EXHIBIT C Part 2 of 2

day-Friday, June 25-27, 2025 • Page 5B

LEG

				Floyd County Cl	hronicle & Times	 Wednesd
	LEGALS	LEGALS	LEGALS	LEGALS	LEGALS	LEGALS
cie ne	Compton a/k/a Halev Jane	PUBLIC	ous experience in all phases of de-	must agree to comply with	support To be considered	pabilities previous s
nie	Compton, that a	Second reading of	sign and con-	Build America.	responsive, the	on s
in	legal action has	a proposed ordi-	struction of Inclu-	Buy America	minimum must	projects.
ell	been brought	nance regarding	sive Playgrounds.	(BABA) require-	be provided:	• A list of
nd	against her, the	Street-Legal Spe-	The selected con-	ments.	 A transmittal 	ences
11.	same being Floyd	cial Purpose Ve-	sultant will be re-	Firms will be	letter that notes	Emphasis s
rt,	Circuit Court, Di-	hicles will held on	sponsible for the	evaluated by the	the understand-	be placed or
ek,	vision I, Civil Ac-	July 16th, 2025	surveying, per-	following factors:	ing of the scope	pleteness
er,	tion No. 25-CI-	at 11 a.m. A copy	mitting and the	 Experience of 	and the approach	clarity of co
de	00346. Notice is	of proposed ordi-	civil and play-	personnel as-	to be utilized to	All pro
W	hereby given to	nance with full	ground construc-	signed to project	accomplish the	must be su
sia	the Known and	text is available	tion plans, in-	team.	requested ser-	ted no later
ny	Unknown Heirs,	for public inspec-	cluding meetings	 Project ap- 	vices	4:00PM on 1
in,	Devisees, Assigns	tion at the office	and site visits as	proach and pro-	 An organiza- 	July 11,
D	and Spouses thereof, if any, of	of the Floyd County Judge Ex-	well as coordina-	posed procedures to accomplish ser-	tional chart with resumes of the	Responses ceived after
ert	Hulda Jane	ecutive during	tion with play- ground manufac-	vices for project	key personnel to	time will r
ey 1s,	Compton a/k/a	normal business	turers to finalize	 Experience 	be assigned to	considered.
1e,	Haley Jane	hours.	playground	with similar	this project	response w
de	Compton, et. al,	nouibi	equipment selec-	projects	 A list with sum- 	received at:
w	that their failure	PUBLIC	tion. The mini-	 Familiarity 	maries (minimum	City of Pre
М	to respond to the	NOTICE	mum require-	with the project	of 5) of represen-	burg
Т.	Plaintiffs Com-	The City of Way-	ment shall be	area and site cri-	tative projects	200 North
	plain could result	land is seeking	previous experi-	teria	that are similar	Drive
d)	in a default judg-	interested indi-	ence in the design	 Office where 	in scope and tech-	Prestonsbur
nd	ment being	viduals for the	and construction	work will be per-	nical complexity,	41653
e.	awarded. As	position of	of public play-	formed and avail-	clearly highlight	The subn
on	Warning Order		grounds. Firms	ability of local	ing the firm's ca-	should be
on	Attorney, a re- sponse must be	LAW ENFORCEMENT				
of	filed within fifty	OFFICER				
ia-	(50) days of the	FULL				
ce-	filing of the Com-	TIME/PART				
le-	plaint.	TIME	~			
56	Thomas W. Moak	MUST BE		imer Ce		
ıe,	MOAK &	ACADEMY CER-		IMMAY I <i>E</i>	A	
n-	NUNNERY,	TIFIED				
)2.	P.S.C.					
m-	P.O. Box 510	Interested indi-				
18,	Prestonsburg, KY	viduals should				
a	41653 (606) 886-1515	send resume and				
ed	(000) 000-1010	letter of interest				
or	PUBLIC	(not to exceed one		i Wi		
of	NOTICE	page).				
ts,	Notice is hereby	Resumes can be				
le-	given that the			T (m) V		

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support	pabilities and
To be considered	previous success
responsive, the	on similar
minimum must	projects.
be provided:	 A list of refer-
 A transmittal 	ences
letter that notes	Emphasis should
the understand-	be placed on com-
ing of the scope	pleteness and
and the approach	clarity of content.
to be utilized to	All proposals
accomplish the	must be submit-
requested ser-	ted no later than
vices	4:00PM on Friday
 An organiza- 	July 11, 2025.
tional chart with	Responses re-
resumes of the	ceived after this
key personnel to	time will not be
be assigned to	considered. The
this project	response will be
· A list with sum-	received at:
maries (minimum	City of Prestons-
of 5) of represen-	burg
tative projects	200 North Lake
that are similar	Drive
in scope and tech-	Prestonsburg, KY
nical complexity,	41653
clearly highlight-	The submittals

Lake rg, KY

LEGALS	REAL ESTATE FOR RENT
in a single enve- lope marked IMAGINARIUM Sensory Park. Any related ques- tion should be di- rected to Sharon Setser at 606.886.2325 or prestonsburgcity. org For Sale 100% Square Bala Pure Timo- Bala Pure Timo- Bala Pure Timo- bala State State 1066-359- 3181.	FOR RENT University Drive Prestonaburg One bedroom, one bath apart- ment. Located in Prestonaburg, close to school and businesses (walking dis- taneo. Appli- aness included, hardwood, all electric. Security deposit required. Call Monday thru Saturdsy. - 8 p.m. 606-794- 7025.

clearly highlight- The submittals ing the firm's ca- should be placed Consumer Cellular IRELESS AGE, WITHOUT OV ER G WIRELÉSS COST.

Plans start at just \$20/month.

Switch <u>& Save Today</u>

855-312-3206

 gional Office, 556
 Thomas W. Moak
 Willage Lane, MOAK & MUNNERY,
 Hazard, Ken.
 Hucky 41702, P.S.G.
 Written communication of the Division of MUNTCE
 Winthe Director of the Division of MUTCE
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 Korown and Spouses theore, final and Spouses thereof, if a Jane Gompton, et al. 3410 worker Divisions and per the rankfort, Kala Jane Gompton, et al. 3410 with quest thereof, if a Jane Gompton, et al. 3410 with quest the rankfort, final space of Huida Jane of Huida J Notice of Kentucky Power Company's Application

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S. and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing approval on the second provide the Compliance plan to add Project 23 to Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after Second provides for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after Second provides of the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulturization biological treatment system with ultrafitration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Whealing Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-fired generating facility after December 31, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6 0495% of revenue for residential customers and 10 2105% of revenue for a situation of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6 0495% to 8 1162% for residential customers and 10 2105% to 13590% for all other classes.

Kenlucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 kWh per month, the increase in the customer's total monthly bill is estimated to be \$3.68.

information regarding the effect on customer bills by customer classification is presented in the table below

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mo	posed nthly trage Bill \$	Month Increa		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181.74	\$	185.42	s	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	s	221.33	s	225.74	s	4.41	
M.G.S T.O.D.		ľ	50,556	4,213	2	s	642.10	\$	654.88	\$	12.78	
G.S.			19,560	1,630	6	s	283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	s	9,973.75	\$	10,172.26	S	198.51	
I.G.S.	67,001,000	1.0010	37,781,100	3,148,425	5,411	s	250,003.87	s	254,979.76	s	4,975.89	1.99%
M.W.			219,096	18,258	27	s	2,523.03	s	2,573.24	s	50.22	
0.L.			684	57	0	s	16.45	s	16.78	\$	0.33	
S.L.**			660	55	0	s	13.43	S	13.70	\$	0.27	

* Based on 12-months ending May 2025

** Number of lamps, not customers

LEGALS

and Mickie Meade, Marlene Dingus, Jeanie and John Melvin Mullins, Russell W Jarrell, Ruby Bonita B Jarrell, Ruby Halbert, Tandy Spurlock, Velma Miller, Howard Meade Heirs (James W Meade Alexia

Howard Meade Heirs (James W Meade, Alesia Meade, Tammy Meade Ensslin,

Meade, Tammy Meade, Tammy Meade, Robert Slone, Williams, Charles B Slone, Slone Williams, Charles B Slone, Meade, Mary T. Metallister, Dorothy A Sword) and James and Kimberly Meade. The application has been filed for public inspection has the Division of Mine Reclama-tion and Enforce-ment Hazard Re-gional Office, 556 Village Lane, Hazard, Ken-Utay Hazard, Ken-Utay Hazard, Ken-Utay Hazard, Ken-Utay Hazard, Ken-

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication of this notice the Commission may take final action on the tariff filing.

Written comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website. https://pos.ky.gov. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentucky Power, the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's websile: www.kentuckypower.com.

Acopy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website. https://poc.website.integration.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/second/above.com/sec

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113



Notice of Kentucky Power Company's Application

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

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The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0485% of revenue for residential customers and 10.2 of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate form 6.0495% to 8.1162% for residential customers and from 10.210 13690% for all other classes.

Kenlucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for read-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 W/h per month, the increase in the customer's total monthly bill amount for rom-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 W/h per month, the increase in the customer's total monthly bill amount for rom-residential customer classes is estimated to be 33.60%.

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mo	xposed nthly erage Bill \$	Month Increa		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	Ş	181.74	\$	185.42	S	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	S	4.41	
M.G.S T.O.D.			50,556	4,213	2	s	642.10	\$	654.88	\$	12.78	
G.S.			19,560	1,630	6	\$	283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	\$	9,973.75	\$	10,172.26	\$	198.51	1
I.G.S.			37,781,100	3,148,425	5,411	\$	250,003.87	\$	254,979.76	s	4,975.89	1.99%
M.W.			219,096	18,258	27	\$	2,523.03	\$	2,573.24	\$	50.22]
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33]
S.L.**			660	55	0	\$	13.43	\$	13.70	\$	0.27	1

Information regarding the effect on customer bills by customer classification is presented in the table below

* Based on 12-months ending May 2025

** Number of Jamps, not customers

Any person by timely written request for Intervention filed with the Public Service Commission may request leave to Intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Sover Boulevard, P.O. Box 515, Frankfort, Kentucky 40002/0515, and shall establish the grounds for fine request, including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication of this notice the Commission of the end the test filling.

Writen comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: https://psc.ky.gov. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentucky Power, the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

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A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website. https://bec.ky.gov

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113



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S.G.S T.O.D.			15,156	1,263	0	ş	221.33	Ş	225.74	s	4.41	
M.G.S T.O.D.			50,556	4,213	2	s	642.10	s	654.88	s	12.78	
G.S.			19,560	1,630	6	S	283.24	s	288.88	S	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	S	9,973.75	\$	10,172.26	\$	198.51	1
I.G.S.			37,781,100	3,148,425	5,411	s	250,003.87	\$	254,979.76	s	4,975.89	1.99%
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** Number of lamps, not customers

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Email Curtis Anderson at curtis@kynewsgroup.com

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Nitchell Plant after December 31, 2028. Kentucky Power also will seek approval of amendments to its Tariff ES. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned usee number 2020 0175.

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G.S.			19,560	1,630	6	s	283.24	\$	288.88	\$	5.64	
L.G.S.	\$7.331.585	1.99%	826,176	68,848	216	s	9,973.75	\$	10,172.26	s	198.61	
I.G.S.			37,781,100	3,148,425	5,411	s	250,003.87	\$	254,979.76	s	4,975.89	1.99%
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S.L.**			660	55	0	\$	13.43	\$	13.70	\$	0.27	

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* Based on 12-months ending May 2025

** Number of lamps, not customers

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Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

cense-lst offense 4. Wan-ton endangerment-lst degree. SH 7/18/25 11:00. Butler, David L, TO ENTER PLEA, IA. As-sault 1st EED, 2 years, GP. SENT 7/18/25 11:00. Caldwell, Robin Lynn, SENT. 1. Operating on suspended/revoked op-erators license. dism 2.

suspended/revoked op-erators license, dism 2. Poss cont sub, 1st degree, 1st offense.deue

ROWAN

CIRCUIT

CIRCUIT Hon. Elizabeth Davis 6/20/2025 Hanna, Skyler M, TO ENTER PLEA. 3 counts of Assault 2nd EED, 2 years 4. OBS strangula-tion 2nd degree 2 years

years 4. OBS strangula-tion 2nd degree, 2 years 5. Assault 4th degree no visible injury, 12 mos. Sentencing 71/8/25 11:00. Bennett, Leigh T, SENT. 2 years to serve. Burton, Tommy, SENT. 3 yrs probated 5 years. SH. 1. Theft by unlawful taking/disp-firearm 2. TBUT or disp contents from vehicle. SH 71/8/25 11:00. Gorman, William Eli,

contents from vencie. SH 71/8/25 11:00. Gorman, William Eli, PRH. PRH 71/8/25 10:30. Harn, Steven A, PRH. Sent 71/8/25 10:30. McGuire, Tessa, PRH. PRH 71/8/25 10:30. Rangel, Crystal Renee, PRH. Redocket. Bealmear, Will, MH. 1. Wanton endanger-ment-1st degree 2. Poss cont sub, 1st degree. 1st offense-cocaine 3. Public intoxication controlled subs (excludes alc). SH 91/9/25 11:00.

subs (excuuce 9/19/25 11:00. Michael

Bowman, Michael Todd, TO ENTER PLEA. 1. Unauthorized use of motor vehicle-1sat of-

Rowan County News

COMMUNITY **Rowan Circuit Court News** fense 2. Leaving scene of accident/failure to render aid or assistance 3. Driv-ing on DUI suspended li-cense-1st offense 4. Wan-ton and anoment lat rnalia-huv/r

aphernalia-buy/possess. SH 10/17/2025 11:00. Dietrich, Regina Ann, SH. 1. Traff in controlled substance 1st offense-heroin 2. Persistent fel-ony offender-2nd degree. SH 10/17/25 11:00. Drouillard, Ann M, SENT. 1. Poss of mari-juana 2. Poss cont sub, 1st degree, 1st off (meth-amphetamine) 3. Poss cont sub, 1st degree, 1st offense-drug unspecified 4. Drug paraphernalia-buy/possess. 2 yrs pro-bated 3 yrs. Durham, Albert R, SENT. 1. Poss of mari-juana 2. Poss cont sub, 1st degree, 1st off (meth-amphetamine) 3. Poss cont sub, 1st degree, 1st off (meth-amphetamine) 3. Poss cont sub, 1st degree, 1st

CR-73. Jones, Amber M, MH. 1. TICS, 1st degree, 1st offense (>=2GMS meth-amphetamine) 2. Poss cont sub, 1st degree, 1st offense-drug unspecified offense-drug unspecified 3. Drug paraphernalia-buy/possess 4. Tamper-ing with physical evi-dence 5. Persistent felony offender, 1st degree. SH 11/21/25 11:00. Sabie, Ashley M, SENT, 1. Complicity rape, 3rd degree. Sent 9/19/25 11:00. Salyers, Joshua, SENT 1. Sexual abuse. cont sub, 1st degree, 1st cont sub, 1st degree, 1st offense-drug unspecified 4. Drug paraphernalia-buy/possess 5. Wan-ton endangerment-1st degree 6. Terroristic threatening, 3rd degree 7. Criminal mischief, 2nd degree. 2 yrs probated 3 vrs

Poss cont sub, 1st degree, 1st offense-drug unspeci-fied. 18 mos 3. Drug par-aphernalia-buy/possess, 30 days 4. Poss cont sub, 37 degree-drug unspeci-fied, 30 days.¹ Closson, Justin T, SH. 1. TBUT or disp all oth-ers 2. Theft of identity of another without con-sent 3. Theft by decep-tion-include cold checks \$500<\$1,000 4. Persis-tent felony offender-1st degree 1. Poss cont sub, 1st degree, 1st off (methyrs. Fannin, Shania, SH. 1. Criminal abuse, 1st degree-child 12 or under. SH 7/18/25 11:00.

degree 1. Poss cont sub, 1st degree, 1st off (meth-amphetamine) 2. Poss cont sub, 1st degree, 1st offense-drug unspecified 3. Drug paraphernalia-buy/possess 4. Failure to notify address change to dept of transp. SH 7/18/25.11:00. Distribute Beging SH Harris, Anthony, OH. To begin serving 5 yr sentence. Dietriech, Regina, SH. 1. Poss cont sub, 1st de-gree, 1st offense-drug unspecified 2. Drug par-

years of age. 5 years to serve. Smith, Joseph, SENT. 1. TBUT or disp auto \$10,000-\$1,000,000 2. Persistent felony offend-er-1st degree. 6 yr pro-bated 5 yrs. Smith, Joseph Lee, sentence. Howard, Georgena, SENT. 1. Public intoxi-cation controlled subs (excludes alc) 2. TICS,

1st offense (carfentanil or fentanyl derivatives) 3. Drug paraphernalia-buy/posses 4. Promoting contraband, 1st degree 5. Persistent felony offend-er. 2nd degree. 8 years to serve 1. Poss cont sub, 1st degree, 1st off (meth-amphetamine) 2. Poss cont sub, 1st degree, 1st offense-drug unspecified 3. Drug paraphernalia-buy/possess. 18 mos con-current to serve with 23-CR-73. Jones, Amber M, MH. SENT. 1. Poss cont sub, 1st degree, 1st offense-drug unspecified 2. Drug paraphernalia-buy/pos-sess 3. Endangering the welfare of a minor. 6 yr probated 5 yrs. Spence Jerry W

probated 5 yrs. Spence, Jerry W, SENT. 1. Receiving sto-len property (firearm) 2. Receiving stolen prop-erty \$500-\$1,000 3. Con-victed felon in possession of a firearm 4A. Persis-tent felony offender-2nd degree. 5 yr probated 5 vrs

yrs. Stacy, Breanna N, TO ENTER PLEA. 1. TICS, 1st offense (carfentanil or fentanyl derivatives) 2. Drug paraphernalia-deliver/manufacture 3. Failure to notify address

Failure to notify address change to dept of transp. TEP 71/825 11:00. Swanigan, April D, SENT. I. Failure to wear seat belts 2. Tampering with physical evidence 3. Drug paraphernalia-buy/ possess 4. Poss cont sub, 1st degree, 1st off (meth-amphetamine). 3 yrs pro-bated 4 yrs. Walker, Stacey Nich-ole, SENT. 2 counts of TICS, 1st degree, 1st offense (>=2GMS meth-amphetamine). 2 counts

amphetamine) 2 courts of TICS, 1st degree, 1st offense (<2GMs meth-amphetamine) 4 courts ofCriminal abuse-2nd

degree. 5 vrs probated 5 yrs. Williams, Chad D, TO ENTER PLEA. 1. Bur-glary 3rd, 5 years 2. As-sault 4th degree minor

injury, 12 mos. Sent 7/18/2025 11:00.

7/18/2025 11:00. Williams, Craig D, SH. 1. Unlawful imprison-ment-1st degree, 3 yrs 2. Strangulation 2nd, 3 yrs. Sent 7/18/25 11:00. Wolfe, James Ever-ett II, SH. 1. Reckless driving 2. Operating on suspended/revoked op-erators license 3. Oper mv u/infl cont sub-lst 4. Poss of marijuana 5. TICS, 1st degree, 1st of-fense (>=2GMs metham-phetamine) 6. TICS, 1st phetamine) 6. TICS, 1st phetamine) 6. TICS, 1st offense (carfentani) or fentanyl derivatives) 7. Drug paraphernalia-buy/ possess. SH 7/18/25 1:00. Bland, Ronald Sig-ress, ARR. 1. Driving mv while license sus-pended for DUI.3rd or > offense 1. Failure to wear or fense 1. Failure to wear offense 1. Failure to wear seat belts 2. Driving mv while license suspended for DUI-3rd or > offense 3. Failure of non owner operator to maintain req insurance, 1st. SH 9/19/25 1:00. Denny, Freeman V Jr,

Court News

cont. on pg. 10

Notice of Kentucky Power Company's Application

Salyers, Joshua, SENT. 1. Sexual abuse.

1st degree, victim u/12 years of age. 5 years to

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after December 31, 2028. Kentucky Power also will seek approval of amentments to its Tariff ES. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025/00/75.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently to Wheeling Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Staem Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Pto to allow its Mitchell Plant to continue operating as a coali-field quenerating facility after Oceanies 71, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.1106% of revenue for a logitary of revenue for a logitary of a log

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cyce, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and he impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,198 W/hg remonth, the increase in the customer's total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,198 W/hg remonth, the increase in the customer's total monthly bill amount do the 33.64

on regarding the effect on customer bills by customer classification is presented in the table below

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mor	posed nthly rage Bill \$	Month Increa		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181.74	\$	185.42	\$	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	ş	221.33	s	225.74	\$	4.41	
M.G.S T.O.D.			50,556	4,213	2	s	642.10	s	654.88	\$	12.78	
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** Number of lamps, not customers

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Public Service Commission 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

ուeRowan County News

The Rowan County News [Vol. 6 No. 25 [6/12/25] is published weekly (every Thursday) by KY News Group, 240 E. Main Street, Carlisle, KY 40311. Periodicals postage is paid at Morehead, KY

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letters for content.
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Carlieke, 8Y 40311
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However if email is used, the sender should call 606-674-999 to confirm
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HOTOS/ELECTRONIC ADVERTISING: Color, black an photos are all accepted. Digital photos should be submitted in jpg format and emaile Old photos will be accepted. Please do not submit newspaper clippings or photocop ies. Photos can be picked up after publishing. Electronic Advertising must be submit ted in pdf format and emailed to petrea@kynewsgroup.com.

LEGAL ADVERTISING: Font - Minion Pro, Size 7/8. Deadline 5 p.m. Friday. All submitted copy must be signed and include a daytime phone number

a nonmarked copy must be signed an include a dayfine phone number. Rowan County Nesos reserves the right to reject any submission to the newspape While its the policy of this paper to pitt an much local material as possible, its necessary to retain this right. We reserve the right to del any submitted eliforal anomarkement fields its appropriate. Advertisers assume responsibility for advertising a columbit, a divertising a columbit for verbal or telephone materials taken with the intent of publishing. Any legal for collection costs or related charges will be the responsibility of the advertiser. Ad erequests must come from the client/advertiser in order to be submitted to any off publication.

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Rowan County News

COMMUNITY

By Michael A. Clary KyNewsGroup michael@kynewsgroup.com

The Kentucky Broth-erhood Ride cyclists will travel through Rowan and Bath Counties next week,

Bath Counties next week, and will make a stop in Morehead, Ky., on July 16, 2025, at the Morehead Police Department, at ap-proximately 9:15am. "Each year the Ken-tucky Brotherhood Ride homors Firefighters, Police Officers, EMS Personnel. Corrections Officer, and K9's who have lost their lives in the line of duty." "The Kenucky Broth-erhood is a group of pas-sionate individuals that ride bicycles around the state of Kentucky bohon the state's fallen First Re-

the state's fallen First Rethe state's fallen First Re-sponders and their fami-lies. KBR riders are made up of Firefighters, Police Officers, EMS Person-nel, and family of a fallen bescherweichter?

The riders will cycle roughly 350 miles over four days this year to hon-or nineteen fallen heroes of 2025, which include the following:

following: Firefighter/EMT Ron-ald Drake Adams (Elliott County EMS), Firefighter Roy "Frank" Whitt (504



EVAC 133 - Grant Coun-ty), Flight Nurse Bethany Aicken (Air EVAC 133 - Grant County), Game Warden Recruit William "Tex" Bailey (Kentucky Department of Fish & Widlife), Chief Deputy Burl "Wes" Everman (Bath County Sheriff's Office), and Deputy Nico-las Green (LaRue County Sheriff's Office). The cyclists will start in Elliot County on Wednes-day, July 16th and end in Russell County on Satur-day July 19th Volunteer Fire Depart-ment), EMT Chastian Walnuster ment), EMT Chastian Tyler McWhorter (Som-erset-Pulaski County EMS), Sergeant Richard Givan (Ekron Fire & Res-cue Department), Officer Brent Hall (Pioneer Vil-lage Police Department), Sergeant William Marty Jackson II (Winchester Police Department), Fire-Righter Clarence Norman Lytle (Georgetown Fire Department), Sergeant John Vickers (Zoneton Fire Protection District), Captain Travia Ransom

Fire Protection District), Captain Travis Ransom (Union Fire Protection District), Traffic Guard James Holland (Lexing-ton Police Department), Correctional Officer Hunt-er Miller (Kentucky De-partment) Georrections), Firefighter Darrell Helton (Belfry Volunteer Fire De-partment), Deputy Joshua Phipps (Russell County Sheriff's Office), Pilot Gale "Butch" Alleman (Air EVAC 133 - Grant County), Flight Para-medic James Welsh (Air Russell County on Satur-day, July 19th. They will travel through the sixteen coun-ties on their route this year, which include El-tiot, Rowan, Bath, Mont-gomery, Clark, Fayette, Scott, Franklin, Shelby, Spencer, Bullitt, Hardin, Larue, Taylor, Adair, and Russell Counties.

Larue, Taylor, Adair, and Russell Counties. "The Kentucky Brother-hood is a registered 501 (c)3 Non-profit and seek to offer emotional and financial support to families of the fallen in the Common-

wealth." "The Kentucky Broth-erhood partners with organizations such as – Kentucky Fraternal Or-der of Police, Kentucky Professional Firefighters, Kentucky EMS Memorial Purofession Nick Rod-Kentucky EMS Memorial Foundation, Nick Rod-man Legacy Foundation, Lesley & Rhyan Prather Foundation, Trooper Cameron Ponder (954) Memorial, Kentucky Comerce of Belion Susri Cameron Ponder (354) Memorial, Kentucky Concerns of Police Survi-vors (C.O.P.S.), Kentucky Board of EMS, Chip Terry Fund for First Respond-ers, etc." For more information, please visit the Kentucky

please visit the Kentucky Brotherhood's webpage at www.kentuckybrother-hood.org, or their Face-book and Instagram pag-

book and Instagram pag-es. You can also "Help Honor the Memory of Fallen Heroes" by making a donation on their web-page, or by texting KBR to 44321, or you can use a check or money order, pay-able to Kentucky Broth-erhood, PO Box 211085, Louisville, KY, 40221. All contributions, minus operating costs, directly operating costs, directly benefit the families of the

benefit the families of the fallen that the Kentucky Brotherhood honors. (photos courtesy of www.kentuckybrother-hood.org)

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

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DEADLINES: Editorial copy deadline is 5 p.m. Friday. Advertising copy with proof deadline 5 p.m. Friday, advertising copy without proof, 10 a.m. Friday. Classified advertising deadline 10 a.m. Tuesday.

HOTOS/ELECTRONIC ADVERTISING: Color, black an photos are all accepted. Digital photos should be submitted in jpg format and emaile Old photos will be accepted. Please do not submit newspaper clippings or photocop ies. Photos can be picked up after publishing. Electronic Advertising must be submit ted in pdf format and emailed to petrea@kynewsgroup.com.

LEGAL ADVERTISING: Font - Minion Pro, Size 7/8. Deadline 5 p.m. Friday. All submitted copy must be signed and include a daytime phone number

Notana County News of a very service and the service of the newspace Wolker is the policy of this period to prior to much local material as people, it is eccessary to equivalent the right to report to much local material as people, it material. The publication reserves the right to use the word Advertising at any im management fields its appropriate. Advertisers assume responsibility for advertising content and shall hold without claim the Rown County News for advertising published. The publisher is no hist for verbal or telephone materials taken with the intent of publishing. Any legal for collection costs or radiad charges will be the responsibility of the advertiser. Ad exequests must come from the client/advertiser in order to be submitted to any off publication.



CLASSIFIED ADS

The Salyersville Independent does not knowingly accept false or misleading advertising. Ads that request or require advanced payment of fees for services or products should be scrutinized carefully. Please check your ad for accuracy the first time it appears. The Salyersville Independent is only responsible for one incorrect insertion.



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1645 Winchester Ave
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ggens, deceased s tendered a Fina ttlement.	TOR/A	DMINIS- RIX OR	TOR/ADMIN TRATRIX O	IS- TOR/ADM	IINIS- from fr	urther duti creby releas	ies on Fi	iduciary Bond. JCIARY :	estate p	owing said lease pay and ims agains	d DISPENS	E WITH
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d if no exception filed within 30	s D Nation	is hereby	Notice is hereby p		91 Dry E	itkins Fread Rd. Fille, KY 414		ersville, KY 41465	the A	submitted to dministrator istratrix	/ Notice is	
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reby discharged m further dutie d is hereby released	s to act as a	n appointed	act as Executrix o estate of Donald	Ray to act as E	xecutrix 25-1	SE NO. P-00065	DIS	OTICE TO PENSE WITH	date of of fiduci	appointmen ary.	rt County Probate C	Distrie Court 1 with th
Fiduciary Bond. DUCIARY :	estate o		Tackett, decease order of the Mag District Pro	d, by of the es offin Sarah Jo Ca obate deceased, by	arpenter, DISPE	TICE TO ENSE WIT	н	DMINISTRA- TION	FIDUCL Dorothy 668 Whi	Wireman	Administrat Dorothy	ion o Pucket
rol Higgens) Gronlund Place Incy, OH 45365	order of 1 District	he Magoffin Probate	Court, this 18th of June, 2025.	Day the Magoffin Probate Cou	District ADM	INISTRA- TION	INOTIC	ce is hereby that and was	Salyersv	ille, KY 4146		
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A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or furning the Commission's website: https://power.org/

Kentucky Power Company
1645 Winchester Avenue
Ashland, KY 41101
1-800-572-1113

CLASSIFIED ADS

The Salyersville Independent does not knowingly accept false or misleading advertising. Ads that request or require advanced payment of fees for services or products should be scrutinized carefully. Please check your ad for accuracy the first time it appears. The Salyersville Independent is only responsible for one incorrect insertion.

PLACE AN AD For ad rates call 606-349-2915	OFFICE HOURS Monday - Friday 9 a.m 5 p.m.	ORDINANCE NO AN ORDINANCE ADOPTING THE CITY OF SA FOR THE FISCAL YEAR OF JULY 1, 2025, THRO REVENUES AND RESOURCES AND APPROPRIAT CITY GOVERNMENT.	LYERSVILLE, KY ANNUAL BUDGI UGH JUNE 30, 2026, BY ESTIMATIN
COURTHOUSE NOTE	S From Pa. B4	REVENUES	
PM	DEGREE	GENERAL FUND	\$1,434,074
141	ASSAULT 4TH DEGREE MINOR	TOURISM, RESTAURANT TAX	348,498
loom: 2	INIURY	LOCAL GOV. ECONOMIC ASSISTANCE MUNICIPAL ROAD AID	29,031 38,868
9:15 AM	MENACING	ALCOHOLIC BEVERAGE TAX & LICENSE	33,960
5-F-00037 COMMONWEALTH	indi titoli to	EMERGENCY MANAGEMENT	7,622
S. SHEPHERD, BOBBY	10:00 AM		
STATUS HEARING)	25-P-00027 IN RE: GUARDIAN-	TOTAL REVENUES	\$1,892,053
STATES THE MAINS)	SHIP OF WHEELER, RYLAN	GENERAL FUND EXPENDITURES GENERAL GOVERNMENT	\$514.811
25-F-00038 COMMONWEALTH	(MOTION HOUR)	POLICE DEPARTMENT	389,456
/S. ROADES, JESSE A.	(MOTION HOOK)	FIRE DEPARTMENT	370,585
STATUS HEARING)	MAGOFFIN County CIRCUIT	STREET DEPARTMENT	200,609
STATUS HEAKING)	Court Docket for 07/08/2025	SALYERSVILLE CITY PARK	36,452
E E 000E7. COMMONIVEAUTU	Court Docket for 07/08/2025 Courtroom: ALL Subdivision: ALL		
25-F-00053 COMMONWEALTH		TOTAL GENERAL FUND EXPENDITURES	\$1,511,920
/S. SLONE, SANTANA	Last Updated: 7/7/2025 2:35:03 PM	TOURISM EXPENDITURES NEW PROJECTS	\$72,417
PRELIMINARY HEARING)		HISTORICAL SOCIETY	12.000
POSS CONT SUB, 1ST DEGREE,	Room: 1	RAMEY PARK BOARD	12,000
ST OFF (METHAMPHETAMINE)	01:00 PM	RENAISSANCE COMMITTEE	12,000
DRUG PARAPHERNALIA - BUY/	25-CI-00125 SHALASH, MUSAB	CHRISTMAS DECORATIONS	5,000
POSSESS	VS. KARAJA, DALIA	FLOWERS/FLOWERPOTS	7,500
	(MOTION NOT REQUIRING	PARK MAINTENANCE	80,000
25-F-00082 COMMONWEALTH	HEARING)	STREET SIGNAGE TOURISM/ENTERTAINMENT	51,500 10,000
/S. MAGNUS, LARRY LYNN		MISCELLANEOUS	5.000
PRELIMINARY HEARING)	MAGOFFIN County DISTRICT	MISCIELER GOOS	2,000
Convicted Felon in Possession of a		TOTAL TOURISM EXPENDITURES	\$249,117
⁷ irearm		LGEAF	\$ 36,148
Convicted Felon in Possession of a	PUBLIC NOTICE	ROAD FUND	31,148
Handgun	The proposed TEK Center Campus	ABC FUNDS EMERGENCY MGMT.	56,140 8,580
landgan	Development Project will support construction	EMERGENCY MGM1.	8,580
5-F-00083 COMMONWEALTH	of new facilities aimed at expanding workforce	TOTAL EXPENDITURES	\$132,016
/S. SPARKS, MARCUS	training opportunities in Magoffin County.		
PRELIMINARY HEARING)	A public meeting will be held to provide information about the project, including	TOTAL BUDGET FOR FISCAL YEAR 2023-2024	\$1,893,053
LEEING OR EVADING POLICE,	construction plans, anticipated community	BE IT ORDAINED BY THE CITY COUNCIL OF THE	
ND DEGREE (ON FOOT)	benefits, environmental impacts, and the	THAT THE OPERATING BUDGET FOR FISCAL Y	
TAMPERING WITH PHYSICAL	overall funding strategy. While the meeting is	ENDING JUNE 30, 2026, IS HEREBY ADOPTED, EFF	ECTIVE JULY 1, 2025.
EVIDENCE	being held as part of an application to the U.S.	FIRST VOTE June 23, 2025	
MENACING	Economic Development Administration (EDA)	SECOND VOTE AND ADOPTION June 26, 2025	
RESISTING ARREST	for approximately \$2.9 million in Economic Adjustment Assistance funding, additional	PUBLICATION July 10, 2025	
	sources of funding will also be discussed. The		
DISORDERLY CONDUCT, 2ND	meeting will take place on Tuesday, July 15,	Cf	TY OF SALVERSVILLE, KENTUCK
DEGREE	2025, from 5:15 PM to 5:45 PM in the Magoffin	0	> Tank Home S
POSS CONT SUB, 2ND DEGREE	County Fiscal Courtroom, located at 56 E	ST	ANLEY HOWARD, MAYOR
DRUG UNSPECIFIED	Maple Street, Salyersville, KY. All interested		
	residents and stakeholders are encouraged to attend.	ATTEST:	
25-M-00077 COMMONWEALTH		Kaun Honard	
VS. HOWARD, TIMOTHY	If you require special accommodations to	KAREN HOWARD	
PRETRIAL CONFERENCE)	attend this meeting, please contact Blake Moss at (606)886-2374 or Blake.Moss@	CITY CLERK	
CRUELTY TO ANIMALS-2ND	Bigsandy.org at least 48 hours in advance.	CITTCLERK	
	bigsandy.org at least 46 nours in advance.		

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power to make the investments necessary to continue taking capacity and ensergitions in BitMehall Field and Decompliance Plan 2, 2020 (Provide Service) and seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power to make the investments necessary to continue taking capacity and ensergitions in BitMehall Field (Decompliance Plan 2, 2020) (Provide Service) and service and the Compliance Plan and to implement a revised Environmental Sourcharge to recurrent lie usats of the Compliance Plan. Kentucky Power's application has been assigned case number 2(22-001/2).

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultratification at the Mitchell Plant, which was installed and fully in-survice as of August 4, 2024, and is currently being paid for entimply by Wreating Power Company, the form of the X3, unalived owner of the plant. Project 23 as required to compliance with the Steam Electric Ethuent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to a lative is Mitchell Plant to continue operating facility after Generating facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating Facility after Generating F

The Environmental Sucharge rate charges monthly. The most recent Environmental Sucharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.2105% of revenue for residential customers and 10.2105% to 1.36000% in all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate form 6.0495% to 8.1162% for residential customers and from 10.2105% to 1.36000% in all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 199%. For the average residential customer existence and the customer classes is estimated to be an increase of 199%. For the average residential customer existence and the customer classes is estimated to be an increase of 199%. For the average residential customer existence and the customer classes is estimated to be an increase of 199%. For the average residential customer existence and the customer classes is estimated to be an increase of 199%.

Information regarding the effect on customer bills by customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usaye (kWIi)*	Monthly Average Usage (kWII)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mor	posed hthly rage Bill \$	Monthi Increa		Monthly Percent Increase	
R S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181,74	\$	185 42	\$	3.68	2.02%	
S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	\$	4.41		
M.G.S T.O.D.			50,556	4,213	2	s	642.10	\$	654.88	\$	12.78		
0.3.			19,500	1,030	0	3	263.24	3	288.88	3	5.04		
LGS	\$7,331,585	1,99%	826,176	68,848	216	\$	9,973 75	\$	10,172.26	\$	198.51	1	
1.G.S.			37,781,100	3,148,425	5,411	s	250,003.87	s	254,979.76	s	4,975.89	1.99%	
M.W.			219,096	18,258	27	ş	2,523.03	\$	2,573.24	\$	50.22	1	
U.L.			684	5/	U	5	16.45	\$	16.78	\$	0.33	1	
0.L.**	T		000	55	0	\$	13.43	\$	13.70	\$	0.27		

* Based on 12-months ending May 2025

** Number of lamps, not customers

Any person by limely written request for intervention field with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission. 211 Service Research P. D. Roy R1K, Frankford, Kentucky (2012).DR1K, and elabal adable that any end, including the status and intervent of the party. If the Commission may neglect the processing of the party of the party.

Writter comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: https://psc.lygov. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentudky Pewer, the Commission may order rates to be obarged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

Any person may examine the Company's application at Kertucky Power's offices located at 1645 Winchester Avenue, Ashiand, Kentucky 41101; 12333 Kevin Avenue, Ashiand, KY 41102; 1400 E. Main SL. Hazard, KY 41701; and 5249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may the with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the affress lead abrue, or forrugh the Commission's website: https://you.org/

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

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Carol Pelfrev Triplett

Carol Pel-frey Triplett, 80, of Webbville, Ky. passed away at home of Saturday June 2025, 21 surrounded by her loved ones, her

caretakers, family and friends. Carol was born May 21, 1945, at Paintsville, Ky., the daughter of the late Bro. John

and Dixie Brown Pelfrey. She was also preceded in death by what she called the love of her life, John Wetzel Triplett, on December 14, 2023. She was also preceded in death by brothers and sisters

in law Mom was a musician at heart, taught by the Large Family where she would sing charge of arrangements.

in many churches.

<text><text><text><text><text>



She is survived by her chil-dren that were her world, Te-resa and Mark Lewis, of Sandy Hook, Ky, and Rod and Tiffney Triplett, of Staffordsville, Ky; her two grandchildren, Logan and Emily; and her brothers, Johnny and Vickie Pelfrey, and Ronnie and Beverly Pelfrey; On the Triplett side, Dorothy North, Phyllis Conley, Jean Triplett, Marlene (Ennis Hord) and Debbie, the baby (Roger Skaggs). She had a host of nicces, nephews, friends and caretakers, Gail Boggs, you are a second mom and we love you so much. beautiful flowers and entry

a second mom and we love you so much. Funeral services were con-ducted 12 p.m. Thursday, June 26, at Cherokee Freewill Bap-tist Church with Bro. Ron Pelfrey and Bro. David Boggs officiating. Burial followed at Yatesville Memorial Gardens with Lewis Rerguson Funeral Home of Sandy Hook, Ky, in charge of arrangements

nation reparding the effect on customer bills by customer classification is presented in the table below

Stephanie has been blessed to

beamtin in lower sind entry sears that lengery sink knowing we are blessed to once again visit. Carole R. Horton and I shared a snack from Arby's while her beautiful long-hair cat kept trying to invite himself onto the table, lol. Our con-versation included her daugh-ters Sherri and Marsha, her granddaughter, and her brother Johnny. Sherri had been visit-ing from Wyoming recently; Marsha lives in Lexington and they share time frequently. Car-ole's brother Johnny lives near Frankfort and they love to share visiting time at Cracker Barrel as well as their homes. Johnny, some friends, and his grandsons (I think) have recently been on tir Jo Tennessee. We looked at rip to Tennessee. We looked at pictures on my phone and in Carol's albums- Great Fun Memories - even one picture of Carole and me as teens swim-ming in Champ Weddington's pond that was near her home place on Little Sandy. I had a Power drop. Jol., and took a nap before heading home; while I shert Carole baked a large pan of Brownies! Yes. I got to bring half of them home with me-De-licious with breakfast coffee all the way through the weekend, LOL. I give Jesus thanks for this wonderful friendship, sate travels, and too many blessings to enumerate. June 20 - Swim Friday at Sis Barbara's pool was a wonderful treat. Stephanie, Joah, Bethany, Lesse. Lencor Jyons, Lindsey Lyons Frannin and her two little ins and Barbara were in the pool when I finally goot around for his male cat. - Pumpkin; he has been missing for two days. I learned later in the dav that two other neighborsh have had cats to go missing. I'm a friadi there is a cat! killing dog or coyoti in he neighborhood. After the swin party, I did -some yard

MAUSOLEMS, BLACKS, AND DIFFERENT COLORS, MAUSOLEMS, AND CREMATION HOUSES. GOD BLESS YOU 606-233-3863 OF 606-568-9239 LOCATED IN JACKSON, KY ish the day. Samuel and Abby

Is in the day. Saturdly and Abby were busy working and preparing tor a vacation trip with her family. I was glad for the brief visits with Samuel when he gopped in tor a break between weed-eating at Nephew Don Rigsby's. June 21 - This is a special date for family birthdays: Niece Ruth Oliver that now lives in Portland, Oregon has a birth-day. She was born on her moth-er's birthday - my oldest sister, Dixie Imogene Peters Oliver; sis and husband Charles had six children and lived in northern Indiana; Charles worked in the steel mills of East Chicago. I have many, many happy memories of vacations spent at their house since I was a child; also, Joe and I lived up there for a couple of years - Lorne Joe and Stephanie were born Ruth 's FB and other family pages to celebrate her birthday; Ruth was bom the same vear a sm von Lorne - him in January and her in June. My vard mowing looked enrible because the blades are so uneven-Maynard worked on the morther I have man of sealer brushed onto the Wood; I haven't to-idue side work, trying to do lawn; det norther ravel plans were going; when finally to a schede with a funct to be wood; I haven't to-liady in Tennessee and the forour porch. I dig the gland were gland were gland were form ally finished the from proch. I key trying to get in touch with Samuel to see how their ravel plans were going; when finally talked with him, they were already in Tennessee and the homecoming service at Laurel Gorge EBC; I invited Sigrid and/or Maynard to share brue with a struet to sea there were and here with the meal following diverse with the were already in Tennessee and the work with a struet to sea how their ravel plans were going; when the meal following diverse at the were and a Abby were on vacation; they didn't I know the meal following diverse the sea since and Abby were on vacation; they didn't I know the same lawere diverse diverse diverse the meal following diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse diverse di

visits with Reva Rice Lewis of Morehead; we were discussing the terrible accident in the edge of Morgan Co where former Isonville and Elkhorn Branch residents house burned last night and Tim Gilliam and bis worther Pearl were injured- Tim severely and at Cabell Hun-tington Hospital and Pearl's condition is still unknown as we discussed what had been posted on FE I did a bit of extra driving when I was out trying to find details but just sent up prayers several times for their safety and rapid healing. Lewis at the Dollar Store; we joked about my using all my ugaar feeding the humming-birds. I stocked up on sugar and a few other items before returning to Elkhorn Branch; I See JANET, Page 6

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Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power Sexisting environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Nitchell Pend effort (Section 2014) and energy from its Nitchell Pend effort (Section 2014) Power and and sequence approval of Kentucky Power to make approval and environmental Surcharge to recover the costs of the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power is application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desultivization biological treatment system with ultralitration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Whealing Power Company, the other SVM, undivided number of the plant - Project 73 to required for compliance with the Statem Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Therit to contine oversetting as a coefficient Descention 97, 2020.

The Environmental Euroheage rate changes monthly. The most recent Environmental Euroheage rate for the April 2025 expense month, which was billed in June 2025, was 6.0405% of revenue for reaidential outstomers and 10.2106% of revenue for reaidential outstomers. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2106% to 13690% for all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total more residential customer classes is estimated to be an increase of 202%, and the impact on the total monthy bill amount for non-residential customer classes is estimated to be an increase of 1.9%. For the average reside 1.198 W/Ng error MDL, the increase in the uscoher's ball monthy bill amount bot be \$3.68.

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Proposed Monthly Average Bill \$		Monthly \$ Increase		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181.74	\$	185.42	\$	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	\$	4.41	
M.G.S T.O.D.			50,556	4,213	2	\$	642.10	\$	654.88	\$	12.78	
GS			19,560	1,630	6	\$	283 24	\$	288 88	\$	5 64	
L.G.S.	\$7.331.585	1.99%	826,176	68,848	216	\$	9,973.75	s	10,172.26	\$	198.51	
1.G.S.			37,781,100	3,148,425	5,411	\$	250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	\$	2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33	
3.L.**			660	55	0	3	13.43	\$	13.70	\$	0.27	Ĩ

* Based on 12-months ending May 2025

* Number of lamos not customers

on by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the rvice Commission, 211 Gover Boulovard, P. O. Box 615, Frankfort, Kantusky 40502 0516, and ahal cotabile tha grounda r intervention within 30 days of the india publication of the notice the Commission may take timal action on the tatin filing. The motion shall be subm ntucky Power's ap

tes and terms of service of nts on the Company's proposals may be submitted to the Public Se ates and terms of service proposed by Kentucky Power; the Commi als may be submitted to the Public Service Com ervice Commission by mail to the address listed above or via the Commission's website: https: ssion may order rates to be charged and/or terms of service that differ from the proposed rates

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3246 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kenucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: https://poc.ky.gov.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

Public Service Comm 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

the wonderful singing, testimo-nics, sermons, and fellowship was delicious; I didn't stay be-cause my ole body was strength drained; I made it home safe and slept until about 6:30pm! I did considerable FB posting of prayers for medical needs, birthday wishes, anniversary celebrations, and other events of family and friends. I retired early again. 23- The summer heat has hit full force! I was out early visiting with son-in-law May-nard before he went to work. I did early flower watering, limbs in the yard clean-up, fed treats to Sigrid's dogs and Spook the pregnant black eat, and wished I wasn't so lazy. In the afternoon I drove to Sandy Hook to pick up mcds from Discount Drug and visit with Sandy. I had a couple of phone

Longoria Harvey Dale Longo-ria, age 74,

ria, age 74, of Sandy

Hook, Ky.

enjoyed playing his guitar, singing, going to church and spending time with his family.

In addition to his parents, he was preceded in death by his siblings, Abram Longoria,

Jr., Sue Lathimer, and Juanita Longoria. He is survived by his spouse, Eva Longoria, of Sandy Hook,

Thurman Moore

No.

Thurman Gene Moore,

age 79, of Sandy Hook,

Janet Ames

J a n e t Ames, a true warrior and strong spirit, was born on Jan. 17, 1947, in El-liott County, Kv.

liot County. Ky. Surrounded by the love of her family and the grace of her Christian faith, she embarked on a journey that would leave a lasting legacy in the hearts of all who knew her. Janet passed away peace-fully on June 19, 2025, at Marion General Hospital, leav-ing behind cherished memories and a vibrant tapestry of a life well-lived. Throughout her years, Janet exemplified the ideals of hard work and dedication, retiring from her career at a phone company. Even after retire-ment, her passion for fitures shone brightly as she served as a futness instructor, inspiring shone brightly as she served as a fitness instructor, inspiring many to embrace a healthier lifestyle. Her commitment to her own well-being mirrored her zest for life, as she thrived on staying active and sharing that energy with others. Janet found joy in the simple pleasures of life. She cherished lime spent at home, where she

time spent at home, where she lovingly tended to her garden, nurtured her love for reading, and took care of animals, ensuring they were cared for with the same compassion she extended to everyone around her. She had a penchant for traveling that enriched her world, bringing new experiences and adventures that he would later share with her loved ones

Janet's pride was not just in her achievements, but in the way she turned her home into warm and inviting haven. always adding little touches that made everything feel just

Route 504 Fire Dept. is seeking Auxiliary committee members Route 504 Fire Department is asking anyone in the com-

Gay Nell Fraley Oli-

ver, age of San Hook, H passed a

Glena May Ison. She is survived by two

daughters, Jaime Wagoner (Tony) and Lyndaleen Oliver, and one son, Owen Brackstein

right. Her devotion to her fam-ily was evident in every aspect of her life, particularly in her cherished relationship with her daughter, Kimberly J. (Scott) Harper of Sunbury, Ohio. As a grandmother, her heart found even more joy in her grandchildren, Zacharia S. Harper and Chelsi M. Wikox (Recee Hooper Jr.), along with two great grandsons, Jason L.J. Blazina and Maximus T. Wil-cox, who brightened her days with their langther and love. Ilagiher and love. Meet Schener and Scheller moth-er-in-law, Nancy (Steve) Jars, Curtis, close to her heart as welf and joy, and she held her moth-er-in-law, Nancy (Steve) Jars, Curtis, close to her heart as welf as numerous cousins, nices-y, enhows and the kinsband. The past was marked by those she loved dearly, in-cluding her special nicee, Diana L. Curtis, close to her heart as welf as umerous cousins, nices-welf as her parents, Arthur and her brothers and sisters: Harold, John, Francis Parsley, Doris Jean Cooksey, Helen Caldwell, and Dorothy McKenzie, ex husband Norman Anderson Inaet will be remembered not only for her strength and probation for her strength and to for her boundless low and mutruring spirit. Her memory will forever reside in the hearts of her family, friends, and all who were touched by her warmth and kindness. As **Carmel Boggs**

Carnel Boggs Boggs, 89, of Olive, Hill in El-tiot County, Ky., passed away Satur-ay June 28, 2025 at the Elliot Nursing & Rehabilita-tion Center in Sandy Hook, Ky. He was born Jan. 23, 1936, on the Ide Willie and Gracie Rowe Boggs. they gather to celebrate her life, they will carry forward the lessons she imparted, her the lessons she imparted, her unwavering faith, and the love she so generously gave. Janet Ames, a remarkable woman, leaves us with the enduring reminder to embrace life fully, Card Of Thanks To all who had a part in Dawn's passing, we want to thank each and every one for anything you said or did dur-ing the passing of our daughter Dawn. You could have brought love unconditionally, and live

with strength and grace. A memorial service will be held at a later date at the Gal-lion Cemetery in Webbville, Ky.

information regarding the effect on customer bills by customer classification is presented in the table below

munity to join our Auxiliary committee. Members will help coordinate and run fundraisers, maintain the training center, and keep the public updated on things happening at the fire de-partment. Joining the Auxiliary helps Route 504 Fire Depart-ment help the community. Meetings will be held on the first Monday of the month at 5:30 p.m. in the Frank Whitt

food, sent cards or flowers, called, gone to her services or given your condolences. Whatever you did, her family wants to thank all of you – her

To all who had a part in

Gay Nell Oliver nook, ky., passed away unexpectedly on June 27, 2025, at her residence. By the was born Dec. 17, 1956, in Morgan County, Ky., a daughter of the late Anna Laura Reed Ison and Thomas Fraley. Gay Nell was of the Chris-tian faith. She was a home-maker and crafter, and could work on anything you set in front of her. She was an amaz-ing, loving, forgiving mother and grandmother. In addition to her parents, she was preceded in death by two sisters, Geraldine Ison and Glena May Ison.

Oliver (Barbara), all of Sandy Hook, Ky; one sister, Gretta Van Prewitt, and one brother, Gregory Lee Ison, both of Sandy Hook, Ky; one nephew, Martin Joseph Moore; and grandchildren. Cierra Davas Wade Ferguson, Aubree Ly-nette Oliver, Harley Memphis Wade Ferguson, Aubree Ly-nette Oliver, Harley Memphis Mate Ferguson, Aubree Ly-nette Oliver, Harley Memphis Jorton, Mita Rae Oliver and one on the way. Funeral services were con-ducted 1 p.m. Monday, June So, at Whitt & Sons Funeral Home in Sandy Hook, Ky, with Brother Brian Hannery Officiat-ing, Burial followed in the Ison Carmetery on Walker Moore Road in Sandy Hook, Ky, with Whitt & Sons Funeral Home in charge of arrangements. Pallbearers were Bradley Ferguson, Tony Wagoner, Owen Oliver, Scotty Hamilton, Robert Riggsby and Jonathan Moore.

Flora Boggs Leadingham, Glenwood Boggs, Lorene Bra-nham and Ova Boggs. Carmel was of the Baptist faith and was a farmer. He is survived by a sister, Yvonne Boggs; and three broth-ers, Willie Boggs Jr., David Ray Boggs and Kenneth Boggs. Funeral services were con-Funeral services were con-ducted 1 p.m. Tuesday, July 1, at Lewis & Ferguson Funeral Home in Sandy Hook, Ky., with Bro. Lige Wagoner and Bro. Johnny Moore officiating, Duriel followed in the Parse

Sandy Hook, Ky., passed away Tues-day.June 30, 2025, at UK St. Claire Regional Medical Center in Michael Medical Center in Morehead, Ky. He was born Sept. 1, 1945, Burial followed in the Boggs Family Cemetery with Lewis & Ferguson Funeral Home in charge of arrangements. in Elliott County, Ky., a son of the late Fred and Carmie Cassity Moore. Thurman was a laborer who

Thurman was a laborer who enjoyed gardening flowers, growing vegetables, hunting, fishing, a professional prank-ster, watching old westerns, and spending time with his family and many friends. In addition to his parents, he is preceded in death by one son, family, friends and neighbors. The family of Dawn wants to thank each and every one from the bottom of our hearts and let you know how much you are appreciated for everything anyone said or did for us during Dawn's passing. May the Lord bless each and every one of you. God bless. – From the family of Dawn Fannin (Pd.)

Birthdays

Happy Birthday • Lois Greene, July 11. • Belinda Kegley, July 11. • Angie Pennington, July 11. • Samantha Salyers-Hopson, y 12.

July 12. • Spring Whitt Spurlock, July 12. • Nadine Oliver, July 13.

Ky., children and their spouses, Cynthia and Barry Wise, of Douglasville, Texas, Sandra and Michael Browning. of Celina, Texas, and Serena and Travis Carey of Denton, Texas; brothers and their spouses; brothers and their spouses; and Tami Longoria, all of Oklahoma, Lyndon and Kerry Longoria, and Roger and An-gela Longoria, Shirley Cooley, and Gail Killian, all of Louisi ana; seven grandchild rand two on great-grandchild and two on great-grandchild and two on the way; and a host of nicees, nephews, extended family and friends who will sadly mourn his passing. Funeral services were con-ducted 1:00 p.m. Thursday, July 10, at White & Sons Funeral Home with Bro. Ma-son Hawkensmith officiating. Burial will follow in the Open Arms Cemetery with White & Sons Funeral Home in charge of arrangements. Pullbearers are Travis Carey, William Gollibue, Jonah Mid dleton, Jason Salyers, Albert Mabry and Charles Sprouse. late Abram and Pearl Oliver Longoria. Harvey attended Grayson United Pentecostal Church and retired from telephone work after many years of service with different companies. He enjoyed playing bis quiter

PAGE THREE

Michael Moore; two sisters Clara Lewis and Haley Adkins; and two brothers, Harrison Moore and Herman Moore.

Moore and Herman Moore. He is survived by his wife of 57 years, Junis Kay Peters Moore, one son, Chris Moore (Mary), and one daughter, An-gel Litton (Jason), all of Sandy Hook, Ky: one sister, Irene Hammons, of Elkfork, Ky; one granddaughter, Christina Moore; and a host of extended family and friends who will sadly mourn his passing. Funeral services were con-ducted 1 n. N. Saturday, July 5.

ducted 1 p.m. Saturday, July 5, at Whitt & Sons Funeral Home at Whitt & Sons Funeral Home with Bro. Dwayne Laney and Bro. Jason Litton officiating. Burial followed in the Family Cemetery on Spice Lick Road, Bruin, Ky., with Whitt & Sons Funeral Home in charge of ar-rangements. rangements

Leah Hunnick, July 13.
Carter Brickey, July 14.
Lincoln Sturgill, July 15.
Shelley Wheeler Wells, 15.

Birthday Remembrances Ruby Lewis Fannin, July 11

Lewis Johnson, July 12.
Delma Prince, July 13.

Memorial Training Center. Please call 606-738-5778 for more information or ask any 504 firefighter.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S. and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power to existing environmental compliance plan to add Project 23 and the public Service Commission of Kentucky Power to make the investments necessary to continue taking capacity and energy from 18 Mitchell Plant after Docember 37, 2028. Kentucky Power also wile adsequences to its Service Service Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the Author Status Environmental Protection Agency in order to advirus Mitchell Plant to current events are as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the Author Status Environmental Protection Agency in order to advirus Mitcheller Plant to current events are as of a second by the United Status Environmental Protection Agency in order to advirus Mitcheller Plant to current events are as of a second by the Environmental Protection Agency in order to advirus Mitcheller Plant to current events are as of a second by December 37, 2020.

The Environmental Durcharge rate changes monthly. The most recent Environmental Burcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0405% of revenue for reaidential oustomers and 10.2105%, of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2105% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.000\% to 13.00

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2006 billing cycle, which begins December 31, 2025. The impact on the total more residential customer classes is estimated to be an increase of 202%, and the impact on the total month yol and monthly bill and monthly bill and the project 23 go into effect with the January 2006 billing cycle, which begins December 31, 2025. The impact on the total more residential customer classes is estimated to be an increase of 1.99%. For the average residen 1.108 W/hg error monthly. The increase in the uschmark state of the State 1.108 W/hg error monthly. The increase in the uschmark state of the state 1.108 W/hg error monthly.

Monthly Average Customer Demand (kW)* Proposed Monthly Average Bill \$ Monthly Percent Annual \$ Increase Class Current Monthly Average Bill \$* Custome Monthly \$ Percent Change Average Usage (kWh)* Average (kWh)* Classification R.S. \$5,772,231 14,268 1,189 2.02% 2.02% 0 181.74 s 185.42 s 3.68 S.G.S. - T.O.D. 15,156 1,263 221.33 225.74 \$ 4.41 M.G.S. - T.O.D 50.556 4.213 s 642.10 s 654.88 s 12.78 2 19,560 1,630 6 283 24 288.88 5.64 \$ \$ \$ 68,848 L.G.S. 826,176 216 9,973.75 \$ 10,172.2 198.51 \$7.331.585 1.99% I.G.S. s \$ 254,979.76 \$ 37,781,100 3,148,425 5.411 250.003.87 4.975.89 1.99% M.W 18,258 27 2,523.03 2,573.24 219,096 \$ s \$ 50.22 0.L. 684 57 s 16.45 \$ 16 78 s 0.33 0 3.L.* 000 3 13.43 3 3

Based on 12-months ending May 2025

Number of lamos not customers

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion Public Exervice Commission, 211 Exervice Discloveral, P. O. Box 615, Frankfort, Kentucky 40602 0615, and athal catabilish the grounds for the request, including the datase and intercet of the party. If the Commission proceeding to request, including the datase and intercet of the party. If the Commission are applied to the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec

on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website. https://psc.ky.gov. The rates and terms of s and terms of service proposed by Kentucky Power; the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this

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A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: https://poc.ky.gov.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

Public Service Commit 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

Ky., children and their spouse Harvey Dale うち Hook, Ky., passed away at King's Medical Centerin Ashland, Ky. He was born July 19, 1950, in Newton, Texas, a son of the late Abram and Pearl Oliver Longoria.

Isonville Socials-Plus By Janet P. Stinson

By Janet P. Stinon July 8 – My computer email is askew; therefore, I appreciate very much a land line phone visit with Flora Whiley and arrangements to get a printed copy of my article for her to take for Courier publication. She and Dwight do lots of vol-unteer work for our community and county. I really enjoyed the FB posts from the Laurel Gorge Heritage Center programs on music in which Dwight par-ticipated; his banjo plaving is extraordinary. Back on Elikhorn Branch I did lots of visiting with Sigrid's Samuel was on the job with his pad's work crew; I did some mowing and could not believe someone would throw out a sprapaint can across from the approved the University of Ky that was placing Gypsy moth raps to help save the trees; he informed me hat much of heir funding had been cut but at the leaves and caused the inform the was an important project state wide. Later in the approved the sides of the Save-A-Lot. Back on Eikhorn Branch I put away items, rested, and had a fabulous phone visit with Folk Artist Minnie Adkins; Lady "A" and I talked about numerous things but mostly the upcoming "Minnie Day" on July 19 at the Little Sandy Lodge; WE laughed about all that happened last year on Min-ie Day, all the wonderful crafts that participate in this program. Minnie was reminding me how this celebration got started back in 2014 by Gayle Clevenger and the set-up price for vendors (\$10.00] has never changed; Lady A has been promised that the set-up for ewill never be raised- not in her lifetime. At 91, she still cares anumerous art pieces, takes special orders, and project state wide. Later in the day I mowed the sides of the road out to RT. 32 and back to

my driveway. July 9-I was busy with two July 9 – I was busy with two doctor appointments; one was with Dr. Adkins in Grayson for prescription refills. I shared a phone and text visit with Sigrid and picked up grown clear spray at Gibbs Hardware in Grayson before my other pieces, takes special orders, and has friends all over the world. I send prayers to our Lord Jesus Christ for her continued good health, strength, and safety. We Rural Americans "R" Blessed.

appointment with Dr. Bowling in Ashland to check on eye pressure from my Glaucona; both went well. I had a "Bonus" with an hour or so visit at the Ashland Museum with Grand-daughter Ashley and her and Joseph's two Gading sons- Peter and Jude! We played in the "lold fashion" school house in the museum, rode the elevator, and had delightful music on the beautiful wood carved quilt that plays notes when you press on the different shapes and colors; I got lots of hugs, hand holding, and sharing a cup of ice with the boys while we talked on the sidewilk before heading home. I picked up tonic water and a few items at Ralph's in Gray-son; some needed items are not available at Sandy Hock's Save-A-Lot. Back on Elkhorn Branch I pat away items, rested, and

On my way through Sandy Hook I noted that several were diverse in the several were location: I send prayers to all mourning loss of loved ones. It seems for a small county and community the funcar laparlors have been very busy this sum-mer. I pray Jesus kceps a hedge of protection around loved ones basis that are having health issues; Christian sister Deleie has been in the hospital; many have been paying for her; she supposed to return home issues; Christian sister Deleie has been in the hospital; many have been paying for her; she supposed to return home issues; Christian sister Deleie has been in the hospital; many heie and I tride to have a couple of phone visits while she trav-geting calls from folks; we will visit later, Iol. I give Jesus thanks for the lovely sunsline high more than the datemitor, I. Twist Hurging to get weed hot of the rain storms don't return port how that need attemitor, I. Twist Hurging to get weed hot of the rain is trying to une Eikband Eiks moulders will beit getting; done; my shoulders will beit getting; and hope Festi-ational. Jult 1-The Fiddlers Festi-al Little Sandy Lodge is the focal "Happening" today and moriow. I'm sure there will be lost of terrific music, daven give hof his that attend. I hope my out dow doesn't leave me on tird to drive over and had by the full shalt with a plan to attend; so the full shalt with a plan to attend; will visit which a leave there, will will visit which shalter's parents.

coordinate and run fundraisers.

FRIDAY, JULY 18, 2025

while they participate in the festival activities this evening. Neighbory oputh Dalton Gil-liam and I started early with limb, fireworks, and grass cleanup before mowing. We worked a couple of hours before the heat and fatigue became a factor. I followed Dalton up Elkhorn' Branch on his bicycle to be sure he was home safe; his grandmother Naomi and I groke a few minutes before I drove back down to my house, rested a bit, mowed some yard, and porch sat. My yard looks terrible because the bent blade on my mower cuts in "ridges" lol. I'w owrded myedl into the recliner; I enjoyed several FB posts for vacations, bitthdays, and prayer postings. After her work day, I was blessed with a long phone visit with grand-daughter Bethany while she sat on her front porch watching the evening sky. She has to work tomorrow and doesn't plan to attend the fidder events. Bethany's husband Justin is working 10 hour days six and practicing driving skills. We kural Americans "R" Blessed. July 12–1 have been blessed his week with many lovely phone visits with family, neigh-ors, and SHS friends. My Portland, Oregon Niece Ruth as FH posted terrific scenery and food pictures on FB; she worker, My mower, weed killer spraying, and house chores don't get completed very eas-ily these days, lot. Is end lots

lives. My mower has worn me out today with refusal to stay running. The sure the music at Little Sandy Lodge is lifting the pirits of all the folks that attend -Blessings to ALL! July 13 – This Sunday was filled with Christian TV, FB listening to Laurel Gorge EBC live broadcast of both KIV Jeremitah Bible study and the regular Sunday Service. Daughter Stephanie was attend-ing the "Homecoming" service at Providence church near her Carter Co. home; her husband for dis sixty-one (61) pieces of chicken and delivered them to the church for their dinner difter church service and com-munion. It was a blessed day for many that either attended a service or watch through technical devices. I give Jesus praise for the many ways to worship. Samuel and Abby didn' attend church today; they were at Ashand last evening for ka stude at stranded them, Sigrid went and picked them ye but Samuel's runck had to be towed home on Monday. I ray thogether at home. I had a wonderful, long facctime visit with daughter Stephanio with thoughter Stephanio picke to fue the face home on the towed home on banday. place to relax after a reward-ing church service, food, and phone visits with their children-thanks Jesus for blessings in

their lives and mine. July 14 - A busy Monday July 14 – A busy Monday had me re-packing a Telikin computer to ship back; DON'T ever order their computer. When I got it hooked up the first thing that appears is an "Agreement" that MUST be

PAGE THREE "clicked" before one can see

cuicked before one can see anything else about the sys-tem; that agreement gives the company "complete" access to ALL the user's data any their life! Computer technology may not be my field of "high" knowledge but I surely wasn't falling for that. I was blessed with Samuel's company for several hours during the day; we organized events, grocery lists, trip to town, and weekly events with eventual success as the day progressed. I shared several text and phone visits with both my daughters and several lovely neighbors like Clotine Gilliam, Naomi Gilliam, Barb and J.P. Sloas, Cousin Jenni-fer Wright, and many others. Lots of lovely FB posts for birthdays, vacations, wed-dings, and tectera helped fill my resting threes in their annual "Wash for Alzheimer's", her Dad, Don Horton, was an Al-heimer victum; Marsha works to raise funds for research. I send prayers to all families that are battling debilitating giseases, other medical needs, and spiritual needs. I give our Lord Jesus Christ praise and thanks for answering prayers. I'm looking forward to the weekend for "Minnie Alkins Suy ard I Folk Artist; she is still carving the many pieces of folk art. Until Next Week Folks 1!!

Sandy Hook **Socials**

On the evening of Saturday, July 12, Kentucky State Police Trooper Shakori Needham and his wife, Hayley, visited with Dwight and Flo Whilely on White's Creek. They had a nice visit before Dwight and Sha-kori had a baping iam session kori had a banjo jam session. Shakori is learning to play the banjo. Hayley and Flo listened and got better acquainted.

Jason Hale reported that he will be playing bass at the Grade Ole Opry on Tuesday night on July 15 as part of the Jake Worthington band. Look

for an update later! Anthony Cornett of Castle-wood, Va., is spending this week in Elliott County with his German shepherd, Cloe. He is traveling around the county, sightseeing and visiting with friends. He visited with Dwight and Flo Whitley on Wednesday. He calls Elliott County his home away from home.

Route 504 Fire Dept. is seeking Auxiliary committee members

Information regarding the effect on customer bills by customer classification is presented in the table below

Route 504 Fire Department is asking anyone in the com-munity to join our Auxiliary committee. Members will help

16

Birthdays

Happy Birthday • Kaylie Jarvis, July 16. • William Eugene Maggard,

July 17. • Kip Ramey, July 18. • Keith Davis, July 19. • Gabe Fraley, July 19. • Jerry Ginter, July 20. Happy Anniversary • Fred and Sue Sloas, July 16

have eyes to see and ears to hear God's messages for our

objects of power and desire – like fast cars and red roses. Early cultures valued rubies for their similarity to the redness of blood that flowed through their veins, and believed rubies held the power of life. Ruby retained this importance with the birth of the western world and became

one of the most sought-after gems of European royalty and the upper classes. Many me-dieval Europeans wore rubies to guarantee health, wealth, wisdom and success in love. - The Gemological - The Gemological Institute of America

- Subscribe To -The Elliott County News 606-743-3551

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S. and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan to add Project 23 the Kentucky Power's make the investments necessary to continue taking capacity and energy from its Mitchell Plant after December 37, 2028. Kentucky Power is any less approval of the Application taking capacity and energy from its Mitchell Plant after December 37, 2028. Kentucky Power is any less approval or plant by Experiments to its Tariffee E.S. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the other SVS undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-free generating facility and December 31, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.216% of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2166% to of revenue for all other classes 13.6990% for all other classes

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 202%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,198 W/Np errork, the increase in the uscorest studies to be \$3.58.

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mo	posed nthly erage Bill \$	Monthly \$ Increase		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	s	181.74	\$	185.42	\$	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	s	221.33	\$	225.74	\$	4.41	
M.G.S T.O.D.			50,556	4,213	2	s	642.10	\$	654.88	\$	12.78	
G.S.			19,560	1,630	6	s	283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	s	9,973.75	\$	10,172.26	\$	198.51	
1.G.S.			37,781,100	3,148,425	5,411	s	250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	s	2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33	
S.L.**			660	55	0	\$	13.43	\$	13.70	\$	0.27	

Based on 12-months ending May 2025

* Number of lamos not customers

ely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submittle mmssion, 211 Sower Boulevard, P. O. Box 615, Frankott, Kentucky 4060/2015, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a filon writin 30 days of the initial publication of the incide the Commission application and the fill filling.

omments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: https://psc.ky.gov. The rates and terms of see the rates and terms of service proposed by Kentucky Power; the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypover.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: https://poc.ky.gov.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

Public Service Comm 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

coordinate and run fundraisers, maintain the training center, and keep the public updated on things happening at the fire de-partment. Johing the Auxiliary helps Route 504 Fire Depart-ment help the community. Meetings will be held on the first Monday of the month at 5:30 p.m. in the Frank Whitt Memorial Training Center. Please call 606-738-5778 for more information or ask any 504 firefighter. DID YOU KNOW? The July birthstone ruby is a symbol of wealth and nobility. Referred to as the king of pre-cious stones, ruby is the red va-riety of the mineral comundum. The name comes from the Latin "ruber," meaning red. Red is the color of our most intense emo-tions – love and anger, passion and fury. It's associated with

District Court News

Hon. Paul E. Craft Hon. Benjamin L. Harrison **County Attorney** June 17, 2025

Justin Adams. Arraignment. (1) Traffic in controlled substance, 1st offense, Heroin, (2) Traffic in controlled substance, 1st degree, 1st offense (>= 2methamphetamine) GMS METHBLK. (3) Drug paraphernalia, buy/possess. (4) No/expired registration plates. (5) No/expired Kentucky registration receipt. Appoint Public Defender. Reset ARR PH 6-24 10:00.

Steven Brown. Arraignment. (1) Assault, 4th degree, domestic violence, no visible injury. Enhanceable. (2) Resisting arrest. Modify bond OR. No unlawful contact. Reset.

Brittany N. Dennis. Arraignment. (1) Criminal trespassing, 3rd degree. (2) Violation of Kentucky E.P.O./D.V.O. Appoint Public Defender. Pled Not Guilty (PNG). \$1,000 unsecured bond. 6-24, 10:00.

Christopher Meadows. Other Hearing. BW served for failure to appear 03-25-25. Money due \$651 and was to complete Rehab but was discharged after 8 days from Grateful Life Center. Appoint Public Defender. 12 months. 6 days to serve. Set for revocation 6-24.

Christopher Meadows. Other Hearing. BW served for raignment. (1) Operator motor failure to appear 3-25-25. Def never completed work farm and was to complete Rehab but was discharged after 8 days from Grateful Life Center. Appoint Public Defender. 21 days w/f (c/d 90 days). Revocation 6-24.

Christopher Meadows. Other Hearing. BW served for failure to appear 3-25-25. Money due \$273 and was to complete Rehab but was dis-Grateful Life Center. Appoint /Diverted. Public Defender. Serve out. 273/50 6 days.

Kendra R. Ruggles. Arraignment. Assault, 4th degree, domestic violence, no visible injury. Enhanceable. OR Bond, no unlawful contact.

James Alexander Smith. OR.

Other Hearing. Failure to appear 08-22-23 for PC. Def already FTA on 7-11-23. Public intoxication controlled substance (excludes alcohol). Pled Guilty (PG). 90 days, serve 32. Release July.

Jessica Bare. Show Cause Hearing. (1) No/expired registration plates. (2) No/expired Kentucky registration receipt. (3) Failure of non-owner operator to maintain req. insurance, 1st. FTA eligible. Enhanceable. (4) Failure to produce insurance card. (5) No operators/moped license. FTA eligible. FTA. BW. OR.

Jessica Dawn Bare. Arraignment. (1) Display of illegal/altered registration plate. (2) No/expired Kentucky registration receipt. (3) Failure of owner to maintain required insurance/security, 1st. FTA eligible. Enhanceable. (4) No operators/moped license. FTA eligible. (5) Careless driving. FTA eligible. (6) Failure to produce insurance card. (7) Failure to notify address change to Department of Transportation. (8) Failure to or improper signal. FTA eligible. (9) Failure to register transfer of motor vehicle. FTA. BW. OR.

Kenny R. Bevins. Diversion Completion. Must have completed alcohol & substance abuse program through Co. Atty office. PG. AI. \$200 fine.

Nathaniel T. Coffey. Arvehicle u/influence alcohol .08 (189A.010(1A) 1st. FTA eligible. (2) Operating on suspended/revoked operators licenses. FTA eligible. Appt. PD. PNG. 7-15. No drugs/alcohol. Amend to Agg circumstance. Sustained.

Thomas H. Cooper. Arraignment. Assault, 4th degree, domestic violence, minor injury. Enhanceable. FTA. BW.

Andrew Todd Evans. Divercharged after 8 days from sion Completion. Dismissed Destiny Jane Gay. Show

Cause Hearing. Def FTA 05-20-25 for PC. (1) Operating on suspended/revoked operators license. FTA eligible. (2) Speeding 5 MPH over limit. FTA eligible. FTA. NF. BW.

Receiving stolen property. FTA. BW.

Jeremy McQuaid. Show Cause Hearing. Def. FTA 6-17-25 for ARR. Local County Ordinance. PG. \$250/fine c/d if cleans up within 30 days.

Eddy Mount. Arraignment. Assault, 4th degree, minor injury. PNG. Pretrial Conference. 7-8. Appoint Public Defender.

Ronald Lee Porter. Diversion Completion. WBFF. Dismissed/Diverted.

James M. Saling. Arraignment. Alcohol intoxication in a public place, 1st and 2nd offense. Enhanceable. 6-24.

Teresa Sapp. Arraignment. Leaving scene of accident/failure to render aid or assistance. FTA eligible. CW motion to Dismiss. Sustained. Dismissed. James Wright. Arraignment.

Local County Ordinance. 7-15. Jacob A. Bentley. Pretrial Conference. (1) Speeding 26

MPH over/greater. FTA eligible. (2) Reckless driving. FTA eligible. (3) Failure to produce insurance card. (4) Failure of owner to maintain required insurance/security 1st. FTA eligible. Enhanceable. (5) Operate motor vehicle u/influence alcohol .08 (189A.010(1A), 2nd (aggravating circumstances) FTA eligible. (6) Possess open alcohol beverage container in a motor vehicle. FTA eligible. (7) Failure to wear seat belts. FTA eligible. Reset 8-19, 10:00 a.m.

Sammy Elwood Bertram. Preliminary Hearing. Custodial Interference. Defendant has a conflict. Defendant waives time. PH 11:30.

Larry Joseph Bloomfield. Preliminary Hearing. (1) Disregarding stop sign. FTA eligible. (2) Possession of marijuana. (3) Possess controlled substance, 1st degree, 1st offense (methamphetamine) METH-BLK. (4) Drug paraphernalia, buy/possess. Court finds probable cause. Case bound to Grand Jury for further proceedings

Burford Dwayne Bolander. Pretrial Conference. (1) No/expired Kentucky registration re-No/expired ceipt. (2)registration plates. (3) Failure to produce insurance card. (4) injury. Enhanceable. (2) Terror-

Jessie Lykins. Arraignment. Failure of non-owner operator istic threatening, 3rd degree. FTA eligible. Enhanceable. (5) No operators/moped license. FTA eligible. (6) Failure to wear seat belts. FTA eligible. (7) Improper display of registration plates. Reset 7-8, 10:00.

Matthew Carver. Pretrial Conference. (1) No/expired Kentucky registration receipt. (2) No/expired registration plates. (3) Failure to register transfer of motor vehicle. (4) Failure of owner to maintain required insurance/security, rective thinking course. Harass-2nd or > FTA eligible. Enhanceable. (5) Operating on suspended/revoked operators license. FTA eligible. (6) Improper registration plate. FTA. NF. SC.

Matthew Brent Carver. Pretrial Conference. (1) No/expired Kentucky registration receipt. (2) No/expired registration plates. (3) Improper regisproduce insurance card. (5) Failure of non-owner operator to maintain req. insurance, 1st. FTA eligible. Enhanceable. (6) Failure to register transfer of motor vehicle. (7) Operating on suspended/revoked operators license. FTA eligible. (8) Failure to surrender revoked operators license. FTA eligible. (9) Failure to wear seat belts. FTA eligible. FTA. NF. SC.

Brianna S. Castle. Other Hearing. BW served for FTA 2-18-25 for SH defendant had tion to revoke probation. Revocation hearing. 7-1.

Leah Cooley. Pretrial Conference. Violation of Kentucky PNG. E.P.O./D.V.O. 12 months, serve 27 days, credit 27. C/d 2 years, violate no law. No contact.

Hearing. (1) Disorderly conduct, 2nd degree. (2) Public intoxication controlled substance GCDC. (excludes alcohol). (3) Possess controlled substance, 1st degree, 1st offense (methamphetamine) METHBLK. Defendant waives time 6-24.

Nicholas Cushard. Status Hearing. See how doing in Rehab. (1) Assault, 4th degree, domestic violence, no visible

to maintain req. insurance, 1st. Stip violation of bonds and court order. 90 days/180 days outpatient. Amend bond. OR. 9-16.

> Roger D. Dyer Jr. Pretrial Conference. (1) Alcohol intoxication in a public place 1st and 2nd offense. Enhanceable. (2) Disorderly conduct, 2nd degree. Reset 7-15, 10:00.

John David Everman. Pretrial Conference. Def did not comply with diversion program, was to complete a corment. No physical contact. Dismissed/Diverted.

Kenneth Hamilton. Pretrial Conference. See how doing in Rehab. Fleeing or evading police, 2nd degree (on foot). Reset 9-9.

Kenneth H. Hamilton. Status Hearing. See how doing in Rehab. 9-9.

Daniel Lane Ishmael. Pretration plate. (4) Failure to trial Conference. Failure to register transfer of motor vehicle. FTA. NF.

Yasmine Rose Lightner. Pretrial Conference. Hindering prosecution or apprehension, 2nd degree. 7-15.

Emma Littleton. Pretrial Conference. Resisting arrest. 9-16 to GJ.

Emma Victoria Littleton. Preliminary Hearing. (1) Disorderly conduct, 2nd degree. (2) Alcohol intoxication in a public place 1st and 2nd offense. Enhanceable. (3) Asleft rehab and was on for a mo- sault, 3rd degree, police/ probation officer-ident. FTA eligible. Court finds probable cause. Case bound to Grand Jury for further proceedings.

Joshua Heath Lumpkins. Pretrial Conference. Operate motor vehicle u/influence alcohol .08 (189A.010(1A) 1st. Kevin Cropper. Preliminary FTA eligible. PG. 30 days, served 2, credit 1. 1 day to serve. Serve 6-19 6 p.m.

> Joshua Heath Lumpkins. Pretrial Conference. (1) Reckless driving. FTA eligible. Merge (2) Failure to or improper signal. FTA eligible. Merge.

> Shawn B. Meadows. Preliminary Hearing. Assault, 1st degree. Defendant waives time. 6-24, 10:00.

Harold Potter. Show Cause Deferred/Installment Payment. Reset 12-16.

Harold Potter III. Revocation Hearing. 12-16.

Harold D. Potter. Pretrial Conference. (1) Speeding 26 MPH over/greater. FTA eligible. (2) No operators/moped license. FTA eligible. (3) Reckless driving. FTA eligible. 12-16.

Leonard Lee Rice. Pretrial Conference. (1) Speeding 15 MPH over limit. FTA eligible. (2) Controlled substance prescription not in original container, 1st. Enhanceable. (3A) Assault, 4th degree, no visible injury. (4) No/expired Kentucky registration receipt. (5) No/expired registration plates. Dis/Div/12 months.

Garnetta Rickett. Pretrial Conference. Local City Ordinance. Dismissed/Diverted.

Garnetta L. Rickett. Pretrial Conference. Endangering the welfare of a minor. Reset 6-24.

Theodore Ray Rigdon. Preliminary Hearing. See how doing in Rehab. (1) Possess controlled substance, 1st degree, 1st offense (methamphetamine) METHBLK (2) Driving on DUI suspended license, 1st offense. FTA eligible. Enhanceable. FTA. BW.

Daniel E. Schuman. Preliminary Hearing. (1) Criminal mischief, 1st degree. (2) Assault 3rd degree, police/probation officeridenti. FTA eligible. (3) Resisting arrest. (4) Menacing. (5) Criminal trespassing, 3rd degree. (6) Possession of marijuana. (7) Drug paraphernalia, buy/possess. (8) Failure to notify address change to Department of Transportation. 7-15.

Micah Chane Smith. Pretrial Conference. (1) Speeding 25 MPH over limit. FTA eligible. (2) Possession of marijuana. Drug paraphernalia, (3)buy/possess. FTA. BW.

Keratin Ray Sparks. Motion Hour. Motion to void pretrial diversion. AI, \$200 fine. PG.

All information contained in the Court News" is directly taken from the dockets of the Lewis County Circuit and District Court.

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Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 kWh per month, the increase in the customer's total monthly bill is estimated to be \$3.68.

Information regarding the effect on customer bills by customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*	rent Monthly rage Bill \$*	Proposed Monthly Average Bill \$		Monthly \$ \$ Increase		Monthly Percent Increase
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G.S.			19,560	1,630	6	\$ 283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	\$ 9,973.75	\$	10,172.26	\$	198.51	
I.G.S.	φr,601,600	1.00 /0	37,781,100	3,148,425	5,411	\$ 250,003.87	\$	254,979.76	\$	4,975.89	1.99%
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> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

Area Obituaries

Mrs. Hawks

Mary Jo Gilbert Hawks, 47, of Vanceburg, died Saturday, June 21, 2025, at Hospice of Hope Care Center in Maysville.

She was born April 19, 1978, in Portsmouth, Ohio, a daughter of Paul Donald and June Ware Gilbert of Shelbyville, and Bob and Judy Kielman Craycraft of Vanceburg.



Mary was a Christian. She was a nurse and the manager of SOMC Family Health Center in Vanceburg. She enjoyed going to the beach and out to eat, shopping, and spending time with her family – especially her children.

In addition to her parents, survivors include her husband of 28 years, Scotty Hawks; one daughter, Charla Jayde Hawks of Ashland; one son, Ethan Scott Hawks of Vanceburg; one sister, Lisa Bolin of Shelbyville; four brothers, Joe Paul Gilbert of Vanceburg, Adam Craycraft and Jason Craycraft of Columbus, Ohio, and Danny McCann of Baghdad. Many other family members and friends also mourn her passing.

Services were at Noon SCHOOL BOARD - Will meet the second Monday of each Tuesday, June 24, 2025, at Globe Family Funeral Chapel, 103 Dudley Avenue at Garrison, with Bro. Scottie Elswick officiating. Bur- | LEWIS COUNTY AMBULANCE TAX SERVICE DISial was in Lewis County Memory Gardens at Black Oak

Condolences may be sent at www.globefamilyfc.com.

Mr. Kennard

Elmer S. Kennard, 69, of Evarts, passed away Friday, June 27, 2025, at his home. He was born September

2, 1955, in Portsmouth, Ohio, a son nard.

for Fuson Logging and retired from driving a semitractor trailer. He enjoyed motorcycles, sports, and spending time with his dogs.

Survivors include a stepson, Scotty Moore of Evarts; two sisters, Debbie Kennard and Missy Kennard, both of Vanceburg; a niece, Mandy Kennard of Vanceburg; and a greatniece, Deliah Kennard of Vanceburg. Several aunts, uncles, cousins, and friends also mourn his passing.

At the family's request, there will be no service at this time.

Gaydos Funeral Home in Vanceburg is caring for arrangements.

In lieu of flowers, donations are suggested to Gaydos Funeral Home, 159 Second Street, Vanceburg, KY 41179.

Condolences may be sent at www.gaydosfh.com.

Building.

and solemnly announced, more to live." Deeply should do so as one who fective prayer to take place. alarmed, the man replied, "Ten what!? Years? Months?" The doctor answered, "Nine, eight, seven..."

When Time Is Short

What do we do when time is short? The Bible has some answers for us. 1 Peter 4:7-11 says, "The end ever. Amen." of all things is near. Theremind so that you may pray.

An Encouraging Word By Tom Cox

should do so with the about prayer. strength God provides, so

been before. Therefore we enemies! -if we can't even Each of you should use and praying. To pray prop- portunities to put that love com.

whatever gift you have re- erly we must be alert and A doctor gave his patient ceived to serve others, as sober-minded. We must be a thorough examination faithful stewards of God's aware of what is going on grace in its various forms. in the world around us and "I think you have about ten If anyone speaks, they keep our minds clear for efspeaks the very words of Don't be distracted. Keep God. If anyone serves, they your mind clear. Be serious

Then Peter says we must that in all things God may love each other deeply. be praised through Jesus Jesus says, "By this every-Christ. To him be the glory one will know that you are and the power for ever and my disciples, if you love one another." (John 13:35). We are nearer the end of How can we love our love our fellow Christians?

into practice.

Finally, Peter says that we need to use the gifts that God has given us. Sometimes the exercise of those gifts involves speaking. Other times it involves serving. Whether we are speaking or doing, the Lord is our source of wisdom and strength. It is God who provides us with all we need to say and do the right things to promote the kingdom of God, thus giving him the glory and praise that he truly deserves.

Knowing that time is short, this is how we must live.

For more inspirational www.jesustrek.wordpress.

Treasures by Wilma Erwin

My friend Carol Allman sent me a poem or writing about seeing God as more than most do. He is present in all situations and cares about each of us. He is a present help and The Holy Spirit is a comforter. Think

on this poem. God isn't just the God of: Steeples Prayer meetings Well-paying jobs Intact families Worship Services

REA MEETINGS

VANCEBURG CITY COUNCIL - Will meet the first Mon-

day of each month at 5:30 p.m., at the Vanceburg City

FISCAL COURT - Will meet the second Monday of each

month at 3:00 p.m. at the Lewis County Courthouse.

month at 6:30 p.m., at the board office on Lions Lane.

VANCEBURG - Will meet the second Tuesday of the

TRICT - Will meet the first Wednesday of each month at

If you would like to add a monthly meeting,

please email heraldadvertising@yahoo.com

THE ELECTRIC PLANT BOARD OF THE CITY OF

month at 6:00 p.m., in the board meeting room.

5:00 p.m., at 323 Clarksburg Rd.

Sunday School He isn't just the God of: What we let the world see of us and our lives

The times we look good, have our act together and deserve to be praised. God is bigger than that.

His heart is bigger. His presence is bigger. His well-worn, love, gen-

tleness, tenderness, understanding, wisdom and grace is bigger.

God is the God of:

Oncology visits Broken hearts Empty checking accounts

and ill fitting jobs Funeral parlors

Hospital, Hospice and Rehab rooms

Messy lives of loss, despair, sin, weights, loneliness, doubt, betrayal and fear

Jesus came, lived, died Devil, evil, darkness, sin nally.

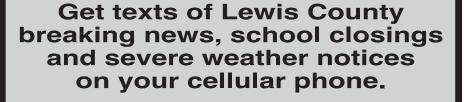
and all its effects.

Jesus is the "very present help in time of trouble."

Jesus is "the friend closer than a brother."

Jesus IS.

Blessings on knowing Sleepless and fitful nights Him, His presence, His help, His love, His forgiveness, His grace and His plans to give you good and (with your cooperation) bring you to an expected and rose again to defeat the end - living with Him eter-



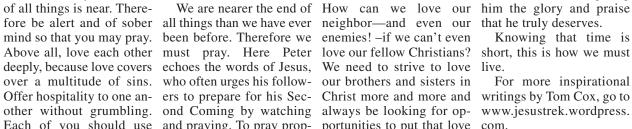




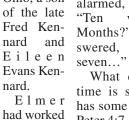
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Project 23 comprises the installation of a flue-cas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-fired generating facility after December 31, 2028.

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** Number of lamps, not customers

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Lewis County officials present monthly reports

By Dennis K. Brown

Lewis County officials presented their monthly activity reports during the June meeting of Lewis County Fiscal Court.

Sheriff Johnny Bivens filed his department activities from May 12, 2025 through June 9, 2025.

- Citations
- Subpoenas Served
- Domestic Related Calls 18

· Civil Summons Served

Arrests

 Cases Open For Investigation

 Accident Investigations 14

• Criminal Summons • Prisoners Transp. to Se-130 miles cure Facility • Juveniles Transported 320 miles

• DVOs and EPOs

Court Security Hours

659 • Prescription Deliveries Auto Inspections • Funeral Escorts

· Concealed Carry Permits • Miscellaneous 24 • Taxes Collected: Property \$0.00 <u>\$67,72</u>4.28 Franchise \$67,724.28 Total Stolen property recov-\$0.00 ered: 911 Coordinator Pam Jor-

dan submitted a monthly report for the Lewis County E-911 Dispatch Center. The center received the following calls for service

- in May: Sheriff 261 • Vanceburg PD • EMS 165 • Coroner • Air Evac • Lewis County FD Garrison FD
- Vanceburg FD · Black Oak FD Firebrick FD • Lewis County 2 FD Tollesboro FD

• Camp Dix FD • EMA

Total Calls 611 911 Wrecker Log May: Mullin's

McCann's WKY8 5 Ginn's 1 G&H 5 Thayer's 1 Clark's 3 Crawford's 0 Bradford's 0 Director of Lewis County Ambulance Service Dis-56 trict, Michael Byble, gave were held and the agency his report. 4 Total Lewis County Dispatched calls for EMS: 165 Patients who opted to go 35 POV: 0 19 Total Lewis County Ambulance Dispatched calls: road maintenance report for 162 6 Total LCEMS Run Forms: 170 **Transported Patients: 105** Hospitals: SOMC 63, UK-St. Claire 5, UK-KDMC 0, Meadowview 35, Fleming County 2, to landing scene 2. 6 Average Chute Time: 01:47 (25% < 45 sec)Average Response Time: 11:34 (46% < 8:00 min) 1 Average Scene Time: 78 16:49 (80% < 20:00 min) 7 Average Transport Time: 13 31:03 Average Time: 15:03 (72% < 18:00 min) Average Total Call Time: 58:20 (20% < 30:00 min) Runs Per Shift: • A Shift – 59 • B Shift - 56 • C Shift – 55 Total Loaded Mileage -2,119.20 Top Five Call Types: • Respiratory – 25 • Fall – 18 • General Illness - 17 98 • MVC - 15 • Altered Mental Status 4 10 Runs By District: 1 16 Vanceburg – 59 • Tollesboro - 38 7 5 • Black Oak - 12 6 • Fire Brick – 0 3 • Lewis County - 31 • Camp Dix – 10 8 • Garrison – 19 27 7 • Out of County – 0 Facility Runs: 3 • Vanceburg Hills – 17 • Primary Plus (Vance-2 burg) - 7

boro) -0

• SOMC Family Care – 4

May Highlights:

· Hired two more parttime employees.

• Crews received updated training on CPAP and the LUCAS III CPR Device.

• EMS Week activities cookout was well attended. • 1,596 runs have been dispatched to LCEMS since May 31, 2024.

Road Supervisor David Goodwin submitted his the month.

Stone totals for May: • CR/CSB - 372.28 tons. • #8s/#4s – 240.99 tons. • #57s/#67s - 1,166.62 tons.

• CHL II/III - 169.33 tons.

• Hot/Cold Patch – 11.69 tons.

Roadways Graveled/Repaired: Holbrook Hl., Ben iron to Lancasters. Willim, Vances Creek, Burnt Cabin x3, Black John, John Ln., A Thomas, Long Br., Teager Hl., Throckmorton, Ben Willim Turnaround Br., Bill Chain, Dry Hollow, Canaan Church Rd., Bidgen Hl. x2, Thorp Ridge x3, Gilliam, Oak Ridge, Lower Kinney, Briery x2, Buck Lick x2, North Fork, Spring Br., Dyer, Otto Lewis, Salt Lick, Clarksburg Rd. x3, Spring Mt.

> Roadways Ditched: Black John.

> Roadways Graded: Thorp Ridge.

Blacktop/Gravel Patching: Lions Club Ln., Beechy Paint Lick, Evans Ln., Craycraft, Garrad, Cooper Fork, Twelve Trees, Fingerboard, Garrison Ln. Green- 20 briar, Smooth Rock.

Bus Turns/School: Dirt to from Fleming County. LCHS Softball and LCHS lower road. Roadways Mowed/Brush/

Trees: McDowells Ck. Rd., Hazel, Southern Manor, storm watches Creek, River Rd., Carrs system delivers notifica-

• Primary Plus (Tolles- Hill, Firebrick Indian Run. Crossing/Low Creek Water Slab Repair: Craycraft.

Made/Repaired: Signs Briery and Straight Fork. Roadway Shoulder Repair: Horseshoe Bend and Clarksburg Rd.

Pipe Installed/Repaired: Bill Chain and Fitch.

Solid Waste Coordinator Roger Lewis gave his report: · Performed all regular training.

Coordinator duties. • Sent out letters, received several phone calls, and completed site visits regard-

ing complaints. • Still accepting recycled

materials. Picking up cardboard PSAP copper-to-fiber tranfrom most Vanceburg and sition (storm delays). county businesses.

 Road Department hauled a load of cardboard.

• Received multiple tires. • Pickers covered 88.5 miles of roadway, collecting

work-pickers doing a good job.

1021, RT 1149, RT 57, RT 59, RT 984, RT 10, Scaffold Lick Rd., Ronald Reagan,

Missy Kennard reported:

Dropped Off: 0; Rescued: 0 ings. • Reclaims: 2 (\$240.00); Adoptions: 17 (\$340.00);

• Tags Sold: 6 (\$30.00); Check Total: 1 (\$25.00)

Calls: 59; Remaining Dogs:

• Received: 2 animals

Emergency Management Director Dennis Brown gave his report.

The Lewis County Alert Holly x2, Esham Fork, System was activated three Charters, North Fork x2, times in May to notify resi-Wildwoods Trail, Fly Br., dents of severe thunderand a Quicks Run x2, Cabin tornado watch. The alert

tions via text, email, voice, Twitter, and the Smart 911 App. The system has more than 5,600 subscribers.

• Worked with Vanceburg Fire on Red Cross smoke local agencies on communialarm partnership.

Pursuing grants for Alzheimer's tracking de- Lee reported the total of all vices, water rescue kits, and medic kits.

• Submitted required KYEM paperwork; continued EMA and Red Cross

• Planning CERT/preparedness training for students.

· Tested outdoor sirens May 1.

Working Kinetic/Windstream on

• EOC on standby for May 16 tornado watch.

• Attended Incident Commander training in Camp-• Hauled a load of scrap bell County (May 13–16), Recovery Ready meeting at LCPL (May 1).

> • Monitored May 16 tornado event.

· Responded to Garrison Inspected completed utility pole issue (May 19). · Participating in Broadband Improvement efforts; engaged with FEMA for damage assessments and PSAs.

> • Assisted LCSO with traffic control and scene

• Attended CSEPP, LEPC, • Animals Picked Up: 9; CKEM, and Area 7 meet-



Thinking about buying or selling?

List your property with Story Realty and the Story team WILL work for you.

Your listings will be posted on Bluegrass Realtors, Buffalo Trace MLS, Realtor.com, and many other sites, putting your property in front of thousands of potential buyers nationwide. We are a consistently high sales volume producer in the eastern Kentucky area, selling residential, commercial, hunting, agricultural, and other properties.

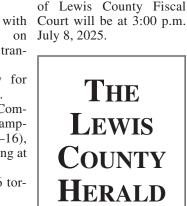
GET LISTED. GET SOLD!! CALL NOW! 606-262-0822

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• Testing Starlink commu-

· Maintained regular of-

County treasurer Penny

county funds for the month

of May had a beginning bal-

ance of \$3,142,260.12 and

an ending balance of

\$2,581,394.62. Receipts for

The next regular meeting

totaled

totaled

while dis-

month

the

\$259,499.78

\$820,365.28.

bursements

fice hours and worked with

nications for EOC and

Health Department.

cations upgrades.

187 Main Street Vanceburg, KY 41179

Serving Lewis County Since 1924



165 Main St., Vanceburg

972 bags of trash, six tires, and one couch.

• Roads picked: RT 8, RT

Quicks Run, Lions Lane. Animal Control Officer documentation.

Donations: 2 (\$31.00)

• 911 Calls: 7; Office

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PAGE SEVEN

THURSDAY, JUNE 26, 2025

PUBLIC

NOTICES

THE LICKING VALLEY COURIER

CLASSIFIED ADS RATE: 50¢ Per Word \$5 Minimum **MUST BE PAID IN ADVANCE**

LICKING RIVER VIEWS – Mobile homes/houses/storage units for rent. Call 743-9993 or	FOR RENT — Two and three room mobile homes. Call 791-8620.
606-495-5821. TF	ROOSEVELT'S HEATING AND COOLING - Martha, Ky. 606-
STORAGE UNITS — Call 743- 9993, 495-5821 or 349-6811.	652-4972 TF
TF WOULD LIKE TO PURCHASE	DAY'S MOWING — Looking for new customers. Also doing mulch. Fully insured, 606-522-3789.
 — 1934 Morgan County License Plate. Call 859-749-4225. 	91
TF FOR RENT — Two and three room mobile homes. Call 791-8620. TF	NEEDED — Mowing and weedeating. Approximately 1 acre. Reasonable. Call 743-4121.

NOTICE OF SALE COMMONWEALTH OF KENTUCKY MORGAN CIRCUIT COURT CASE NO. 24-CI-00109 PENNYMAC LOAN SERVIC-ES, LLC PLAINTIFF

MATTHEW DOTSON: UNITED

Vo. MATTHEW DOTSON; UNITED STATES OF AMERICA, ACT-ING THROUGH THE RUFAL HOUSING SERVICE; CITY OF WEST LIBERTY, KENTUCY; MORGAN COUNTY, KEN-TUCKY, DEFENDANTS Pursuant to the Judgment and Order of Sale in the Morgan Circuit Court, entered on May 10, 2025, I shall offer for sale the property described herein at public auction on the Court-house steps of the Morgan County Judicial Center in West Liberty, Kentucky, on the 27th

County Judicial Center in West Liberty, Kentucky, on the 27th day of June, 2025, at or near the hour of 2:45 p.m., to the highest bidder on the following terms: The aforementioned real estate shall be sold as a whole. The real estate shall be sold on a credit of thirty (30) days, with the privilege of the purchaser to pay for bid in cash in full, and if not paid in full then the purchaser, shall make a cash NOTE: Only delinquent ad valoren taxes shall be paid from the sale proceeds. The Purchaser shall be responsible for payment of the taxes for the current year and thereafter. Hon. John P. Thompson Master Commissioner Morgan County. Kentucky C-6-12-31 Pub. June 12, 19, 26 purchaser shall make a cash down payment of at least ten percent (10%) of the purchase

sions of KRS 350.093, notice is hereby given that South-bound Coal, LLC. 12500 St. Rd. 124, Piketon, Ohio 45661, has applied for a Phase II bond release on Inc. 4% 9, 10,11,12,19,20 and 21, Phase III bond release on Inc. 4% 6,7 and 24 on permit # 888-0101, which was last issued on November 12, 2024. The application covers an area of approximately 541.83 acres bo-cated 0.99 miles southwest of TF cated 0.99 miles southwest of White Oak in Morgan County. The operation is approximately 0.89 miles southwest from nd USB miles southwest from US Route 460's junction with May Br. Rd on Mays Branch of White Oak Creek and Wells Branch of Caney Ck. price to cover the costs of the judicial sale; and the purchaser shall execute a bond for the re-mainder of the purchase price,

The bond now in effect for Inc. #'s 9,10,11,12,19,20 and 21, totaling \$154,500.00, of which approximately 25 % of the orig-inal bond amount is included in the application for related the application for release.

Permit No. 888-0101

Inc.'s

mainder of the purchase price, with good survery thereon, to be approved by the Master Com-missioner of this Court, and bearing interest at the rate of 4% per annum from the date of the sale, until paid; addition-ally, a lien shall be retained upon the real estate to be soft herein, to socure the purchase or the valence of the purchase The bonds now in effect are for the increment 6 in the amount of \$12,900.00 of which this amount is included in this appliamount is included in this appli-cation bond release, increment 7 in the amount of \$9,800.00 is included in this application for bond release, increment 24 in the amount of \$11,000.00 is included in this application for bond release. The bond now in effect for Inc, #\$ 6, 7 and 24, totaling \$33,700.00, of Which approximately 15 % of the original bond amount is included in the application for final release. price within thirty (30) days of the date of sale upon which execution may be levied by the Master Commissioner of the Master Commissioner of this Court. Description of the Property: 214 Oscar Lane, West Liberty, Kentucky 41472. (For Legal Description see LSOT: Deed Book 245, Page 143, Morgan County Clerk's Office.) Map/Parcel ID Number: 106-03-00-003.00. NOTE: Only delinguent ad valorem trave schall be naid final release.

Reclamation work performed Hectamation work performed includes Grading, seeding and mulching, and successful es-tablishment of the post-mining land use, which was complet-ed in March of 2023.

Written comments, objections, or requests for a public hearing or informal conference must be filed with the Director of the Division of Field Services, 300

NOTICE OF BOND RELEASE Sower Sower Boulevard, Frankfort, Kentucky 40601, by July 28, 2025. 6,7,9,10,11,12,19,20,21&24 A public hearing on the appli-A public hearing on the appli-cation has been scheduled for 10:00 AM. on _July 30, 2025 at the Department for Surface Mining Reclamation and En-torcement's Hazard Regional Office, 556 Village Lane, Haz-ard, Kentucky 41702. The hearing will be cancelled if no request for a hearing or infor-mal conference is received by July 28, 2025. In accordance with the provisions of KRS 350.093, notice

This is the final advertisement of this application: All com-ments, objections or requests for a conference or hearing must be received within 30 days of the days of this paties days of the day of this notice C-6-5-4T

PROBATE NOTICE Notice is hereby given this 17th day of June 2025 that Anna Chambers has been appointed as the executix of the Denzil H. Chambers estate. Anyone indebted to said estate should pay the undersigned immediately. Anyone having a claim of any nature against said estate should the the same, properly verified, with the undersigned no later publication. Anna Chambers 837 Upper Pleasant Fun Rd. West Liberty, KY 41472 C-6-26-1T PROBATE NOTICE

C-6-26-1T

C-6-29-11 **DID YOU KNOW!** The June birthstone Alexan-drift is a symbol of prosperity and longevity. It is a very rare variety of the mineral chryso-beryl that changes color in dif-ferent light sources. Discovered in 1830 by miners of in the Ural Mountains of Russia, these red to green color-changing stones resembled the colors of Imperial Russia's national military. The find was named "alexandrite" after the Emperor Alexander II. It is extraordinary ability to change color takes place when it is viewed under different lighting conditions. For this reason, the color-change phenomenon is called "the alexandrite effect."



ADVERTISEMENT FOR BIDS

The City of West Liberty will accept sealed bids for a used Dulevo Street Sweeper. Other specifications of the street sweeper if needed can be obtained by calling City Hall at 606-743-3330. Sealed bid will be accepted at City Hall, 565 Main Street, West Liberty, KY 41472 until Monday July 7th, 2025 at 4:00 p.m. The City of West Liberty is an Equal Opportunity Prvider. The City of West Liberty reserves the right to reject any and all bids.

Your Ad can go in this column: Ad Space Available On First Come. First Served Basis. Call 743-3551 Today.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S. and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power to existing environmental compliance plan to add Project 23 and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to available approval of the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the tother SN's undivided owner of the plant. Project 23 s required for compliance with the Steam Electric Elituent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow to Mitchell Plant to continue operating as a coal-field December 37(20).

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Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 1.20%. For the average residential customer using 1, 139 W/h per monthly. The increase in the uschare 2016 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.59%. For the average residential customer using 1, 139 W/h per monthly. The increase in the uschare 2016 bill bit bit 53.68.

Information regarding the effect or	customer bills by customer	classification is presented in	in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*		ent Monthly age Bill \$*	Mor	posed hthly rage Bill \$	Month Increa		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181.74	\$	185.42	s	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	s	4.41	
M.G.S T.O.D.			50,556	4,213	2	\$	642.10	\$	654.88	\$	12.78	
GS			19,560	1,630	6	\$	283 24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68.848	216	\$	9.973.75	s	10.172.26	s	198.51	1
I.G.S.			37,781,100	3,148,425	5,411	\$	250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	\$	2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33	
3.L.**			660	55	0	3	13.43	\$	13.70	3	0.27	

Based on 12-months ending May 2025

** Number of Jamps, not curtor

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Service Boulevard, P. O. Box 515, Frankink, Kentualy 40502 455, and shall catabilish the grounds for the request, including the status and intervat of the party. If the Commission does not receive a written request to intervention withm 30 days of the initial and the status and initial action on the status material trans.

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Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commiss The address lister above, or through the Commission's website, https://www.inter.org/address/address/address/ad

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

PAGE SEVEN

CLASSIFIED ADS RATE: 50¢ Per Word \$5 Minimum **MUST BE PAID IN ADVANCE**

LICKING RIVER VIEWS - mobile homes. Call 791-8620. LICKING RIVER VIEWS – Mobile homes/houses/storage units for rent. Call 743-9993 or 606-495-5821. TF COLLING – Martha, Ky: 606-652-4972 TF STORAGE UNITS — Call 743-9993, 495-5821 or 349-6811. TF

FOR RENT — Two and three room mobile homes. Call 791-8620. TF

STURAGE UNITS – Call 743-9993, 495-5821 or 349-6811. TF Rev customers: Also doing mulch. WOULD LIKE TO PURCHASE Rel with the formation of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state

WOULD LINE TO FEMALATION – 1934 Morgan County License Plate. Call 859-749-4225. TO CAMPTON — Two plots in Evans Centerry. Call 1-734-775-4049 or 1-734-642-6006,

FOR RENT — Two and three room FREE TO GOOD HOME — (man Shepherd. 606-743-4121 Ger-



Notice

Quota Retail Package License Quota Retail Package License Shree Krishna One Inc DBA Royal Liquors of 5141 N US Highway 23 Nippa, Ky 41240 hereby declares its intention to apply for a Quota Retail Package Li-cense no later than July 31 2025. The license prem-ises will be located at 7492 Hwy 172 West Liberty Ky 41472. The owner and president is Kamleshbai Pa-tel, 492 E Dorton Blvd., Staffordsville Ky 41256. Any person, association, corporation or body politic may pro-test the granting of the licenses by writing the depart-ment of alcoholic heverages 500 Mero street 2NE33 ment of alcoholic beverages 500 Mero stree 2NE33, Frankfort Ky, 40601 within 30 days pursuant to KRS 243.430 of the date of the legal publication.

PROBATE NOTICE

PROBATE NOTICE Notice is hereby given this 27th day of June 2025 that Linda Fugate has been appointed as the executivix of the Scotty Fu-gate estate. Anyone indebted to said estate should pay the undersigned immediately. Any-one having a claim of any nature against said estate should file the same, properly verified, with C-7-10-1T

the undersigned no later than six (6) months from the date of publication. Linda Fugate 1496 Liberty Rd. West Liberty, KY 41472 Hon. Steve O'Connor 520 Prestonsburg St. West Liberty, KY 41472

PROBATE NOTICE Notice is hereby given this th day of July 2025 that Tarya Adkins has been appointed as the executive of the Charles Sexton estate. Anyone indebted is aid estate should pay the undersigned immediately. Any-one having a claim of any nature against said estate should file the same, properly verified, with the undersigned no later than su(6) months from the date of publication. Tarya Adkins

THURSDAY, JULY 10, 2025

Iblication. Tonya Adkins 136 Richie Ridge West Liberty, KY 41472 Hon. Steve O'Connor 520 Prestonsburg St. West Liberty, KY 41472 C-710-1T C-7-10-1T

PROBATE NOTICE Malico is hareby given this 7th day of July 2025 that Amanda Sue Smith has been appointed s the administratrix of the Mary Jo Smith estate. Anyone indebted to said estate should pay the un-dersigned immediately. Anyone having a claim of any nature against said estate should file the same, properly verified, with the undersigned no later than six (6) months from the date of publication. Amanda Smith

Amanda Smith 891 Hwy, 1000 West Liberty, KY 41472 Hon. Daniel Frederick 519 Main St. West Liberty, KY 41472 C. 7.10.1 C-7-10-1T

PROBATE NOTICE Notice is hereby given this st day of July 2005 met Angela Sue Orbiffin h Desempointed as the administrativ of the Mary Alice Scurry estate. Anyone in-deteted to said estate should pay the undersigned inmediately. Anyone having a claim of any nature against said estate should the the same. properly verified, with the undersigned no later than st (6) months from the date of publication. Anota Sue Chaffin

Iblication. Angela Sue Chaffin 88 Enterprise Rd. Fort Gay, WV 25514 Hon. Michael Bass 527 Main St. West Liberty, KY 41472 C-7-10-1T

Food For Thought

Food For I hought I expect to pass through this world but once. Any good thing, therefore, that I can do or any kindness I can show to any fellow human being let me do it now. Let me not defer nor neglect it, for I shall not pass this way again. neglect it, 101 a one this way again. —Stephen Grellet

Commonwealth of Kentucky

Morgan Circuit Court Civil Action No: 25-CI-00077

The following are hereby advised that they have been named as Defendants in a civil action filed in the Morgan Circuit Court on June 2, 2025: UNKNOWN DEFENDANTS, TO INCLUDE AGENTS, EMPLOYEES, CONTRACTORS, VENDORS and/or REPRESENTATIVES OF CITY OF WEST LIBERTY and/or WEST LIBERTY TOURISM COMMISSION a/k/a WEST LIBERTY TOURISM. I, Chris Ring, was appointed as Warning Order Attorney on May 9, 2025, by the clerk of the Bath Circuit Court to notify you of the pendency of this action.

For your information, you are deemed summoned on the thirtieth (30th) day after the entry of the Order appointing me Warning Order Attorney, and the action may then proceed. In the event that you wish to defend this action, or are under any legal disability preventing such defense, you have twenty (20) days thereafter to enter your appearance by serving a written response to the Plaintiff's attorney

Minutes ...

(Continued From Page Three)

Motion passed – Approval

L. Dustin Riddle Flynt Law Offices, PSC P.O. Box 760 Salyersville, Kentucky 41465 (606) 349-6210

Nicholas Skaggs on Dean's List at Univ. of Maryland

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out the projects. Passed with a motion by Eric Pelfrey and a second by Tommy Fannin. Vote – Unanimous yes. • Motion passed – Ratifica-tion of paid vendor claims. Passed with a motion by Bran-don Evans and a second by Eric Pelfrev.

Presed with a motion by Brain-don Favas and a second by Eric Pelfrey. Vote – Unanimous yes. • Motion passed – Ratifica-tion of paid vendor claims "A". Passed with a motion by Eric Pelfrey and a second by Tommy Fannin. Vote – Unanimous yes. • Motion passed – Approval of unpaid vendor claims "B". Passed with a motion by Tom-my Fannin and a second by Brandon Evans. Vote – Yes: Donnie Keeton, Tommy Fannin, Brandon Evans and Leroy Phipps. Abstain: Eric Pelfrey.

Iommy Famin, Brandon Evans and Lercy Phipps, Abstain: Eric Peffrey. • Motion passed – Motion to adjourn the meeting. Passed with a motion by Eric Pelfrey and a second by Brandon Ev-ans. Vote – Unanimous yes. Additional Information For additional information For additional information Under Executive Jim Gazay at 743-3897 or visit his office located in the Wellness Center on Route 7.

SUBSCRIBE TO THE COURIER!!!

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

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Based on 12-months ending May 2025

** Number of lamps not custom

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Public Service Commi 211 Sower Boulevard Frankfort, KY 40602 502-564-3940

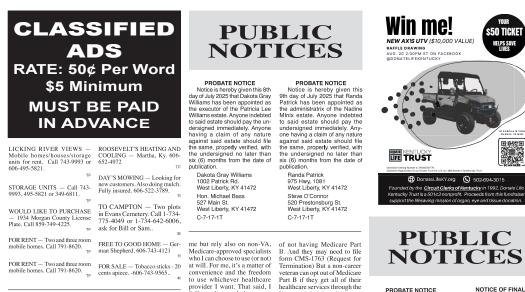
Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

THE LICKING VALLEY COURIER

PAGE SEVEN







Social Security Matters By Russell Gloor, National Social Security Advisor at the AMAC Foundation, the non-profit arm of the Associa-tion of Mature American Citizens

Ask Rusty - What about non-career Veterans and their VA healthcare? Dear Rusty: In your answe to the retired U.S. Navy veteran about why he is forced to enroll in Medicare, you focused on military TrCare's requirement Medicare. By usually an annual checkup in Medicare, you focused on military trace's requirement for the member to enroll a non-career veteran is eligible for Va health care. Alf a non-career veteran is deficient signed: Weteran Advocate specialistas, and hospitals very specialistas, and hospitals very a non-career veteran is eligible for VA health care, couldn't that be used in place of Medicare? Signed: Veteran Advocate

be used in place of Medicare? Signed: Veteran Advocate Dear Veteran Advocate Thank you for your feedback FYI, I have previously ex-veterans who rely on the VA of 100% of their healthcare an, indeed, disernoll from Medicare Part B (thus saving the monthly Part B premium). I restriction, at any time I need don't personally recommend it because of my personal experi-

me but rely also on noñ-vA. Medicare-approved specialists who I can choose to use (or noi) at will. For me, it's a matter of convenience and the freedom to use whichever healthcare provider I want. That said, I fully understand that some veterans rely exclusively on the VA for their healthcare needs, and I have explained to many who have written to me that they have that option. I have also published several public articles about this as well. Here is on esuch article: https://socialsecurity.report. org/ask-rusty-why-should-a-veteran-pay-for-medicare/ So, please rest assured that we regularly advise our vet-erans about their healthcare options under Medicare, in-cluding the ability to decline Medicare Part B coverage 1 f they have full VA healthcare coverage. FYI, free Medicare Part A (inpatient hospitaliza-tion coverage) is mandatory to collect Social Security after age 65, but Medicare Part B coverage and save that monthly premium, but they vold need to contact Social Security to do. So. Social Security will want to interview the veteran to ensure

of not having Medicare Part B. And they may need to file form CMS-1763 (Request for Termination) But a non-career veteran can opt out of Medicare Part B if they get all of their healthcare services through the Veterans Administration. This article is intended for information purposes only and does not represent legal or financial guidance. It presents staff, trained and accredited by the AMAC Foundation's staff, trained and accredited by the AMAC Foundation's Association (NSSA). NSSA and the AMAC Foundation's due to endorsed and active with or endorsed with solution and its staff are not affiliated with or endorsed upter Solution or solution (SSSA). NSSA and the AMAC Foundation or any other governmental entity. Submit a question, visit our website (amacfoundation.org/ yorgrams/social-security-advi-sory) or email us at sadvisor(% amacfoundation.org).

The 2.4 million member As-The 2.4 million member As-sociation of Mature American Citizens [AMAC] www.amac. us is a vibrant, vital senior advocacy organization that takes its marching orders from its members. AMAC Action is a non-profit, non-partisan organization representing the membership in our nation's capital and in local Congres-sional Districts throughout the country. And the AMAC Foun-dation (www.AmacFoundation.

PROBATE NOTICE Notice is hereby given this 14th day of July 2025 that Jacob Davis has been appointed as the administrator of the Eddle Davis estate. Anyone indebted to said estate should pay the undersigned immediately. Any-one having a claim of any nature against said estate should file the same, properly verified, with the undersigned no later than six (6) months from the date of publication. Jacob Davis

Jacob Davis 3980 Hwy. 205 South Campton, KY 41301 Hon. Michael Bass 527 Main St. West Liberty, KY 41472 C-7-17-1T

org) is the Association's non-profit organization, dedicated to supporting and educating America's Seniors. Together, we act and speak on the As-sociation members' behalf, protecting their interests and offering a practical insight on how to best solve the problems they face today. Live long and make a difference by joining us today at www.amac.us/ join-amac.



Notice is hereby given that Jamie Prece, executor of the estate of James A. Ross Jr., has filed a Final Settlement with the Morgan County District Court. Anyone wishing to make any exceptions to this Final Settler ment must do so on or before 11 a.m. Tuesday, Aug. 26, 2025, the date of the hearing. C-7-17-1T

GADD *MotorMeals* Fri., July 18 Blackwater Fire Dept. 11 a.m. to 12 p.m.

Notice of Kentucky Power Company's Application for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power to existing environmental compliance plan to add Project 23 and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to make the investments necessary to confinue taking capacity and energy from 18 Mitchell Plant after Decomposition 21, 2025. Kentucky Power to available approval of the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the tother SN's undivided owner of the plant. Project 23 s required for compliance with the Steam Electric Elituent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow to Mitchell Plant to continue operating as a coal-field December 37(20).

The Environmental Euroheage rate changes monthly. The most recent Environmental Euroheage rate for the April 2025 expense month, which was billed in June 2025, wes 0.0405% of revenue for reaidential customers and 10.2106% of revenue for reaidential customers (and for the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 0.0495% to 8.1162% for residential customers and from 10.2106% to 13.000% for all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 1.20%. For the average residential customer using 1, 139 W/h per monthly. The increase in the uschare 2016 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.59%. For the average residential customer using 1, 139 W/h per monthly. The increase in the uschare 2016 bill bit bit 53.68.

Information regarding the offect on sustamor bills by	customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*	Current Monthly Average Bill \$*		Proposed Monthly Average Bill \$		Monthly \$ Increase		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$	181.74	\$	185.42	\$	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	s	4.41	
M.G.S T.O.D.			50,556	4,213	2	\$	642.10	\$	654.88	\$	12.78	
GS			19,560	1,630	6	\$	283 24	\$	288 88	\$	5.64	1
L.G.S.	\$7.331.585	1.99%	826.176	68.848	216	\$	9.973.75	\$	10.172.26	s	198.51	1
I.G.S.			37,781,100	3,148,425	5,411	\$	250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	\$	2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33	
3.L.**			660	55	0	3	13.43	\$	13.70	\$	0.27	

Based on 12-months ending May 2025

* Number of Jamps, not suctor

Any parson by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Service 10, 0. Box 515, Frenkrich, Kentucky 4082 4055, and shall catabilish the grounds for the request, including the status and intervet of the party. If the Commission does not receive a written request to intervention withm 01 days of the initial initial and the status and intervet of the party. If the Commission does not receive a written request to intervention withm 01 days of the initial initial and the status and initial and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and the status and initized and t

m the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website. https://psc.ky.gov. The rate and terms of service proposed by Kentucky Power, the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address lister above, or through the Commission's website. https://www.unit.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

PUBLIC NOTICES

NOTICES

NOTICE Commonwealth of Kentucky Letcher District Court Case #25-P-115 In re: the estate of: **BEVERLY WRIGHT** deceased NOTICE Pursuant to KRS

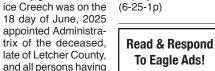
424.340, notice is hereby given that Elizabeth Duty and Jimmy Wright were on the 16 day of June, 2025 appointed Co-Executor/trix of the deceased, late of

NOTICES

Letcher County, and all persons having claims against said estate shall present same, verified, according to law, to said Co-Executor/trix at their present addresses, P.O. Box 307 Burdine, KY 41517/8041 Hwy. 119 N. Jenkins, KY 41537, not later than the 16 day of December, 2025. Mike Watts, Clerk By: Melissa Claar Deputy Clerk (6-25-1p)

NOTICES

NOTICES NOTICE claims against said Commonwealth of estate shall present same, verified, ac-Kentucky Letcher District Court cording to law, to said Case #25-P-123 Administratrix at her In re: present address, P.O. the estate of: Box 1331, Jenkins, KY FERN STALLARD 41537 not later than the 18 day of Decemdeceased NOTICE ber, 2025. Pursuant to KRS Mike Watts, Clerk 424.340, notice is By: Melissa Claar hereby given that Jan-Deputy Clerk



PUBLIC NOTICE

ORDINANCE NO 6120

AN ORDINANCE ADOPTING THE CITY OF FLEMING NEON, KENTUCKY ANNUAL BUDGET FOR THE FISCAL YEAR JULY 1, 2025 TO JUNE 30, 2026

Resources Available	General Fund	LGEA Fund	Road-Aid Fund	Utilities Budget
Balance carried Forward Estimated Revenues	15,000 245,294			
Bonds Program	240,204	10,000	10,000	1,054,915
Property Taxes	24,000			
City Business Licenses	2,500			
Ad-Val Tax	21,000			
Franchise Fee	32,608			
Insurance Surcharge	50,000			
Police KLEFF	4,530			
Reimbursement for truck				
Municipal Road Ald	-			
Coal Mineral Severance Tax				
Alcohol Sales	5,000)		
Admin. Fee	100,000			
House Bill #413	5,656			
Estimated Revenue	260,294		34,628	1,054,913
Expenses:				
General Government				
Public Safety				
Highways & Streets				
Sanitation				
Treatment & Distribution	16,500)		468,447
Administration	129,836			
Utilities	29,600			241,503
Taxes	27,870			65,400
Insurance	47,545			55,800
Debt Service	41,040	, ,		
Other				130,227
Total Expenses	251,35	1 56,124	4 34,628	3 1,015,732
Est. Fund Bal.	101,00	50,12	4 54,020	5 1,015,152
End of Fiscal Year	8,943.00	h		39,181
ATTEST Stephonie Roze	City of Fleming N	Dul		39,101
Date of 1st re first reading May 27, Date of 2nd reading June 2, 2025	2025			
Budget Summary Available for Public	Inspection.			

NOTICES

NOTICE Commonwealth of Kentuckv

Letcher District Court Case #25-P-136 In re: the estate of: WILLENE TUBBS

deceased

NOTICE Pursuant to KRS 424.340, notice is hereby given that Stacv Tubbs was on the 18 day of June. 2025 appointed Executor of the deceased, late of Letcher County, and all persons having claims against said estate shall present same, verified, according to law. to said Executor at his present address, P.O. Box 24 Cromona, KY 41810 not later than the 18 day of December. 2025 Mike Watts, Clerk By: Melissa Claar Deputy Clerk (6-25-1p) NOTICE LEGAL NOTICE BRADLEY M. PARKE, a duly licensed attorney practicing in Letcher County, Kentucky, have been appointed by the

as Warning Order At-

torney for Third-Partv

Defendant(s) in a civil

Company, Inc.; Perry County Coal, LLC; Diamond May Coal Company; and Fultz Construction, Inc., the same being filed in Letcher Circuit Court. Civil Action No. 21-CI-00125 - Gregory Scott Adams, et ux. vs. 3M Company, et

NOTICES

action. Said Third-

Party Defendants are

Carol Dale Contracting

Company, Inc.; Black-

jewel, LLC; Quest

Energy, Inc.; Cum-berland River Coal

Company; Midway Re-

sources, LLC; Lone

Mountain Processing,

LLC; Brock and Brock

Contracting Com-

pany; Benton Mining

Contracts. Inc.: Bates

Contracting and Con-

struction. Inc.: Murriel-

Don Coal, Inc.; North

Fork Coal Corporation;

Kentucky May Mining

al. AND 3M Company v. Fultz Construction. Inc., et al. Notice is hereby given to aforementioned Third-Party Defendants Their failure to respond to the Plaintiff's Complaint within 50 days of my June 2, 2025 appointment by the Letcher Circuit Letcher Circuit Court Court could result in

a default judgment

being entered against

them. Anyone with

NOTICES

knowledge of the BRADLEY M. PARKE whereabouts of rep-Attorney at Law resentatives for said Defendants should contact my office as 41822 (606) 309-9464 listed below.

P.O. Box 217 Hindman, Kentucky

NOTICE OF INTENTION TO MINE

Pursuant to Application No. 867-0556 Amendment 2

In accordance with the provisions of KRS 350.070, notice is hereby given that Nally & Hamilton Enterprises, Inc., P.O. Box 157; Bardstown, Kentucky 40004 (Phone: 502-348-0084), has applied for a permit for an amendment to an existing surface coal mining and reclamation operation located approximately 2.2 miles northwest of Gordon in Letcher County, KY. The amendment will add 29.72 acres of surface for a total of 533.90 acres within the amended permit boundary.

The proposed operation is approximately 0.9 miles north from Ky. 463 junction with Defeated Creek Road and located in Road Fork of Trace Branch and Defeated Creek.

The proposed operation is located on the Tilford and Louellen U.S.G.S. 7.5 minute quadrangle map. The operation will use the Contour and Auger/Highwall Mining method of re-mining. The surface area is owned by Kentucky River Properties and Jennifer Frazier, Mason Frazier & Matthew Frazier.

The application has been filed for public inspection at the Department fort Surface Mining, Reclamation and Enforcement's Hazard Regional Office, 556 Village Lane, P.O. Box 851, Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601.

PUBLIC NOTICE

Adoption of an ordinance amending the Letcher County Budget for Fiscal Year 2024/2025 to include unanticipated receipts from Excess Fees Sheriff in the amount of \$543,833.75 increasing expenditures in the area of the General Fund in the amount of \$543,833.75; unanticipated receipts from Tipping Fees in the amount of \$21,988.48, increasing expenditures in the area of the General Fund 21,988.48; unanticipated receipts from Reimbursements in the amount of \$193,826.33, increasing expenditures in the area of the General Fund in the amount of \$193,826.33; unanticipated receipts from Miscellaneous Revenue in the amount of \$315,844.97, increasing expenditures in the area of the General Fund in the amount of \$315,844.97; unanticipated receipts from Insurance Reimbursements in the amount of \$36,673.62, increasing expenditures in the area of the General Fund in the amount of \$36,673.62; unanticipated receipts from Federal Grants in the amount of \$3,712,571.94, increasing expenditures in the area of the Road Fund in the amount of \$3,712,571.94; unanticipated receipts from Housing Controlled Intake in the amount of \$84,915.06, increasing expenditures in the area of the Jail Fund in the amount of \$84,915.06; unanticipated receipts from Miscellaneous Revenue in the amount of \$18,124.55, increasing expenditures in the area of the Jail Fund in the amount of \$18,124.55; unanticipated receipts from Recreation Center Receipts in the amount of \$33,830.58, increasing expenditures in the area of the LGEA Fund in the amount of \$33,830.58; unanticipated receipts from Reimbursements in the amount of \$41,621.97, increasing expenditures in the area of the LGEA Fund in the amount of \$41,621.97; unanticipated receipts from State Grants in the amount of \$5,468,401.00, increasing expenditures in the area of the EKSAFE Fund in the amount of \$5,468,401.00; unanticipated receipts from State Grants in the amount of \$4,913,000.00, increasing expenditures in the area of the Flood Loan Fund in the amount of \$4,913,000.00; unanticipated receipts from Donations in the amount of \$1,300.00, increasing expenditures in the area of the Police Memorial Fund in the amount of \$1,300.00; unanticipated receipts from State Grants in the amount of \$3,945,000.00, increasing expenditures in the area of the Grant Account Fund in the amount of \$3,945,000.00; unanticipated receipts from Federal Grants in the amount of \$74,476.21, increasing expenditures in the area of the National Opioids Settlement Fund in the amount of \$74,476.21; unanticipated receipts from Federal Grants in the amount of \$4,841,534.39, increasing expenditures in the area of the 4663 Buyout Fund in the amount of \$4,841,534.39; was held at the Letcher County Fiscal Court Meeting on Monday, June 16, 2025, at 10 am, in the District Courtroom of the Letcher County Courthouse, 156 Main Street, Whitesburg, Kentucky. A copy of the ordinance with full text is available for public inspection at the Office of County Judge/Executive Terry Adams, Letcher County Courthouse, 156 Main Street, Suite 107, Whitesburg, Kentucky 41858, during normal business hours.

Adoption Budget Amendment No. 3 FY 2024/2025

Notice of Kentucky Power Company's Application

NOTICES

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after December 31, 2028. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-fired generating facility after December 31, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.2106% of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2106% to 13.6990% for all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 kWh per month, the increase in the customer's total monthly bill is estimated to be \$3.68.

Information regarding the effect on customer bills by customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*	ent Monthly age Bill \$*			Monthly \$ Increase		Monthly Percent Increase
R.S.	\$5,772,231	2.02%	14,268	1,189	0	\$ 181.74	\$	185.42	\$	3.68	2.02%
S.G.S T.O.D.			15,156	1,263	0	\$ 221.33	\$	225.74	\$	4.41	
M.G.S T.O.D.			50,556	4,213	2	\$ 642.10	\$	654.88	\$	12.78	
G.S.			19,560	1,630	6	\$ 283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	\$ 9,973.75	\$	10,172.26	\$	198.51	
I.G.S.	÷:,00:,000		37,781,100	3,148,425	5,411	\$ 250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	\$ 2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$ 16.45	\$	16.78	\$	0.33	
S.L.**			660	55	0	\$ 13.43	\$	13.70	\$	0.27	

* Based on 12-months ending May 2025

** Number of lamps, not customers

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication of this notice the Commission may take final action on the tariff filing.

Written comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: https://psc.ky.gov. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentucky Power; the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: https://psc.ky.gov.

> Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

PUBLIC NOTICES

NOTICES

garet Venkateswaran

was on June 25, 2025

appointed Adminis-

tratrix of the estate of

the deceased, late of

Letcher County, and all

persons having claims

against said estate

shall present same,

verified, according to

law, to James Bowling,

Agent for Service of

Process at his pres-

ent address 61 Chis-

som Rd. Jeremiah, KY

41826 not later than

the 25 day of Decem-

Mike Watts, Clerk

By: Melissa Claar

Deputy Clerk

ber, 2025.

(7-2-1p)

NOTICES

NOTICE Commonwealth of Kentucky Letcher District Court Case #25-P-99 In re: the estate of: BILLY WAYNE ADAMS deceased NOTICE

Pursuant to KRS 424.340, notice is hereby given that David Adams was on the 23 day of June, 2025 appointed Administrator of the deceased, late of Letcher County, and all persons having claims against said estate shall present same, verified, according to law, to said

PUBLIC NOTICE Letcher County Fiscal Court REQUEST FOR BIDS

Letcher County Fiscal Court has experienced damages due to a flooding event occurring in July 2022 (DR-4663-KY). The Court is seeking bids for floor restoration and baseboard installation at the Letcher County Road Department Garage Building. Companies desiring to provide services must submit sealed bids through the DFS Procurement Services Portal at dfs.bonfirehub.com. The full RFB can also be reviewed at erassist.com/work. All bids shall be submitted by 2 p.m. on July 16th, 2025. Bids will be publicly opened prior to the Letcher County Fiscal Court meeting and will be awarded on July 21st, 2025 at 10 am. at 156 Main Street, Suite 107 Whitesburg, KY 41858. Any contractor that currently has overdue work for the county is ineligible for additional work from the county until overdue projects are completed. All companies, including women, minority, and veteran owned businesses are encouraged to submit a bid.

ER ASSIST PUBLIC NOTICE Letcher County Fiscal Court REQUEST FOR BIDS

Letcher County Fiscal Court has experienced damages due to a flooding event occurring in July 2022 (DR-4663-KY). The Court is seeking bids for stream debris removal at Adam's Branch and Thickett Branch. Companies desiring to provide services must submit sealed bids through the DFS Procurement Services Portal at dfs.bonfirehub.com. The full RFB can also be reviewed at erassist.com/work. All bids shall be submitted by 2 p.m. on July 16th. 2025. Bids will be publicly opened prior to the Letcher County Fiscal Court meeting and will be awarded on July 21st, 2025 at 10 am. at 156 Main Street, Suite 107 Whitesburg, KY 41858. Any contractor that currently has overdue work for the county is ineligible for additional work from the county until overdue projects are completed. All companies, including women, minority, and veteran owned businesses are encouraged to submit a bid.

NOTICES

Administrator at his present address, 107 Sunny Circle, Georgetown, KY 40324, not later than the 23 day of December, 2025. Mike Watts, Clerk By: Melissa Claar Deputy Clerk (7-2-1p)

NOTICE Commonwealth of Kentucky Letcher District Court Case #25-P-138

In re: the estate of: HAZEL BOWLING deceased

NOTICE Pursuant to KRS 424.340, notice is hereby given that Mar-

LEGAL NOTICE I, BRADLEY M. PARKE, a duly li-

NOTICES

censed attorney practicing in Letcher County, Kentucky, have been appointed by the Letcher Circuit Court as Warning Order At-torney for Third-Party Defendant(s) in a civil action. Said Third-Party Defendants are Carol Dale Contracting Company, Inc.; Blackjewel, LLC; Quest Energy, Inc.; Cumberland River Coal Company; Midway Resources, LLC; Lone Mountain Processing, LLC; Brock and Brock Contracting Company; Benton Mining Contracts, Inc.; Bates Contracting and Construction, Inc.; Murriel-Don Coal, Inc.; North Fork Coal Corporation;

NOTICES Kentucky May Mining

NOTICES

listed below.

Attorney at I aw

(606) 309-9464

P.O. Box 217

41822

(6-25-2b)

Defendants should

contact my office as

BRADLEY M. PARKE

Hindman, Kentuckv

NOTICE

Prime Steakhouse &

Bar LLC. 64 Parkway

Plaza Loop, Suite 10D. Whitesburg, KY

& Bar LLC. The owner

Company, Inc.; Perry County Coal, LLC; Diamond May Coal Company; and Fultz Construction, Inc., the same being filed in Letcher Circuit Court, Civil Action No. 21-CI-00125 - Gregory Scott Adams, et ux. vs. 3M Company, et al. AND 3M Company v. Fultz Construction, Inc., et al. Notice is hereby given to aforementioned Third-Party Defendants. Their failure to respond to the Plaintiff's Complaint within

resentatives for said

41858, hereby declares its intention(s) to apply for a NQ2 Retail Drink License, Special Sunday Re-50 days of my June tail Drink License(s) 2, 2025 appointment no later than July 5. by the Letcher Circuit 2024. The business Court could result in to be licensed will be a default judgment located at 64 STE: being entered against 10D, Parkway Plaza Loop, Whitesburg, KY them. Anyone with knowledge of the 41858 doing business whereabouts of repas Prime Steakhouse

NOTICE OF BOND RELEASE

In accordance with KRS 350.093, notice is hereby given that Phelps Energy and Resources 2, LLC, 888 Hollybush Branch Road, Premium, KY 41845 has applied for Phase I Bond Release on Increments No. 1 & 4 of Permit Number 867-0579, which was last issued on July 15, 2024. Increment No. 1 covers an area of approximately 28.39 acres and Increment No. 4 covers an area of approximately 46.24 acres located 0.38 miles southwest of Van in Letcher County.

The proposed area is approximately 0.38 miles Southwest from the junction of KY 15 & 160 and located adjacent to Hollybush Branch of Smoot Creek. The Latitude is 37 degrees 09 minutes 24 seconds. The Longitude is 82 degrees 53 minutes 07 seconds.

The bond now in effect for Increment NO. 1 is a Cash Bond for seventy-five thousand dollars (\$75,000.00). Approximately sixty percent (60%) of the bond of seventy-five thousand (\$75,000.00) is included in the application for release.

Reclamation work performed on Increment No. 1 includes backfilling, final grading, seeding and mulching completed in May 2025.

The bond now in effect for Increment No. 4 is a Cash Bond for one hundred thirteen thousand dollars (\$113,000.00). Approximately sixty percent (60%) of the bond of one hundred thirteen thousand (\$113,000.00) is included in the application for release.

Reclamation work performed on Increment No. 4 includes backfilling, final grading, seeding and mulching completed in May 2025.

Written comments, objections, and requests for a public hearing or informal conference must be filed with the Director, Division of Field Services, 300 Sower Blvd., Frankfort, Kentucky 40601, by August 25, 2025.

A public hearing on the application has been scheduled for August 27, 2025, at 10:00 at the Department for Natural Resource's Hazard Regional Office located at 556 Village Lane, Hazard, KY 41701. The hearing will be canceled if no request for a hearing or informal conference is received by August 25, 2025.

NOTICES NOTICES

and president is Jose Javier Navarro, 229 Lakeside Dr., Jenkins, KY 41537. Any person, association, corporation, or body politic may protest the granting of the license(s) by writing the Department of Alcoholic Beverage Control, 500 Mero St. 2NE33, Frankfort, Kentucky 40601, within thirty (30) days of the date of this legal publication. (7-2-1p)

> Read And Respond To Mountain Eagle Legals!

Notice is hereby given that John Honeycut, 165 Cornelia Ave., Whitesburg, KY 41858 has filed an application with the Energy & Environment Cabinet to erect a 30'x48' garage. The property is located at 411 Frazier St. in Whitesburg, KY 41858. Any comments or objections concerning this application shall be directed in writing to: DOWfloodplain@ky.gov or Kentucky Division of Water, Floodplain Management Section, 300 Sower Blvd, 3rd Floor, Frankfort, Kentucky 40601. (7-2-b)

PUBLIC NOTICE

NOTICE OF INTENTION TO MINE

Pursuant to Application No. 867-0556 Amendment 2

In accordance with the provisions of KRS 350.070, notice is hereby given that Nally & Hamilton Enterprises, Inc., P.O. Box 157; Bardstown, Kentucky 40004 (Phone: 502-348-0084), has applied for a permit for an amendment to an existing surface coal mining and reclamation operation located approximately 2.2 miles northwest of Gordon in Letcher County, KY. The amendment will add 29.72 acres of surface for a total of 533.90 acres within the amended permit boundary.

The proposed operation is approximately 0.9 miles north from Ky. 463 junction with Defeated Creek Road and located in Road Fork of Trace Branch and Defeated Creek.

The proposed operation is located on the Tilford and Louellen U.S.G.S. 7.5 minute quadrangle map. The operation will use the Contour and Auger/Highwall Mining method of re-mining. The surface area is owned by Kentucky River Properties and Jennifer Frazier, Mason Frazier & Matthew Frazier.

The application has been filed for public inspection at the Department fort Surface Mining, Reclamation and Enforcement's Hazard Regional Office, 556 Village Lane, P.O. Box 851, Hazard, KY 41702. Written comments, objections, or requests for a permit conference must be filed with the Director, Division of Permits, 300 Sower Boulevard, Frankfort, Kentucky 40601.



It's easy to subscribe or renew subscriptions online.

PUBLIC NOTICE Letcher County Fiscal Court REQUEST FOR BIDS

Letcher County Fiscal Court has experienced damages due to a flooding event occurring in July 2022 (DR-4663-KY). The Court is seeking bids for road repair services.Companies desiring to provide services must submit sealed bids through the DFS Procurement Services Portal at dfs.bonfirehub.com. The full RFB can also be reviewed at erassist.com/ work. All bids shall be submitted by 2 p.m. on July 16th, 2025. Bids will be publicly opened prior to the Letcher County Fiscal Court meeting and will be awarded on July 21st, 2025 at 10 am. at 156 Main Street, Suite 107 Whitesburg, KY 41858. Any contractor that currently has overdue work for the county is ineligible for additional work from the county until overdue projects are completed. All companies, including women, minority, and veteran owned businesses are encouraged to submit a bid.

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Notice of Kentucky Power Company's Application

for Approval of an Amended Environmental Compliance Plan, Recovery of Additional Costs Through Amendment of the Company's Tariff E.S., and for All Regulatory Approvals Necessary to Continue Taking Capacity and Energy from its Coal-Fired Mitchell Plant After December 31, 2028

PLEASE TAKE NOTICE that Kentucky Power Company will file on or after June 30, 2025 an application with the Public Service Commission of Kentucky seeking approval of its amended environmental compliance plan to add Project 23 to Kentucky Power's existing environmental compliance plan (Compliance Plan) and seeking all required regulatory approvals for Kentucky Power to make the investments necessary to continue taking capacity and energy from its Mitchell Plant after December 31, 2028. Kentucky Power also will seek approval of amendments to its Tariff E.S. (Environmental Surcharge) to reflect the Compliance Plan and to implement a revised Environmental Surcharge to recover the costs of the Compliance Plan. Kentucky Power's application has been assigned case number 2025-00175.

Project 23 comprises the installation of a flue-gas desulfurization biological treatment system with ultrafiltration at the Mitchell Plant, which was installed and fully in-service as of August 4, 2024, and is currently being paid for entirely by Wheeling Power Company, the other 50% undivided owner of the plant. Project 23 is required for compliance with the Steam Electric Effluent Limitation Guidelines Rule issued by the United States Environmental Protection Agency in order to allow its Mitchell Plant to continue operating as a coal-fired generating facility after December 31, 2028.

The Environmental Surcharge rate changes monthly. The most recent Environmental Surcharge rate for the April 2025 expense month, which was billed in June 2025, was 6.0495% of revenue for residential customers and 10.2106% of revenue for all other classes. Using the April 2025 rate, the addition of Project 23 would result in an estimated increase in the Environmental Surcharge rate from 6.0495% to 8.1162% for residential customers and from 10.2106% to 13.6990% for all other classes.

Kentucky Power is proposing that the changes to the Environmental Surcharge associated with Project 23 go into effect with the January 2026 billing cycle, which begins December 31, 2025. The impact on the total monthly bill amount for residential customer classes is estimated to be an increase of 2.02%, and the impact on the total monthly bill amount for non-residential customer classes is estimated to be an increase of 1.99%. For the average residential customer using 1,189 kWh per month, the increase in the customer's total monthly bill is estimated to be \$3.68.

Information regarding the effect on customer bills by customer classification is presented in the table below:

Customer Classification	Annual \$ Increase for Class	Annual Percent Change	Annual Average Usage (kWh)*	Monthly Average Usage (kWh)*	Monthly Average Customer Demand (kW)*	Current Monthly Average Bill \$*		Мо	posed nthly erage Bill \$	Month Increa		Monthly Percent Increase
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S.G.S T.O.D.			15,156	1,263	0	\$	221.33	\$	225.74	\$	4.41	
M.G.S T.O.D.			50,556	4,213	2	\$	642.10	\$	654.88	\$	12.78	
G.S.			19,560	1,630	6	\$	283.24	\$	288.88	\$	5.64	
L.G.S.	\$7,331,585	1.99%	826,176	68,848	216	\$	9,973.75	\$	10,172.26	\$	198.51	
I.G.S.	¢7,001,000	1.0070	37,781,100	3,148,425	5,411	\$	250,003.87	\$	254,979.76	\$	4,975.89	1.99%
M.W.			219,096	18,258	27	\$	2,523.03	\$	2,573.24	\$	50.22	
0.L.			684	57	0	\$	16.45	\$	16.78	\$	0.33	
S.L.**			660	55	0	\$	13.43	\$	13.70	\$	0.27	

* Based on 12-months ending May 2025

** Number of lamps, not customers

Any person by timely written request for intervention filed with the Public Service Commission may request leave to intervene in the Commission proceeding to review Kentucky Power's application. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40602-0615, and shall establish the grounds for the request, including the status and interest of the party. If the Commission does not receive a written request for intervention within 30 days of the initial publication of this notice the Commission may take final action on the tariff filing.

Written comments on the Company's proposals may be submitted to the Public Service Commission by mail to the address listed above or via the Commission's website: https://psc.ky.gov. The rates and terms of service contained in this notice are the rates and terms of service proposed by Kentucky Power; the Commission may order rates to be charged and/or terms of service that differ from the proposed rates and terms of service contained in this notice.

Any person may examine the Company's application at Kentucky Power's offices located at 1645 Winchester Avenue, Ashland, Kentucky 41101; 12333 Kevin Avenue, Ashland, KY 41102; 1400 E. Main St. Hazard, KY 41701; and 3249 North Mayo Trail, Pikeville, KY 41501; or by visiting the Company's website: www.kentuckypower.com.

A copy of the Company's application and any related documents Kentucky Power may file with the Public Service Commission may be examined Monday through Friday from 8:00 a.m. through 4:30 p.m. at the offices of the Commission at the address listed above, or through the Commission's website: https://psc.ky.gov.

Kentucky Power Company 1645 Winchester Avenue Ashland, KY 41101 1-800-572-1113

PUBLIC NOTICES

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Reclamation work performed on Increment No.

Notice of Public Meeting Letcher County Fiscal Court 9:50 a.m. on July 21st, 2025 Location: Letcher County Courthouse

A public meeting will take place at 9:50a.m. on July 21st, 2025 at Letcher County Court House for the purpose of providing general information to the public regarding the proposed funding request through the USDA-RD for the Letcher County Sheriff Dodge Durango vehicle project. The public is invited to attend and comment on such issues as economic and environmental impacts, service areas, alternatives to the project, or any other pertinent issues.

Notice of Public Meeting Letcher County Fiscal Court 9:45 a.m. on July 21st, 2025 Location: Letcher County Courthouse

A public meeting will take place at 9:45a.m. on July 21st, 2025 at Letcher County Court House for the purpose of providing general information to the public regarding the proposed funding request through the USDA-RD for the Letcher County Search & Rescue Boat project. The public is invited to attend and comment on such issues as economic and environmental impacts, service areas, alternatives to the project, or any other pertinent issues.

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RATES 20 words or less \$8.00 a week 10 cents for every word over 20 Deadline 12 noon on Friday Call (606) 633-2252

FOR LEASE

<c>LUXURIOUS STUDIO AND 1-BEDROOM — Apartments for lease in the Mountain Heart Center Complex in Whitesburg across from the hospital. Just minutes away from downtown, the walking track and shopping. Features: Central heat and air. Complete kitchen with dishwasher. Washer and dryer in each apartment. Large windows with custom window treatments. Spacious closets. Sprinkler system. Plush carpet and ceramic tile. Secure apartment. Convenient parking. 606-633-5522, ext. 111. (6-11-ufnb)

2.85 ACRES FOR LEASE OR SALE — US 119, adjacent to County Highway Garage at Mayking. Suitable for gardening, horses/livestock. Rental application and at least one-year lease required. 859-333-2758. Leave message. (6-18-ufnb)

FOR RENT

FOR RENT — 1-, 2-, AND 3-bedroom apartments beside Croucher Service Center. For more information call 606-633-9930, 8 a.m. to 4 p.m., Monday thru Friday. References required. (3-23-ufnb)

2-BEDROOM APT FOR RENT — At Isom. \$650/ month, first/last and deposit due up front. No smoking, no pets. Must be drug-free. Reference required. 606-633-4110. (7-3-ufnb)

HEALTH

DENTAL INSURANCE — Call Physicians Mutual Insurance Co. for details. Not just a discount plan, real coverage for 350 procedures. 877-231-9398, or http:// www.dental50plus.com/ mtn. Ad# 6118. (4-5-ufn)

CHRONIC PAIN? — Call us to see if your private insurer covers a TENS Unit. Why not relieve your pain at home? Comfort. Convenience. Complete Medical Solutions. Call 1-866-456-1118. (4-5-ufn)



Apply online at: https://ukjobs.uky.edu/postings/588933

For assistance call: 606-633-2362

The University of Kentucky is an Equal Opportunity Employer. The address of the Martin-Gatton College of Agriculture, Food and Environment EEO Officer is Room S-105 Agricultural Science Building North, University of

S-105 Agricultural Science Building North, University of Kentucky, Lexington, KY 40546-0091

Classified Classified Classified Advertising

MISCELLANEOUS

SOCIAL SECURITY DISABILITY BENEFITS — Unable to work? Denied benefits? We can help! Win or pay nothing! Contact Bill Gordon & Associates at 1-855-849-6780 to start your application today! (4-5-ufn)

ACORN STAIRLIFTS — The affordable solution to your stairs! Limited time — \$250 off your Stairlift purchase! Buy direct and save. Please call 1-844-836-7871 for Free DVD and brochure. (4-5-ufn)

THINKING OF BUYING A NEW — Or used car? Call to get current promotional pricing and local dealer incentives for free. No hassle. No obligation. Call 888-510-6402. (4-5-ufn)

HAVE 10K IN DEBT? — National Debt Relief is rated A- Plus with the BBB. You could be debt free in 24-48 months. Call 1-888-203-8999 now for a free debt evaluation. (4-5-ufn)

SWITCH TO DIRECTV — Lock in 2-year price guarantee (\$50/month) with AT&T Wireless. Over 145 channels, plus popular movie networks for three months, no cost! Call 1-844-801-9924. (4-5-ufn)

REAL ESTATE

Property for Sale at Vernis Back Lane in the Red Star area of Cornettsville, Ky. 10 acres +/-, lot and hillside. Flat is approximately 400 ft. x 80 ft., adjacent to Hwy. 7, city water connection 30K firm billyison5307@gmail.com. (7-2-2p)

HOUSE FOR SALE – 4 one-bedroom apartments or convert to 15-room house. Unfinished basement, Amana PTAC heat pumps, built-in electric fireplace, large yard, stone fence, watch the sun rise over Pine Mountain and set over Fields Cliff from covered porches. Quiet neighborhood, but walk to entertainment, festivals, library, courthouse. \$165,000. Call (606) 335-4244, leave message. (7-3-ufn)

LAND FOR SALE NEAR WISE, VA — 14 acres with 474 feet of highway frontage, 10 minutes from Wise. Public water and electric on property. Lots of hardwood timber. Excellent house/ mobile home site. Call 276-328-6660. Priced at \$44,900. (7-2-4pc)

50 ACRES± FOR SALE — Jeremiah, Letcher County. Blacktopped road to driveway. Gas and oil well, coal, on property. ¾-mile below Isom. 606-216-3629, 606-675-3008. (7-9-1pc)

SERVICES

TREE TRIMMING — OR REMOVAL. 35 years' experience. Free estimates. Fully insured. Also, pressure washing available. 606-785-5128, or 606-497-6918, or 606-276-9377. (8-21-ufnb)

MONROE'S ELECTRIC — CERTIFIED ELEC-TRICIAN. Any electrical or household need. 606-634-2048. (2-10-ufnben)

Classified20 Words Or Less \$800 A Week
10 Cents For Every Word Over 20
— Deadline 12 Noon On Friday —
Call (606) 633-2252

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