5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **58000**
Client Name: **AUXIER ROAD GAS CO.**

BALDRIDGE LEASE

Accounting Period: **202502**
MID: **100**

Make:	Route:	**0**	Diff Range:	**100**	Press Base:	**14.73**	CO2	**0**	Last Analysis:		MISC1:	
Recorder:	Rev/Cycle:		Press Range:	**250**	Temp Base:	**60**	N2	**0**	Last Meter Test:		MISC2:	
Serial #:	Pressure:	**GAUGE**	Temp Range:	**0**	Barometric:	**14.4**	CH4:	**0**	Master:		MISC3:	

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
01/31/2025	02/28/2025	31	625.18	2.067 x 0.25	8.33	50.1	60	0.702	661	0.3341	221.00	0	0	0.00	
1 Reading(s)			**625.18**								**221.00**	**0.00**		**0.00**	**AP: 202502**

5012 Washington St. W.
Charleston, WV 25313-1527

R.L. Laughlin
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Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **58000**
Client Name: **AUXIER ROAD GAS CO.**

BALDRIDGE LEASE

Accounting Period: **202503**
MID:**100**

Make:		Route:	**0**	Diff Range:	**100**	Press Base:	**14.73**	CO2	**0**	Last Analysis:	MISC1:
Recorder:		Rev/Cycle:		Press Range:	**250**	Temp Base:	**60**	N2	**0**	Last Meter Test:	MISC2:
Serial #:		Pressure:	**GAUGE**	Temp Range:	**0**	Barometric:	**14.4**	CH4:	**0**	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
02/28/2025	03/31/2025	31	677.51	2.067 x 0.25	11.96	42.3	60	0.702	805	0.3342	269.00	0	0	0.00	
1 Reading(s)			**677.51**								**269.00**	**0.00**		**0.00**	**AP: 202503**

5012 Washington St. W.
Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **58000**
Client Name: **AUXIER ROAD GAS CO.**

BALDRIDGE LEASE

Accounting Period: **202504**
MID:**100**

Make:		Route:	**0**	Diff Range:	**100**	Press Base:	**14.73**	CO2	**0**	Last Analysis:	MISC1:
Recorder:		Rev/Cycle:		Press Range:	**250**	Temp Base:	**60**	N2	**0**	Last Meter Test:	MISC2:
Serial #:		Pressure:	**GAUGE**	Temp Range:	**0**	Barometric:	**14.4**	CH4:	**0**	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
03/31/2025	04/30/2025	31	461.11	2.067 x 0.25	16.1	37.5	60	0.702	608	0.3343	203.00	0	0	0.00	
1 Reading(s)			**461.11**								**203.00**	**0.00**		**0.00**	**AP: 202504**

Columbia Gas of Kentucky

TARIFF GAS INVOICE

FEBRUARY 2025

Invoice Date
2025-03-03 23

Account Number
[redacted]

Print Date
03/04/25 00:01:26

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	$	5,566.32	
Payments Received	$	5,566.32	Credit
Balance At Billing	$	0.00	
Current Charges	$	5,850.21	
Present Balance	$	5,850.21	

Amount Due	**$5,850.21**
Please Pay Amount Due By	**MAR 17, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

IMPORTANT NOTICE: Effective January 1, 2025, Columbia Gas of Kentucky will implement several changes to its monthly bills resulting from the Company's recent rate adjustment request and in compliance with the Order issued by the Public Service Commission on December 30, 2024.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	01-27	02-28	32	8,870.0	8,870.0	0.0	774.0
Sales Consumption						0.0	774.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME

100.0 Mcf MAXIMUM DAILY VOLUME

3/17/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Columbia Gas of Kentucky

TARIFF GAS INVOICE
MARCH 2025
CORRECTED BILL

Invoice Date
2025-04-02 1

Account Number
1[redacted]

Print Date
04/03/25 00:01:33

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	$	5,850.21
Payments Received	$	0.00
Balance At Billing	$	5,850.21
Current Charges	$	4,354.01
Present Balance	$	4,354.01

Amount Due	**$4,354.01**
Please Pay Amount Due By	**APR 16, 2025**

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

This invoice represents a rebilling for gas used between 02-28-25 and 03-28-25. Please ignore prior invoices, if any, for consumption during this period.

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	02-28	03-28	28	8,870.0	8,870.0	0.0	452.0
Sales Consumption						0.0	452.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME 100.0 Mcf MAXIMUM DAILY VOLUME

4/8/25
[signature]

Please return payment coupon below with your payment to **COLUMBIA GAS** If paying in person, please bring entire bill with you.

Invoice Date
2025-04-02 1

Account Number
[redacted]

Print Date
04/03/25 00:01:33

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	452.0	$	3,045.89
		Rate Schedule Total		**$4,180.89**
Other Charges				
Research & Development Factor	0.0134	452.0	$	6.06
Safety Modification & Replacement Pgrm	0.3696	452.0	$	167.06
		Other Charges Total		**$173.12**
		Current Charges		**$4,354.01**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	02-28 03-28	41	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0379	0.9999	452.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

APRIL 2025

Invoice Date
2025-05-01 24

Account Number
[redacted]

Print Date
05/02/25 00:02:03

Billing Statement For : KENTUCKY FRONTIER GAS,LLC
200 GOBLE ROBERTS RD
LANCER KY 41653-1551

Account Summary :

Previous Account Balance	$	4,354.01	
Payments Received	$	4,354.01	Credit
Balance At Billing	$	0.00	
Current Charges	$	3,072.11	
Present Balance	$	3,072.11	

RECEIVED
MAY 0 5 2025

Amount Due	**$3,072.11**
Please Pay Amount Due By	**MAY 15, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435199	03-28	04-30	33	8,870.0	8,870.0	0.0	272.0
Sales Consumption						0.0	272.0

CONTRACTUAL VOLUMES

100.0 Mcf DAILY FIRM VOLUME   100.0 Mcf MAXIMUM DAILY VOLUME

[signature] 5/6/25

Columbia Gas of Kentucky

TARIFF GAS INVOICE

APRIL 2025

Account Number
[redacted]

Invoice Date
2025-05-01 24

Print Date
05/02/25 00:02:03

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	272.0	$	1,832.94
	Rate Schedule Total			**$2,967.94**
Other Charges				
Research & Development Factor	0.0134	272.0	$	3.64
Safety Modification & Replacement Pgrm	0.3696	272.0	$	100.53
	Other Charges Total			**$104.17**
	Current Charges			**$3,072.11**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435199	03-28 04-30	49	0.0	8,870.0 8,870.0	0.0	-	0.9776	1.0216	0.9999	272.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE
FEBRUARY 2025

Account Number [redacted]

Invoice Date 2025-03-04 2

Print Date 03/05/25 00:01:33

RECEIVED MAR 10 2025

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	$	15,212.62	
Payments Received	$	14,903.65	Credit
Adjustment	$	4.38	Credit
Balance At Billing	$	304.59	
Current Charges	$	7,836.24	
Present Balance	$	8,140.83	

Amount Due	**$8,140.83**
Please Pay Amount Due By	**MAR 18, 2025**

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

3/14/2025

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

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IMPORTANT NOTICE: Effective January 1, 2025, Columbia Gas of Kentucky will implement several changes to its monthly bills resulting from the Company's recent rate adjustment request and in compliance with the Order issued by the Public Service Commission on December 30, 2024.

E-Check

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	02-01	03-01	28	0.0	0.0	0.0	1,100.0
Sales Consumption						0.0	1,100.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
02-11	02-11	0.0	$308.97 Credit

799854172 3-18-25 $S

420- 3

Columbia Gas of Kentucky

TARIFF GAS INVOICE

FEBRUARY 2025

Account Number
[redacted]

Invoice Date
2025-03-04 2

Print Date
03/05/25 00:01:33

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	5.71000	1,100.0	$	6,281.00
		Rate Schedule Total		**$7,416.00**
Other Charges				
Research & Development Factor	0.0124	1,060.0	$	13.14
Research & Development Factor	0.0134	40.0	$	0.54
Safety Modification & Replacement Pgrm	0.3696	1,100.0	$	406.56
		Other Charges Total		**$420.24**
		Current Charges		**$7,836.24**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	02-01 03-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	1,100.0

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MARCH 2025

Invoice Date
2025-04-04 2

Account Number
1[redacted]

Print Date
04/05/25 00:01:10

RECEIVED
APR 10 2025

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	$	8,140.83
Payments Received	$	8,140.83 Credit
Adjustment	$	659.66
Balance At Billing	$	659.66
Current Charges	$	8,377.78
Present Balance	$	9,037.44

Amount Due	**$9,037.44**
Please Pay Amount Due By	**APR 21, 2025**

DUE DATE DOES NOT APPLY TO BALANCE AT BILLING

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	03-01	04-01	31	0.0	0.0	0.0	1,017.0
Sales Consumption						0.0	1,017.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
03-11	03-11	0.0	$659.66

Meter Reading Was Under Read

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME   255.0 Mcf MAXIMUM DAILY VOLUME

White
4/11/25

Please return payment coupon below with your payment to **COLUMBIA GAS**. If paying in person, please bring entire bill with you.

Columbia Gas of Kentucky

TARIFF GAS INVOICE

MARCH 2025

Invoice Date
2025-04-04 2

Account Number
[redacted]

Print Date
04/05/25 00:01:10

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	1,017.0	$	6,853.27
		Rate Schedule Total		**$7,988.27**
Other Charges				
Research & Development Factor	0.0134	1,017.0	$	13.63
Safety Modification & Replacement Pgrm	0.3696	1,017.0	$	375.88
		Other Charges Total		**$389.51**
		Current Charges		**$8,377.78**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
100435201	03-01 04-01	0	0.0	0.0 0.0	0.0	-	0.9776	0.0000	0.9999	1,017.0

Retain this page for your records

Columbia Gas of Kentucky

TARIFF GAS INVOICE

APRIL 2025

Account Number
[redacted]

Invoice Date 2025-05-05 2

Print Date 05/06/25 00:01:23

RECEIVED
MAY 09 2025

Billing Statement For : PEOPLES GAS INC
SR632 PETER CK RD
PHELPS KY 41553

Account Summary :

Previous Account Balance	$	9,037.44	
Payments Received	$	9,037.44	Credit
Adjustment	$	1,060.02	Credit
Balance At Billing	$	1,060.02	Credit
Current Charges	$	5,600.30	
Present Balance	$	4,540.28	

Amount Due	**$4,540.28**
Please Pay Amount Due By	**MAY 19, 2025**

GENERAL INFORMATION

For questions about meter readings, consumption, or to disconnect/connect service, please call the **Columbia Gas Customer Service Center at 1-800-432-9345.**

Call Before You Dig - If you're planning a home construction or landscaping project, call Kentucky 811 at 811 at least 72 hours before you start to dig. A representative will mark the approximate location of underground utility lines on your property.

METER SUMMARY INFORMATION

Service Number	Billing Period From Mo-Day	Billing Period To Mo-Day	Days	Meter Readings Previous	Meter Readings Current	Meter Registration Mcf	Delivered Consumption Mcf
100435201	04-01	05-01	30	0.0	0.0	0.0	627.0
Sales Consumption						0.0	627.0

ADJUSTMENT INFORMATION

From Date	To Date	Adjusted Reg Mcf	Adjustment Amount
04-11	04-11	0.0	$1,060.02 Credit

Meter Reading Under Calculated

CONTRACTUAL VOLUMES

255.0 Mcf DAILY FIRM VOLUME

255.0 Mcf MAXIMUM DAILY VOLUME

5/12/25

Please re... ...yment ... ...GAS. If paying in person, please brin...

Columbia Gas of Kentucky

Account Number
[redacted]

Invoice Date
2025-05-05 2

Print Date
05/06/25 00:01:23

RATE SCHEDULE INFORMATION

Rate Schedule : IUS

	Rate	Mcf		Amount
Fixed Charges				
Customer Charge	1,135.0000		$	1,135.00
Sales Quantities				
Gas and Distribution				
All Gas	6.73870	627.0	$	4,225.16
	Rate Schedule Total			**$5,360.16**
Other Charges				
Research & Development Factor	0.0134	627.0	$	8.40
Safety Modification & Replacement Pgrm	0.3696	627.0	$	231.74
	Other Charges Total			**$240.14**
	Current Charges			**$5,600.30**

USAGE FACTORS FOR MONTHLY READ METERS

Service Number	Billing Period	Temp	Press	Index Readings	Meter Registration	Grav	Pressure Factor	Temp Factor	FPV2	Delivered Volume
	04-01			0.0						
100435201	05-01	0	0.0	0.0	0.0	-	0.9776	0.0000	0.9999	627.0

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
2/28/2025	3694

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due March 25th, 2...	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
14,280 15650.35 MCF 13421.85 457.20 MCF 386.10	DTH-MKT	Feb 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	4.02122 0.00	57,422.97 0.00
			Total	$57,422.97

Phone #
(502) 227-4441

3/26/25

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
3/31/2025	3702

BILL TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653

REMIT PAYMENT TO
Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due April 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
13,031	DTH-MKT	March 2025 gas sold to Auxier Road Gas Company Gas used in Manufacturing process	4.29197 0.00	55,928.65 0.00
HB 10786.15 DTH 12568.63 SC 1785 DTH 212.10				
			Total	$55,928.65

Phone #
(502) 227-4441

John White
4/23/25

Cumberland Valley Resources, LLC

730 E Main St
Frankfort, KY 40601

INVOICE

DATE	INVOICE #
4/30/2025	3710

BILL TO	REMIT PAYMENT TO
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653	Cumberland Valley Resources, LLC Attn: Kenny Graham 730 E Main St Frankfort, Ky 40601

P.O. NUMBER	TERMS	REP
	Due May 25th, 2025	

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
6,510	DTH-MKT	April 2025 gas sold to Auxier Road Gas Company	4.21215	27,421.07
		Gas used in Manufacturing process	0.00	0.00
			Total	$27,421.07

Phone #
(502) 227-4441

5/27/25

DIVERSIFIED energy

Invoice

Invoice Number: 02-2025_KYFRONTIER_119393
Invoice Month: 2/2025
Invoice Date: 4/9/2025
Invoice Due Date: 4/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943												
	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	329 MMBtu	329 Mcf	$2.6400	$868.56
9263												
	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	24 MMBtu	24 Mcf	$2.6400	$63.36
								Facility Sub Total	2,372	2,319		$6,262.08
EGEPIK												
7224												
	Feb 1, 2025	Feb 28, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	7 MMBtu	6 Mcf	$4.4329	$31.03
								Facility Sub Total	7	6		$31.03
KYWV												
76578												
	Feb 1, 2025	Feb 28, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	2,379	2,325		$6,293.11

Wiring Information:

Wire Bank: [redacted]
ABA Number: [redacted]
Account No.: [redacted]
Remittance Email: [redacted]

Double sided

John White
4/11/25

DIVERSIFIED energy

Invoice

Invoice Number: 02-2025_KYFRONTIER_119393
Invoice Month: 2/2025
Invoice Date: 4/9/2025
Invoice Due Date: 4/25/2025

Customer Details:	Sender:
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	2,379	$6,293.11
Total Amount Due to Diversified Energy Marketing, LLC:		$6,293.11

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	193 MMBtu	193 Mcf	$2.6400	$509.52
40891	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	865 MMBtu	850 Mcf	$2.6400	$2,283.60
40893	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	225 MMBtu	218 Mcf	$2.6400	$594.00
8934	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	223 MMBtu	192 Mcf	$2.6400	$588.72
8940	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942	Feb 1, 2025	Feb 28, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	513 MMBtu	513 Mcf	$2.6400	$1,354.32

DIVERSIFIED energy

Invoice

Invoice Number: 03-2025_KYFRONTIER_120246
Invoice Month: 3/2025
Invoice Date: 5/7/2025
Invoice Due Date: 5/27/2025

Customer Details:	Sender:
Kentucky Frontier Gas, LLC PO Box 408 Prestonsburg, KY 41653 Contact: Dennis Horner Phone: 606-886-2431 Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;	Diversified Energy Marketing LLC 4150 Belden Village Ave. N.W., Suite 410 Canton, OH 44718 Contact: DGO Marketing Phone: Email: marketing@dgoc.com Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	1,951	$5,491.43
Total Amount Due to Diversified Energy Marketing, LLC:		$5,491.43

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	211 MMBtu	211 Mcf	$2.8080	$592.49
40891												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	715 MMBtu	702 Mcf	$2.8080	$2,007.72
40893												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	245 MMBtu	238 Mcf	$2.8080	$687.96
8934												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	179 MMBtu	179 Mcf	$2.8080	$502.63
8940												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	351 MMBtu	350 Mcf	$2.8080	$985.61

5/7/25

DIVERSIFIED energy

Invoice

Invoice Number: 03-2025_KYFRONTIER_120246
Invoice Month: 3/2025
Invoice Date: 5/7/2025
Invoice Due Date: 5/27/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	225 MMBtu	224 Mcf	$2.8080	$631.80
9263												
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	18 MMBtu	18 Mcf	$2.8078	$50.54
								Facility Sub Total	1,944	1,922		$5,458.75
EGEPIK												
7224												
	Mar 1, 2025	Mar 31, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	7 MMBtu	5 Mcf	$4.6686	$32.68
								Facility Sub Total	7	5		$32.68
KYWV												
76578												
	Mar 1, 2025	Mar 31, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	1,951	1,927		$5,491.43

Wiring Information:

Wire Bank: [redacted]
ABA Number: [redacted]
Account No.: [redacted]
Remittance Email: [redacted]

DIVERSIFIED energy

Invoice

Invoice Number: 04-2025_KYFRONTIER_121079
Invoice Month: 4/2025
Invoice Date: 6/9/2025
Invoice Due Date: 6/25/2025

Customer Details:
Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653
Contact: Dennis Horner
Phone: 606-886-2431
Email: dhorner@kyfrontiergas.com; kcrisp@kyfrontiergas.com; revenue@dgoc.com;

Sender:
Diversified Energy Marketing LLC
4150 Belden Village Ave. N.W., Suite 410
Canton, OH 44718
Contact: DGO Marketing
Phone:
Email: marketing@dgoc.com
Remittance Email: Marketing@dgoc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	939	$2,429.93
Total Amount Due to Diversified Energy Marketing, LLC:		$2,429.93

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
40886	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	854640	HAROLD GREEN MASTER	IFERC|Columbia Gas, App.	204 MMBtu	204 Mcf	$2.5840	$527.14
40891	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	360705	CALEB WHITAKER MASTER (360705-CW)	IFERC|Columbia Gas, App.	139 MMBtu	137 Mcf	$2.5840	$359.18
40893	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	10496	104 FRONTIER MTR (10496X1)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
40896	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	854652	ROGER SPRADLIN	IFERC|Columbia Gas, App.	237 MMBtu	230 Mcf	$2.5840	$612.41
8934	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	6S5512	GRANNY FITZ RD	IFERC|Columbia Gas, App.	87 MMBtu	75 Mcf	$2.5840	$224.81
8940	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	DCKRSN	ANNE DICKERSON (DICKERSON2)	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
8942	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	NY-FT	KY FRONTIER FT	IFERC|Columbia Gas, App.	162 MMBtu	162 Mcf	$2.5840	$418.61

6/10/25

DIVERSIFIED energy

Invoice

Invoice Number: 04-2025_KYFRONTIER_121079
Invoice Month: 4/2025
Invoice Date: 6/9/2025
Invoice Due Date: 6/25/2025

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount $
DIVMID												
8943												
	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	NYT	KY FRONTIER NYT	IFERC|Columbia Gas, App.	101 MMBtu	101 Mcf	$2.5840	$260.98
9263												
	Apr 1, 2025	Apr 30, 2025	Sell	DIVMID	Sales Commodity	NYDEMA	KY FRONTIER DEMA (NY-DEMA)	IFERC|Columbia Gas, App.	7 MMBtu	7 Mcf	$2.5843	$18.09
								Facility Sub Total	937	916		$2,421.22
EGEPIK												
7224												
	Apr 1, 2025	Apr 30, 2025	Sell	EGEPIK	Sales Commodity	181-S	181-S	IFERC|Columbia Gas, App.	2 MMBtu	2 Mcf	$4.3550	$8.71
								Facility Sub Total	2	2		$8.71
KYWV												
106386												
	Apr 1, 2025	Apr 30, 2025	Sell	KYWV	Sales Commodity	39E	39E	IFERC|Columbia Gas, App.	0 MMBtu	0 Mcf		$0.00
								Facility Sub Total	0	0		$0.00
								Total:	939	918		$2,429.93

Wiring Information:

Wire Bank: [redacted]
ABA Number: [redacted]
Account No.: [redacted]
Remittance Email: [redacted]

Correct
Final

East Kentucky Midstream
PO Box 1666
Salyersville, KY 41465

Invoice # 44

Date: 3/7/2025

Due Date: 3/25/2025

Kentucky Frontier Gas (Natural Gas Purchases)

Period Ended 2/28/2025

Volume Computation (Dths)

Draft (subject to revision by parties)

Sales Area	Purchases		Critical Days		Total Purchases	
Jackson Area Master Meters Volumes						
Panbowl Master Meter	2,691	dths	1,846	dths	4,537	dths
Loop Meter	1,205	dths	1,994	dths	3,199	dths
Hooten Holly & Oakley	59	dths	40	dths	99	dths
Campton Master Meter	1,244	dths	1,213	dths	2,457	dths
Pine Ridge Master Meter	1,263	dths	870	dths	2,133	dths
Cliff View Master Meter	591	dths	540	dths	1,131	dths
Hazel Green Master Meter	1,118	dths	894	dths	2,012	dths
Carpenter Br. Master	45	dths	20	dths	65	dths
Outside System	3,514	dths	1,950	dths	5,464	dths
Total Volume Sales Area	11,730	dths	9,367	dths	21,097	dths

Rt #5 Subtract Inside System (Jefferson Customers)

		Purchases		Critical Days		Total Purchases	
054360 Seldon Brewer	J10004			5	dths	14	dths
054400 Seldon Brewer	J10005			4	dths	10	dths
051830 Watler Begley	J10040			4	dths	10	dths
Total Subtraction Inside System		(21)	dths	(13)	dths	(34)	dths
Total Gas Purchased - Dths		11,709	dths	9,354	dths	21,063	dths

TCO Appalachian Index	$3.30	See Attachments	
Transport Rate per DTHS	$ 5.75	See Attachments	
Price Per Dth	$ 9.05	See Attachments	
Subtotal	$ 105,966.45	$ 106,626.43	$ 212,592.88
12% LAUF 2,678 dths	@	$3.30	$8,837.40
			$ 221,430.28

TOTAL Amount $221,430.28

3/19/25

054360 - Seldon Brewer	J10004	8	
054400 - Seldon Brewer	J10005	7	
051830 - Walter Begley	J10040	7	
Total Inside Sys to Subtract from Public Volume			**-22**
Total Volume for Public Gas			**12,032**

Price Computation (NAESB Confirm #JG-002)

Gas Purchases – Mcf			12,032
Btu factor		1.075	
Gas Purchases - Dth			12,934
TCO Appalachian Index			**3.51**
Transport Rate per Dth			5.75
	Price per Dth		9.26
Amount due East Kentucky Midstream			**$119,768.84**
	12% LAUF	1,552 Dths @ $3.51 =	$5,447.52
		Total	**$125,216.36**

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

John White
4/18/25

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice # 45

Date: 04/03/25

Due Date: 04/25/25

Period Ended **03/30/25**

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area			Purchases
Jackson Area Master Meter Volume:			
P700 - Pan Bowl Master Meter - A	P05050-J90035	1,640	
P750 - Pan Bowl Master Meter - B	P05055-J90040		
Loop Meter - Intel site		2,589	
Effie Begley--Laughlin-Meter #1386		0	
Seldon Brewer #1--Laughlin- #1393		0	
Seldon Brewer #2--Laughlin- #1394	N/A	0	
Hooten Hollow Area Master Meter Volume	J90000		24
Campton Area Master Meter Volume	J07000		1,507
Pine Ridge Area Master Meter Volume	J90010		1,245
Cliff View Area Master Meter Volume	J90020		617
Harold Oakley Area Master Meter Volume	J90030		31
~~Daysboro Meter (West Liberty)~~	~~J01303~~		
Hazel Green Master Meter Volume	J01296		1,060
Carpenter Branch Meter Volume			36
Salyersville Meter			
Outside System Farm Taps			3,305
Total Volume from Sales Areas			**12,054**

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton	J00019	

East Kentucky Midstream
KY Frontier (formerly Public Gas). Natural Gas Purchases
P O Box 1666
Salyersville, Ky 41465

Invoice #	46
Date:	05/05/25
Due Date:	05/25/25

Period Ended **04/30/25**

Volume Computation (Mcf)
DRAFT (subject to revision by parties)

Sales Area			Purchases
Jackson Area Master Meter Volume:			
P700 - Pan Bowl Master Meter - A	P05050-J90035	261	
P750 - Pan Bowl Master Meter - B	P05055-J90040		
Loop Meter - Intel site		2,287	
Effie Begley--Laughlin-Meter #1386		0	
Seldon Brewer #1--Laughlin- #1393		0	
Seldon Brewer #2--Laughlin- #1394	N/A	0	
Hooten Hollow Area Master Meter Volume	J90000		15
Campton Area Master Meter Volume	J07000		655
Pine Ridge Area Master Meter Volume	J90010		557
Cliff View Area Master Meter Volume	J90020		370
Harold Oakley Area Master Meter Volume	J90030		17
~~Daysboro Meter (West Liberty)~~	~~J01303~~		
Hazel Green Master Meter Volume	J01296		537
Carpenter Branch Meter Volume			16
Salyersville Meter			
Outside System Farm Taps			1,684
Total Volume from Sales Areas			**6,399**

Rt #5 - Subtract: Inside Sys Jefferson Customers

051680 - Blaine Blanton J00019

5/6/25

054360 - Seldon Brewer	J10004	4
054400 - Seldon Brewer	J10005	
051830 - Walter Begley	J10040	3

Total Inside Sys to Subtract from Public Volume **-7**

Total Volume for Public Gas **6,392**

Price Computation (NAESB Confirm #JG-002)

Gas Purchases -- Mcf		6,392
Btu factor	1.084	
Gas Purchases - Dth		6,929
TCO Appalachian Index		3.23
Transport Rate per Dth		5.75
Price per Dth		8.98
Amount due East Kentucky Midstream		**$62,222.42**
12% LAUF	831 Dths @ $3.23 =	$2,684.13
	Total	**$64,906.55**

Make Check Payable To:
East Kentucky Midstream
P.O. Box 1666
Salyersville, Ky 41465

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : February 2025

February 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = $4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC **Date 03-10-25 PO**
Box 408 Prestonsburg, Ky. 41653 **Invoice #: 46**

Period End	Purchase Point	MCF/ BTU Factor	Total
02/28/2025	MM#1	882.26567 X 1.134 = DTH X 1000.48919 X 4 .25	$4252.0906

3/17/25

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : March 2025

March 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = $4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
PO Box 408 Prestonsburg, Ky. 41653

Date 04-10-25
Invoice #: 47

Period End	Purchase Point	MCF/ BTU Factor	Total
03/31/2025	MM#1 4217.39442	X 1.134 = DTH X 992.3281X 4 .25	$4782.52528

John Whitt
4/21/25

Daily Log

Downloaded on: 04/09/2025 09:33:09

Device/Meter Name: HI-ENERGY MASTER MET
Company Name: HI-ENERGY GAS
Site/Well Name: HI-ENERGY MASTER MET
Field/Lease Name:
Location Name:
Legal Description:

ModWorX Pro: 4.1.0
Device Type: Scanner 2000
Firmware: 3.04
Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (G) (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
534	03/11/2025 10:00:00	170.4409	36.6804	0.2500	33.0499	98247.0938
535	03/12/2025 10:00:00	133.7490	36.9716	0.2500	30.0715	98277.1641
536	03/13/2025 10:00:00	125.3574	39.9681	0.2500	30.0700	98307.2344
537	03/14/2025 10:00:00	219.7342	46.4392	0.2500	41.2630	98348.5000
538	03/15/2025 10:00:00	148.1365	45.3488	0.2500	34.2629	98382.7656
539	03/16/2025 10:00:00	159.6951	42.8979	0.2500	34.7641	98417.5234
540	03/17/2025 10:00:00	178.8803	40.3044	0.2500	35.5299	98453.0547
541	03/18/2025 10:00:00	138.8160	40.4181	0.2500	31.3147	98484.3672
542	03/19/2025 10:00:00	139.2091	42.6980	0.2500	31.9611	98516.3281
543	03/20/2025 10:00:00	133.2004	42.7902	0.2500	31.8068	98548.1406
544	03/21/2025 10:00:00	136.1235	40.4312	0.2500	31.1996	98579.3359
545	03/22/2025 10:00:00	130.7687	41.1325	0.2500	30.9181	98610.2578
546	03/23/2025 10:00:00	142.0127	40.4127	0.2500	31.9207	98642.1797
547	03/24/2025 10:00:00	124.5799	41.1020	0.2500	30.3925	98672.5703
548	03/25/2025 10:00:00	139.7354	41.0778	0.2500	31.9943	98704.5625
549	03/26/2025 10:00:00	150.6566	37.9887	0.2500	32.0917	98736.6563
550	03/27/2025 10:00:00	157.3162	36.0240	0.2500	31.8699	98768.5234
551	03/28/2025 10:00:00	112.3182	39.9595	0.2500	28.5976	98797.1250
552	03/29/2025 10:00:00	102.1085	45.7382	0.2500	28.8673	98825.9922
553	03/30/2025 10:00:00	143.0943	43.7272	0.2500	33.3021	98859.2891
554	03/31/2025 10:00:00	139.6284	42.6091	0.2500	32.5866	98891.8828
555	04/01/2025 10:00:00	147.5153	40.2003	0.2500	32.6277	98924.5078

Hi-Energy Gas Co

Invoice for Natural Gas Sold

Production Period : April 2025

March 2025 TCo Index = /Dth

80% of TCo Index =/Dth

Contract Base = $4.25 or 80% of TCo

Purchaser: Kentucky Frontier Gas, LLC
408 Prestonsburg, Ky. 41653

Date 05-13-25 PO Box
Invoice #: 48

Period End	Purchase Point MCF/ BTU Factor	Total
04/30/2025	MM#1 696.5156 X 1.134 = DTH X 789.8469 X 4 .25	$3356.86

5/16/25

Device/Meter Name: HI-ENERGY MASTER MET
Company Name: HI-ENERGY GAS
Site/Well Name: HI-ENERGY MASTER MET
Field/Lease Name:
Location Name:
Legal Description:

ModWorX Pro: 4.1.0
Device Type: Scanner 2000
Firmware: 3.04
Board ID: 0

Rec	Timestamp	Differential Pressure (In H2O)	Static Pressure (G) (PSIG)	Flow Run 1 Plate Size (inches)	Flow Run 1 Volume (MCF)	Flow Run 1 Grand Total (MCF)
563	04/09/2025 10:00:00	118.1368	41.3510	0.2500	29.2955	99173.1719
564	04/10/2025 10:00:00	110.6010	42.5467	0.2500	28.9530	99202.1172
565	04/11/2025 10:00:00	112.3823	44.0421	0.2500	29.5050	99231.6250
566	04/12/2025 10:00:00	149.0819	38.6344	0.2500	32.2823	99263.9063
567	04/13/2025 10:00:00	133.1051	38.9420	0.2500	30.5597	99294.4688
568	04/14/2025 10:00:00	104.1435	41.9777	0.2500	28.1610	99322.6328
569	04/15/2025 10:00:00	108.4430	45.5198	0.2500	29.6890	99352.3203
570	04/16/2025 10:00:00	123.1737	43.5446	0.2500	30.9310	99383.2500
571	04/17/2025 10:00:00	116.3328	43.1847	0.2500	29.8970	99413.1484
572	04/18/2025 10:00:00	138.1776	43.2416	0.2500	32.4296	99445.5781
573	04/19/2025 10:00:00	156.3445	44.5827	0.2500	34.9632	99480.5391
574	04/20/2025 10:00:00	152.9738	45.0618	0.2500	34.7647	99515.3047
575	04/21/2025 10:00:00	146.0979	45.5786	0.2500	34.1792	99549.4844
576	04/22/2025 10:00:00	147.6297	45.4092	0.2500	34.3004	99583.7813
577	04/23/2025 10:00:00	151.4300	44.3455	0.2500	4.6164	99588.3984
578	04/24/2025 10:00:00	0.0000	62.2608	0.2500	0.0000	99588.3984
579	04/25/2025 10:00:00	0.0000	60.7267	0.2500	0.0000	99588.3984
580	04/26/2025 10:00:00	0.0000	59.0730	0.2500	0.0000	99588.3984
581	04/27/2025 10:00:00	0.0000	56.1196	0.2500	0.0000	99588.3984
582	04/28/2025 10:00:00	0.0000	47.2482	0.2500	0.0000	99588.3984
583	04/29/2025 10:00:00	0.0000	35.2001	0.2500	0.0000	99588.3984
584	04/30/2025 10:00:00	0.0000	35.6771	0.2500	0.0000	99588.3984

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822

Phone: 606-785-0761

Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Mar-25
INVOICE: KY-02025

Production Month	*Description*	*MCF*	*BTU*	*DTH*	*Price*	*Amount*
February 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	626	1.0622	664.94	$ 3.00	$ 1,994.82

Net Purchase	$ 1,994.82

5012 Washington St. W.
Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **43900**
Client Name: **HTC GAS CO., LLC**

BROWN #1 RICE BRANCH

Accounting Period: **202502**
MID:**304**

Make:	Route: 0	Diff Range: **100**	Press Base: **14.73**	CO2 **0**	Last Analysis:	MISC1:
Recorder:	Rev/Cycle:	Press Range: **250**	Temp Base: **60**	N2 **0**	Last Meter Test:	MISC2:
Serial #:	Pressure: **GAUGE**	Temp Range: **0**	Barometric: **14.4**	CH4: **0**	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
01/31/2025	02/28/2025	31	669.25	2.067 x 0.375	12.53	43.3	60	0.68	821	0.7621	626.00	0	0	0.00	
1 Reading(s)			**669.25**								**626.00**	**0.00**		**0.00**	**AP: 202502**

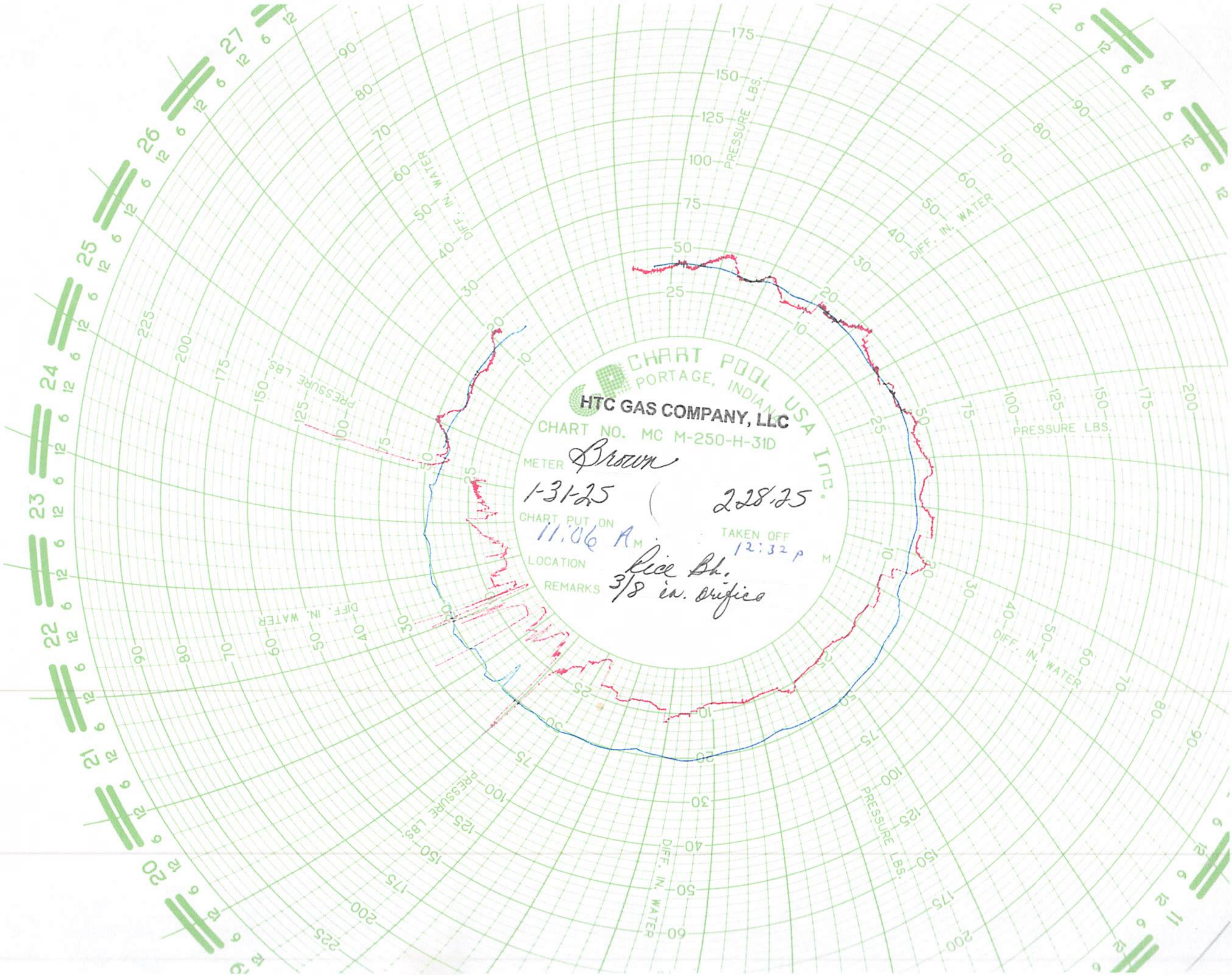


CHART POOL USA Inc.
PORTAGE, INDIANA
HTC GAS COMPANY, LLC
CHART NO. MC M-250-H-31D
METER Brown
1-31-25
2-28-25
CHART PUT ON 11:06 AM
TAKEN OFF 12:32 PM
LOCATION Rice Bk.
REMARKS 3/8 in. orifice
PRESSURE LBS.
DIFF. IN. WATER

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822
Phone: 606-785-0761
Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

Apr-25
INVOICE: KY-02025

Production Month	*Description*	*MCF*	*BTU*	*DTH*	*Price*	*Amount*
March 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	691	1.0622	733.98	$ 3.00	$ 2,201.94

Net Purchase	$ 2,201.94

5012 Washington St. W.
Charleston, WV 25313-1527

R.L.Laughlin
Natural Gas Consultants Since 1970

Phone: (304) 776-7740
Fax: (304) 776-7742
Web: www.rllco.com

Client Number: **43900**
Client Name: **HTC GAS CO., LLC**

BROWN #1 RICE BRANCH

Accounting Period: **202503**
MID:**304**

Make:		Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:	MISC1:
Recorder:		Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:	MISC2:
Serial #:		Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	MISC3:

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BTU	MMBTU	Comment
02/28/2025	03/31/2025	31	695.61	2.067 x 0.375	14.05	43.7	60	0.68	907	0.7622	691.00	0	0	0.00	
1 Reading(s)			**695.61**								**691.00**	**0.00**		**0.00**	**AP: 202503**

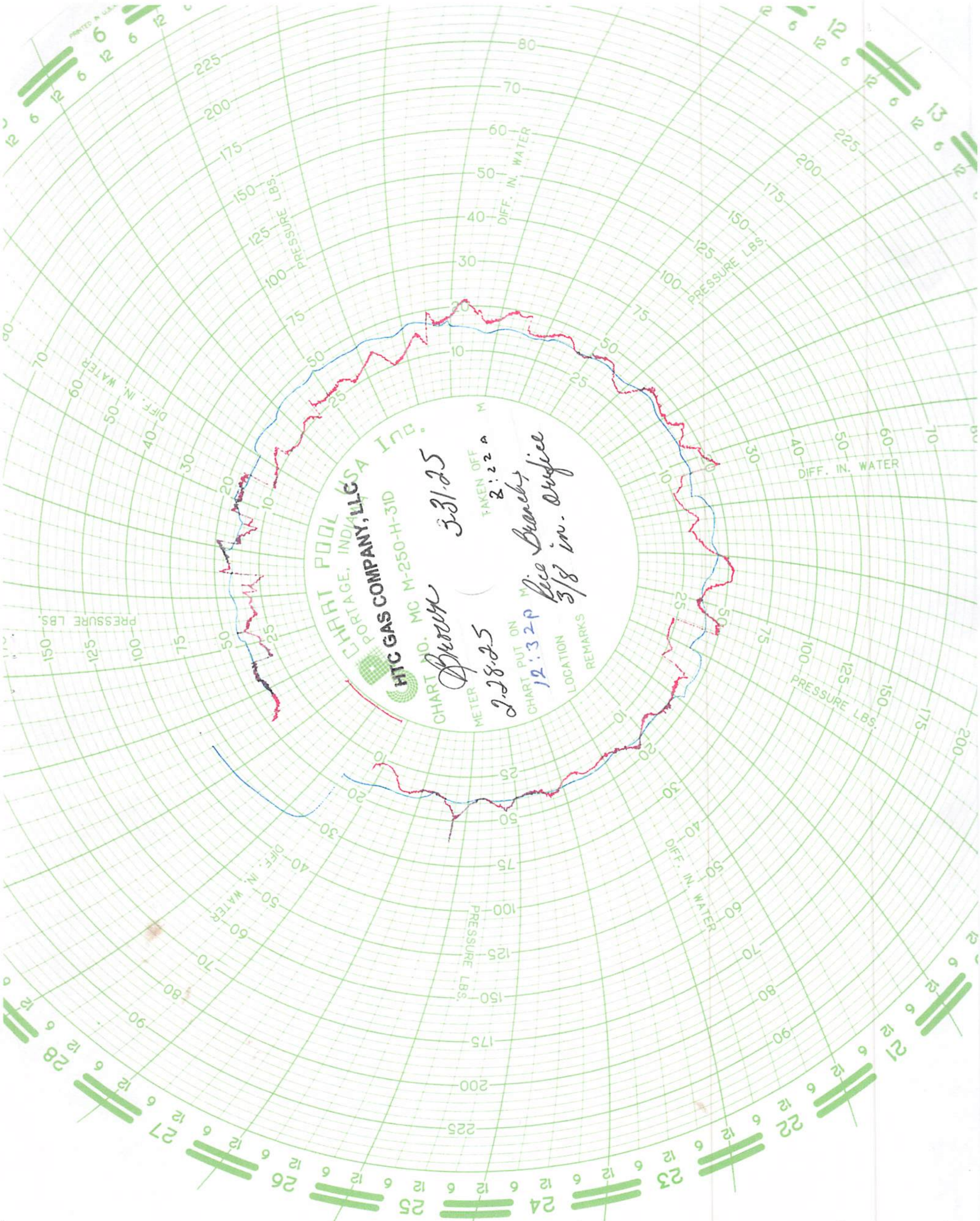


CHART POOL USA Inc.
PORTAGE, INDIANA
HTC GAS COMPANY, LLC
CHART NO. MC M-250-H-31D
METER Brown
CHART PUT ON 2.28.25 12:32P M
TAKEN OFF 3.31.25 8:22a M
LOCATION Rice Branch
REMARKS 3/8 in. orifice
PRESSURE LBS.
DIFF. IN. WATER

HTC GAS COMPANY, LLC.
P.O. BOX 783
HINDMAN, KY. 41822
Phone: 606-785-0761
Fax 606-785-0013

Kentucky Frontier Gas, LLC
P.O. Box 408
Prestonsburg Kentucky 41653

May-25
INVOICE: KY-02025

Production Month	Description	MCF	BTU	DTH	Price	Amount
April 2025	HTC Gas/Tackett & Sons Rice Branch/Brown #1	0	1.0622	0	$ 3.00	$ -

Net Purchase	$ -

6/2/25

5012 Washington St. W.
Charleston, WV 25313-1527

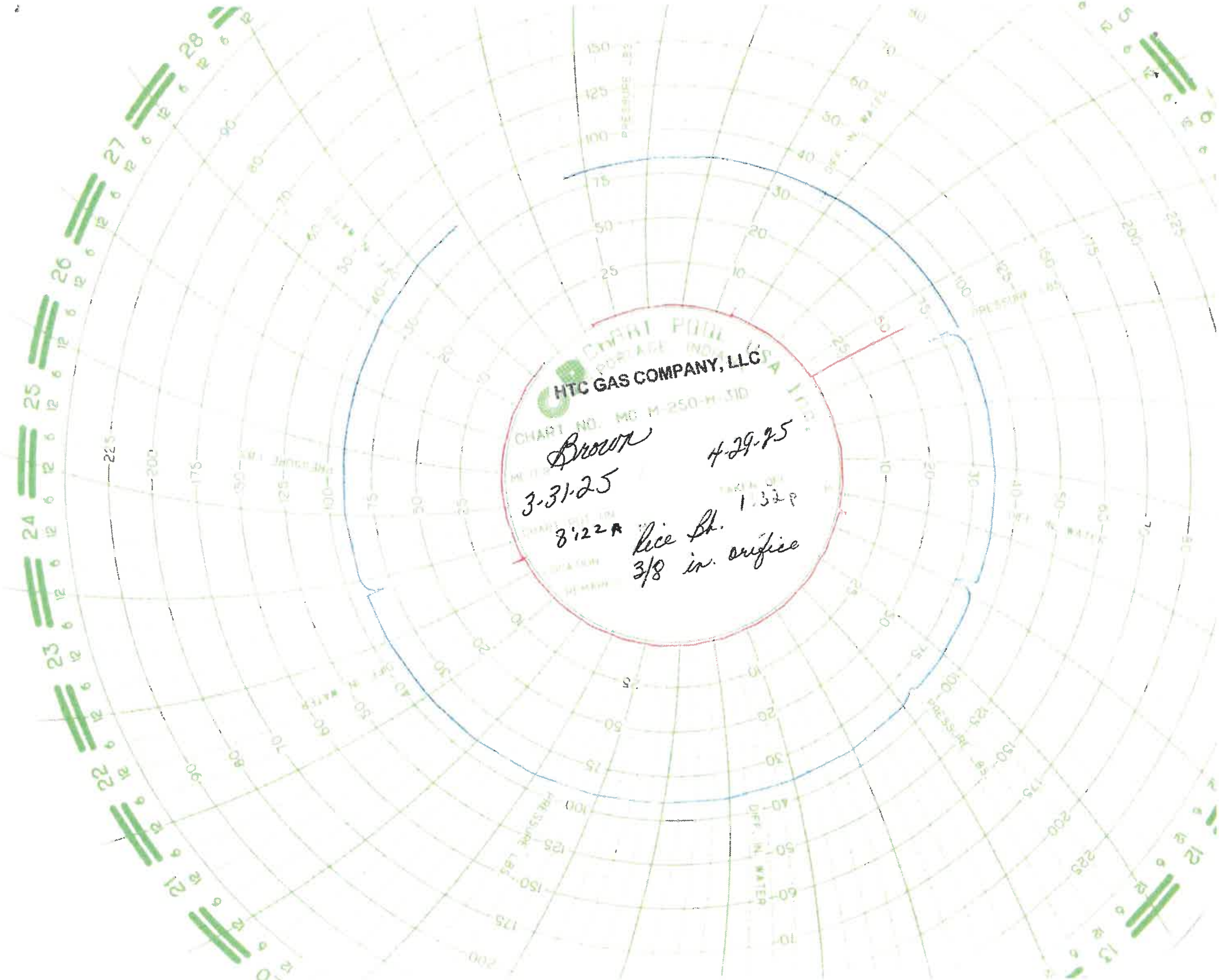
R.L.Laughlin
Natural Gas Consultants Since 1970

Client Number: 43900
Client Name: HTC GAS CO., LLC

BROWN #1 RICE BRANCH

Make:		Route:	0	Diff Range:	100	Press Base:	14.73	CO2	0	Last Analysis:	
Recorder:		Rev/Cycle:		Press Range:	250	Temp Base:	60	N2	0	Last Meter Test:	
Serial #:		Pressure:	GAUGE	Temp Range:	0	Barometric:	14.4	CH4:	0	Master:	

Date On	Date Off	Rotation	Hours	Tube x Plate	Hw	PSIG	Temp	Gravity	Reading	Factor	MCF	Adj. MCF	BT
03/31/2025	04/29/2025	31	0.00	2.067 x 0.375	0	43.7	60	0.68	0	0.7663	0.00	0	0
1 Reading(s)			0.00								0.00	0.00	



HTC GAS COMPANY, LLC
CHART POOL USA INC.
PORTAGE, INDIANA
CHART NO. MC M-250-H-31D
Brown
4-29-25
3-31-25
1:32 P
8:22 A
Rice Sh.
3/8 in. orifice
PRESSURE LBS.
DIFF. IN. WATER

MAGNUM DRILLING OF OHIO, INC.
9501 SR 5
ASHLAND, KY 41102 **ACCT #** 1110
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	355.0	0	355.0	3727.50

PAST DUE	$	-
CREDIT DUE	$	-
MISC.	$	-
TAXES	$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
3/1/2025	1	3727.50	372.75	4100.25

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41 ACCOUNT 1110

PAY NET AMOUNT
BEFORE THIS DATE
30-Mar 2025

NET AMOUNT TO BE PAID
3727.50

GROSS AMOUNT TO BE PAID
4100.25

3/20/25

MAGNUM DRILLING OF OHIO, INC.
9501 SR 5
ASHLAND, KY 41102
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	172.0	0	172.0	1806.00

PAST DUE	$	-
CREDIT DUE	$	-
MISC.	$	-
TAXES	$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
4/1/2025	1	1806.00	180.60	1986.60

PLEASE RETURN BOTTOM PORTION WITH PAYMENT AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT. THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41

ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE
4/20/2025

NET AMOUNT TO BE PAID
1806.00

GROSS AMOUNT TO BE PAID
1986.60

ph White
4/11/25

MAGNUM DRILLING OF OHIO, INC.
9501 SR 5
ASHLAND, KY 41102
(606) 928-3800
(MINIMUM CHARGE 1 MCF)

ACCT # 1110

TYPE OF SERVICE	METER READING CURRENT		USED	CHARGES BILLED
GAS	90.0	0	90.0	945.00

PAST DUE	$	-
CREDIT DUE	$	-
MISC.	$	-
TAXES	$	-

METER READ	CLASS	NET AMOUNT	LATE CHARGE	GROSS AMT.
5/1/2025	1	945.00	94.50	1039.50

PLEASE RETURN BOTTOM PORTION WITH PAYMENT
AND INCLUDE YOUR ACCOUNT NUMBER WITH YOUR PAYMENT.
THANK YOU.

FRONTIER GAS (CITY OF BLAINE)
PO BOX 408
PRESTONSBURG, KY 41(ACCOUNT
1110

PAY NET AMOUNT
BEFORE THIS DATE
30-May 2025

NET AMOUNT TO BE PAID
945.00

GROSS AMOUNT TO BE PAID
1039.50

5/27/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**3/10/2025**
Invoice Number	**202502KFG**
Prod End Date	**2/28/2025**
Due Date	**3/20/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*2/28/2025*	5,525.80	4.080	3.400	6,630.96	$ 22,545.26	$ -	$ -	$ 22,545.26
FRONTIER EMERGENCY FEED	*2/28/2025*	21.00	4.080	3.427	25.00	$ 85.68	$ -	$ -	$ 85.68
AFLEX SALES	*2/28/2025*	136.00	4.080	3.404	163.00	$ 554.88	$ -	$ -	$ 554.88
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*2/28/2025*	26.00	4.080	3.422	31.00	$ 106.08	$ -	$ -	$ 106.08
QNG Farm Taps Actual (free gas excluded)	*2/28/2025*	908.52	4.108	3.424	1,090.00	$ 3,732.63	$ -	$ -	$ 3,732.63
AOG Farm Taps Actual (free gas excluded)	*2/28/2025*	1,595.61	4.110	3.425	1,914.74	$ 6,557.97	$ -	$ -	$ 6,557.97
QNG Free Customers (over allotment)	*2/28/2025*	1,299.09	4.711	3.926	1,559.00	$ 6,120.01	$ -	$ -	$ 6,120.01
AOG Free Customers (over allotment)	*2/28/2025*	16.00	4.245	3.575	19.00	$ 67.92	$ -	$ -	$ 67.92

ppa

	Current Totals	9,528.02			11,432.70	39,770.43	-	-	39,770.43

Past Due Amounts $ -

Total Due **$ 39,770.43**

P Pd on ~~10~~ 3/18/25 ck#4

3/18/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**4/18/2025**
Invoice Number	**202503KFG**
Prod End Date	**3/31/2025**
Due Date	**4/28/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*3/31/2025*	3,660.60	4.332	3.610	4,392.72	$ 15,857.72	$ -	$ -	$ 15,857.72
FRONTIER EMERGENCY FEED	*3/31/2025*	19.00	4.332	3.579	23.00	$ 82.31	$ -	$ -	$ 82.31
AFLEX SALES	*3/31/2025*	86.00	4.332	3.617	103.00	$ 372.55	$ -	$ -	$ 372.55
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*3/31/2025*	31.00	4.332	3.629	37.00	$ 134.29	$ -	$ -	$ 134.29
QNG Farm Taps Actual (free gas excluded)	*3/31/2025*	651.21	4.096	3.415	781.00	$ 2,667.34	$ -	$ -	$ 2,667.34
AOG Farm Taps Actual (free gas excluded)	*3/31/2025*	1,284.37	4.110	3.425	1,541.24	$ 5,278.75	$ -	$ -	$ 5,278.75
QNG Free Customers (over allotment)	*3/31/2025*	983.09	3.948	3.289	1,180.00	$ 3,881.22	$ -	$ -	$ 3,881.22
AOG Free Customers (over allotment)	*3/31/2025*	21.20	4.000	3.392	25.00	$ 84.79	$ -	$ -	$ 84.79
ppa									
	Current Totals	6,736.46			8,082.96	28,358.97	-	-	28,358.97

Past Due Amounts $ -

Total Due **$ 28,358.97**

4/21/25

Quality Natural Gas, LLC

PO Box 480
Allen, KY 41601

606-874-8041 EXT 1253
606-874-2203 fax
Attn: Janice Wright (jwright@kinzerdrilling.com)

Invoice for Natural Gas Sold

Kentucky Frontier Gas, LLC
PO Box 408
Prestonsburg, KY 41653

606-886-6807
606-889-9196 FAX

Invoice Date	**5/12/2025**
Invoice Number	**202504KFG**
Prod End Date	**4/30/2025**
Due Date	**5/22/2025**

Meter	Period	Mcf	$/Mcf	$/Dth	Dth	Gross	KWV GATH	KWV FUEL	TOTAL
FSM	*4/30/2025*	1,866.50	3.996	3.330	2,239.80	$ 7,458.53	$ -	$ -	$ 7,458.53
FRONTIER EMERGENCY FEED	*4/30/2025*	-	-	-	-	$ -	$ -	$ -	$ -
AFLEX SALES	*4/30/2025*	44.00	3.996	3.317	53.00	$ 175.82	$ -	$ -	$ 175.82
HUD1 - HUDDY (PONDEROSA TRAILER PARK)	*4/30/2025*	-	-	-	-	$ -	$ -	$ -	$ -
QNG Farm Taps Actual (free gas excluded)	*4/30/2025*	319.42	4.089	3.411	383.00	$ 1,306.23	$ -	$ -	$ 1,306.23
AOG Farm Taps Actual (free gas excluded)	*4/30/2025*	533.89	4.110	3.425	640.67	$ 2,194.30	$ -	$ -	$ 2,194.30
QNG Free Customers (over allotment)	*4/30/2025*	426.00	3.446	2.873	511.00	$ 1,468.01	$ -	$ -	$ 1,468.01
AOG Free Customers (over allotment)	*4/30/2025*	7.10	3.614	2.851	9.00	$ 25.66	$ -	$ -	$ 25.66
ppa									
	Current Totals	3,196.91			3,836.47	12,628.55	-	-	12,628.55

\- *Past Due Amounts* $ -

Total Due $ 12,628.55

5/12/25

SLONE ENERGY

Slone Energy, LLC

Invoice

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
3/1/2025	1140

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Feb 2025 - Ball	Due on receipt	

Quantity	Description	Rate	Amount
393.779	393.78 mcf Natural Gas Usage for the Month of February 2025 w/date ending at 8:00 am 3/1/2025. BTU = 987.98 therefore, multiplier of 0.98798 (987.98/1000) $4.50 dth X 0.98798 = $4.45/mcf. Ballenger Sales Meter	4.45	1,752.32

Ballenger

Please remit to above address.

Total	$1,752.32

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-FEB-25	14.068	31.7	45.2	60.0	14.068	23.1
02-FEB-25	13.447	26.0	51.2	60.0	13.447	22.7
03-FEB-25	14.836	28.9	52.1	60.0	14.836	24.0
04-FEB-25	14.704	33.0	43.9	60.0	14.704	24.0
05-FEB-25	12.688	22.4	52.7	60.0	12.688	23.4
06-FEB-25	15.189	34.2	46.9	60.0	15.189	23.6
07-FEB-25	12.824	27.1	46.3	60.0	12.824	22.2
08-FEB-25	16.010	40.5	42.1	60.0	16.010	24.0
09-FEB-25	13.372	33.3	40.3	60.0	13.372	22.6
10-FEB-25	13.407	30.1	42.5	60.0	13.407	23.6
11-FEB-25	10.593	21.5	46.9	60.0	10.593	20.3
12-FEB-25	13.794	28.0	49.3	60.0	13.794	23.7
13-FEB-25	11.263	25.0	45.8	60.0	11.263	19.7
14-FEB-25	8.302	17.1	53.2	60.0	8.302	17.1
15-FEB-25	14.291	39.3	56.3	60.0	14.291	18.8
16-FEB-25	13.584	31.7	43.3	60.0	13.584	22.2
17-FEB-25	12.640	27.8	43.8	60.0	12.640	22.3
18-FEB-25	13.078	30.3	37.7	60.0	13.078	23.9
19-FEB-25	34.576	288.9	34.2	60.0	34.576	23.6
20-FEB-25	21.345	112.9	35.6	60.0	21.345	22.4
21-FEB-25	11.157	28.2	39.0	60.0	11.157	20.2
22-FEB-25	11.469	26.5	46.1	60.0	11.469	20.2
23-FEB-25	12.227	28.5	47.2	60.0	12.227	20.8
24-FEB-25	12.599	27.7	48.6	60.0	12.599	20.7
25-FEB-25	12.062	26.4	49.0	60.0	12.062	20.4
26-FEB-25	13.266	26.2	51.6	60.0	13.266	22.7
27-FEB-25	13.037	28.8	47.9	60.0	13.037	21.5
28-FEB-25	13.952	30.1	48.2	60.0	13.952	23.4
Total	393.779	41.1	46.0	60.0	393.779	617.1

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

Invoice No. 1515

INVOICE

Customer

Name	Kentucky Frontier Gas, LLC
Address	P.O. Box 408
City	Prestonsburg State KY ZIP 41653
Phone	606-687-5520

Misc

Date	3/10/2025
Order No.	
Rep	
FOB	

Qty	Description	Unit Price	TOTAL
354	Natural Gas Usage for Month of Feb 2025 w/date ending 8:00 a.m. on 3-1-2025. BTU = 1148. Therefore, multiplier of 1.148 (1148/1000) $4.50 dth X 1.148 = $5.17/mcf MCF = 354	$ 5.17	$ 1,830.18

Jellico

SubTotal	$ 1,830.18
Shipping	
Tax Rate(s)	
TOTAL	$ 1,830.18

Payment Check

Comments Current
Name
CC #
Expires

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

Invoice

Slone Energy, LLC
SLONE ENERGY
P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
4/1/2025	1149

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Mar 2025 - Ball	Due on receipt	

Quantity	Description	Rate	Amount
386.03	386.03 mcf Natural Gas Usage for the month of March 2025 w/date ending at 8:00 am 4/1/2025. BTU = 987.98 therefore, multiplier of 0.98798 (987.98/1000) $4.50 dth X 0.98798 = $4.45/mcf. Ballenger Sales Meter	4.45	1,717.83

4/9/25

Please remit to above address.

Total	$1,717.83

Station Name : Frontier - Ballenger
Station Number: New Station
Site ID : 10003

Current Operating Conditions

EFM Time: 10:35AM EFM Date: 07-APR-25

EFM Case Temperature: 39.2

EFM System Voltage: 12.5 Volts

	Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corr Volume
Run #1:	19.3	53.7	45.2	60.0	4	14	62511

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	11.1	43.2	10:00AM	07-APR-25
Maximum Flow:	21.4	48.4	07:00AM	07-APR-25
Minimum Pressure:	11.1	43.2	10:00AM	07-APR-25
Maximum Pressure:	20.1	49.4	05:30AM	07-APR-25

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-MAR-25	13.381	33.7	41.4	60.0	13.381	21.8
02-MAR-25	13.808	37.4	41.9	60.0	13.808	21.1
03-MAR-25	10.644	22.7	48.2	60.0	10.644	19.4
04-MAR-25	13.106	24.9	51.0	60.0	13.106	23.5
05-MAR-25	14.322	33.7	44.5	60.0	14.322	23.1
06-MAR-25	11.516	26.5	46.6	60.0	11.516	20.3
07-MAR-25	12.807	26.3	49.5	60.0	12.807	21.9
08-MAR-25	12.208	27.0	48.3	60.0	12.208	20.0
09-MAR-25	11.926	30.5	46.3	60.0	11.926	19.5
10-MAR-25	12.539	30.1	46.3	60.0	12.539	20.6
11-MAR-25	11.837	23.8	49.7	60.0	11.837	20.8
12-MAR-25	11.705	20.9	52.8	60.0	11.705	21.9
13-MAR-25	11.105	17.1	54.6	60.0	11.105	23.0
14-MAR-25	13.530	23.6	53.9	60.0	13.530	24.0
15-MAR-25	13.807	26.1	52.1	60.0	13.807	24.0
16-MAR-25	12.129	25.2	50.1	60.0	12.129	20.8
17-MAR-25	10.703	22.7	54.4	60.0	10.703	18.0
18-MAR-25	12.611	23.5	52.1	60.0	12.611	22.7
19-MAR-25	13.402	25.0	52.8	60.0	13.402	22.4
20-MAR-25	12.979	25.0	51.8	60.0	12.979	21.9
21-MAR-25	12.723	23.8	51.5	60.0	12.723	22.6
22-MAR-25	11.935	23.3	50.2	60.0	11.935	21.0
23-MAR-25	12.701	22.5	52.7	60.0	12.701	23.6
24-MAR-25	13.333	26.4	48.5	60.0	13.333	23.1
25-MAR-25	12.734	28.3	46.6	60.0	12.734	21.5
26-MAR-25	11.278	26.4	48.2	60.0	11.278	19.3
27-MAR-25	7.761	13.8	55.0	60.0	7.761	17.3
28-MAR-25	12.385	23.8	61.8	60.0	12.385	20.0
29-MAR-25	13.505	23.1	53.8	60.0	13.505	24.0
30-MAR-25	13.808	26.0	52.4	60.0	13.808	24.0
31-MAR-25	13.799	30.1	48.2	60.0	13.799	23.4
Total	386.030	25.6	50.2	60.0	386.030	670.5

Invoice

SLONE

Slone Energy, LLC

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
5/1/2025	1160

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Apr 2025 - Ball	Due on receipt	

Quantity	Description	Rate	Amount
251.339	251.34 mcf Natural Gas Usage of the month of April 2025 w/date ending at 8:00 am 5/1/2025. BTU = 987.98 therefore, multiplier of 0.98798 (987.98/1000) $4.50 dth X 0.98798 = $4.45/mcf. Ballenger Sales Meter	4.45	1,118.46

John Waters
5/12/25

Please remit to above address.

Total	$1,118.46

Daily Flow History Report

Date	Cor Vol	DifPres	Press	Temp	Energy	F Time
01-APR-25	12.340	23.5	50.7	60.0	12.340	22.7
02-APR-25	12.566	20.3	54.0	60.0	12.566	24.0
03-APR-25	13.058	21.4	53.7	60.0	13.058	24.0
04-APR-25	13.338	23.3	53.7	60.0	13.338	24.0
05-APR-25	14.360	28.4	50.9	60.0	14.360	24.0
06-APR-25	11.045	21.1	50.3	60.0	11.045	20.5
07-APR-25	11.822	19.0	54.1	60.0	11.822	22.2
08-APR-25	11.274	21.6	53.2	60.0	11.274	20.2
09-APR-25	9.358	11.1	57.8	60.0	9.358	23.1
10-APR-25	16.080	34.6	51.6	60.0	16.080	23.9
11-APR-25	12.713	24.5	49.6	60.0	12.713	22.5
12-APR-25	11.253	20.7	51.5	60.0	11.253	21.3
13-APR-25	10.261	12.2	57.6	60.0	10.261	24.0
14-APR-25	12.429	16.9	59.7	60.0	12.429	24.0
15-APR-25	12.023	17.6	56.5	60.0	12.023	23.4
16-APR-25	12.740	21.8	53.8	60.0	12.740	22.9
17-APR-25	12.537	20.4	54.1	60.0	12.537	24.0
18-APR-25	12.609	19.2	55.8	60.0	12.609	24.0
19-APR-25	12.290	17.5	56.6	60.0	12.290	24.0
20-APR-25	12.380	17.2	57.7	60.0	12.380	24.0
21-APR-25	4.843	21.1	55.9	60.0	4.843	8.6
22-APR-25	0.000	0.0	89.6	60.0	0.000	0.0
23-APR-25	0.000	0.0	96.5	60.0	0.000	0.0
24-APR-25	0.000	0.0	97.8	60.0	0.000	0.0
25-APR-25	0.000	0.0	98.2	60.0	0.000	0.0
26-APR-25	0.000	0.0	98.4	60.0	0.000	0.0
27-APR-25	0.000	0.0	98.3	60.0	0.000	0.0
28-APR-25	0.000	0.0	98.3	60.0	0.000	0.0
29-APR-25	0.019	1.1	97.7	60.0	0.019	0.1
30-APR-25	0.000	0.0	98.7	60.0	0.000	0.0
Total	251.339	14.5	67.1	60.0	251.339	471.3

Invoice

Slone Energy, LLC

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
3/1/2025	1141

Bill To

Kentucky Frontier Gas, LLC
2962 Route 321 N
Prestonsburg, KY 41653

P.O. No.	Terms	Project
Feb 2025 - Litteral	Due on receipt	

Quantity	Description	Rate	Amount
69.913	69.61 mcf Natural Gas Usage for the Month of February 2025. BTU = 1000 Litteral Gas Sales	4.50	314.61

3/14/25

Litteral

Please remit to above address.

Total $314.61

Station Name : Litteral - Frontier New
History Dates From 02/01/25 23:00 To 03/01/25 22:00
Site ID : 10001

Daily Flow History Report

Date	DifPre	Press	Temp	FlTime	CorVol
01-FEB-25	5.38	5.38	38.72	18503	1.318
02-FEB-25	0.00	0.00	-39.9	0	0.000
03-FEB-25	0.00	0.00	7.56	0	0.000
04-FEB-25	1.45	1.45	-36.0	25813	1.075
05-FEB-25	0.00	0.00	50.70	0	0.000
06-FEB-25	0.00	0.00	49.11	0	0.000
07-FEB-25	1.60	1.60	46.71	20955	0.833
08-FEB-25	2.17	2.17	35.54	79665	3.695
09-FEB-25	12.57	12.57	49.69	31028	3.254
10-FEB-25	1.25	1.25	5.93	39529	1.444
11-FEB-25	0.00	0.00	12.12	0	0.000
12-FEB-25	1.86	1.86	-89.6	5583	0.278
13-FEB-25	3.20	3.20	-40.8	19341	1.198
14-FEB-25	0.00	0.00	28.38	0	0.000
15-FEB-25	2.10	2.10	-89.6	8063	0.429
16-FEB-25	4.71	4.71	-28.5	24510	1.812
17-FEB-25	1.29	1.29	18.27	22265	0.813
18-FEB-25	6.04	6.04	22.37	86400	6.502
19-FEB-25	14.88	14.88	21.65	85928	9.594
20-FEB-25	23.46	23.46	18.10	78008	10.562
21-FEB-25	18.07	18.07	27.61	57711	6.613
22-FEB-25	8.75	8.75	28.10	43677	3.864
23-FEB-25	12.23	12.23	38.97	37791	3.886
24-FEB-25	11.52	11.52	38.84	28210	2.858
25-FEB-25	14.89	14.89	50.41	16316	1.836
26-FEB-25	9.83	9.83	30.36	16012	1.537
27-FEB-25	13.16	13.16	50.74	18814	2.007
28-FEB-25	8.02	8.02	26.92	47254	4.076
				Total	69.613

SLONE ENERGY

Slone Energy, LLC

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Invoice

Date	Invoice #
4/1/2025	1150

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Mar 2025 - Litteral	Due on receipt	

Quantity	Description	Rate	Amount
74.569	74.57 mcf Natural Gas Usage for the month of March 2025. BTU = 1000 Litteral Gas Sales	4.50	335.56

@4/9/25
front and Back
1-2

Please remit to above address.

Total $335.56

TALON Report Generator
Consolidated report for Single Run Orifice

Station Name : Litteral - Frontier New
History Dates From 03/01/25 23:00 To 04/01/25 22:00
Site ID : 10001

Current Operating Conditions

EFC Time: 11:05AM
EFC Date: 07-APR-25
EFC Case Temperature: 42.00
EFC System Voltage: 12.67

Corr Rate	Diff Press	Press	Temp	Current Day Vol	Prev Day Vol	Corrected Volume
10.0	19.3	42.0	187.5	1	2	337115

Min/Max Data

	Corr Rate	Press	Time	Date
Minimum Flow:	0.0	42.1	10:58AM	07-APR-25
Maximum Flow:	11.4	42.1	10:55AM	07-APR-25
Minimum Pressure:	0.0	18.7	10:58AM	07-APR-25
Maximum Pressure:	9.7	43.3	08:10AM	07-APR-25

Invoice

SLONE

Slone Energy, LLC

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
5/1/2025	1161

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Apr 2025 - Litteral	Due on receipt	

Quantity	Description	Rate	Amount
95.447	95.45 mcf Natural Gas Usage for the month of April 2025. BTU = 1000 Litteral Gas Sales John White 5/12/25	4.50	429.51

Please remit to above address.

Total $429.51

Station Name : Littoral - Frontier New
History Dates From 04/01/25 23:00 To 05/01/25 22:00
Site ID : 10001

Daily Flow History Report

Date	DifPre	Press	Temp	FlTime	CorVol
01-APR-25	7.23	7.23	19.51	10136	0.872
02-APR-25	0.00	0.00	-89.5	0	0.000
03-APR-25	0.00	0.00	-89.6	0	0.000
04-APR-25	0.00	0.00	-89.5	0	0.000
05-APR-25	3.52	3.52	9.36	25187	1.537
06-APR-25	12.15	12.15	111.0	21475	2.155
07-APR-25	5.28	5.28	-82.7	9807	0.817
08-APR-25	8.23	8.23	-48.1	14634	1.417
09-APR-25	0.00	0.00	-29.2	0	0.000
10-APR-25	2.33	2.33	-48.3	28830	1.551
11-APR-25	4.85	4.85	-83.4	33412	2.663
12-APR-25	9.99	9.99	-89.6	13979	1.573
13-APR-25	0.00	0.00	-69.8	0	0.000
14-APR-25	0.00	0.00	118.7	0	0.000
15-APR-25	0.62	0.62	14.87	304	0.008
16-APR-25	1.09	1.09	68.12	3140	0.103
17-APR-25	0.00	0.00	-89.5	0	0.000
18-APR-25	0.00	0.00	-86.9	0	0.000
19-APR-25	0.00	0.00	-68.4	0	0.000
20-APR-25	0.00	0.00	-23.7	0	0.000
21-APR-25	0.53	0.53	138.1	309	0.007
22-APR-25	7.42	7.42	-88.3	67819	6.682
23-APR-25	18.38	18.38	-71.8	86400	12.640
24-APR-25	16.77	16.77	-77.4	86400	12.103
25-APR-25	20.05	20.05	-84.7	86400	13.118
26-APR-25	34.38	34.38	-48.5	86400	15.774
27-APR-25	21.20	21.20	-51.3	21368	3.026
28-APR-25	4.78	4.78	-21.2	82572	6.009
29-APR-25	4.81	4.81	-81.0	86400	6.742
30-APR-25	4.58	4.58	-87.3	86400	6.650
				Total	95.447

SLONE ENERGY

Slone Energy, LLC

Invoice

P.O. Box 220
Oil Springs, KY 41238

Phone # 606-297-5330

Date	Invoice #
4/1/2025	1151

Bill To
Kentucky Frontier Gas, LLC 2962 Route 321 N Prestonsburg, KY 41653

P.O. No.	Terms	Project
Feb - Mar 2025	Due on receipt	

Quantity	Description	Rate	Amount
200.665	200.67 mcf (volume as per John White) Natural Gas Usage for the months of February to March 2025. BTU = 1167 Craft Creek Gas Sales	5.25	1,053.49

4/9/25

	Total	$1,053.49

Billing Date	Purchase Meter	County	Customer Type	Customer Number	Customer Name	Prev Read	Current Read	Multiplier	Usage
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8050.01	SALYER, BILLY	7033	7181	1	148
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8100.01	SHEPHERD, TRAVIS	4977	5072	1	95
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8060.01	MINIX, HAGER	4734	4826	1	92
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8161.01	HOWARD, JEFFERY D	554	633	1	79
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8210.01	COLE, ARTHUR	7498	7576	1	78
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8170.01	SALYER, JOHNNY	4074	4149	1	75
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8010.02	RUDD, BILLY	367	433	1.0043	66.28
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8030.01	JUNIPER, WILMA	3836	3891	1.0043	55.24
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8090.01	BLANTON, LYNN	9357	9409	1	52
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8220.02	CAUDILL, WESLEY	2537	2584	1.0043	47.2
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8190.03	MINIX, LONNIE	2569	2601	1.0043	32.14
3/31/2025	CS-FT	MAGOFFIN	Com TE	2.33.8160.01	CARVER UNITED BAPTIST CHURCH,	7649	7665	1.0043	16.07
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8200.01	SALYER, GERALDINE	3078	3087	1	9
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8120.01	MINIX, SHIRLEY	1422	1429	1.0064	7.04
3/31/2025	CS-FT	MAGOFFIN	Res	2.33.8150.01	HOWARD, TAMARA	7087	7087	1	0
								CCF	851.97
								MCF	85.197

Invoice No. 1515

Slone Energy, LLC
P.O. Box 220
Oil Springs, KY 41238

INVOICE

Customer

Name	Kentucky Frontier Gas, LLC		
Address	P.O. Box 408		
City	Prestonsburg	State KY	ZIP 41653
Phone	606-687-5520		

Misc

Date	3/10/2025
Order No.	
Rep	
FOB	

Qty	Description	Unit Price	TOTAL
354	Natural Gas Usage for Month of Feb 2025 w/date ending 8:00 a.m. on 3-1-2025. BTU = 1148. Therefore, multiplier of 1.148 (1148/1000) $4.50 dth X 1.148 = $5.17/mcf MCF = 354	$ 5.17	$ 1,830.18

Jellico

SubTotal	$ 1,830.18
Shipping	
Tax Rate(s)	
TOTAL	$ 1,830.18

Payment Check

Comments Current
Name
CC #
Expires

Office Use Only

Payment shall be issued with check or money order. Please remit payment within 30 days of receipt to avoid late fees and/or penalties.

Thanks for your business!

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Feb

Days
28

Sales | **Volume**

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	23,640

Prior Period Adjustments	MCF	DTH

Total Invoice Amount:

PPAs:

Total Amount D

EQT Meters	MCF	DTH
TD4	9,435	11,951
25	206	260
39	3,240	4,126
39B	529	670
39C	2,312	3,060
39D	348	436
39E	0	0
4M26	349	405
56B	2,074	2,618
56C	5	6
73	79	108
Total	**18,577**	**23,640**

4/23/25

DATE
May 1, 2025

Due Date: May 15, 2025

First Trust Bank
24 Commerce Road
Hazard, KY 41701
Acct: [redacted]
Routing:

Price	Total
$4.6600	$65,253.98
-$0.2100	*-$4,964.40*

$60,289.58
$0.00
ue: **$60,289.58**

5/27/25

Scanned
5-28-25
HS

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: **Kentucky Frontier Gas, LLC**
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: **25-Mar**

Days
31

Sales **Volume**

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	14,003
True-up due to incorrect price on Feb 25 Inv ($4.66 - $4.45 = $0.21)	*23,640*

Prior Period Adjustments	**MCF**	**DTH**

Total Invoice Amount:

PPAs:
Total Amount D

EQT Meters	MCF	DTH
TD4	4,928	6,242
25	155	195
39	2,152	2,741
39B	228	289
39C	1,700	2,250
39D	226	283
39E	0	0
4M26	229	266
56B	1,315	1,660
56C	0	0
73	56	77
Total	**10,989**	**14,003**

Southern Energy, LLC
PO Box 783
Hindman, KY 41822
502-682-0235
[redacted]

Bill to: Kentucky Frontier Gas, LLC
Kim Crisp
PO Box 408
Prestonsburg, KY 41653
kcrisp@kyfrontiergas.com

Payment:

Invoice: 25-Apr

Days
30

Sales | **Volume**

	Monthly DTH
EQT KYWV Gathering Meter Deliveries	7,216

Prior Period Adjustments	MCF	DTH

Total Invoice Amount:

PPAs:
Total Amount D

EQT Meters	MCF	DTH
TD4	2,607	3,302
25	85	107
39	1,011	1,288
39B	450	570
39C	720	954
39D	123	154
39E	0	0
4M26	41	48
56B	606	765
56C	0	0
73	20	28
Total	**5,663**	**7,216**

DATE
June 1, 2025

Due Date: June 15, 2025

Hold needs Amending

First Trust Bank
24 Commerce Road
Hazard, KY 41701
Acct: [redacted]
Routing: [redacted]

Price	Total
$4.3800	$31,606.08

$31,606.08
$0.00
ue: $31,606.08

MONTHLY INVOICE FROM SPIRIT AND ACP TO KENTUCKY FRONTIER GAS: PUNCHEON METER

ASSUMPTIONS

Prepared for:	Kentucky Frontier Gas, LLC ("KFG")
Prepared by:	Alternative Capital Partners, LLC ("ACP") and Spirit Energy, LLC ("Spirit")
Invoice date:	March 18, 2025
Invoice number:	2237
Sellers:	ACP and Spirit
Purchaser:	KFG
Purchase Point:	Puncheon Meter
Period start date:	February 1, 2025
Period end date:	February 28, 2025
MCF sold during period:	361.87
BTU Factor:	1.1619
TCO index for month:	$3.30
Floor price per MCF:	$4.50
Applicable price per MCF (greater of floor price and 80% TCO):	$4.50
Total price per MCF:	$4.50
ACP percentage:	50.0000%
Spirit percentage:	50.0000%

ALLOCATION OF TOTAL INVOICED AMOUNT

		Check made out to:	*Address for check remittal:*
Total sale proceeds for period:	$1,892.06		
Adjustment #1:	$0.00		
Adjustment #2:	$0.00		
TOTAL INVOICE AMOUNT:	**$1,892.06**		
Payable to ACP:	$946.03	Alternative Capital Partners, LLC	Alternative Capital Partners, LLC Attn: Aaron Lubowitz 264 Sterling Road Harrison, NY 10528
Payable to Spirit:	$946.03	Spirit Energy, LLC	Spirit Energy, LLC 2596 Coon Creek Salyersville, KY 41465

PLEASE REMIT PAYMENTS NO LATER THAN THE 20TH DAY OF THE MONTH OF THIS INVOICE
WE APPRECIATE YOUR BUSINESS AND THANK YOU!

3/19/25

264 Twin Lick Road
Salyersville, KY 41465
606 349-6811

STATEMENT NO.
DATE: March 7, 2025
CUSTOMER ID:

BILL TO

Kentucky Frontier Gas. LLC
P.O. Boix 408
Prestonsburg, Ky. 41653

DATE	DESCRIPTION	BALANCE	AMOUNT
	February, 2025 (house customers) Re: Nytis		
	43.638 mcf's x $3.50 per MCF		$152.73
			AMOUNT DUE
			$152.73

REMITTANCE	
Statement #	
Date	
Amount Due	$152.73
Amount Enclosed	

Make all checks payable to Tackett & Sons Drilling Contractors, Inc.

264 Twin Lick Road
Salyersville, KY 41465
606 349-6811

STATEMENT NO.
DATE: April 2, 2025
CUSTOMER ID:

BILL TO Kentucky Frontier Gas. LLC
P.O. Boix 408
Prestonsburg, Ky. 41653

DATE	DESCRIPTION	BALANCE	AMOUNT
	March, 2025 (house customers) Re: Nytis		
	33.428 mcf's x $3.50 per MCF		$117.00
			AMOUNT DUE
			$117.00

REMITTANCE	
Statement #	
Date	
Amount Due	$117.00
Amount Enclosed	

Make all checks payable to Tackett & Sons Drilling Contractors, Inc.

ırchase leter	County	Customer Type	Account Number	Name	Previous Read	Current Read	Multiplier	Usage
‹T-FT	MAGOFFIN	Res	2.20.3110.(	REED, ANG	9,132	9,225	1	93
‹T-FT	MAGOFFIN	Res	2.20.3090.(	SHEPHERD,	6,037	6,115	1	78
‹T-FT	MAGOFFIN	Res	2.20.3120.(	COLE, VIRG	5,514	5,578	1.0043	64.28
‹T-FT	MAGOFFIN	Res	2.20.3100.(	ARNETT, K/	85	140	1	55
‹T-FT	MAGOFFIN	Res	2.34.5940.(	CANTRELL,	7,556	7,600	1	44
							CCF	**334.28**
							MCF	**33.428**