

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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|---|----------|-------------------|
| THE ELECTRONIC APPLICATION OF EAST |) | |
| KENTUCKY POWER COOPERATIVE, INC. |) | |
| FOR A GENERAL ADJUSTMENT OF RATES, |) | Case No. |
| APPROVAL OF DEPRECIATION STUDY, |) | 2025-00208 |
| AMORTIZATION OF CERTAIN REGULATORY |) | |
| ASSETS AND OTHER GENERAL RELIEF |) | |

UPDATED RESPONSES TO STAFF’S FIRST POST-HEARING INFORMATION
REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED DECEMBER 11, 2025

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:


**THE ELECTRONIC APPLICATION OF EAST)
KENTUCKY POWER COOPERATIVE, INC.)
FOR A GENERAL ADJUSTMENT OF RATES,)
APPROVAL OF DEPRECIATION STUDY,)
AMORTIZATION OF CERTAIN REGULATORY)
ASSETS, AND OTHER GENERAL RELIEF)**

Case No. 2025-00208

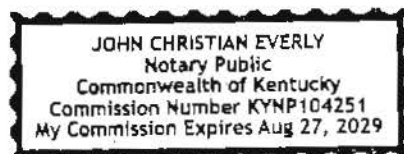
CERTIFICATE

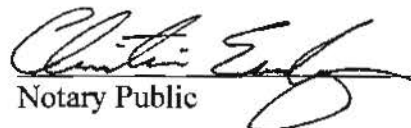
**STATE OF KENTUCKY)
)
COUNTY OF CLARK)**

Darrin Adams, being duly sworn, states that he has supervised the preparation of the updated responses of East Kentucky Power Cooperative, Inc. to the Commission Staff's First Post-Hearing Request for Information in the above-referenced case dated December 11, 2025, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.


Darrin Adams

Subscribed and sworn before me on this 21st day of January, 2026.




Notary Public

EAST KENTUCKY POWER COOPERATIVE, INC.

CASE NO. 2025-00208

FIRST POST-HEARING REQUEST FOR INFORMATION RESPONSE

STAFF'S REQUEST DATED DECEMBER 11, 2025

REQUEST 10

RESPONSIBLE PARTY: Darrin Adams

Request 10. Refer to the Hearing Testimony of Darrin Adams.

- a. Provide the annual cost allocation update from PJM for 2026 when received.
- b. Provide the annual costs from PJM allocated to EKPC for 2026 when received.

Response 10.

a. PJM is required to file the annual cost allocation update for 2026 with the Federal Energy Regulatory Commission by December 31, 2025. EKPC will provide this filing when it becomes available. This update will provide the Load-Ratio Share and Distribution Factors percentages assigned to each PJM Load Zone for each regionally cost-allocated transmission project. The update will not identify the specific costs assigned to each Load Zone for these projects.

b. PJM will post the specific cost assignments to each Load Zone for each regionally cost-allocated transmission project in January 2026 once the revenue requirements for each project are updated for those Transmission Owners that have such updates which take effect at the

beginning of the year. EKPC will provide those specific project costs assigned to EKPC beginning in January 2026 when they become available from PJM.

January 20, 2026 Update:

Response 10.

a. PJM filed its updated annual cost allocations for its Regional Transmission Expansion Plan projects with the Federal Energy Regulatory Commission on December 29, 2025, with a requested effective date of January 1, 2026. The link to the filing posted at PJM's website is: [20251229-er26-899-000.pdf](#). The following are the primary changes included in this filing for 2026 related to EKPC's cost allocation:

- Changed load-ratio share ("LRS") allocation for all projects where LRS applies from 2.30% to 2.26%.
- Added 12 new projects with cost allocation to EKPC (LRS only, no DFAX allocation to EKPC for 2026):
 - Project IDs b3728.1, b3800.39, b3800.5, b3800.31, b3800.35, b3800.42, b3800.44, b3800.45, b3800.46, b3800.47, b3800.100, b3800.121
- Added Distribution Factors ("DFAX") allocation to EKPC for 3 existing projects:
 - Project ID b0393: 0.31% DFAX allocation to EKPC;
 - Project ID b0495: 0.14% DFAX allocation to EKPC; and,
 - Project ID b1660: 1.33% DFAX allocation to EKPC;

- Removed DFAX allocation to EKPC for 6 existing projects:
 - Project ID b0457: previous DFAX allocation to EKPC of 0.05%;
 - Project ID b1908: previous DFAX allocation to EKPC of 0.05%;
 - Project ID b2759: previous DFAX allocation to EKPC of 52.21%;
 - Project ID b2960.1: previous DFAX allocation to EKPC of 3.70%;
 - Project ID b2960.2: previous DFAX allocation to EKPC of 3.21%; and,
 - Project ID b3020: previous DFAX allocation to EKPC of 5.30%.
- Changed DFAX allocation to EKPC for 3 existing projects:
 - Project ID b1797: changed DFAX allocation from 0.02% to 0.84%;
 - Project ID b1660.1: changed DFAX allocation from 33.81% to 1.33%; and,
 - Project ID b1797.1: changed DFAX allocation from 0.02% to 0.76%.

b. PJM posted the current version of the Transmission Enhancement Worksheet on January 16, 2026. This Excel file is provided herein as *Attachment PHDR Response 10b.xlsx*. This worksheet reflects current monthly charges to each PJM Zone for all regionally cost-allocated projects based on the latest LRS and DFAX cost allocations filed in PJM's cost allocation update for 2026, as well as the latest revenue requirements filed by each Transmission Owner for its respective projects.

EKPC's current total monthly Transmission Enhancement Charge ("TEC") as calculated in the Attachment is \$786,833 compared to the monthly TEC of \$2,486,899 calculated for 2025. The primary reason for this significant reduction is that EKPC's monthly TEC for the b2759 project in Dominion Energy's zone decreased from \$1,794,508 in 2025 to \$73,609 in 2026. This

is due to PJM's calculated DFAX percentage assigned to EKPC decreasing from 52.21% in 2025 to 0% in 2026.