

East Kentucky Power Cooperative, Inc.

Journal ID: RTEP_0925

Posted 09/30/2025

To establish a regulatory asset for 2025 Regional Transmission Expansion Process (RTEP) expenses through September 30, 2025, as per Commission's Order from Case No. 2025-00193 dated September 29, 2025.

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
182352	Other Regulatory Asset - Regional Transmission Expansion Process (RTEP)	\$12,657,650	
565000	Transmission of Electricity By Others		\$12,657,650
		<u>\$12,657,650</u>	<u>\$12,657,650</u>

Journal ID: RC24A

Posted 09/30/2025

To establish regulatory assets for Legacy CCR ARO-related depreciation and accretion expenses through September 30, 2025, as per Commission's Order from Case No. 2025-00193 dated September 29, 2025.

<u>Account Number</u>	<u>Account Description</u>	<u>Debit</u>	<u>Credit</u>
182336	Other Regulatory Asset - Dale Legacy CCR LSI	\$304,941	
411100	Accretion Expense		\$54,575
403800	Depreciation Expenses - Asset Retirement Costs		\$250,366
182337	Other Regulatory Asset - Cooper Legacy CCRMU	\$87,738	
411100	Accretion Expense		\$19,288
403800	Depreciation Expenses - Asset Retirement Costs		\$68,450
182338	Other Regulatory Asset - Spurlock Legacy CCRMU	\$36,942	
411100	Accretion Expense		\$8,121
403800	Depreciation Expenses - Asset Retirement Costs		\$28,821
182339	Other Regulatory Asset - Smith Legacy CCRMU	\$76,655	
411100	Accretion Expense		\$16,852
403800	Depreciation Expenses - Asset Retirement Costs		\$59,803
182340	Other Regulatory Asset - Hancock Creek Legacy CCRMU	\$64,649	
411100	Accretion Expense		\$14,212
403800	Depreciation Expenses - Asset Retirement Costs		\$50,437
		<u>\$570,925</u>	<u>\$570,925</u>