

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ANNUAL PIPELINE REPLACEMENT PROGRAM FILING)	CASE NO.
OF APACHE GAS TRANSMISSION COMPANY, INC.)	2025-00169

APACHE GAS TRANSMISSION COMPANY, INC.’S ANNUAL PRP STATUS REPORT

Comes now Apache Gas Transmission Company, Inc. (“Apache”) by counsel, and provides its annual status report for its Pipeline Replacement Program (“PRP”). Apache has completed all of the projects that have been approved for inclusion in the PRP including the Marrowbone Creek project that was included in 2019, which was the last project included.

As part of Burkesville Gas Company’s (“Burkesville”) quarterly gas cost adjustment (“GCA”) filings, Burkesville files the PRP escrow account statements for Apache’s PRP as required by the Commission. A new Burkesville GCA was filed with the Commission on May 28, 2025.¹ Apache is providing the calendar year escrow account statements with this filing as well to show the disbursements made during the 2024 calendar year.

Apache is not requesting an increase of the PRP fee at this time. However, Apache is reviewing the Commission’s March 31, 2025 Order in Case No. 2024-00167² regarding Apache’s request to replace 3” pipe on its system with 6” pipe. Apache requested to replace up to 750 feet of this 3” pipe each year until the total 4 miles of 3” pipe was replaced. Based on the Commission’s Order, Apache is reviewing whether or not it may be able to qualify for an additional loan to pay

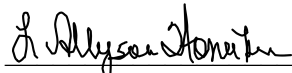
¹ *Electronic Purchased Gas Adjustment Filing of Burkesville Gas Company, Inc.* Case No. 2025-00162, (filed May 28, 2025).

² *Electronic Annual Pipeline Replacement Program Filing of Apache Gas Transmission Company, Inc.* Case No. 2024-00167, (filed May 31, 2024).

for the replacement of the 3” pipeline and recover the amount needed to make the debt payments through the PRP program as it did when the PRP was established. Apache will file a separate filing if and when it is determined that this is a viable option.

Also, based on the Commission’s March 31, 2025 Order, Apache states that it is currently reviewing the pipeline on its system to see how much of the pipeline is exposed or insufficiently buried. There is no update at this time to Apache’s response to Staff’s Second Request for Information Item 2 in its 2024 annual PRP filing proceeding.³ The equipment Apache purchased for this purpose has now arrived and Apache will continue to evaluate its system and bury any exposed pipeline that is found. Apache is also including with this filing, the information required by the Commission in the Commission’s Order in its 2023 PRP Annual Report filing.⁴

Respectfully submitted,



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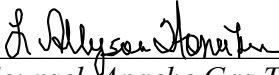
Counsel, Apache Gas Transmission Company, Inc.

³ *Electronic Annual Pipeline Replacement Program Filing of Apache Gas Transmission Company, Inc.* Responses to Staff’s Second Request for Information (filed Oct. 11, 2024).

⁴ *Electronic Annual Pipeline Replacement Program Filing of Apache Gas Transmission Company, Inc.* Order (Ky. P.S.C. Oct. 12, 2023).

CERTIFICATE OF SERVICE

This is to certify that the electronic filing was transmitted to the Commission on May 30, 2025; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that pursuant to the Commission's Order in Case No. 2020-00085, no paper copies of this filing will be made.



Counsel, Apache Gas Transmission Company, Inc.