

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$9.6513
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$1.0157
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$10.6670

Rates to be effective for service rendered from June 28, 2025

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$375,703.41
/Sales for the 12 months ended March 31, 2025	\$/Mcf	38,927.90
Expected Gas Cost	\$/Mcf	\$9.6513
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.8289
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1848
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0020
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
=Actual Adjustment (AA)	\$ Mcf	\$1.0157
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended			March 31, 2025		
(1)	(2)	(3)	(4)	(5)	(6)
Supplier	Dth	Btu Conversion Factor	Mcf	Rate	(4) x (5) Cost
Petrol Energy, LLC	44,874	1.0847	41,370.00	\$6.6167	\$273,732.88
Apache Gas Transmission	40,031	1.0724	41,370.00	\$2.5520	\$105,576.24
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			41,370.00	\$9.1687	\$379,309.12
From Bill Report ->					
Line loss for 12 months ended	March 31, 2025	is based on purchases of		41,370.00	Mcf
and sales of	38,927.90	Mcf.	5.90%		
				Unit	Amount
Total Expected Cost of Purchases (6)					\$379,309.12
/ Mcf Purchases (4)					41,370.00
= Average Expected Cost Per Mcf Purchased					\$9.1687
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					40,976.74
= Total Expected Gas Cost (to Schedule IA)					\$375,703.41

SCHEDULE IV
ACTUAL ADJUSTMENT

For the three months ending: 3/31/2025

Particulars	Unit	January	February	March
Cost of Gas From Supplier	\$	\$ 78,251.40	\$ 49,657.00	\$ 28,453.35
Total Supply Volumes Purchased per TETCO	Mcf	11,289	7,273	4,204
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$107,060.93	\$68,217.70	\$39,181.96
actually charged				
EGC in Effect for Month	\$/Mcf	\$8.0029	\$8.0029	\$8.0029
Monthly Cost Difference	\$	\$ 16,716.19	\$ 10,012.60	\$ 5,537.77
Total Cost Difference				32,266.56
/ Sales for 12 months ended 31-Mar-25	Mcf			38,927.90
= Actual Adjustment for the Reporting Period (to Sch IC)				0.8289

MCF from TETCO Report

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-24	1,977	\$ 7.2646	\$ 14,362.11	2,264.8
May-24	1,256	\$ 7.2646	\$ 9,124.34	1,250.7
Jun-24	874	\$ 7.2646	\$ 6,349.26	882.4
Jul-24	867	\$ 7.9479	\$ 6,890.83	915.5
Aug-24	1,135	\$ 7.9479	\$ 9,020.87	1,108.4
Sep-24	1,062	\$ 7.9479	\$ 8,440.67	995.0
Oct-24	2,040	\$ 7.9479	\$ 16,213.72	2,120.2
Nov-24	3,367	\$ 7.9479	\$ 26,760.58	2,605.7
Dec-24	6,026	\$ 7.9479	\$ 47,894.05	6,824.7
Jan-25	11,289	\$ 8.0029	\$ 90,344.74	10,073.2
Feb-25	7,273	\$ 8.0029	\$ 58,205.09	6,225.5
Mar-25	4,204	\$ 8.0029	\$ 33,644.19	3,661.8
Total	41,370		\$ 327,250.44	38,928

Petrol Energy Invoices

Jan-25	\$78,251.40
Feb-25	\$49,657.00
Mar-25	\$28,453.35

Age Group	Percentage
18-24	10%
25-34	20%
35-44	30%
45-54	25%
55-64	15%
65-74	10%
75-84	5%
85+	5%