

2560 Hoods Creek Pike • Ashland, Kentucky 41102

May 19, 2025

Executive Director
Division Of Financial Analysis
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

Case # 2025 - 00149

To Whom It May Concern:

Enclosed please find Natural Energy Utility Corporation's Gas Cost Recovery rate application to become effective on July 1, 2025. The calculated Gas Cost Recovery rate (GCR) for this reporting period is \$2.7819 and the base rate remains \$4.24. The minimum billing rate for the period July 1, 2025 to September 30, 2025 should be \$7.0219 for all MCF.

Please include me on all electronic communications regarding tariff filing and purchased gas adjustment filing at Mark.Baldock@kyneuc.com. Should you require any additional information or have questions, please call me at 606-324-3920.

Sincerely,

Mark T. Baldock, CPA Chief Financial Officer

Newtet-Beldock

606.324.3920 Fax: 606.325.2991

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component		UNIT	AMOUNT
, seeing see			••••
Expected Gas Cost (EGC)		\$/MCF	\$3.6494
Refund Adjustment (RA)		\$/MCF	\$0.0000
Actual Adjustment (AA)		\$/MCF	(\$0.8675)
Balance Adjustment (BA)		\$/MCF	\$0.0000
Gas Cost Recovery Rate (GCR)		\$/MCF	\$2.7819
To Be Effective For Service Rendered From:	7/1/2025 to 9/30/2025		
A) EXPECTED GAS COST CALCULATION		UNIT	AMOUNT
Total Expected Gas Cost (SCH II)		\$/MCF	\$651,658
/ For The Twelve Months Ended March, 2025	A CONTRACTOR OF THE CONTRACTOR	\$/MCF	178,567
= Expected Gas Cost (EGC)		\$/MCF	\$3.6494
B) REFUND ADJUSTMENT CALCULATION		UNIT	AMOUNT
Supplier refund adjustment for reporting period (SCH III)		\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Refund Adjustment (RA)		\$/MCF	\$0.0000
C) ACTUAL ADJUSTMENT CALCULATION		UNIT	AMOUNT
Actual Adjustment for the Reporting Period (SCH IV)		\$/MCF	\$0.2242
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.3910)
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.2754)
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	(\$0.4253)
= Actual Adjustment (AA)		\$/MCF	(\$0.8675)
D) BALANCE ADJUSTMENT CALCULATION		UNIT	AMOUNT
+ Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment		\$/MCF	\$0.0000
= Balance Adjustment (BA)		\$/MCF	\$0.0000

SCHEDULE II

EXPECTED GAS COST

(2)	(3)	(4)	(5)		(6) = (4) X (5)
DTIU-					(4) V (2)
DTH's	BTU Factor	MCF	Rate		Cost
199,556	1.0718	186,188	\$3.50		\$651,658
welve Months	Ended March, 2025 Is Bas	186,188 sed On Purchases Of		186,188	\$651,658
178,567					
				UNIT	AMOUNT
ses (6)					\$651,658
		T 500-19			186,188
					40.50
VICF Purchased					\$3.50
∕lust Not Excee	ed MCF Sales / .95)				186,188
	velve Months I 178,567 ses (6)	welve Months Ended March, 2025 Is Bas 178,567 ses (6)	186,188 welve Months Ended March, 2025 Is Based On Purchases Of 178,567 ses (6)	186,188 welve Months Ended March, 2025 Is Based On Purchases Of 178,567 ses (6)	186,188 welve Months Ended March, 2025 Is Based On Purchases Of 186,188 178,567 UNIT

SCHEDULE III

REFUND ADJUSTMENTS

	UNIT	AMOUNT
Total Supplier Refunds Received	\$\$\$	\$0.0000
+ Interest	\$\$\$	\$0.0000
= Refund Adjustment including Interest	\$\$\$	\$0.0000
/ For The Twelve Months Ended March, 2025	MCF	178,567
= Refund Adjustment For The Reporting Period (SCHEDULE 1, B)	\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended March, 2025

<u>Particulars</u>	UNIT	Jan, 2025	Feb, 2025	Mar, 2025
Total Supply Volumes Purchased	MCF	38,559	26,702	19,561
Total Cost Of Volumes Purchased	\$\$\$	\$169,706	\$108,728	\$71,063
/ Total Sales	MCF	36,875	25,708	18,746
= Unit Cost Of Gas	\$/MCF	\$4.6022	\$4.2293	\$3.7908
- EGC In Effect For Month	\$/MCF	\$3.8050	\$3.8050	\$3.8050
= Difference	\$/MCF	\$0.7972	\$0.4243	(\$0.0142)
X Actual Sales During Month	\$/MCF	36,875	25,708	18,746
= Monthly Cost Difference	\$\$\$	\$29,396	\$10,909	(\$266)
		,	UNIT	Amount
Total Cost Difference			\$\$\$	\$40,039
/ For The Twelve Months Ended March, 2	025		MCF	178,567
= Actual Adjustment For The Reporting Per	ind (CCUEDINE C)		\$\$\$	\$0.2242

^{***}May Not Be Less Than 95% Of Supply Volume***

Natural Energy Utility Corporation
2560 Hoods Creek Pike
Ashland, KY 41102 Customer Details: Invoice Due Date: 3/10/2025 3/25/2025 Email: Mark.Baldock@kyneuc.com Contact: Mark Baldock Phone: 606-324-3920 Description Total Amour Purchases Invoice Summary Sender: Quantity 5,465 71 Phone: Contar g Amount USD \$13,442,81 \$13,442.81

Invoice Number: Invoice Month: Invoice Date:

> 01-2025_NATENYUTIL_118613 1/2025

DIVMID Monthly Purchases and Sales Invoice 4974 4973 4972 4970 4969 **Beg Date** Jan 1, 2025 **End Date** Jan 31, 2025 Sell Sell Sell Sell Sell Pipeline/Product Charge Type DIVMID DIVMID DIVMID DIVMID DIVMID Sales Commodity Sales Commodity Sales Commodity Sales Commodity Sales Commodity Location ALC24 854625 AH3 AH2 AH1 ALC ADKINS HILL UNIT 1 ALC ADKINS HILL UNIT 3 ALC ADKINS HILL UNIT 2 **Location Name** ALC UNIT 24 **LOST LICK** NYMEXINYMEX Henry Hub Index Total Energy Quantity 3,762 MMBtu 0 MMBtu 95 MMBtu 36 MMBtu 0 MMBlu

Total Amount \$

Total Volume

Rate

3,050 Mcf

\$2,4598

95 Mcf

\$2,4598

1 of 2

Page

Monday, March 10, 2025

4975

Jan 1, 2025

Jan 1, 2025

Jan 31, 2025 Jan 31, 2025

Sell Sell

DIWNID

Sales Commodity
Sales Commodity

FARTAP

NEUC FARM TAPS

NYMEXINYMEX Henry Hub
NYMEXINYMEX Henry Hub

1,421 MMBtu

1,421 Mcl

\$2,4598

\$3,495.38

0 MMBtu

36 Mcf 0 Mcf

\$2,4597

\$88.55

\$0.00

0 Mcf

0 Mcf

\$0.00

W2

ALC WRIGHT 2

		4,753	5,465	Total:		1			The second secon			
		4,753	5,465	Facility Sub Total	Ī							
	\$2,4598	120 Mcf	120 MMBtu	NYMEXINYMEX Henry Hub	STONE ROSS UNIT 1	STONE1	Sales Commodity	DIVMID	Sell	Jan 31, 2025	Jan 1, 2025	
	\$2.4597	31 Mcf	31 MMBtu	NYMEXINYMEX Henry Hub	ALC UNIT 20	8403794	Sales Commodity	DIVMID	Sell	Jan 31, 2025	Jan 1, 2025	6228
				**								49872
												DIMINID
Total Amount \$	Rate	Total Volume	Total Energy Quantity	Index	Location Name	Location	Charge Type	Pipeline/Product Charge Type	Buy/Sell	End Date	Beg Date	
										Monthly Purchases and Sales Invoice	chases and	Monthly Pu
											3/25/2025	Invoice Due Date:
	2										3/10/2025	Invoice Date:
										1	1/2025	Invoice Month:
										01-2025 NATENYUTH 118613	01-2025 NAT	Invoice Number

Wiring Information:
Wire Bank:
ABA Number:
Account No.:
Remittanos Email:

Monday, March 10, 2025

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Wednesday, April 09, 2025	49872	,	49871	4975	4974	4973		4972	4970	DIVMID 4969		Monthly Pu								Ashland, KY 41102	Natural Ene	Customer Details:	Invoice Due Date:	Invoice Date:	Invoice Number: Invoice Month:
19, 2025		Feb 1, 2025	Feb 1, 2025	Feb 1, 2025		Feb 1, 2025	Feb 1, 2025	Feb 1, 2025	Feb 1, 2025		Beg Date	Monthly Purchases and Sales Invoice								k Pike	Natural Energy Utility Corporation	s:	4/25/2025	4/9/2025	02-2025_NAT 2/2025
		Feb 28, 2025	Feb 28, 2025	Feb 28, 2025		Feb 28, 2025	Feb 28, 2025	Feb 28, 2025	Feb 28, 2025		End Date	Sales invoice					Charles and the Control of the Contr	Email: Mark.l	Phone: 606-324-3920	Contact: Mark Baldock	poration				02-2025_NATENYUTIL_119403 2/2025
		Sell	Sell	Sell		Sell	Sell	Sell	Sell		Buy/Sell		<u>.</u>	Purchases Sales	Description			Email: Mark.Baldock@kyneuc.com	324-3920	k Baldock					
		DIVMID	DIVMID	DIVMID		DIVMID	DIVMID	DIVMID	DIVMID		Pipeline/Product														
		Sales Commodity	Sales Commodity	Sales Commodity		Sales Commodity	Sales Commodity	Sales Commodity	Sales Commodity		Charge Type														
		FARTAP	W2	ALC24		АНЗ	AH2	AH1	854625		Location					Invoice Summary									
		NEUC FARM TAPS	ALC WRIGHT 2	ALC UNIT 24	UNIT 3	ALC ADKINS HILL	ALC ADKINS HILL UNIT 2	ALC ADKINS HILL UNIT 1	LOST LICK		Location Name			5,179	Quantity	nmary						Sender:			
		NYMEX NYMEX Henry Hub	NYMEXINYMEX Henry Hub	NYMEXJNYMEX Henry Hub		NYMEXINYMEX Heavy Hub	NYMEXINYMEX Henry Hub	NYMEXINYMEX Henry Hub	NYMEXINYMEX Henry Hub		Index						Re		Phone:	Contact					
		971 MMBtu	0 MMBtu	34 MMBtu		0 MMRI	0 MMBtu	174 MMBtu	3,872 MMBlu		Total Energy Quantity		\$12,815.43	\$12,815.43	Amount USD										
		971 Mcf	0 Mcf	34 Mcf			0 Mcf	174 Mcf	3,139 Mcf		Total Volume														
Page		\$2,4745		\$2,4744				\$2,4745	\$2.4745		Rate														
of 2		\$2,402.74	\$0.00	\$84.13	***************************************	***************************************	\$0.00	\$430.56	\$9,581.26		Total Amount \$		•	7						Sec. 1-12-1					

Wirng Information:
Wire Bank:
ABA Number:
Account No.:
Remittance Email:

Invoice Month: 22.2325_NATENYUTII_[119403 Invoice Month: 22.2325_NATENYUTII_[119403 Invoice Month: 22.2325_NATENYUTII_[119403 Invoice Month: 22.2325_NATENYUTII_[119403 Invoice Dale: 4192025 MONTHLY Purchases and Sales Invoice Buy/Sell Buy/Sell Pipeline/Product Charge Type Location Name Index Quantity Total Energy Total Volume Rate Total Amount \$ Invoice Month: 192025 Index Total Energy Total Volume Valuantity Total Amount \$ Substantial Substantia	\$12,815.43		4,446	5,179	Total:								
Buy/Sell Pipeline/Product Charge Type Location Name Index Quantity Sell DIVMID Sales Commodity 8403794 ALC UNIT 20 NYMEX/NYMEXHenry Hub 24 MMBlu 24 Md \$2,4746 Sell DIVMID Sales Commodity 870NE 750NE ROSS UNIT 1 NYMEX/NYMEXHenry Hub 104 MMBlu 104 Md \$2,4746	\$12,815.43		4,446	5,179	Facility Sub Total	1							
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate Total Amor	\$257.35	\$2.4745	104 Mcf	104 MMBtu	NYMEXJNYMEXHenry Hub	STONE ROSS UNIT 1	STONE1	Sales Commodity	DIWNID	Sell	Feb 28, 2025	Feb 1, 2025	
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate Total Amor													6228
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate	\$59.39	\$2,4746	24 Mcf	24 MMBtu	NYMEXINYMEXHenry Hub	ALC UNIT 20	8403794	Sales Commodity	DIWNID	Sell	Feb 28, 2025	Feb 1, 2025	
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate													49872
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate													DIWNID
Buy/Sell Pipeline/Product Charge Type Location Location Name Index Total Energy Total Volume Rate				Quantity	-		1						
02-2025_NATENYUTIL_119403 22025 492025 492025 40252025 40252025 40252025 Chases and Sales Invoice	Total Amount \$	Rate	Total Volume	Total Energy		Location Name			Pipeline/Product	Buy/Sell	End Date	Beg Date	
02-2025_NATENYUTIL_119403 2/2025 4/9/2025 4/25/2025											Sales Invoice	chases and	Monthly Pu
02-2025_NATENYUTIL_119403 2/2025 4/9/2025												4/25/2025	Invoice Due Date:
02-2025_NATENYUTIL_119403 2/2025												4/9/2025	Invoice Date:
02-2025_NATENYUTIL_119403												2/2025	Invoice Month:
											ENYUTIL_119403	02-2025_NATE	Invoice Number.

Invoice

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Wednesday, April 09, 2025

Invoice Number:
Invoice Month:
Invoice Date:

03-2025_NATENYUTIL_120256 3/2025 5/7/2025

Invoice Due Date:	5/27/2025											
Custorner Details:				the second control of			Sender:					
Natural Energ	Natural Energy Utility Corporation	ation					٠					
2560 Hoods Creek Pike	ike	Contact: Mark Baldock	aldock					Conta				
Asmand, N. 41102		Phone: 606-324-3920	3920					Phone:				
		Email: Mark.Bald	Email: Mark.Baldock@kyneuc.com					Ē,				
							•••••	Remitt				
						Invoice Summary	nmary					
		i a i	Description				Quantity		Amount USD			
		ות	Purchases									
		(0	Sales				5,801		\$15,861.09			9
			Total Amount D						\$15,861.09			8
Monthly Purc	Monthly Purchases and Sales Invoice	les Invoice										8
	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
DIWVID							ř					
4969	2000	34 3035	2	DNAID	Calor Commodity	S S S S S S S S S S S S S S S S S S S	OSTICK	NYMEYINYMEY Hope, His	A SES MARIN	3 702 1105	\$2 7342	\$12 755 04
4970		10100000000000000000000000000000000000			CONTRACTOR					W TO CONTROL OF MANAGEMENT AND A STATE OF THE STATE OF TH		
1070	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	AH1	ALC ADKINS HILL UNIT 1	NYMEXINYMEX Henry Hub	283 MMBtu	283 Mcf	\$2,7342	\$773.78
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	AH2	ALC ADKINS HILL UNIT 2	NYMEXINYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4973	Mar 1, 2025	Mar 31, 2025	Sell	DIWVID	Sales Commodity	АН3	ALC ADKINS HILL	NYMEXINYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
4974							9					
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	ALC24	ALC UNIT 24	NYMEXINYMEX Henry Hub	52 MMBtu	52 Mcf	\$2.7342	\$142.18
4975	Mar 1, 2025	Mar 31, 2025	Sell	GIMVIG	Sales Commodity	W2	ALC WRIGHT 2	NYMEXINYMEX Henry Hub	0 MMBtu	0 Mcf		\$0.00
49871												1
	Mar 1, 2025	Mar 31, 2025	Sell	DIVMID	Sales Commodity	FARTAP	NEUC FARM TAPS	NYMEXINYMEX Henry Hub	649 MMBtu	649 Mcf	\$2.7342	\$1,774.50
49872												

Wednesday, May 07, 2025

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Total: 5.801
Facility Sub Total 5,801
NYMEXINYMEX Henry Hub 113 MMBtu
NYMEXINYMEX Henry Hub 39 MMBtu
Index Total Energy Total Volume Quantity

Wiring Information:
wire Bank:
ABA Number:
Account No.:
Remillance Email:

Service Requester Name: Service Requester:

Natural Encery Utility Corporation

Billable Party (Payer) Name: Natural Energy Utility Corporation

Billable Party (Payer):

Address:

Natural Energy Utility Corporation 2560 Hoods Creek Pike null

Ashland, KY 41102

Svc Req K	Rate Schedule	Amount Due
37820	GTS	\$28,726.34
Invoice Total Amount:		\$28,726.34
Previous Balance	*	\$20,766.83
Total Payments Received		(\$20,766.83)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 02/12/20	025	\$0.00
Total Amount Due:		\$28,726.34

Transportation Invoice: January 2025 Payee Name: Payee: Invoice Date: 02/12/2025 Net Due Date: 02/24/2025 Accounting Period: anuary 2025لر Invoice Identifier: AR Invoice Identifier: Total Amount Due: \$28,726,34 Remit by Electronic Transfer to: Payee Name: Payee's Bank ACH ABA Number: Payee's Bank Wire ABA Number. Payee's Bank Account Number: Payee's Bank Name: City / State:

Contact Name: Customer Services Team

Statement Date/Time: 02/12/2025 06:09:49 PM

Page 1 of 2

Transportation Invoice:

January 2025

Service Requester Name:

Natural Energy Utility Corporation Billable Party (Payer) Name: Natural Energy Utility Corporation Payee Name: Invoice Identifier:

Invoice Date:

02/12/2025

	Indicator: D (Gathering is R.) cy: USD		X (when Rec Loc and Del Loc provided X (when locations not provided))		Su	pporting Doo		cator: Allocation saction Type: 01
Data El	ement Values	Location Ind	licator:		*			-	
				Total amo	ount due				\$28,726,3
					otal Amount Past Due as of 0:	2/12/2025		2	\$28,726.3 \$0,0
				Contract 3	7820 Total				\$28,726.34
	Total Commodity		3,	100	- 11 - 11 - 12	21,113	110000		\$28,726.34
	Commodity	STOR	· 43 - Natural Energy	01/01/25	01/31/25	12,340	1,3606		\$11,930.52
	Reservation Commodity	Multiple P1037328	Multiple 43 - Natural Energy	01/01/25	01/31/25 01/31/25	200 8,773	0.0000 1.3606		\$0.00 \$11,936.54
Service	Requester Contract N.	Service Code: FT	Rate Schedule: GTS						
Line No	Miscellaneous Notes (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due

Statement Date/Time: 02/12/2025 06:09:49 PM

Service Requester Name:

Natural Energy Utility Corporation

Service Requester:

Billable Party (Payer) Name: Natural Energy Utility Corporation

Billable Party (Payer):

Address: Natural Energy Utility Corporation 2560 Hoods Creek Pike

Ashland, KY 41102

Svc Req K	Rate Schedule	Amount Due
	GTS	\$18,143.60
nvoice Total Amount:		\$18,143.60
Previous Balance		\$28,726.34
Total Payments Received		(\$28,726.34)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 03/12/2	025	\$0.00
Total Amount Due:		\$18,143.60

Transportation Invoice: February 2025 Payee Name: Payee: Invoice Date: 03/12/2025 Net Due Date: 03/24/2025 Accounting Period: February 2025 Invoice Identifier: AR Invoice Identifier:

Remit by Electronic Transfer to:	X +	
Payee Name:		
Payee's Bank ACH ABA Number:		
Payee's Bank Wire ABA Numbe		
Payee's Bank Account Numb		
Payee's Bank Name:		
City / State:		

Contact Name: Customer Services Team

Statement Date/Time: 03/12/2025 07:27:26 PM

Page 1 of 2

\$18,143,60

Total Amount Due:

Transportation Invoice:

February 2025

Service Requester Name:

Natural Energy Utility Corporation Billable Party (Payer) Name: Natural Energy Utility Corporation Payee Name: Invoice Identifier:

Invoice Date:

03/12/2025

Line Miscellaneous Notes No (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Numb	Service Code: FT	Rate Schedule: GTS					NEWSCHARL PROPERTY AND ADDRESS OF THE COLUMN TO ADDRESS OF THE COLUMN T	
0001 Reservation	Multiple	Multiple	02/01/25	02/28/25	200	0.0000		\$0.00
0002 Commodity	P1037328	43 - Natural Energy	02/01/25	02/28/25	7,872	1.3606		\$10,710.64
0003 Commodity	STOR	43 - Natural Energy	02/01/25	02/28/25	5,463	1.3606		\$7,432.96
Total Commodity					13,335			\$18,143,60
			Contract 3	7820 Total				\$18,143,60
				otal Amount east Due as of 0	3/12/2025			\$18,143.60 \$0.00
			Total amo	ount due				\$18,143.60
Data Element Values	Location Ind	licator:				PARTICIONAL DESCRIPTION OF THE PARTIES OF THE PARTI		
Charge Indicator: D (Gathering is R.)	PRPDXXX	X (when Rec Loc and Del Loc provided)			Su	pporting Do	cument Ind	icator: Allocation
Currency: USD	XXXXXX	X (when locations not provided)						saction Type: 01

Statement Date/Time: 03/12/2025 07:27:26 PM

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Service Requester Name:

Natural Energy Utility Corporation

Service Requester:

Billable Party (Payer) Name: Natural Energy Utility Corporation

Billable Party (Payer):

Address:

Natural Energy Utility Corporation 2560 Hoods Creek Pike null

Ashland, KY 41102

Svc Req K	Rate Schedule	Amount Due
	GTS	\$9,302.42
nvolce Total Amount:		\$9,302.42
Previous Balance		\$18,143.60
Total Payments Received		(\$18,143.60)
Interest		\$0.00
Adjustments		\$0.00
Amount Past Due as of 04/10/2025		\$0.00
Total Amount Due:		\$9,302.42

Transportation Invoice:	March 2025
Payee Name: Payee:	
Invoice Date: Net Due Date:	M 04/10/2025 M 04/21/2025
Accounting Period:	/ March 2025
Invoice Identifier:	
AR Invoice Identifier:	
Total Amount Due:	\$9,302.42
Remit by Electronic Transfer to:	
Payee Name:	
Payee's Bank ACH ABA Number:	
Payee's Bank Wire ABA Numbe	
Payee's Bank Account Number:	
Payee's Bank Name:	
City / State:	

Contact P

Contact Name: Customer Services Team

Statement Date/Time: 04/10/2025 06:34:21 PM

Page 1 of 2

Transportation Invoice:

March 2025

Payee Name: Invoice Identifier:

Natural Energy Utility Corporation

Service Requester Name: Billable Party (Payer) Name: Natural Energy Utility Corporation

A.

Invoice Date:

04/10/2025

Line Miscellaneous Notes No (Charge Description - Offer #)	Receipt Location	Delivery Location	Beg Tran Date	End Tran Date	Quantity	Unit Price	No of Days	Amount Due
Service Requester Contract Nu	Service Code: FT	Rate Schedule: GTS						
0001 Reservation	Multiple	Multiple	03/01/25	03/31/25	200	0.0000		\$0.00
0002 Commodity	P1037328	43 - Natural Energy	03/01/25	03/31/25	5,472	1.3606		\$7,445.20
0003 Commodity	STOR	43 - Natural Energy	03/01/25	03/31/25	1,365	1.3606		\$1,857.22
Total Commodity					6,837			\$9,302,42
		P.	Contract 3	7820 Total				\$9,302,42
			V0 1-1 1 100000	otal Amount Past Due as of 0	4/10/2025			\$9,302.42 \$0.00
			Total amo	ount due				\$9,302,42
Data Element Values	Location Ind	leator:						
Charge Indicator: D (Gathering is R.)	PRPDXXX	X (when Rec Loc and Del Loc provided)		Su	pporting Do	cument Indi	icator: Allocation
Currency: USD	xxxxxx	X (when locations not provided)					Tran	saction Type: 01

Statement Date/Time: 04/10/2025 06:34:21 PM

Page 2 of 2

Invoice Date

02/07/2025

Invoice Number

20250051

Transaction Month

01/2025

Email: Mark.Baldock@kyneuc.com

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

TCO Pipeline Pool to Pool Invoice

	Deal #: 4 27485	Sta	art Date	e: 11/01/2024 End Date: 04	4/30/2025		ų.
Point ID / Description	On Date	Volume	UOM	Price Description	(Unit Price	Total Payment
10 Deal #: 27485		9,021.0 9,021.0	DTH	IF TCO-APP + \$0.165/Dth		\$3.3450	\$30,175.25 \$30,175.25
				4 di			
			0				
				17			
		9,021.0			lt	nvoice Total:	\$30,175.25
Please Remit To:	physical designation of the second se		Terms:	Due the earlier of ten (10) days from the month after month of delivery.	he invoice date or	r the 25th of the	M
ACH Instructions:			Note:	Invoices not paid according to terms are sub	oject to 1.5% per mo	onth service charge	

Invoice Date

03/05/2025

Invoice Number

20250089

Transaction Month

02/2025

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

Email: Mark.Baldock@kyneuc.com

TCO Pipeline Pool to Pool Invoice

On Date	Volume	UOM	Price Description	Unit Price	Total Payment
	8,148.0	DTH	IF TCO-APP + \$0.165/Dth	\$3.4650	\$28,232.82
	8,148.0		,		\$28,232.82
v					
			18		E N
	8,148.0			Invoice Total:	\$28,232.8
v Sau		Terms:	Due the earlier of ten (10) days from the invoice date month after month of delivery.	or the 25th of the	
		Note:	Invoices not paid according to terms are subject to 1.5% per	month service charge	ə.
	On Date	8,148.0 8,148.0	8,148.0 DTH 8,148.0 Terms:	8,148.0 8,148.0 DTH IF TCO-APP + \$0.165/Dth / 8 8,148.0 Due the earlier of ten (10) days from the invoice date month after month of delivery.	8,148.0 DTH IF TCO-APP + \$0.165/Dth \$3.4650 8,148.0 THE Distribution of the price

Invoice Date

04/03/2025

Invoice Number

20250136

Transaction Month

03/2025

Natural Energy Utility Corporation 2560 Hoods Creek Pike Ashland, KY 41102

Email: Mark.Baldock@kyneuc.com

TCO Pipeline Pool to Pool Invoice

Point ID / Description	On Date	Volume	UOM	Price Description	Unit Price	Total Payment
10		9,021.0	DTH	IF TCO-APP + \$0.165/Dth	\$3.6750	\$33,152.18
Deal #: 27485		9,021.0		g s		\$33,152.18
	,		5			
				10		
				/ /		
-citamentos	***	9,021.0			Invoice Total:	\$33,152.18
Please Remit To:	11.46		Terms:	Due the earlier of ten (10) days from the invoice date month after month of delivery.	or the 25th of the	M
СН			Note:	Invoices not paid according to terms are subject to 1.5% per r	month service charge.	

Cashout Schedule for Natural Energy Utility Corporation

73,125.32	44,662.46 \$		28,462.86 \$	\$ 88	28,462.86 \$	3.4018 \$	· ·								
126,411.83	81,749.37 \$		44,662.46 \$	32 46 \$2	44,662.46 \$ 27,762.54 700.32	3.3181 \$ 0.0837 \$	8,367 \$ 8.367 \$	1,044,654	1,053,021 1,		1,053,021	1,033,730	14,019	5,272	March-25
			,	49	43,712.97	3.8534 \$ 0.0837 \$ 3.9371 \$	11,344 \$ 11,344 \$	979,227	990,571		990,571	971,742	14,593	4,236	February-25
117,131,09	35.381.72 \$		81 749 37 \$	25.52	80,281.85 1,467.51 - - 81 749 37 \$	4.5789 \$ 0.0837 \$ 4.6626 \$	17,533 \$ 17,533 \$	1,096,820	1,114,353 1,253		1,114,353	1,094,451	14,179	5,723	January-25
60,415.54	25,033.82 \$		1,045.16	16	1,045.16	0.0837 \$ 2.8335 \$	12,487 \$	982,149	994,636		994,636	973,787	14,616	6,233	December-24
Monthly Total Balance	Purchase & Invoice Credits	Purc inv Cr	Monthly Balance		Monies	Cashout Price **	-		_ &	less fuel & line loss	Total deliveries into NEUC	Deliveries	Deliveries	NEUC Deliveries Deliveries	Month