation or benefits payable under workers' compensation acts, disability benefit acts, or other employee benefit acts.

6. ALLOCATION OF RISK

The Client hereby agrees, to the fullest extent permitted by law, that the allocation of risk for Gannett Fleming's total liability to the Client for any and all injuries, claims, losses, expenses, or damages whatsoever, arising out of or in any way related to Gannett Fleming's services under this Agreement, including, but not limited to negligence, errors, omissions, strict liability, breach of contract, or breach of warranty, shall not exceed \$300,000 provided, however, such limitations of liability shall not apply to, and no credit shall be issued against such limitations for:

- (i) Gannett Fleming's indemnity obligations set forth in this Agreement;
- (ii) Claims which arise or result from fraudulent or unlawful acts, gross negligence or willful misconduct of Gannett Fleming, its subcontractors or others for whom the Gannett Fleming is responsible; and
- (iii) The proceeds of Commercial General Liability Insurance required to be obtained and maintained in accordance with this Agreement

7. INSURANCE

During the entire service period covered by this Agreement, Gannett Fleming will procure and maintain the following insurance coverages:

(A) Workers Compensation and Employer's Liability Policy: Prior to the start of the Work, Contractor shall submit evidence of Contractors Workers' Compensation and Employer's Liability Insurance Policy, and each such policy shall include:

- Workers' Compensation (statutory benefits coverage) Insurance in accordance with the laws of the Commonwealth of Kentucky
- Employer's Liability with a minimum limit of Five Hundred Thousand Dollars (\$500,000) with respect to Bodily Injury Each Accident/(\$500,000) Bodily Injury by Disease Each Employee/(\$500,000) Bodily Injury by Disease Policy Limit.
- Federal Employer's Liability Act Endorsement "FELA" (WC 00 01 04); if exposures warrant.
- Federal Coal Mine Health and Safety Act Coverage Endorsement (WC 00 01 02); if exposures warrant.
- a) Commercial General Liability Policy: Prior to the start of Work, Contractor shall provide evidence of Contractor's Policy providing Commercial General Liability Insurance, with combined single minimum limit for bodily injury and property damage of One Million Dollars (\$1,000,000) each Occurrence/One Million Dollars (\$1,000,000) General Aggregate and the following coverages:
 - Coverage for premises and operations, including Work let or sublet.

(B)

- No exclusion of coverage for Blanket Contractual Liability to the extent covered by the policy against liability assumed by Contractor under this Contract.
- 3) No exclusion for Broad Form Property Damage hazard.
- No exclusion for liability arising out of blasting, collapse, and underground property damage hazards.
- 5) Products and Completed Operations Liability Coverage with a One Million Dollar (\$1,000,000) Aggregate Limit. Said coverage must continue in force for a minimum of two (2) years from the Acceptance of Work.

- 6) Personal and Advertising Injury Liability coverage with a Five Hundred Thousand Dollar (\$500,000) Limit and Contractual Liability Exclusion (#5) eliminated.
- Said policy shall name EKPC as an Named Insured to the extent necessary to fulfill Contactor's indemnity obligations under this agreement, with Contractor's policy deemed to be primary.
- 8) Said policy shall be endorsed to provide that the underwriter(s) have waived their Rights of Recovery Against Others (subrogation) against EKPC and EKPC's insurance carrier(s).
- 9) Coverage shall be amended to provide for Aggregate Limit of Liability at each project or jobsite.
- 10) Should policy contain a deductible clause for bodily injury or property damage liability, said deductible shall be shown on the Certificate of Insurance, and Contractor's carrier shall agree to pay any such claims "first dollar" and then recover the deductible amount from Contractor.

Commercial Automobile Liability Insurance Policy: Prior to the start of Work, evidence of shall provide Contractor Commercial Contractor's Automobile Liability Insurance Covering the use of all owned, non-owned and hired automobiles, with a minimum combined single limit for bodily injury and property damage of One Million Dollars (\$1,000,000) each Accident with respect to Contractor's vehicles assigned to or used in performance of Work under this Contract. Said policy shall name EKPC as an Additional Insured to the extent necessary to fulfill Contractor's indemnity obligations under this agreement, with said policy designated to be primary. Said policy shall include an endorsement providing that the underwriter(s) have waived their Rights of Recovery Against Others (subrogation) against EKPC and EKPC's insurance carrier(s).

(C) Professional/Errors and Omissions Liability
Insurance: Contractor shall provide prior to
the start of work, evidence of Contractor's
Professional Liability Insurance insuring
Contractor and any other firms or persons
under Contractor's direction, for negligent

acts, errors, omissions in planning, operation, design, and completion of the contracted work. Said insurance will have as minimum limits of liability One Million Dollars (\$1,000,000) Each Occurrence and One Million Dollars (\$1,000,000) Aggregate. Should policy contain a deductible clause, said deductible shall be shown on the Certificate of Insurance, and Contractor's carrier shall agree to pay any such claims "first dollar" and then recover the deductible amount from Contractor. Umbrella/Excess Liability Insurance: Contractor shall provide prior to start of work evidence of Contractor's Umbrella or Excess Liability Insurance providing excess limits of liability over and above the primary policies outlined in Items (a) Employers Liability, (b) Commercial General Liability, and (c) Commercial Automobile Liability above, and if applicable Item (f) Environmental Impairment ("Pollution") Liability Insurance, Item (g) Cyber Liability Insurance, and Item (h) Aviation Unmanned Aerial System/Unmanned Aerial Vehicle Comprehensive Liability. Said policy shall provide in the minimum Five Million Dollars (\$5,000,000) Each Occurrence and, Five Million Dollars (\$5,000,000) in the Aggregate. Said policy shall be "follow-form" to the extent of coverage provisions in the primary forms (a), (b), (c), (f) (g) and (h) with regards to coverage terms and policy provisions. Said coverage must continue in force for a minimum of two (2) years from the Acceptance of Work by EKPC. It is understood and agreed that East Kentucky Power Cooperative, Inc. is included as additional insured on a primary non-contributory basis with respect to General Liability and Auto policies; Umbrella policy follows form. Waiver of Subrogation is afforded for General Liability and Auto policies; Umbrella policy follows form.

Quality of Insurance Coverage: The above policies to be provided by Contractor shall be written by companies satisfactory to EKPC or having a Best Rating of not less than A-("Excellent"). These policies shall not be materially

changed or cancelled except with thirty (30) days written notice to EKPC from the Contractor and the Insurance Carrier.

Implication of Insurance: EKPC shall not be obligated to review any of Contractor's Certificates of Insurance, insurance policies, or endorsements, or to advise Contractor of any deficiencies in such documents. Minimum limits and coverages required under this Article should not be construed to necessarily be adequate for Contractor's own insurance and risk management needs. Any receipts of such documents or their review by EKPC shall not relieve Contractor from or be deemed a waiver of EKPC's rights to insist on strict fulfillment of Contractor's obligations under the Contract.

Certificates of Insurance: EKPC reserves the right to request and receive a summary of coverage of any of the above policies or endorsements.

Insurance Verification: EKPC utilizes myCOI to track and verify Contractor's insurance coverage. Upon EKPC's receipt of this executed Agreement and approval as a contractor, Contractor will receive an email from registration@mycoitracking.com.

Contractor must follow the instructions contained in the email and complete the online registration. Upon completion of registration, myCOI will request proof of insurance directly from Contractor's insurance agent(s). In addition to other terms and conditions contained herein, Contractor shall not commence work unless Contractor is registered with myCOI and a compliant COI has been received.

8. CLIENT PARTICIPATION

The Client's personnel directly or indirectly involved in this Agreement shall participate as the Client's



employees. Gannett Fleming assumes no liability for claims related to injury to such employees in the ordinary course of business.

9. ACCESS

The Client shall arrange for reasonable access to and make all provisions for Gannett Fleming to enter upon public and private property as required for Gannett Fleming to perform its services.

10. RE-USE OF DOCUMENTS

All reports, original final reproducible drawings, plans, specifications, calculations, studies, software program tapes, models, notes, and memoranda (collectively, "reports") assembled or prepared by Gannett Fleming pursuant to this Agreement are instruments of service in respect to the Project, and Client assumes full ownership and property interest therein, whether or not the Project is completed. The Client may, upon full payment for all services rendered, make and retain copies for information and reference in connection with the Project and utilize said reports in the ordinary course of business; Any modification, changes, or reuse without written verification or adaptation by Gannett Fleming for the specific purpose intended will be at the Client's sole risk and without liability or legal exposure to Gannett Fleming, and the Client agrees to indemnify and hold harmless Gannett Fleming against any and all costs, expenses, fees, losses, claims, demands, liabilities, suits, actions, and damages whatsoever arising out of or resulting therefrom. Any such verification or adaptation will entitle Gannett Fleming to further compensation at rates to be agreed upon by the Client and Gannett Fleming.

11. PROPERTY RIGHTS

All Intellectual Property rights to any tangible property and tangible work products created by Gannett Fleming pursuant to or in the course of this Agreement shall belong exclusively to Gannett Fleming, as well as all systems, programs, and specifications, and other materials and hardware or ideas, concepts, know-how, or techniques relating to data processing, systems, or programs developed and used by Gannett Fleming herein. The same shall continue to belong exclusively to Gannett Fleming whether or not specifically adapted for the Client's use. Nothing herein precludes development and marketing by Gannett Fleming of any competitive system, program, data processing materials, or other Intellectual Property, irrespective of whether same are similar or related to that developed or incorporated for the Client pursuant to this Agreement. The Client is granted a personal, nonexclusive, nontransferable

license to use the software, data, and related materials based on the terms and conditions of this Agreement.

12. CONSEQUENTIAL DAMAGES

Both parties hereby agree that to the fullest extent permitted by law, neither shall be liable to the other for any special, indirect, or consequential damages whatsoever, whether caused by either party's negligence, errors, omissions, strict liability, breach of contract, breach of warranty, or other cause or causes whatsoever, including, but not limited to, delay of use of equipment or facility, loss of profit or revenue, or cost of using alternative or replacement equipment or facilities.

13. DISPUTES

Any claim, controversy, or dispute between the parties to this Agreement arising out of or in connection with this Agreement, or any breach thereof, shall, upon the request of either party, be submitted to the senior officers of each party responsible for this Agreement. In the event that the senior officers cannot agree, either party may request mediation and, if both parties agree, the matter shall be submitted to mediation. Upon written notice, the parties shall select a mediator acceptable to both parties in order to resolve the dispute. In the event mediation is unsuccessful, either party may then seek a judicial remedy.

14. TERMINATION OF AGREEMENT

This Agreement may be terminated by Client upon thirty (30) days written notice, for convenience or by either party in the event of substantial failure by the other party to perform in accordance with the terms of the Agreement through no fault of the terminating party, or through mutual agreement.

15. COMPENSATION UPON TERMINATION

In the event of termination by the Client, Gannett Fleming shall be paid for unbilled services satisfactorily performed, including reasonable expenses rendered to the date of termination. In the event of any such termination, Gannett Fleming shall also be paid for all reasonable termination expenses. "Termination expenses" means expenses attributable to termination, including termination settlement costs incurred by Gannett Fleming that it can firmly establish and mitigate to the greatest extent possible relating to commitments that had become firm prior to termination, but shall not include lost revenue and/or lost profits.

* * * End of Standard Terms and Conditions * * *



Check Payment Information:
Gannett Fleming Valuation and Rate Consultants, LLC /
PO Box 829160, Philadelphia, PA 19182-9160, Federal EIN: 46-4413705 ACH/EFT Payment Information:

Account Name: Gannett Fleming Companies ABA: Account No.:

Send Remit Info: AccountsReceivable@gfnet;com Send Audit Inquiries: GovtContractAudit@gfnet.com All Other Inquires Contact the Project Team

Attention: Accounts Payable

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

UNITED STATES

Invoice: 0000046739 / Invoice Date: 1/23/2025 Due Date: 2/22/2025

Project: 082833

Project Name: East Kentucky Power Cooperative-

Depreciation Study

Bill Term: 01

For Professional Services Rendered Throu	igh 1/10/2025			
Depreciation Study and Related Consulting Se	rvices			
000 - Depreciation Study	Total :			Current Billings 5,370.00 5,370.00
		Current Billings		5,370.00
		Amount Due This Bill	US	5,370.00

Approved by: Tike

026 A0369 DEPR John J Spanos

Project: 082833 - East Kentucky	Invoice: 0	000046739		
000 - Depreciation Study				
Rate Labor				
Class		Hours	Rate	Amount
Associate Analyst		11.00	190.000	2,090.00
John J Spanos		6.00	320.000	1,920.00
Senior Technician		4.00	130.000	520,00
Support Staff		6.00	140.000	840.00
	Total Rate Labor	27.00		5,370.00
Total Bill Task : 000 - Depreciation	n Study			5,370.00

Total Project: 082833 - East Kentucky Power Cooperative-Depreciation Study

5,370.00

22682 848528

3/23



Check Payment Information:
Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 829160, Philadelphia, PA 19182 9160 Federal EIN: 46-4413705

ACH/EFT Payment Information

Account Name: Gannett Fleming Companies ABA: Account No.:

Send Remit Info: AccountsReceivable@gfriet.com Send Audit Inquiries: GovtContractAudit@gfriet.com All Other Inquires Contact the Project Team

Attention: Accounts Payable

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

UNITED STATES

Invoice: 0000048101 / Invoice Date: 2/21/2025

Due Date: 3/23/2025 **Project:** 082833

Project Name: East Kentucky Power Cooperative-

Depreciation Study

Bill Term: 01

For Professional Services Rendered For 1/11/2025 Through 2/7/2025

Depreciation Study and Related Consulting Services

000 - Depreciation Study

Total:

3,137.50 3,137.50

Current

 Current Billings
 3,137.50

 Amount Due This Bill
 US
 3.137.50

John J Spanos

 Outstanding Receivables
 Invoice Number
 Date
 Amount
 Balance Due

 0000046739
 1/23/2025
 5,370.00
 5,370.00

 5,370.00
 5,370.00
 5,370.00

Approved by: Tuke

026 A0369 DEPR

Project: 082833 - East Kentucky Pow	er Cooperative-Depreciation Study		Invoice : _0000048101
000 - Depreciation Study Rate Labor Class		Hours	Rate Amoun
Associate Analyst		8.50	205.000 1,742.50
Asst. Project Manager - Depreciation	1	2.00	240.000 480.0
Senior Technician		6.00	140.000 840.00
Support Staff		0.50	150.000 75.0
	Total Rate Labor	17.00	3,137.5
Total Bill Task : 000 - Depreciation St	tudy		3,137.5

Total Project: 082833 - East Kentucky Power Cooperative-Depreciation Study

3,137.50



Check Payment Information:
Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 829160, Philadelphia, PA 19182-9160. Federal EIN: 46-4413705
ACH/EFT Payment Information:

Account Name: Gannett Fleming Companies ABA: Account No.:

Send Remit Info: AccountsReceivable@gfnet.com Send Audit Inquiries: GovtContractAudit@gfnet.com All Other Inquires Contact the Project Team

Attention: Accounts Payable

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

UNITED STATES

Invoice: 6909049101 / Invoice Date: 3/17/2025

Due Date: 4/16/2025 Project: 082833

Project Name: East Kentucky Power Cooperative-

Depreciation Study

Bill Term: 01

For Professional Services Rendered For 2/8/2025 Through 3/7/2025

Depreciation Study and Related Consulting Services

000 - Depreciation Study

Total:

Current
Billings
21,592.50
21,592.50

 Current Billings
 21,592.50

 Amount Due This Bill
 US
 21,592.50

John J Spanos

Outstanding Receivables Invoice Number

Invoice Number 0000048101 Date

2/21/2025

Amount

Balance Due

3,137.50

3,137.50

Approved by:

026 A0369 DEPR

roject: 082833 - East Kentucky Power Coopera	tive-Depreciation Study		Invoice :	0000049101
000 - Depreciation Study				
Rate Labor Class		Hours	Rate	Amoun
Associate Analyst		39.50	205.000	8,097.50
Asst. Project Manager - Depreciation		25.50	240.000	6,120.00
John J Spanos		18.50	340.000	6,290.00
Senior Technician		4.00	140.000	560.00
Support Staff		3.50	150.000	525.00
	Total Rate Labor	91.00		21,592.50
Total Bill Task: 000 - Depreciation Study				21,592.50

Total Project: 082833 - East Kentucky Power Cooperative-Depreciation Study

21,592.50



Check Payment Information:
Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 829160, Philadelphia, PA 19182-9160 Federal EIN: 46-4413705
ACH/EFT Payment Information:

Account Name: Gannett Fleming Companies ABA: Account No.:

Send Remit Info: AccountsReceivable@gfnet.com Send Audit Inquiries: GovtContractAudit@gfnet.com All Other Inquires Contact the Project Team

Attention: Accounts Payable

East Kentucky Power Cooperative, Inc.

P.O. Box 707

Winchester, KY 40392-0707

UNITED STATES

Invoice: 6000050813 / Invoice Date: 4/30/2025

Due Date: 5/30/2025 **Project:** 082833

Project Name: East Kentucky Power Cooperative-

Depreciation Study

Bill Term: 01

For Professional Services Rendered For 3/8/2025 Through 4/11/2025

Depreciation Study and Related Consulting Services

000 - Depreciation Study

Total:

Current Billings 11,605.76 11,605.76

 Current Billings
 11,605.76

 Amount Due This Bill
 US
 11,605.76

John J Spanos

 Outstanding Receivables
 Invoice Number
 Date
 Amount
 Balance Due

 0000049101
 3/17/2025
 21,592.50
 21,592.50

 21,592.50
 21,592.50

Approved by: Suke

026 A0369 DEPR

Project: 082833 - East Kentucky Power Co	operative-Depreciation Study			Invoice :	0000050813
000 - Depreciation Study Rate Labor Class		Hours		Rate	Amount
Associate Analyst		22.50	-	205.000	4,612.50
Asst, Project Manager - Depreciation		2.00		240.000	480.00
John J Spanos		7.00		340.000	2,380.00
Senior Technician		4.00		140.000	560.00
Support Staff		2.50		150.000	375.00
	Total Rate Labor	38.00			8,407.50
Expenses Account / Vendor			Cost	Multiplier	Amount
Lodging					
Glen A Friel			149.74	1.0000	149.74
John J Spanos			140.75	1.0000	140.75
Kelsey Rivera			149.74	1.0000	149.74
Meals and Meals Per Diem					
Glen A Friel			28.13	1.0000	28.13
John J Spanos			141.56	1.0000	141.56
Other Transportation					
Glen A Friel			56.00	1.0000	56.00
John J Spanos			72.20	1.0000	72.20
Kelsey Rivera			37.00	1.0000	37.00
Transportation - Airfare					
M & T BANK NA			2,308.39	1.0000	2,308.39
Transportation - Rental Car					
EAN SERVICES LLC			114.75	1.0000	114.75
	Total Expenses				3,198.20
Total Bill Task: 000 - Depreciation Study					11,605.76

Total Project: 082833 - East Kentucky Power Cooperative-Depreciation Study

11,605.76



Employee Expense Report Backup

Employee: 16369 - Glen A Friel

Expense Report Dates:

3/4/2025 - 3/5/2025

Expense Report: 423968 - Glen Friel EKPC Trip

Posting Date:

3/28/2025

Project: 082833 - East Kentucky Power Cooperative-Depreciation Study

Client:

36414180 - East Kentucky Power

Cooperative, Inc.

Backup For: 000 - Depreciation Study

Transaction Details

Amount	Quantity	Currency	Receipt	Location	Task Hierarchy	Project	Category	Sequence Date
3,81		US	1	Camp Hill PA (West Building)	000	082833	Project- Other Food & Beverage	1 3/4/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	nia, PA to Lexingtor	Travel from Philadelphia	
5.72		US	3	Camp Hill PA (West Building)	000	082833	Project- Other Food & Beverage	1 3/5/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	ia, PA to Lexingtor	Travel from Philadelphia	
3,90		US	4	Camp Hill PA (Wes t Building)	000	082833	Project- Other Food & Beverage	2 3/4/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	ia, PA to Lexingtor	Travel from Philadelphia	
56.00		US	5	Camp Hill PA (West 8uilding)	000	082833	Project- Parking	3 3/5/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	nia, PA to Lexingtor	Travel from Philadelphia	
14.70		US	6	Camp Hill PA (West Building)	000	082833	Project- Dinner	4 3/5/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	ia, PA to Lexingtor	Travel from Philadelphia	
149.74		US	2	Camp Hill PA (West Building)	000	082833	Project- Lodging	5 3/4/2025
				rative site visits and meetings.	n, KY for East Kentucky Power Coop	nia, PA to Lexingtor	Travel from Philadelphia	
233.87		Total						

Audit Trail

Date / Time	User Name	Action	State	Comments	
3/10/2025 3:34:15 PM	Glen A. Friel	Submit	PendingFirstApproval		
3/12/2025 1:40:43 PM	Tammy M Laughman	Approve	PendingProcessing		
3/12/2025 1:40:57 PM	BSTServiceP	Process	Out	processor-invoked	



(11) 082833. 500

Hudson

Philadelphia Intl Airport 8000 Essington Ave Philadelphia, PA 19153

SALE TRANSACTION

\$3 70 1906352 Aquafina Bottled Wate \$0 11 \$3 70 @ 3 O % Emp W&B Items in Transaction 1 \$3 81 Balance to pay \$3 81 MasterCard CARD# XXXXXXXXXXXXXX4526 Approved AMOUNT USB \$3 81 CARD: Mastercand XXXX4525 CREDIT EMV APPROVAL CODE: 86698P AID - HOCOCOCOCO41010. TVR 00000008000 [AD 0113A04U01229000000000000000000000000FF TSI E800 ARC - 00 APPLICATION DRYPTOGRAM EOBAGEF5065DCA63

HUDSON

APPLICATION LABEL Mastercard

The Traveler's Best Friend Customer Service Inquiries www.hudsongroup.com/customers Return Policy www.hudsongroup.com/return-policy

Today you were served by SCOOP

STORE TILL OP NO TRANS DATE 6 H9876 21301 03-04-25 09:39



2033 Bryant Rd, Lexington 40509 US

HOMEWOOD 8595430464
SUITES TO HUILDON LEXHB_Home

LEXHB_Homewood@Hilton.com

Date Range: 2025-03-04 - 2025-03-05

Tax#/lD#:

NO

#2

Guest Folio

082833.000

Confirmation Number - 91507939

Primary Guest

Guest Name

Address City, State, Zip Code

Country

ADDN GUESTS

FRIEL, GLEN 2095 FORT BEVON RD

HARLEYSVILLE PA 19438-3309

US

Hilton Honors

Silver

690162468

Stay Details

Check In Date Check Out Date

Room Source

Guests

Company Details

Mar 04, 2025 Name
Mar 05, 2025 Tax#/ID#

KHWN - 111 PO Number
GLOBAL DISTRIBUTION SYSTEM Account Na

Account Name

ONE GLOBAL TRAVEL LTD

4365824

Account Number Other Details

Bill Number

Tax/Fee
Exemption
Tax/Fee

Exempt Date

Travel Agent IATA

IATA 0039575675 Name WORLD T

Date	Туре	Description	Amount
Mar 04, 2025	Charge	GUEST ROOM	\$129.00
Mar 04, 2025	Тах	CITY TAX	\$10.97
Mar 04, 2025	Tax	LOCALTAX	\$1.29
Mar 04, 2025	Tax	STATE TAX	\$8.48
Mar 05, 2025	Payments	AMEX-3008	(\$149.74)

Amount
\$129.00
\$10.97
\$1.29
\$8.48
\$149.74
\$0.00



082933,000

··· Customer Copy

1EX - Sit Veza s 4: 00 Terminal Drive Lesington EY 405 to United States

Chk # 25

Delice THSLEXSV_XPROT Date 03/05/2025 14 34.23 Name GLEN

TAKE AWAY

ORDERED HENS	إهازر
	\$5 25
1 Evian BTL 1L	35 25
Sub Total	
	50 15
CC Surcharue	\$0 🔛
The state of the s	55%
Tole	

Orgend 171319 Invoice # 1317

PAID BY CARD . APPROVEL

Total

55 72

MASTERLAND Card Type Card Entry CHIP MCCI # Approval Code 41288P

EMV PERCHASE " Mastercard App Label Jasuel Mode AID A0000000041010 TYR 00000008000 IAD: 0110607001220000eg 47500000 incacinhur F TSI E800 ARC: 00 AC 5E35898F4E042F01

CVM 1E0300 Our goal is to delight and guests each day Scan the QR Corle and take our survey for a chance to win the ultimate trip



(#4)

082833,000

WELCOME TO SWIFT MART 606-274-4297 MM MARKET 2200 HWY 461 SOMERSET KY 42503

	Description	Qty	Amount
			~~~~
T	SMART WATER 20 OZ.	1	2.99
T	Planters s peanuts	1	0.69
		-	
	Subt	otal	3.68
		Tax	0.22
	TOTAL		3.90
	CR	EDIT \$	3.90

CARD TYPE: MASTERCARD

AUTH TIME: 160619 ACCT NUMBER: 4525 TRANS TYPE: SALE

AUTH: 44632P 00

Ref #: 99000720344 APPNAME: Mastercard AID: A0000000041010

APP CRYPTOGRAM : ARQC B904218F3B8DA6FE

ENTRY: Insert

EMV STAN#: 0236361177

JOIN

MARATHON REWARDS

TDDAY

ST#AB123 CSH: 1

DR#1 TRAN#1012689 3/4/25 4:06:22 PM (#5)

000,578680

PHL

TICKET: 50025

ENTRY ON 03/04/25 AT 08:54

PAYE LE : 03/05/25 A 20:50

EQUIPMENT: 13 - TRANSACTION: 59031 AMOUNT USD 56.00 - VAT: 0% USD 0.00

CARDHOLDER COPY

Airport Parking
1 Main Toll Plaza

Philadelphia

PA 19153

03/05/25 20:50 Tran 156690 CREDIT

TRAN 156690 CREDIT

Mastercard

ICC

**PURCHASE** 

AID A000000041010

PAN SEQ 01 TC 63C326B9361C9801

AUTH CODE 50202P

AMOUNT \$56.00

TOTAL \$56.00

Currency No Cardholder

verification

(00) APPROVED

Your account will be debited with the above amount
Please retain the copy

Thank you for parking with us.



# 082833,000



Fingers Wings & Other bings 107 W Ridge Pike Conshohockan, PA 19428

Opened: 03/05/2025 9:16 pm Closed: 03/05/2025 9:16 pm Order: 168179 Order Type: 1 EAT IN Count Name: Quick Sale Server: Sherlin	Check: 1
1 3 Fingers BlewChz+Celry	6.39
Toss Fingers Mild 1 Fries Small Fry	0.93 3.75
1 × Fountain Soda	2.80
Subrotal Sales Tax	13.87 0.83
ĩotal -	14.70
Mastercard 4525 (48455P)	14.70
Balance Due	0.00
Pay With Cash:	0.00
Customer copy	

Thank You!



## **Employee Expense Report** Backup

Employee: 07249 - John J Spanos

**Expense Report Dates:** 

3/4/2025 - 3/17/2025

Expense Report: 424596 - March25expenses1

Posting Date:

3/28/2025

**Project:** 082833 - East Kentucky Power Cooperative-Depreciation Study

Client:

36414180 - East Kentucky Power

Cooperative, Inc.

Backup For: 000 - Depreciation Study

#### **Transaction Details**

Sequence Date	Category	Project	Task Hierarchy	Location	Receipt	Currency	Quantity	Amount
1 3/4/2025	Project- Tolls	082833	000	Camp Hill PA (West Building)	1	US		2.95
	Field visit for East Kenti	ucky Power Coop	erative - Winchester, KY					
1 3/5/2025	Project- Tolls	082833	000	Camp Hill PA (West Building)	1	US		2.9
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY					
2 3/4/2025	Project- Other Food & Beverage	082833	000	Camp Hill PA (West Building)	2	US		3,28
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY					
3 3/S/2025	Project- Rental Car Gas	082833	000	Camp Hill PA (West Building)	3	US		29,30
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY					
4 3/5/2025	Project- Parking	082833	000	Camp Hill PA (West Building)	4	US		37.00
	Field visit for East Kenti	ucky Power Coop	erative - Winchester, KY					
5 3/4/2025	Project- Dinner	082833	000	Camp Hill PA (West Building)	6	US		<del>-125.0:</del> 79.71
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY - Dinner fo	r John Spanos, Glen Friel(GF) and I	Kelsey Rivera(GF	7)		70.71
5 3/5/2025	Project- Dinner	082833	000	Camp Hill PA (West Building)	5	US		5.50
	Field visit for East Kenti	ucky Power Coop	erative - Winchester, KY					
6 3/4/2025	Project- Lodging	082833	000	Camp Hill PA (West Building)	7	US		140.75
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY					
7 3/4/2025	Project- Breakfast	082833	000	Camp Hill PA (West Building)	8	US		53.07
	Field visit for East Kentu	ucky Power Coop	erative - Winchester, KY - Breakfast	for John Spanos) and Kelsey River	a(GF)			



# Employee Expense Report Backup

Audit Trail					
Date / Time	User Name	Action	State	Comments	
3/29/2025 10:36:40 AM	John J. Spanos	Submit	PendingFirstApproval		
4/3/2025 2:03:27 PM	Kathryn A. Luckey	Approve	PendingProcessing		
4/3/2025 2:03:28 PM	BST\$erviceP	Process	Out	processor-invoked	

Generated Date: 4/15/2025 1:38:15 PM



Pennsylvania Turnpike Commission E-ZPass Customer Service Center 300 East Park Drive Harrisburg, PA 17111

Transactions For:
JOHN SPANOS
8 GRANDVIEW CT
MECHANICSBURG, PA 17055-5598
Account Number: 795979

Search Filter:

Date Range: 3/20/2025 - 3/22/2025.

Post. Date	Transaction	Tag	License / State	Entry Date	Entry Interchange	Exit Date	Exit interchange	Class	Amount	Payment Method	Payment Account Number	Adjusted
0312272025	V-TOLL	1	LGM0865 PA	03/05/2025 09 40 PM	Framisburg East - 247	03/05/2025 09:50 PM	Gettyshurg Pike-226	21.	\$2.95		/ // //	
03/21/2025	V-TOLL.		LGM0865 PA	03/04/2025 04:52 AM	Gettysburg Pike - 236	03/04/2025 05:03 AM	Harrisburg East - 247	21	\$2.95			
DOVETIEUES	- Table		20000000						(\$5.90)	Total Amount		

Evpense #1

Welcome to Dunkin' Store #: 353690 Harrisburg Int'l Airport Middletown, PA 17357 (717) 948-4980

600318 Jane

#### CHK 8655 3/10/2025 7:38 AM

Eat In

1 Md Hot Orig Cof

3.09

2 Sugar

2 Cream

Discover

\$3.28

Tran Type : Punchase Entry Mode : TAPPED Auth Code : (1073P

Discover

AID: 40000001523010

011520900000140080000100000000003

28

No Signature Required
I agree to pay the above total
amount according to the card
issuer
(merchant agreement if credit

voucher)

Subtotal Pennsylvania Yax \$3.09

\$3.28

Payment Change Due

#### *****************

Donut forget to tell us about today's visit! Talk to us at www.DunkinRunsOnYou.com within 3 days and receive a FREE CLASSIC DONUT on your next visit when you purchase a Medium or Larger Beverage

See restrictions on dunkindonuts.com



Applied to Promotional Offers *********************

Thank You, Come Back Again. Additional Discounts Will Not Be Applied to Promotional Offer

Check # 8655 Total Items: 1 Bite Wilder CERCLE BO UE, INSTELL et 40585

MARATHON PETRO120220 00000120220 3t3 New Circle Roa Lexington , KY 03/05/2025 53411436 01:53:39 PM

жжж жжжж жжжж өзөв DISCOVER INVOICE 135142 AUTH 00-00562P REF120060305251351

PUMP# 8

REGULAR 11.018G PRICE/GAL \$2.659

FUEL TOTAL \$ 29.30

TOTAL = \$29.30

CREDIT

\$ 29.38

îciscover

AID: A8888851525818 ARGO: 5F40AB379930036D COMPLETION

Entry: TAP

Batch: 12 Seq Num: 6 . 318

MARATHON FEMAROS

Candholder Copy

HARRISEURG INTERNATIONAL A27 RECEIPT

ENTRY TIME:

65:08

M3/H4/25 EXII TIME: M3/H5/25

21:34

PARK-DUR .: HRS:MIN

0:00:30

: THUOMR :

USD 97.80

KIND OF PAYMENT:

HARRISBURG INTERNATIONAL 1 TERMI WIL DRIVE STE 988

E-----

TERMINAL

****2393

85 Mar 25 21:34

CONTRCTLESS

DISCOVER APP LABEL

Discover

CARU

*************** 7/2

PAN SEQ Number RRN

001275898688

HOTTAZ ERORTUK

33268B

REFERENCE PURCHASE

USD37.00

TOTAL

USD37.88

APPROVED NO CARDHOLDER VERIFICATION

RUDY FOR UNK THAKE



# 1570

How was your visit? Comment/Compliment Call 717-240-0724

McDonald's Restaurant #6202 2112 BUMBLE BEE MECHANICSBURG, PA 17055 TEL# 717 697 5383

Thank You Valued Customer

mank rou valued Lustomer
KS# 15 03/05/2025 09:58 PM Side1 07/05/2025 09:58 PM
1 Filet-0-Fish 5, 19
Subtotal 5.19 Tax 0.31
Take-Out Total 5 50
Cashless 5.50 Change 0.00
MER# 479368 CARD ISSUER ACCOUNT# Dscvr SALE **************0308
TRANSACTION AMOUNT 5.50 CONTACTLESS
AUTHORIZATION CODE - 00502P SEQ# 087279 AID: A0000001523010
MyMcDonald's Reward Member inCheck the a pp to see Points Earned!
Sign up for MyMcDonald's rewards to earn points on future visits

From:

Drakes - Hamburg

Spanos, John J.

Subject: Date:

Receipt for Order #244 at Drakes - Hamburg

Tuesday, March 4, 2025 8:22:00 PM

[EXTERNAL EMAIL]: This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Thank you for your order. Below is a receipt for your recent visit to Drakes. trouble viewing this email?



Enter to win a \$1500 Drake's gift card!

	n the QR code or visit meplay.com/survey
to complete	a one-minute survey.
Server: Margaret Check #244 Guest Count: 3	L Table 42
Seats 1, 2, 3	
Ordered:	3/4/25 7:09 PM
2 Drake's Mule	<del></del>
1-GHPA	\$0.00
23 GHPA	\$8.25
1 Drakes Lag	\$0:00
23 Drakes Lag	<del></del>
I BBQ Burger	\$15.99
Drake's Fries	
1 Filet with Crah	)
Rangoon	\$23.49
Medium	
Side BLT Salad	\$2.00
With Entree	92.00
1 Buffalo Chicke	en
Wrap	\$14.99
Sweet Potato Fr	ias
- Blue Moon	
16 Blue Moon	
- Well Vodka	
Soda	\$3.00
Soua	
Subtotal	\$99.22
Tax	\$5.97
Tip	\$19.84
Total	\$125.03
	125.03 - 45.32 = \$79.71

Input Type C (EMV Chip Read)
Discover xxxxxxxx0308
Time 8:21 PM

Transaction Type Sale Authorization Approved 00401P Approval Code Payment ID JPCrx77FnfkF Application ID A0000001523010 Application Label Discover Terminal ID c8aa01475194c581 **BBPOS** Card Reader DISCOVER CARDMEMBER

Bluegrass Hospitality Group
Drake's Hamburg
Managing Partner: Bryan Young
1880 Pleasant Ridge Dr.

Lexington, KY 40509

Survey Code 497403200041011

2

© Toast, Inc. 2025. All Rights Reserved Privacy Statement | Terms of Service HOMEWOOD SUITES HARRING

8595430464

LEXHB_Homewood@Hilton.com

Date Range: 2025-03-04 - 2025-03-05 Tax#/ID#:

#### **Guest Folio**

Confirmation Number - 93935587

**Primary Guest** 

Guest Name

Address

City, State, Zip Code Country

**ADDN GUESTS** 

8 GRANDVIEW COURT

SPANOS, JOHN

**MECHANICSBURG PA 17055** 

US

**Hilton Honors** 

Diamond 885305666

**Stay Details** 

Check In Date Check Out Date

Room Source

Guests

Mar 04, 2025 Name Mar 05, 2025

GLOBAL DISTRIBUTION SYSTEM

**Company Details** 

Tax#/ID# NKJQA - 223 PO Number

Account Name

1/0

Other Details

Bill Number

Tax/Fee Exemption Tax/Fee

**Exempt Date** 

Travel Agent

IATA Name 0039575675

NO

WORLD T

Date	Type	Description	Amount
Mar 04, 2025	Charge	GUEST ROOM	\$121.26
Mar 04, 2025	Tax	CITY TAX	\$10.31
Mar 04, 2025	Tax	LOCAL TAX	\$1.21
Mar 04, 2025	Tax	STATE TAX	\$7.97
Mar 05, 2025	Payments	VISA-0857	(\$140.75)

Summary				
Туре	Amount			
GUEST ROOM	\$121.26			
CITYTAX	\$10.31			
LOCAL TAX	\$1,21			
STATE TAX	\$7.97			
CREDIT CARD	\$140.75			
Folio Balance	\$0.00			

Expense #7

From:

OTG

To:

Spanos, John J.

Subject: Date: Your OTG Order 250304004000129 Tuesday, March 4, 2025 8:35:37 AM

96

**[EXTERNAL EMAIL]:** This email originated from outside the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

## **Local Tavern**

Powered by flo.io

#### **Local Tavern**

PHL F

Order number: 250304004000129

Order type: Dine in

Order location: Local Tavern , Table 103 , Seat 2 Order time: March 04, 2025, 07:57 AM EST

Payment methods: DISC *0308

# Your receipt

1 Breakfast Sandwich \$17.99

1 Breakfast Sandwich \$18.44

1 Coffee Half & Half

\$4.00

Item subtotal:

\$40.43

Sales Tax:

\$3.34

Employee Wage & Benefits Fee :

\$1.21

Tip:

\$8.09

Total:

\$53.07

A 3% Employee Wage and Benefits Fee will be applied to all guest checks. This surcharge is not a gratuity payable to employees.



# Employee Expense Report Backup

**Project:** 082833 - East Kentucky Power Cooperative-Depreciation Study

Employee: 32232 - Kelsey Rivera

**Expense Report Dates:** 

3/4/2025 - 3/5/2025

Expense Report: 423616 - EKPC - Site Visit

Posting Date:

3/28/2025

Client:

36414180 - East Kentucky Power

Cooperative, Inc.

Backup For: 000 - Depreciation Study

#### **Transaction Details**

Sequence Date	Category	Project	Task Hierarchy	Location	Receipt	Currency	Quantity	Amoun
1 3/4/2025	Project- Lodging	082833	000	Camp Hill PA (West Building)	1	US		149.74
	Site visit for East Ker	ntucky Power Coope	rative on March 4th and March 5th,	2025 related to Depreciation Study	y in Lexington I	Centucky.		
2 3/5/2025	Project- Parking	082833	000	Camp Hill PA (West Building)	2	US		37.00
	Site visit for East Ker	ntucky Power Cooper	rative on March 4th and March 5th,	2025 related to Depreciation Study	y in Lexington I	Centucky.		
		,				Total		186.74

#### **Audit Trail**

Date / Time	User Name	Action	State	Comments	
3/11/2025 10:57:15 AM	Kelsey Rivera	Submit	PendingFirstApproval		
3/13/2025 1:54:48 PM	Rhonda Janasek	Ap <b>p</b> rove	PendingProcessing		
3/13/2025 1:54:59 PM	BSTServiceP	Process	Out	processor-invoked	

Generated Date: 4/15/2025 1:38:15 PM

Page: 1

HOMEWOOD 8595430464

SUITES telliber:

LEXHB_Homewood@Hilton.com

Date Range: 2025-03-04 - 2025-03-05

Tax#/ID#:



Confirmation Number - 95975427

Primary Guest		ADDN GUESTS	Hilton Honors
Guest Name	Rivera, Kelsey		Silver
Address	307 Awol Rd Jonestown PA		1837302957
City, State, Zip Code	Jonestown PA 17038		
Country	US		

Stay Details		Company Detail	s	Other Details	
Check In Date	Mar 04, 2025	Name		Bill Number	
Check Out Date	Mar 05, 2025	Tax#/ID#		Tax/Fee	NO
Room	KHWN - 211	PO Number		Exemption	
Source	GLOBAL DISTRIBUTION SYSTEM	Account Name	ONE GLOBAL	Tax/Fee	
Guests	1/0		TRAVEL LTD	Exempt Date	
		Account	4365824	Travel Agent	
		Number		IATA	0039575675
				Name	WORLD T

Date	Туре	Description	Amount
Mar 04, 2025	Charge	GUEST ROOM	\$129.00
Mar 04, 2025	Tax	CITY TAX	\$10.97
Mar 04, 2025	Tax	LOCAL TAX	\$1.29
Mar 04, 2025	Tax	STATE TAX	\$3.48
Mar 05, 2025	Payments	AMEX-1005	(\$149.74)

Summary		
Туре	Amount	
GUEST ROOM	\$129.00	
CITY TAX	\$10.97	
LOCALTAX	\$1.29	
STATE TAX	\$8.48	
CREDIT CARD	\$149.74	
Folio Balance	\$0.00	

HARRISBURG INTERNATIONAL RECEIPT A27

THILIOME

USD 37-00

## (IND OF PAYMENT:

ARRISBURG INTERNATIONAL TERMINAL DRIVE STE 300

-----EFTPOS-----****2393 ERMINAL Mar 25 21:37 TCC CONTACT MEX A000000002561H801 10 AMERICAN EXPRESS PP LABEL ARD ***********1005 'AN SEQ Humber AB REN 801225914461 AUTHORISATION 847442 REFERENCE 332086 PURCHASE USD37.BR TOTAL USD37.BB

## APPROVED

NO CARDHOLDER VERIFICATION

THANK YOU JOR YOUR



Consolidated Inv. # Rental Agreement # Bill Ref # Invoice Date 38381687 785028603 70058867816 10-Mar-2025

#### **Bill To Information**

GANNETT FLEMING, INC. 207 SENATE AVE CAMP HILL, PA - 170112316

#### Rental Information

Reservation Number: 1372724100 Driver: SPANOS, JOHN J

Pickup Date/Time: 03/04/2025 12:20 Return Date/Time: 03/05/2025 14:08

Miles/kms: 350 Car Class: ICAR

Requested Class: ICAR

Vehicle Information

Yr/Make/Model Unit# 2025/CHEVROLE/Mali 7WDP47 VIN 1G1ZD5ST0SF118493 License No Beg/End/Distance LRA888B1 10747/11097/350

#### Rental Branch

LEXINGTON ARPT 4000 TERMINAL DR LEXINGTON, KY - 40510

#### Return Branch

LEXINGTON ARPT 4000 TERMINAL DR LEXINGTON, KY - 40510

Charge Detail				
Description	Qty	Period	Rate	Amount
TIME & DISTANCE	2	DAY	41.00	82.00
			Sub Total	82.00
CUSTOMER FACILITY CHARGE	2	DAY	4.75	9.50
CONCESSION RECOVERY FEE		PERCENT	11.11	9.41
KENTUCKY U-DRIVE-IT TAX 6 PCT		PERCENT	6.00	4.92
KY VEH RENTAL EXCISE TAX 6.00 PCT		PERCENT	6.00	6.22
VEHICLE LIC COST RECOV FEE	2	DAY	1.35	2.70
	Total Charge	es (USD)		114.75



Remit Payment in USD to	For Billing Inquiries	Payment Terms	
EAN SERVICES, LLC PO BOX 840173	Tel#: +1 8662789894	Payment Due Within 30 days of invoice date.	
KANSAS CITY MO 641840173	ARINQUIRY@EM.CQM	Late payments are subject to finance charge.	
Email Remit To: AskNationalPayments@e	m.com	Late payments are subject to imance charge.	

Individual line item charges such as rental rates for Time and Distance, percentage-based charges (e.g., sales taxes and fees or surcharges), and charges divided between multiple parties may be rounded up or down a whole cent to ensure that the charges equal the actual Total Amount Due and/or to avoid fractional cents.







#### World Travel Record Locator: QBTAHG

Passenger SPANOS / JOHN J



Rate Your Experience

Please review your itinerary upon receipt. World Travel Inc. will not be responsible for any discrepancies on this itinerary if not notified within 24 hours of when reservation was made.

Please check and observe all entry and health requirements applicable to your journey. Travel requirements are subject to change without notice. For more information visit WorldAlert360.

You are responsible for all entry requirements and documents. World Travel, Inc. will not be responsible for any trip disruption due to lack of required documents.

Reminder: Starting May 7, 2025, a REAL ID or other acceptable form of identification will be required to board all domestic flights. Visit www.dhs.gov/real-id to learn more.

Calm your travel anxieties and gain peace of mind with the ultimate travel companion - WorldMobile! Download now to carry World Travel Inc. with you wherever you go.





#### Approval Information

The referenced traveler has booked air and/or rail reservations as indicated in the travel itinerary below. The travel will automatically be charged to the Co/Org and Project/NonProject coding provided by the traveler on the itinerary/invoice unless the traveler's supervisor notifies traveldept@gfnet.com otherwise. Should you have any questions, please contact Deb Jorich 717-886-5523.

#### Important Trip Information

Assigned Company Number Assigned Organization Code

GL Account Code Business Purpose Project Code Task Code 003 331050 405500

PROJECT SITE INSPECTION FOR

082833

Notes EAST KENTUCKY POWER

#### Tuesday 04 March 2025







Philadelphia International

Operated By:

PSA AIRLINES AS AMERICAN

**EAGLE** 

Airport

Philadelphia, PA

Blue Grass Lexington, KY

Status:

Confirmed

United States Terminal TERMINAL F United States

**SMGIFM** Confirmation:

Frequent

RY18656

DEPARTURE

10:35 AM

ARRIVAL 12:29 PM Traveler ID:



Directions - PHL

Class: Economy Estimated Time: 1 hour(s) and 54 minute(s) Non-stop Distance: 519

Seat: Assigned at Check-in

Remarks: If you change your seat assignment directly with the airline, please contact World Travel so that our automated seat checker process will not cause your seat to be changed.







PICK UP

DROP OFF

Status:

Confirmed

12:29 PM TUE, MAR 4

3:37 PM WED, MAR 5

Confirmation: 1372724100EXCNT

Lexington Arpt

4000 Terminal Dr Ste 103 Lexington, KY 40510-9645

United States

Duration:

27.13333333333333

Hours

Mileage:

Unlimited



+1 (844) 887-8401

Type: Intermediate 2/4 Door Automatic Air Conditioning Corp. Discount: ¤XXXXXX

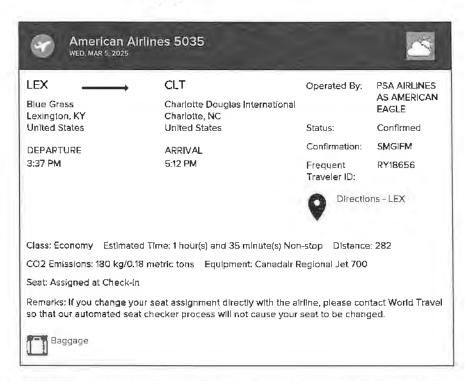
Frequent Traveler ID: 914456734

Rate: USD 41 per day additional local taxes and insurance costs may apply

Total: USD 114.75 Approximate including Taxes

Note: National and Enterprise rates include insurance for US rentals, when traveling outside of the US please purchase insurance when picking up your rental car.if renting car inside the United States, employees must not purchase insurance.

#### Wednesday 05 March 2025





#### Remarks

DUE TO AIRPORT SECURITY AT ALL AIRPORTS
PLEASE ALLOW EXTRA TIME TO CHECK IN FOR YOUR FLIGHTS
PLEASE BE PREPARED TO SHOW GOVERNMENT ISSUED PHOTO ID
AIRLINES WILL BE SPOT CHECKING PACKAGES AND BAGGAGE

#### Invoice

Invoice Number: 9005910 Invoice Issued: 2/20/2025 Ticket Number: 0017181855337

🖱 American Airlines Flight 5782 - March 04

👸 American Airlines Flight 5416 - March 04

American Airlines Flight 5035 - March 05

👩 American Airlines Flight 3250 - March 05

Base Fare

Total Tax

Total Ticket Amount

Form of Payment

\$675.68 USD \$100.68 USD

\$776.36 USD

VI448538XXXXXXX4745

Issue Date

Form of Payment

Service Fee Number Service Fee Amount

2/20/2025

VI448538XXXXXXX4745 8900901654480 \$25.00 USD

Total Invoice Amount

801.36

#### Contact Us

Booking Agent:

Emergency Contact (24/7) within the US: International (Outside of the U.S.):

Joseph Jackson 888-602-6586

484-348-6172

#### Travel Information



Give the Gift of Travel

Affordable Travel Insurance









Discount

Federal law forbids the carriage of certain hazardous materials, such as aerosols, fireworks, and flammable liquids, aboard the aircraft. For more information on these restrictions, contact your airline or go to HazMat Safety by clicking the link. Carbon emissions are estimates provided in partnership with Lumo. For more Information please visit: https://www.worldtravelinc.com/carbonfootprint
Risks of Travel: We assume no responsibility for and shall not be liable for the acts or omissions of any party not Under our control, or any acts of God, unsafe conditions terrorism, health hazards including epidemics, parliaderics, or illnessess, weather hazards, or the suitability for a disabled person on any portion of any Trip. We have no special knowledge of dangers during travel or at destinations For Information related to such dangers, we recommend reviewing information made available by the U.S. Department of State at www.lovelstate.gov. For medical information, we recommend reviewing information made available by the U.S. Centers for Disease. Control (CDS) at www.cdc.gov. It is Group's personal decision to travel, and Group and each traveler do so at their own risk or peril Group assumes full and complete responsibility for all conditions regarding health, safety, security, political stability, and labor or civil uhrest during travel, at all connecting points, and your destination.







#### World Travel Record Locator: UORIOS

Passenger RIVERA / KELSEY MEREDITH



Rate Your Experience

Please review your itinerary upon receipt. World Travel Inc. will not be responsible for any discrepancies on this itinerary if not notified within 24 hours of when reservation was made.

Please check and observe all entry and health requirements applicable to your journey. Travel requirements are subject to change without notice. For more information visit WorldAlert360.

You are responsible for all entry requirements and documents. World Travel, Inc. will not be responsible for any trip disruption due to lack of required documents.

Reminder; Starting May 7, 2025, a REAL ID or other acceptable form of identification will be required to board all domestic flights. Visit www.dhs.gov/real-id to learn more.

Calm your travel anxieties and gain peace of mind with the ultimate travel companion - WorldMobile! Download now to carry World Travel Inc. with you wherever you go.





#### Approval Information

The referenced traveler has booked air and/or rail reservations as indicated in the travel itinerary below. The travel will automatically be charged to the Co/Org and Project/NonProject coding provided by the traveler on the itinerary/invoice unless the traveler's supervisor notifies traveldept@gfnet.com otherwise. Should you have any questions, please contact Deb Jorich 717-886-5523.

## Important Trip Information

Assigned Company Number Assigned Organization Code GL Account Code

Business Purpose
Project Code
Task Code

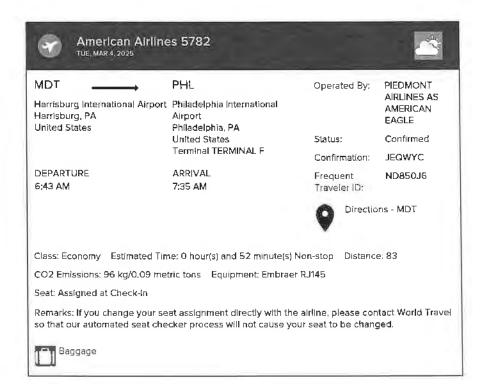
Task Code Notes 003 331050 405500

PROJECT SITE INSPECTION FOR

082833 000

EAST KENTUCKY POWER

## Tuesday 04 March 2025







Philadelphia International

Airport

Blue Grass

Philadelphia, PA United States Terminal TERMINAL F

DEPARTURE 10:35 AM

Lexington, KY United States

ARRIVAL 12:29 PM

Operated By:

**PSA AIRLINES** AS AMERICAN

**EAGLE** 

Status:

Confirmed **JEQWYC** 

Confirmation:

ND850J6 Frequent

Traveler ID:



Directions - PHL

Class: Economy EstImated Time: 1 hour(s) and 54 minute(s) Non-stop Distance: 519

CO2 Emissions: 299 kg/0.29 metric tons | Equipment: Canadair Regional Jet 700

Seat: Assigned at Check-in

Remarks: If you change your seat assignment directly with the airline, please contact World Travel so that our automated seat checker process will not cause your seat to be changed.



Baggage



## Homewood Suites by Hilton Lexington-Hamburg, KY

CHECK OUT DATE

WED, MAR 5, 2025



CHECK IN DATE TUE, MAR 4, 2025

> 2033 Bryant Rd Lexington, KY 40509 United States



+1 (859) 543-0464



+1 (859) 543-0255

Status:

Confirmed

95975427

Confirmation:

Persons:

Number of

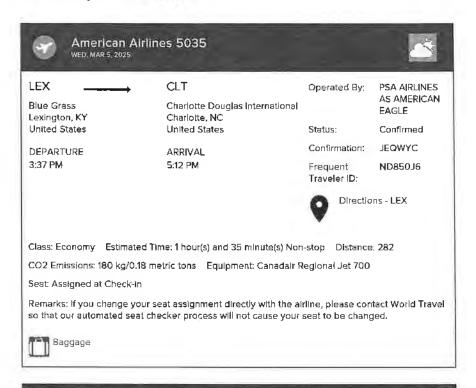
Nights:

Rooms / Type: A07 Frequent Traveler ID: 1837302957 Corp Discount: 0004365824

Cancellation Policy: 48H CANCEL 48 HOUR PRIOR TO ARRI

Rate: USD 129 per night may be subject to local taxes and service charges

## Wednesday 05 March 2025





## Remarks

DUE TO AIRPORT SECURITY AT ALL AIRPORTS
PLEASE ALLOW EXTRA TIME TO CHECK IN FOR YOUR FLIGHTS
PLEASE BE PREPARED TO SHOW GOVERNMENT ISSUED PHOTO ID
AIRLINES WILL BE SPOT CHECKING PACKAGES AND BAGGAGE

#### Invoice

Invoice Number: 9011269 invoice Issued: 2/20/2025 Ticket Number: 0017181837685

🥎 American Airlines Flight 5782 - March 04

American Airlines Flight 5416 - March 04

👸 American Airlines Flight 5035 - March 05

🦱 American Airlines Flight 3250 - March 05

Base Fare

Total Tax

Total Ticket Amount

Form of Payment

\$582.66 USD

\$93.70 USD

\$676.36 USD

VI448538XXXXXXX4745

Issue Date

Form of Payment

Service Fee Number Service Fee Amount

2/20/2025

VI448538XXXXXXX4745

8900901651598

\$25.00 USD

Total Invoice Amount

701,36

#### Contact Us

Booking Agent:

Emergency Contact (24/7) within the US: International (Outside of the U.S.):

Joseph Jackson

888-602-6586 484-348-6172

#### Travel Information



Give the Gift of Travel

Affordable Travel Insurance









Discount Parking

Federal law forbids the carriage of certain hazardous materials, such as aerosols, fireworks, and flammable liquids, aboard the aircraft. For more information on these restrictions, contact your airline or go to HazMat Safety by clicking the link. Carbon emissions are estimates provided in partnership with Lumo. For more

Carbon emissions are estimates provided in partnership with cumb. For indirection please visit: https://www.worldtravelinc.com/carbonfootprint
Base of Travel: We assume no responsibility for and shall not be liable for the acts or omissions of any party not under our control, or any acts of God, unsafe conditions, terrorism, health hazards including optionics, pandemics, or linesses, weather hazards, or the suitability for a disabled person on any portion of any Trip. We have no special knowledge of dangers during travel or at I destinations for information retained to such dangers, we recommend reviewing information made swithsafe by the U.S. Department of State at www.travel.state.gw. For medical information, we recommend reviewing information made available by the U.S. Centers, for Disease Control (CDS) of www.cdc.gov. It is Group's personal decision to travel, and Group and each traveler do so at their own risk or peril. Group assumes full and complete responsibility for all conditions regarding health, safety, security, political stability, and boor or civil unrest during travel, at all connecting points, and your destination.





0

## World Travel Record Locator: SKRBUW

Passenger FRIEL / GLEN ALEXANDER



Rate Your Experience

Please review your itinerary upon receipt. World Travel Inc. will not be responsible for any discrepancies on this itinerary if not notified within 24 hours of when reservation was made.

Please check and observe all entry and health requirements applicable to your journey. Travel requirements are subject to change without notice. For more information visit WorldAlert360.

You are responsible for all entry requirements and documents. World Travel, Inc. will not be responsible for any trip disruption due to lack of required documents.

Reminder: Starting May 7, 2025, a REAL ID or other acceptable form of identification will be required to board all domestic flights. Visit www.dhs.gov/real-ld to learn more.

Calm your travel anxieties and galn peace of mind with the ultimate travel companion - WorldMobile! Download now to carry World Travel Inc. with you wherever you go.





## Approval Information

The referenced traveler has booked air and/or rail reservations as indicated in the travel itinerary below. The travel will automatically be charged to the Co/Org and Project/NonProject coding provided by the traveler on the itinerary/invoice unless the traveler's supervisor notifies traveldept@gfnet.com otherwise. Should you have any questions, please contact Deb Jorich 717-886-5523.

### Important Trip Information

Assigned Company Number Assigned Organization Code GL Account Code

Business Purpose Project Code

Task Code Notes

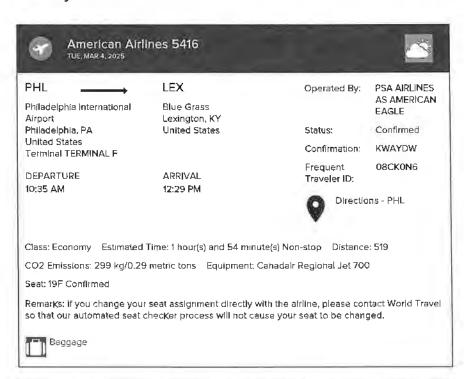
003 331050 405500

PROJECT SITE INSPECTION FOR

082833 000

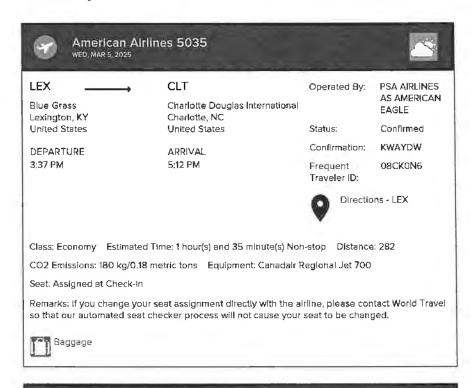
EAST KENTUCKY POWER

## Tuesday 04 March 2025





#### Wednesday 05 March 2025





#### Remarks

DUE TO AIRPORT SECURITY AT ALL AIRPORTS
PLEASE ALLOW EXTRA TIME TO CHECK IN FOR YOUR FLIGHTS
PLEASE BE PREPARED TO SHOW GOVERNMENT ISSUED PHOTO ID
AIRLINES WILL BE SPOT CHECKING PACKAGES AND BAGGAGE

#### Invoice

Invoice Number: 9011161 Invoice Issued: 2/20/2025 Ticket Number: 0017181837678

😭 American Airlines Flight 5416 - March 04

🌇 American Airlines Flight 5035 - March 05

American Airlines Flight 423 - March 05

Base Fare Total Tax

\$688.72 USD \$91.95 USD Total Ticket Amount \$780.67 USD

Form of Payment

VI448538XXXXXX4745

Issue Date

Form of Payment Service Fee Number Service Fee Amount

2/20/2025 VI448538XXXXXX4745

8900901651590 \$25,00 USD

Total Invoice Amount

805.67

### Contact Us

Booking Agent: Emergency Contact (24/7) within the US: International (Outside of the U.S.):

Joseph Jackson 888-602-6586 484-348-6172

## Travel Information



Give the Gift of Travel



Federal law forbids the carriage of certain hazardous materials, such as aerosols, fireworks, and flammable liquids, aboard the aircraft. For more information on these restrictions, contact your airline or go to HazMat Safety by clicking the link. Carbon emissions are estimates provided in partnership with Lumo. For more Carpon emissions are estimates provided in partnership with Lumo, For more information please visit: https://www.worldtravelinc.com/carbonfootprint
Risks of Tavel We assume no responsibility for and shall not be liable to the acts or omissions of any porty not under our control, or any acts of God, unsafe conditions, te rorish, health hazards including epidemics, pandemics, or illnesses, weather hazards, or the suitability for a disabled person on any portion of any Trip. We have no spec at Involved ad angers during travel or at destinations. For information related to such dangers, we recommend reviewing information made, valiable by the U.S. Department of State at www.traval.state gov. For medical information, we recommend reviewing information made valiable by the U.S. Department of State at www.traval.state gov. For medical information, we recommend reviewing information made valiable by the U.S. Department of State at God and Control (CDS) at www.cdc gov. It is Group's personal decision to travel, and Group and each traveler do so at their own risk or peril Group assumes full and complete responsibility for all conductors regarding health, safety, security, political stability, and labor or civil unrest during travel, at all connecting points, and over our destination.

## AGREEMENT FOR CONSULTING SERVICES

THIS AGREEMENT, made as of the 2nd day of May, 2024, by and between The Prime Group, LLC (Consultant) with offices located at 2604 Sunningdale Place East, La Grange, KY 40031; phone (502) 241-4684; and East Kentucky Power Cooperative with offices located at 4775 Lexington Road, Winchester, KY 40392-0707.

### WITNESSETH:

WHEREAS, Client desires Consultant to perform certain consulting services as hereinafter described, and Consultant desires to perform these services for the compensation and in accordance with the terms and conditions set forth herein,

NOW, THEREFORE, THE PARTIES AGREE AS FOLLOWS:

## ARTICLE 1 SERVICES TO BE PERFORMED

Consultant shall perform diligently and competently for Client the consulting services described below.

## Scope of Work:

- (1) The Prime Group will perform an electric cost of service study based on a 12-month historic test year and consistent with NARUC guidelines. The Prime Group will also work with the client to make proforma adjustments to the test year.
- (2) The scope of work includes up to 3 in-person visits to gather information and present findings to staff/board of directors.

Consultant shall be an independent contractor, and not an agent of Client, in performing these services, and shall accordingly have sole discretion with respect to scheduling, staffing and all other matters incidental to Consultant's performance of these services. This Agreement shall not be deemed to be an agreement for the sale of goods. Any documentary report or other tangible item furnished under this Agreement will be furnished solely to communicate information relating to the services to be performed under this Agreement.

## ARTICLE 2 COMPENSATION

For satisfactory performance of the services described in Article 1, Client shall pay Consultant the compensation for services performed on the following basis:

- (a) \$23,000 for the cost-of-service study described in Article 1, items 1 & 2, under scope of work.
- (c) The Consultant shall mail a statement to the client by the fifth day of each month detailing all compensation due hereunder for the preceding month. Client will pay all charges not in conflict on or about the 30th day of that month. If the Client has not paid the Consultant within 60 days of the issuance of the statement, then a 3% late payment charge shall be applied to the gross billed amount owed.

## ARTICLE 3 TERMINATION

This Agreement may be terminated at any time by either party by thirty (30) days written notice to the other party. In the event of termination by Consultant, any assignment which has been accepted by Consultant will be completed if desired by Client. In the event of termination by Client, the work shall be discontinued as provided in the termination instruction, and Client shall pay as provided herein for all work done in accordance with the termination instruction.

## ARTICLE 4 INSURANCE

Consultant will provide and maintain at least the minimum insurance liability or equivalent self-insurance of:

- a) \$1,000,000 per occurrence and aggregate combined single limits for bodily injury and property damage for commercial general liability,
- b) \$1,000,000 per occurrence combined single limit for bodily injury and property damage for automobile liability,
- c) \$2,000,000 per occurrence and aggregate combined single limits for Umbrella liability.
- d) \$2,000,000 per occurrence and aggregate combined single limits for Professional liability.
- e) the statutory benefits of the applicable Workman's Compensation Law.

Consultant shall provide not less than 30 days prior written notice to Client of any cancellation or material change in the insurance.

## ARTICLE 5 LIMITATION OF LIABILITY AND HOLD HARMLESS

## A. Reperformance of Services

If Consultant negligently performs its services and notice is timely given, Consultant shall correct such negligently performed services. Consultant's charges for doing so shall be counted toward the total cumulative liability of Consultant to Client set forth in Article 5-A above.

## B. Hold Harmless

Neither party will be liable to the other party for the payment of any special, indirect, incidental, consequential, or similar damages.

## C. Survival

The provisions of this Article shall survive the termination or cancellation of this Agreement or the completion of services performed hereunder.

## ARTICLE 6 ASSIGNMENT

This Agreement shall not be assigned by either party without prior written approval of the other party.

## ARTICLE 7 APPLICABLE LAW

Throughout the course of the Agreement, the parties will comply with all applicable laws, ordinances and regulations relating to the Agreement and its performance. The Agreement shall be interpreted under and governed by the laws of the State of Kentucky.

## ARTICLE 8 FORCE MAJEURE

In the event Consultant is delayed in or prevented from performing any of its respective obligations under this Agreement due to acts of God, war, riots, civil insurrection, acts of the public enemy, strikes, lockouts, acts of civil or military authority, government shutdown, fires, floods, earthquakes, storms, epidemics and other major disruptive events, or due to any other causes beyond its reasonable control, then such delay or nonperformance shall be excused.

## ARTICLE 9 REPORTS

All reports developed by the Consultant under this Agreement shall become the property of Client to be used only in connection with the project, study or service specified in Article 1 of this contract. All such reports shall, at Client's request, be delivered to Client upon completion or termination of such services, but the Consultant may retain and use copies thereof.

## ARTICLE 10 NOTICES

Any notice provided for or required hereunder shall be given in writing to the following:

TO CLIENT:

East Kentucky Power Cooperative

4775 Lexington Road,

Winchester, KY 40392-0707.

Attention:

Chris Adams

Title:

Director Regulatory and Compliance Services

TO CONSULTANT: The Prime Group, LLC

P. O. Box 837

Crestwood, KY 40014

Attention:

Larry Feltner

Title:

Managing Partner

(502) 405-3304

lfeltner@theprimegroupllc.com

ARTICLE 11

**SEVERABILITY** 

If any provision of this Agreement is held to be unenforceable, no other provision shall be affected by that holding, and the remainder of the Agreement shall be interpreted as if it did not contain the unenforceable provision.

**ARTICLE 12** 

**MISCELLANEOUS** 

This Agreement constitutes the entire Agreement between the parties with respect to the terms and conditions under which the Consultant will perform its services. No waiver, alteration, consent or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of the party to be bound.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives, as of the date herein above first written.

THE PRIME GROUP, LLC

Title: Principal

East Kentucky Power Cooperative

Title: Director, Regulatory and Compliance Services

## Invoice for Services Rendered - 2nd Notice

Date:

February 1, 2025

AP0201202579

To:

East Kentucky Power Cooperative

4775 Lexington Road

Winchester, KY 40392-0707

Attn: Mr. Jacob Watson

20.50 hours of consulting work by Larry Feltner @ \$200.00/hr during January working on a Cost of Service Study for East Kentucky Power Cooperative.

\$ 4,100.00

12.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during January working on a Cost of Service Study for East Kentucky Power Cooperative.

\$ 2,100.00

Total due for January

\$ 6,200.00

Please remit payment by April 30th to:

The Prime Group, LLC P.O. Box 837 Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received by April 30th.

3/11

## ■ The Prime Group ■

Date:

March 1, 2025

AP0310202576

To:

East Kentucky Power Cooperative

4775 Lexington Road

Winchester, KY 40392-0707

Attn: Mr. Jacob Watson

3.50 hours of consulting work by Jeff Wernert @ \$175.00/hr during February working on a Cost of Service Study for East Kentucky Power Cooperative.

612.50

Total due for February

\$ 612,50

Please remit payment to:

The Prime Group, LLC

P.O. Box 837

Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 60 days of the billing date specified above.

Date:

April 1, 2025

AP 04 012025 PG

To:

East Kentucky Power Cooperative

4775 Lexington Road

Winchester, KY 40392-0707

Attn: Mr. Jacob Watson

24.00 hours of consulting work by Larry Feltner @ \$200.00/hr during March working on a Cost of Service Study for East Kentucky Power Cooperative.

\$4,800.00

29.50 hours of consulting work by Jeff Wernert @ \$175.00/hr during March working on a Cost of Service Study for East Kentucky Power Cooperative.

\$5,162.50

Total due for March

\$ 9,962.50

Please remit payment to:

The Prime Group, LLC

P.O. Box 837

Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 60 days of the billing date specified above.

HQ 6819

Date:

May 1, 2025

AP05012025PG/

To:

East Kentucky Power Cooperative

4775 Lexington Road

Winchester, KY 40392-0707

······································	
Attn: Mr. Jacob Watson	
2.00 hours of consulting work by Larry Feltner @ \$200.00/hr during April working on a Cost of Service Study for East Kentucky Power Cooperative.	\$ 400.00
7.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during April working on a Cost of Service Study for East Kentucky Power Cooperative.	\$ 1,225.00
3.00 hours of consulting work by Larry Feltner @ \$200.00/hr during April working on Revenue Requirement for East Kentucky Power Cooperative.	\$ 600.00
23.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during April working on Revenue Requirement for East Kentucky Power Cooperative.	\$ 4,025.00
	-
Total due for April	\$ 6,250.00

Please remit payment to:

The Prime Group, LLC

P.O. Box 837

Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 60 days of the billing date specified above.

Date:

June 1, 2025

To:

East Kentucky Power Cooperative

4775 Lexington Road

Winchester, KY 40392-0707

Attn: Mr. Jacob Watson

Total due for May	\$ 11,975.00
35.50 hours of consulting work by Jeff Wernert @ \$175.00/hr during May working on Rate Design for East Kentucky Power Cooperative.	\$ 6,212.50
3.50 hours of consulting work by Larry Feltner @ \$200.00/hr during May working on Rate Design for East Kentucky Power Cooperative.	\$ 700.00
22.50 hours of consulting work by Jeff Wernert @ \$175.00/hr during May working on Revenue Requirement for East Kentucky Power Cooperative.	\$ 3,937.50
3.00 hours of consulting work by Larry Feltner @ \$200.00/hr during May working on Revenue Requirement for East Kentucky Power Cooperative.	\$ 600.00
3.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during May working on a Cost of Service Study for East Kentucky Power Cooperative.	\$ 525.00

Please remit payment to:

The Prime Group, LLC

P.O. Box 837

Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 60 days of the billing date specified above.

14326 862443 7/14

## ■ The Prime Group ■

Date:

July 1, 2025

HQ1819

To:

East Kentucky Power Cooperative 4775 Lexington Road

Winchester, KY 40392-0707

AP 0701202576

Attn: Mr. Jacob Watson

25.50 hours of consulting work by Jeff Wernert @ \$175.00/hr during June working on Rate Case Support for East Kentucky Power Cooperative.

\$ 4,462.50

6.00 hours of consulting work by Larry Feltner @ \$200.00/hr during June working on Rate Case Support for East Kentucky Power Cooperative.

\$ 1,200.00

4.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during June working on Revenue Requirement for East Kentucky Power Cooperative.

700.00

5.00 hours of consulting work by Jeff Wernert @ \$175.00/hr during June working on a Cost of Service study for East Kentucky Power Cooperative.

\$ 875.00

Total due for June

\$ 7,237.50

Please remit payment to:

The Prime Group, LLC

P.O. Box 837

Crestwood, KY 40014-0837

Please note that a Late Payment Charge of 3% will be applied to the net amount owed if payment is not received within 60 days of the billing date specified above.



VIA EMAIL

January 29, 2025

Mr. Greg Cecil Director, Regulatory and Compliance 4775 Lexington Road P.O. Box 707 Winchester, KY 40392

Re: East Kentucky Power Cooperative Cost of Service Study Review

## Dear Greg:

Charles River Associates ("CRA") is pleased to provide the following proposal for assistance to East Kentucky Power Cooperative ("EKPC", "you", or "client"). It is our understanding that EKPC is seeking assistance reviewing the cost-of-service study ("COSS") to be submitted in a rate case filing anticipated to be made in May or June 2025 ("Upcoming Rate Case").

## I. Background

EKPC's last rate case at the Kentucky Public Service Commission was filed in 2021, in Case No. 2021-00103 (the "2021 Rate Case"). Though the 2021 Rate Case was successfully settled, intervenors identified and raised several concerns with EKPC's COSS. Specifically, these concerns included:

- 1. The use of 15-minute intervals rather than 60-minute intervals for the development of a 12-month average coincident peak ("12CP") demand allocator.
- 2. Classification of production plant using the average and excess demand ("AED") rather than 100% assignment of production plant to the demand classification.
- 3. Normalization of known and measurable load changes for Nucor Steel Gallatin rather than removal of the known and measurable load changes from test period data.

EKPC has enlisted The Prime Group, a consulting firm, to develop the COSS to be submitted in its Upcoming Rate Case. In an effort to avoid intervenor pushback and streamline the rate case, EKPC has requested assistance from CRA in two areas: (1) review of the COSS developed by The Prime Group to ensure the study is accurate and methodologically sound, and (2) general rate case materials evaluation and review, including review of testimony to be filed in the rate case application.

## II. Tasks, Deliverables, and Timeline

## Task 1: COSS Review

CRA will review drafts of the COSS as made available and work either directly with The Prime Group or with EKPC as an intermediary, at EKPC's preference. Reviews will focus on:

- 1. Evaluation of classification and allocation methodologies, including:
  - a. Whether consistency exists between allocation measures and the costs being allocated (i.e., that classified costs are allocated using a measure that matches the cost classification).

- b. The appropriateness of demand measures used (e.g., non-coincident vs. coincident peak demands) and AED allocation methods, as appropriate.
- 2. A high-level evaluation of results to assess computational reasonableness.
- 3. Evaluation of data used to develop billing determinants, including:
  - a. Customer counts
  - b. Metering counts and costs
  - c. Intervals used to develop demand allocators
  - d. Energy magnitudes
- 4. Evaluation of whether line losses are appropriately reflected in energy allocation factors.
- 5. Evaluation of whether the appropriate demand measures are used for allocation factors.

## Task 2: General Rate Case Materials and Testimony Review

CRA will provide EKPC with rate case support in the form of evaluation and review of materials prepared for the rate case filing. This evaluation and review will include, for example:

- 1. Review of direct testimony supporting the filed COSS and/or other direct testimonies filed with the rate case application.
- 2. Review of exhibits filed with direct testimonies, e.g. those supporting revenue requirement, margin, and rate calculations.

### Task 3 (Optional): Expert Witness Support

CRA is prepared and qualified to provide, at EKPC's election, expert witness testimony during the rate case proceeding. CRA may adopt previously written testimony or independently develop testimony and exhibits, depending on EKPC's needs and on timelines. Any cost of service or rates related testimony will likely be sponsored by CRA expert Chris Nagle.

Mr. Nagle and other CRA personnel have extensive experience serving as expert witnesses in state and federal proceedings across the US and abroad. We have additionally provided clients with end-to-end rate case support, including development of regulatory strategy and assistance during settlement discussions. A full list of qualifications and dockets in which our experts have testified are available upon request.

Should EKPC elect for this optional Task 3, CRA will work with EKPC to draft a more detailed scope and separate proposal document.

#### Task 1 and Task 2 Deliverables:

- Responses, either written or verbal, to ad hoc questions posed by EKPC and/or The Prime Group personnel.
- 2. Documentation of issues identified during review of the COSS along with suggested modifications or approaches, as appropriate.

## Timeline:

CRA anticipates the initial draft of the COSS will be made available in early February and will begin its review of the initial draft immediately upon receiving the file(s). Because development of the COSS is an iterative and ongoing process, this engagement is projected to last from receipt of the initial COSS draft through review of the final version prior to the filing of EKPC's Upcoming Rate Case.

## III. Project Team

We have assembled a team of professionals highly experienced in the subject matter. Below we describe the core team members that will be actively involved throughout the project, and detailed qualifications are available upon request.

## Core Team

## Patrick Augustine - Officer in Charge

Patrick Augustine is a Vice President in CRA's Energy practice, with eighteen years of experience in the electric industry, specializing in market analysis and strategy development within the utility and power market sectors. Mr. Augustine manages and performs power market assessments and other economic analysis in support of utilities, project developers, investors, and lenders in their energy asset development, financing, and integrated resource planning efforts. Mr. Augustine is a frequent writer and presenter in the power market space and has testified before multiple state utility commissions on various electric resource planning and power market analysis topics.

## Matthew DeCourcey - Vice President

Matthew DeCourcey has spent more than 20 years in the regulated energy space. During the entirety of that period, he has worked with, or been employed by, U.S. utilities, while also advising investors, developers, and other stakeholders in the regulated energy space. An expert in ratemaking, utility finance, and strategy, Mr. DeCourcey has made expert appearances before regulators throughout North America. He also led dozens of utility rate cases and docketed proceedings. Mr. DeCourcey's practice focuses on regulatory and financial strategy, rate innovation, regulated investments, and rate design.

Prior to joining CRA, Mr. DeCourcey was the Vice President for Rates and Regulatory Strategy at Liberty Utilities, a utility holding company owned by Algonquin Power & Utilities, in which capacity he was responsible for every aspect of ratemaking, representation before regulators, and regulatory strategy for Liberty's electric, gas, water, and transmission utilities, which did business in four different countries and sixteen U.S. states. Prior to Liberty, Mr. DeCourcey advised utilities with several leading consultancies including, most recently, as a Managing Director with FTI Consulting's Power & Utilities Practice.

### Chris Nagle - Subject Matter Expert and Project Director

Chris Nagle is a Principal in CRA's Energy Practice. He has over 15 years of experience in the electric industry, both advising clients and at a large US investor-owned utility. Chris has worked with utilities, cooperatives, and independent developers on projects including economic evaluations of capital investments, cost-benefit analyses for transmission owners joining an ISO/RTO, development of strategic business plans, and the formation of regulatory and cost-recovery strategies. His expertise includes utility wholesale and retail cost of service and rate design.

Chris has contributed to numerous state and federal regulatory proceedings and has testified as an expert witness before state public service commissions and at FERC. He holds a BA in Economics from the University of Maryland, College Park and an MBA with a Finance concentration from American University.

## IV. Fees

CRA will provide the services for Tasks 1 and 2 outlined in the scope above at the hourly rates listed in Table 1, with total professional fees that will not exceed \$125,000. Note that because scopes of iterative review processes are difficult to define, this not-to-exceed price includes review of up to three iterations of the COSS and participation in necessary conference calls with EKPC and/or the Prime Group. Should EKPC wish to expand the scope beyond what is identified above, we will agree on scope and fee changes before incurring any additional fees.

We expect travel and other expenses to be unnecessary for this engagement, but any expenses incurred will be billed separately, at cost and in addition to the professional fees listed above.

Table 1: 2025 CRA Hourly Rates by Title

Title	Hourly Rate (\$ USD)

### **GENERAL TERMS AND CONDITIONS**

If you agree to the retention of CRA on these terms, please either sign and return an electronic copy of this letter or confirm your acceptance by email. Thank you for your confidence in our ability to assist EKPC. We look forward to working with you.

Sincerely,	Accepted by:
Charles River Associates	East Kentucky Power Cooperative
Patall aytu	
Patrick Augustine Vice President	Signature
	Print Name and Title
	 Date

## **Terms and Conditions**

## Confidentiality

All of CRA's work for clients is confidential. CRA staff members and consultants have signed confidentiality agreements and are obligated not to disclose any confidential information or documents used or obtained in the course of our studies. This obligation of confidentiality does not apply to data or information which: (1) is or becomes generally available to the public other than as a result of a disclosure by CRA or any of its representatives; or (2) was in CRA's possession prior to the time it was disclosed to CRA by you; or (3) is disclosed to CRA by a third party who is under no obligation of confidentiality to you. Should CRA be compelled by any valid court or administrative order to disclose any confidential information held in connection with this engagement, we will first notify you and will cooperate, to the extent practicable, with any attempts to legally limit or avoid such disclosure.

## Relationship

The role of CRA is solely that of an independent contractor. In no event shall this agreement or any work performed by CRA create a relationship of principal and agent, partnership or joint venture, or any fiduciary relationship between the parties. This agreement may be terminated, at the discretion of either party, on ten (10) days' written notice, or earlier with the consent of both parties. CRA will be compensated for all services rendered and expenses incurred by CRA up to the date of termination.

Under this agreement, CRA will provide consulting services and will report on the progress of our work, either orally or, if requested, in written form. CRA will offer independent, objective opinions and analysis.

### **Data Handling**

Any nonpublic information you have supplied to CRA will be kept confidential with at least the same degree of care as we use for our own materials. It is your obligation to inform CRA at the outset of the engagement of any special data handling, storage, or destruction requirements. CRA shall take appropriate steps to accommodate your data handling, storage, and destruction needs on the understanding that certain measures may incur additional expense, which shall be borne by you. Unless other terms are agreed or there is an order or other legal requirement to the contrary, upon the conclusion of the provision of services under this retention, CRA may destroy or return to you all information related to this retention (hard-copy or electronic). CRA reserves the right to bill you for such destruction or re-delivery activities. CRA reserves the right to maintain copies (at its expense) of such material, including any expert reports, as it deems necessary for administrative, legal, or regulatory purposes. The terms of this paragraph shall survive the termination and/or the expiration of this agreement.

## Liability

The total liability of CRA shall be limited to two times (2x) the total amount of fees paid to CRA under this engagement. Under no circumstances shall CRA be liable for any (1) loss of profits; (2) loss of sales; (3) loss of turnover; (4) loss of or damage to business; (5) business interruption; (6) wasted management or other staffing; (7) loss of customers; (8) indirect, consequential, incidental, or special damages. For the purposes of this paragraph, the term "loss" includes a partial loss or reduction in

value as well as a complete or total loss. None of the foregoing exclusions and limitations on liability shall apply in respect of (a) liability in negligence causing personal injury or death; (b) liability for fraudulent misrepresentation, gross negligence, or willful misconduct; (c) breaches of confidentiality; or (d) any other liability which cannot by law be excluded or limited (as appropriate). The terms of this paragraph shall survive termination and/or the expiration of this agreement.

## **Intellectual Property**

You acknowledge and agree that in performing the services for you under this retention, CRA may utilize proprietary works, including without limitation software, tools, models, specifications and other materials, that were developed by CRA or a third party prior to the start of or outside of this engagement ("Preexisting Materials"). CRA owns all right, title and interest in and to the Preexisting Materials and (a) to the extent (i) CRA incorporates Preexisting Materials into the work product, or (ii) any intellectual property rights in such Preexisting Materials are required in connection with the development, use or commercialization of any work product; and (b) all fees to CRA pursuant to this agreement have been fully-paid by you, CRA shall grant you a fully-paid, non-transferable, non-exclusive, royalty-free user license to use the Preexisting Materials, limited to the purposes as stated within this retention agreement.

## Reports

CRA's reports, and any portions or drafts thereof, are prepared for your use in connection with this matter and shall not be made available to any other party without the prior authorization of CRA, provided, however, that any such materials may be shared with your directors, officers, employees and agents, including accountants, legal counsel and other advisors to the extent necessary in connection with this engagement.

## **Billing and Payment**

All invoices are due and payable upon receipt. CRA accepts payment via wire or EFT/ACH transfer. Our remittance instructions are provided below. Unless separately stated, CRA's charges for fees and expenses as shown on CRA's invoices are exclusive of any taxes. CRA reserves the option to charge interest on invoices that are outstanding more than thirty (30) days, at a rate equal to the lower of 1.5 percent per month or the maximum rate permitted under applicable law. The obligation to pay CRA's fees and expenses is not contingent upon the results of the services or any suit or matter in connection with which the services are provided. Any objection with respect to CRA's invoices must be made by the Client in writing within five (5) business days following receipt of the invoice to which objection is made. CRA reserves the right to suspend and/or terminate services, withhold any report or deliverable, and to prohibit the Client from using or permitting the use of any report or any portion thereof until all of CRA's fees and expenses incurred to date have been paid in full. CRA may request a retainer at any time. CRA's hourly rates and costs are subject to periodic change. From time to time you may ask CRA to provide estimates of the likely costs of the engagement or of a particular phase or period of work. You agree that (1) these estimates are provided for your own internal budgeting processes, (2) you will remain responsible for CRA's fees on a time and materials basis in the event that they exceed any estimate that we have given; and (3) these estimates are not binding on CRA unless CRA agrees in writing as an amendment to this agreement that such estimates shall be binding. Expenses for travel, outside photocopying, and data acquisition are billed at cost.

<b>Domestic Wire Transfer</b> :	International Wire Transfer:	ACH/EFT:
Acct Name: CRA International, Inc. DBA: Charles River Associates Bank Name: Bank Address:	Acct Name: CRA International, Inc. DBA: Charles River Associates Bank Name: Bank Address:	Acct Name: CRA International, Inc. DBA: Charles River Associates Bank Name: Bank Address:
Routing/ABA: Account Number:	SWIFT Code: Account Number:	Routing/ABA: Account Number:

Please include the CRA project number and/or the invoice number with your payment to ensure that it is appropriately credited.

Remittance advices and general invoice inquiries should be sent to CRA AR@crai.com.

EKPC shall ultimately be responsible for the payment of any sales tax owed in connection with CRA's provision of services. EKPC will either: (a) remit such sales tax to CRA (and CRA shall remit the taxes paid to the applicable taxing authority); or (b) provide CRA with a certificate showing its taxexempt status. If CRA fails to include applicable sales tax on its invoice(s), CRA will notify EKPC and EKPC will remit the amount owed to CRA unless EKPC has already self-assessed and remitted the sales tax to the applicable taxing authority.

#### **Miscellaneous**

In the event that the scope and/or parties to this retention change after the commencement of CRA's services hereunder, CRA reserves the right to decline to provide further services and terminate this retention without liability, unless CRA determines that such change in scope and/or parties will not create a conflict of interest for CRA. Any change to the scope or terms of this engagement will be agreed in writing, with e-mail deemed sufficient. You will from time to time provide to us such information and documentation as we may request to comply with our obligations under applicable anti-money laundering or similar legislation in any relevant jurisdiction. We may decline to act or to continue to act for you until you have complied with any such request.

If CRA is required by government regulation, protective order, subpoena, or other similar legal requirement that may arise during or after the pendency of this agreement, to produce or destroy documents or provide personnel as witnesses with respect to the services or this agreement, CRA shall be reimbursed for its professional time and expenses, as well as reasonable attorneys' fees and expenses, , incurred in responding to such requests.

Neither party shall be liable in damages or have the right to terminate this agreement for any delay or default in performing hereunder if such delay or default is caused by conditions beyond its control including, but not limited to acts of God, government restrictions, wars (declared or undeclared), acts or threats of terrorism, insurrections and/or any other cause beyond the reasonable control of the party whose performance is affected.

The Client may not use the name, trade name or mark of CRA, any of its subsidiaries or its employees in any marketing or similar promotional materials, including websites or press releases without the express written consent of CRA, unless required by law.

The parties to this agreement hereby submit to the personal jurisdiction of the courts of the Commonwealth of Massachusetts, agree that any dispute that may arise in connection with this agreement shall be resolved by the courts of the Commonwealth of Kentucky, and governed under the laws of the Commonwealth of Kentucky without regard to conflicts of laws except in the event of client default on payment, matters related to fee collection shall be governed by the laws of the Commonwealth of Massachusetts and subject to the jurisdiction of the courts of the Commonwealth of Massachusetts. The parties to this agreement hereby waive the right to a trial by jury on any matters arising under or related to this agreement. Charles River Associates is a registered trade name of CRA International, Inc., which is the entity being retained herein.

### **Entire Agreement**

This agreement constitutes the complete and exclusive statement of the parties in relation to the subject matter hereof; sets forth all obligations of the parties in relation to the subject matter hereof; supersedes all prior or simultaneous written or oral proposals, estimates and understandings relating thereto, all of which are expressly excluded.

CRA No. D95416

April 9, 2025

Accounts Payable East Kentucky Power Coop P.O. Box 707 Winchester, KY 40392-0707

CRA Invoice Number: 1110903 Purchase Order Number: HQ7234

Re: EKPC 2025 Rate Case Support

PROFESSIONAL SERVICES FOR THE PERIOD MARCH 1, 2025 THROUGH MARCH 31, 2025

PROFESSIONAL FEES	HOURS	<u>RATE</u>	AMOUNT
Nagle, Chris Associate/Analyst	20.50 10.00	615.00	12,607.50 3,950.00
TOTAL PROFESSIONAL FEES	30.50	-	USD 16,557.50

TOTAL INVOICE USD 16,557.50

CRA No. D95416

May 20, 2025

Accounts Payable East Kentucky Power Coop P.O. Box 707 Winchester, KY 40392-0707

ap@ekpc.coop

CRA Invoice Number: 1112639 Purchase Order Number: HQ7234

Re: EKPC 2025 Rate Case Support

PROFESSIONAL SERVICES FOR THE PERIOD APRIL 1, 2025 THROUGH APRIL 30, 2025

PROFESSIONAL FEES	<u>HOURS</u>	RATE	<u>AMOUNT</u>
Nagle, Chris	3.00	615.00	1,845.00
TOTAL PROFESSIONAL FEES	3.00		USD 1,845.00

TOTAL INVOICE USD 1,845.00

CRA No. D95416

June 20, 2025

Accounts Payable East Kentucky Power Coop P.O. Box 707 Winchester, KY 40392-0707

ap@ekpc.coop

CRA Invoice Number: 1113942 Purchase Order Number: HQ7234

Re: EKPC 2025 Rate Case Support

PROFESSIONAL SERVICES FOR THE PERIOD MAY 1, 2025 THROUGH MAY 31, 2025

PROFESSIONAL FEES	<u>HOURS</u>	<u>RATE</u>	<u>AMOUNT</u>
Nagle, Chris Associate/Analyst	20.25 20.00	615.00	12,453.75 7,900.00
TOTAL PROFESSIONAL FEES	40.25		USD 20,353.75

TOTAL INVOICE USD 20,353.75

## **Proposal for Consulting Services For**

## **East Kentucky Power Cooperative**

# Wholesale Pass-Through Rate Cases

February 2025

Submitted By







February 2025

Greg Cecil
East Kentucky Power Cooperative, Inc.
4775 Lexington Road
P. O. Box 707
Winchester, KY 40392-0707

Dear Greg:

Thank you for giving Catalyst Consulting LLC the opportunity to assist East Kentucky Power Cooperative with determining the pass-through rates for your distribution member systems for retail rate filings with the Kentucky Public Service Commission.

Please let me know if you have any questions about this proposal. I look forward to assisting you with this initiative.

Sincerely,

John Wolfram Principal

**Enclosure** 

## **Executive Summary**

This proposal provides a quote for consulting services to assist East Kentucky Power Cooperative, Inc. ("EKPC") by

- collecting the data necessary to perform the rate calculations for wholesale passthrough rate filings for the member systems.
- 2) calculating pass-through rates for the member systems consistent with applicable requirements.
- 3) preparing testimony and exhibits and otherwise supporting rate filings before the Kentucky Public Service Commission ("Commission").

To make the studies more useful, Catalyst Consulting will provide EKPC with all of the rate design models electronically in Microsoft Excel® format.

## **Scope of Work**

Catalyst Consulting will perform the following services on this project.

#### 1. Data Collection & Review

Catalyst Consulting will provide EKPC and its member systems with a list of information required to conduct the studies. Additional items and/or discussion around the data required for filing may follow after initial review.

## 2. Pass-Through Rate Design

- a) Catalyst Consulting will develop the retail rates for wholesale pass-through for each of the member systems, consistent with Commission precedent and applicable requirements.
- b) Catalyst Consulting will incorporate into the rate analysis any issues related to normalizing test year values.
- c) Catalyst Consulting will develop analyses for each existing rate class for each member system served by EKPC that show the billing determinants for each rate component and the revenue derived from each component and show the same billing units applied to the new proposed rate design.

## 3. Rate Filing

- a) Catalyst Consulting will prepare testimony and exhibits for member system rate filings before the Commission.
- b) Catalyst Consulting will assist EKPC and the member systems with developing other filing requirements, exhibits or schedules as desired.
- c) Catalyst Consulting will participate fully in the rate proceedings and provide broad support to EKPC and the member systems. This includes providing strategic guidance on the development of the filings, drafting and reviewing direct testimony, preparing exhibits and schedules, drafting written responses to data requests, reviewing intervenor testimony, developing data requests, sponsoring rebuttal testimony, contributing to possible settlement negotiations, assisting in witness preparation, participating in formal hearings, preparing responses to post-hearing data requests, and assisting in the development of post-hearing briefs if applicable, for all of the member system pass-through rate cases. The approach is to fully partner with EKPC and its member systems on the filings, from start to finish, and to help in every way desired, in order to help achieve the most favorable rulings possible from the Commission.

## **Pricing & Fee Schedules**

For all activities on this project, Catalyst Consulting will charge for services at the following hourly rates:

Member John Wolfram \$230 per hour

The hourly rates quoted are effective through December 31, 2025.

Catalyst Consulting estimates that the cost of the work described in the Scope of Work will be approximately \$45,000.

Assistance with the rate proceeding before the Commission will be billed at the hourly rates listed. It is difficult to accurately estimate the total cost for these activities because they vary widely from case to case, based on the timing of the filing, the degree of intervention, the amount of discovery, the possibility of settlement, and other variables. The estimate provided here assumes a typical discovery period and hearing, with a settlement, based on the activities in the last rate case.

For all travel, Catalyst Consulting will bill the actual reasonable cost of transportation, meals, lodging, and incidentals. Mileage reimbursement will be in accordance with rates allowed by the IRS. Catalyst Consulting may also bill for other ad hoc expenses, including printing, shipping, etc., if incurred. Reasonable efforts will be made to minimize expenses and obtain advantageous pricing.

For any activities that are not expressly provided for in the Scope of Work, Catalyst Consulting will bill for its services based on the time spent performing the requested services, and will bill for the actual costs of travel, accommodations, and ad hoc expenses reasonably incurred in conjunction with providing these services.

## **Company Information**

## **Contact Information**

Company contact information for Catalyst Consulting LLC is as follows:

Catalyst Consulting LLC John Wolfram, Principal 3308 Haddon Road

Louisville, Kentucky 40241 Phone: (502) 599-1739

Email: johnwolfram@catalystcllc.com

Web: <u>www.catalystcllc.com</u>

Linkedin: www.linkedin.com/in/johnwolfram

Catalyst Consulting LLC is a Single Member LLC whose sole member is John Wolfram. The firm associates with numerous other individual consultants and sole proprietors with particular utility expertise on a project-by-project basis or as needed.



# **CATALYST**

CONSULTING LLC

3308 Haddon Road / Louisville, KY 40241 (502) 599-1739 johnwolfram@catalystellc.com

#### **INVOICE**

Date: February 1, 2025	Invoice #: 250106/
Client:	Project:
EKPC	EKPC Member Pass-Through Filings
PO Box 707 Winchester, KY 40392-0707	Case Nos. 2025-00xxx – 00yyy
	For Services Provided in January 2025

	Item	Description	Qty	Rate	Amt
1	Consulting Services	John Wolfram – consulting support. Initial discussions on pass-through filings. Review process and models from last case. Meeting, calls and emails with staff and counsel on same.	6.0 hours	\$230.00	\$ 1,380.00
2	Mileage	1/28 Travel to Lexington	154.0	\$ 0.700	\$ 107.80
				TOTAL	\$ 1,487.80

Purchase Order:

Supplier:

0000022382

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.

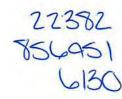
See attached for approvals



# **CATALYST**

CONSULTING LLC

3308 Haddon Road Louisville, KY 40241 (502) 599-1739 johnwolfram@catalystellc.com



#### **INVOICE**

<b>Date:</b> May 1, 2025	Invoice #: 250403 .
Client:	Project:
EKPC PO Box 707 Winchester, KY 40392-0707	EKPC Member Pass-Through Filings Case Nos. 2025-00xxx – 00yyy
,	For Services Provided in April 2025

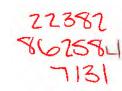
	Item	Description	Qty	Rate	Amt
1 Consulting Services	Consulting Services	John Wolfram – consulting support. Begin pass-through modeling. Process responses to initial data requests. Meetings, calls and/or emails with staff and counsel on same.	7.5 hours	\$230.00	\$ 1,725.00
				TOTAL	\$ 1,725.00

Purchase Order:

Supplier:

0000022382

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.





## CATALYST CONSULTING LLC

3308 Haddon Road Louisville, KY 40241 (502) 599-1739

johnwolfram@catalystcllc.com

#### INVOICE

250505 🗸 Invoice #: Date: June 1, 2025 Client: Project: **EKPC EKPC Member Pass-Through Filings** PO Box 707 Case Nos. 2025-00xxx-00yyyWinchester, KY 40392-0707 For Services Provided in May 2025

	Item	Description	Qty	Rate	Amt
1	Consulting Services	John Wolfram — consulting support. Process pass-through modeling. Process responses to initial data requests. Meet on 5/15 and 5/22 at EKCP. Meetings, calls and/or emails with staff and counsel on same.	41.5 hours	\$230.00	\$ 9,545.00
2	Mileage	5/15 Travel to Winchester	170.0	\$0.700	\$ 119.00
3	Mileage	5/22 Travel to Winchester	170.0	\$0.700	\$ 119.00
				TOTAL	\$ 9,783.00

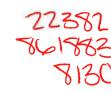
Purchase Order:

HQ7382

Supplier:

0000022382

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.





# CATALYST

CONSULTING LLC

3308 Haddon Road
Louisville, KY 40241
(502) 599-1739
johnwolfram@catalystcllc.com

#### **INVOICE**

<b>Date:</b> July 1, 2025	Invoice #: 250608 ✓
Client:	Project:
EKPC PO Box 707 Winchester, KY 40392-0707	EKPC Member Pass-Through Filings Case Nos. 2025-00xxx – 00yyy
	For Services Provided in June 2025

	Item	Description	Qty	Rate	Amt
1	Consulting Services  John Wolfram – consulting support.  Prepare pass-through models. Calls and/or emails with staff and counsel on same.		35.5 hours	\$230.00	\$ 8,165.00
				TOTAL	\$ 8,165.00

Purchase Order:

HQ7382

Supplier:

0000022382

Please remit payment to Catalyst Consulting LLC at the address listed above. Thank you.



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Page 1 of 3

#### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road

Winchester, KY 40391

Client Reps Blue Grass RECC Rachel McCarty Member Notice

921000-073-7400-A0369

Approved by:

Invoice Date

7/28/2025

PO Number Order

25074EB0

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BARDSTOWN KEN	TUCKY STANDA	RD					
7/23/2025	6 x 14.5	CLDIS	\$23.20		\$0.00	0.0000%	\$2,018.40
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
BEREA CITIZEN							
7/23/2025	8 x 14.5	CLDIS	\$9.86		\$0.00	0.0000%	\$1,143.76
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
BROOKSVILLE BR	acken co. New	S					
7/24/2025	6 x 14.5	CLDIS	<b>\$7.5</b> 0		\$0.00	0.0000%	\$652.50
Caption	Notice Blue Gr	ass Coop Case No 2025-00220					
CARLISLE MERCU	RY						
7/23/2025	6 x 14.5	CLDIS	\$7.00		\$0.00	0.0000%	\$609.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220			·		
CYNTHIANA DEMO	OCRAT						
7/25/2025	6 x 14.5	CLDIS	\$20.50		\$0.00	0.0000%	\$1,783.50
Caption	Notice Blue Gr	ass Coop Case No 2025-00220			·		, ,
FALMOUTH OUTLO	00K						
7/22/2025	6 x 14.5	CLDIS	\$22.00		\$0.00	0.0000%	\$1,914.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220	•		,		7-1
FRANKFORT STAT		•					
7/23/2025	6 x 14.5	CLDIS	\$21.89		\$0.00	0.0000%	\$1,904,43
Caption	Notice Blue Gr	ass Coop Case No 2025-00220			•		, ,
GEORGETOWN NE	WS-GRAPHIC	•					
7/22/2025	6 x 14.5	CLDIS	\$25.25		\$0.00	0.0000%	\$2,196.75
Caption	Notice Blue Gr	ass Coop Case No 2025-00220	·		,		η <b>-,</b>
HARRODSBURG H	ERALD	·					
7/24/2025	7 x 14.5	CLDIS	\$11.77		\$0.00	0.0000%	\$1,194.66
Caption	Notice Blue Gr	ass Coop Case No 2025-00220	<b>,</b>		4		4-,
IRVINE ESTILL CO		·					
7/23/2025	6 x 14.5	CLDIS	\$4.00		\$0.00	0.0000%	\$348.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220	,		70.00	0.0000.0	43 10100
LANCASTER CENT							
7/24/2025	8 x 14.5	CLDIS	\$10.50		\$0.00	0.0000%	\$1,218.00
Caption	Notice Blue Gr	ass Coop Case No 2025-00220	4-0-00		7	0.0200.0	41,220,00
LAWRENCEBURG .							
7/24/2025	6 x 14.5	CLDIS	<b>\$</b> 13 <b>.0</b> 4		\$0.00	0.0000%	\$1,134.48
		rass Coop Case No 2025-00220	413.01		40100	<b>31000070</b>	φ±,±⊐⊤. <del>ΤΟ</del>
LEXINGTON HERA							
7/23/2025	6 x 14.5	CLDIS	\$690.00		\$0.00	0.0000%	\$690.00
		rass Coop Case No 2025-00220	4050.00		40.00	0.000070	#050.00
Lagran Lagran							

MCKEE JACKSON CO. SUN



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Page 2 of 3

#### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391 Invoice Date

7/28/2025

PO Number Order

25074EB0

Client Reps Blue Grass RECC Rachel McCarty

Vendor

Vendor							
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
7/23/2025	8 x 14.5	CLDIS	\$12.40		\$0.00	0.0000%	\$1,438.40
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
NEW CASTLE HEN	IRY CO. LOCAL						
7/23/2025	6 x 14.5	CLDIS	\$12.77		\$0.00	0.0000%	\$1,110.99
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
NICHOLASVILLE J	ESSAMINE JOUR	RNAL					
7/24/2025	6 x 14.5	CLDIS	<b>\$18.42</b>		\$0.00	0.0000%	\$1,602.54
Caption	Notice Blue Gr	rass Coop Case No 2025-00220					
PARIS BOURBON	CO. CITIZEN						
7/24/2025	6 x 14.5	CLDIS	\$18.67		\$0.00	0.0000%	\$1,624.29
Caption	Notice Blue G	rass Coop Case No 2025-00220					
RICHMOND REGIS	STER						
7/24/2025	8 x 14.5	CLDIS	\$14.29		\$0.00	0.0000%	\$1,657.64
Caption	Notice Blue G	rass Coop Case No 2025-00220					
ROBERTSON COU	NTY MERCURY						
7/23/2025	6 x 14.5	CLDIS	\$8.00		\$0.00	0.0000%	\$696.00
Caption	Notice Blue G	rass Coop Case No 2025-00220					
SHELBYVILLE SEN	TTINEL-NEWS						
7/24/2025	6 x 14.5	CLDIS	\$14.69		\$0.00	0.0000%	\$1,278.03
		rass Coop Case No 2025-00220					
SPRINGFIELD SUI							L055 34
7/23/2025	6 x 14.5	CLDIS	\$11.13		\$0.00	0.0000%	\$968.31
•		rass Coop Case No 2025-00220					
TAYLORSVILLE SI						D 000001	+010 =
7/24/2025	6 x 14.5	CLDIS	\$10.57		\$0.00	0.0000%	\$919.59
•		rass Coop Case No 2025-00220					
VERSAILLES WOO							44.454.5
7/24/2025	6 x 14.5	CLDIS	\$13.23		\$0.00	0.000 <del>0%</del>	\$1,151.0
_		rass Coop Case No 2025-00220					
WILLIAMSTOWN							
7/24/2025	6 x 14.5	CLDIS	\$9.68		\$0,00	0.0000%	\$842,10
Caption	<ul> <li>Notice Blue G</li> </ul>	rass Coop Case No 2025-00220					



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:24 PM

Page 3 of 3

### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391 Invoice Date

7/28/2025

PO Number Order

25074EB0

Client Reps Blue Grass RECC Rachel McCarty

Vendor

Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
					Total Advertis	Sing	\$30,096.44
					Discounts		\$0.00
					Misc. Charges	•	\$0.00
					<b>USA</b> Tax		\$0.00
					Total Invoice		\$30,096.44
					Payments		\$0.00
					Adjustments		\$0.00
					Balance Due		\$30,096.44



101 CONSUMER LANE FRANKFORT, KY 40601

Voice (502) 223-8821 Fax (502) 226-3867

Invoice

Page 1 of 2

Agency Joe Settles

East KY Power Cooperative 4775 Lexington Road

Winchester, KY 40391

Client Reps Jackson Energy RECC Rachel McCarty Member Notice

921000-073-7400-A0369

and Water

Approved by:

Invoice Date 7/28/2025

PO Number Order

25074E10

Vendor

Vendor							
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BEATTYVILLE ENT	ERPRISE						
7/24/2025	9 x 16	CLDI5	\$13.67		\$0.00	0.0000%	\$1,968.48
Caption	Notice Jackson	n Energy Case No. 2025-00215			·		, ,
BEREA CITIZEN							
7/23/2025	9 x 16	CLDIS	\$9,86		\$0.00	0.0000%	\$1,419.84
Caption	Notice Jackson	n Energy Case No. 2025-00215			·		, ,
BOONEVILLE SENT	TNEL						
7/24/2025	9 x 16	CLDIS	<b>\$13.44</b>		\$0.00	0.0000%	\$1,935.36
Caption	Notice Jackson	n Energy Case No. 2025-00215			·		, ,
CAMPTON WOLFE	CO. NEWS						
7/25/2025	6 x 16	CLDIS	\$6.40		\$0.00	0.0000%	\$614.40
Caption	Notice Jackson	n Energy Case No. 2025-00215			·		•
HYDEN LESLIE CO	. NEWS						
<b>7/24/</b> 2025	9 x 16	CLDIS	\$8.00		\$0.00	0.0000%	\$1,152.00
Caption	Notice Jackson	n Energy Case No. 2025-00215			·		, ,
IRVINE ESTILL CO	. TRIBUNE						
7/23/2025	6 x 16	CLDIS	\$4.00		\$0.00	0.0000%	\$384.00
Caption	Notice Jackson	n Energy Case No. 2025-00215			•		, .
Jackson Times-Voi	ce						
7/23/2025	9 x 16	CLDIS	\$9.00		\$0.00	0.0000%	\$1,296,00
Caption	Notice Jackson	n Energy Case No. 2025-00215					
LANCASTER CENTI	RAL RECORD						
7/24/2025	8 x 16	CLDIS	\$10.50		\$0.00	0.0000%	\$1,344.00
Caption	Notice Jackson	n Energy Case No. 2025-00215					• •
LONDON SENTINE	L-ECHO						
7/23/2025	9 x 16	CLDIS	\$12.34		\$0.00	0.0000%	\$1,776.96
Caption	Notice Jackson	n Energy Case No. 2025-00215					
MANCHESTER ENT	ERPRISE						
7/23/2025	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
Caption	Notice Jackson	n Energy Case No. 2025-00215					
MCKEE JACKSON O	CO. SUN						
7/23/2025	8 x 16	CLDIS	\$12.40		\$0.00	0.0000%	\$1,587.20
Caption	Notice Jackson	n Energy Case No. 2025-00215			•		
MT. VERNON SIGN	IAL						
7/24/2025	6 x 16	CLDIS	\$9.50		\$0.00	0.0000%	\$912.00
Caption	Notice Jackson	n Energy Case No. 2025-00215	•				
RICHMOND REGIS	TER						
7/24/2025	9 x 16	CLDIS	\$14.29		\$0.00	0.0000%	\$2,057.76
Caption	Notice Jackson	n Energy Case No. 2025-00215					

SOMERSET COMMONWEALTH-JOURNAL



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 02:52 PM

Page 2 of 2

#### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

**Invoice Date** 

7/28/2025

PO Number Order

25074EJ0

Client Reps

Jackson Energy RECC Rachel McCarty

Vendor Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
7/23/2025	8 x 16	CLDIS	\$16.20		\$0.00	0.0000%	\$2,073.60
Caption	Notice Jackson	n Energy Case No. 2025-00215					
STANFORD INTER	IOR JOURNAL						
7/24/2025	6 x 16	CLDIS	\$8.25		\$0,00	0.0000%	\$792.00
Caption	Notice Jackson	n Energy Case No. 2025-00215					
					Total Adverti	sing	\$21,371.36
					Discounts		\$0.00
					Misc. Charge:	5	\$0.00
					USA Tax		\$0.00
					Total Invoice		\$21,371.36
					Payments		\$0.00
					Adjustments		\$0.00
					Balance Due		\$21,371.36



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Page 1 of 2

#### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road

Winchester, KY 40391

Client Reps Clark Energy Rachel McCarty Member Notice

921000-073-7400-A0369

aul Water

Approved by:

Invoice Date

PO Number

e 7/28/2025

Order

25074EC0

Vendor

Vendor		V					
Run Date	Ad Size	Rate Name	Rate	Color Rate Name	Color Rate	Discount	Total
BEREA CITIZEN							
7/23/2025	9 x 11	CLDI5	\$9.86		\$0.00	0.0000%	\$976.14
Caption	Notice Clark E	nergy Case 2025-00219					
IRVINE ESTILL CO.	TRIBUNE						
7/23/2025	6 x 11	CLDIS	\$4.00		\$0.00	0.0000%	\$264.00
Caption	Notice Clark E	nergy Case 2025-00219					-
LEXINGTON HERAL	.D-LEADER						
7/23/2025	6 x 11	CLDI5	\$690.00		\$0.00	0.0000%	\$690.00
Caption	Notice Clark E	nergy Case 2025-00219					
MENIFEE COUNTY	NEWS						
7/24/2025	6 x 11	CLDIS	\$7.00		\$0.00	0.0000%	\$462.00
Caption	Notice Clark E	nergy Case 2025-00219					
MT. STERLING ADV	OCATE						
7/24/2025	<b>6 x</b> 11	CLDIS	\$14.49		\$0.00	0.0000%	\$956.34
Caption	Notice Clark E	nergy Case 2025-00219					
OWINGSVILLE BAT	H CO. NEWS-O	UTLOOK					
7/24/2025	6 x 11	CLDIS	\$8.00		\$0.00	0.0000%	\$528.00
Caption	Notice Clark E	nergy Case 2025-00219					
PARIS BOURBON C	O. CITIZEN						
7/24/2025	6 x 11	CLDIS	\$18.67		\$0.00	0.0000%	\$1,232.22
Caption	Notice Clark E	nergy Case 2025-00219					
RICHMOND REGIST	ΓER						
7/24/2025	9 x 11	CLDIS	\$14.29		\$0.00	0.0000%	\$1,414.71
Caption	Notice Clark E	nergy Case 2025-00219					
Rowan County New	<b>/</b> S						
7/24/2025	6 x 11	CLDIS	\$7.00		\$0.00	0.0000%	\$462.00
Caption	Notice Clark E	nergy Case 2025-00219					
WEST LIBERTY LIC	KING VALLEY O	COURTER					
7/24/2025	6 x 11	CLDIS	\$6,38		\$0.00	0.0000%	\$421.08
Caption	Notice Clark E	nergy Case 2025-00219					
WINCHESTER 5UN							
7/22/2025	6 x 11	CLDIS	\$19.70		\$0.00	0.0000%	\$1,300.20
Caption	Notice Clark E	nergy Case 2025-00219					



101 CONSUMER LANE FRANKFORT, KY 40601 Voice (502) 223-8821 Fax (502) 226-3867

Monday, July 28, 2025 03:11 PM

Page 2 of 2

#### Invoice

Agency

Joe Settles

East KY Power Cooperative 4775 Lexington Road Winchester, KY 40391

**Invoice Date** 

7/28/2025

**PO Number** Order

25074EC0

Client Reps

Clark Energy Rachel McCarty

Vendor Ad Size **Rate Name** Rate Color Rate Name Color Rate Discount Total Run Date **Total Advertising** \$8,706.69 Discounts \$0.00 \$0.00 Misc. Charges **USA Tax** \$0.00 **Total Invoice** \$8,706.69 **Payments** \$0.00 **Adjustments** \$0.00 **Balance Due** \$8,706.69



Member Notice 921000-073-7400-A0369

Approved by:

Invoice

SouthEast Printing & Mailing - 2610 Palumbo Drive - Lexington, KY 40509

Phone: (859) 266-0192 Fax: (859) 309-0026

Attn: Darrell Mandrell

East Kentucky Power Cooperative 4775 Lexington Road

Winchester, KY 40391

Job Name:

Cumberland Valley Rate Case - MAIL ONLY

Invoice #:

36095

CustCode: EKPC

Invoice Date:

7/29/202

PO#:

Date Of Service:

07/28/2025

Terms:

Due Upon Ropt

#### Cumberland Valley Rate Case - MAIL ONLY

Quantity	Description
Design	
1	SETUP VARIABLE PRINTING - Addressing on envelopes
Data	
682	CASS CERTIFY & PRESORT FOR POSTAGE DISCOUNT - This is to be a 100% mailing - every piece must go out
Lettershop	
682	INSERTING_MATCH - Std Envelope (< 9.5" wide), Read/Write, 2 Components, Simple Insert
Bindery	
1,364	FOLDING - MBO- Letter and Insert - 8.5 x 11", Letter Fold
Fulfillment	
682	FULFILLMENT TRAYING - Tray according to USPS reports, prep for delivery to bulk center
Internal Serv	
682	TRAY TAGS NEEDED -
682	CLOSE JOB -
Postage	
682	Our Permit - Postage

Tax: \$0.00 \$301.00 Total Services: Payments Received: \$0.00

Postage Used:

\$425.64

\$301.00

Balance Due :

Sub Total:

\$726.64

#### United States Postal Service

#### Postage Statement -- First-Class Mail

and USPS Ground	Advantage
-----------------	-----------

1	action Number: 20913382441 M0	CAPS	S/EPS Transaction N		ostage Statemer 67283594	t Number.			
Group	Mailing Group ID 519709093					Mailing Job Numb 36095EK	er	Open Date 07-25-2025	
ing G	Preparer SMS					Origin Mail.dat		Close Date	
Mailing	Job Description 36095EK								
Mailer	Permit Holder's Name and Address and Email Address, if Any SMS 2610 PALUMBO DR LEXINGTON, KY 40509-1234 Contact Name: GENE TABANTABON (859)785-1121 GTABONTABON@SEMAILSERVICE.COM  EPS Cust. Ref. No: 1000009066  CRID: 5304582		(If other than permit holder)  DR 40509-1234 ENE TABANTABON  @SEMAILSERVICE.COM  (If other than permit holder)  SMS 2610 PALUMBO DR LEXINGTON, KY 40509-1234  CRID: 5304582		Name and Address of Individual or Organization for Which Mailing is Prepared (If other than permit holder)  EAST KENTUCKY POWER COOPERATIVE 4775 LEXINGTON RD WINCHESTER, KY 40391-9709  CRID: 3374054				
	Post Office of Mailing LEXINGTON, KY 40511- 9998	Processing Category	Parcels Only Hold For Pickup	Mailer's Mailing Date 07/28/25	Federal A	gency Cost Code	Statement Seq. No.	No. & type of Containers  Sacks: 0	
Mailing	Type of Postage Permit Imprint	Letters (may include Cards)	(HFPU): No. of Pieces	Weight of a Single Piece 0.0320 lbs.	[]Single	Combined Mailing Discount []Single Class [x]SCF Pallet Discount	SSF Transaction (D#	1 ft. Letter Trays: 3 2 ft. Letter Trays: 2 EMM Letter Trays: 0	
					[2]001	and Diddoni	Total Pieces 682	Flat Trays: 0 Pallets: 2	
	Permit # 591	Class ted Matter [ ]Library !	iss d Matter [ ]Library Mail		Customer Generaled Electronic Labels	Other: 0			
	[]Media Mail []Periodicals  For Automation Rate Pieces, Enter Date of Address Matching and Coding   Move Update Meth NCOALink			od:		Total Weight 21.8240 lbs.			
	07/24/25 Letter-size mailpieces contain:	2105 11			В.				
	[]Round Trip Only: One DVI Political Campaign Mailing - No	D/CD or other	disk	Parts Completed A		Postage (/	Add parts totals)	\$425.64	
ostage	Election Mail - Official Ballots - I								
Complete if the mailing includes places bearing matered/PC Postage or precanceled stamps.  Rate at Which Postage Affixed (Check one)  []Correct []Lowest []Neither							\$0.000		
					Incent		lat Dollar Amount	\$3.27	
	Fee						Postage Due	\$0.00 \$425.64	
	For USPS Use Only: Additional	l Postage Payr	ment <i>(State reason)</i>						
					Total U	SPS Adjus	ted Postage	\$425.64	
Certification	Incentive/Discount Claimed: N/A  Type of Fee: N/A  The mailer certifies acceptance of liability for and agreement to pay any revenue deficiencies assessed on this mailing, subject to appeal. If an agent certifies that he or she is authorized on behalf of the mailer then that mailer is bound by the certification and agrees to pay any deficiencies. In addition, agents may be liable for any deficiencies resulting from matters within their responsibility, knowledge, or control. The mailer hereby certifies that all information furnished on this form is accurate, truthful, and complete; that the mail and the supporting documentation comply with all postal standards and the mailing qualifies for the prices and fees claimed; and that the mailing does not contain any matter prohibited by law or postal regulation. I understand that anyone who furnishes false or misleading information on this form or who omits information requested on this form may be subject to criminal and/or civil penalties, including fines and imprisonment.							ition, agents may be liable for I fumished on this form is lifies for the prices and fees es false or misleading	

## Part A - Automation Prices

Letters

		Price	No. of Pieces	Subtotal Postage	Discount Total*	Fee Total	Total Postage
A4	5-Digit	\$0.593	268	-	\$-1.3400	\$0.0000	\$157.5840
A5	AADC	\$0.641	342	\$219.2220	\$-1.7420	\$0.0000	\$217.4800
A6	Mixed AADC	\$0.672	37	\$24.8640	\$-0.1850	\$0.0000	\$24.6790

* May contain both Full Service Intelligent Mail and other discount—see Instructions page for additional information.

A11 Part A Total (Add lines A1-A10)	\$399.77
-------------------------------------	----------

#### **SCF Pallet Discount**

A15	DISPLAY ONLY	AADC Automation Letter - Number of Pieces that Comply	8.0

#### **Full Service Intelligent Mail Option**

			2.75
A20	DISPLAY ONLY	Letters - Number of pieces that comply	647.0

## Part B - Nonautomation Prices

#### **Machinable Letters**

		Price	No. of Pieces	Subtotal Postage	Discount Total	Fee Total	Total Postage
B6	Nonpresorted/Sing le-Piece*	\$0.740	35	\$25.9000	\$0.0000	\$0.0000	\$25.9000

^{*} First-Class Mail metered letter price

^{**} Only on FCM letters with one or more nonmachinable characteristics

B21	Part B Total (Add lines B1-B20)	\$25.90
	Tarre Town (Table 18 Table )	4