

**KyPSC Case No. 2025-00142**  
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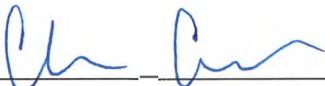
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**VERIFICATION**

STATE OF OHIO                    )  
  )  
COUNTY OF HAMILTON        )        **SS:**

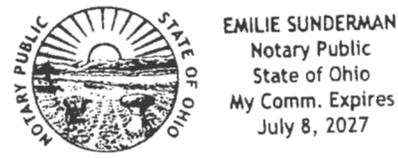
The undersigned, Christopher D. Colyer, Project Director, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the information contained therein is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Christopher D. Colyer, Affiant

Subscribed and sworn to before me by Christopher D. Colyer on this 17<sup>th</sup> day of March, 2026.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: July 8, 2027



**VERIFICATION**

STATE OF OHIO                    )  
  )  
COUNTY OF HAMILTON        )        **SS:**

The undersigned, Jeff Schuchter, Manager Project Management, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests, and that the information contained therein is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Jeff Schuchter, Affiant

Subscribed and sworn to before me by Jeff Schuchter on this 17<sup>th</sup> day of March, 2026.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN  
Notary Public  
State of Ohio  
My Comm. Expires  
July 8, 2027

**Duke Energy Kentucky**  
**Case No. 2025-00142**  
**MASON First Request for Information**  
**Date Received: March 16, 2026**

**MASON-DR-01-001**

**REQUEST:**

State whether Duke admits it has an obligation to serve Mason, who will lose natural gas service as a result of the abandonment of the TC Energy line, and identify all statutory, regulatory, tariff, contractual, or Commission-order authority Duke relies on in admitting or denying the same.

**RESPONSE:**

Objection. Calls for legal opinion. Without waiving said objection and to the extent discoverable, Mr. Mason is currently a customer of Duke Energy Kentucky but is served from a farm tap directly to the transmission line now owned by TC Energy, which TC Energy intends to abandon. Duke Energy Kentucky does not have natural gas distribution mains currently in place to deliver natural gas to Mr. Mason's property.

**PERSON RESPONSIBLE:**

As to objection, Legal  
As to response, Christopher D. Colyer

**Duke Energy Kentucky**  
**Case No. 2025-00142**  
**MASON First Request for Information**  
**Date Received: March 16, 2026**

**MASON-DR-01-002**

**REQUEST:**

Identify any contract, agreement, or other document which permits, allows, or requires Duke to provide natural gas distribution services using the Pipeline, including any such contracts, agreements, or documents between Duke and TC or KO.

**RESPONSE:**

Objection. Calls for legal opinion. Without waiving said objection and to the extent discoverable, the Company is not aware of any contract, agreement, or other document between Duke Energy Kentucky and TC or KO permitting, allowing or requiring Duke Energy Kentucky to provide natural gas distribution services using the Pipeline.

**PERSON RESPONSIBLE:**

As to objection, Legal  
As to response, Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-003**

**REQUEST:**

If you withhold any responsive information on the ground that it is privileged or otherwise excludable from discovery, please identify all information responding to the Request that is not claimed to be privileged, and for that information which is claimed to be privileged, please specify the subject matter of the information, the person holding the privileged information, and the basis for the claimed privilege or other grounds of exclusion.

**RESPONSE:**

Please see response to MASON-DR-01-001.

**PERSON RESPONSIBLE:**           Legal

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**CONFIDENTIAL MASON-DR-01-004  
(As to Attachment only)**

**REQUEST:**

Identify the location of Duke's existing infrastructure described on Page 3 of the Application and state the distance or provide a map showing the distance between such infrastructure and Mason's property.

**RESPONSE:**

**CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment only)**

Please see MASON-DR-01-004 Confidential Attachment.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**CONFIDENTIAL PROPRIETARY TRADE SECRET**

**CONFIDENTIAL ATTACHMENT**

**MASON DR-01-004**

**FILED UNDER SEAL**

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-005**

**REQUEST:**

Identify the location of the Duke customer closest to Mason's property for which Duke currently provides natural gas distribution services with existing infrastructure.

**RESPONSE:**

Please see response to MASON-DR-01-004.

**PERSON RESPONSIBLE:** Jeff Schuchter  
Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-006**

**REQUEST:**

Explain how Duke determined the estimated costs of extending natural gas distribution service to each customer to be between \$150,000 and \$2 million.

**RESPONSE:**

Duke Energy Kentucky determined the route necessary to run a main extension to serve each of the customers. We then utilized historical cost from similar jobs to estimate the cost of each main extension.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-007**

**REQUEST:**

State whether Duke performed a site-specific cost analysis for extending existing natural gas distribution service infrastructure to Mason's property.

**RESPONSE:**

Duke Energy Kentucky did perform a cost estimate to run a main extension from a Duke Energy Kentucky gas main to Mr. Mason's property.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-008**

**REQUEST:**

Produce all documents referencing or supporting the cost analysis for extending Duke's existing natural gas distribution infrastructure to each customer's property (specifically including Mason's property, if any), including internal memoranda, cost studies, engineering analysis, vendor/contractor quotes, presentation, or any communications regarding the same with third parties.

**RESPONSE:**

Please refer to the presentation that was filed pursuant to a motion for confidential treatment on November 17, 2025 following the informal conference held in this proceeding.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-009**

**REQUEST:**

Explain how Duke determined the estimated costs of conversion for an alternative fuel source for customers to be about \$625,000, or \$25,000 for each customer, in exchange for loss of natural gas service, mandatory conversion, capping/removal of the gas service line, and waiver of their right to request Duke provide natural gas service.

**RESPONSE:**

Please see the response to MORNING SCOTT-DR-01-009.

**PERSON RESPONSIBLE:** Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-010**

**REQUEST:**

State whether Duke performed a site-specific cost analysis for conversion to alternative fuel sources for Mason's property.

**RESPONSE:**

Duke Energy Kentucky did not perform a site-specific cost analysis for conversion to alternative fuel sources for Mr. Mason's property. See Response to Morning Scott DR-01-009.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-011**

**REQUEST:**

Produce all documents referencing or supporting the cost analysis for conversion to an alternative fuel source for each customer's property (specifically including Mason's property, if any), including internal memoranda, cost studies, engineering analysis, vendor/contractor quotes, presentation, or any communications regarding the same with third parties.

**RESPONSE:**

Please see the responses to SCOTT-DR-01-009 and SCOTT-DR-01-010.

**PERSON RESPONSIBLE:** Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-012**

**REQUEST:**

Identify each cost element Duke contends the \$25,000 to convert to an alternative fuel source covers and the assumed dollar amount for: (a) appliance replacement/modification; (b) electrical service upgrades; (c) propane tank purchase/installation; (d) fuel piping, venting, and safety systems; (e) permits, inspections, and code compliance, (f) site work and restoration, and (g) temporary loss of heat and hot water.

**RESPONSE:**

Please see the response to SCOTT-DR-01-010.

**PERSON RESPONSIBLE:** Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-013**

**REQUEST:**

Provide Duke's total estimated costs to convert a typical existing gas customer to propane, with itemized costs for each required step of the conversion.

**RESPONSE:**

Please see the response to SCOTT-DR-01-010.

**PERSON RESPONSIBLE:** Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-014**

**REQUEST:**

Provide Duke's total estimated costs to convert a typical existing gas customer to electric, with itemized costs for each required step of the conversion.

**RESPONSE:**

Please see the response to SCOTT-DR-01-010.

**PERSON RESPONSIBLE:** Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-015**

**REQUEST:**

Identify all vendors and contractors Duke relied on for costs estimates, quotes, RFPs, bids, contracts, or unit prices in determining the estimates for conversion to propane or electric.

**RESPONSE:**

Duke Energy Kentucky did not rely on any contractors or vendors in determining the estimates for conversion to propane or electric.

**PERSON RESPONSIBLE:** Jeff Schuchter

**Duke Energy Kentucky**  
**Case No. 2025-00142**  
**MASON First Request for Information**  
**Date Received: March 16, 2026**

**MASON-DR-01-016**

**REQUEST:**

State whether Duke intends for Mason to pay for all costs of conversion to an alternative fuel source that exceed \$25,000 and explain how forcing a long-standing customer to abandon gas service and bear those costs is reasonable, just, and non-discriminatory to Mason.

**RESPONSE:**

Objection. This request is argumentative and seeks a legal opinion and analysis. Without waiving said objection, and to the extent discoverable, please see the response to SCOTT-DR-01-009.

**PERSON RESPONSIBLE:**

Legal as to Objection.

Christopher D. Colyer as to response.

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-017**

**REQUEST:**

Explain why costs to convert to alternative fuel sources associated with removing long-existing, rate-supported gas infrastructure are not borne by Duke or recovered system-wide but instead shifted to individual customers to pay out-of-pocket.

**RESPONSE:**

Objection. This request misstates facts, assumes facts not in evidence, and is further objectionable insofar as it seeks a legal opinion. Without waiving said objection, and to the extent discoverable, Please see the response to MORNING SCOTT-DR-01-009.

**PERSON RESPONSIBLE:**

**Legal- as to Objection**

Christopher D. Colyer  
Jeff Schuchter

**Duke Energy Kentucky**  
**Case No. 2025-00142**  
**MASON First Request for Information**  
**Date Received: March 16, 2026**

**MASON-DR-01-018**

**REQUEST:**

Identify any alternatives evaluated by Duke to permit Mason and other affected customers to continue their gas service, transfer service responsibility to another provider, utilize on-site propane without mandatory removal of the gas service line, or decline conversion without penalty.

**RESPONSE:**

TC Energy is abandoning the pipeline Mr. Mason's service is attached to and therefore there will be no natural gas in the pipeline to serve Mr. Mason's service line. TC Energy is not allowing any farm taps on their new transmission pipeline; therefore, the options Duke Energy Kentucky evaluated are what was included in the Company's request for declaratory order in this proceeding.

**PERSON RESPONSIBLE:** Christopher D. Colyer

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-019**

**REQUEST:**

Produce all documents filed in the record in this action under seal.

**RESPONSE:**

Duke Energy Kentucky will provide copies of all confidential materials upon Mr. Mason's execution of a confidentiality agreement with the Company. Duke Energy Kentucky reserves the right to withhold any confidential information to a competitor of Duke Energy Kentucky that could use the confidential information to cause competitive harm to Duke Energy Kentucky.

**PERSON RESPONSIBLE:**           Legal

**Duke Energy Kentucky  
Case No. 2025-00142  
MASON First Request for Information  
Date Received: March 16, 2026**

**MASON-DR-01-020**

**REQUEST:**

Produce any document discussing or showing the initial farm-tap connection and any subsequent connection between the Pipeline and Mason's property.

**RESPONSE:**

Please see MASON-DR-01-020 Attachment.

**PERSON RESPONSIBLE:** Jeff Schuchter

7502167 SHEET \_\_\_\_\_ of \_\_\_\_\_  
 ACCT# 1783570-4  
 MASON# \_\_\_\_\_  
 JOB# \_\_\_\_\_  
 SER# 115481  
 CUE# \_\_\_\_\_

**JOB CONTROL FORM**  
 REPORTED BY 5-11 CASAS  
 REPORTED TO Kevin Hall  
 DATE 12-30-16 TIME \_\_\_\_\_

PROJECT ACTIVITY  
 (1) MC New S70 I  
 (2) CM New P70 I  
 (3) \_\_\_\_\_

CUR NUMBER 1002  
 STREET NAME Cabin Creek Rd.  
 COUNTY/STATE/CITY Cold Spring, Ky

DESCRIPTION OF WORK  
 Installed 1" st M-C with steel flow valve, 7/8" turn valve, & first stage Regulator, lead into  
 26" st Federal line main, bored in 1" PL C-M, installed riser, under brg, Subsecting, Street measurement

ARE CUTS READY FOR RESTORATION? Taken from House Face  YES  NO  
 HAS STREET/SIDWALK BEEN BACKFILLED/FLASH FILLED?  YES  NO  
 IF NO, IS CUT READY FOR FLASHING?  YES  NO  
 HOW IS CUT COVERED?  SAW  STREET PLATE  CURB PATCH  PLYWOOD  
 LESS THAN 1/2" COVER TO UTILITY?  YES  NO

RESTORATION AND PERMIT	PERM CODE	CUT SIZE	DIST/DIRECT	STREET NAME	DIST/DIRECT	INTERSECTING STREET	PROJ LINE
1							
2							
3							

REMARKS:

<b>A EXISTING PIPE EXPOSED</b> <input checked="" type="checkbox"/> 1 MANY <input type="checkbox"/> 11 <input checked="" type="checkbox"/> 2 SERVICE M-C <input type="checkbox"/> 12 <input checked="" type="checkbox"/> 3 SERVICE C-M <input type="checkbox"/> 13 <input type="checkbox"/> 4 NOT HDG-METER-RV <input type="checkbox"/> 14 <input type="checkbox"/> 5 GAS SER. INST. REG. GATE VAL <input type="checkbox"/> 15 <input type="checkbox"/> 6 1" STAGE REG SET <input type="checkbox"/> 16 <input type="checkbox"/> 7 OTHER <input type="checkbox"/> 17	<b>P PIPE CONDITION</b> <input checked="" type="checkbox"/> 1 GOOD <input type="checkbox"/> 11 <input type="checkbox"/> 2 GENERAL CORROSION (NOT THRU PIPE WALL) (also mark H) <input type="checkbox"/> 12 <input type="checkbox"/> 3 PITS THRU PIPE WALL (also mark H) <input type="checkbox"/> 13 <input type="checkbox"/> 4 LOCAL CORROSION <input type="checkbox"/> 14 <input type="checkbox"/> 5 GENERAL CORROSION (If checked, note exact sign below) <input type="checkbox"/> 15 <input type="checkbox"/> 6 OTHER <input type="checkbox"/> 16  (Items 1 & 2 are for G or H only if combined entry)	<b>J LOGGING TYP (also mark A, L, CM)</b> <input checked="" type="checkbox"/> 1 W/1 (SOFT) <input type="checkbox"/> 11 <input checked="" type="checkbox"/> 2 COAL TAR STAIN <input type="checkbox"/> 12 <input type="checkbox"/> 3 YELLOW (G-TRO) <input type="checkbox"/> 13 <input type="checkbox"/> 4 THIN FILM (SCOTCH) <input type="checkbox"/> 14 <input type="checkbox"/> 5 WHITE FILM <input type="checkbox"/> 15 <input type="checkbox"/> 6 PAINT <input type="checkbox"/> 16 <input type="checkbox"/> 7 OTHER <input type="checkbox"/> 17	<b>O BASIS OF REPORT</b> (If underline also mark N, P, S, R & D) <input type="checkbox"/> A CONDUIT <input type="checkbox"/> 11 <input type="checkbox"/> B 2" ENTRY EXCAVATION <input type="checkbox"/> 12 <input type="checkbox"/> C CONCRETE EXCAVATION <input type="checkbox"/> 13 <input type="checkbox"/> D ANTI-CORROSION <input type="checkbox"/> 14 <input type="checkbox"/> E PIPE WELD TO JOINT OF PL. W/ 2" PL. TUBING REPORT SECTION ON BACK <input type="checkbox"/> 15 <input type="checkbox"/> F CONCRETE <input type="checkbox"/> 16 <input type="checkbox"/> G ENGLER/PEL/GRASS/SHAW <input type="checkbox"/> 17 <input type="checkbox"/> H OTHER <input type="checkbox"/> 18	<b>R DETAIL LOCATION</b> <input type="checkbox"/> 1 BRILL JOINT <input type="checkbox"/> 11 <input type="checkbox"/> 2 MECHANICAL JOINT <input type="checkbox"/> 12 <input type="checkbox"/> 3 THREADED JOINT <input type="checkbox"/> 13 <input type="checkbox"/> 4 COMPRESSION JOINT <input type="checkbox"/> 14 <input type="checkbox"/> 5 WELD, SOLDER OR FUSION <input type="checkbox"/> 15 <input type="checkbox"/> 6 WALL OR BODY <input type="checkbox"/> 16 <input type="checkbox"/> 7 FLANGE <input type="checkbox"/> 17 <input type="checkbox"/> 8 RISER <input type="checkbox"/> 18 <input type="checkbox"/> 9 STRAP JOINT <input type="checkbox"/> 19
<b>B PIPE SIZE</b> 26 INCHES INCHES	<b>G INTERNAL CORROSION</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input type="checkbox"/> 2 NO <input type="checkbox"/> 12 <input type="checkbox"/> 3 NOT EXPOSED <input type="checkbox"/> 13	<b>K CONDITION OF COATING</b> <input checked="" type="checkbox"/> 1 GOOD <input type="checkbox"/> 11 <input type="checkbox"/> 2 LOOSE <input type="checkbox"/> 12 <input type="checkbox"/> 3 BARE SPOTS <input type="checkbox"/> 13	<b>P PIPE WALL SHOWS NO CRACKS</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input checked="" type="checkbox"/> 2 NO <input type="checkbox"/> 12	<b>S WORK PERFORMED</b> <input type="checkbox"/> 1 BOND <input type="checkbox"/> 11 <input type="checkbox"/> 2 PIPE INSERTION <input type="checkbox"/> 12 <input type="checkbox"/> 3 RTPL BOLTS & GASKETS <input type="checkbox"/> 13 <input type="checkbox"/> 4 REPLACE PIPE <input type="checkbox"/> 14 <input type="checkbox"/> 5 SCHEDULE <input type="checkbox"/> 15 <input type="checkbox"/> 6 SLEEVE <input type="checkbox"/> 16 <input type="checkbox"/> 7 TIGHTEN <input type="checkbox"/> 17 <input type="checkbox"/> 8 WELDED OR SOLDERED <input type="checkbox"/> 18 <input type="checkbox"/> 9 REPLACE METER <input type="checkbox"/> 19 <input type="checkbox"/> 10 REPLACE RISER OR RV <input type="checkbox"/> 20 <input type="checkbox"/> 11 REPAIR METER FRAMING <input type="checkbox"/> 21 <input type="checkbox"/> 12 SCHEDULE SLEEVE <input type="checkbox"/> 22 <input type="checkbox"/> 13 CAT-30-C PROTECTION (If no other work performed) <input type="checkbox"/> 23 <input type="checkbox"/> 14 CUT IN COCK <input type="checkbox"/> 24 <input type="checkbox"/> 15 INSULATION <input type="checkbox"/> 25 <input type="checkbox"/> 16 OTHER <input type="checkbox"/> 26 <input checked="" type="checkbox"/> 17 <u>Weld on tie</u> <input type="checkbox"/> 27 <input type="checkbox"/> 18 ABANDONED <input type="checkbox"/> 28 <input type="checkbox"/> 19 TIC-IN <input type="checkbox"/> 29 <input type="checkbox"/> 20 PERMA BOND <input type="checkbox"/> 30 <input type="checkbox"/> 21 REPAIR COATING <input type="checkbox"/> 31 <input type="checkbox"/> 22 REPLACE PL RISER <input type="checkbox"/> 32 <input type="checkbox"/> 23 REPLACE ST RISER <input type="checkbox"/> 33 <input type="checkbox"/> 24 REPLACE CU RISER <input type="checkbox"/> 34
<b>C PIPE END</b> <input type="checkbox"/> 1 CAST IRON (also mark G) <input type="checkbox"/> 11 <input checked="" type="checkbox"/> 2 COATED STEEL (also mark G, J, K, & L) <input type="checkbox"/> 12 <input type="checkbox"/> 3 BARE STEEL (also mark G & H) <input type="checkbox"/> 13 <input type="checkbox"/> 4 COPPER (also mark G & H) <input type="checkbox"/> 14 <input type="checkbox"/> 5 PLASTIC <input type="checkbox"/> 15	<b>H # OF PITS THRU PIPE WALL</b> 0	<b>L CATHODIC PROTECTION INDICATOR</b> <input type="checkbox"/> 1 ON <input type="checkbox"/> 11 <input type="checkbox"/> 2 OFF <input type="checkbox"/> 12	<b>N GENERAL LOCATION</b> <input type="checkbox"/> 1 PIPE <input type="checkbox"/> 11 <input type="checkbox"/> 2 VALVE OR COCKUP <input type="checkbox"/> 12 <input type="checkbox"/> 3 FITTING <input type="checkbox"/> 13 <input type="checkbox"/> 4 DRIP OR SYSTEM <input type="checkbox"/> 14 <input type="checkbox"/> 5 TAP COCK <input type="checkbox"/> 15 <input type="checkbox"/> 6 REG. - RV <input type="checkbox"/> 16 <input type="checkbox"/> 7 METER <input type="checkbox"/> 17 <input type="checkbox"/> 8 OTHER <input type="checkbox"/> 18	<b>T GAS ODOUR DETECTED</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input type="checkbox"/> 2 NO <input type="checkbox"/> 12 <input type="checkbox"/> 3 NOT APPLICABLE <input type="checkbox"/> 13
<b>E LENGTH OF PIPE EXPOSED</b> 2 FT FT	<b>I PIPE LOCATED</b> <input type="checkbox"/> 1 UNDER STREET <input type="checkbox"/> 11 <input type="checkbox"/> 2 UNDER SIDEWALK <input type="checkbox"/> 12 <input type="checkbox"/> 3 AT CURBLINE <input type="checkbox"/> 13 <input checked="" type="checkbox"/> 4 NOT UNDER PAVING <input type="checkbox"/> 14 <input type="checkbox"/> 5 ABOVE GROUND <input type="checkbox"/> 15	<b>M CATHODIC PROTECTION</b> (See Item 5 use #10 or blank G) <input type="checkbox"/> 1 NOT ANODE & TEST COIN <input type="checkbox"/> 11 <input type="checkbox"/> 2 INSTALLED ANODE <input type="checkbox"/> 12 <input type="checkbox"/> 3 INSTALLED TEST COIN <input type="checkbox"/> 13 <input type="checkbox"/> 4 NONE INSTALLED <input type="checkbox"/> 14 <input type="checkbox"/> 5 CORROSION MAINTENANCE <input type="checkbox"/> 15	<b>Q BASIS OF REPORT</b> <input checked="" type="checkbox"/> 1 PIPE CONDITION ONLY <input type="checkbox"/> 11 <input type="checkbox"/> 2 OTHER <input type="checkbox"/> 12	<b>U DOCUMENT I.D. NOS</b> S 661779 S 661779C

**PIPELINE CONDITION ONLY**

<b>A EXISTING PIPE EXPOSED</b> <input checked="" type="checkbox"/> 1 MANY <input type="checkbox"/> 11 <input type="checkbox"/> 2 SERVICE M-C <input type="checkbox"/> 12 <input type="checkbox"/> 3 SERVICE C-M <input type="checkbox"/> 13	<b>P PIPE CONDITION</b> <input checked="" type="checkbox"/> 1 GOOD <input type="checkbox"/> 11 <input type="checkbox"/> 2 GENERAL CORROSION (NOT THRU PIPE WALL) (also mark H) <input type="checkbox"/> 12 <input type="checkbox"/> 3 PITS THRU PIPE WALL (also mark H) <input type="checkbox"/> 13 <input type="checkbox"/> 4 LOCAL CORROSION <input type="checkbox"/> 14 <input type="checkbox"/> 5 GENERAL CORROSION (If checked, note exact sign below) <input type="checkbox"/> 15 <input type="checkbox"/> 6 OTHER <input type="checkbox"/> 16  (Items 1 & 2 are for G or H only if combined entry)	<b>J LOGGING TYP (also mark A, L, CM)</b> <input type="checkbox"/> 1 W/1 (SOFT) <input type="checkbox"/> 11 <input type="checkbox"/> 2 COAL TAR STAIN <input type="checkbox"/> 12 <input type="checkbox"/> 3 YELLOW (G-TRO) <input type="checkbox"/> 13 <input type="checkbox"/> 4 THIN FILM (SCOTCH) <input type="checkbox"/> 14 <input type="checkbox"/> 5 WHITE FILM <input type="checkbox"/> 15 <input type="checkbox"/> 6 OTHER <input type="checkbox"/> 16	<b>O BASIS OF REPORT</b> (If underline also mark N, P, S, R & D) <input type="checkbox"/> A CONDUIT <input type="checkbox"/> 11 <input type="checkbox"/> B 2" ENTRY EXCAVATION <input type="checkbox"/> 12 <input type="checkbox"/> C CONCRETE EXCAVATION <input type="checkbox"/> 13 <input type="checkbox"/> D ANTI-CORROSION <input type="checkbox"/> 14 <input type="checkbox"/> E PIPE WELD TO JOINT OF PL. W/ 2" PL. TUBING REPORT SECTION ON BACK <input type="checkbox"/> 15 <input type="checkbox"/> F CONCRETE <input type="checkbox"/> 16 <input type="checkbox"/> G ENGLER/PEL/GRASS/SHAW <input type="checkbox"/> 17 <input type="checkbox"/> H OTHER <input type="checkbox"/> 18	<b>R DETAIL LOCATION</b> <input type="checkbox"/> 1 BRILL JOINT <input type="checkbox"/> 11 <input type="checkbox"/> 2 MECHANICAL JOINT <input type="checkbox"/> 12 <input type="checkbox"/> 3 THREADED JOINT <input type="checkbox"/> 13 <input type="checkbox"/> 4 COMPRESSION JOINT <input type="checkbox"/> 14 <input type="checkbox"/> 5 WELD, SOLDER OR FUSION <input type="checkbox"/> 15 <input type="checkbox"/> 6 WALL OR BODY <input type="checkbox"/> 16 <input type="checkbox"/> 7 FLANGE <input type="checkbox"/> 17 <input type="checkbox"/> 8 RISER <input type="checkbox"/> 18 <input type="checkbox"/> 9 STRAP JOINT <input type="checkbox"/> 19
<b>B PIPE SIZE</b> 26 INCHES INCHES	<b>G INTERNAL CORROSION</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input type="checkbox"/> 2 NO <input type="checkbox"/> 12 <input type="checkbox"/> 3 NOT EXPOSED <input type="checkbox"/> 13	<b>K CONDITION OF COATING</b> <input type="checkbox"/> 1 GOOD <input type="checkbox"/> 11 <input type="checkbox"/> 2 LOOSE <input type="checkbox"/> 12 <input type="checkbox"/> 3 BARE SPOTS <input type="checkbox"/> 13	<b>P PIPE WALL SHOWS NO CRACKS</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input type="checkbox"/> 2 NO <input type="checkbox"/> 12	<b>S WORK PERFORMED</b> <input type="checkbox"/> 1 BOND <input type="checkbox"/> 11 <input type="checkbox"/> 2 PIPE INSERTION <input type="checkbox"/> 12 <input type="checkbox"/> 3 RTPL BOLTS & GASKETS <input type="checkbox"/> 13 <input type="checkbox"/> 4 REPLACE PIPE <input type="checkbox"/> 14 <input type="checkbox"/> 5 SCHEDULE <input type="checkbox"/> 15 <input type="checkbox"/> 6 SLEEVE <input type="checkbox"/> 16 <input type="checkbox"/> 7 TIGHTEN <input type="checkbox"/> 17 <input type="checkbox"/> 8 WELDED OR SOLDERED <input type="checkbox"/> 18 <input type="checkbox"/> 9 REPLACE METER <input type="checkbox"/> 19 <input type="checkbox"/> 10 REPLACE RISER OR RV <input type="checkbox"/> 20 <input type="checkbox"/> 11 REPAIR METER FRAMING <input type="checkbox"/> 21 <input type="checkbox"/> 12 SCHEDULE SLEEVE <input type="checkbox"/> 22 <input type="checkbox"/> 13 CAT-30-C PROTECTION (If no other work performed) <input type="checkbox"/> 23 <input type="checkbox"/> 14 CUT IN COCK <input type="checkbox"/> 24 <input type="checkbox"/> 15 INSULATION <input type="checkbox"/> 25 <input type="checkbox"/> 16 OTHER <input type="checkbox"/> 26 <input type="checkbox"/> 17 ABANDONED <input type="checkbox"/> 27 <input type="checkbox"/> 18 TIC-IN <input type="checkbox"/> 28 <input type="checkbox"/> 19 PERMA BOND <input type="checkbox"/> 29 <input type="checkbox"/> 20 REPAIR COATING <input type="checkbox"/> 30 <input type="checkbox"/> 21 REPLACE PL RISER <input type="checkbox"/> 31 <input type="checkbox"/> 22 REPLACE ST RISER <input type="checkbox"/> 32 <input type="checkbox"/> 23 REPLACE CU RISER <input type="checkbox"/> 33
<b>C PIPE END</b> <input type="checkbox"/> 1 CAST IRON (also mark G) <input type="checkbox"/> 11 <input checked="" type="checkbox"/> 2 COATED STEEL (also mark G, J, K, & L) <input type="checkbox"/> 12 <input type="checkbox"/> 3 BARE STEEL (also mark G) <input type="checkbox"/> 13 <input type="checkbox"/> 4 COPPER (also mark G & H) <input type="checkbox"/> 14 <input type="checkbox"/> 5 PLASTIC <input type="checkbox"/> 15	<b>H # OF PITS THRU PIPE WALL</b> 0	<b>L CATHODIC PROTECTION INDICATOR</b> <input type="checkbox"/> 1 ON <input type="checkbox"/> 11 <input type="checkbox"/> 2 OFF <input type="checkbox"/> 12	<b>N GENERAL LOCATION</b> <input type="checkbox"/> 1 PIPE <input type="checkbox"/> 11 <input type="checkbox"/> 2 VALVE OR COCKUP <input type="checkbox"/> 12 <input type="checkbox"/> 3 FITTING <input type="checkbox"/> 13 <input type="checkbox"/> 4 DRIP OR SYSTEM <input type="checkbox"/> 14 <input type="checkbox"/> 5 TAP COCK <input type="checkbox"/> 15 <input type="checkbox"/> 6 REG. - RV <input type="checkbox"/> 16 <input type="checkbox"/> 7 METER <input type="checkbox"/> 17 <input type="checkbox"/> 8 OTHER <input type="checkbox"/> 18	<b>T GAS ODOUR DETECTED</b> <input type="checkbox"/> 1 YES <input type="checkbox"/> 11 <input type="checkbox"/> 2 NO <input type="checkbox"/> 12 <input type="checkbox"/> 3 NOT APPLICABLE <input type="checkbox"/> 13
<b>E LENGTH OF PIPE EXPOSED</b> 2 FT FT	<b>I PIPE LOCATED</b> <input type="checkbox"/> 1 UNDER STREET <input type="checkbox"/> 11 <input type="checkbox"/> 2 UNDER SIDEWALK <input type="checkbox"/> 12 <input type="checkbox"/> 3 AT CURBLINE <input type="checkbox"/> 13 <input checked="" type="checkbox"/> 4 NOT UNDER PAVING <input type="checkbox"/> 14 <input type="checkbox"/> 5 ABOVE GROUND <input type="checkbox"/> 15	<b>M CATHODIC PROTECTION</b> (See Item 5 use #10 or blank G) <input type="checkbox"/> 1 NOT ANODE & TEST COIN <input type="checkbox"/> 11 <input type="checkbox"/> 2 INSTALLED ANODE <input type="checkbox"/> 12 <input type="checkbox"/> 3 INSTALLED TEST COIN <input type="checkbox"/> 13 <input type="checkbox"/> 4 NONE INSTALLED <input type="checkbox"/> 14 <input type="checkbox"/> 5 CORROSION MAINTENANCE <input type="checkbox"/> 15	<b>Q BASIS OF REPORT</b> <input checked="" type="checkbox"/> 1 PIPE CONDITION ONLY <input type="checkbox"/> 11 <input type="checkbox"/> 2 OTHER <input type="checkbox"/> 12	<b>U DOCUMENT I.D. NOS</b> S 661779 S 661779C