

698 Morgantown Rd Franklin KY 42134 Phone: (270) 586-3443

Emergency: 1-888-281-9133

Fax: (270) 393-2615

May 23, 2025

Linda C Bridwell Executive Director PO Box 615 / 211 Sower Blvd. Frankfort, KY 40602

RE: Case #

Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of July 1, 2025 to September 30, 2025.

This GCA has been appointed case number 2025-00147 as of May 15, 2025.

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

Patty Kantosky

V.P. of Member Services

Appendix	В
Page 1	

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed: 30-May-25			
		·	
Date Rates to be Effective:	July 1, 2	025 to September 30, 2025	
Reporting Period is Calendar Qu	arter Ended:	January 1, 2025 to March 31, 2025	

Appendix B Page 2

SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA)	\$/Mcf \$/Mcf	4.0173
' - ' - ' - ' - ' - ' - ' - ' -		- (0.4EE3)
+ Actual Adjustment (AA) + Balance Adjustment (BA)	\$/Mcf	(0.1553) 0.0581
A CONTRACTOR OF THE CONTRACTOR	\$/Mcf	
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.9201
GCR to be effective for service rendered from: 07-01-25 t	o 09-30-25	
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected Gas Cost (Schedule II)	\$	589,196.26
÷ Sales for the 12 months ended 03/31/25	Mcf	146,664.10
= Expected Gas Cost (EGC)	\$/Mcf	4.0173
Capatrial Promising States (Samilian ACC Samilian ACC Sam		
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
2007 St. No. 2407 Ph. No. 18020 N.B. CHE 1803 SERVICE MAN AND MAN AND ST. W. SERVICE		Amount
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ 0.1566
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0507)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.1680)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.0932)
= Actual Adjustment (AA)	\$/Mcf	\$ (0.1553)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0153
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0103)
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0118
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0413
= Balance Adjustment (BA)	\$/Mcf	\$ 0.0581
ATT STORAGE TO THE STORAGE ATTOM	+	3.0001

SCHEDULE II EXPECTED GAS COST							pendix B ge 3
Actual* Mcf Puro	chase for 12 months ended	i		03/31/25			
	(1)	(2)	(3) BTU Conversion	(4)	(5)**		(6) (4) x (5)
	Supplier	<u>Dth</u>	Factor	Mcf	Rate		Cost
Apr-24 U	tility Gas Management	12,318.00	1.0583	11,639.00	4.320		50,280.50
May-24 U	tility Gas Management	9,679.00	1.0644	9,093.00	4.320		39,281.77
Jun-24 U	tility Gas Management	9,496.00	1.0648	8,918.00	4.320		38,525.77
Jul-24 U	tility Gas Management	9,414.00	1.0676	8,818.00	4.320		38,093.76
Aug-24 U	tility Gas Management	10,260.00	1.0679	9,608.00	4.320		41,506.56
Sep-24 U	tility Gas Management	11,215.00	1.0683	10,498.00	4.320		45,351.38
Oct-24 U	tility Gas Management	11,029.00	1.0680	10,327.00	4.320		44,612.65
Nov-24 U	tility Gas Management	11,257.00	1.0593	10,627.00	4.320		45,908.66
Dec-24 U	tility Gas Management	15,598.00	1.0641	14,658.00	4.320		63,322.58
Jan-25 U	tility Gas Management	19,220.00	1.0559	18,203.00	4.320		78,636.96
Feb-25 U	tility Gas Management	14,083.00	1.0552	13,346.00	4.320		57,654.72
Mar-25 U	tility Gas Management	11,380.00	1.0682	10,653.00	4.320		46,020.96
T	otals	144,949.00	1.0628	136,388.02	4.320		589,196.26
Line loss f	for 12 months ended Mcf and sales of	03/31/25 146,664.10	is Mof	<u>-7.53%</u>	based on pu	ırcha	uses of
	Cost of Purchases (6) (to				Unit \$	\$	Amount 589,196.26
		2224			Mcf	-	136,388.02
	cted Cost Per Mcf Purch		0.5)		\$/Mcf	\$	4.3200
	of Purchases (must not ex		÷ .95) (C26/0.9	5) if line loss > 5%		-	589,196.26
= 1 otal Expected	d Gas Cost (to Schedule	IA)	(H3	32*H33 if line loss)	\$	\$	589,196.26

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

Allowable Sales (maximum losses of 5%).

589,196.26

^{**}Supplier's tariff sheets or notices are attached.

Appendix B Page 4

SCHEDULE III SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

3/31/2025

Particulars		<u>Unit</u>	<u>An</u>	nount
Total supplier refunds received		\$	\$	3 4 3
+ Interest		\$	\$	·¥
= Refund Adjustment including intere	est	\$	\$	-
÷ Sales for 12 months ended	3/31/2025	Mcf		46,664

SCHEDULE IV ACTUAL ADJUSTMENT

Appendix B Page 5

For the 3 month period ended_

3/31/2025

<u>Particulars</u>	<u>Unit</u>		Month 1 Jan-25		Month 2 Feb-25		Month 3 Mar-25
Total Supply Volumes Purchased	Mcf		18,203.00		13,346.00		10,653.00
Total Cost of Volumes Purchased	\$	\$	84,988.71	\$	56,983.56	\$	44,705.19
÷ Total Sales	Mcf	-	19,667.90	-	15,708.00		13,451.20
(may not be less than 95% of supply volume (G8*0.95)	es)						
= Unit Cost of Gas	\$/Mcf	\$	4.3212	\$	3.6277	\$	3.3235
- EGC in effect for month	\$/Mcf	\$	3.3527	\$	3.3527	\$	3.3527
= Difference [(Over-)/Under-Recovery]	\$/Mcf	\$	0.9685	\$	0.2750	\$	(0.0292)
x Actual sales during month	Mcf	1	19,667.90		15,708.00		13,451.20
= Monthly cost difference	\$		19,048.14		4,319.35		(392.65)
<u>Jan-25</u> <u>Feb-25</u> <u>Mar-25</u>					<u>Unit</u>		Amount
Total cost difference (Month 1 + Month 2 + N	252				\$	\$	22,974.84
÷ Sales for 12 months ended 3/31/20)25	_			Mcf	_	146,664
= Actual Adjustment for the Reporting Period (to Schedu	ule IC	;).		\$/Mcf	\$	0.1566

MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Line	Wholesale		Pi	urchased Gas (@ Delivery Po	int)	
No	Supplier	Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Apr-24	20,255.13	12,318.00	1.0583	11,639.00	1.74
2	Utility Gas Management	May-24	14,989.91	9,679.00	1.0644	9,093.00	1.65
3	Utility Gas Management	Jun-24	20,384.87	9,496.00	1.0648	8,918.00	2.29
4	Utility Gas Management	Jul-24	20,707.45	9,414.00	1.0676	8,818.00	2.35
5	Utility Gas Management	Aug-24	20,278.98	10,260.00	1.0679	9,608.00	2.11
6	Utility Gas Management	Sep-24	19,387.08	11,215.00	1.0683	10,498.00	1.85
7	Utility Gas Management	Oct-24	25,746.58	11,029.00	1.0680	10,327.00	2.49
8	Utility Gas Management	Nov-24	32,365.55	11,257.00	1.0593	10,627.00	3.05
9	Utility Gas Management	Dec-24	60,415.36	15,598.00	1.0641	14,658.00	4.12
10	Utility Gas Management	Jan-25	84,988.71	19,220.00	1.0559	18,203.00	4.67
11	Utility Gas Management	Feb-25	56,983.56	14,083.00	1.0552	13,346.00	4.27
12	Utility Gas Management	Mar-25	44,705.19	11,380.00	1.0682	10,653.00	4.20
	Total		421,208.37	144,949.00	1.0628	136,388.02	3.09

MILLENNIUM ENERGY Purchased Gas Adjustment Calculation [1]

Wholesale	Mont	hly Gas Sal	es	12-Mor	nths Gas Tota	ls	Recover	y Rate
Supplier	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF
(a)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)
Utility Gas Management	11,348.10	2.50%	1.78	11,639.00	11,348	2.50%	20,255	1.78
Utility Gas Management	8,874.90	2.40%	1.69	20,732.01	20,223	2.46%	35,245	1.74
Utility Gas Management	9,226.60	-3.46%	2.21	29,650.01	29,450	0.68%	55,630	1.89
Utility Gas Management	8,971.90	-1.75%	2.31	38,468.01	38,422	0.12%	76,337	1.99
Utility Gas Management	10,034.10	-4.43%	2.02	48,076.01	48,456	-0.79%	96,616	1.99
Utility Gas Management	9,063.80	13.66%	2.14	58,574.01	57,519	1.80%	116,003	2.02
Utility Gas Management	11,107.90	-7.56%	2.32	68,901.01	68,627	0.40%	141,750	2.07
Utility Gas Management	12,067.50	-13.56%	2.68	79,528.02	80,695	-1.47%	174,116	2.16
Utility Gas Management	17,142.20	-16.95%	3.52	94,186.02	97,837	-3.88%	234,531	2.40
Utility Gas Management	19,667.90	-8.05%	4.32	112,389.02	117,505	-4.55%	319,520	2.72
Utility Gas Management	15,708.00	-17.70%	3.63	125,735.02	133,213	-5.95%	376,503	2.83
Utility Gas Management	13,451.20	-26.27%	3.32	136,388.02	146,664	-7.53%	421,208	2.87
Total	146,664.10	-7.53%	2.87	136,388.02	146,664.10	-7.53%	421,208	2.87

^[1] Losses are based on a 12-month moving average.

Meador, Wendy

From:

Ron Ragan < ron@utilitygas.com>

Sent:

Monday, May 12, 2025 3:13 PM

To:

Meador, Wendy

Subject:

Re: Nymex futures

External sender < ron@utilitygas.com>

Make sure you trust this sender before taking any actions.

\$4.00

\$4.06

\$4.03

Futured

I doubt they stay this high.

Ron Ragan **Utility Gas Management** Ron@utilitygas.com

(913) 515-2994

3 Month Werage

On May 12, 2025, at 3:52 PM, Meador, Wendy <wendym@wrecc.com> wrote:

Ron

I am working on my next Quarterly report for the KY PSC due by end of month. I need to get the estimated Nymex futures for the quarter of July, August and September 2025

Thank you

Wendy Meador **Member Service Supervisor**

Franklin Office

698 Morgantown Rd

Franklin KY 42134

\$4.03 3 Month average

0.08 Management See our

0.210 transport See Sees charged

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004 \$4 4 30

Fax: 270-393-2615 <image001.png> <image002.png>

Schodule 11-EGC Roto (5)

F Stimate- \$4.32

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES (Complete All Shaded Areas and Check Applicable Boxes)

	t to file an application for o			with the Public Servic		
i	ter than 05-23-25	and to us	se the electronic	c filing procedures set forth in tha	t regul	atio
	_					
I	lennium Energy, Inc		ırther states tha	t:		
	It requests that the Pub application and advise it of			case number to the intended	Yes	No
	It or its authorized representation authorized to make ele			Public Service Commission and rice Commission;	V	
		ation to make elect	ronic filings bu	stered with the Public Service t will do so no later than seven ustment;		
	It or its authorized agents	possess the facilitie	s to receive ele	ctronic transmissions;		
				behalf and to receive electronic		L
	service of Public Service Public Service Commission	Commission order Staff:		behalf and to receive electronic dings filed by any party or the		L
	service of Public Service Public Service Commission	Commission order n Staff: ame		behalf and to receive electronic adings filed by any party or the		_
	service of Public Service Public Service Commission	Commission order Staff:		behalf and to receive electronic dings filed by any party or the		_
	Public Service Commission Na Patty K Wendy It and its authorized repre	Commission order n Staff: ame Cantosky Meador esentatives listed at rth in 807 KAR 5:00	oove have read of and will fully otherwise.	behalf and to receive electronic adings filed by any party or the Electronic Mail Address pattyk@wrecc.com		
	Public Service Public Service Public Service Commission Na Patty K Wendy It and its authorized reprefor electronic filing set for	Commission order n Staff: ame Cantosky Meador esentatives listed at rth in 807 KAR 5:00	oove have read of and will fully otherwise.	behalf and to receive electronic adings filed by any party or the Electronic Mail Address pattyk@wrecc.com wendym@wrecc.com		
	Public Service Public Service Public Service Commission Na Patty K Wendy It and its authorized reprefor electronic filing set for	Commission order n Staff: ame Cantosky Meador esentatives listed at rth in 807 KAR 5:00	oove have read of and will fully otherwise. Signed Name: Title:	Electronic Mail Address pattyk@wrecc.com wendym@wrecc.com and understand the procedures comply with those procedures Wendy Meador Wendy Meador Member Service Supervisor		
	Public Service Public Service Public Service Commission Na Patty K Wendy It and its authorized reprefor electronic filing set for	Commission order n Staff: ame Cantosky Meador esentatives listed at rth in 807 KAR 5:00	oove have read of and will fully otherwise.	Electronic Mail Address pattyk@wrecc.com wendym@wrecc.com and understand the procedures comply with those procedures Wendy Meador Wendy Meador		

Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 psc.ky.gov Angle Hatton Chair

Mary Pat Regan Commissioner

May 15, 2025

PARTIES OF RECORD

RE: Case No. 2025-00147

Millennium Energy, Inc.

(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received May 15, 2025, and has been assigned Case No. 2025-00147. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

Linda C. Bridwell, PE

Le C. Andwell

Executive Director



Invoice Summary and Statement of Account

ısto	

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

040124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

May 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

May 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT

 04/05/24
 Billed
 \$31,402.15

 Paid
 (\$31,402.15)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

\$20,255.13

CURRENT MONTH BILLING DATA:	April 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,050	\$1.4500	\$14,572.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,700	\$1.4124	\$3,813.50	
Transportation Charge To City Gate	12,750	\$0.0600	\$765.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$19,151.0
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$739.32	
Estimated Current Month Imbalance Cash Out	432	\$1.5166	(\$655.19)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$84.1
TOTAL PURCHASED GAS COST			1	\$19,235.1
Inside FERC Posted Index-Chicago City Gate	\$1.45			
TOTAL MGT. FEE DUE CURRENT MONTH	12,750	\$0.0800	\$1,020.00	\$1,020.0
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM	M ENERGY	123.2	(\$1,040.57)	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		\$1,040.57	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.0

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

CI	10	+0	in	20	

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

Month of Deliveries

April 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

May. 14, 2024

Utility Gas Management

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,235.13
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

Utility Gas Management

Management Fee	\$1,020.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,020.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,750
Equivalent City Gate Quantities Purchased for Current Month	12,750
Actual City Gate Quantities Delivered - MMBtu	12,318
Actual City Gate Quantities Delivered - Mcf	11,639
Imbalance Quantities - Owed City (Owed Pipeline)	432
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,750

TOTAL CITY GATE COST OF GAS

\$20,255.13

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$1.6444

\$1.7403

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Invoice Number:

050124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jun 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jun 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT
05/05/24	Billed	\$20,255.13
	Paid	(\$20,255.13)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

CURRENT MONTH BILLING DATA:	May 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$1.3900	\$12,927.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,400	\$1.6800	\$2,352.00	
Transportation Charge To City Gate	10,700	\$0.0600	\$642.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST			Luciaco d	\$15,921.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$420.24	
Estimated Current Month Imbalance Cash Out	1,021	\$2.1619	(\$2,207.33)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,787.09
TOTAL PURCHASED GAS COST				\$14,133.91
			1	
Inside FERC Posted Index-Chicago City Gate	\$1.39			
TOTAL MGT. FEE DUE CURRENT MONTH	10,700	\$0.0800	\$856.00	\$856.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU			(\$84.13)	
Transportation Charges Billed By MIDWESTERN and Paid By U	IGM		\$84.13	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00
				44
TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT				\$14,989.91

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, CHRIS THOMAS, PATTY KANTOSKY

Month of Deliveries

May 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Jun. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.0

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$14,133.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
	prographed and	
TOTAL PURCHASER CAS COST AMOUNT DUE LITHETY GAS MANAGEME	NT.	\$1/113

\$14,133.91

Utility Gas Management

Management Fee	\$856.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$856.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,700
Equivalent City Gate Quantities Purchased for Current Month	10,700
Actual City Gate Quantities Delivered - MMBtu	9,679
Actual City Gate Quantities Delivered - Mcf	9,093
mbalance Quantities - Owed City (Owed Pipeline)	1,021
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,700

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

\$14,989.91

\$1.5487 \$1.6485

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

060124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Jul 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Jul 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AMOUNT

 06/05/24
 Billed
 \$14,989.91

 Paid
 (\$14,989.91)

 BALANCE CARRIED OVER FROM PRIOR MONTHS:

BALANCE

\$0.00

\$0.00

\$20,384.87

CURRENT MONTH BILLING DATA:

June 2024

CORRENT MONTH BILLING DATA:	June 2024			
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost			7.1	
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,800	\$1.9700	\$15,366.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	2,100	\$2.1318	\$4,476.75	
Transportation Charge To City Gate	9,900	\$0.0600	\$594.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST			30.00	\$20,436.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$377.68	
Estimated Current Month Imbalance Cash Out	404	\$3.0237	(\$1,221.56)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$843.88)
TOTAL PURCHASED GAS COST				\$19,592.87
Inside FERC Posted Index-Chicago City Gate	\$1.97			
TOTAL MGT. FEE DUE CURRENT MONTH	9,900	\$0.0800	\$792.00	\$792.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUM		Entrate We Also Carrollia	\$1,787.09	
Transportation Charges Billed By MIDWESTERN and Paid By U	GM		(\$1,787.09)	

TOTAL PRIOR MONTH ADJUSTMENTS

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

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ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

June 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE: Utility Gas Management

Jul. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	49-386703333

\$0.0

Purchased Gas Cost

\$19,592.87
\$0.00
\$0.00

\$19,592.87

Utility Gas Management

Management Fee	\$792.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$79

\$792.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,900
Equivalent City Gate Quantities Purchased for Current Month	9,900
Actual City Gate Quantities Delivered - MMBtu	9,496
Actual City Gate Quantities Delivered - Mcf	8,918
Imbalance Quantities - Owed City (Owed Pipeline)	404
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,900

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$20,384.87

\$2.1467 \$2.2858

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

UTILITY GAS MANAGEMENT Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

070124UGM

MILLENIUM ENERGY, INC.

Invoice Number: Invoice Date:

Aug 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Aug 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

DATE ACTIVITY
07/05/24 Billed

\$20,384.87 (\$20,384.87)

BALANCE

Paid

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

\$20,707.45

CURRENT MONTH BILLING DATA:	July 2024	500		
	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,935	\$2.1900	\$17,377.65	
Deficient MMBtu Debit (Credit)	(900)	\$1.6406	(\$1,476.50)	
Incremental MMBtu Debit (Credit)	500	\$1.8880	\$944.00	
Transportation Charge To City Gate	8,435	\$0.0600	\$506.10	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST			Maria vers	\$17,351.25
Millenium OBA LM0032			E III WAS IN COLUM	
Load Management Service (LMS-MA) cost recon adjustment			\$325.26	
Estimated Current Month Imbalance Cash Out	(979)	\$2.3267	\$2,277.82	
Prior Period Adjustment			0.00	1400 9240000000
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$2,603.08
TOTAL PURCHASED GAS COST			1	\$19,954.33
Inside FERC Posted Index-Chicago City Gate	\$2.19			
TOTAL MGT. FEE DUE CURRENT MONTH	9,414	\$0.0800	\$753.12	\$753.12
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIU			\$843.88	
Transportation Charges Billed By MIDWESTERN and Paid By UTOTAL PRIOR MONTH ADJUSTMENTS	JGM		(\$843.88)	\$0.0

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

	427		
HC	to	m	er

ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

July 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Aug. 14, 2024

Utility Gas Management

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$19,954.33
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
	VALUE AND A STATE OF THE STATE
TOTAL PURCHASED GAS COST AMOUNT DUE LITH ITY GAS MANAGEMEN	NT 640.054

Utility Gas Management

Management Fee	\$753.12	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$753.1

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,435
Equivalent City Gate Quantities Purchased for Current Month	8,435
Actual City Gate Quantities Delivered - MMBtu	9,414
Actual City Gate Quantities Delivered - Mcf	8,818
Imbalance Quantities - Owed City (Owed Pipeline)	(979)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,414

TOTAL CITY GATE COST OF GAS AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$20,707.45 \$2.1996

\$2.3483

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY

Invoice Number:

080124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Sep 5, 2024

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118 PAYMENT DUE DATE:

Sep 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Previous Billing Data

0		
 DATE	ACTIVITY	AMOUNT
08/05/24	Billed	\$20,707.45
	Paid	(\$20,707,45)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

0 7,750	\$0.0000	AMOUNT	
1000	\$0,0000		
7 750		\$0.00	
	\$1.5500	\$12,012.50	
(300)	\$1.6375	(\$491.25)	
2,885	\$1.7084	\$4,928.68	
10,635	\$0.0600	\$638.10	
0	\$0.0000	A	
	Vi.	\$2,025.00	
			\$19,113.03
		\$466.87	
75	\$2.0229	(\$151.72)	
		0.00	
			\$315.15
			\$19,428.18
\$1.55			
10.525	\$0.0800	\$850.80	\$850.80
	2,885 10,635 0	2,885 \$1.7084 10,635 \$0.0600 0 \$0.0000 75 \$2.0229	2,885 \$1.7084 \$4,928.68 10,635 \$0.0600 \$638.10 0 \$0.0000 \$0.00 \$2,025.00 \$466.87 75 \$2.0229 (\$151.72) 0.00

Invoice Summary and Statement of Account

-				
C	IC	r	m	

ATTN: WENDY MEADOR, PATTY KANTOSKY

Month of Deliveries

August 2024

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Sep. 14, 2024

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, Il 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	VX

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$17,403.18	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$2,025.00	
		and a second
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	1	\$19,428,18

Utility Gas Management

Management Fee	\$850.80
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$850.80

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,335
Equivalent City Gate Quantities Purchased for Current Month	10,335
Actual City Gate Quantities Delivered - MMBtu	10,260
Actual City Gate Quantities Delivered - Mcf	9,608
Imbalance Quantities - Owed City (Owed Pipeline)	75
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,335

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)

\$20,278.98

\$1.9765

\$2.1106

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTY KANTOSKY

Invoice Number:

090124UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Oct 5, 2024

P.O. BOX 1118

BOWLING CREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Oct 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Mail To:

Utility Gas Management

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT
09/05/24	Billed	\$20,278.98
	Paid	(\$20,278.98)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	8,550	\$1.5300	\$13,081.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	1,650	\$1.9995	\$3,299.25	
Transportation Charge To City Cate	10,200	\$0.0600	\$612.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
TOTAL SUPPLIER GAS COST				\$17,023.50
			Market Market	
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$355.32	
Estimated Current Month Imbalance Cash Out	(1,015)	\$1.1344	\$1,151.46	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,506.78
TOTAL PURCHASED GAS COST				\$18,530.28
			2 2 2	
Inside FERC Posted Index-Chicago City Gate	\$1.53			
TOTAL M.GT. FEE DUE CURRENT MONTH	10,710	\$0.0800	\$856.80	\$856.80
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENI	UM ENERGY		(\$315.15)	
Transportation Charges Billed By MIDWESTERN and Paid By			\$315.15	
TOTAL PRIOR MONTH ADJUSTMENTS	an color			\$0.00

Invoice Summary and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

September 2024

PAYMENT DUE DATE:

Utility Gas Management

Oct. 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate		\$18,499.53	
Balance Carried Over From Prior Months		\$0.00	
Prior Month Adjustments		\$30.75	
2 C C 2			

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$18,530.28

Utility Gas Management

Management Fee	\$856.80
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$856.80

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,200
Equivalent City Gate Quantities Purchased for Current Month	10,200
Actual City Gate Quantities Delivered - MMBtu	11,215
Actual City Gate Quantities Delivered - Mcf	10,498
Imbalance Quantities - Owed City (Owed Pipeline)	(1,015)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,710

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate M of Used)

\$19,387.08

\$1.7287

\$1.8467

Invoice Summary and Statement of Account

Oustomer

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number:

100124UGM

Invoice Date:

Nov 5, 2024

PAYMENT DUE DATE:

Nov 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE ACTIVITY
10/05/24 Billed

Paid

AM OUNT \$19,387.08

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

(\$19,387.08)

\$0.00

\$25,746.58

	MMBTU	PRICE	AMOUNT	Company of the control of
Supplier Purchased Gas Cost			TSUMFET.	
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	11 11 11 11 11 11 11
Delivered MMBTU @ INDEX	10,850	\$2.1700	\$23,544.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	- 0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	-
TOTAL SUPPLIER GAS COST				\$24,226.25
			CONTRACTOR OF A	
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustmen	nt		\$229.13	16.54
Estimated Current Month Imbalance Cash Out	(179)	\$2.2843	\$408.89	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)			CO. In Contract of the Contrac	\$638.02
TOTAL PURCHASED GAS COST			24.474	\$24,864.27
			* 4*1 mm Local	Managari.
			Address of the same	and the first to share
Inside FERC Posted Index-Chicago City Gate	\$2.17			TO STREET
TOTAL MGT. FEE DUE CURRENT MONTH	11,029	\$0.0800	\$882.32	\$882.32
Prior Month Adjustments:			31-11	
Transportation Charges Billed By UGM and Paid By MILLEN	JILIM ENERGY		(\$1,506.78)	
Transportation Charges Billed By MIDWESTERN and Paid B			\$1,506.77	
TOTAL PRIOR MONTH ADJUSTMENTS	, July		ψ1,500.77	(\$0.01

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

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	153	ſН	11		

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

October 2024

PAYMENT DUE DATE:

Utility Gas Management

Nov. 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	(\$0.01)
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

Purchased Gas Cost

Cost of Purchased Gas at City Gate	7.1007	(STREET	\$24,833.52	
Balance Carried Over From Prior Months			\$0.00	
Prior Month Adjustments			\$30.75	
he are to the				
TOTAL PURCHASED GAS COST AMOUNT DUE	UTILITY GASMAI	NAGEMENT	(in all	\$24

Utility Gas Management

Management Fee	\$882.32
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,850
Equivalent City Gate Quantities Purchased for Current Month	10,850
Actual City Gate Quantities Delivered - MMBtu	11,029
Actual City Gate Quantities Delivered - Mcf	10,327
Imbalance Quantities - Owed City (Owed Pipeline)	(179)
Total Adjusted City Cate Quantities Purchased for Current Month (Includes Cash Out)	11,029

TOTAL CITY GATE COST OF GAS

\$25,746.58

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used) AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate Mcf Used)

\$2.3344

\$2.4931

Invoice Summary and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number:

110124UGM

Invoice Date:

Dec 5, 2024

PAYMENT DUE DATE:

Dec 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE **ACTIVITY AMOUNT** 11/05/24 Billed Paid

\$25,746.58 (\$25,746.58)

BALANCE

BALANCE CARRIED OVER FROM PRIOR MONTHS:

\$0.00

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,000	\$3.6650	\$10,995.00	
Delivered MMBTU @INDEX	9,750	\$2.1700	\$21,157.50	
Deficient MMBtu Debit (Credit)	(1,400)	\$1.3582	(\$1,901.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	12,750	\$0.0600	\$765.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	1 (20)
TOTAL SUPPLIER GAS COST				\$31,046.75
			NAME OF BRIDE	
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustme	nt		\$479.62	
Estimated Current Month Imbalance Cash Out	93	\$1.9443	(\$180.82)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$298.80
TOTAL PURCHASED GAS COST				\$31,345.55
# 100				
Inside FERC Posted Index-Chicago City Gate	\$2.17		10 000	
			7 2 2 2	
TOTAL M.GT. FEE DUE CURRENT MONTH	12,750	\$0.0800	\$1,020.00	\$1,020.00
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLE			(\$638.02)	
Transportation Charges Billed By MIDWESTERN and Paid B	By UGM		\$638.02	2
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

Invoice Summary and Statement of Account

	 ner

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

November 2024

PAYMENT DUE DATE:

Utility Gas Management

Dec. 14, 2024

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$31,314.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$30.75	
1 - 11111 - 11-10 AND		
TOTAL DUDGUAGED CASCOCT ANACHINED IN LITHUR CASMANACIAND IN	100	***

I tility Cas Management

Management Fee	\$1,020.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,020.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	11,350
Equivalent City Gate Quantities Purchased for Current Month	11,350
Actual City Gate Quantities Delivered - MMBtu	11,257
Actual City Gate Quantities Delivered - Mcf	10,627
Imbalance Quantities - Owed City (Owed Pipeline)	93
Total Adjusted City Cate Quantities Purchased for Current Month (Includes Cash Out)	11,350

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate Mcf Used)

\$32,365.55

\$2.8751

\$3.0456

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING CREEN, KENTUCKY 42102-1118

Invoice Number:

120124UGM

Invoice Date:

Jan 5, 2025

PAYMENT DUE DATE:

Jan 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

BALANCE CARRIED OVER FROM PRIOR MONTHS:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT
12/05/24	Billed	\$32,365.55
	Paid	(\$32,365.55)

BALANCE

\$60,415.36

\$0.00

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	\$3.6650	\$11,361.50	
Delivered MMBTU @ INDEX	11,470	\$3.7800	\$43,356.60	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	900	\$2.8317	\$2,548.50	
Transportation Charge To City Gate	15,470	\$0.0600	\$928.20	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$30.75	
TOTAL SUPPLIER GAS COST				\$58,225.55
			hadded to a	
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustmen	nt		\$557.17	
Estimated Current Month Imbalance Cash Out	(128)	\$3.0063	\$384.80	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$941.97
TOTAL PURCHASED GAS COST				\$59,167.52
			T 3 441.0	
Inside FERC Posted Index-Chicago City Gate	\$3.78			
TOTAL M.GT. FEE DUE CURRENT MONTH	15,598	\$0.0800	\$1,247.84	\$1,247.84
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLEN	IUM ENERGY		(\$298.80)	
Transportation Charges Billed By MIDWESTERN and Paid B			\$298.80	
TOTAL PRIOR MONTH ADJUSTMENTS	4 0070070150150		*********	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

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ATTN: WENDYMEADOR, PATTYKANTOSKY

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

December 2024

PAYMENT DUE DATE:

Utility Gas Management

Jan. 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Cate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	-7.50	- 000 A - La	\$59,136.77	
Balance Carried Over From Prior Months			\$0.00	
Prior Month Adjustments			\$30.75	
Section 1				
TOTAL DI IDOUASED CAS COST AMOUNT DI IEU	DUTY CASM AND	CEMPIT	X = 1	¢50.407

\$59,167.52

Utility Gas Management

Management Fee	\$1,247.84
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,247,84

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	15,470
Equivalent City Gate Quantities Purchased for Current Month	15,470
Actual City Gate Quantities Delivered - MMBtu	15,598
Actual City Gate Quantities Delivered - Mcf	14,658
Imbalance Quantities - Owed City (Owed Pipeline)	(128)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	15,598

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate M of Used)

\$60,415.36

\$3.8733

\$4.1217

Invoice Summary and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTYKANTOSKY

Invoice Number:

010125UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Feb 5, 2025

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Feb 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

 DATE
 ACTIVITY
 AM OUNT
 BALANCE

 01/05/25
 Billed
 \$60,415.36

 Paid
 (\$60,415.36)

 BALANCE CARRIED OVER FROM PRIOR MONTHS:
 \$0.00

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	3,100	\$3.6050	\$11,175.50	
Delivered MMBTU @ INDEX	16,895	\$4.2500	\$71,803.75	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	400	\$10.0900	\$4,036.00	
Transportation Charge To City Gate	20,395	\$0.0600	\$1,223.70	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$88,238.95
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$449.27	
Estimated Current Month Imbalance Cash Out	1,175	\$4.5371	(\$5,331.11)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$4,881.84
TOTAL PURCHASED GAS COST			H	\$83,357.11
Inside FERC Posted Index-Chicago City Gate	\$4.25			
TOTAL MGT. FEE DUE CURRENT MONTH	20,395	\$0.0800	\$1,631.60	\$1,631.60
Prior Month Adjustments:				
Transportation Charges Billed By UGM and Paid By MILLENIUI	M ENERGY	0.00	(\$941.97)	
Transportation Charges Billed By MIDWESTERN and Paid By U			\$941.97	
TOTAL PRIOR MONTH ADJUSTMENTS			(A)702 (10.D2	\$0.00

Invoice Summary and Statement of Account

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ATTN: WENDYMEADOR, PATTYKANTOSKY

Month of Deliveries

January 2025

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING CREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Feb. 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$83,357.11
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GASMANAGEMENT

\$83,357.11

Utility Gas Management

Management Fee	\$1,631.60	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1

\$1,631.60

Summary of Gas Quantities Purchased

	MMBIU
Mainline Quantities Purchased	20,395
Equivalent Oty Gate Quantities Purchased for Current Month	20,395
Actual City Gate Quantities Delivered - MMBtu	19,220
Actual City Gate Quantities Delivered - Mcf	18,203
mbalance Quantities - Owed City (Owed Pipeline)	1,175
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	20,395

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate Mcf Used)

\$84,988.71

\$4.4219

\$4.6689

Invoice Summary and Statement of Account

Customer

ATTN: WENDYMEADOR, PATTYKANTOSKY

Invoice Number:

020125UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Mar 5, 2025

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Mar 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/25	Billed	\$84,988.71	
	Paid	(\$84,988.71)	
BALANCE CARRIED OVER	FROM PRIOR MONTHS:	100 4220 (100 ACC) (100 ACC)	\$0.00

	February 2025	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	2,800	\$3.6050	\$10,094.00	
Delivered MMBTU @ INDEX	11,900	\$3.8900	\$46,291.00	
Deficient MMBtu Debit (Credit)	(400)	\$3.7200	(\$1,488.00)	
Incremental MMBtu Debit (Credit)	500	\$4.6970	\$2,348.50	
Transportation Charge To Otty Gate	15,200	\$0.0600	\$912.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$58,157.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$636.64	
Estimated Current Month Imbalance Cash Out	717	\$4.2212	(\$3,026.58)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)			(Hoar-C	(\$2,389.94
TOTAL PURCHASED GAS COST				\$55,767.56
	Đ			
Inside FERC Posted Index-Chicago City Gate	\$3.89			
TOTAL M.GT. FEE DUE CURRENT MONTH	15,200	\$0.0800	\$1,216.00	\$1,216.00
Prior Month Adjustments:	4 DIFFOY		0.00.01	
Transportation Charges Billed By UGM and Paid By MILLENIUM			\$4,881.84	
Transportation Charges Billed By MIDWESTERN and Paid By U	GW		(\$4,881.84)	
TOTAL PRIOR MONTH ADJUSTMENTS				\$0.00

Invoice Summary and Statement of Account

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ATTN: WENDYMEADOR, PATTYKANTOSKY

Month of Deliveries

February 2025

MILLENIUM ENERGY, INC.

P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Mar. 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to Oty Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$55,767.56
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$55,767.56

Utility Gas Management

Management Fee	\$1,216.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	

\$1,216.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,800
Equivalent City Gate Quantities Purchased for Current Month	14,800
Actual City Gate Quantities Delivered - MMBtu	14,083
Actual City Gate Quantities Delivered - Mcf	13,346
Imbalance Quantities - Owed City (Owed Pipeline)	717
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,800

TOTAL CITY GATE COST OF GAS

\$56,983.56

AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/ Total Actual City Gate Mcf Used)

\$4.0463

\$4.2697

Invoice Summary and Statement of Account

Oustomer

ATTN: WENDYMEADOR PATTYKANTOSKY

Invoice Number:

030125UGM

MILLENIUM ENERGY, INC.

Invoice Date:

Apr 5, 2025

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Apr 14, 2025

\$0.00

\$44,705.19

Make Gas Cost/ Transport/ Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Previous Billing Data

DATE **ACTIVITY AMOUNT** BALANCE 03/05/25 Billed \$84,988.71 Paid (\$84,988.71) BALANCE CARRIED OVER FROM PRIOR MONTHS:

CURRENT MONTH BILLING DATA: March 2025 MMBTU PRICE **AMOUNT** Supplier Purchased Gas Cost Delivered MMBTU @ Base FIXED Price 0 \$0.0000 \$0.00 \$53,865.60 Delivered MMBTU @ INDEX 14,880 \$3.6200 Deficient MMBtu Debit (Credit) (2,400)\$3.2096 (\$7,703.00)Incremental MMBtu Debit (Credit) \$0.0000 \$0.00 Transportation Charge To City Gate 14,880 \$0.0600 \$892.80 Incremental MMBtu - BP \$0.0000 \$0.00 Prior Month Supplier Gas Cost Adjustment \$0.00 TOTAL SUPPLIER GAS COST \$47,055.40 Millenium OBA LM0032 Load Management Service (LMS-MA) cost recon adjustment \$696.87 Estimated Current Month Imbalance Cash Out 1,100 \$3.8523 (\$4,237.48) Prior Period Adjustment 0.00 TOTAL MIDWESTERN CASH OUT BUY(SELL) (\$3,540.61) TOTAL PURCHASED GAS COST \$43,514.79 \$3.62 Inside FERC Posted Index-Chicago City Gate TOTAL M GT. FEE DUE CURRENT M ONTH 14,880 \$0.0800 \$1,190.40 \$1,190.40 Prior Month Adjustments: Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY \$0.00 Transportation Charges Billed By MIDWESTERN and Paid By UGM \$0.00 TOTAL PRIOR MONTH ADJUSTMENTS \$0.00 TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT

UTILITY GAS MANAGEMENT Invoice Summary

and Statement of Account

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ATTN: WENDYMEADOR, PATTYKANTOSKY

Month of Deliveries

March 2025

MILLENIUM ENERGY, INC.

P.O. BOX 1118

BOWLING GREEN, KENTUCKY 42102-1118

PAYMENT DUE DATE:

Utility Gas Management

Apr. 14, 2025

Make Gas Cost/ Transport/ Mgt. Check Payable To:

UTILITY GASMANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, II 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Cate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	

\$0.00

Purchased Gas Cost

er From Prior Months \$0.00 ments \$0.00	\$43,514.79
ments \$0.00	\$0.00
	\$0.00
	\$

\$43,514.79

Utility Gas Management

Management Fee	\$1,190.40	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1

\$1,190.40

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,480
Equivalent City Gate Quantities Purchased for Current Month	12,480
Actual City Gate Quantities Delivered - MMBtu	11,380
Actual City Gate Quantities Delivered - Mcf	10,653
Imbalance Quantities - Owed City (Owed Pipeline)	1,100
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,480

TOTAL CITY GATE COST OF GAS

AVERAGE COST-DEL AT CITY GATE BASIS (Total Cost/ Total Actual City Gate MM Btu Used)

TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT

\$44,705.19

\$3.9284

AVERAGE COST-DEL AT CITY GATE BASIS (Total Cost/ Total Actual City Gate Micf Used)

\$4.1965