

FOR ENTIRE AREA SERVED  
KENTUCKY FRONTIER GAS, LLC

APPENDIX B

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P.S.C. KY. NO. 1

Original SHEET NO. 1

Kentucky Frontier Gas, LLC  
(Name of Utility)

CANCELING P.S. KY.NO.

                     SHEET NO.                     

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RATES AND CHARGES

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APPLICABLE: Entire area served

Frontier Residential and Small Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 13.0000		\$ 13.0000
ALL CCF	\$ 0.42200	\$ 0.69899	\$ 1.12099

Frontier Large Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 50.0000		\$ 50.0000
ALL CCF	\$ 0.34454	\$ 0.69899	\$ 1.04353

Daysboro Residential

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 10.7100		\$ 10.7100
ALL CCF	\$ 0.45000	\$ 0.69899	\$ 1.14899

Daysboro Commercial

	Gas Cost		
	<u>Base Rate</u>	<u>Rate</u>	<u>Total</u>
CUSTOMER CHARGE	\$ 12.7500		\$ 12.7500
ALL CCF	\$ 0.85700	\$ 0.69899	\$ 1.55599

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DATE OF ISSUE June 27, 2025  
Month/Date/Year

DATE EFFECTIVE August 1, 2025

ISSUED BY 

TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2025-00207 DATED June 24, 2025

## KFG UNIFIED GAS COST RECOVERY RATE

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## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf \$	7.0950
+ Refund Adjustment (RA)	\$/Mcf \$	-
+ Actual Adjustment (AA)	\$/Mcf \$	(0.1933)
+ Balance Adjustment (BA)	\$/Mcf \$	0.0882
= Gas Cost Recovery Rate (GCR)	\$	6.9899

GCR to be effective for service rendered from: May 1, 2025

A	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	\$ 2,618,409
/	Sales for the 12 months ended <u>April 30, 2025</u>	Mcf	369,050
=	Expected Gas Cost (EGC)	\$/Mcf \$	7.0950

B	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch. III)	\$	-
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf \$	-
=	Refund Adjustment (RA)	\$/Mcf \$	-

C	<u>ACTUAL ADJUSTMENT CALCULATION</u>		<u>Amount</u>
	Actual Adjustment for the <b>Current</b> Reporting Period (Sch. IV)	\$/Mcf \$	(0.0095)
+	Previous Quarter Reported Actual Adjustment	\$/Mcf \$	0.0569
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.1441)
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$	(0.0966)
=	Actual Adjustment (AA)	\$/Mcf \$	(0.1933)

D	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf \$	0.0005
+	Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0035
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0035
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf \$	0.0807
=	Balance Adjustment (BA)	\$/Mcf \$	0.0882

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## Kentucky Frontier Gas, LLC - Unified

SCHEDULE II  
EXPECTED GAS COST

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MCF Purchases for 12 months ended:

April 30, 2025

Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
Columbia (Goble Roberts, Peoples)		N/A	10,317	\$ 10.5538	\$108,884
Cumberland Valley (Auxier)		1.1750	100,604	\$ 4.1786	\$420,384
Cumberland Valley (Sigma) includes \$1.25/Mcf DLR trans		1.1750	1,652	\$ 5.4286	\$8,968
Diversified Energy (39-E, 181-S)		1.0000	52	\$ 4.7658	\$248
* HI-Energy		1.1340	8,014	\$ 4.8195	\$38,623
** HTC (Sigma) includes \$1.25/Mcf DLR trans		1.0622	4,090	\$ 5.4988	\$22,490
EKM (Sigma) rate includes \$1.25/Mcf DLR trans		1.0750	0	\$ 11.8730	\$0
EKM (Public and Daysboro)		1.0795	109,383	\$ 10.6675	\$1,166,844
Magnum Drilling, Inc.		N/A	1,714	\$ 10.5000	\$17,997
Nytis (Auxier)		1.2000	1,246	\$ 3.7008	\$4,611
Nytis (Sigma) includes \$1.25/Mcf DLR trans		1.2000	8,364	\$ 4.2106	\$35,218
Quality (Belfry)		1.2001	34,059	\$ 3.8211	\$130,143
** Slone Energy		1.0762	4,104	\$ 4.3048	\$17,667
Southern Energy (EKU, MLG, Price)		1.2725	51,691	\$ 5.3878	\$278,499
Southern Energy (Sigma) includes \$1.25/Mcf DLR trans		1.2725	51,840	\$ 6.6378	\$344,102
** Spirit		1.1619	3,777	\$ 4.6476	\$17,554
** Tackett		1.0377	1,488	\$ 4.1508	\$6,176
Totals			392,395	\$ 6.6729	\$2,618,409

Line loss 12 months ended:	<u>Apr-25</u>	based on purchases of	<u>392,395</u>	Mcf
and sales of	<u>369,050</u>	Mcf	<u>5.9%</u>	L&U
			<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)			\$	\$ 2,618,409
/ Mcf Purchases (4)			Mcf	392,395
= Average Expected Cost Per Mcf Purchased			\$/Mcf	\$ 6.6729
x Allowable Mcf Purchases (7.5% Limiter)			Mcf	392,395
= Total Expected Gas Cost (to Schedule 1A)			\$	\$ 2,618,409

Est Avg NYMEX Aug, Sep, Oct = \$3.6317/Dth + (\$-0.512/Dth (TCO Appal Basis)	<b>\$3.0840 Dth</b>
Columbia of KY (Effective 1/1/2025)	<b>\$10.5538 Mcf</b>
Diversified = TCo Appal + 14% Fuel + \$1.05 Commodity + \$0.20 Demand	<b>\$4.7658 Dth</b>
EKM (Jefferson) = TCo Appal + \$5.75 cost factor + \$0.4479 L&U + \$0.60 FT/Mkt	<b>\$9.8819 Dth</b>
CVR = TCo Appal + 1.996% Fuel + \$0.0190 Commodity + \$0.3417 Demand + \$0.05 CVR Fee	<b>\$3.5563 Dth</b>
* HI-Energy contract	<b>\$4.2500 Dth</b>
** HTC, Spirit contract	<b>\$4.0000 Dth</b>
Magnum Drilling contract	<b>\$10.5000 Mcf</b>
Nytis (Auxier) = TCo Appal	<b>\$3.0840 Dth</b>
Nytis (Sigma) = TCo Appal. x .8	<b>\$2.4672 Dth</b>
** Slone contract	<b>\$4.0000 Dth</b>
Southern Energy = TCo Appal + \$1.1500/Dth	<b>\$4.2340 Dth</b>
Quality (Belfry) = TCo Appal + \$0.10	<b>\$3.1840 Dth</b>
* Est 3 mo. TCo Appal x .8 = \$2.9618 < \$4.25/Dth; <b>\$4.2500/Dth</b>	<b>\$4.2500 Dth</b>
** Est 3 mo. TCo Appal x .8 = \$2.9618 < \$4.00/Dth; <b>\$4.0000/Dth</b>	<b>\$4.0000 Dth</b>
DLR Trans Cow Creek (Sigma) \$1.25/Mcf on Mcf from CVR, EQT, HTC, ING, EKM, Nytis, Plateau, So. Energy	

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**KFG Unified**Schedule IV  
Actual Adjustment

For the 3 month period ending:

April 30, 2025

## 7.5% LIMITER

<u>Particulars</u>	<u>Unit</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>
Total Supply Volumes Purchased	Mcf	63,196	43,445	24,341
Total Cost of Volumes Purchased	\$	\$434,548	\$287,723	\$ 144,986
(divide by) Total Sales (7.5% Limiter)	Mcf	63,102	44,362	22,515
(equals) Unit Cost of Gas	\$/Mcf	\$6.8864	\$6.4858	\$6.4394
(minus) EGC in effect for month	\$/Mcf	\$6.6993	\$6.6993	\$6.6993
(equals) Difference	\$/Mcf	\$0.1871	(\$0.2135)	(\$0.2599)
(times) Actual sales during month	Mcf	63,102	44,362	22,499
(equals) Monthly cost difference	\$	\$11,809	(\$9,471)	(\$5,847)

	<u>Unit</u>	<u>Amount</u>
Total cost difference	\$	(\$3,510)
(divide by) Sales for 12 months ended April 30, 2025	Mcf	369,050
(equals) Actual Adjustment for the Reporting Period		(\$0.0095)
(plus) Over-recovery component from collections through expired AAs		\$0.0000
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		(\$0.0095)

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SCHEDULE V  
BALANCE ADJUSTMENT  
For the Effective Date August 1, 2025

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$39,057
<b>Less:</b> Dollar amount resulting from the AA of <u>0.1053</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>369,050</u> Mcf during the 12 month period the AA was in effect	\$	<u>\$38,861</u>
<b>Equals:</b> Balance Adjustment of the AA	\$	<u>\$196</u>
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
<b>Less:</b> Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect	\$	<u>\$0</u>
<b>Equals:</b> Balance Adjustment of the RA	\$	<u>\$0</u>
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$8,288)
<b>Less:</b> Dollar amount resulting from the BA of <u>(0.0224)</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>369,050</u> Mcf during the 12 month period the BA was in effect	\$	<u>(\$8,267)</u>
<b>Equals:</b> Balance Adjustment of the BA	\$	<u>(\$21)</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	\$175
<b>Divide:</b> Sales for 12 months ended April, 2025	Mcf	<u>369,050</u>
<b>Equals:</b> Balance Adjustment for the reporting period	\$/Mcf	\$0.0005