

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2025 – 00126

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 JUNE 2025 BILLINGS (May 30, 2025)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	Mar 25 <u>CURRENT</u>	Jun 25 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$3.6073	\$3.5984	(\$0.0089)
2 Demand Cost of Gas	<u>\$2.6339</u>	<u>\$5.5065</u>	<u>\$2.8726</u>
3 Total: Expected Gas Cost (EGC)	\$6.2412	\$9.1049	\$2.8637
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.0697	\$0.5367	\$0.4670
6 Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
7 Actual Cost Adjustment	(\$0.9000)	(\$0.3958)	\$0.5042
8 Performance Based Rate Adjustment	<u>\$0.4080</u>	<u>\$0.3882</u>	<u>(\$0.0198)</u>
9 Cost of Gas to Tariff Customers (GCA)	\$5.8189	\$9.6340	\$3.8151
10 Banking and Balancing Service	\$0.0370	\$0.0817	\$0.0447
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$14.4619	\$31.6793	\$17.2174

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Jun 25 - Aug 25

Line				
<u>No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$9.1049	Unit 21 August (08-27-2025)
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2	(\$0.3958)	
	Case No. 2024-00245		(\$0.2511)	Unit 21 August (08-27-2025)
	Case No. 2024-00341		\$0.2753	Unit 21 November (11-25-2025)
	Case No. 2025-00019		\$0.2927	Unit 21 February (02-27-2026)
	Case No. 2025-00126		(\$0.7127)	Unit 21 May (05-28-2026)
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4		
4	Balancing Adjustment (BA)	Schedule No. Case No. 2025-00126	\$0.5367	Unit 21 August (08-27-2025)
5	Performance Based Rate Adjustment (PBRA)	Schedule No. Case No. 2025-00126	\$0.3882	Unit 21 May (05-28-2026)
6	Gas Cost Adjustment			
7	Jun 25 - Aug 25		<u>\$9.6340</u>	
8	Expected Demand Cost (EDC) per Mcf			
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$31.6793</u>	

DATE FILED: April 30, 2025

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Expected Gas Cost for Sales Customers

Sheet 1

Jun 25 - Aug 25

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0333	\$0
2	Injection			4,077,000		\$0.0333	\$135,764
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$3.2698	\$0
Total							
4	Volume	Line 3		0			
5	Cost	Line 1 + Line 2 + Line 3					\$135,764
6	Summary	Line 4 or Line 5		0			\$135,764
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		626,000			\$1,815,400
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		12,000			\$49,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(120,000)			(\$389,269)
10	Total	Line 7 + Line 8 + Line 9		518,000			\$1,475,131
Total Supply							
11	At City-Gate	Line 6 + Line 10		518,000			\$1,610,895
Lost and Unaccounted For							
12	Factor			-0.5%			
13	Volume	Line 11 * Line 12		(2,590)			
14	At Customer Meter	Line 11 + Line 13	468,129	515,410			
15	Less: Right-of-Way Contract Volume		80				
16	Sales Volume	Line 14-Line 15	468,050				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$3.4417	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.1418</u>	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$3.5835	
20	Uncollectible Ratio	CN 2024-00092				<u>0.00417000</u>	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0149	
22	Total Commodity Cost	Line 19 + Line 21				\$3.5984	
23	Demand Cost	Sch.1, Sht. 2, Line 10				<u>\$5.5065</u>	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$9.1049	

A/ BTU Factor = 1.1010 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Jun 25 - Aug 25

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Jun 25 - Aug 25	Sch. No.1, Sheet 3, Ln. 11	\$80,416,729
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$462,264)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$797,501)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$79,156,964
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,909,000 Dth
	Heat content		1.1010 Dth/MCF
5	In MCF		14,449,591 MCF
	Lost and Unaccounted - For		
6	Factor		0.5%
7	Volume	Line 5 x Line 6	72,248 MCF
8	Right of way Volumes		<u>2,198</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>14,375,145</u> MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$5.5065 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
Jun 25 - May 26

Schedule No. 1
Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)				
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.1166	12	\$14,976,869
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$6.4610	12	\$16,272,416
	Storage Service Transportation (SST)				
3	Summer	104,940	\$22.0600	6	\$13,889,858
4	Winter	209,880	\$22.0600	6	\$27,779,717
5	Firm Transportation Service (FTS)	9,100	\$22.0630	12	\$2,409,280
6	Firm Transportation Service (FTS)	5,124	\$22.0630	12	\$1,356,610
7	Firm Transportation Service (FTS)	8,800	\$22.0630	12	\$2,329,853
8	Subtotal -- Sum of Lines 1 through 8				\$79,014,603
Tennessee Gas					
9	Firm Transportation	16,000	\$5.2114	12	\$1,000,589
Columbia Gulf					
10	Firm Transportation FTS-1	5,500	\$6.0839	12	\$401,537
11	Total -- Sum of Lines 9 through 11 -- To Sheet 2, line 1				\$80,416,729

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Jun 25 - May 26

Line No.	Description	Capacity				Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)	Units	
1	Expected Demand Costs (Per Sheet 3)					\$80,416,729
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 4			2,794,848	Dth	
5	Divided by Average BTU Factor			1.101	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 4			2,538,463	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$31.6793	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,216	12	14,592	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 7			To Sheet 2, line 2		\$462,264

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Jun 25 - Aug 25

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun 25	1,641,000	\$4,474,168		(1,433,000)	208,000	
2	Jul-25	1,687,000	\$5,002,388		(1,474,000)	213,000	
3	Aug-25	1,375,000	\$4,169,999		(1,170,000)	205,000	
4	Total -- Sum of Lines 1 through 3	4,703,000	\$13,646,555	\$2.90	(4,077,000)	626,000	\$1,815,400

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Jun 25 - Aug 25

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Jun 25	4,000	\$17,000
2	Jul-25	4,000	\$16,000
3	Aug-25	4,000	\$16,000
4	Total -- Sum of Lines 1 through 3	12,000	\$49,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Jun 25 - Aug 25

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

							Annual
Line No.	Description	Units	Jun 25 - Aug 25	Sep 25 - Nov 25	Dec 25 - Feb 26	Mar 26 - May 26	Jun 25 - May 26
1	Gas purchased by CKY for the remaining sales customers						
2	Volume	Dth	4,715,000	3,233,000	1,511,000	4,319,000	13,778,000
3	Commodity Cost Including Transportation		\$13,695,555	\$9,607,707	\$7,358,250	\$14,033,035	\$44,694,547
3	Unit cost	\$/Dth					\$3.2439
4	Consumption by the remaining sales customers						
5	At city gate	Dth	840,000	2,499,000	7,398,000	3,002,000	13,739,000
5	Lost and unaccounted for portion		0.50%	0.50%	0.50%	0.50%	
6	At customer meters						
6	In Dth = (100% - Line 5) x Line 4	Dth	835,800	2,486,505	7,361,010	2,986,990	13,670,305
7	Heat content	Dth/MCF	1.1010	1.1010	1.1010	1.1010	
8	In MCF = Line 6 / Line 7	MCF	759,128	2,258,406	6,685,749	2,712,979	12,416,262
9	Portion of annual -- Line 8 / Annual		6.1%	18.2%	53.8%	21.9%	100.0%
10	Gas retained by upstream pipelines						
10	Volume	Dth	120,000	95,000	188,000	141,000	544,000
11	Cost		To Sheet 1, line 9				
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		\$389,269	\$308,171	\$609,854	\$457,391	\$1,764,685
12	Allocated to quarters by consumption		\$107,646	\$321,173	\$949,401	\$386,466	\$1,764,686
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18				
13			\$0.1418	\$0.1422	\$0.1420	\$0.1425	\$0.1421

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 JUNE 2025 (May 30, 2025)**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,740,851		
3	Contract Tolerance Level @ 5%	537,043		
4	Percent of Annual Storage Applicable to Transportation Customers		5.02%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.1166	
8	SCQ Charge - Annualized		<u>\$14,976,869</u>	
9	Amount Applicable To Transportation Customers			\$751,839
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0666	
12	Total Cost		<u>\$712,878</u>	
13	Amount Applicable To Transportation Customers			\$35,786
14	SST Commodity Charge			
15	Rate		0.0204	
16	Projected Annual Storage Withdrawal, Dth		9,644,000	
17	Total Cost		<u>\$196,738</u>	
18	Amount Applicable To Transportation Customers			<u>\$9,876</u>
19	Total Cost Applicable To Transportation Customers			<u>\$797,501</u>
20	Total Transportation Volume - Mcf			19,394,595
21	Flex and Special Contract Transportation Volume - Mcf			(9,639,054)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,755,541
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0817</u>

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2025-00126 Effective Unit 1 June 2025 Billing Cycle (May 30, 2025)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$5.5065
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2024-00245, Case No. 2024-00341, Case No. 2025-00019 & Case No. 2025-00126)	(\$0.1449)
Refund Adjustment (Schedule No. 4, Case No. 202X-XXXXX)	<u>\$0.0000</u>
Total Demand Rate per Mcf	\$5.3616
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$3.5984
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2024-00245, Case No. 2024-00341, Case No. 2025-00019 & Case No. 2025-00126)	(\$0.2509)
Balancing Adjustment	\$0.5367
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	\$4.2724
CHECK:	\$5.3616
COST OF GAS TO TARIFF CUSTOMERS (GCA)	<u>\$4.2724</u>
	\$9.6340

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2024-00245, Case No. 2024-00341, Case No. 2025-00019 & Case No. 2025-00126)	(\$0.2509)
Balancing Adjustment	\$0.5367
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2025-00126)	<u>\$0.3882</u>
Total Commodity Rate per Mcf	<u><u>\$0.6740</u></u>

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Jun 25 - Aug 25

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

	Total	Standby	Net	Average				Total	(OVER)/
	Sales	Service	Applicable	Expected			Standby		UNDER
Line	Volumes	Sales	Sales	Gas Cost	Gas Cost	Service	Gas Left On	Gas Cost	Cost of Gas
No.	Month	Per Books	Volumes	Volumes	Rate	Recovery	Recovery	Recovery	Purchased
		Mcf	Mcf	Mcf	\$/Mcf	\$	\$	\$	\$
		(1)	(2)	(3)=(1)-(2)	(4) = (5/3)	(5)	(6)	(7)	(8)=(5)+(6)-(7)
1	December 2024	1,731,471	452	1,731,019	\$5.5000	\$9,520,618	\$13,412	(\$12,032)	\$9,546,061.89
2	January 2025	2,566,997	0	2,566,997	\$5.5011	\$14,121,337	\$12,692	(\$9,981)	\$14,144,009.85
3	February 2025	2,494,540	0	2,494,540	\$5.5013	\$13,723,276	\$12,692	(\$2,649)	\$13,738,617.34
4	TOTAL	6,793,007	452	6,792,555		\$37,365,232	\$38,796	(\$24,662)	\$37,428,689
5	Off-System Sales								
6	Capacity Release								
7	Gas Cost Audit								
8	TOTAL (OVER)/UNDER-RECOVERY								
9	Demand Revenues Received								
10	Demand Cost of Gas								
11	Demand (Over)/Under Recovery								
12	Expected Sales Volumes for the Twelve Months End May 31, 2026								
13	DEMAND ACA TO EXPIRE MAY 28, 2026								
14	Commodity Revenues Received								
15	Commodity Cost of Gas								
16	Commodity (Over)/Under Recovery								
17	Gas Cost Uncollectible ACA								
18	Total Commodity (Over)/Under Recovery								
19	Expected Sales Volumes for the Twelve Months End May 31, 2026								
20	COMMODITY ACA TO EXPIRE MAY 28, 2026								
21	TOTAL ACA TO EXPIRE MAY 28, 2026								

**STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
FOR THE THREE MONTHS ENDED FEBRUARY 28, 2025**

LINE NO.	<u>MONTH</u>	SS	Average	SS
		Commodity	SS	Commodity
		<u>Volumes</u>	<u>Recovery</u>	<u>Recovery</u>
		(1)	(2)	(3)
		Mcf	\$/Mcf	\$
1	December 2024	452	\$2.2652	\$1,024
2	January 2025	0	\$0.0000	\$0
3	February 2025	0	\$0.0000	\$0
4	Total SS Commodity Recovery			<u>\$1,024</u>

LINE NO.	<u>MONTH</u>	SS	Average	SS
		Demand	Demand	Demand
		<u>Volumes</u>	<u>Rate</u>	<u>Recovery</u>
		(1)	(2)	(3)
		Mcf	\$/Mcf	\$
5	December 2024	1,216	\$10.1875	\$12,388
6	January 2025	1,216	\$10.4374	\$12,692
7	February 2025	1,216	\$10.4374	\$12,692
8	Total SS Demand Recovery			<u>\$37,772</u>
9	TOTAL SS AND GSO RECOVERY			<u><u>\$38,796</u></u>

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the Three Months Ending February 28, 2025

Schedule No. 2
Sheet 3 of 3

Line No.	Class	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Total</u>
1	Actual Cost	\$ 21,696	\$ 33,898	\$ 31,068	\$ 86,663
2	Actual Recovery	\$ <u>26,661</u>	\$ <u>39,079</u>	\$ <u>37,423</u>	\$ <u>103,163</u>
3	(Over)/Under Activity	\$ (4,964)	\$ (5,181)	\$ (6,355)	\$ (16,500)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 JUNE THROUGH UNIT 21 AUGUST
(May 30, 2025 - AUGUST 27, 2025)**

Line No.	Description	Detail \$	Amount \$
1	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2024-00341	(\$914,535)	
4	Less: actual amount collected	<u>(\$930,810)</u>	
5	REMAINING AMOUNT		\$16,275
6	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2024-00011	\$2,591,317	
9	Less: actual amount collected	<u>\$2,200,207</u>	
10	REMAINING AMOUNT		<u>\$391,110</u>
11	TOTAL BALANCING ADJUSTMENT AMOUNT		<u><u>\$407,385</u></u>
12	Divided by: projected sales volumes for the three months		
13	ended August 31, 2025		759,049
14			
15	BALANCING ADJUSTMENT (BA) TO		<u><u>\$ 0.5367</u></u>

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2024-00341

Expires: February 28, 2025

	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				(\$914,535)
December 2024	1,729,396	(\$0.1373)	(\$237,446)	(\$677,089)
January 2025	2,573,804	(\$0.1373)	(\$353,383)	(\$323,705)
February 2025	2,491,102	(\$0.1373)	(\$342,028)	\$18,323
March 2025	(14,917)	(\$0.1373)	\$2,048	\$16,275

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT (\$914,535)

AMOUNT COLLECTED (\$930,810)

REMAINING BALANCE \$16,275

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2023 QTR4
Supporting Data

Case No. 2024-00011

Expires: February 28, 2025

	Tariff			Choice			Refund Balance
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	
							\$2,591,317
Mar-24	1,312,787.30	\$0.1950	\$255,994	7,523.50	\$0.0388	\$292	\$2,335,031
Apr-24	955,199.30	\$0.1950	\$186,264	6,527.60	\$0.0388	\$253	\$2,148,514
May-24	416,023.90	\$0.1950	\$81,125	4,785.60	\$0.0388	\$186	\$2,067,204
Jun-24	270,325.70	\$0.1950	\$52,714	4,504.10	\$0.0388	\$175	\$2,014,316
Jul-24	235,357.00	\$0.1950	\$45,895	3,246.50	\$0.0388	\$126	\$1,968,295
Aug-24	213,954.40	\$0.1950	\$41,721	1,545.70	\$0.0388	\$60	\$1,926,514
Sep-24	245,483.00	\$0.1950	\$47,869	1,685.70	\$0.0388	\$65	\$1,878,579
Oct-24	316,153.80	\$0.1950	\$61,650	2,315.40	\$0.0388	\$90	\$1,816,840
Nov-24	541,878.90	\$0.1950	\$105,666	2,445.70	\$0.0388	\$95	\$1,711,078
Dec-24	1,728,081.10	\$0.1950	\$336,976	6,710.50	\$0.0388	\$260	\$1,373,842
Jan-25	2,567,820.70	\$0.1950	\$500,725	5,983.10	\$0.0388	\$232	\$872,885
Feb-25	2,486,560.10	\$0.1950	\$484,879	4,542.20	\$0.0388	\$176	\$387,829
Mar-25	(17,295.60)	\$0.1950	(\$3,373)	2,378.80	\$0.0388	\$92	\$391,110

SUMMARY:

REFUND AMOUNT	2,591,317
LESS	
AMOUNT REFUNDED	<u>2,200,207</u>

TOTAL REMAINING REFUND	<u><u>391,110</u></u>
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PERFORMANCE BASED RATE ADJUSTMENT
SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.**CALCULATION OF PERFORMANCE BASED RATE ADJUSTMENT****Effective Billing Unit 1 June 2025**

<u>Month</u>	<u>Gas Cost</u>	<u>Transportation Cost</u>	<u>Off-System Sales</u>	<u>Company Performance Share</u>
February 2024	(5.42)	(231.07)	(24.80)	(261.29)
March 2024	(8,452.90)	(267.97)	(35.33)	(8,756.20)
April 2024	12,016.23	211,964.02	67,220.33	291,200.58
May 2024	3,596.05	178,595.31	56,776.24	238,967.60
June 2024	57,451.56	171,493.03	44,389.78	273,334.37
July 2024	5,419.05	159,280.05	31,753.03	196,452.13
August 2024	(1,530.03)	161,400.35	21,805.22	181,675.54
September 2024	9,165.37	172,035.95	21,491.31	202,692.63
October 2024	(10,900.65)	366,952.15	23,756.86	379,808.36
November 2024	21,860.26	468,781.20	31,059.96	521,701.42
December 2024	21,615.38	569,239.74	21,934.88	612,790.00
January 2025	234,376.63	534,051.43	82,430.72	850,858.78
February 2025	(18,194.36)	508,573.78	38,975.17	529,354.59
March 2025	53,222.51	462,518.42	33,840.08	549,581.01
Company Performance Share	379,639.68	3,964,386.39	475,373.45	\$ 4,819,399.52

Projected Sales Volumes for the 12 Months Ended May 31, 2026

12,414,064

Performance Based Rate Adjustment to Expire Unit 21 May 28, 2026

\$

0.3882

FEBRUARY 2024

Columbia Gas of Kentucky, Inc.**Monthly Performance Based Rate Calculation****Flow Period: Feb-24**

<u>Ln.</u>	<u>PBR Component Description</u>	Feb-24 ESTIMATE	Feb-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$31,896.56	\$32,288.50	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$531,958.98</u>	<u>\$531,305.75</u>	50% of remainder
3	Total Company Performance Share	\$563,855.54	\$563,594.25	
4	TCI (includes Marketed CapR)	\$1,034,863.97	\$1,034,863.97	
5	GCI	\$24,294.18	\$24,294.18	
6	OSSI Sales	\$137.50	\$137.50	
	Exch	\$110,944.18 (1)	\$110,944.18	
7	TPBR = (TCI+GCI+OSSI)	\$1,170,239.83	\$1,170,239.83	
8	AGC (**Total Gas Cost)	\$2,362,708.31	\$2,391,740.63	
	Sys Supply Purch	\$400,718.90	\$400,718.90	
	Diversified (Term)	\$72,467.52 (est)	\$85,060.56 (act)	
	Misc Adjustment	\$58.60	\$58.60	
	Transportation	\$1,889,463.29	\$1,905,902.57	
9	4.5% of AGC	\$106,321.87	\$107,628.33	
10	PAC = (TPBR) / AGC	49.53%	48.93%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-24

BENCHMARK	(TBTC)	<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>	<u>Actual</u>
		TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate		
			0				Demand Vol @ Max Rate	\$1,486,349.17	\$1,486,349.17
			0				Benchmark Cost	\$1,486,349.17	\$1,486,349.17
						<u>Disc Rate</u>			
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	\$878,347.80
							CKY Negotiated Cost	\$878,347.80	\$878,347.80
TCI Negotiated Contract Revenue								\$608,001.37	\$608,001.37
Marketed Cap Release		TCO	SST		28,000	\$7.1050		\$198,940.00	\$198,940.00
Marketed Cap Release		TCO	SST		12,000	\$5.1069		\$61,282.80	\$61,282.80
Marketed Cap Release		TCO	SST		2,000	\$5.1069		\$10,213.80	\$10,213.80
Marketed Cap Release		TCO	SST		6,000	\$6.1190		\$36,714.00	\$36,714.00
Marketed Cap Release		TCO	SST		18,000	\$5.8290		\$104,922.00	\$104,922.00
Marketed Cap Release		TCO	SST		2,000	\$7.3950		\$14,790.00	\$14,790.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
TCI Marketed Capacity Release Revenue								\$426,862.60	\$426,862.60
Total TCI								\$1,034,863.97	\$1,034,863.97

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Feb-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
2/1/24	\$2.0400	\$2.3400	\$2.4200	\$1.6900	\$1.9450	\$2.1700	\$1.7300	\$1.8600	\$2.2700	\$1.8200	\$2.0483	\$2.2867
2/2/24	\$2.0400	\$2.3400	\$2.4200	\$1.6750	\$1.8900	\$2.1050	\$1.7300	\$1.8600	\$2.2700	\$1.8150	\$2.0300	\$2.2650
2/3/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/4/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/5/24	\$2.0400	\$2.3400	\$2.4200	\$1.7000	\$1.7700	\$2.0450	\$1.7300	\$1.8600	\$2.2700	\$1.8233	\$1.9900	\$2.2450
2/6/24	\$2.0400	\$2.3400	\$2.4200	\$1.6850	\$1.9050	\$2.1400	\$1.4500	\$1.6300	\$1.8500	\$1.7250	\$1.9583	\$2.1367
2/7/24	\$2.0400	\$2.3400	\$2.4200	\$1.5950	\$1.8300	\$2.0600	\$1.4500	\$1.6300	\$1.8500	\$1.6950	\$1.9333	\$2.1100
2/8/24	\$2.0400	\$2.3400	\$2.4200	\$1.5150	\$1.6750	\$1.9050	\$1.4500	\$1.6300	\$1.8500	\$1.6683	\$1.8817	\$2.0583
2/9/24	\$2.0400	\$2.3400	\$2.4200	\$1.4150	\$1.5600	\$1.7200	\$1.4500	\$1.6300	\$1.8500	\$1.6350	\$1.8433	\$1.9967
2/10/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/11/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/12/24	\$2.0400	\$2.3400	\$2.4200	\$1.3350	\$1.5700	\$1.6250	\$1.4500	\$1.6300	\$1.8500	\$1.6083	\$1.8467	\$1.9650
2/13/24	\$2.0400	\$2.3400	\$2.4200	\$1.4200	\$1.6450	\$1.8100	\$1.3000	\$1.4700	\$1.5600	\$1.5867	\$1.8183	\$1.9300
2/14/24	\$2.0400	\$2.3400	\$2.4200	\$1.3500	\$1.4800	\$1.6150	\$1.3000	\$1.4700	\$1.5600	\$1.5633	\$1.7633	\$1.8650
2/15/24	\$2.0400	\$2.3400	\$2.4200	\$1.2900	\$1.4150	\$1.5350	\$1.3000	\$1.4700	\$1.5600	\$1.5433	\$1.7417	\$1.8383
2/16/24	\$2.0400	\$2.3400	\$2.4200	\$1.2550	\$1.4050	\$1.4400	\$1.3000	\$1.4700	\$1.5600	\$1.5317	\$1.7383	\$1.8067
2/17/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/18/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/19/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/20/24	\$2.0400	\$2.3400	\$2.4200	\$1.2750	\$1.4350	\$1.5550	\$1.3000	\$1.4700	\$1.5600	\$1.5383	\$1.7483	\$1.8450
2/21/24	\$2.0400	\$2.3400	\$2.4200	\$1.2200	\$1.3650	\$1.4450	\$1.2900	\$1.3500	\$1.4600	\$1.5167	\$1.6850	\$1.7750
2/22/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.4750	\$1.5050	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.7217	\$1.7950
2/23/24	\$2.0400	\$2.3400	\$2.4200	\$1.3100	\$1.4250	\$1.5300	\$1.2900	\$1.3500	\$1.4600	\$1.5467	\$1.7050	\$1.8033
2/24/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/25/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/26/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3200	\$1.4150	\$1.2900	\$1.3500	\$1.4600	\$1.5417	\$1.6700	\$1.7650
2/27/24	\$2.0400	\$2.3400	\$2.4200	\$1.2150	\$1.3550	\$1.4000	\$1.3200	\$1.3600	\$1.5000	\$1.5250	\$1.6850	\$1.7733
2/28/24	\$2.0400	\$2.3400	\$2.4200	\$1.2950	\$1.3950	\$1.4700	\$1.3200	\$1.3600	\$1.5000	\$1.5517	\$1.6983	\$1.7967
2/29/24	\$2.0400	\$2.3400	\$2.4200	\$1.4300	\$1.5050	\$1.6150	\$1.3200	\$1.3600	\$1.5000	\$1.5967	\$1.7350	\$1.8450
Avg Rate	\$2.0400	\$2.3400	\$2.4200	\$1.4050	\$1.5514	\$1.6876	\$1.4103	\$1.5397	\$1.7255	\$1.6184	\$1.8103	\$1.9444

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ESTIMATE					
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	140,581	\$203,228.90	\$227,523.08	\$24,294.18
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$24,294.18

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual
** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY

SALES Activity Booking Report

Feb-24

							INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
							Sales Amounts			
DATA *	SALES	SALES		RECEIPT	DELIVERY		VOLUMES	SALES	TOTAL	
STATUS	TYPE **	CATEGORY	SALES ID	FLOW	FLOW	CDC	INVOICED	RATE	SALE	
			(1)	DATE	DATE	(4)	(17 A)	(18 A)	(19 A=17A*18A)	
				(2)	(3)		Dth	\$/Dth	\$	
I	S	OPP	S0265879	2/1/24	2/1/24	TCO P1042737	5,000	\$1.3050	\$6,525.00	\$137.50
							5,000		\$6,525.00	\$137.50

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Feb-24

SALES AMOUNTS																
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0265672		2/1/24	4/1/24	3	1	TCO P1042737	WV	240,000	\$0.1500	\$36,000.00	\$0.00	\$12,000.00	\$12,000.00
E	E	OPP	S0265718		2/1/24	4/1/24	3	1	TCO P1042737	WV	105,000	\$0.1000	\$10,500.00	\$0.00	\$3,500.00	\$3,500.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	10	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	10	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265394		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265352		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	3	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265456		1/1/24	5/1/24	5	2	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486		1/1/24	5/1/24	5	2	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	5	2	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262893	6/1/23		6/1/24	13	9	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262159		6/1/23	6/1/24	13	9	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	8	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	8	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0265585		1/1/24	9/1/24	9	2	TCO P1042737	WV	60000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	2	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	1	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	1	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	1	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	1	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
											2,291,880		\$1,257,551.50		\$110,944.18	\$110,944.18

MARCH 2024

Columbia Gas of Kentucky, Inc.**Monthly Performance Based Rate Calculation****Flow Period: Mar-24**

<u>Ln.</u>	<u>PBR Component Description</u>	Mar-24 ESTIMATE	Mar-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$28,657.78	\$28,634.19	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$465,274.15</u>	<u>\$465,313.48</u>	50% of remainder
3	Total Company Performance Share	\$493,931.93	\$493,947.66	
4	TCI (includes Marketed CapR)	\$900,176.37	\$900,176.37	
5	GCI	\$7,196.51	\$7,196.51	
6	OSSI Sales	\$726.38	\$726.38	
	Exch	\$117,974.98 (1)	\$117,974.98	
7	TPBR = (TCI+GCI+OSSI)	\$1,026,074.24	\$1,026,074.24	
8	AGC (**Total Gas Cost)	\$2,122,798.85	\$2,121,050.96	
	Sys Supply Purch	\$67,488.30	\$67,488.30	
	Diversified (Term)	\$42,778.45 (est)	\$44,027.16 (act)	
	Misc Adjustment	\$35.63	\$35.63	
	Transportation	\$2,012,496.47	\$2,009,499.87	
9	4.5% of AGC	\$95,525.95	\$95,447.29	
10	PAC = (TPBR) / AGC	48.34%	48.38%	

Acronyms:

CPS = Company Performance Share

**Total Gas Cost = System Supply Purchase + Transportation Costs

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Mar-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.0819	Demand Vol @ Max Rate		
							Demand Vol @ Max Rate	\$1,486,349.17	\$1,486,349.17
			0			Benchmark Cost	\$1,486,349.17	\$1,486,349.17	
			0						
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	\$878,347.80
						CKY Negotiated Cost	\$878,347.80	\$878,347.80	
TCI Negotiated Contract Revenue								\$608,001.37	\$608,001.37
Marketed Cap Release		TCO	SST		7,500	\$5.8900		\$44,175.00	\$44,175.00
Marketed Cap Release		TCO	SST		15,500	\$5.8900		\$91,295.00	\$91,295.00
Marketed Cap Release		TCO	SST		10,000	\$5.5800		\$55,800.00	\$55,800.00
Marketed Cap Release		TCO	SST		2,000	\$6.0450		\$12,090.00	\$12,090.00
Marketed Cap Release		TCO	SST		15,000	\$5.9210		\$88,815.00	\$88,815.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00	\$0.00
TCI Marketed Capacity Release Revenue								\$292,175.00	\$292,175.00
Total TCI								\$900,176.37	\$900,176.37

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Mar-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.050	\$5.939	69.22%	\$7.0819
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Mar-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
3/1/24	\$1.2300	\$1.4500	\$1.5400	\$1.3700	\$1.4400	\$1.5750	\$1.3200	\$1.3600	\$1.5000	\$1.3067	\$1.4167	\$1.5383
3/2/24	\$1.2300	\$1.4500	\$1.5400	\$1.2800	\$1.3450	\$1.4600	\$1.3200	\$1.3600	\$1.5000	\$1.2767	\$1.3850	\$1.5000
3/3/24	\$1.2300	\$1.4500	\$1.5400	\$1.2800	\$1.3450	\$1.4600	\$1.3200	\$1.3600	\$1.5000	\$1.2767	\$1.3850	\$1.5000
3/4/24	\$1.2300	\$1.4500	\$1.5400	\$1.2800	\$1.3450	\$1.4600	\$1.3200	\$1.3600	\$1.5000	\$1.2767	\$1.3850	\$1.5000
3/5/24	\$1.2300	\$1.4500	\$1.5400	\$1.3150	\$1.3950	\$1.4350	\$1.3400	\$1.4600	\$1.4600	\$1.2950	\$1.4350	\$1.4783
3/6/24	\$1.2300	\$1.4500	\$1.5400	\$1.3700	\$1.4800	\$1.5250	\$1.3400	\$1.4600	\$1.4600	\$1.3133	\$1.4633	\$1.5083
3/7/24	\$1.2300	\$1.4500	\$1.5400	\$1.4350	\$1.5100	\$1.5850	\$1.3400	\$1.4600	\$1.4600	\$1.3350	\$1.4733	\$1.5283
3/8/24	\$1.2300	\$1.4500	\$1.5400	\$1.3700	\$1.4450	\$1.4850	\$1.3400	\$1.4600	\$1.4600	\$1.3133	\$1.4517	\$1.4950
3/9/24	\$1.2300	\$1.4500	\$1.5400	\$1.3750	\$1.4650	\$1.4450	\$1.3400	\$1.4600	\$1.4600	\$1.3150	\$1.4583	\$1.4817
3/10/24	\$1.2300	\$1.4500	\$1.5400	\$1.3750	\$1.4650	\$1.4450	\$1.3400	\$1.4600	\$1.4600	\$1.3150	\$1.4583	\$1.4817
3/11/24	\$1.2300	\$1.4500	\$1.5400	\$1.3750	\$1.4650	\$1.4450	\$1.3400	\$1.4600	\$1.4600	\$1.3150	\$1.4583	\$1.4817
3/12/24	\$1.2300	\$1.4500	\$1.5400	\$1.2700	\$1.3900	\$1.4350	\$1.1600	\$1.2400	\$1.2600	\$1.2200	\$1.3600	\$1.4117
3/13/24	\$1.2300	\$1.4500	\$1.5400	\$1.2650	\$1.3300	\$1.3400	\$1.1600	\$1.2400	\$1.2600	\$1.2183	\$1.3400	\$1.3800
3/14/24	\$1.2300	\$1.4500	\$1.5400	\$1.0500	\$1.1150	\$1.1550	\$1.1600	\$1.2400	\$1.2600	\$1.1467	\$1.2683	\$1.3183
3/15/24	\$1.2300	\$1.4500	\$1.5400	\$1.0700	\$1.1400	\$1.1300	\$1.1600	\$1.2400	\$1.2600	\$1.1533	\$1.2767	\$1.3100
3/16/24	\$1.2300	\$1.4500	\$1.5400	\$1.1750	\$1.2750	\$1.3000	\$1.1600	\$1.2400	\$1.2600	\$1.1883	\$1.3217	\$1.3667
3/17/24	\$1.2300	\$1.4500	\$1.5400	\$1.1750	\$1.2750	\$1.3000	\$1.1600	\$1.2400	\$1.2600	\$1.1883	\$1.3217	\$1.3667
3/18/24	\$1.2300	\$1.4500	\$1.5400	\$1.1750	\$1.2750	\$1.3000	\$1.1600	\$1.2400	\$1.2600	\$1.1883	\$1.3217	\$1.3667
3/19/24	\$1.2300	\$1.4500	\$1.5400	\$1.3600	\$1.4400	\$1.5100	\$1.3700	\$1.4300	\$1.5100	\$1.3200	\$1.4400	\$1.5200
3/20/24	\$1.2300	\$1.4500	\$1.5400	\$1.4300	\$1.4950	\$1.5250	\$1.3700	\$1.4300	\$1.5100	\$1.3433	\$1.4583	\$1.5250
3/21/24	\$1.2300	\$1.4500	\$1.5400	\$1.4650	\$1.5150	\$1.5700	\$1.3700	\$1.4300	\$1.5100	\$1.3550	\$1.4650	\$1.5400
3/22/24	\$1.2300	\$1.4500	\$1.5400	\$1.3400	\$1.4500	\$1.5100	\$1.3700	\$1.4300	\$1.5100	\$1.3133	\$1.4433	\$1.5200
3/23/24	\$1.2300	\$1.4500	\$1.5400	\$1.3250	\$1.4000	\$1.4700	\$1.3700	\$1.4300	\$1.5100	\$1.3083	\$1.4267	\$1.5067
3/24/24	\$1.2300	\$1.4500	\$1.5400	\$1.3250	\$1.4000	\$1.4700	\$1.3700	\$1.4300	\$1.5100	\$1.3083	\$1.4267	\$1.5067
3/25/24	\$1.2300	\$1.4500	\$1.5400	\$1.3250	\$1.4000	\$1.4700	\$1.3700	\$1.4300	\$1.5100	\$1.3083	\$1.4267	\$1.5067
3/26/24	\$1.2300	\$1.4500	\$1.5400	\$1.3750	\$1.4100	\$1.5200	\$1.3100	\$1.3700	\$1.4200	\$1.3050	\$1.4100	\$1.4933
3/27/24	\$1.2300	\$1.4500	\$1.5400	\$1.3600	\$1.4500	\$1.5450	\$1.3100	\$1.3700	\$1.4200	\$1.3000	\$1.4233	\$1.5017
3/28/24	\$1.2300	\$1.4500	\$1.5400	\$1.2700	\$1.3250	\$1.3650	\$1.3100	\$1.3700	\$1.4200	\$1.2700	\$1.3817	\$1.4417
3/29/24	\$1.2300	\$1.4500	\$1.5400	\$1.2700	\$1.3250	\$1.3650	\$1.3100	\$1.3700	\$1.4200	\$1.2700	\$1.3817	\$1.4417
3/30/24	\$1.2300	\$1.4500	\$1.5400	\$1.2700	\$1.3250	\$1.3650	\$1.3100	\$1.3700	\$1.4200	\$1.2700	\$1.3817	\$1.4417
3/31/24	\$1.2300	\$1.4500	\$1.5400	\$1.2700	\$1.3250	\$1.3650	\$1.3100	\$1.3700	\$1.4200	\$1.2700	\$1.3817	\$1.4417
Avg Rate	\$1.2300	\$1.4500	\$1.5400	\$1.3029	\$1.3794	\$1.4300	\$1.2977	\$1.3732	\$1.4235	\$1.2769	\$1.4009	\$1.4645

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	58,490	\$67,488.30	\$74,684.81	\$7,196.51	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$7,196.51	

* DATA STATUS - E = Accounting Estimate, I = Invoiced/Actual
** SALES TYPE - S = Sale, E = Exchange, P/C = Option

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Mar-24

								INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN	
								Sales Amounts				
DATA * STATUS	SALES TYPE **	SALES CATEGORY	RECEIPT FLOW DATE SALES ID (1)	DELIVERY FLOW DATE (2)	DELIVERY FLOW DATE (3)	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth		TOTAL SALE (19 A=17A*18A) \$
I	S	OPP	S0266076	3/1/24	3/1/24		TCO P1042737	WV	5,000	\$1.3900	\$6,950.00	\$151.90
I	S	OPP	S0266172	3/1/24	3/1/24		TCO P1042737	WV	4,000	\$1.3950	\$5,580.00	\$574.48
									9,000		\$12,530.00	\$726.38

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-24

SALES AMOUNTS																
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0265672		2/1/24	4/1/24	3	2	TCO P1042737	WV	240,000	\$0.1500	\$36,000.00	\$0.00	\$12,000.00	\$12,000.00
E	E	OPP	S0265718		2/1/24	4/1/24	3	2	TCO P1042737	WV	105,000	\$0.1000	\$10,500.00	\$0.00	\$3,500.00	\$3,500.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	11	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	11	TCO P1042741	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265352		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394		12/1/23	5/1/24	6	4	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265456		1/1/24	5/1/24	5	3	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486		1/1/24	5/1/24	5	3	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	5	3	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262159		6/1/23	6/1/24	13	10	TCO P1042737	WV	112500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	10	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262894	7/1/23		7/1/24	13	9	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156		7/1/23	7/1/24	13	9	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0266207	3/1/24		7/1/24	5	1	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0265585		1/1/24	9/1/24	9	3	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	3	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	2	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	2	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	2	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	2	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
											2,375,580		\$1,292,705.50		\$117,974.98	\$117,974.98

APRIL 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Apr-24

Ln.	PBR Component Description	Apr-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$43,499.82	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$247,700.76</u>	50% of remainder
3	Total Company Performance Share	\$291,200.58	
4	TCI (includes Marketed CapR)	\$466,145.88	
5	GCI	\$26,425.79	
6	OSSI		
	Sales	\$5,650.82	
	Exch	\$142,178.43	
7	TPBR = (TCI+GCI+OSSI)	\$640,400.92	
8	AGC (**Total Gas Cost)	\$3,222,208.80	
	Sys Supply Purch	\$1,399,172.12	
	Diversified (Term)	\$32,940.14	(act)
	Misc Adjustment	\$309.31	
	Transportation	\$1,789,787.23	
9	4.5% of AGC	\$144,999.40	
10	PAC = (TPBR) / AGC	19.87%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Apr-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>		
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.4370	Demand Vol @ Max Rate			
							Demand Vol @ Max Rate	\$780,438.78		
							Benchmark Cost	\$780,438.78		
			0							
			0			<u>Disc Rate</u>				
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate			
							Demand Vol @ Disc Rate	\$439,173.90		
							CKY Negotiated Cost	\$439,173.90		
		TCI Negotiated Contract Revenue								\$341,264.88
		Marketed Cap Release	TCO	SST		16,500	\$3.4500		\$56,925.00	
Marketed Cap Release	TCO	SST		2,600	\$3.0600		\$7,956.00			
Marketed Cap Release	TCO	SST		5,000	\$3.7500		\$18,750.00			
Marketed Cap Release	TCO	SST		12,500	\$3.3000		\$41,250.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
TCI Marketed Capacity Release Revenue								\$124,881.00		
Total TCI								\$466,145.88		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Apr-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.554	\$5.939	77.71%	\$7.4370
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Apr-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
							Natural Gas Week (NGW)			Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
4/1/24	\$1.3200	\$1.4200	\$1.5000	\$1.3800	\$1.4150	\$1.4900	\$1.3100	\$1.3700	\$1.4200	\$1.3367	\$1.4017	\$1.4700
4/2/24	\$1.3200	\$1.4200	\$1.5000	\$1.5150	\$1.5350	\$1.6150	\$1.5100	\$1.5000	\$1.6300	\$1.4483	\$1.4850	\$1.5817
4/3/24	\$1.3200	\$1.4200	\$1.5000	\$1.5800	\$1.6150	\$1.6550	\$1.5100	\$1.5000	\$1.6300	\$1.4700	\$1.5117	\$1.5950
4/4/24	\$1.3200	\$1.4200	\$1.5000	\$1.6350	\$1.7000	\$1.7900	\$1.5100	\$1.5000	\$1.6300	\$1.4883	\$1.5400	\$1.6400
4/5/24	\$1.3200	\$1.4200	\$1.5000	\$1.5050	\$1.5350	\$1.6300	\$1.5100	\$1.5000	\$1.6300	\$1.4450	\$1.4850	\$1.5867
4/6/24	\$1.3200	\$1.4200	\$1.5000	\$1.4000	\$1.3800	\$1.4850	\$1.5100	\$1.5000	\$1.6300	\$1.4100	\$1.4333	\$1.5383
4/7/24	\$1.3200	\$1.4200	\$1.5000	\$1.4000	\$1.3800	\$1.4850	\$1.5100	\$1.5000	\$1.6300	\$1.4100	\$1.4333	\$1.5383
4/8/24	\$1.3200	\$1.4200	\$1.5000	\$1.4000	\$1.3800	\$1.4850	\$1.5100	\$1.5000	\$1.6300	\$1.4100	\$1.4333	\$1.5383
4/9/24	\$1.3200	\$1.4200	\$1.5000	\$1.3600	\$1.4450	\$1.5850	\$1.2900	\$1.3500	\$1.4800	\$1.3233	\$1.4050	\$1.5217
4/10/24	\$1.3200	\$1.4200	\$1.5000	\$1.5000	\$1.5750	\$1.6600	\$1.2900	\$1.3500	\$1.4800	\$1.3700	\$1.4483	\$1.5467
4/11/24	\$1.3200	\$1.4200	\$1.5000	\$1.4650	\$1.5650	\$1.6950	\$1.2900	\$1.3500	\$1.4800	\$1.3583	\$1.4450	\$1.5583
4/12/24	\$1.3200	\$1.4200	\$1.5000	\$1.4150	\$1.4100	\$1.5100	\$1.2900	\$1.3500	\$1.4800	\$1.3417	\$1.3933	\$1.4967
4/13/24	\$1.3200	\$1.4200	\$1.5000	\$1.2100	\$1.1800	\$1.2700	\$1.2900	\$1.3500	\$1.4800	\$1.2733	\$1.3167	\$1.4167
4/14/24	\$1.3200	\$1.4200	\$1.5000	\$1.2100	\$1.1800	\$1.2700	\$1.2900	\$1.3500	\$1.4800	\$1.2733	\$1.3167	\$1.4167
4/15/24	\$1.3200	\$1.4200	\$1.5000	\$1.2100	\$1.1800	\$1.2700	\$1.2900	\$1.3500	\$1.4800	\$1.2733	\$1.3167	\$1.4167
4/16/24	\$1.3200	\$1.4200	\$1.5000	\$1.1950	\$1.2100	\$1.3650	\$1.3300	\$1.3400	\$1.4800	\$1.2817	\$1.3233	\$1.4483
4/17/24	\$1.3200	\$1.4200	\$1.5000	\$1.2300	\$1.2600	\$1.4100	\$1.3300	\$1.3400	\$1.4800	\$1.2933	\$1.3400	\$1.4633
4/18/24	\$1.3200	\$1.4200	\$1.5000	\$1.2950	\$1.3200	\$1.4900	\$1.3300	\$1.3400	\$1.4800	\$1.3150	\$1.3600	\$1.4900
4/19/24	\$1.3200	\$1.4200	\$1.5000	\$1.3250	\$1.3950	\$1.5250	\$1.3300	\$1.3400	\$1.4800	\$1.3250	\$1.3850	\$1.5017
4/20/24	\$1.3200	\$1.4200	\$1.5000	\$1.3800	\$1.3850	\$1.5000	\$1.3300	\$1.3400	\$1.4800	\$1.3433	\$1.3817	\$1.4933
4/21/24	\$1.3200	\$1.4200	\$1.5000	\$1.3800	\$1.3850	\$1.5000	\$1.3300	\$1.3400	\$1.4800	\$1.3433	\$1.3817	\$1.4933
4/22/24	\$1.3200	\$1.4200	\$1.5000	\$1.3800	\$1.3850	\$1.5000	\$1.3300	\$1.3400	\$1.4800	\$1.3433	\$1.3817	\$1.4933
4/23/24	\$1.3200	\$1.4200	\$1.5000	\$1.4000	\$1.4800	\$1.5950	\$1.3400	\$1.2900	\$1.5100	\$1.3533	\$1.3967	\$1.5350
4/24/24	\$1.3200	\$1.4200	\$1.5000	\$1.4350	\$1.4550	\$1.5500	\$1.3400	\$1.2900	\$1.5100	\$1.3650	\$1.3883	\$1.5200
4/25/24	\$1.3200	\$1.4200	\$1.5000	\$1.4150	\$1.4250	\$1.5700	\$1.3400	\$1.2900	\$1.5100	\$1.3583	\$1.3783	\$1.5267
4/26/24	\$1.3200	\$1.4200	\$1.5000	\$1.3300	\$1.3300	\$1.4600	\$1.3400	\$1.2900	\$1.5100	\$1.3300	\$1.3467	\$1.4900
4/27/24	\$1.3200	\$1.4200	\$1.5000	\$1.2150	\$1.2450	\$1.4250	\$1.3400	\$1.2900	\$1.5100	\$1.2917	\$1.3183	\$1.4783
4/28/24	\$1.3200	\$1.4200	\$1.5000	\$1.2150	\$1.2450	\$1.4250	\$1.3400	\$1.2900	\$1.5100	\$1.2917	\$1.3183	\$1.4783
4/29/24	\$1.3200	\$1.4200	\$1.5000	\$1.2150	\$1.2450	\$1.4250	\$1.3400	\$1.2900	\$1.5100	\$1.2917	\$1.3183	\$1.4783
4/30/24	\$1.3200	\$1.4200	\$1.5000	\$1.4400	\$1.4450	\$1.6600	\$1.4300	\$1.4500	\$1.7100	\$1.3967	\$1.4383	\$1.6233
Avg Rate	\$1.3200	\$1.4200	\$1.5000	\$1.3678	\$1.3895	\$1.5098	\$1.3677	\$1.3727	\$1.5277	\$1.3518	\$1.3941	\$1.5125

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	1,034,599	\$1,372,179.62	\$1,398,605.41	\$26,425.79	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$26,425.79	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Apr-24

								INVOICED SALES AMOUNTS				ACTUAL AFTER-TAX MARGIN
								Sales Amounts				
DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
I	S	OPP	S0266219	4/1/24	4/1/24		TCO P1042737	WV	1,000	\$1.5300	\$1,530.00	\$15.00
I	S	OPP	S0266222	4/1/24	4/1/24		TCO P1042737	WV	5,000	\$1.5100	\$7,550.00	\$300.00
I	S	OPP	S0266223	4/1/24	4/1/24		TCO P1042737	WV	3,200	\$1.5200	\$4,864.00	\$16.00
I	S	OPP	S0266235	4/1/24	4/1/24		TCO P1042737	WV	5,000	\$1.5950	\$7,975.00	\$75.00
I	S	OPP	S0266237	4/1/24	4/1/24		TCO P1042737	WV	400	\$1.5900	\$636.00	\$4.00
I	S	OPP	S0266245	4/1/24	4/1/24		TCO P1042737	WV	1,400	\$1.6350	\$2,289.00	\$77.00
I	S	OPP	S0266262	4/1/24	4/1/24		TCO P1042737	WV	5,400	\$1.4950	\$8,073.00	\$486.00
I	S	OPP	S0266263	4/1/24	4/1/24		TCO P1042737	WV	25,000	\$1.5350	\$38,375.00	\$708.00
I	S	OPP	S0266264	4/1/24	4/1/24		TCO P1042737	WV	2,200	\$1.5000	\$3,300.00	\$55.00
I	S	OPP	S0266265	4/1/24	4/1/24		TCO P1042737	WV	2,800	\$1.5000	\$4,200.00	\$70.00
I	S	OPP	S0266266	4/1/24	4/1/24		TCO P1042737	WV	1,500	\$1.5000	\$2,250.00	\$37.50
I	S	OPP	S0266276	4/1/24	4/1/24		TCO P1042737	WV	3,900	\$1.4700	\$5,733.00	\$282.75
I	S	OPP	S0266277	4/1/24	4/1/24		TCO P1042737	WV	1,800	\$1.4700	\$2,646.00	\$130.50
I	S	OPP	S0266281	4/1/24	4/1/24		TCO P1042737	WV	5,000	\$1.4000	\$7,000.00	\$12.50
I	S	OPP	S0266282	4/1/24	4/1/24		TCO P1042737	WV	5,000	\$1.4100	\$7,050.00	\$28.00
I	S	OPP	S0266283	4/1/24	4/1/24		TCO P1042737	WV	15,000	\$1.4100	\$21,150.00	\$75.00
I	S	OPP	S0266318	4/1/24	4/1/24		TCO P1042737	WV	15,000	\$1.5000	\$22,500.00	\$525.00
I	S	OPP	S0266327	4/1/24	4/1/24		TCO P1042737	WV	32,500	\$1.4400	\$46,800.00	\$1,018.88
I	S	OPP	S0266335	4/1/24	4/1/24		TCO P1042737	WV	4,900	\$1.5000	\$7,350.00	\$12.25
I	S	OPP	S0266369	4/1/24	4/1/24		TCO P1042737	WV	5,000	\$1.3325	\$6,662.50	\$37.50
I	S	OPP	S0266370	4/1/24	4/1/24		TCO P1042737	WV	1,000	\$1.3325	\$1,332.50	\$7.50
I	S	OPP	S0266390	4/1/24	4/1/24		TCO P1042737	WV	32,001	\$1.3825	\$44,241.38	\$80.00
I	S	OPP	S0266396	4/1/24	4/1/24		TCO P1042737	WV	7,500	\$1.3825	\$10,368.75	\$18.75
I	S	OPP	S0266417	4/1/24	4/1/24		TCO P1042737	WV	400	\$1.3950	\$558.00	\$2.00
I	S	OPP	S0266457	4/1/24	4/1/24		TCO P1042737	WV	15,000	\$1.2300	\$18,450.00	\$300.00
I	S	OPP	S0266458	4/1/24	4/1/24		TCO P1042737	WV	7,200	\$1.2350	\$8,892.00	\$180.00
I	S	OPP	S0266459	4/1/24	4/1/24		TCO P1042737	WV	15,000	\$1.2150	\$18,225.00	\$75.00
I	S	OPP	S0266461	4/1/24	4/1/24		TCO P1042737	WV	1,800	\$1.4425	\$2,596.50	\$4.50
I	S	OPP	S0266463	4/1/24	4/1/24		TCO P1042737	WV	10,000	\$1.4450	\$14,450.00	\$50.00
I	S	OPP	S0266464	4/1/24	4/1/24		TCO P1042737	WV	2,000	\$1.4500	\$2,900.00	\$20.00
I	S	OPP	S0266470	4/1/24	4/1/24		TCO P1042737	WV	13,000	\$1.4700	\$19,110.00	\$372.19
I	S	OPP	S0266452	4/1/24	4/1/24		TCO P1042737	WV	20,000	\$1.3600	\$27,200.00	\$575.00
									265,901		\$376,257.63	\$5,650.82

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Apr-24

SALES AMOUNTS																
DATA	SALES	EXCH		RECEIPT	DELIVERY		# OF	# OF		STATE		SALES	TOTAL	TRANSPORT	TOTAL	
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	VOLUMES	RATE	SALE	COST	SALE	MARGIN
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	Dth	\$/Dth	\$			
E	E	OPP	S0265672	4/1/24	2/1/24	4/1/24	3	3	TCO P1042737	WV	240000	\$0.1500	\$36,000.00	\$0.00	\$12,000.00	\$12,000.00
E	E	OPP	S0265718	4/1/24	2/1/24	4/1/24	3	3	TCO P1042737	WV	105,000	\$0.1000	\$10,500.00	\$0.00	\$3,500.00	\$3,500.00
E	E	OPP	S0262161		5/1/23	5/1/24	13	12	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23		5/1/24	13	12	TCO P1042737	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265352		12/1/23	5/1/24	6	5	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361		12/1/23	5/1/24	6	5	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394		12/1/23	5/1/24	6	5	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265456		1/1/24	5/1/24	5	4	TCO P1042737	WV	31,000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486		1/1/24	5/1/24	5	4	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580		1/1/24	5/1/24	5	4	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262159		6/1/23	6/1/24	13	11	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23		6/1/24	13	11	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	10	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	10	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0266207	3/1/24		7/1/24	5	2	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0266391	4/1/24		8/1/24	5	1	TCO P1042737	WV	62,001	\$0.3700	\$22,940.37	\$0.00	\$4,588.07	\$4,588.07
E	E	OPP	S0265585		1/1/24	9/1/24	9	4	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	4	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	3	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	3	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	3	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	3	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	1	TCO P1042737	WV	300000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
											2,737,581		\$1,570,645.87		\$142,178.43	\$142,178.43

MAY 2024

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: May-24

		Flow Period:	
Ln.	PBR Component Description	ACTUAL	
1	CPS = (TPBR) x ASP	\$56,328.08	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$182,639.52</u>	50% of remainder
3	Total Company Performance Share	\$238,967.60	
4	TCI (includes Marketed CapR)	\$413,320.59	
5	GCI	\$8,322.28	
6	OSSI		
	Sales	\$4,718.02	
	Exch	\$126,678.43	
7	TPBR = (TCI+GCI+OSSI)	\$553,039.32	
8	AGC (**Total Gas Cost)	\$4,172,450.57	
	Sys Supply Purch	\$2,318,809.60	
	Diversified (Term)	\$15,051.10	(act)
	Misc Adjustment	\$190.26	
	Transportation	\$1,838,399.61	
			tell
9	4.5% of AGC	\$187,760.28	
10	PAC = (TPBR) / AGC	13.25%	

Acronyms:
CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: May-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>	
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.4102	Demand Vol @ Max Rate		
							Demand Vol @ Max Rate	\$777,626.39	
							Benchmark Cost	\$777,626.39	
			0						
			0			<u>Disc Rate</u>			
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$439,173.90	
							CKY Negotiated Cost	\$439,173.90	
		TCI Negotiated Contract Revenue							\$338,452.49
		Marketed Cap Release	TCO	SST		4,500	\$3.8750		\$17,437.50
Marketed Cap Release	TCO	SST		11,000	\$2.5606		\$28,166.60		
Marketed Cap Release	TCO	SST		11,800	\$2.4800		\$29,264.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
TCI Marketed Capacity Release Revenue							\$74,868.10		
Total TCI							\$413,320.59		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	May-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: May-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
5/1/24	\$1.3500	\$1.4200	\$1.5800	\$1.4600	\$1.5200	\$1.7000	\$1.4300	\$1.4500	\$1.7100	\$1.4133	\$1.4633	\$1.6633
5/2/24	\$1.3500	\$1.4200	\$1.5800	\$1.4000	\$1.4100	\$1.6650	\$1.4300	\$1.4500	\$1.7100	\$1.3933	\$1.4267	\$1.6517
5/3/24	\$1.3500	\$1.4200	\$1.5800	\$1.4200	\$1.4500	\$1.6850	\$1.4300	\$1.4500	\$1.7100	\$1.4000	\$1.4400	\$1.6583
5/4/24	\$1.3500	\$1.4200	\$1.5800	\$1.4050	\$1.4450	\$1.7700	\$1.4300	\$1.4500	\$1.7100	\$1.3950	\$1.4383	\$1.6867
5/5/24	\$1.3500	\$1.4200	\$1.5800	\$1.4050	\$1.4450	\$1.7700	\$1.4300	\$1.4500	\$1.7100	\$1.3950	\$1.4383	\$1.6867
5/6/24	\$1.3500	\$1.4200	\$1.5800	\$1.4050	\$1.4450	\$1.7700	\$1.4300	\$1.4500	\$1.7100	\$1.3950	\$1.4383	\$1.6867
5/7/24	\$1.3500	\$1.4200	\$1.5800	\$1.6300	\$1.6500	\$2.1650	\$1.6400	\$1.7100	\$2.0500	\$1.5400	\$1.5933	\$1.9317
5/8/24	\$1.3500	\$1.4200	\$1.5800	\$1.6400	\$1.6900	\$2.1200	\$1.6400	\$1.7100	\$2.0500	\$1.5433	\$1.6067	\$1.9167
5/9/24	\$1.3500	\$1.4200	\$1.5800	\$1.6000	\$1.7200	\$2.0850	\$1.6400	\$1.7100	\$2.0500	\$1.5300	\$1.6167	\$1.9050
5/10/24	\$1.3500	\$1.4200	\$1.5800	\$1.6700	\$1.7050	\$1.9800	\$1.6400	\$1.7100	\$2.0500	\$1.5533	\$1.6117	\$1.8700
5/11/24	\$1.3500	\$1.4200	\$1.5800	\$1.6650	\$1.7450	\$2.0800	\$1.6400	\$1.7100	\$2.0500	\$1.5517	\$1.6250	\$1.9033
5/12/24	\$1.3500	\$1.4200	\$1.5800	\$1.6650	\$1.7450	\$2.0800	\$1.6400	\$1.7100	\$2.0500	\$1.5517	\$1.6250	\$1.9033
5/13/24	\$1.3500	\$1.4200	\$1.5800	\$1.6650	\$1.7450	\$2.0800	\$1.6400	\$1.7100	\$2.0500	\$1.5517	\$1.6250	\$1.9033
5/14/24	\$1.3500	\$1.4200	\$1.5800	\$1.6700	\$1.7400	\$2.2000	\$1.7900	\$2.0000	\$2.4900	\$1.6033	\$1.7200	\$2.0900
5/15/24	\$1.3500	\$1.4200	\$1.5800	\$1.7700	\$1.8100	\$2.2200	\$1.7900	\$2.0000	\$2.4900	\$1.6367	\$1.7433	\$2.0967
5/16/24	\$1.3500	\$1.4200	\$1.5800	\$1.8150	\$1.9350	\$2.3450	\$1.7900	\$2.0000	\$2.4900	\$1.6517	\$1.7850	\$2.1383
5/17/24	\$1.3500	\$1.4200	\$1.5800	\$1.8600	\$2.0300	\$2.4950	\$1.7900	\$2.0000	\$2.4900	\$1.6667	\$1.8167	\$2.1883
5/18/24	\$1.3500	\$1.4200	\$1.5800	\$1.8900	\$2.0750	\$2.6500	\$1.7900	\$2.0000	\$2.4900	\$1.6767	\$1.8317	\$2.2400
5/19/24	\$1.3500	\$1.4200	\$1.5800	\$1.8900	\$2.0750	\$2.6500	\$1.7900	\$2.0000	\$2.4900	\$1.6767	\$1.8317	\$2.2400
5/20/24	\$1.3500	\$1.4200	\$1.5800	\$1.8900	\$2.0750	\$2.6500	\$1.7900	\$2.0000	\$2.4900	\$1.6767	\$1.8317	\$2.2400
5/21/24	\$1.3500	\$1.4200	\$1.5800	\$2.0300	\$2.2400	\$2.9000	\$1.9000	\$2.1800	\$2.9800	\$1.7600	\$1.9467	\$2.4867
5/22/24	\$1.3500	\$1.4200	\$1.5800	\$2.0250	\$2.1750	\$2.8850	\$1.9000	\$2.1800	\$2.9800	\$1.7583	\$1.9250	\$2.4817
5/23/24	\$1.3500	\$1.4200	\$1.5800	\$2.0100	\$2.1350	\$3.0050	\$1.9000	\$2.1800	\$2.9800	\$1.7533	\$1.9117	\$2.5217
5/24/24	\$1.3500	\$1.4200	\$1.5800	\$2.0050	\$2.2200	\$3.2150	\$1.9000	\$2.1800	\$2.9800	\$1.7517	\$1.9400	\$2.5917
5/25/24	\$1.3500	\$1.4200	\$1.5800	\$1.6850	\$1.8600	\$2.9250	\$1.9000	\$2.1800	\$2.9800	\$1.6450	\$1.8200	\$2.4950
5/26/24	\$1.3500	\$1.4200	\$1.5800	\$1.6850	\$1.8600	\$2.9250	\$1.9000	\$2.1800	\$2.9800	\$1.6450	\$1.8200	\$2.4950
5/27/24	\$1.3500	\$1.4200	\$1.5800	\$1.6850	\$1.8600	\$2.9250	\$1.9000	\$2.1800	\$2.9800	\$1.6450	\$1.8200	\$2.4950
5/28/24	\$1.3500	\$1.4200	\$1.5800	\$1.6850	\$1.8600	\$2.9250	\$1.9000	\$2.1800	\$2.9800	\$1.6450	\$1.8200	\$2.4950
5/29/24	\$1.3500	\$1.4200	\$1.5800	\$1.6000	\$1.9450	\$3.1600	\$1.3000	\$1.6700	\$2.9600	\$1.4167	\$1.6783	\$2.5667
5/30/24	\$1.3500	\$1.4200	\$1.5800	\$1.4500	\$1.8500	\$3.0350	\$1.3000	\$1.6700	\$2.9600	\$1.3667	\$1.6467	\$2.5250
5/31/24	\$1.3500	\$1.4200	\$1.5800	\$1.3050	\$1.6300	\$2.8200	\$1.3000	\$1.6700	\$2.9600	\$1.3183	\$1.5733	\$2.4533
Avg Rate	\$1.3500	\$1.4200	\$1.5800	\$1.6768	\$1.8094	\$2.4155	\$1.6674	\$1.8426	\$2.4116	\$1.5647	\$1.6906	\$2.1357

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	1,461,850	\$2,279,080.00	\$2,287,402.28	\$8,322.28	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$8,322.28	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
May-24

									INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
									Sales Amounts			
DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	TOTAL SALE (19 A=17A*18A) \$	
I	S	OPP	S0266529	5/1/24	5/1/24		TCO P1042737	WV	4,000	\$1.7850	\$7,140.00	\$460.00
I	S	OPP	S0266539	5/1/24	5/1/24		TCO P1042737	WV	4,000	\$1.8175	\$7,270.00	\$10.00
I	S	OPP	S0266540	5/1/24	5/1/24		TCO P1042737	WV	45,000	\$1.8500	\$83,250.00	\$3,600.00
I	S	OPP	S0266550	5/1/24	5/1/24		TCO P1042737	WV	4,000	\$2.0350	\$8,140.00	\$20.00
I	S	OPP	S0266588	5/1/24	5/1/24		TCO P1042737	WV	4,300	\$2.0250	\$8,707.50	\$150.50
I	S	OPP	S0266589	5/1/24	5/1/24		TCO P1042737	WV	5,700	\$2.0200	\$11,514.00	\$171.00
I	S	OPP	S0266608	5/1/24	5/1/24		TCO P1042737	WV	8,150	\$1.9900	\$16,218.50	\$206.52
I	S	OPP	S0266613	5/1/24	5/1/24		TCO P1042737	WV	20,000	\$1.6900	\$33,800.00	\$100.00
									95,150		\$176,040.00	\$4,718.02

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
May-24

											SALES AMOUNTS					
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0262161	5/1/24	5/1/23	5/1/24	13	13	TCO P1042737	WV	362,390	\$1.0000	\$362,390.00	\$0.00	\$27,876.15	\$27,876.15
E	E	OPP	S0262890	5/1/23	5/1/24	5/1/24	13	13	TCO P1042737	WV	362,390	\$0.3500	\$126,836.50	\$0.00	\$9,756.65	\$9,756.65
E	E	OPP	S0265352	5/1/24	12/1/23	5/1/24	6	6	TCO P1042737	WV	31,000	\$0.1000	\$3,100.00	\$0.00	\$516.67	\$516.67
E	E	OPP	S0265361	5/1/24	12/1/23	5/1/24	6	6	TCO P1042737	WV	31,000	\$0.0500	\$1,550.00	\$0.00	\$258.33	\$258.33
E	E	OPP	S0265394	5/1/24	12/1/23	5/1/24	6	6	TCO P1042737	WV	31,000	\$0.1800	\$5,580.00	\$0.00	\$930.00	\$930.00
E	E	OPP	S0265456	5/1/24	1/1/24	5/1/24	5	5	TCO P1042737	WV	31000	\$0.1700	\$5,270.00	\$0.00	\$1,054.00	\$1,054.00
E	E	OPP	S0265486	5/1/24	1/1/24	5/1/24	5	5	TCO P1042737	WV	31,000	\$0.3800	\$11,780.00	\$0.00	\$2,356.00	\$2,356.00
E	E	OPP	S0265580	5/1/24	1/1/24	5/1/24	5	5	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0262893	6/1/23		6/1/24	13	12	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262159		6/1/23	6/1/24	13	12	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	11	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	11	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0266207	3/1/24		7/1/24	5	3	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0266391	4/1/24		8/1/24	5	2	TCO P1042737	WV	62,001	\$0.3700	\$22,940.37	\$0.00	\$4,588.07	\$4,588.07
E	E	OPP	S0265585		1/1/24	9/1/24	9	5	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	5	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	4	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	4	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	4	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	4	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	2	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
											2,392,581		\$1,524,145.87		\$126,678.43	\$126,678.43

JUNE 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jun-24

Ln.	PBR Component Description	Jun-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$59,356.30	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$213,978.07</u>	50% of remainder
3	Total Company Performance Share	\$273,334.37	
4	TCI (includes Marketed CapR)	\$392,640.49	
5	GCI	\$131,537.74	
6	OSSI		
	Sales	\$17,151.68	
	Exch	\$84,480.57	
7	TPBR = (TCI+GCI+OSSI)	\$625,810.48	
8	AGC (**Total Gas Cost)	\$4,396,763.05	
	Sys Supply Purch	\$2,526,551.55	
	Diversified (Term)	\$9,909.92	(act)
	Misc Adjustment	\$323.26	
	Transportation	\$1,859,978.32	
9	4.5% of AGC	\$197,854.34	
10	PAC = (TPBR) / AGC	14.23%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jun-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)						Demand Vol @ Max Rate	
		TCO	80160	SST	104,940	\$7.4102	Demand Vol @ Max Rate	\$777,626.39
							Benchmark Cost	\$777,626.39
			0					
			0			<u>Disc Rate</u>		
CKY COST	(TATC)						Demand Vol @ Disc Rate	
		TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
TCI Negotiated Contract Revenue								\$338,452.49
Marketed Cap Release		TCO	SST		8,500	\$2.1780		\$18,513.00
Marketed Cap Release		TCO	SST		8,000	\$2.1000		\$16,800.00
Marketed Cap Release		TCO	SST		4,500	\$3.1500		\$14,175.00
Marketed Cap Release		TCO	SST		2,500	\$1.4000		\$3,500.00
Marketed Cap Release		TCO	SST		10,000	\$0.1200		\$1,200.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$54,188.00
Total TCI								\$392,640.49

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jun-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jun-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
6/1/24	\$1.7100	\$2.1500	\$2.9900	\$1.1700	\$1.4950	\$2.5100	\$1.3000	\$1.6700	\$2.9600	\$1.3933	\$1.7717	\$2.8200
6/2/24	\$1.7100	\$2.1500	\$2.9900	\$1.1700	\$1.4950	\$2.5100	\$1.3000	\$1.6700	\$2.9600	\$1.3933	\$1.7717	\$2.8200
6/3/24	\$1.7100	\$2.1500	\$2.9900	\$1.1700	\$1.4950	\$2.5100	\$1.3000	\$1.6700	\$2.9600	\$1.3933	\$1.7717	\$2.8200
6/4/24	\$1.7100	\$2.1500	\$2.9900	\$1.3850	\$2.1200	\$3.3550	\$1.3400	\$1.8700	\$3.2700	\$1.4783	\$2.0467	\$3.2050
6/5/24	\$1.7100	\$2.1500	\$2.9900	\$1.4050	\$2.0050	\$3.4100	\$1.3400	\$1.8700	\$3.2700	\$1.4850	\$2.0083	\$3.2233
6/6/24	\$1.7100	\$2.1500	\$2.9900	\$1.4400	\$1.8950	\$3.3600	\$1.3400	\$1.8700	\$3.2700	\$1.4967	\$1.9717	\$3.2067
6/7/24	\$1.7100	\$2.1500	\$2.9900	\$1.3650	\$1.9100	\$3.2000	\$1.3400	\$1.8700	\$3.2700	\$1.4717	\$1.9767	\$3.1533
6/8/24	\$1.7100	\$2.1500	\$2.9900	\$1.2800	\$1.7950	\$3.1400	\$1.3400	\$1.8700	\$3.2700	\$1.4433	\$1.9383	\$3.1333
6/9/24	\$1.7100	\$2.1500	\$2.9900	\$1.2800	\$1.7950	\$3.1400	\$1.3400	\$1.8700	\$3.2700	\$1.4433	\$1.9383	\$3.1333
6/10/24	\$1.7100	\$2.1500	\$2.9900	\$1.2800	\$1.7950	\$3.1400	\$1.3400	\$1.8700	\$3.2700	\$1.4433	\$1.9383	\$3.1333
6/11/24	\$1.7100	\$2.1500	\$2.9900	\$1.3750	\$2.1600	\$3.2100	\$1.9400	\$2.2900	\$3.0900	\$1.6750	\$2.2000	\$3.0967
6/12/24	\$1.7100	\$2.1500	\$2.9900	\$1.5650	\$2.2250	\$3.1150	\$1.9400	\$2.2900	\$3.0900	\$1.7383	\$2.2217	\$3.0650
6/13/24	\$1.7100	\$2.1500	\$2.9900	\$2.0200	\$2.4750	\$2.9450	\$1.9400	\$2.2900	\$3.0900	\$1.8900	\$2.3050	\$3.0083
6/14/24	\$1.7100	\$2.1500	\$2.9900	\$2.0150	\$2.4500	\$3.1300	\$1.9400	\$2.2900	\$3.0900	\$1.8883	\$2.2967	\$3.0700
6/15/24	\$1.7100	\$2.1500	\$2.9900	\$1.9450	\$2.2300	\$3.1850	\$1.9400	\$2.2900	\$3.0900	\$1.8650	\$2.2233	\$3.0883
6/16/24	\$1.7100	\$2.1500	\$2.9900	\$1.9450	\$2.2300	\$3.1850	\$1.9400	\$2.2900	\$3.0900	\$1.8650	\$2.2233	\$3.0883
6/17/24	\$1.7100	\$2.1500	\$2.9900	\$1.9450	\$2.2300	\$3.1850	\$1.9400	\$2.2900	\$3.0900	\$1.8650	\$2.2233	\$3.0883
6/18/24	\$1.7100	\$2.1500	\$2.9900	\$2.0350	\$2.1450	\$2.9650	\$2.0400	\$2.2400	\$2.9200	\$1.9283	\$2.1783	\$2.9583
6/19/24	\$1.7100	\$2.1500	\$2.9900	\$2.0150	\$2.2750	\$2.9450	\$2.0400	\$2.2400	\$2.9200	\$1.9217	\$2.2217	\$2.9517
6/20/24	\$1.7100	\$2.1500	\$2.9900	\$2.0150	\$2.2750	\$2.9450	\$2.0400	\$2.2400	\$2.9200	\$1.9217	\$2.2217	\$2.9517
6/21/24	\$1.7100	\$2.1500	\$2.9900	\$2.0450	\$2.2600	\$2.9700	\$2.0400	\$2.2400	\$2.9200	\$1.9317	\$2.2167	\$2.9600
6/22/24	\$1.7100	\$2.1500	\$2.9900	\$2.0450	\$2.2400	\$2.9050	\$2.0400	\$2.2400	\$2.9200	\$1.9317	\$2.2100	\$2.9383
6/23/24	\$1.7100	\$2.1500	\$2.9900	\$2.0450	\$2.2400	\$2.9050	\$2.0400	\$2.2400	\$2.9200	\$1.9317	\$2.2100	\$2.9383
6/24/24	\$1.7100	\$2.1500	\$2.9900	\$2.0450	\$2.2400	\$2.9050	\$2.0400	\$2.2400	\$2.9200	\$1.9317	\$2.2100	\$2.9383
6/25/24	\$1.7100	\$2.1500	\$2.9900	\$2.0800	\$2.3550	\$2.8500	\$1.9400	\$2.2700	\$2.7600	\$1.9100	\$2.2583	\$2.8667
6/26/24	\$1.7100	\$2.1500	\$2.9900	\$2.0600	\$2.4200	\$2.9100	\$1.9400	\$2.2700	\$2.7600	\$1.9033	\$2.2800	\$2.8867
6/27/24	\$1.7100	\$2.1500	\$2.9900	\$1.9750	\$2.2450	\$2.8250	\$1.9400	\$2.2700	\$2.7600	\$1.8750	\$2.2217	\$2.8583
6/28/24	\$1.7100	\$2.1500	\$2.9900	\$1.8800	\$2.3300	\$2.7100	\$1.9400	\$2.2700	\$2.7600	\$1.8433	\$2.2500	\$2.8200
6/29/24	\$1.7100	\$2.1500	\$2.9900	\$1.8800	\$2.3300	\$2.7100	\$1.9400	\$2.2700	\$2.7600	\$1.8433	\$2.2500	\$2.8200
6/30/24	\$1.7100	\$2.1500	\$2.9900	\$1.8800	\$2.3300	\$2.7100	\$1.9400	\$2.2700	\$2.7600	\$1.8433	\$2.2500	\$2.8200
Avg Rate	\$1.7100	\$2.1500	\$2.9900	\$1.7252	\$2.1162	\$2.9828	\$1.7593	\$2.1143	\$3.0133	\$1.7315	\$2.1268	\$2.9954

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	1,501,876	\$2,468,960.55	\$2,600,498.29	\$131,537.74	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$131,537.74	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jun-24

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW	FLOW			Sales Amounts		
				DATE (2)	DATE (3)			VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0266719	6/1/24	6/1/24	TCO P1042737	WV	30,000	\$1.7300	\$600.00
I	S	OPP	S0266704	6/1/24	6/1/24	TCO 836799	WV	10,000	\$1.9000	\$1,389.93
I	S	OPP	S0266711	6/1/24	6/1/24	TCO 836799	WV	8,000	\$1.6500	\$1,318.24
I	S	OPP	S0266720	6/1/24	6/1/24	TCO 836799	WV	5,000	\$1.6650	\$259.92
I	S	OPP	S0266722	6/1/24	6/1/24	TCO P1042737	WV	7,500	\$1.7800	\$2,625.00
I	S	OPP	S0266724	6/1/24	6/1/24	TCO 836799	WV	5,000	\$2.1700	\$409.23
I	S	OPP	S0266730	6/1/24	6/1/24	TCO 836799	WV	5,000	\$2.1650	\$409.78
I	S	OPP	S0266732	6/1/24	6/1/24	TCO 836799	WV	4,000	\$2.3500	\$1,415.62
I	S	OPP	S0266733	6/1/24	6/1/24	TCO 836799	WV	12,000	\$2.0950	\$1,002.95
I	S	OPP	S0266757	6/1/24	6/1/24	TCO P1042737	WV	15,000	\$2.1500	\$1,725.00
I	S	OPP	S0266765	6/1/24	6/1/24	TCO P1042737	WV	60,000	\$2.0900	\$2,850.00
I	S	OPP	S0266686	6/1/24	6/1/24	TCO 836799	WV	3,100	\$1.5550	\$343.61
I	S	OPP	S0266691	6/1/24	6/1/24	TCO 836799	WV	18,000	\$1.6000	\$2,802.40
								182,600		\$17,151.68

COLUMBIA GAS OF KENTUCKY

Off-System EXCHANGE Activity Report
Jun-24

											SALES AMOUNTS					
DATA	SALES	EXCH		RECEIPT	DELIVERY		# OF	# OF		STATE		SALES	TOTAL	TRANSPORT	TOTAL	
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	VOLUMES	RATE	SALE	COST	SALE	MARGIN
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	Dth	\$/Dth	\$			
E	E	OPP	S0262159	6/1/24	6/1/23	6/1/24	13	13	TCO P1042737	WV	112,500	\$1.0000	\$112,500.00	\$0.00	\$8,653.85	\$8,653.85
E	E	OPP	S0262893	6/1/23	6/1/24	6/1/24	13	13	TCO P1042737	WV	112,500	\$0.3500	\$39,375.00	\$0.00	\$3,028.85	\$3,028.85
E	E	OPP	S0262156		7/1/23	7/1/24	13	12	TCO P1042737	WV	179800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0262894	7/1/23		7/1/24	13	12	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0266207	3/1/24		7/1/24	5	4	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0266391	4/1/24		8/1/24	5	3	TCO P1042737	WV	62,001	\$0.3700	\$22,940.37	\$0.00	\$4,588.07	\$4,588.07
E	E	OPP	S0266784	6/1/24		8/1/24	3	1	TCO P1042737	WV	104,997	\$0.0600	\$6,299.82	\$0.00	\$2,099.94	\$2,099.94
E	E	OPP	S0265585		1/1/24	9/1/24	9	6	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	6	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	5	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	5	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	5	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	5	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	3	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
											1,540,298		\$1,006,189.19		\$84,480.57	\$84,480.57

JULY 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jul-24

Ln.	PBR Component Description	Jul-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$70,598.56	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$125,853.57</u>	50% of remainder
3	Total Company Performance Share	\$196,452.13	
4	TCI (includes Marketed CapR)	\$394,880.24	
5	GCI	\$13,434.67	
6	OSSI		
	Sales	\$4,372.88	
	Exch	\$74,347.87	Note ID 260655 did not get estimated.
7	TPBR = (TCI+GCI+OSSI)	\$487,035.66	
8	AGC (**Total Gas Cost)	\$5,229,522.70	
	Sys Supply Purch	\$3,354,253.43	
	Diversified (Term)	\$9,665.04	(act)
	Misc Adjustment	\$358.22	
	Transportation	\$1,865,246.01	
9	4.5% of AGC	\$235,328.52	
10	PAC = (TPBR) / AGC	9.31%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jul-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)						Demand Vol @ Max Rate	
		TCO	80160	SST	104,940	\$7.4102	Demand Vol @ Max Rate	\$777,626.39
							Benchmark Cost	\$777,626.39
			0					
			0			<u>Disc Rate</u>		
CKY COST	(TATC)						Demand Vol @ Disc Rate	
		TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
TCI Negotiated Contract Revenue								\$338,452.49
Marketed Cap Release		TCO	SST		8,500	\$1.7050		\$14,492.50
Marketed Cap Release		TCO	SST		12,100	\$1.5500		\$18,755.00
Marketed Cap Release		TCO	SST		2,500	\$1.6275		\$4,068.75
Marketed Cap Release		TCO	SST		4,500	\$2.9450		\$13,252.50
Marketed Cap Release		TCO	SST		3,500	\$1.6740		\$5,859.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$56,427.75
Total TCI								\$394,880.24

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jul-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jul-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
							Natural Gas Week (NGW)			Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
7/1/24	\$1.9400	\$2.3200	\$2.8100	\$1.7500	\$2.1000	\$2.6900	\$1.9400	\$2.2700	\$2.7600	\$1.8767	\$2.2300	\$2.7533
7/2/24	\$1.9400	\$2.3200	\$2.8100	\$1.7850	\$1.9350	\$2.5200	\$1.6800	\$1.7100	\$2.3300	\$1.8017	\$1.9883	\$2.5533
7/3/24	\$1.9400	\$2.3200	\$2.8100	\$1.6200	\$1.8650	\$2.3350	\$1.6800	\$1.7100	\$2.3300	\$1.7467	\$1.9650	\$2.4917
7/4/24	\$1.9400	\$2.3200	\$2.8100	\$1.6650	\$1.7100	\$2.3100	\$1.6800	\$1.7100	\$2.3300	\$1.7617	\$1.9133	\$2.4833
7/5/24	\$1.9400	\$2.3200	\$2.8100	\$1.6650	\$1.7100	\$2.3100	\$1.6800	\$1.7100	\$2.3300	\$1.7617	\$1.9133	\$2.4833
7/6/24	\$1.9400	\$2.3200	\$2.8100	\$1.6650	\$1.7100	\$2.3100	\$1.6800	\$1.7100	\$2.3300	\$1.7617	\$1.9133	\$2.4833
7/7/24	\$1.9400	\$2.3200	\$2.8100	\$1.6650	\$1.7100	\$2.3100	\$1.6800	\$1.7100	\$2.3300	\$1.7617	\$1.9133	\$2.4833
7/8/24	\$1.9400	\$2.3200	\$2.8100	\$1.6650	\$1.7100	\$2.3100	\$1.6800	\$1.7100	\$2.3300	\$1.7617	\$1.9133	\$2.4833
7/9/24	\$1.9400	\$2.3200	\$2.8100	\$1.8300	\$2.0150	\$2.5150	\$1.7900	\$1.9500	\$2.4300	\$1.8533	\$2.0950	\$2.5850
7/10/24	\$1.9400	\$2.3200	\$2.8100	\$1.8600	\$1.9700	\$2.6150	\$1.7900	\$1.9500	\$2.4300	\$1.8633	\$2.0800	\$2.6183
7/11/24	\$1.9400	\$2.3200	\$2.8100	\$1.7850	\$1.9750	\$2.4000	\$1.7900	\$1.9500	\$2.4300	\$1.8383	\$2.0817	\$2.5467
7/12/24	\$1.9400	\$2.3200	\$2.8100	\$1.7000	\$1.9700	\$2.3550	\$1.7900	\$1.9500	\$2.4300	\$1.8100	\$2.0800	\$2.5317
7/13/24	\$1.9400	\$2.3200	\$2.8100	\$1.7550	\$1.9400	\$2.3650	\$1.7900	\$1.9500	\$2.4300	\$1.8283	\$2.0700	\$2.5350
7/14/24	\$1.9400	\$2.3200	\$2.8100	\$1.7550	\$1.9400	\$2.3650	\$1.7900	\$1.9500	\$2.4300	\$1.8283	\$2.0700	\$2.5350
7/15/24	\$1.9400	\$2.3200	\$2.8100	\$1.7550	\$1.9400	\$2.3650	\$1.7900	\$1.9500	\$2.4300	\$1.8283	\$2.0700	\$2.5350
7/16/24	\$1.9400	\$2.3200	\$2.8100	\$1.7050	\$1.8950	\$2.3600	\$1.5200	\$1.6500	\$2.1300	\$1.7217	\$1.9550	\$2.4333
7/17/24	\$1.9400	\$2.3200	\$2.8100	\$1.6450	\$1.7650	\$2.2850	\$1.5200	\$1.6500	\$2.1300	\$1.7017	\$1.9117	\$2.4083
7/18/24	\$1.9400	\$2.3200	\$2.8100	\$1.5000	\$1.6500	\$2.2450	\$1.5200	\$1.6500	\$2.1300	\$1.6533	\$1.8733	\$2.3950
7/19/24	\$1.9400	\$2.3200	\$2.8100	\$1.4600	\$1.7000	\$2.1100	\$1.5200	\$1.6500	\$2.1300	\$1.6400	\$1.8900	\$2.3500
7/20/24	\$1.9400	\$2.3200	\$2.8100	\$1.3750	\$1.5800	\$1.8850	\$1.5200	\$1.6500	\$2.1300	\$1.6117	\$1.8500	\$2.2750
7/21/24	\$1.9400	\$2.3200	\$2.8100	\$1.3750	\$1.5800	\$1.8850	\$1.5200	\$1.6500	\$2.1300	\$1.6117	\$1.8500	\$2.2750
7/22/24	\$1.9400	\$2.3200	\$2.8100	\$1.3750	\$1.5800	\$1.8850	\$1.5200	\$1.6500	\$2.1300	\$1.6117	\$1.8500	\$2.2750
7/23/24	\$1.9400	\$2.3200	\$2.8100	\$1.6000	\$1.8300	\$2.1400	\$1.5900	\$1.7200	\$2.0700	\$1.7100	\$1.9567	\$2.3400
7/24/24	\$1.9400	\$2.3200	\$2.8100	\$1.5950	\$1.8350	\$2.1850	\$1.5900	\$1.7200	\$2.0700	\$1.7083	\$1.9583	\$2.3550
7/25/24	\$1.9400	\$2.3200	\$2.8100	\$1.5350	\$1.7850	\$2.1100	\$1.5900	\$1.7200	\$2.0700	\$1.6883	\$1.9417	\$2.3300
7/26/24	\$1.9400	\$2.3200	\$2.8100	\$1.4500	\$1.7250	\$2.0500	\$1.5900	\$1.7200	\$2.0700	\$1.6600	\$1.9217	\$2.3100
7/27/24	\$1.9400	\$2.3200	\$2.8100	\$1.4450	\$1.6850	\$1.9500	\$1.5900	\$1.7200	\$2.0700	\$1.6583	\$1.9083	\$2.2767
7/28/24	\$1.9400	\$2.3200	\$2.8100	\$1.4450	\$1.6850	\$1.9500	\$1.5900	\$1.7200	\$2.0700	\$1.6583	\$1.9083	\$2.2767
7/29/24	\$1.9400	\$2.3200	\$2.8100	\$1.4450	\$1.6850	\$1.9500	\$1.5900	\$1.7200	\$2.0700	\$1.6583	\$1.9083	\$2.2767
7/30/24	\$1.9400	\$2.3200	\$2.8100	\$1.3800	\$1.6900	\$1.9850	\$1.5400	\$1.7700	\$1.9700	\$1.6200	\$1.9267	\$2.2550
7/31/24	\$1.9400	\$2.3200	\$2.8100	\$1.5200	\$1.7250	\$2.0050	\$1.5400	\$1.7700	\$1.9700	\$1.6667	\$1.9383	\$2.2617
Avg Rate	\$1.9400	\$2.3200	\$2.8100	\$1.6055	\$1.7934	\$2.2276	\$1.6477	\$1.7748	\$2.2394	\$1.7311	\$1.9627	\$2.4256

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	1,909,200	\$3,291,534.23	\$3,304,968.90	\$13,434.67	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$13,434.67	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jul-24

							INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN	
							Sales Amounts			
DATA *	SALES	SALES		RECEIPT	DELIVERY		STATE			
<u>STATUS</u>	<u>TYPE **</u>	<u>CATEGORY</u>	<u>SALES ID</u>	<u>FLOW</u>	<u>FLOW</u>	<u>DELIVERY</u>	<u>OF</u>	<u>VOLUMES</u>	<u>SALES</u>	
			(1)	DATE	DATE	POINT	SALE	INVOICED	RATE	
				(2)	(3)		(16)	(17 A)	(18 A)	
								Dth	\$/Dth	
I	S	OPP	S0266801	7/1/24	7/1/24	TCO P1042737	WV	25,000	\$1.7000	\$750.00
I	S	OPP	S0266802	7/1/24	7/1/24	TCO P1042737	WV	18,000	\$1.7000	\$900.00
I	S	OPP	S0266806	7/1/24	7/1/24	TCO P1042737	WV	8,174	\$1.8500	\$1,471.32
I	S	OPP	S0266819	7/1/24	7/1/24	TCO P1042737	WV	3,000	\$1.9400	\$330.00
I	S	OPP	S0266823	7/1/24	7/1/24	TCO 836799	WV	15,000	\$2.0500	\$809.06
I	S	OPP	S0266827	7/1/24	7/1/24	TCO P1042737	WV	15,000	\$1.7100	\$112.50
								84,174		\$4,372.88

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Jul-24

											SALES AMOUNTS					
DATA	SALES	EXCH		RECEIPT	DELIVERY		# OF	# OF		STATE		SALES	TOTAL	TRANSPORT	TOTAL	
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	VOLUMES	RATE	SALE	COST	SALE	MARGIN
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	Dth	\$/Dth	\$			
E	E	OPP	S0262894	7/1/23	7/1/24	7/1/24	13	13	TCO P1042737	WV	179,800	\$0.3500	\$62,930.00	\$0.00	\$4,840.77	\$4,840.77
E	E	OPP	S0262156	7/1/24	7/1/23	7/1/24	13	13	TCO P1042737	WV	179,800	\$1.0500	\$188,790.00	\$0.00	\$14,522.31	\$14,522.31
E	E	OPP	S0266207	3/1/24	7/1/24	7/1/24	5	5	TCO P1042737	WV	83,700	\$0.4200	\$35,154.00	\$0.00	\$7,030.80	\$7,030.80
E	E	OPP	S0266391	4/1/24		8/1/24	5	4	TCO P1042737	WV	62,001	\$0.3700	\$22,940.37	\$0.00	\$4,588.07	\$4,588.07
E	E	OPP	S0266784	6/1/24		8/1/24	3	2	TCO P1042737	WV	104,997	\$0.0600	\$6,299.82	\$0.00	\$2,099.94	\$2,099.94
E	E	OPP	S0265585		1/1/24	9/1/24	9	7	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	7	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	6	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	6	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	6	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	6	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	4	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	13	1	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
											1,346,298		\$874,464.19		\$74,347.87	\$74,347.87

AUGUST 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Aug-24

Ln.	PBR Component Description	Aug-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$56,238.07	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$125,437.48</u>	50% of remainder
3	Total Company Performance Share	\$181,675.54	
4	TCI (includes Marketed CapR)	\$389,416.49	
5	GCI	(\$3,691.55)	
6	OSSI		
	Sales	\$4,656.25	
	Exch	\$47,953.99	
7	TPBR = (TCI+GCI+OSSI)	\$438,335.17	
8	AGC (**Total Gas Cost)	\$4,165,782.62	
	Sys Supply Purch	\$2,299,327.80	
	Diversified (Term)	\$7,264.62	(act)
	Misc Adjustment	\$248.09	
	Transportation	\$1,858,942.11	
9	4.5% of AGC	\$187,460.22	
10	PAC = (TPBR) / AGC	10.52%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Aug-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.4102	Demand Vol @ Max Rate	
			0				Demand Vol @ Max Rate	\$777,626.39
			0				Benchmark Cost	\$777,626.39
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$439,173.90
							CKY Negotiated Cost	\$439,173.90
TCI Negotiated Contract Revenue								\$338,452.49
Marketed Cap Release		TCO	SST		8,500	\$1.7050		\$14,492.50
Marketed Cap Release		TCO	SST		11,200	\$1.5500		\$17,360.00
Marketed Cap Release		TCO	SST		4,500	\$2.9450		\$13,252.50
Marketed Cap Release		TCO	SST		3,500	\$1.6740		\$5,859.00
Marketed Cap Release		TCO	SST			\$1.6740		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$50,964.00
Total TCI								\$389,416.49

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Aug-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Aug-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
8/1/24	\$1.2800	\$1.6000	\$1.9600	\$1.5700	\$1.7850	\$2.0800	\$1.5400	\$1.7700	\$1.9700	\$1.4633	\$1.7183	\$2.0033
8/2/24	\$1.2800	\$1.6000	\$1.9600	\$1.5550	\$1.8450	\$2.0600	\$1.5400	\$1.7700	\$1.9700	\$1.4583	\$1.7383	\$1.9967
8/3/24	\$1.2800	\$1.6000	\$1.9600	\$1.5550	\$1.7450	\$1.8900	\$1.5400	\$1.7700	\$1.9700	\$1.4583	\$1.7050	\$1.9400
8/4/24	\$1.2800	\$1.6000	\$1.9600	\$1.5550	\$1.7450	\$1.8900	\$1.5400	\$1.7700	\$1.9700	\$1.4583	\$1.7050	\$1.9400
8/5/24	\$1.2800	\$1.6000	\$1.9600	\$1.5550	\$1.7450	\$1.8900	\$1.5400	\$1.7700	\$1.9700	\$1.4583	\$1.7050	\$1.9400
8/6/24	\$1.2800	\$1.6000	\$1.9600	\$1.5300	\$1.6600	\$1.8400	\$1.5200	\$1.7900	\$1.9900	\$1.4433	\$1.6833	\$1.9300
8/7/24	\$1.2800	\$1.6000	\$1.9600	\$1.5700	\$1.7150	\$1.9950	\$1.5200	\$1.7900	\$1.9900	\$1.4567	\$1.7017	\$1.9817
8/8/24	\$1.2800	\$1.6000	\$1.9600	\$1.5600	\$1.8100	\$2.0650	\$1.5200	\$1.7900	\$1.9900	\$1.4533	\$1.7333	\$2.0050
8/9/24	\$1.2800	\$1.6000	\$1.9600	\$1.5050	\$1.7300	\$2.0000	\$1.5200	\$1.7900	\$1.9900	\$1.4350	\$1.7067	\$1.9833
8/10/24	\$1.2800	\$1.6000	\$1.9600	\$1.4900	\$1.8350	\$2.0750	\$1.5200	\$1.7900	\$1.9900	\$1.4300	\$1.7417	\$2.0083
8/11/24	\$1.2800	\$1.6000	\$1.9600	\$1.4900	\$1.8350	\$2.0750	\$1.5200	\$1.7900	\$1.9900	\$1.4300	\$1.7417	\$2.0083
8/12/24	\$1.2800	\$1.6000	\$1.9600	\$1.4900	\$1.8350	\$2.0750	\$1.5200	\$1.7900	\$1.9900	\$1.4300	\$1.7417	\$2.0083
8/13/24	\$1.2800	\$1.6000	\$1.9600	\$1.4900	\$1.8850	\$2.1700	\$1.5900	\$1.9000	\$2.1800	\$1.4533	\$1.7950	\$2.1033
8/14/24	\$1.2800	\$1.6000	\$1.9600	\$1.5500	\$1.9000	\$2.1850	\$1.5900	\$1.9000	\$2.1800	\$1.4733	\$1.8000	\$2.1083
8/15/24	\$1.2800	\$1.6000	\$1.9600	\$1.6050	\$1.9650	\$2.2000	\$1.5900	\$1.9000	\$2.1800	\$1.4917	\$1.8217	\$2.1133
8/16/24	\$1.2800	\$1.6000	\$1.9600	\$1.6350	\$1.9600	\$2.1900	\$1.5900	\$1.9000	\$2.1800	\$1.5017	\$1.8200	\$2.1100
8/17/24	\$1.2800	\$1.6000	\$1.9600	\$1.5500	\$1.8200	\$2.1600	\$1.5900	\$1.9000	\$2.1800	\$1.4733	\$1.7733	\$2.1000
8/18/24	\$1.2800	\$1.6000	\$1.9600	\$1.5500	\$1.8200	\$2.1600	\$1.5900	\$1.9000	\$2.1800	\$1.4733	\$1.7733	\$2.1000
8/19/24	\$1.2800	\$1.6000	\$1.9600	\$1.5500	\$1.8200	\$2.1600	\$1.5900	\$1.9000	\$2.1800	\$1.4733	\$1.7733	\$2.1000
8/20/24	\$1.2800	\$1.6000	\$1.9600	\$1.5900	\$1.9550	\$2.1550	\$1.5100	\$1.8200	\$1.9500	\$1.4600	\$1.7917	\$2.0217
8/21/24	\$1.2800	\$1.6000	\$1.9600	\$1.5500	\$1.9000	\$2.1000	\$1.5100	\$1.8200	\$1.9500	\$1.4467	\$1.7733	\$2.0033
8/22/24	\$1.2800	\$1.6000	\$1.9600	\$1.5300	\$1.7800	\$2.0950	\$1.5100	\$1.8200	\$1.9500	\$1.4400	\$1.7333	\$2.0017
8/23/24	\$1.2800	\$1.6000	\$1.9600	\$1.4200	\$1.6750	\$1.8650	\$1.5100	\$1.8200	\$1.9500	\$1.4033	\$1.6983	\$1.9250
8/24/24	\$1.2800	\$1.6000	\$1.9600	\$1.4700	\$1.7000	\$1.8400	\$1.5100	\$1.8200	\$1.9500	\$1.4200	\$1.7067	\$1.9167
8/25/24	\$1.2800	\$1.6000	\$1.9600	\$1.4700	\$1.7000	\$1.8400	\$1.5100	\$1.8200	\$1.9500	\$1.4200	\$1.7067	\$1.9167
8/26/24	\$1.2800	\$1.6000	\$1.9600	\$1.4700	\$1.7000	\$1.8400	\$1.5100	\$1.8200	\$1.9500	\$1.4200	\$1.7067	\$1.9167
8/27/24	\$1.2800	\$1.6000	\$1.9600	\$1.6100	\$1.7650	\$2.0700	\$1.5600	\$1.7300	\$1.9200	\$1.4833	\$1.6983	\$1.9833
8/28/24	\$1.2800	\$1.6000	\$1.9600	\$1.6800	\$1.7650	\$1.9750	\$1.5600	\$1.7300	\$1.9200	\$1.5067	\$1.6983	\$1.9517
8/29/24	\$1.2800	\$1.6000	\$1.9600	\$1.5550	\$1.7350	\$1.9400	\$1.5600	\$1.7300	\$1.9200	\$1.4650	\$1.6883	\$1.9400
8/30/24	\$1.2800	\$1.6000	\$1.9600	\$1.4550	\$1.6950	\$1.8550	\$1.5600	\$1.7300	\$1.9200	\$1.4317	\$1.6750	\$1.9117
8/31/24	\$1.2800	\$1.6000	\$1.9600	\$1.4550	\$1.6950	\$1.8550	\$1.5600	\$1.7300	\$1.9200	\$1.4317	\$1.6750	\$1.9117
Avg Rate	\$1.2800	\$1.6000	\$1.9600	\$1.5358	\$1.7910	\$2.0190	\$1.5432	\$1.8087	\$2.0094	\$1.4530	\$1.7332	\$1.9961

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL					
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	1,548,100	\$2,253,097.50	\$2,249,405.95	(\$3,691.55)
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					(\$3,691.55)

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Aug-24

								INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
								Sales Amounts		
DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	DELIVERY POINT	STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0266941	8/1/24	8/1/24	TCO P1042737	WV	46,500	\$1.3300	\$2,557.50
I	S	OPP	S0266962	8/1/24	8/1/24	TCO P1042737	WV	5,000	\$1.5850	\$75.00
I	S	OPP	S0266968	8/1/24	8/1/24	TCO P1042737	WV	20,000	\$1.5600	\$1,500.00
I	S	OPP	S0266978	8/1/24	8/1/24	TCO P1042737	WV	5,000	\$1.5700	\$75.00
I	S	OPP	S0266993	8/1/24	8/1/24	TCO P1042737	WV	4,000	\$1.5800	\$440.00
I	S	OPP	S0266995	8/1/24	8/1/24	TCO P1042737	WV	3,500	\$1.4925	\$8.75
								84,000		\$4,656.25

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Aug-24

SALES AMOUNTS																
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0266391	4/1/24	8/1/24	8/1/24	5	5	TCO P1042737	WV	62,001	\$0.3700	\$22,940.37	\$0.00	\$4,588.07	\$4,588.07
E	E	OPP	S0266784	6/1/24	8/1/24	8/1/24	3	3	TCO P1042737	WV	104,997	\$0.0600	\$6,299.82	\$0.00	\$2,099.94	\$2,099.94
E	E	OPP	S0265585		1/1/24	9/1/24	9	8	TCO P1042737	WV	60,000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	8	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	7	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	7	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0266040	4/1/24		4/1/25	13	5	TCO P1042737	WV	300000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0265853	2/1/24		4/1/25	15	7	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	7	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266829	7/1/24		7/1/25	13	2	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
											902,998		\$587,590.19		\$47,953.99	\$47,953.99

SEPTEMBER 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Sep-24

		Sep-24	
Ln.	PBR Component Description	ACTUAL	
1	CPS = (TPBR) x ASP	\$47,450.28	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$155,242.35</u>	50% of remainder
3	Total Company Performance Share	\$202,692.63	
4	TCI (includes Marketed CapR)	\$397,769.99	
5	GCI	\$21,191.55	
6	OSSI Sales	\$5,863.25	
	Exch	\$43,827.52	
7	TPBR = (TCI+GCI+OSSI)	\$468,652.31	
8	AGC (**Total Gas Cost)	\$3,514,835.79	
	Sys Supply Purch	\$1,659,078.25	
	Diversified (Term)	\$8,811.44	(act)
	Misc Adjustment	\$164.68	
	Transportation	\$1,846,781.42	
9	4.5% of AGC	\$158,167.61	
10	PAC = (TPBR) / AGC	13.33%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Sep-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>		
BENCHMARK	(TBTC)	TCO	80160	SST	104,940	\$7.4102	Demand Vol @ Max Rate			
							Demand Vol @ Max Rate	\$777,626.39		
							Benchmark Cost	\$777,626.39		
			0							
			0			<u>Disc Rate</u>				
CKY COST	(TATC)	TCO	80160	SST	104,940	\$4.1850	Demand Vol @ Disc Rate			
							Demand Vol @ Disc Rate	\$439,173.90		
							CKY Negotiated Cost	\$439,173.90		
		TCI Negotiated Contract Revenue								\$338,452.49
		Marketed Cap Release	TCO	SST		8,500	\$1.8750		\$15,937.50	
Marketed Cap Release	TCO	SST		13,300	\$1.8000		\$23,940.00			
Marketed Cap Release	TCO	SST		4,500	\$2.8500		\$12,825.00			
Marketed Cap Release	TCO	SST		3,500	\$1.8900		\$6,615.00			
Marketed Cap Release	TCO	SST			\$1.6740		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
TCI Marketed Capacity Release Revenue								\$59,317.50		
Total TCI								\$397,769.99		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Sep-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)

TATC - Total Actual Transportation Cost (from Transportation Closing Report)

TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Sep-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
9/1/24	\$1.3900	\$1.6700	\$1.9500	\$1.4700	\$1.7550	\$1.9450	\$1.5600	\$1.7300	\$1.9300	\$1.4733	\$1.7183	\$1.9417
9/2/24	\$1.3900	\$1.6700	\$1.9500	\$1.4700	\$1.7550	\$1.9450	\$1.5600	\$1.7300	\$1.9300	\$1.4733	\$1.7183	\$1.9417
9/3/24	\$1.3900	\$1.6700	\$1.9500	\$1.4700	\$1.7550	\$1.9450	\$1.5600	\$1.7300	\$1.9300	\$1.4733	\$1.7183	\$1.9417
9/4/24	\$1.3900	\$1.6700	\$1.9500	\$1.5050	\$1.8050	\$1.9700	\$1.5500	\$1.9100	\$2.0700	\$1.4817	\$1.7950	\$1.9967
9/5/24	\$1.3900	\$1.6700	\$1.9500	\$1.6100	\$1.9050	\$2.0450	\$1.5500	\$1.9100	\$2.0700	\$1.5167	\$1.8283	\$2.0217
9/6/24	\$1.3900	\$1.6700	\$1.9500	\$1.6050	\$1.9000	\$2.0150	\$1.5500	\$1.9100	\$2.0700	\$1.5150	\$1.8267	\$2.0117
9/7/24	\$1.3900	\$1.6700	\$1.9500	\$1.5400	\$1.9300	\$2.0850	\$1.5500	\$1.9100	\$2.0700	\$1.4933	\$1.8367	\$2.0350
9/8/24	\$1.3900	\$1.6700	\$1.9500	\$1.5400	\$1.9300	\$2.0850	\$1.5500	\$1.9100	\$2.0700	\$1.4933	\$1.8367	\$2.0350
9/9/24	\$1.3900	\$1.6700	\$1.9500	\$1.5400	\$1.9300	\$2.0850	\$1.5500	\$1.9100	\$2.0700	\$1.4933	\$1.8367	\$2.0350
9/10/24	\$1.3900	\$1.6700	\$1.9500	\$1.5050	\$1.8500	\$2.1350	\$1.6400	\$1.9300	\$2.1900	\$1.5117	\$1.8167	\$2.0917
9/11/24	\$1.3900	\$1.6700	\$1.9500	\$1.6150	\$1.9200	\$2.1800	\$1.6400	\$1.9300	\$2.1900	\$1.5483	\$1.8400	\$2.1067
9/12/24	\$1.3900	\$1.6700	\$1.9500	\$1.6500	\$1.8700	\$2.1750	\$1.6400	\$1.9300	\$2.1900	\$1.5600	\$1.8233	\$2.1050
9/13/24	\$1.3900	\$1.6700	\$1.9500	\$1.6300	\$1.9450	\$2.1550	\$1.6400	\$1.9300	\$2.1900	\$1.5533	\$1.8483	\$2.0983
9/14/24	\$1.3900	\$1.6700	\$1.9500	\$1.6800	\$2.0500	\$2.2600	\$1.6400	\$1.9300	\$2.1900	\$1.5700	\$1.8833	\$2.1333
9/15/24	\$1.3900	\$1.6700	\$1.9500	\$1.6800	\$2.0500	\$2.2600	\$1.6400	\$1.9300	\$2.1900	\$1.5700	\$1.8833	\$2.1333
9/16/24	\$1.3900	\$1.6700	\$1.9500	\$1.6800	\$2.0500	\$2.2600	\$1.6400	\$1.9300	\$2.1900	\$1.5700	\$1.8833	\$2.1333
9/17/24	\$1.3900	\$1.6700	\$1.9500	\$1.7400	\$2.1250	\$2.2400	\$1.7200	\$2.1300	\$2.3900	\$1.6167	\$1.9750	\$2.1933
9/18/24	\$1.3900	\$1.6700	\$1.9500	\$1.8150	\$2.1900	\$2.4200	\$1.7200	\$2.1300	\$2.3900	\$1.6417	\$1.9967	\$2.2533
9/19/24	\$1.3900	\$1.6700	\$1.9500	\$1.7550	\$2.1400	\$2.3850	\$1.7200	\$2.1300	\$2.3900	\$1.6217	\$1.9800	\$2.2417
9/20/24	\$1.3900	\$1.6700	\$1.9500	\$1.6100	\$2.0850	\$2.2800	\$1.7200	\$2.1300	\$2.3900	\$1.5733	\$1.9617	\$2.2067
9/21/24	\$1.3900	\$1.6700	\$1.9500	\$1.6400	\$2.1200	\$2.4150	\$1.7200	\$2.1300	\$2.3900	\$1.5833	\$1.9733	\$2.2517
9/22/24	\$1.3900	\$1.6700	\$1.9500	\$1.6400	\$2.1200	\$2.4150	\$1.7200	\$2.1300	\$2.3900	\$1.5833	\$1.9733	\$2.2517
9/23/24	\$1.3900	\$1.6700	\$1.9500	\$1.6400	\$2.1200	\$2.4150	\$1.7200	\$2.1300	\$2.3900	\$1.5833	\$1.9733	\$2.2517
9/24/24	\$1.3900	\$1.6700	\$1.9500	\$1.9000	\$2.2900	\$2.6450	\$1.5600	\$2.4000	\$2.6400	\$1.6167	\$2.1200	\$2.4117
9/25/24	\$1.3900	\$1.6700	\$1.9500	\$1.8500	\$2.4350	\$2.7050	\$1.5600	\$2.4000	\$2.6400	\$1.6000	\$2.1683	\$2.4317
9/26/24	\$1.3900	\$1.6700	\$1.9500	\$1.7400	\$2.4600	\$2.7050	\$1.5600	\$2.4000	\$2.6400	\$1.5633	\$2.1767	\$2.4317
9/27/24	\$1.3900	\$1.6700	\$1.9500	\$1.5200	\$2.4500	\$2.6100	\$1.5600	\$2.4000	\$2.6400	\$1.4900	\$2.1733	\$2.4000
9/28/24	\$1.3900	\$1.6700	\$1.9500	\$1.4900	\$2.3900	\$2.6050	\$1.5600	\$2.4000	\$2.6400	\$1.4800	\$2.1533	\$2.3983
9/29/24	\$1.3900	\$1.6700	\$1.9500	\$1.4900	\$2.3900	\$2.6050	\$1.5600	\$2.4000	\$2.6400	\$1.4800	\$2.1533	\$2.3983
9/30/24	\$1.3900	\$1.6700	\$1.9500	\$1.4900	\$2.3900	\$2.6050	\$1.5600	\$2.4000	\$2.6400	\$1.4800	\$2.1533	\$2.3983
Avg Rate	\$1.3900	\$1.6700	\$1.9500	\$1.6170	\$2.0702	\$2.2865	\$1.6140	\$2.0623	\$2.2917	\$1.5403	\$1.9342	\$2.1761

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	1,061,400	\$1,613,718.25	\$1,634,909.80	\$21,191.55	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$21,191.55	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Sep-24

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
								Sales Amounts		
								VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0267136	9/1/24	9/1/24	TCO P1042737	WV	4,000	\$1.6200	\$10.00
I	S	OPP	S0267167	9/1/24	9/1/24	TCO P1042737	WV	5,000	\$1.6900	\$287.50
I	S	OPP	S0267168	9/1/24	9/1/24	TCO P1042737	WV	5,000	\$1.6900	\$287.50
I	S	OPP	S0267180	9/1/24	9/1/24	TCO P1042737	WV	500	\$1.7650	\$20.00
I	S	OPP	S0267181	9/1/24	9/1/24	TCO P1042737	WV	2,500	\$1.7750	\$120.50
I	S	OPP	S0267182	9/1/24	9/1/24	TCO P1042737	WV	5,500	\$1.8400	\$508.75
I	S	OPP	S0267186	9/1/24	9/1/24	TCO P1042737	WV	10,000	\$1.7950	\$850.00
I	S	OPP	S0267194	9/1/24	9/1/24	TCO P1042737	WV	10,000	\$1.7625	\$1,525.00
I	S	OPP	S0267217	9/1/24	9/1/24	TCO P1042737	WV	20,000	\$1.6700	\$1,200.00
I	S	OPP	S0267219	9/1/24	9/1/24	TCO P1042737	WV	800	\$1.7300	\$24.00
I	S	OPP	S0267224	9/1/24	9/1/24	TCO P1042737	WV	30,000	\$1.6450	\$150.00
I	S	OPP	S0267226	9/1/24	9/1/24	TCO P1042737	WV	2,000	\$1.7500	\$135.00
I	S	OPP	S0267227	9/1/24	9/1/24	TCO P1042737	WV	8,000	\$1.7500	\$20.00
I	S	OPP	S0267233	9/1/24	9/1/24	TCO P1042737	WV	5,000	\$1.7900	\$212.50
I	S	OPP	S0267235	9/1/24	9/1/24	TCO P1042737	WV	5,000	\$1.8400	\$100.00
I	S	OPP	S0267256	9/1/24	9/1/24	TCO P1042737	WV	10,000	\$1.8250	\$412.50
								123,300		\$5,863.25

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Sep-24

											SALES AMOUNTS					
DATA	SALES	EXCH		RECEIPT	DELIVERY		# OF	# OF		STATE		SALES	TOTAL			
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	VOLUMES	RATE	SALE	TRANSPORT	TOTAL	MARGIN
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	Dth	\$/Dth	\$	COST	SALE	
E	E	OPP	S0265585	9/1/24	1/1/24	9/1/24	9	9	TCO P1042737	WV	60000	\$0.0550	\$3,300.00	\$0.00	\$366.67	\$366.67
E	E	OPP	S0265604		1/1/24	10/1/24	10	9	TCO P1042737	WV	77,500	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	14	8	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	8	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	8	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	8	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	6	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	13	3	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	1	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	1	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											826,000		\$591,650.00		\$43,827.52	\$43,827.52

OCTOBER 2024

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Oct-24

		Oct-24	
Ln.	PBR Component Description	ACTUAL	
1	CPS = (TPBR) x ASP	\$52,516.40	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$327,291.95</u>	50% of remainder
3	Total Company Performance Share	\$379,808.35	
4	TCI (includes Marketed CapR)	\$801,555.98	
5	GCI	(\$23,810.96)	
6	OSSI		
	Sales	\$8,432.70	
	Exch	\$43,460.85	
7	TPBR = (TCI+GCI+OSSI)	\$829,638.56	
8	AGC (**Total Gas Cost)	\$3,890,103.80	
	Sys Supply Purch	\$1,662,694.86	
	Diversified (Term)	\$13,100.13	(act)
	Misc Adjustment	\$183.78	
	Transportation	\$2,214,125.03	
			tell
9	4.5% of AGC	\$175,054.67	
10	PAC = (TPBR) / AGC	21.33%	

Acronyms:
CPS = Company Performance Share **Total Gas Cost = System Supply Purchase + Transportation Costs
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Oct-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>		
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4102	Demand Vol @ Max Rate			
							Demand Vol @ Max Rate	\$1,555,252.78		
							Benchmark Cost	\$1,555,252.78		
			0							
			0			<u>Disc Rate</u>				
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate			
							Demand Vol @ Disc Rate	\$878,347.80		
							CKY Negotiated Cost	\$878,347.80		
		TCI Negotiated Contract Revenue								\$676,904.98
		Marketed Cap Release	TCO	SST		4,500	\$2.3250		\$10,462.50	
Marketed Cap Release	TCO	SST		3,000	\$1.9530		\$5,859.00			
Marketed Cap Release	TCO	SST		12,500	\$2.9450		\$36,812.50			
Marketed Cap Release	TCO	SST		21,000	\$2.0150		\$42,315.00			
Marketed Cap Release	TCO	SST		15,700	\$1.8600		\$29,202.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00			
TCI Marketed Capacity Release Revenue								\$124,651.00		
Total TCI								\$801,555.98		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Oct-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Oct-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
10/1/24	\$1.7300	\$2.3400	\$2.5900	\$1.4000	\$2.4600	\$2.7050	\$1.3800	\$2.4500	\$2.6100	\$1.5033	\$2.4167	\$2.6350
10/2/24	\$1.7300	\$2.3400	\$2.5900	\$1.4100	\$2.5300	\$2.7200	\$1.3800	\$2.4500	\$2.6100	\$1.5067	\$2.4400	\$2.6400
10/3/24	\$1.7300	\$2.3400	\$2.5900	\$1.4650	\$2.6000	\$2.7700	\$1.3800	\$2.4500	\$2.6100	\$1.5250	\$2.4633	\$2.6567
10/4/24	\$1.7300	\$2.3400	\$2.5900	\$1.4750	\$2.5200	\$2.7050	\$1.3800	\$2.4500	\$2.6100	\$1.5283	\$2.4367	\$2.6350
10/5/24	\$1.7300	\$2.3400	\$2.5900	\$1.2300	\$2.2700	\$2.4150	\$1.3800	\$2.4500	\$2.6100	\$1.4467	\$2.3533	\$2.5383
10/6/24	\$1.7300	\$2.3400	\$2.5900	\$1.2300	\$2.2700	\$2.4150	\$1.3800	\$2.4500	\$2.6100	\$1.4467	\$2.3533	\$2.5383
10/7/24	\$1.7300	\$2.3400	\$2.5900	\$1.2300	\$2.2700	\$2.4150	\$1.3800	\$2.4500	\$2.6100	\$1.4467	\$2.3533	\$2.5383
10/8/24	\$1.7300	\$2.3400	\$2.5900	\$1.5200	\$2.3450	\$2.4750	\$1.4500	\$2.1500	\$2.2600	\$1.5667	\$2.2783	\$2.4417
10/9/24	\$1.7300	\$2.3400	\$2.5900	\$1.6050	\$2.2750	\$2.3250	\$1.4500	\$2.1500	\$2.2600	\$1.5950	\$2.2550	\$2.3917
10/10/24	\$1.7300	\$2.3400	\$2.5900	\$1.6700	\$2.2300	\$2.3050	\$1.4500	\$2.1500	\$2.2600	\$1.6167	\$2.2400	\$2.3850
10/11/24	\$1.7300	\$2.3400	\$2.5900	\$1.5250	\$2.1300	\$2.2350	\$1.4500	\$2.1500	\$2.2600	\$1.5683	\$2.2067	\$2.3617
10/12/24	\$1.7300	\$2.3400	\$2.5900	\$1.3100	\$2.1150	\$2.1600	\$1.4500	\$2.1500	\$2.2600	\$1.4967	\$2.2017	\$2.3367
10/13/24	\$1.7300	\$2.3400	\$2.5900	\$1.3100	\$2.1150	\$2.1600	\$1.4500	\$2.1500	\$2.2600	\$1.4967	\$2.2017	\$2.3367
10/14/24	\$1.7300	\$2.3400	\$2.5900	\$1.3100	\$2.1150	\$2.1600	\$1.4500	\$2.1500	\$2.2600	\$1.4967	\$2.2017	\$2.3367
10/15/24	\$1.7300	\$2.3400	\$2.5900	\$1.3100	\$2.1150	\$2.1600	\$1.4500	\$2.1500	\$2.2600	\$1.4967	\$2.2017	\$2.3367
10/16/24	\$1.7300	\$2.3400	\$2.5900	\$1.8650	\$2.0850	\$2.3000	\$1.6000	\$1.8400	\$1.8600	\$1.7317	\$2.0883	\$2.2500
10/17/24	\$1.7300	\$2.3400	\$2.5900	\$1.8050	\$2.0150	\$2.2050	\$1.6000	\$1.8400	\$1.8600	\$1.7117	\$2.0650	\$2.2183
10/18/24	\$1.7300	\$2.3400	\$2.5900	\$1.7500	\$1.9350	\$2.1250	\$1.6000	\$1.8400	\$1.8600	\$1.6933	\$2.0383	\$2.1917
10/19/24	\$1.7300	\$2.3400	\$2.5900	\$1.4000	\$1.6750	\$1.7450	\$1.6000	\$1.8400	\$1.8600	\$1.5767	\$1.9517	\$2.0650
10/20/24	\$1.7300	\$2.3400	\$2.5900	\$1.4000	\$1.6750	\$1.7450	\$1.6000	\$1.8400	\$1.8600	\$1.5767	\$1.9517	\$2.0650
10/21/24	\$1.7300	\$2.3400	\$2.5900	\$1.4000	\$1.6750	\$1.7450	\$1.6000	\$1.8400	\$1.8600	\$1.5767	\$1.9517	\$2.0650
10/22/24	\$1.7300	\$2.3400	\$2.5900	\$1.3800	\$1.4950	\$1.8150	\$1.7700	\$1.8200	\$1.9200	\$1.6267	\$1.8850	\$2.1083
10/23/24	\$1.7300	\$2.3400	\$2.5900	\$1.5600	\$1.5550	\$1.8100	\$1.7700	\$1.8200	\$1.9200	\$1.6867	\$1.9050	\$2.1067
10/24/24	\$1.7300	\$2.3400	\$2.5900	\$1.7650	\$1.8550	\$1.9300	\$1.7700	\$1.8200	\$1.9200	\$1.7550	\$2.0050	\$2.1467
10/25/24	\$1.7300	\$2.3400	\$2.5900	\$1.7550	\$1.9050	\$2.0350	\$1.7700	\$1.8200	\$1.9200	\$1.7517	\$2.0217	\$2.1817
10/26/24	\$1.7300	\$2.3400	\$2.5900	\$1.8400	\$1.9150	\$1.9400	\$1.7700	\$1.8200	\$1.9200	\$1.7800	\$2.0250	\$2.1500
10/27/24	\$1.7300	\$2.3400	\$2.5900	\$1.8400	\$1.9150	\$1.9400	\$1.7700	\$1.8200	\$1.9200	\$1.7800	\$2.0250	\$2.1500
10/28/24	\$1.7300	\$2.3400	\$2.5900	\$1.8400	\$1.9150	\$1.9400	\$1.7700	\$1.8200	\$1.9200	\$1.7800	\$2.0250	\$2.1500
10/29/24	\$1.7300	\$2.3400	\$2.5900	\$1.7200	\$1.8950	\$1.9450	\$1.3900	\$1.4800	\$1.6500	\$1.6133	\$1.9050	\$2.0617
10/30/24	\$1.7300	\$2.3400	\$2.5900	\$1.6100	\$1.7700	\$1.8350	\$1.3900	\$1.4800	\$1.6500	\$1.5767	\$1.8633	\$2.0250
10/31/24	\$1.7300	\$2.3400	\$2.5900	\$1.6750	\$1.7900	\$1.9350	\$1.3900	\$1.4800	\$1.6500	\$1.5983	\$1.8700	\$2.0583
Avg Rate	\$1.7300	\$2.3400	\$2.5900	\$1.5356	\$2.0461	\$2.1650	\$1.5297	\$2.0184	\$2.1258	\$1.5984	\$2.1348	\$2.2936

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL					
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	985,418	\$1,598,943.36	\$1,575,132.40	(\$23,810.96)
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					(\$23,810.96)

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Oct-24

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
				FLOW	FLOW		OF	Sales Amounts		
				DATE	DATE		SALE	VOLUMES INVOICED	SALES RATE	
				(2)	(3)		(16)	(17 A) Dth	(18 A) \$/Dth	
I	S	OPP	S0267500	10/1/24	10/1/24	TCO P1042737	WV	15,000	\$1.7200	\$1,200.00
I	S	OPP	S0267501	10/1/24	10/1/24	TCO 27-19	WV	20,000	\$1.8000	\$267.28
I	S	OPP	S0267360	10/1/24	10/1/24	TCO 27-19	WV	10,000	\$1.7000	\$1,945.30
I	S	OPP	S0267365	10/1/24	10/1/24	TCO P1042737	WV	3,000	\$1.6400	\$330.00
I	S	OPP	S0267376	10/1/24	10/1/24	TCO 27-19	WV	10,000	\$1.7900	\$34.51
I	S	OPP	S0267383	10/1/24	10/1/24	TCO 27-19	WV	15,000	\$1.7900	\$50.89
I	S	OPP	S0267397	10/1/24	10/1/24	TCO P1042737	WV	5,000	\$1.8750	\$25.00
I	S	OPP	S0267402	10/1/24	10/1/24	TCO P1042737	WV	7,000	\$1.8700	\$315.00
I	S	OPP	S0267292	10/1/24	10/1/24	TCO 27-19	WV	5,000	\$1.5000	\$403.22
I	S	OPP	S0267403	10/1/24	10/1/24	TCO P1042737	WV	2,000	\$1.8725	\$5.00
I	S	OPP	S0267408	10/1/24	10/1/24	TCO 27-19	WV	20,000	\$1.8800	\$1,867.28
I	S	OPP	S0267419	10/1/24	10/1/24	TCO 27-19	WV	15,000	\$1.9400	\$276.60
I	S	OPP	S0267420	10/1/24	10/1/24	TCO P1042737	WV	1,700	\$1.8150	\$25.50
I	S	OPP	S0267421	10/1/24	10/1/24	TCO P1042737	WV	3,300	\$1.8150	\$49.50
I	S	OPP	S0267445	10/1/24	10/1/24	TCO P1042737	WV	3,000	\$1.5950	\$75.00
I	S	OPP	S0267446	10/1/24	10/1/24	TCO P1042737	WV	2,000	\$1.5950	\$50.00
I	S	OPP	S0267447	10/1/24	10/1/24	TCO P1042737	WV	3,500	\$1.6050	\$8.75
I	S	OPP	S0267473	10/1/24	10/1/24	TCO P1042737	WV	10,000	\$1.8400	\$250.00
I	S	OPP	S0267474	10/1/24	10/1/24	TCO P1042737	WV	10,000	\$1.8400	\$250.00
I	S	OPP	S0267475	10/1/24	10/1/24	TCO P1042737	WV	6,000	\$1.6125	\$315.00
I	S	OPP	S0267476	10/1/24	10/1/24	TCO 27-19	WV	10,000	\$1.7100	\$205.12
I	S	OPP	S0267487	10/1/24	10/1/24	TCO P1042737	WV	2,400	\$1.6775	\$90.00
I	S	OPP	S0267488	10/1/24	10/1/24	TCO P1042737	WV	3,600	\$1.6775	\$135.00
I	S	OPP	S0267489	10/1/24	10/1/24	TCO P1042737	WV	6,900	\$1.6775	\$258.75
								189,400		\$8,432.70

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Oct-24

SALES AMOUNTS											
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	TOTAL SALE	MARGIN
E	E	OPP	S0265604	10/1/24	1/1/24	10/1/24	\$0.1000	\$7,750.00	\$0.00	\$775.00	\$775.00
E	E	OPP	S0265844	2/1/24		3/1/25	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
								\$588,350.00		\$43,460.85	\$43,460.85

NOVEMBER 2024

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Nov-24

Ln.	PBR Component Description	Nov-24 ACTUAL	
1	CPS = (TPBR) x ASP	\$32,900.54	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$488,800.88</u>	50% of remainder
3	Total Company Performance Share	\$521,701.42	
4	TCI (includes Marketed CapR)	\$976,979.98	
5	GCI	\$45,558.64	
6	OSSI		
	Sales	\$22,045.76	
	Exch	\$42,685.85	
7	TPBR = (TCI+GCI+OSSI)	\$1,087,270.22	
8	AGC (**Total Gas Cost)	\$2,437,076.88	
	Sys Supply Purch	\$230,446.93	
	Diversified (Term)	\$37,130.56	(act)
	Misc Adjustment	\$123.80	
	Transportation	\$2,169,375.59	
9	4.5% of AGC	\$109,668.46	
10	PAC = (TPBR) / AGC	44.61%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Nov-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>	
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4102	Demand Vol @ Max Rate		
							Demand Vol @ Max Rate	\$1,555,252.78	
							Benchmark Cost	\$1,555,252.78	
			0						
			0			<u>Disc Rate</u>			
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	
							CKY Negotiated Cost	\$878,347.80	
		TCI Negotiated Contract Revenue							\$676,904.98
		Marketed Cap Release	TCO	SST		15,000	\$3.0000		\$45,000.00
Marketed Cap Release	TCO	SST		5,000	\$3.0600		\$15,300.00		
Marketed Cap Release	TCO	SST		5,000	\$3.6300		\$18,150.00		
Marketed Cap Release	TCO	SST		15,000	\$4.5000		\$67,500.00		
Marketed Cap Release	TCO	SST		5,500	\$3.4500		\$18,975.00		
Marketed Cap Release	TCO	SST		23,000	\$3.4500		\$79,350.00		
Marketed Cap Release	TCO	SST		12,000	\$4.6500		\$55,800.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
TCI Marketed Capacity Release Revenue							\$300,075.00		
Total TCI							\$976,979.98		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Nov-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.516	\$5.939	77.07%	\$7.4102
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Nov-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
							Natural Gas Week (NGW)			Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
11/1/24	\$1.7800	\$2.1700	\$2.3000	\$1.5250	\$1.7050	\$1.8600	\$1.3900	\$1.4800	\$1.6500	\$1.5650	\$1.7850	\$1.9367
11/2/24	\$1.7800	\$2.1700	\$2.3000	\$1.1750	\$1.2500	\$1.4000	\$1.3900	\$1.4800	\$1.6500	\$1.4483	\$1.6333	\$1.7833
11/3/24	\$1.7800	\$2.1700	\$2.3000	\$1.1750	\$1.2500	\$1.4000	\$1.3900	\$1.4800	\$1.6500	\$1.4483	\$1.6333	\$1.7833
11/4/24	\$1.7800	\$2.1700	\$2.3000	\$1.1750	\$1.2500	\$1.4000	\$1.3900	\$1.4800	\$1.6500	\$1.4483	\$1.6333	\$1.7833
11/5/24	\$1.7800	\$2.1700	\$2.3000	\$1.0850	\$1.2400	\$1.4750	\$1.1800	\$1.4400	\$1.4800	\$1.3483	\$1.6167	\$1.7517
11/6/24	\$1.7800	\$2.1700	\$2.3000	\$1.4000	\$1.4900	\$1.6700	\$1.1800	\$1.4400	\$1.4800	\$1.4533	\$1.7000	\$1.8167
11/7/24	\$1.7800	\$2.1700	\$2.3000	\$1.4450	\$1.7200	\$1.7900	\$1.1800	\$1.4400	\$1.4800	\$1.4683	\$1.7767	\$1.8567
11/8/24	\$1.7800	\$2.1700	\$2.3000	\$1.2200	\$1.3600	\$1.5500	\$1.1800	\$1.4400	\$1.4800	\$1.3933	\$1.6567	\$1.7767
11/9/24	\$1.7800	\$2.1700	\$2.3000	\$0.9500	\$1.2500	\$1.2650	\$1.1800	\$1.4400	\$1.4800	\$1.3033	\$1.6200	\$1.6817
11/10/24	\$1.7800	\$2.1700	\$2.3000	\$0.9500	\$1.2500	\$1.2650	\$1.1800	\$1.4400	\$1.4800	\$1.3033	\$1.6200	\$1.6817
11/11/24	\$1.7800	\$2.1700	\$2.3000	\$0.9500	\$1.2500	\$1.2650	\$1.1800	\$1.4400	\$1.4800	\$1.3033	\$1.6200	\$1.6817
11/12/24	\$1.7800	\$2.1700	\$2.3000	\$0.9500	\$1.2500	\$1.2650	\$1.1800	\$1.4400	\$1.4800	\$1.3033	\$1.6200	\$1.6817
11/13/24	\$1.7800	\$2.1700	\$2.3000	\$1.7600	\$1.8200	\$1.8450	\$1.6200	\$1.7500	\$1.8300	\$1.7200	\$1.9133	\$1.9917
11/14/24	\$1.7800	\$2.1700	\$2.3000	\$1.8650	\$1.9800	\$1.9800	\$1.6200	\$1.7500	\$1.8300	\$1.7550	\$1.9667	\$2.0367
11/15/24	\$1.7800	\$2.1700	\$2.3000	\$1.7800	\$1.8400	\$1.8150	\$1.6200	\$1.7500	\$1.8300	\$1.7267	\$1.9200	\$1.9817
11/16/24	\$1.7800	\$2.1700	\$2.3000	\$1.5600	\$1.6050	\$1.7150	\$1.6200	\$1.7500	\$1.8300	\$1.6533	\$1.8417	\$1.9483
11/17/24	\$1.7800	\$2.1700	\$2.3000	\$1.5600	\$1.6050	\$1.7150	\$1.6200	\$1.7500	\$1.8300	\$1.6533	\$1.8417	\$1.9483
11/18/24	\$1.7800	\$2.1700	\$2.3000	\$1.5600	\$1.6050	\$1.7150	\$1.6200	\$1.7500	\$1.8300	\$1.6533	\$1.8417	\$1.9483
11/19/24	\$1.7800	\$2.1700	\$2.3000	\$1.7400	\$1.9150	\$1.8400	\$2.1000	\$2.2100	\$2.2300	\$1.8733	\$2.0983	\$2.1233
11/20/24	\$1.7800	\$2.1700	\$2.3000	\$1.9000	\$1.9450	\$2.0100	\$2.1000	\$2.2100	\$2.2300	\$1.9267	\$2.1083	\$2.1800
11/21/24	\$1.7800	\$2.1700	\$2.3000	\$2.1950	\$2.2950	\$2.3150	\$2.1000	\$2.2100	\$2.2300	\$2.0250	\$2.2250	\$2.2817
11/22/24	\$1.7800	\$2.1700	\$2.3000	\$2.5800	\$2.6800	\$2.7050	\$2.1000	\$2.2100	\$2.2300	\$2.1533	\$2.3533	\$2.4117
11/23/24	\$1.7800	\$2.1700	\$2.3000	\$2.2950	\$2.3100	\$2.3250	\$2.1000	\$2.2100	\$2.2300	\$2.0583	\$2.2300	\$2.2850
11/24/24	\$1.7800	\$2.1700	\$2.3000	\$2.2950	\$2.3100	\$2.3250	\$2.1000	\$2.2100	\$2.2300	\$2.0583	\$2.2300	\$2.2850
11/25/24	\$1.7800	\$2.1700	\$2.3000	\$2.2950	\$2.3100	\$2.3250	\$2.1000	\$2.2100	\$2.2300	\$2.0583	\$2.2300	\$2.2850
11/26/24	\$1.7800	\$2.1700	\$2.3000	\$2.6600	\$2.7000	\$2.6700	\$2.9200	\$3.0100	\$3.1700	\$2.4533	\$2.6267	\$2.7133
11/27/24	\$1.7800	\$2.1700	\$2.3000	\$3.0050	\$3.0800	\$3.1150	\$2.9200	\$3.0100	\$3.1700	\$2.5683	\$2.7533	\$2.8617
11/28/24	\$1.7800	\$2.1700	\$2.3000	\$3.0050	\$3.0800	\$3.1150	\$2.9200	\$3.0100	\$3.1700	\$2.5683	\$2.7533	\$2.8617
11/29/24	\$1.7800	\$2.1700	\$2.3000	\$3.0050	\$3.0800	\$3.1150	\$2.9200	\$3.0100	\$3.1700	\$2.5683	\$2.7533	\$2.8617
11/30/24	\$1.7800	\$2.1700	\$2.3000	\$3.0050	\$3.0800	\$3.1150	\$2.9200	\$3.0100	\$3.1700	\$2.5683	\$2.7533	\$2.8617
Avg Rate	\$1.7800	\$2.1700	\$2.3000	\$1.8022	\$1.9168	\$1.9788	\$1.8007	\$1.9487	\$2.0293	\$1.7943	\$2.0118	\$2.1027

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	92,709	\$120,787.06	\$166,345.70	\$45,558.64	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$45,558.64	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Nov-24

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	DELIVERY POINT	STATE OF SALE (16)	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
								Sales Amounts		
								VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0267532	11-1-24	11-1-24	TCO 27-19	WV	10,000	\$1.8500	\$174.74
I	S	OPP	S0267542	11-1-24	11-1-24	TCO 27-19	WV	8,000	\$1.8500	\$139.08
I	S	OPP	S0267544	11-1-24	11-1-24	TCO 27-19	WV	20,000	\$1.8500	\$347.70
I	S	OPP	S0267546	11-1-24	11-1-24	TCO 27-19	WV	16,000	\$1.8500	\$278.16
I	S	OPP	S0267547	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.8300	\$250.00
I	S	OPP	S0267548	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.8700	\$450.00
I	S	OPP	S0267552	11-1-24	11-1-24	TCO P1042737	WV	3,200	\$1.8500	\$224.00
I	S	OPP	S0267553	11-1-24	11-1-24	TCO P1042737	WV	300	\$1.8700	\$27.00
I	S	OPP	S0267554	11-1-24	11-1-24	TCO P1042737	WV	4,700	\$1.8700	\$423.00
I	S	OPP	S0267556	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.9000	\$600.00
I	S	OPP	S0267558	11-1-24	11-1-24	TCO P1042737	WV	1,000	\$1.8950	\$115.00
I	S	OPP	S0267559	11-1-24	11-1-24	TCO P1042737	WV	1,800	\$1.8600	\$144.00
I	S	OPP	S0267560	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.8600	\$400.00
I	S	OPP	S0267561	11-1-24	11-1-24	TCO P1042737	WV	6,000	\$1.8500	\$420.00
I	S	OPP	S0267562	11-1-24	11-1-24	TCO P1042737	WV	4,000	\$1.8700	\$360.00
I	S	OPP	S0267563	11-1-24	11-1-24	TCO P1042737	WV	10,000	\$1.8700	\$900.00
I	S	OPP	S0267564	11-1-24	11-1-24	TCO P1042737	WV	10,000	\$1.8700	\$900.00
I	S	OPP	S0267566	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.8800	\$500.00
I	S	OPP	S0267567	11-1-24	11-1-24	TCO P1042737	WV	700	\$1.8800	\$70.00
I	S	OPP	S0267568	11-1-24	11-1-24	TCO P1042737	WV	5,000	\$1.9400	\$800.00
I	S	OPP	S0267598	11-1-24	11-1-24	TCO P1042737	WV	75,000	\$1.8200	\$8,547.75
I	S	OPP	S0267622	11-1-24	11-1-24	TCO 27-19	WV	10,000	\$1.9400	\$4,869.33
I	S	OPP	S0267624	11-1-24	11-1-24	TCO P1042737	WV	10,000	\$2.0100	\$1,010.00
I	S	OPP	S0267635	11-1-24	11-1-24	TCO P1042737	WV	3,200	\$2.1500	\$96.00
								223,900		\$22,045.76

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Nov-24

SALES AMOUNTS																
DATA	SALES	EXCH	SALES ID	RECEIPT	DELIVERY	INVOICE	# OF	# OF	DELIVERY	STATE	SALES	TOTAL	TRANSPORT	EXCISE	TOTAL	MARGIN
STATUS	TYPE**	TYPE		FLOW	FLOW		MONTHS	MONTHS		OF						
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	VOLUMES	RATE	SALE	COST	TAX	SALE
											Dth	\$/Dth	\$			
E	E	OPP	S0265844	2/1/24		3/1/25	14	10	TCO P1042737	WV	77500	\$1.0800	\$83,700.00	\$0.00	\$0.00	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	14	10	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$0.00	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	10	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$0.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	10	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$0.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	8	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$0.00	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	13	5	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$0.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	3	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$0.00	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	3	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$0.00	\$807.69
											688,500		\$580,600.00			\$42,685.85
																\$42,685.85

DECEMBER 2024

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Dec-24

		Dec-24	
Ln.	PBR Component Description	ACTUAL	
1	CPS = (TPBR) x ASP	\$61,283.00	30% of first 4.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$559,944.67</u>	50% of remainder
3	Total Company Performance Share	\$621,227.66	
4	TCI (includes Marketed CapR)	\$1,224,419.85	
5	GCI	\$52,972.12	
6	OSSI		
	Sales	\$4,088.17	
	Exch	\$42,685.85	
7	TPBR = (TCI+GCI+OSSI)	\$1,324,165.99	
8	AGC (**Total Gas Cost)	\$4,539,481.18	
	Sys Supply Purch	\$2,444,476.39	
	Diversified (Term)	\$141,206.22	(act)
	Misc Adjustment	\$211.10	
	Transportation	\$1,953,587.47	
9	4.5% of AGC	\$204,276.65	
10	PAC = (TPBR) / AGC	29.17%	

Acronyms:
CPS = Company Performance Share ****Total Gas Cost = System Supply Purchase + Transportation Costs**
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Dec-24

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>	
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4321	Demand Vol @ Max Rate		
							Demand Vol @ Max Rate	\$1,559,849.15	
							Benchmark Cost	\$1,559,849.15	
			0						
			0			<u>Disc Rate</u>			
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate		
							Demand Vol @ Disc Rate	\$878,347.80	
							CKY Negotiated Cost	\$878,347.80	
		TCI Negotiated Contract Revenue							\$681,501.35
		Marketed Cap Release	TCO	SST		22,000	\$7.7500		\$170,500.00
Marketed Cap Release	TCO	SST		6,500	\$8.2150		\$53,397.50		
Marketed Cap Release	TCO	SST		5,000	\$8.2150		\$41,075.00		
Marketed Cap Release	TCO	SST		15,000	\$8.5250		\$127,875.00		
Marketed Cap Release	TCO	SST		15,000	\$9.3000		\$139,500.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	SST			\$0.0000		\$0.00		
Marketed Cap Release	TCO	FTS-1		5,500	\$1.9220		\$10,571.00		
TCI Marketed Capacity Release Revenue							\$542,918.50		
Total TCI							\$1,224,419.85		

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Dec-24	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.547	\$5.939	77.59%	\$7.4321
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Dec-24

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
12/1/24	\$3.1100	\$3.3000	\$3.5500	\$2.8850	\$2.9500	\$3.3900	\$2.9200	\$3.0100	\$3.1700	\$2.9717	\$3.0867	\$3.3700
12/2/24	\$3.1100	\$3.3000	\$3.5500	\$2.8850	\$2.9500	\$3.3900	\$2.9200	\$3.0100	\$3.1700	\$2.9717	\$3.0867	\$3.3700
12/3/24	\$3.1100	\$3.3000	\$3.5500	\$2.8000	\$2.8550	\$3.0050	\$2.6400	\$2.7300	\$2.9000	\$2.8500	\$2.9617	\$3.1517
12/4/24	\$3.1100	\$3.3000	\$3.5500	\$2.6000	\$2.7550	\$2.8100	\$2.6400	\$2.7300	\$2.9000	\$2.7833	\$2.9283	\$3.0867
12/5/24	\$3.1100	\$3.3000	\$3.5500	\$2.6500	\$2.7350	\$2.8550	\$2.6400	\$2.7300	\$2.9000	\$2.8000	\$2.9217	\$3.1017
12/6/24	\$3.1100	\$3.3000	\$3.5500	\$2.7300	\$2.8300	\$2.9650	\$2.6400	\$2.7300	\$2.9000	\$2.8267	\$2.9533	\$3.1383
12/7/24	\$3.1100	\$3.3000	\$3.5500	\$2.5800	\$2.6850	\$2.8150	\$2.6400	\$2.7300	\$2.9000	\$2.7767	\$2.9050	\$3.0883
12/8/24	\$3.1100	\$3.3000	\$3.5500	\$2.5800	\$2.6850	\$2.8150	\$2.6400	\$2.7300	\$2.9000	\$2.7767	\$2.9050	\$3.0883
12/9/24	\$3.1100	\$3.3000	\$3.5500	\$2.5800	\$2.6850	\$2.8150	\$2.6400	\$2.7300	\$2.9000	\$2.7767	\$2.9050	\$3.0883
12/10/24	\$3.1100	\$3.3000	\$3.5500	\$2.6100	\$2.7950	\$2.8400	\$2.7200	\$2.8400	\$2.9500	\$2.8133	\$2.9783	\$3.1133
12/11/24	\$3.1100	\$3.3000	\$3.5500	\$2.6650	\$2.7750	\$2.8900	\$2.7200	\$2.8400	\$2.9500	\$2.8317	\$2.9717	\$3.1300
12/12/24	\$3.1100	\$3.3000	\$3.5500	\$2.9150	\$2.9850	\$3.1100	\$2.7200	\$2.8400	\$2.9500	\$2.9150	\$3.0417	\$3.2033
12/13/24	\$3.1100	\$3.3000	\$3.5500	\$2.8900	\$2.9350	\$3.0750	\$2.7200	\$2.8400	\$2.9500	\$2.9067	\$3.0250	\$3.1917
12/14/24	\$3.1100	\$3.3000	\$3.5500	\$2.7350	\$2.7900	\$2.8600	\$2.7200	\$2.8400	\$2.9500	\$2.8550	\$2.9767	\$3.1200
12/15/24	\$3.1100	\$3.3000	\$3.5500	\$2.7350	\$2.7900	\$2.8600	\$2.7200	\$2.8400	\$2.9500	\$2.8550	\$2.9767	\$3.1200
12/16/24	\$3.1100	\$3.3000	\$3.5500	\$2.7350	\$2.7900	\$2.8600	\$2.7200	\$2.8400	\$2.9500	\$2.8550	\$2.9767	\$3.1200
12/17/24	\$3.1100	\$3.3000	\$3.5500	\$2.6400	\$2.6950	\$2.7900	\$2.8900	\$2.8900	\$3.0300	\$2.8800	\$2.9617	\$3.1233
12/18/24	\$3.1100	\$3.3000	\$3.5500	\$2.6550	\$2.7300	\$2.7600	\$2.8900	\$2.8900	\$3.0300	\$2.8850	\$2.9733	\$3.1133
12/19/24	\$3.1100	\$3.3000	\$3.5500	\$2.8650	\$2.9000	\$2.9850	\$2.8900	\$2.8900	\$3.0300	\$2.9550	\$3.0300	\$3.1883
12/20/24	\$3.1100	\$3.3000	\$3.5500	\$2.9200	\$2.9950	\$3.1150	\$2.8900	\$2.8900	\$3.0300	\$2.9733	\$3.0617	\$3.2317
12/21/24	\$3.1100	\$3.3000	\$3.5500	\$2.9100	\$2.9200	\$3.1050	\$2.8900	\$2.8900	\$3.0300	\$2.9700	\$3.0367	\$3.2283
12/22/24	\$3.1100	\$3.3000	\$3.5500	\$2.9100	\$2.9200	\$3.1050	\$2.8900	\$2.8900	\$3.0300	\$2.9700	\$3.0367	\$3.2283
12/23/24	\$3.1100	\$3.3000	\$3.5500	\$2.9100	\$2.9200	\$3.1050	\$2.8900	\$2.8900	\$3.0300	\$2.9700	\$3.0367	\$3.2283
12/24/24	\$3.1100	\$3.3000	\$3.5500	\$2.7700	\$2.8050	\$2.8950	\$2.4100	\$2.5900	\$2.7700	\$2.7633	\$2.8983	\$3.0717
12/25/24	\$3.1100	\$3.3000	\$3.5500	\$2.9200	\$2.9400	\$3.0250	\$2.4100	\$2.5900	\$2.7700	\$2.8133	\$2.9433	\$3.1150
12/26/24	\$3.1100	\$3.3000	\$3.5500	\$2.9200	\$2.9400	\$3.0250	\$2.4100	\$2.5900	\$2.7700	\$2.8133	\$2.9433	\$3.1150
12/27/24	\$3.1100	\$3.3000	\$3.5500	\$2.6650	\$2.7250	\$2.9300	\$2.4100	\$2.5900	\$2.7700	\$2.7283	\$2.8717	\$3.0833
12/28/24	\$3.1100	\$3.3000	\$3.5500	\$2.3000	\$2.4350	\$2.5850	\$2.4100	\$2.5900	\$2.7700	\$2.6067	\$2.7750	\$2.9683
12/29/24	\$3.1100	\$3.3000	\$3.5500	\$2.3000	\$2.4350	\$2.5850	\$2.4100	\$2.5900	\$2.7700	\$2.6067	\$2.7750	\$2.9683
12/30/24	\$3.1100	\$3.3000	\$3.5500	\$2.3000	\$2.4350	\$2.5850	\$2.4100	\$2.5900	\$2.7700	\$2.6067	\$2.7750	\$2.9683
12/31/24	\$3.1100	\$3.3000	\$3.5500	\$2.8950	\$3.0200	\$3.3300	\$3.2700	\$3.3400	\$3.5300	\$3.0917	\$3.2200	\$3.4700
Avg Rate	\$3.1100	\$3.3000	\$3.5500	\$2.7244	\$2.8002	\$2.9445	\$2.7010	\$2.7971	\$2.9490	\$2.8451	\$2.9658	\$3.1478

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL					
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)
TCO	P10	743,935	\$2,063,602.95	\$2,116,575.07	\$52,972.12
CGT	M/L	0	\$0.00	\$0.00	\$0.00
TENN	500	0	\$0.00	\$0.00	\$0.00
					\$52,972.12

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Dec-24

DATA *	SALES TYPE **	SALES CATEGORY	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	DELIVERY POINT	STATE OF SALE	INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN
								Sales Amounts		
								VOLUMES INVOICED	SALES RATE	
			(1)	(2)	(3)		(16)	(17 A) Dth	(18 A) \$/Dth	
I	S	OPP	S0267730	12/1/24	12/1/24	TCO 27-19	WV	20,000	\$2.8200	\$1,169.22
I	S	OPP	S0267739	12/1/24	12/1/24	TCO 27-19	WV	60,000	\$2.6700	\$1,201.68
I	S	OPP	S0267751	12/1/24	12/1/24	TCO 27-19	WV	15,000	\$2.7900	\$1,717.27
								95,000		\$4,088.17

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Dec-24

											SALES AMOUNTS						
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	INVOICE MONTH	# OF MONTHS IN TERM	# OF MONTHS EXPIRED	DELIVERY POINT	STATE OF SALE	VOLUMES Dth	SALES RATE \$/Dth	TOTAL SALE \$	TRANSPORT COST	EXCISE TAX	TOTAL SALE	MARGIN
E	E	OPP	S0265845	2/1/24		3/1/25	14	11	TCO P1042737	WV	77500	\$1.1300	\$87,575.00	\$0.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265844	2/1/24		3/1/25	14	11	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265853	2/1/24		4/1/25	15	11	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	11	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	9	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	13	6	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	4	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	4	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$0.00	\$807.69	\$807.69
688,500												\$580,600.00				\$42,685.85	\$42,685.85

JANUARY 2025

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Jan-25

		Jan-25	
<u>Ln.</u>	<u>PBR Component Description</u>	<u>ACTUAL</u>	
1	CPS = (TPBR) x ASP	\$94,498.96	30% of first 6.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$756,359.81</u>	50% of remainder
3	Total Company Performance Share	\$850,858.77	
4	TCI (includes Marketed CapR)	\$1,147,187.35	
5	GCI	\$503,460.69	
6	OSSI		
	Sales	\$134,382.26	
	Exch	\$42,685.85	
7	TPBR = (TCI+GCI+OSSI)	\$1,827,716.15	
8	AGC (**Total Gas Cost)	\$4,846,100.36	
	Sys Supply Purch	\$2,668,014.18	
	Core	\$107,091.88	(act)
	Misc Adjustment	\$204.38	
	Transportation	\$2,070,789.92	
9	6.5% of AGC	\$314,996.52	
10	PAC = (TPBR) / AGC	37.72%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCl = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Jan-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Actual</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4321	Demand Vol @ Max Rate	
							Demand Vol @ Max Rate	\$1,559,849.15
							Benchmark Cost	\$1,559,849.15
			0					
			0					
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Disc Rate	
							Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
TCI Negotiated Contract Revenue								\$681,501.35
Marketed Cap Release		TCO	SST		5,000	\$4.6980		\$23,490.00
Marketed Cap Release		TCO	SST		25,000	\$6.8750		\$171,875.00
Marketed Cap Release		TCO	SST		13,000	\$5.6500		\$72,345.00
Marketed Cap Release		TCO	SST		25,000	\$5.6500		\$141,250.00
Marketed Cap Release		TCO	SST		6,500	\$7.3750		\$47,937.50
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST		4,500	\$1.9530		\$8,788.50
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
TCI Marketed Capacity Release Revenue								\$465,686.00
Total TCI								\$1,147,187.35

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Jan-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.547	\$5.939	77.59%	\$7.4321
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Jan-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	Natural Gas Week (NGW)			Benchmark Rate by P/L		
							TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
1/1/25	\$3.1800	\$3.4400	\$3.5900	\$3.2050	\$3.2050	\$3.4900	\$3.2700	\$3.3400	\$3.5300	\$3.2183	\$3.3283	\$3.5367
1/2/25	\$3.1800	\$3.4400	\$3.5900	\$3.2050	\$3.2050	\$3.4900	\$3.2700	\$3.3400	\$3.5300	\$3.2183	\$3.3283	\$3.5367
1/3/25	\$3.1800	\$3.4400	\$3.5900	\$3.4900	\$3.5300	\$3.6700	\$3.2700	\$3.3400	\$3.5300	\$3.3133	\$3.4367	\$3.5967
1/4/25	\$3.1800	\$3.4400	\$3.5900	\$3.2300	\$3.4050	\$3.5050	\$3.2700	\$3.3400	\$3.5300	\$3.2267	\$3.3950	\$3.5417
1/5/25	\$3.1800	\$3.4400	\$3.5900	\$3.2300	\$3.4050	\$3.5050	\$3.2700	\$3.3400	\$3.5300	\$3.2267	\$3.3950	\$3.5417
1/6/25	\$3.1800	\$3.4400	\$3.5900	\$3.2300	\$3.4050	\$3.5050	\$3.2700	\$3.3400	\$3.5300	\$3.2267	\$3.3950	\$3.5417
1/7/25	\$3.1800	\$3.4400	\$3.5900	\$3.9650	\$4.0100	\$3.9900	\$3.8200	\$3.9000	\$3.9600	\$3.6550	\$3.7833	\$3.8467
1/8/25	\$3.1800	\$3.4400	\$3.5900	\$3.7700	\$3.8450	\$3.9350	\$3.8200	\$3.9000	\$3.9600	\$3.5900	\$3.7283	\$3.8283
1/9/25	\$3.1800	\$3.4400	\$3.5900	\$3.5450	\$3.6350	\$3.8150	\$3.8200	\$3.9000	\$3.9600	\$3.5150	\$3.6583	\$3.7883
1/10/25	\$3.1800	\$3.4400	\$3.5900	\$3.6050	\$3.6800	\$3.9300	\$3.8200	\$3.9000	\$3.9600	\$3.5350	\$3.6733	\$3.8267
1/11/25	\$3.1800	\$3.4400	\$3.5900	\$3.9250	\$3.9950	\$4.2450	\$3.8200	\$3.9000	\$3.9600	\$3.6417	\$3.7783	\$3.9317
1/12/25	\$3.1800	\$3.4400	\$3.5900	\$3.9250	\$3.9950	\$4.2450	\$3.8200	\$3.9000	\$3.9600	\$3.6417	\$3.7783	\$3.9317
1/13/25	\$3.1800	\$3.4400	\$3.5900	\$3.9250	\$3.9950	\$4.2450	\$3.8200	\$3.9000	\$3.9600	\$3.6417	\$3.7783	\$3.9317
1/14/25	\$3.1800	\$3.4400	\$3.5900	\$4.2500	\$4.2250	\$4.6800	\$7.6900	\$6.7600	\$6.3100	\$5.0400	\$4.8083	\$4.8600
1/15/25	\$3.1800	\$3.4400	\$3.5900	\$4.1850	\$4.1950	\$4.4750	\$7.6900	\$6.7600	\$6.3100	\$5.0183	\$4.7983	\$4.7917
1/16/25	\$3.1800	\$3.4400	\$3.5900	\$4.1600	\$4.2150	\$4.6200	\$7.6900	\$6.7600	\$6.3100	\$5.0100	\$4.8050	\$4.8400
1/17/25	\$3.1800	\$3.4400	\$3.5900	\$4.1250	\$4.1550	\$4.3900	\$7.6900	\$6.7600	\$6.3100	\$4.9983	\$4.7850	\$4.7633
1/18/25	\$3.1800	\$3.4400	\$3.5900	\$9.9350	\$9.6500	\$9.9450	\$7.6900	\$6.7600	\$6.3100	\$6.9350	\$6.6167	\$6.6150
1/19/25	\$3.1800	\$3.4400	\$3.5900	\$9.9350	\$9.6500	\$9.9450	\$7.6900	\$6.7600	\$6.3100	\$6.9350	\$6.6167	\$6.6150
1/20/25	\$3.1800	\$3.4400	\$3.5900	\$9.9350	\$9.6500	\$9.9450	\$7.6900	\$6.7600	\$6.3100	\$6.9350	\$6.6167	\$6.6150
1/21/25	\$3.1800	\$3.4400	\$3.5900	\$9.9350	\$9.6500	\$9.9450	\$7.6900	\$6.7600	\$6.3100	\$6.9350	\$6.6167	\$6.6150
1/22/25	\$3.1800	\$3.4400	\$3.5900	\$4.3350	\$4.3550	\$5.2550	\$3.7600	\$3.7400	\$4.4600	\$3.7583	\$3.8450	\$4.4350
1/23/25	\$3.1800	\$3.4400	\$3.5900	\$3.8150	\$3.8100	\$5.4900	\$3.7600	\$3.7400	\$4.4600	\$3.5850	\$3.6633	\$4.5133
1/24/25	\$3.1800	\$3.4400	\$3.5900	\$3.7700	\$3.8250	\$5.4100	\$3.7600	\$3.7400	\$4.4600	\$3.5700	\$3.6683	\$4.4867
1/25/25	\$3.1800	\$3.4400	\$3.5900	\$3.5650	\$3.6200	\$4.1500	\$3.7600	\$3.7400	\$4.4600	\$3.5017	\$3.6000	\$4.0667
1/26/25	\$3.1800	\$3.4400	\$3.5900	\$3.5650	\$3.6200	\$4.1500	\$3.7600	\$3.7400	\$4.4600	\$3.5017	\$3.6000	\$4.0667
1/27/25	\$3.1800	\$3.4400	\$3.5900	\$3.5650	\$3.6200	\$4.1500	\$3.7600	\$3.7400	\$4.4600	\$3.5017	\$3.6000	\$4.0667
1/28/25	\$3.1800	\$3.4400	\$3.5900	\$3.3300	\$3.4200	\$3.8200	\$2.8800	\$3.1000	\$3.1800	\$3.1300	\$3.3200	\$3.5300
1/29/25	\$3.1800	\$3.4400	\$3.5900	\$3.0950	\$3.1900	\$3.5050	\$2.8800	\$3.1000	\$3.1800	\$3.0517	\$3.2433	\$3.4250
1/30/25	\$3.1800	\$3.4400	\$3.5900	\$2.9000	\$3.0600	\$3.2650	\$2.8800	\$3.1000	\$3.1800	\$2.9867	\$3.2000	\$3.3450
1/31/25	\$3.1800	\$3.4400	\$3.5900	\$2.7700	\$2.8750	\$3.1000	\$2.8800	\$3.1000	\$3.1800	\$2.9433	\$3.1383	\$3.2900
Avg Rate	\$3.1800	\$3.4400	\$3.5900	\$4.4329	\$4.4547	\$4.8326	\$4.5794	\$4.3955	\$4.4794	\$4.0641	\$4.0967	\$4.3006

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ACTUAL						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	587,610	\$1,895,232.83	\$2,388,097.59	\$492,864.76	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	14,859	\$53,307.35	\$63,903.29	\$10,595.94	
					\$503,460.69	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Jan-25

								INVOICED SALES AMOUNTS		ACTUAL AFTER-TAX MARGIN	
								Sales Amounts			
DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT FLOW DATE (2)	DELIVERY FLOW DATE (3)	CDC (4)	DELIVERY POINT	STATE OF SALE (16)	VOLUMES INVOICED (17 A) Dth	SALES RATE (18 A) \$/Dth	
I	S	OPP	S0267873	1/1/25	1/1/25		TCO P1042737	WV	5,000	\$4.0000	\$3,950.00
I	S	OPP	S0267969	1/1/25	1/1/25		TCO 27-19	WV	20,000	\$4.3500	\$4,266.78
I	S	OPP	S0267977	1/1/25	1/1/25		TCO 27-19	WV	15,800	\$12.0000	\$23,610.90
I	S	OPP	S0267979	1/1/25	1/1/25		TCO 27-19	WV	22,000	\$11.0000	\$16,129.35
I	S	OPP	S0267997	1/1/25	1/1/25		TCO 27-19	WV	40,000	\$6.5000	\$85,716.74
I	S	OPP	S0268023	1/1/25	1/1/25		TCO P1042737	WV	400	\$3.8150	\$34.00
I	S	OPP	S0268024	1/1/25	1/1/25		TCO P1042737	WV	5,200	\$3.8150	\$674.49
									108,400		\$134,382.26

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Jan-25

SALES AMOUNTS													
DATA	SALES	EXCH		RECEIPT	DELIVERY			STATE					
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	DELIVERY	OF	VOLUMES	SALES	TOTAL	TRANSPORT	TOTAL
				DATE	DATE	MONTH	POINT	SALE	Dth	RATE	SALE	COST	SALE
										\$/Dth	\$		MARGIN
E	E	OPP	S0265844	2/1/24		3/1/25	TCO P1042737	WV	77,500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57
E	E	OPP	S0265845	2/1/24		3/1/25	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	TCO P1042737	WV	75000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38
E	E	OPP	S0266829	7/1/24		7/1/25	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69
									688,500		\$580,600.00		\$42,685.85
													\$42,685.85

FEBRUARY 2025

Columbia Gas of Kentucky, Inc.
Monthly Performance Based Rate Calculation
Flow Period: Feb-25

		Feb-25	
Ln.	PBR Component Description	ESTIMATE	
1	CPS = (TPBR) x ASP	\$65,380.47	30% of first 6.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$463,974.12</u>	50% of remainder
3	Total Company Performance Share	\$529,354.59	
4	TCI (includes Marketed CapR)	\$1,100,899.35	
5	GCI	(\$39,384.96)	
6	OSSI		
	Sales	\$28,440.72	
	Exch	\$55,928.04	(1)
7	TPBR = (TCI+GCI+OSSI)	\$1,145,883.15	
8	AGC (**Total Gas Cost)	\$3,352,844.76	
	Sys Supply Purch	\$1,140,701.77	
	Diversified (Term)	\$123,200.00	(est)
	Misc Adjustment	\$43.75	
	Transportation	\$2,088,899.24	
9	6.5% of AGC	\$217,934.91	
10	PAC = (TPBR) / AGC	34.18%	

Acronyms:

CPS = Company Performance Share
TPBR = Total Performance Based Results
ASP = Applicable Sharing Percentage
PAC = Percent of Actual Gas Costs
AGC = Actual Gas Costs
TCI = Transportation Cost Incentive
OSSI = Off-System Sales Incentive
GCI = Gas Cost Incentive

**Total Gas Cost = System Supply Purchase + Transportation Costs

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Feb-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4321	Demand Vol @ Max Rate	
							Demand Vol @ Max Rate	\$1,559,849.15
							Benchmark Cost	\$1,559,849.15
			0					
			0					
						<u>Disc Rate</u>		
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
TCI Negotiated Contract Revenue								\$681,501.35
Marketed Cap Release		TCO	SST		5,000	\$7.7700		\$38,850.00
Marketed Cap Release		TCO	SST		7,500	\$7.7000		\$57,750.00
Marketed Cap Release		TCO	SST		8,000	\$7.7700		\$62,160.00
Marketed Cap Release		TCO	SST		23,800	\$7.0000		\$166,600.00
Marketed Cap Release		TCO	SST		6,000	\$8.2600		\$49,560.00
Marketed Cap Release		TCO	SST		5,000	\$7.3080		\$36,540.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	FTS-1		4,500	\$1.7640		\$7,938.00
TCI Marketed Capacity Release Revenue								\$419,398.00
Total TCI								\$1,100,899.35

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Feb-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.547	\$5.939	77.59%	\$7.4321
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Feb-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price			Weighted Avg Calculated		
							Natural Gas Week (NGW)			Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
2/1/25	\$3.3000	\$3.4000	\$3.7300	\$2.7600	\$2.7750	\$2.9300	\$2.8800	\$3.1000	\$3.1800	\$2.9800	\$3.0917	\$3.2800
2/2/25	\$3.3000	\$3.4000	\$3.7300	\$2.7600	\$2.7750	\$2.9300	\$2.8800	\$3.1000	\$3.1800	\$2.9800	\$3.0917	\$3.2800
2/3/25	\$3.3000	\$3.4000	\$3.7300	\$2.7600	\$2.7750	\$2.9300	\$2.8800	\$3.1000	\$3.1800	\$2.9800	\$3.0917	\$3.2800
2/4/25	\$3.3000	\$3.4000	\$3.7300	\$3.1550	\$3.1750	\$3.3800	\$3.1000	\$3.2100	\$3.3600	\$3.1850	\$3.2617	\$3.4900
2/5/25	\$3.3000	\$3.4000	\$3.7300	\$3.0650	\$3.0950	\$3.3400	\$3.1000	\$3.2100	\$3.3600	\$3.1550	\$3.2350	\$3.4767
2/6/25	\$3.3000	\$3.4000	\$3.7300	\$3.0000	\$3.0700	\$3.2450	\$3.1000	\$3.2100	\$3.3600	\$3.1333	\$3.2267	\$3.4450
2/7/25	\$3.3000	\$3.4000	\$3.7300	\$3.1250	\$3.1600	\$3.3500	\$3.1000	\$3.2100	\$3.3600	\$3.1750	\$3.2567	\$3.4800
2/8/25	\$3.3000	\$3.4000	\$3.7300	\$3.2300	\$3.2600	\$3.3900	\$3.1000	\$3.2100	\$3.3600	\$3.2100	\$3.2900	\$3.4933
2/9/25	\$3.3000	\$3.4000	\$3.7300	\$3.2300	\$3.2600	\$3.3900	\$3.1000	\$3.2100	\$3.3600	\$3.2100	\$3.2900	\$3.4933
2/10/25	\$3.3000	\$3.4000	\$3.7300	\$3.2300	\$3.2600	\$3.3900	\$3.1000	\$3.2100	\$3.3600	\$3.2100	\$3.2900	\$3.4933
2/11/25	\$3.3000	\$3.4000	\$3.7300	\$3.3250	\$3.3700	\$3.6250	\$4.0200	\$4.3200	\$4.3300	\$3.5483	\$3.6967	\$3.8950
2/12/25	\$3.3000	\$3.4000	\$3.7300	\$3.5300	\$3.5950	\$3.9750	\$4.0200	\$4.3200	\$4.3300	\$3.6167	\$3.7717	\$4.0117
2/13/25	\$3.3000	\$3.4000	\$3.7300	\$3.8800	\$3.8800	\$4.1150	\$4.0200	\$4.3200	\$4.3300	\$3.7333	\$3.8667	\$4.0583
2/14/25	\$3.3000	\$3.4000	\$3.7300	\$4.0050	\$3.9700	\$4.2300	\$4.0200	\$4.3200	\$4.3300	\$3.7750	\$3.8967	\$4.0967
2/15/25	\$3.3000	\$3.4000	\$3.7300	\$4.6900	\$4.6650	\$4.7700	\$4.0200	\$4.3200	\$4.3300	\$4.0033	\$4.1283	\$4.2767
2/16/25	\$3.3000	\$3.4000	\$3.7300	\$4.6900	\$4.6650	\$4.7700	\$4.0200	\$4.3200	\$4.3300	\$4.0033	\$4.1283	\$4.2767
2/17/25	\$3.3000	\$3.4000	\$3.7300	\$4.6900	\$4.6650	\$4.7700	\$4.0200	\$4.3200	\$4.3300	\$4.0033	\$4.1283	\$4.2767
2/18/25	\$3.3000	\$3.4000	\$3.7300	\$4.6900	\$4.6650	\$4.7700	\$4.0200	\$4.3200	\$4.3300	\$4.0033	\$4.1283	\$4.2767
2/19/25	\$3.3000	\$3.4000	\$3.7300	\$6.2350	\$6.4350	\$6.9850	\$5.6100	\$5.9400	\$6.1000	\$5.0483	\$5.2583	\$5.6050
2/20/25	\$3.3000	\$3.4000	\$3.7300	\$7.8150	\$7.8150	\$7.4850	\$5.6100	\$5.9400	\$6.1000	\$5.5750	\$5.7183	\$5.7717
2/21/25	\$3.3000	\$3.4000	\$3.7300	\$5.3350	\$5.6150	\$6.0300	\$5.6100	\$5.9400	\$6.1000	\$4.7483	\$4.9850	\$5.2867
2/22/25	\$3.3000	\$3.4000	\$3.7300	\$4.2000	\$4.2750	\$4.5800	\$5.6100	\$5.9400	\$6.1000	\$4.3700	\$4.5383	\$4.8033
2/23/25	\$3.3000	\$3.4000	\$3.7300	\$4.2000	\$4.2750	\$4.5800	\$5.6100	\$5.9400	\$6.1000	\$4.3700	\$4.5383	\$4.8033
2/24/25	\$3.3000	\$3.4000	\$3.7300	\$4.2000	\$4.2750	\$4.5800	\$5.6100	\$5.9400	\$6.1000	\$4.3700	\$4.5383	\$4.8033
2/25/25	\$3.3000	\$3.4000	\$3.7300	\$3.5650	\$3.6500	\$3.9350	\$3.5400	\$3.6300	\$4.0100	\$3.4683	\$3.5600	\$3.8917
2/26/25	\$3.3000	\$3.4000	\$3.7300	\$3.5400	\$3.6950	\$4.0000	\$3.5400	\$3.6300	\$4.0100	\$3.4600	\$3.5750	\$3.9133
2/27/25	\$3.3000	\$3.4000	\$3.7300	\$3.5350	\$3.6500	\$3.9700	\$3.5400	\$3.6300	\$4.0100	\$3.4583	\$3.5600	\$3.9033
2/28/25	\$3.3000	\$3.4000	\$3.7300	\$3.4950	\$3.6500	\$3.8800	\$3.5400	\$3.6300	\$4.0100	\$3.4450	\$3.5600	\$3.8733
Avg Rate	\$3.3000	\$3.4000	\$3.7300	\$3.9263	\$3.9791	\$4.1902	\$3.9400	\$4.1604	\$4.2979	\$3.7221	\$3.8465	\$4.0727

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ESTIMATE						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	189,383	\$744,284.27	\$704,899.31	(\$39,384.96)	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					(\$39,384.96)	

COLUMBIA GAS OF KENTUCKY
SALES Activity Booking Report
Feb-25

DATA *	SALES TYPE **	SALES CATEGORY	SALES ID	RECEIPT FLOW DATE	DELIVERY FLOW DATE	CDC	DELIVERY POINT	STATE OF SALE	INVOICED SALES AMOUNTS			ACTUAL AFTER-TAX MARGIN
									VOLUMES INVOICED	SALES RATE	TOTAL SALE	
<u>STATUS</u>			(1)	(2)	(3)	(4)		(16)	(17 A) Dth	(18 A) \$/Dth	(19 A=17A*18A) \$	
I	S	OPP	S0268124	2/1/25	2/1/25		TCO P1042737	WV	8,400	\$3.8975	\$32,739.00	\$7,602.00
I	S	OPP	S0268133	2/1/25	2/1/25		TCO P1042737	WV	15,000	\$4.1000	\$61,500.00	\$3,099.45
I	S	OPP	S0268139	2/1/25	2/1/25		TCO P1042737	WV	35,000	\$5.1400	\$179,900.00	\$2,800.00
I	S	OPP	S0268154	2/1/25	2/1/25		TCO 27-19	WV	10,000	\$6.0000	\$60,000.00	\$4,127.27
I	S	OPP	S0268167	2/1/25	2/1/25		TCO P1042737	WV	10,200	\$7.7500	\$79,050.00	\$10,812.00
									78,600		\$413,189.00	\$28,440.72

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Feb-25 (ESTIMATES)

ESTIMATED SALES AMOUNTS														
DATA	SALES	EXCH		RECEIPT	DELIVERY		# OF	# OF		STATE				
STATUS	TYPE**	TYPE	SALES ID	FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	ESTIMATED	SALES	TOTAL	
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT	SALE	VOLUMES	RATE	SALE	COST
											Dth	\$/Dth	\$	SALE
E	E	OPP	S0265844	2/1/24		3/1/25	14	13	TCO P1042737	WV	77500	\$1.0800	\$83,700.00	\$0.00
E	E	OPP	S0265845	2/1/24		3/1/25	14	13	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00
E	E	OPP	S0265853	2/1/24		4/1/25	15	13	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	13	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	11	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00
E	E	OPP	S0268063		2/1/25	5/1/25	4	1	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00
E	E	OPP	S0266829	7/1/24		7/1/25	13	8	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	6	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00
E	E	OPP	S0267253	9/1/24		9/1/25	13	6	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00
											918,799		\$633,568.77	\$55,928.04
														\$55,928.04

MARCH 2025

Columbia Gas of Kentucky, Inc.

Monthly Performance Based Rate Calculation

Flow Period: Mar-25

		Mar-25	
<u>Ln.</u>	<u>PBR Component Description</u>	<u>ESTIMATE</u>	
1	CPS = (TPBR) x ASP	\$60,274.54	30% of first 6.5% of AGC
2	CPS = (TPBR) x ASP	<u>\$489,306.47</u>	50% of remainder
3	Total Company Performance Share	\$549,581.01	
4	TCI (includes Marketed CapR)	\$992,671.60	
5	GCI	\$114,227.83	
6	OSSI	\$16,700.60	
	Sales	\$55,928.04	(1)
	Exch		
7	TPBR = (TCI+GCI+OSSI)	\$1,179,528.07	
8	AGC (**Total Gas Cost)	\$3,091,001.91	
	Sys Supply Purch	\$820,290.75	
	Diversified	\$95,272.30	(est)
	Misc Adjustment	\$136.30	
	Transportation	\$2,175,302.56	
9	6.5% of AGC	\$200,915.12	
10	PAC = (TPBR) / AGC	38.16%	

Acronyms:

CPS = Company Performance Share

****Total Gas Cost = System Supply Purchase + Transportation Costs**

TPBR = Total Performance Based Results

ASP = Applicable Sharing Percentage

PAC = Percent of Actual Gas Costs

AGC = Actual Gas Costs

TCI = Transportation Cost Incentive

OSSI = Off-System Sales Incentive

GCI = Gas Cost Incentive

(1) Includes exchange revenue on exchanges that begin on or after 4/1/2015.

CKY TCI CALCULATION (Discounted/Negotiated Contracts & Marketed Capacity Release Revenue)

Flow Month: Mar-25

		<u>Pipeline</u>	<u>Contract Number</u>	<u>Rate Sched</u>	<u>P/L MDQ</u>	<u>Max Rate</u>	<u>Calculation</u>	<u>Estimate</u>
BENCHMARK	(TBTC)	TCO	80160	SST	209,880	\$7.4321	Demand Vol @ Max Rate	
							Demand Vol @ Max Rate	\$1,559,849.15
							Benchmark Cost	\$1,559,849.15
			0					
			0				Disc Rate	
CKY COST	(TATC)	TCO	80160	SST	209,880	\$4.1850	Demand Vol @ Disc Rate	
							Demand Vol @ Disc Rate	\$878,347.80
							CKY Negotiated Cost	\$878,347.80
TCI Negotiated Contract Revenue								\$681,501.35
Marketed Cap Release		TCO	SST		5,000	\$6.5720		\$32,860.00
Marketed Cap Release		TCO	SST		4,500	\$7.9050		\$35,572.50
Marketed Cap Release		TCO	SST		7,500	\$6.3705		\$47,778.75
Marketed Cap Release		TCO	SST		10,000	\$6.3550		\$63,550.00
Marketed Cap Release		TCO	SST		19,800	\$6.2000		\$122,760.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	SST			\$0.0000		\$0.00
Marketed Cap Release		TCO	FTS-1		4,500	\$1.9220		\$8,649.00
TCI Marketed Capacity Release Revenue								\$311,170.25
Total TCI								\$992,671.60

BENCHMARK CALCULATION PER 7/24/20 CKY PSC ORDER - CASE NO. 2017-00453				
	Mar-25	Per PSC	Gross up	
	TCO SST Rate	Order	Factor %	Benchmark Rate
Benchmark Calc:	\$10.547	\$5.939	77.59%	\$7.4321
PSC Order Effective 7/24/20 with an expiration date of 3/31/21				

- TBTC - Total Benchmark Transportation Cost (Disc Contr MDQ Quantity x Calculated Benchmark Rate)
- TATC - Total Actual Transportation Cost (from Transportation Closing Report)
- TCI - Transportation Cost Incentive

CKY GCI CALCULATION

Flow Period: Mar-25

Flow Date	Inside FERC			Gas Daily			Weekly Spot Price Natural Gas Week (NGW)			Weighted Avg Calculated Benchmark Rate by P/L		
	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500	TCO P10	CGT Main	TGP 500
							(Rayne)					
3/1/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/2/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/3/25	\$3.5100	\$3.7000	\$4.1000	\$3.5400	\$3.6100	\$4.0100	\$3.5400	\$3.6300	\$4.0100	\$3.5300	\$3.6467	\$4.0400
3/4/25	\$3.5100	\$3.7000	\$4.1000	\$3.3600	\$3.5450	\$3.8300	\$3.7400	\$3.9200	\$4.2200	\$3.5367	\$3.7217	\$4.0500
3/5/25	\$3.5100	\$3.7000	\$4.1000	\$3.8450	\$4.0750	\$4.4650	\$3.7400	\$3.9200	\$4.2200	\$3.6983	\$3.8983	\$4.2617
3/6/25	\$3.5100	\$3.7000	\$4.1000	\$3.9050	\$4.0500	\$4.5100	\$3.7400	\$3.9200	\$4.2200	\$3.7183	\$3.8900	\$4.2767
3/7/25	\$3.5100	\$3.7000	\$4.1000	\$3.8250	\$4.0050	\$4.3850	\$3.7400	\$3.9200	\$4.2200	\$3.6917	\$3.8750	\$4.2350
3/8/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/9/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/10/25	\$3.5100	\$3.7000	\$4.1000	\$3.6850	\$3.8900	\$4.2150	\$3.7400	\$3.9200	\$4.2200	\$3.6450	\$3.8367	\$4.1783
3/11/25	\$3.5100	\$3.7000	\$4.1000	\$3.6800	\$4.0700	\$4.4850	\$3.1800	\$3.5700	\$4.1900	\$3.4567	\$3.7800	\$4.2583
3/12/25	\$3.5100	\$3.7000	\$4.1000	\$3.6400	\$3.9000	\$4.4550	\$3.1800	\$3.5700	\$4.1900	\$3.4433	\$3.7233	\$4.2483
3/13/25	\$3.5100	\$3.7000	\$4.1000	\$3.4600	\$3.6600	\$4.1500	\$3.1800	\$3.5700	\$4.1900	\$3.3833	\$3.6433	\$4.1467
3/14/25	\$3.5100	\$3.7000	\$4.1000	\$3.2450	\$3.4550	\$3.8550	\$3.1800	\$3.5700	\$4.1900	\$3.3117	\$3.5750	\$4.0483
3/15/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/16/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/17/25	\$3.5100	\$3.7000	\$4.1000	\$3.0600	\$3.3300	\$3.9150	\$3.1800	\$3.5700	\$4.1900	\$3.2500	\$3.5333	\$4.0683
3/18/25	\$3.5100	\$3.7000	\$4.1000	\$3.1300	\$3.3700	\$4.0850	\$3.2600	\$3.4700	\$4.0400	\$3.3000	\$3.5133	\$4.0750
3/19/25	\$3.5100	\$3.7000	\$4.1000	\$3.1050	\$3.3800	\$4.1000	\$3.2600	\$3.4700	\$4.0400	\$3.2917	\$3.5167	\$4.0800
3/20/25	\$3.5100	\$3.7000	\$4.1000	\$3.2650	\$3.5800	\$4.2250	\$3.2600	\$3.4700	\$4.0400	\$3.3450	\$3.5833	\$4.1217
3/21/25	\$3.5100	\$3.7000	\$4.1000	\$3.3000	\$3.5300	\$4.1700	\$3.2600	\$3.4700	\$4.0400	\$3.3567	\$3.5667	\$4.1033
3/22/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/23/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/24/25	\$3.5100	\$3.7000	\$4.1000	\$3.3200	\$3.5050	\$3.8850	\$3.2600	\$3.4700	\$4.0400	\$3.3633	\$3.5583	\$4.0083
3/25/25	\$3.5100	\$3.7000	\$4.1000	\$3.2250	\$3.5450	\$3.9600	\$2.6600	\$3.3600	\$3.8600	\$3.1317	\$3.5350	\$3.9733
3/26/25	\$3.5100	\$3.7000	\$4.1000	\$3.3000	\$3.5350	\$3.9950	\$2.6600	\$3.3600	\$3.8600	\$3.1567	\$3.5317	\$3.9850
3/27/25	\$3.5100	\$3.7000	\$4.1000	\$3.1150	\$3.4000	\$3.8800	\$2.6600	\$3.3600	\$3.8600	\$3.0950	\$3.4867	\$3.9467
3/28/25	\$3.5100	\$3.7000	\$4.1000	\$2.9000	\$3.2700	\$3.8300	\$2.6600	\$3.3600	\$3.8600	\$3.0233	\$3.4433	\$3.9300
3/29/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
3/30/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
3/31/25	\$3.5100	\$3.7000	\$4.1000	\$2.2950	\$3.1500	\$3.8500	\$2.6600	\$3.3600	\$3.8600	\$2.8217	\$3.4033	\$3.9367
Avg Rate	\$3.5100	\$3.7000	\$4.1000	\$3.2903	\$3.5750	\$4.0647	\$3.2419	\$3.5848	\$4.0710	\$3.3474	\$3.6199	\$4.0785

MONTHLY PURCHASE ACTIVITY (Non-Citygate System Supply) - ESTIMATE						
Pipeline	Rec Point	Purchase Volume	Purchase Cost	Benchmark Cost	GCI Savings (Cost)	
TCO	P10	194,300	\$536,175.75	\$650,403.58	\$114,227.83	
CGT	M/L	0	\$0.00	\$0.00	\$0.00	
TENN	500	0	\$0.00	\$0.00	\$0.00	
					\$114,227.83	

COLUMBIA GAS OF KENTUCKY
Estimated SALES Activity Booking Report
Mar-25

DATA * STATUS	SALES TYPE **	SALES CATEGORY	SALES ID (1)	RECEIPT	DELIVERY	DELIVERY POINT	STATE	INVOICED SALES AMOUNTS			ESTIMATED AFTER-TAX MARGIN
				FLOW	FLOW		OF	Sales Amounts			
				DATE	DATE		SALE	VOLUMES INVOICED	SALES RATE	TOTAL SALE	
				(2)	(3)		(16)	(17 A) Dth	(18 A) \$/Dth	(19 A=17A*18A) \$	
E	S	OPP	S0268335	3-1-25	3-1-25	TCO P1042737	WV	\$2,600.00	\$3.80	\$9,880.00	\$325.00
E	S	OPP	S0268336	3-1-25	3-1-25	TCO P1042737	WV	\$3,000.00	\$3.83	\$11,490.00	\$465.00
E	S	OPP	S0268337	3-1-25	3-1-25	TCO P1042737	WV	\$1,200.00	\$3.83	\$4,596.00	\$186.00
E	S	OPP	S0268344	3-1-25	3-1-25	TCO P1042737	WV	\$4,600.00	\$3.70	\$17,020.00	\$1,799.01
E	S	OPP	S0268348	3-1-25	3-1-25	TCO P1042737	WV	\$10,000.00	\$3.75	\$37,500.00	\$1,938.00
E	S	OPP	S0268491	3-1-25	3-1-25	TCO P1042737	WV	\$62,000.00	\$3.40	\$210,800.00	\$12,152.00
E	S	OPP	S0268242	3-1-25	3-1-25	TCO P1042737	WV	\$19,500.00	\$3.79	\$73,905.00	(\$826.41)
E	S	OPP	S0268255	3-1-25	3-1-25	TCO P1042737	WV	\$4,500.00	\$3.60	\$16,200.00	\$662.00
											\$16,700.60

COLUMBIA GAS OF KENTUCKY
Off-System EXCHANGE Activity Report
Mar-25 (ESTIMATES)

											SALES AMOUNTS					
DATA STATUS	SALES TYPE**	EXCH TYPE	SALES ID	RECEIPT	DELIVERY		# OF	# OF		STATE				COST	SALE	MARGIN
				FLOW	FLOW	INVOICE	MONTHS	MONTHS	DELIVERY	OF	OF	SALE	VOLUMES			
				DATE	DATE	MONTH	IN TERM	EXPIRED	POINT		Dth	\$/Dth	\$			
E	E	OPP	S0265844	2/1/24	3/1/25	3/1/25	14	14	TCO P1042737	WV	77500	\$1.0800	\$83,700.00	\$0.00	\$5,978.57	\$5,978.57
E	E	OPP	S0265845	2/1/24	3/1/25	3/1/25	14	14	TCO P1042737	WV	77,500	\$1.1300	\$87,575.00	\$0.00	\$6,255.36	\$6,255.36
E	E	OPP	S0265853	2/1/24		4/1/25	15	14	TCO P1042737	WV	75,000	\$0.8600	\$64,500.00	\$0.00	\$4,300.00	\$4,300.00
E	E	OPP	S0265869	2/1/24		4/1/25	15	14	TCO P1042737	WV	37,500	\$0.9700	\$36,375.00	\$0.00	\$2,425.00	\$2,425.00
E	E	OPP	S0266040	4/1/24		4/1/25	13	12	TCO P1042737	WV	300,000	\$0.8500	\$255,000.00	\$0.00	\$19,615.38	\$19,615.38
E	E	OPP	S0268063		2/1/25	5/1/25	4	2	TCO P1042737	WV	230,299	\$0.2300	\$52,968.77	\$0.00	\$13,242.19	\$13,242.19
E	E	OPP	S0266829	7/1/24		7/1/25	13	9	TCO P1042737	WV	31,000	\$0.6500	\$20,150.00	\$0.00	\$1,550.00	\$1,550.00
E	E	OPP	S0267225	9/1/24		9/1/25	13	7	TCO P1042737	WV	60,000	\$0.3800	\$22,800.00	\$0.00	\$1,753.85	\$1,753.85
E	E	OPP	S0267253	9/1/24		9/1/25	13	7	TCO P1042737	WV	30,000	\$0.3500	\$10,500.00	\$0.00	\$807.69	\$807.69
											918,799		\$633,568.77		\$55,928.04	\$55,928.04

INVOICES

SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended December 31, 2024

Schedule 7-122024
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 6,815,613	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 4,634,740	Schedule 7-122024, Sheet 2
3	Current Month Storage	\$ 2,585,146	Schedule 7-122024, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (461,079)	Schedule 7-122024, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (2,442,740)	Schedule 7-122024, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 2,499,546</u>	Schedule 7-122024, Sheet 6
7	Total	<u>\$ 6,815,613</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended January 31, 2025

Schedule 7-012025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 12,585,917	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 5,025,755	Schedule 7-012025, Sheet 2
3	Current Month Storage	\$ 8,242,915	Schedule 7-012025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (542,122)	Schedule 7-012025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (4,634,740)	Schedule 7-012025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,494,108</u>	Schedule 7-012025, Sheet 6
7	Total	<u>\$ 12,585,917</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended February 28, 2025

Schedule 7-022025
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 8,313,306	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 3,530,236	Schedule 7-022025, Sheet 2
3	Current Month Storage	\$ 6,176,351	Schedule 7-022025, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (1,264,884)	Schedule 7-022025, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (5,025,755)	Schedule 7-022025, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,897,358</u>	Schedule 7-022025, Sheet 6
7	Total	<u>\$ 8,313,306</u>	
8	Verification	\$ -	0.00%

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Dec 2024 through Feb 2025

<u>Line</u> <u>No.</u>	<u>Sales Volumes</u>	<u>December</u>	<u>January</u>	<u>February</u>
1	Gas Residential - Billed	1,051,961	1,608,563	1,565,664
2	Gas Commercial - Billed	625,322	916,345	888,589
3	Gas Industrial - Billed	53,361	40,201	38,550
4	<u>10~Sales for Resale-Gas</u>	<u>827</u>	<u>1,888</u>	<u>1,737</u>
5	<u>Total</u>	<u>1,731,471</u>	<u>2,566,997</u>	<u>2,494,540</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	1,731,471	2,566,997	2,494,540
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/ Commodity	\$	21.262	0.632	0.085	0.084	0.000	22.063	0.7254
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	71.00	2.19	0.97	0.28	0.00	74.44	74.44
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	21.259	0.632	0.085	0.084	0.000	22.060	0.7253
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun 4/								
Maximum	¢	70.99	2.19	0.97	0.28	0.00	74.43	74.43
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		CCRM-S Rate	Total Effective Rate	Daily Rate
Rate Schedule FSS									
Reservation Charge	\$	6.461	-	-	-	-	0.000	6.461	0.2124
Capacity	¢	11.60	-	-	-	-	0.00	11.60	11.60
Injection	¢	3.33	-	-	-	-	0.00	3.33	3.33
Withdrawal	¢	3.33	-	-	-	-	0.00	3.33	3.33
Overrun	¢	39.50	-	-	-	-	0.00	39.50	39.50

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.827%
Transportation Retainage – FT-C 1/	0.720%
Gathering Retainage	0.720%
Storage Gas Loss Retainage	0.543%
Ohio Storage Gas Loss Retainage	0.840%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6

	0	0.47%		1.26%	1.83%	2.26%	2.63%	2.96%	3.49%
	L		0.28%						
	1	0.57%		0.94%	1.55%	1.85%	2.24%	2.69%	3.06%
	2	1.86%		0.99%	0.28%	0.44%	0.73%	1.17%	1.55%
	3	2.22%		1.85%	0.44%	0.19%	0.98%	1.35%	1.76%
	4	2.63%		2.09%	0.99%	1.16%	0.45%	0.64%	1.03%
	5	3.04%		2.69%	1.18%	1.37%	0.63%	0.63%	0.77%
	6	3.61%		3.14%	1.55%	1.76%	0.97%	0.52%	0.31%

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 5.31%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE -----							
		0	L	1	2	3	4	5	6

	0	\$0.0026		\$0.0100	\$0.0155	\$0.0193	\$0.0233	\$0.0265	\$0.0318
	L		\$0.0009						
	1	\$0.0035		\$0.0070	\$0.0129	\$0.0157	\$0.0195	\$0.0239	\$0.0275
	2	\$0.0155		\$0.0075	\$0.0008	\$0.0023	\$0.0050	\$0.0092	\$0.0126
	3	\$0.0193		\$0.0157	\$0.0023	\$0.0000	\$0.0074	\$0.0109	\$0.0146
	4	\$0.0233		\$0.0180	\$0.0075	\$0.0091	\$0.0024	\$0.0042	\$0.0079
	5	\$0.0265		\$0.0239	\$0.0092	\$0.0109	\$0.0041	\$0.0041	\$0.0055
	6	\$0.0318		\$0.0275	\$0.0126	\$0.0146	\$0.0073	\$0.0031	\$0.0011

Broad Run Expansion Project – Market Component (Z3-Z1): 5/ \$0.0239

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.16%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
- 5/ The incremental F&LR and EPCR set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. Any service provided to a Shipper(s) outside the project's transportation path shall be subject to the greater of the incremental F&LR and EPCR for the project or the applicable F&LR and EPCR for the applicable receipt(s) and delivery point(s) as shown in the rate matrices above. Included in the above F&LR is the Losses component of the F&LR equal to 0.16%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base
Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5065		\$9.4172	\$12.6674	\$12.8916	\$14.1653	\$15.0358	\$18.8647
L		\$4.0007						
1	\$6.7841		\$6.5031	\$8.6543	\$12.2598	\$12.0739	\$13.6166	\$16.7436
2	\$12.6675		\$8.6024	\$4.4741	\$4.1824	\$5.3516	\$7.3605	\$9.5015
3	\$12.8916		\$6.8139	\$4.5103	\$3.2538	\$4.9981	\$9.0396	\$10.4455
4	\$16.3680		\$15.0899	\$5.7505	\$8.7392	\$4.2778	\$4.6262	\$6.6090
5	\$19.5165		\$13.7139	\$6.0323	\$7.2991	\$4.7521	\$4.4576	\$5.8030
6	\$22.5769		\$15.7515	\$10.8407	\$11.9427	\$8.4358	\$4.4379	\$3.8416

Daily Base
Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1482		\$0.3096	\$0.4165	\$0.4238	\$0.4657	\$0.4943	\$0.6202
L		\$0.1315						
1	\$0.2230		\$0.2138	\$0.2845	\$0.4031	\$0.3970	\$0.4477	\$0.5505
2	\$0.4165		\$0.2828	\$0.1471	\$0.1375	\$0.1759	\$0.2420	\$0.3124
3	\$0.4238		\$0.2240	\$0.1483	\$0.1070	\$0.1643	\$0.2972	\$0.3434
4	\$0.5381		\$0.4961	\$0.1891	\$0.2873	\$0.1406	\$0.1521	\$0.2173
5	\$0.6416		\$0.4509	\$0.1983	\$0.2400	\$0.1562	\$0.1466	\$0.1908
6	\$0.7423		\$0.5179	\$0.3564	\$0.3926	\$0.2773	\$0.1459	\$0.1263

Maximum Reservation
Rates 2 /, 3 /

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$4.5471		\$9.4578	\$12.7080	\$12.9322	\$14.2059	\$15.0764	\$18.9053
L		\$4.0413						
1	\$6.8247		\$6.5437	\$8.6949	\$12.3004	\$12.1145	\$13.6572	\$16.7842
2	\$12.7081		\$8.6430	\$4.5147	\$4.2230	\$5.3922	\$7.4011	\$9.5421
3	\$12.9322		\$6.8545	\$4.5509	\$3.2944	\$5.0387	\$9.0802	\$10.4861
4	\$16.4086		\$15.1305	\$5.7911	\$8.7798	\$4.3184	\$4.6668	\$6.6496
5	\$19.5571		\$13.7545	\$6.0729	\$7.3397	\$4.7927	\$4.4982	\$5.8436
6	\$22.6175		\$15.7921	\$10.8813	\$11.9833	\$8.4764	\$4.4785	\$3.8822

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

=====

Base
 Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2170	\$0.2071	\$0.2464
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.1845	\$0.1882	\$0.2148
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0597	\$0.0957	\$0.1061
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0798	\$0.1104	\$0.1206
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0370	\$0.0522	\$0.0846
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0519	\$0.0515	\$0.0639
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0800	\$0.0434	\$0.0263

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0049		\$0.0132	\$0.0194	\$0.0236	\$0.2187	\$0.2088	\$0.2481
L		\$0.0029						
1	\$0.0059		\$0.0098	\$0.0164	\$0.0196	\$0.1862	\$0.1899	\$0.2165
2	\$0.0184		\$0.0104	\$0.0029	\$0.0045	\$0.0614	\$0.0974	\$0.1078
3	\$0.0224		\$0.0186	\$0.0043	\$0.0019	\$0.0815	\$0.1121	\$0.1223
4	\$0.0267		\$0.0222	\$0.0104	\$0.0122	\$0.0387	\$0.0539	\$0.0863
5	\$0.0301		\$0.0273	\$0.0117	\$0.0135	\$0.0536	\$0.0532	\$0.0656
6	\$0.0363		\$0.0317	\$0.0160	\$0.0180	\$0.0817	\$0.0451	\$0.0280

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY NINTH REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY EIGHTH REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	5.3616	4.2724	15.7298	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	5.3616	4.2724	12.7921	I
Next 350 Mcf per billing period	2.4376	5.3616	4.2724	12.0716	I
Next 600 Mcf per billing period	2.3171	5.3616	4.2724	11.9511	I
Over 1,000 Mcf per billing period	2.1078	5.3616	4.2724	11.7418	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		4.2724 ^{2/}	5.0233	I
Next 70,000 Mcf per billing period	0.4635		4.2724 ^{2/}	4.7359	I
Over 100,000 Mcf per billing period	0.2423		4.2724 ^{2/}	4.5147	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		31.6793		31.6793	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	5.3616	4.2724	10.5538	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$9.1049 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	April 30, 2025
DATE EFFECTIVE	May 30, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY FIFTH REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY FOURTH REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge \$	Gas Cost Adjustment^{1/} Demand \$	Commodity \$	Total Billing Rate \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		31.6793		31.6793	I
Standby Service Commodity Charge per Mcf			4.2724	4.2724	I
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0817		0.0817	I
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual	300.00			300.00	
Transportation Volume up to 400,000 Mcf					
Customer Charge per billing period-Annual					
Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0817		0.0817	I

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE	April 30, 2025
DATE EFFECTIVE	May 30, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY SEVENTH REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY SIXTH REVISED SHEET NO. 7

CURRENTLY EFFECTIVE BILLING RATES**(Continued)****RATE SCHEDULE SVGTS****Base Rate Charge****\$****General Service Residential (SGVTS GSR)**

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate**Actual Gas Cost Adjustment ^{1/}**

For all volumes per billing period per Mcf	\$0.6740	I
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$4.4811	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	April 30, 2025
DATE EFFECTIVE	May 30, 2025
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer