

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE ELECTRONIC APPLICATION OF DUKE)	
ENERGY KENTUCKY, INC., FOR: 1) AN)	
ADJUSTMENT OF THE NATURAL GAS RATES;)	CASE NO.
2) APPROVAL OF NEW TARIFFS; AND 3) ALL)	2025-00125
OTHER REQUIRED APPROVALS, WAIVERS,)	
AND RELIEF.)	

JOINT STIPULATION AND RECOMMENDATION

On April 17, 2025, Duke Energy Kentucky, Inc. (Duke Energy Kentucky or the Company) filed its notice of intent to file an Application with the Kentucky Public Service Commission (Commission), pursuant to KRS 278.180, KRS 278.190, and other applicable law for an increase in retail natural gas base rates and to implement new tariffs and revised charges in the above-captioned proceeding (Application). The Application was filed on June 2, 2025. On May 1, 2025, the Attorney General of the Commonwealth of Kentucky (“Attorney General”), the only other party in the case, filed his motion to intervene, which was granted by the Commission on May 5, 2025.

Duke Energy Kentucky and the Attorney General (collectively as the “Parties”) have filed testimony supporting their respective positions relating to Duke Energy Kentucky’s Application. The Parties and the Commission Staff have engaged in substantial discovery of the Parties’ respective positions by issuing numerous information requests to which the Parties have responded.

The Parties, representing diverse interests and viewpoints, have reached a complete settlement of all the issues raised in this proceeding and have executed this

Joint Stipulation and Recommendation (Stipulation) for purposes of documenting and submitting their agreement to the Commission for consideration and approval. It is the intent and purpose of the Parties to express their agreement on a mutually satisfactory resolution of all issues in the instant proceeding, and the Stipulation achieves an overall reasonable resolution of all such issues and involves substantial benefits that might not have otherwise been achievable.

The Parties understand that this Stipulation is not binding upon the Commission, but believe it is entitled to careful consideration by the Commission. The Parties agree that this Stipulation, viewed in its entirety, constitutes a reasonable resolution of all issues in this proceeding.

The Parties request that the Commission issue an Order approving this Stipulation in its entirety pursuant to KRS 278.190, including the rate increase, rate structure, and tariffs as described herein. The request is based upon the belief that the Parties' participation in settlement negotiations and the materials on file with the Commission adequately support this Stipulation. Adoption of this Stipulation will lessen the need for the Commission and the Parties to expend significant resources in litigation of this proceeding and will eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final Order herein.

NOW, THEREFORE, for and in consideration of the mutual premises set forth above and the terms and conditions set forth herein, the Parties agree that the Company's Application should be approved as filed, except as modified or specified below:

1. **Revenue Increase.** The Parties agree that Duke Energy Kentucky's revenue requirement for natural gas distribution service for the forecasted test year of

January 1, 2026, through December 31, 2026, is \$175,700,142. This represents an increase of \$21,624,453 over the test year revenue that would be collected at current rates. This represents an overall increase of 14.0 percent. A residential customer with average usage of 51 CCF will see an approximate 13.7 percent increase. The total revenue requirement is comprised of \$109,786,792 in base revenues, \$63,910,850 in gas cost revenues and \$2,002,500 of miscellaneous revenues. Stipulation Attachment A provides a detailed summary of the adjustments to the Company's proposed overall revenue requirement as agreed to in this Stipulation. The significant concessions and adjustments are described below.

2. **Rate Base.** The Parties agree that the thirteen-month average rate base for the forecasted test period is \$548,954,315.

3. **Cost of Capital.** The Parties agree that:

- a. Duke Energy Kentucky's authorized Return on Equity (ROE) shall be 9.8 percent for natural gas base rates;
- b. Duke Energy Kentucky's authorized Return on Equity (ROE) shall be 9.7 percent for natural gas capital riders;
- c. Duke Energy Kentucky's long-term debt rate included in the cost of capital shall be 5.051 percent;
- d. Duke Energy Kentucky's short-term debt rate included in the cost of capital shall be 3.784 percent;
- e. The capital structure is approved as follows:
 - i. 52.649 percent equity,
 - ii. 44.086 percent long-term debt,

- iii. 3.265 percent short-term debt, and
- f. Duke Energy Kentucky's Weighted Average Cost of Capital (WACC) is 7.511 percent.
- g. The result of this cost of capital results in a reduction to the revenue requirement of \$3.680 million.

4. **Correct Error for Amount of Accumulated Deferred Income Taxes (ADIT) Applicable to Regulatory Assets.** The Parties agree to the correction of ADIT applicable to regulatory assets as described in the Attorney General's Testimony of witness Randy A. Futral. The result of this adjustment is a reduction to the revenue requirement of \$0.009 million.

5. **Remove Deferred Rate Case Expense, Net of ADIT.** The Parties agree to the removal of rate case expense regulatory assets as described in the Attorney General's Testimony of witness Randy A. Futral. The result of this adjustment is a reduction to the revenue requirement of \$0.058 million.

6. **Cash Working Capital.** The Parties agree the Company's cash working capital (CWC) included in rate base shall be (\$1,344,296). The result of this adjustment is a reduction to the revenue requirement of \$0.137 million. This reduction is a result of the Company agreeing to two recommendations made by the Attorney General's Testimony of witness Lane Kollen: removing prepaid expenses from and including long-term debt expense within CWC.

7. **Remove CAMT Deferred Tax Asset.** The Parties agree to the removal of the corporate alternative minimum tax (CAMT) deferred tax asset as described in the

Attorney General's Testimony of witness Lane Kollen. The result of this adjustment is a reduction to the revenue requirement of \$0.281 million.

8. **Reduce Mains and Services Expense to Correct Filing Error.** The Parties agree to the correction of the Company's Mains and Service Expenses as described in Mr. Futral's Testimony. The result of this adjustment is a reduction to the revenue requirement of \$0.261 million.

9. **Reduce Mains and Services Expense to Reflect Lower Leak and Locate Costs.** The Parties agree to a reduction in the Company's Mains and Service Expense equal to 50 percent of Mr. Futral's recommended adjustment. This reduces the revenue requirement by \$0.336 million.

10. **ALDYL-A Replacement through the Pipeline Modernization Mechanism (Rider PMM).** The Parties agree that Duke Energy Kentucky's proposal for a five-year, Aldyl-A pipe and service replacement program (AA Replacement Program) with recovery through Rider PMM as described in the Company's Application and Testimony be approved as follows:

- a. The AA Replacement shall commence following the completion of the Company's current AM07 replacement program, estimated to occur in 2027;
- b. Duke Energy Kentucky will file a separate annual CPCN application for each year/phase of the 5-year AA Replacement Program that would be subject to Commission determination of need. Rider PMM charges for the AA Replacement Program will

not be included in Rider PMM charges until such applications are approved by the Commission;

- c. The Company will continue to make annual applications with the Commission to update Rider PMM, including reconciliation of prior period costs to actuals, on or before July 1 of each year, consistent with the current practice for AM07, reflecting new plant in-service and the depreciation, property taxes, and ADIT associated with that plant in-service for all AM07 and AA Replacement Program assets previously approved by the Commission in a CPCN. Rider PMM will continue to use forecasted 13-month average plant in-service balances for purposes of calculating the annual revenue requirement. For the avoidance of doubt, the rate base included in the Rider PMM filing will not include Construction Work In Process (CWIP) and plant in-service will include Allowance for Funds Used During Construction (AFUDC) consistent with the exclusion of CWIP from and the inclusion of AFUDC in plant in service in the rate base amounts reflected in the Company's base rate case filings. The revenue requirement would then be allocated to customer classes consistent with the cost of service study approved in this case and updated in future natural gas base rate cases. The new Rider PMM rate shall be effective the first billing cycle of January of each year;

- d. The Company shall file an annual CPCN application for each year of the AA Replacement Project. In the interest of minimizing impacts to customer rates and impacts to community areas during construction, the Company will split the replacements into geographic sections and prioritize replacements in accordance with the Company's distribution integrity management program (DIMP);
- e. The Rider shall be subject to an annual revenue requirement cap of no more than a 5 percent increase in natural gas revenues per year. For purposes of determining the 5 percent cap, the Parties agree that the natural gas revenues, including base revenues, gas cost revenues and miscellaneous revenues of \$175,700,142 outlined in Paragraph Number 1 of this Stipulation shall be the baseline for measuring the 5 percent annual cap on increases for the duration of the rider. The revenue requirement in excess of the 5 percent annual cap that is not recovered through Rider PMM shall be eligible for deferral to a regulatory asset and shall include carrying costs on the deferrals less the related accumulated deferred income taxes at the approved WACC without gross-up for income taxes. Such deferrals shall be eligible for amortization in the Company's next natural gas base rate proceeding;
- f. The Rate of Return (ROR) used for calculating the Rider PMM (and any other capital-related natural gas adjustment mechanism)

shall include a ROE of 9.7 percent and long-term and short-term debt rates approved in this proceeding and as may be modified in future natural gas base rate cases.

- g. Rider PMM is subject to renewal, if authorized by the Commission either as part of a natural gas base rate proceeding or as part of a separate application filed in accordance with KRS 278.509.

11. Residential Customer Charge. The Parties agree that the monthly residential natural gas fixed customer charge shall increase by \$2.50 from \$17.50 to \$20.00 per month.

12. Shareholder Funded Customer Assistance. The Parties agree that Duke Energy Kentucky shareholders will provide an incremental \$40,000 per year for 3 years of shareholder funds for customer assistance programs. This incremental funding shall be divided equally (\$20,000 each per year) between the Company's Home Energy Assistance program and its Share the Light Program. This new shareholder funding is incremental to the \$50,000 per year that is already provided to each of these programs.

13. Natural Gas Base Rate Case Stay-out. Subject to the exclusions set forth below, Duke Energy Kentucky will not file an application to adjust the base rates for its natural gas business, where such adjustment would have an effective date at the conclusion of the Commission's suspension period under KRS 278.190, prior to January 1, 2029. For avoidance of doubt, the Company may file an application prior to January 1, 2029, provided the effective date of rates, once suspended by the Commission in accordance with KRS 278.190, is on or after January 1, 2029. Notwithstanding the

natural gas base rate case stay out commitment described above, Duke Energy Kentucky shall retain the right, at any time, to seek the approval from the Commission of:

- a. The deferral of costs as permissible under the Commission's standard for deferrals:
 1. An extraordinary, nonrecurring expense that could not have reasonably been anticipated in the utility's planning;
 2. An expense resulting from a statutory or administrative directive;
 3. An expense in relation to an approved industry initiative; or
 4. An extraordinary or nonrecurring expense that over time will result in a savings that fully offsets the cost.
- b. Emergency rate relief under KRS 278.190(2) to avoid a material impairment or damage to credit or operations;
- c. Adjustments to the operation of any of Duke Energy Kentucky's cost recovery surcharge mechanisms (*e.g.*, Gas Cost Adjustment, Weather Normalization Adjustment, Demand-side Management, Rider PMM, *etc.*); and
- d. During the effective stay-out period, Duke Energy Kentucky reserves the right to petition the Commission and seek necessary rate relief and/or accounting treatment for costs or programs required due to changes in law or regulations, including but not limited to, changes in tax rates or environmental compliance costs

applicable to natural gas operations that may occur during the stay-out period.

14. **Rate Case Expense.** For financial accounting purposes, Duke Energy Kentucky will amortize actual rate case expense associated with this proceeding for recovery over a three-year period, without carrying charges, beginning with the effective date of the revised tariffs.

15. **Tariff Changes.** The Parties agree that any language changes to tariff sheets as proposed in the Company's application as modified through responses to discovery should be approved. A complete set of tariff sheets are filed as Attachment B to this Stipulation.

16. **Proof of Revenue.** Attached to this Stipulation as Attachment C are proof-of-revenue sheets, showing that the rates set forth in Attachment B, plus projected Miscellaneous Revenue, will generate the revenue needed to recover the Company's test year revenue requirement to which the Parties have agreed in Paragraph Number 1 hereof.

17. **Allocation of Total Revenues.** The Parties agree to the allocation set forth in Attachment D, which uses the Company's cost of service study originally filed in this proceeding and updates for the final revenue requirement agreed to in this Stipulation. The allocation results in a 65.2% allocation to Rate RS, a 28.7% allocation to Rate GS, a 4.9% allocation to Rate FT-L and a 1.2% allocation to Rate IT.

18. **Filing of Stipulation.** Following the execution of this Stipulation, the Parties shall cause the Stipulation to be filed with the Commission with a request to the Commission for consideration and approval of this Stipulation so that Duke Energy

Kentucky may begin billing under the approved adjusted rates for service rendered on and after Approval.

19. **Commission Approval.** The Parties to this Stipulation shall act in good faith and use their best efforts to recommend to the Commission that this Stipulation be accepted and approved. Each Party hereto waives all cross-examination of the witnesses of the other Party hereto except in support of the Stipulation or unless the Commission fails to adopt this Stipulation in its entirety. Each Party further stipulates and recommends that the notice of intent, notice, application, direct testimony, rebuttal testimony, pleadings and responses to data requests filed in this proceeding be admitted into the record. The Parties further agree and intend to support the reasonableness of this Stipulation before the Commission, and to cause their counsel to do the same in this proceeding and in any appeal from the Commission's adoption and/or enforcement of this Stipulation. If the Commission issues an order adopting this Stipulation in its entirety, each of the Parties hereto agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin County Circuit Court with respect to such order.

20. **Effect of Non-Approval.** The Stipulation reflects an overall outcome that reflects a compromise and balancing of competing interests and does not reflect the position that any one of the Parties would have taken on any individual issue at an evidentiary hearing absent this Stipulation. As such, acceptance of any provision within this Stipulation shall not be cited by any Party in any forum to state or imply that any Party agrees with any specific provision of the settlement. If the Commission does not accept and approve this Stipulation in its entirety or imposes any additional conditions

or requirements upon the signatory Parties, then: (a) either Party may elect, in writing docketed in this proceeding, within ten days of such Commission Order, that this Stipulation shall be void and withdrawn by the Parties hereto from further consideration by the Commission and neither Party shall be bound by any of the provisions herein; and (b) each Party shall have the right, within 20 days of the Commission's order, to file an petition for rehearing, including a notice of termination of and withdrawal from the Stipulation; and, (c) in the event of such termination and withdrawal of the Stipulation, neither the terms of this Stipulation nor any matters raised during the settlement negotiations shall be binding on either of the signatory Parties to this Stipulation or be construed against either of the signatory Parties. Should the Stipulation be voided or vacated for any reason after the Commission has approved the Stipulation and thereafter any implementation of the terms of the Stipulation has been made, then the Parties shall be returned to the *status quo* existing at the time immediately prior to the execution of this Stipulation.

21. **Commission Jurisdiction.** This Stipulation shall in no way be deemed to divest the Commission of jurisdiction under Chapter 278 of the Kentucky Revised Statutes.

22. **Successors and Assigns.** This Stipulation shall inure to the benefit of and be binding upon the Parties hereto, their successors and assigns.

23. **Complete Agreement.** This Stipulation constitutes the complete agreement and understanding among the Parties hereto, and any and all oral statements, representations or agreements made prior hereto or contained contemporaneously

herewith shall be null and void and shall be deemed to have been merged into this Stipulation.

24. **Implementation of Stipulation.** For the purpose of this Stipulation only, the terms are based upon the independent analysis of the Parties to reflect a just and reasonable resolution of the issues herein and are the product of compromise and negotiation. Notwithstanding anything contained in the Stipulation, the Parties recognize and agree that the effects, if any, of any future events upon the operating income of Duke Energy Kentucky are unknown and this Stipulation shall be implemented as written.

25. **Admissibility and Non-Precedential Effect.** Neither the Stipulation nor any of the terms set forth herein shall be admissible in any court or Commission except insofar as such court or Commission is addressing litigation arising out of the implementation of the terms herein or the approval of this Stipulation or a Party's compliance with this Stipulation. This Stipulation shall not have any precedential value in this or any other jurisdiction.

26. **No Admissions.** Making and entering into this Stipulation shall not be deemed in any respect to constitute an admission by either Party that any computation, formula, allegation, assertion, or contention made by any Party in these proceedings is true or valid. Nothing in this Stipulation shall be used or construed for any purpose to imply, suggest, or otherwise indicate that the results produced through the compromise reflected herein represent fully the objectives of a Party.

27. **Authorizations.** The signatories hereto warrant that they have informed, advised, and consulted with the respective Parties hereto regarding the contents of this

Stipulation, and based upon the foregoing, are authorized to execute this Stipulation on behalf of the Parties hereto.

28. **Commission Approval.** This Stipulation is subject to the acceptance of and approval by the Commission.


29. **Interpretation of Stipulation.** This Stipulation is a product of negotiation among all Parties hereto, and no provision of this Stipulation shall be strictly construed in favor of or against any Party.

30. **Counterparts.** This Stipulation may be executed in multiple counterparts.


31. **Future Proceedings.** Nothing in this Stipulation shall preclude, prevent, or prejudice any Party hereto from raising any argument/issue or challenging any adjustment in any future rate case proceeding of Duke Energy Kentucky.

IN WITNESS WHEREOF, this Stipulation has been agreed to effective this 20th day of October 2025. By affixing their signatures below, the undersigned Parties respectfully request the Commission to issue its Order approving and adopting this Stipulation the Parties hereto have hereunto affixed their signatures.

DUKE ENERGY KENTUCKY, INC

By: 
Amy B. Spiller
Title: President

ATTORNEY GENERAL OF THE
COMMONWEALTH OF KENTUCKY

By: 
John G. Horne, II
Title: Executive Director,
Office of Rate Intervention

	Revenue Requirement Adjustment
Duke Energy Kentucky Initial Request	\$ 26,387,365
Correct Error for the Amount of ADIT Applicable to Regulatory Assets	(9,185)
Remove Deferred Rate Case Expense, Net of ADIT	(58,173)
Reduce Cash Working Capital to Remove Prepaid Expenses	(10,849)
Reduce Cash Working Capital to Include Long Term Debt Interest Expense	(126,164)
Remove CAMT Deferred Tax Asset	(281,195)
Reduce Mains and Services Expense to Correct Filing Error	(261,346)
Reduce Mains and Services Expense to Reflect Lower Leak and Locate Costs	(335,647)
Reflect Reduction of Return on Equity from 10.75% to 9.8%	(3,680,353)
Total Adjustments to Company's Proposed Revenue Requirement	\$ (4,762,912)
Total Revenue Requirement Increase Agreed To in Settlement	\$ 21,624,453

Redlined Tariff Sheets

KY. P.S.C. Gas No. 2

DUKE ENERGY KENTUCKY, INC.

1262 Cox Road

Erlanger, Kentucky 41018

(+)

Rates, Rules and Regulations for Furnishing

GAS SERVICE

in

**Incorporated Cities and Unincorporated Territory
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,
and Pendleton Counties**

Filed with the

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: ~~January 2, 2026~~~~January 14, 2022~~
Effective: ~~January 3, 2026~~~~January 4, 2022~~
Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Two-Hundred-Thirty-~~Six~~^{Fif}th
 Revised Sheet No.10
 Cancelling and Superseding
 Two-Hundred-Thirty-~~Fif~~^{four}th
 Revised Sheet No. 10
 Page 1 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	(D)
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	(D)
Supplying and Taking of Service.....	21	(D)
Customer's Installation.....	22	(D)
Company's Installation.....	23	(D)
Metering.....	24	(D)
Billing and Payment.....	25	(D)
Deposits.....	26	(D)
Application.....	27	(D)
Gas Space Heating Regulations.....	28	(D)
Availability of Gas Service.....	29	(D)
<u>FIRM SERVICE TARIFF SCHEDULES</u>		
Rate RS, Residential Service.....	30	(D)
Rate GS, General Service.....	31	(D)
Reserved for Future Use.....	32	
Reserved for Future Use.....	33	
Reserved for Future Use.....	34	
Reserved for Future Use.....	35	
Reserved for Future Use.....	36	
Reserved for Future Use.....	37	
Reserved for Future Use.....	38	
Reserved for Future Use.....	39	
Reserved for Future Use.....	40	
Reserved for Future Use.....	41	
Reserved for Future Use.....	42	
Reserved for Future Use.....	43	
Rate FRAS, Full Requirements Aggregation Service.....	44	(D)
Reserved for Future Use.....	45	
Reserved for Future Use.....	46	
Reserved for Future Use.....	47	
Reserved for Future Use.....	48	
Reserved for Future use.....	49	

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.
 Issued: ~~January 2, 2026~~ May 31, 2022
 Effective: ~~January 3, 2026~~ July 3, 2021, 2022
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
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 Revised Sheet No. 10
 Page 2 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50	(D)
Rate FT-L, Firm Transportation Service.....	51	(D)
Reserved for Future Use.....	52	
Reserved for Future Use.....	53	
Reserved for Future Use.....	54	
Rate AS, Aggregation Service for Interruptible Transportation.....	55	(D)
Reserved for Future Use.....	56	
Rate GTS, Gas Trading Service.....	57	(D)
Rate IMBS, Interruptible Monthly Balancing Service.....	58	(D)
Rate DGS, Distributed Generation Service.....	59	(D)

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.
 Issued: ~~January 2, 2026~~^{May 31, 2022}
 Effective: ~~January 3, 2026~~^{July 3, 2021, 2022}
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

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 Two-Hundred-Thirty-~~Fif~~^{four}th
 Revised Sheet No. 10
 Page 3 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	(D)
<u>RIDERS</u>		(D)
Rider X, Main Extension Policy.....	60	(D)
Rider DSM, Demand Side Management Cost Recovery Program.....	61	(D)
Rider DSMR, Demand Side Management Rate.....	62	(D)
Reserved for Future Use.....	63	
Reserved for Future Use.....	64	
Weather Normalization Adjustment Rider.....	65	(D)
Pipeline Modernization Mechanism.....	66	(D)
Reserved for Future Use.....	67	
Reserved for Future Use.....	68	
Reserved for Future Use.....	69	
<u>GAS COST RECOVERY RIDERS</u>		
Gas Cost Adjustment Clause.....	70	(D)
Reserved for Future Use.....	71	
Reserved for Future Use.....	72	
Reserved for Future Use.....	73	
Reserved for Future Use.....	74	
Reserved for Future Use.....	75	
Reserved for Future Use.....	76	
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	(D)
Reserved for Future Use.....	78	
Reserved for Future Use.....	79	
<u>MISCELLANEOUS</u>		
Bad Check Charge.....	80	(D)
Charge for Reconnection of Service.....	81	(D)
Local Government ^{Franchise} Fee.....	82	(D)
Curtailment Plan.....	83	(D)
Rate MPS, Meter Pulse Service.....	84	(D)
Reserved for Future Use.....	85	
Reserved for Future Use.....	86	
Reserved for Future Use.....	87	
Reserved for Future Use.....	88	
Reserved for Future Use.....	89	

Issued by authority of an Order of the Kentucky Public Service
 Commission dated _____ in Case No. 2025-00125.
 Issued: ~~January 2, 2026~~^{May 31, 2022}
 Effective: ~~January 3, 2026~~^{July 3, 2022}
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
 Two-Hundred-Twenty-~~Seventh~~^{ixth}
 Revised Sheet No. 30
 Cancelling and Superseding
 Two-Hundred-Twenty-~~Sixth~~^{Fifth}
 Revised Sheet No. 30
 Page 1 of 2

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:						
Customer Charge per month:					\$20.00	17.50 (I)
		<u>Delivery</u>		<u>Gas Cost</u>		<u>Total Rate</u>
		<u>Rate</u>		<u>Adjustment</u>		
Plus a commodity Charge for						
all CCF at	\$0.70	42452474	plus	\$0.6774	Equals	\$1.3816420214 (IR)

2. Applicable Riders
 The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate
 Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
 Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism
 Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
 When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

Issued by authority of an Order of the Kentucky Public Service
 Commission dated August 22, 2025 in Case No. 2025-00125241.
 Issued: January 2, 2026 ~~August 29, 2025~~
 Effective: January 3, 2026 ~~September 2, 2025~~
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Two-Hundred-Twenty-~~Seventh~~^{ixth}
Revised Sheet No. 30
Cancelling and Superseding
Two-Hundred-Twenty-~~Sixth~~^{Fifth}
Revised Sheet No. 30
Page 2 of 2

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 22, 2025 in Case No. 2025-00125241.
Issued: January 2, 2026~~August 29, 2025~~
Effective: January 3, 2026~~September 2, 2025~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2
 Two-Hundred-Twenty-~~Seventh~~^{ixth}
 Revised Sheet No. 31
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 Revised Sheet No. 31
 Page 1 of 2

Duke Energy Kentucky, Inc.
 1262 Cox Rd.
 Erlanger, Kentucky 41018

**RATE GS
 GENERAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month: \$~~6558~~.00 (1)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0. 5568137443	Plus	\$0.6774	Equals	\$1. 2342105483	(1R)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 62, Rider DSMR, Demand Side Management Rate
- Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
- Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism
- Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
 When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service Commission dated ~~August 22, 2025~~ in Case No. 2025-00125244.
 Issued: ~~January 2, 2026~~~~August 29, 2025~~
 Effective: ~~January 3, 2026~~~~September 2, 2025~~
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2
Two-Hundred-Twenty-~~Seventieth~~
Revised Sheet No. 31
Cancelling and Superseding
Two-Hundred-Twenty-~~SixthFifth~~
Revised Sheet No. 31
Page 2 of 2

Duke Energy Kentucky, Inc.
1262 Cox Rd.
Erlanger, Kentucky 41018

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated August 22, 2025 in Case No. 2025-00125244.
Issued: January 2, 2026~~August 29, 2025~~
Effective: January 3, 2026~~September 2, 2025~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 1 of 11

RATE FRAS

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 2 of 11

DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 3 of 11

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate. In order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~December 28, 2024~~ in Case No. ~~20254-00125190~~.
Issued: ~~January 2~~ ~~January 14~~, 2026
Effective: ~~January 3~~ ~~January 4~~, 2026
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 4 of 11

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 5 of 11

CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 6 of 11

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

SCHEDULING AND BALANCING REQUIREMENTS

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

(T)

(N)
(N)
(N)
(N)
(N)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 7 of 11

MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

Under-deliveries

- (1) ~~Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;~~ (T)
(N)
(D)
(D)
- (2) ~~the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;~~ (T)
(T)
(T)
(T)
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- ~~(3)~~(4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be ~~confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and~~ (N)
(N)
(D)
(D)
- (2) ~~An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and~~ (N)
(N)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 8 of 11

(32) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~December 28, 2021~~ in Case No. 20251-00125190.
Issued: ~~January 2~~ January 14, 2026
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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 9 of 11

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

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Duke Energy Kentucky, Inc.
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KY.P.S.C. Gas No. 2
~~Fifth~~^{fourth} Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~^{Third} Revised Sheet No. 44
Page 10 of 11

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 44
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 44
Page 11 of 11

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~December 28, 2021~~ in Case No. 20251-00125190.
Issued: ~~January 14, 2022~~
Effective: ~~January 4, 2022~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
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KY.P.S.C. Gas No. 2
~~Sixth~~~~Fifth~~ Revised Sheet No. 50
Cancelling and Superseding
~~Fifth~~~~fourth~~ Revised Sheet No. 50
Page 1 of 6

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~October 12, 2023~~ in Case No. ~~20252-00125372~~.
Issued: ~~January 2~~~~October 27~~, 2026~~3~~
Effective: ~~January 3~~~~October 13~~, 2026~~3~~
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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Sixth~~~~Fifth~~ Revised Sheet No. 50
Cancelling and Superseding
~~Fifth~~~~fourth~~ Revised Sheet No. 50
Page 2 of 6

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of \$0.1149841300 per CCF (1)
except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

Plus charges under Rider PMM, Pipeline Modernization Mechanism.

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders.

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Sixth~~Fifth Revised Sheet No. 50
Cancelling and Superseding
~~Fifth~~Fourth Revised Sheet No. 50
Page 3 of 6

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), ~~or (c) the cost of operating the Company's propane peak shaving plant.~~ In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)

(D)

ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

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Commission dated October 12, 2023 in Case No. 20252-00125372.
Issued: January 2~~October 27~~, 2026~~3~~
Effective: January 3~~October 13~~, 2026~~3~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~SixthFifth~~ Revised Sheet No. 50
Cancelling and Superseding
~~Fifthourth~~ Revised Sheet No. 50
Page 4 of 6

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

(R)

TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

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KY.P.S.C. Gas No. 2
~~Sixth~~^{Fifth} Revised Sheet No. 50
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 50
Page 5 of 6

TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

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KY.P.S.C. Gas No. 2
~~Sixth~~~~Fifth~~ Revised Sheet No. 50
Cancelling and Superseding
~~Fifth~~~~ourth~~ Revised Sheet No. 50
Page 6 of 6

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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KY.P.S.C. Gas No. 2
~~Sixth~~^{Fifth} Revised Sheet No. 51

Duke Energy Kentucky, Inc.
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Cancelling and Superseding
~~Fifth~~^{Fourth} Revised Sheet No. 51
Page 1 of 4

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

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KY.P.S.C. Gas No. 2
~~Sixth~~^{Fifth} Revised Sheet No. 51

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Cancelling and Superseding
~~Fifth~~^{Fourth} Revised Sheet No. 51
Page 2 of 4

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.~~2168821976~~ per CCF (R)

Plus the throughput charge under Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism, and Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. (R)

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KY.P.S.C. Gas No. 2
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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Cancelling and Superseding
~~Fifth~~~~fourth~~ Revised Sheet No. 51
Page 3 of 4

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

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~~Sixth~~~~Fifth~~ Revised Sheet No. 51

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Cancelling and Superseding
~~Fifth~~~~fourth~~ Revised Sheet No. 51
Page 4 of 4

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Ky.P.S.C. Gas No. 2
~~SixthFifth~~ Revised Sheet No. 58
Cancelling and Superseding
~~Fifthourth~~ Revised Sheet No. 58
Page 1 of 4

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

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Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
~~Sixth~~^{Fifth} Revised Sheet No. 58
 Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 58
 Page 2 of 4

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0. 39154366 per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries, as adjusted for unaccounted for losses,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
~~Sixth~~Fifth Revised Sheet No. 58
 Cancelling and Superseding
~~Fifth~~fourth Revised Sheet No. 58
 Page 3 of 4

NET MONTHLY BILL (Contd.)

(1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:

(a) Over-deliveries

(i) over-deliveries will be ~~confiscated by the Company and used for its general supply requirements, without compensation to Supplier; cashed out to the pool operator at the lowest cost of gas available to the Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;~~ (N)
 and (N)
 (D)
 (D)

(ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; ~~and-~~ (T)

~~(ii)(iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.~~ (N)
 (N)
 (N)

(b) Under-deliveries

(i) ~~Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;~~ (T)
 (N)
 (D)
 (D)

~~(ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;~~ (T)
 (T)
 (T)
 (T)

~~(iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and~~

~~(iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.~~

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
~~SixthFifth~~ Revised Sheet No. 58
Cancelling and Superseding
~~Fifthourth~~ Revised Sheet No. 58
Page 4 of 4

NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
 - (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
 - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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No. 65
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KY.P.S.C. Gas No. 2
~~Second First~~ Revised Sheet

Cancelling and Superseding
~~First Revised Original~~ Sheet

Page 1 of 1

**RIDER WNA
 WEATHER NORMALIZATION ADJUSTMENT RIDER**

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R_i = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF_i = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL_i = Base load for the ith rate schedule or classification.

Base Load for RS: ~~0.9860704-047887~~
 Heat Sensitivity Factor for RS: ~~0.0146989-015467~~
 Base Load for GS: ~~11.9211619-159645~~
 Heat Sensitivity Factor for GS: ~~0.1006210-096462~~

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 66
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 66
 Cancelling and Superseding
~~Fourth~~ Revised Sheet No.
 Page 1 of 1

RIDER PMM

PIPELINE MODERNIZATION MECHANISM

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

RATE

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to ~~safety advisory bulletins,~~ (T)
 promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider ~~shall initially be limited to the~~ has been approved to recover costs for the Company's AM07 Project, ~~which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and following the completion of the AM07 Project, estimated to occur in 2027, to recover costs for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system-, which are subject to approval of certificates of public convenience and necessity by the Kentucky Public Service Commission.~~ (D)
 This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission. (T)

PMM Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.12 / Ccf	(R)
General Service (Rate GS)	\$0.03 / Ccf	(R)
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	(+)
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	(+)

TERM

The Rider PMM rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 11, 2025, in Case No. 20254-00125191.
 Issued: January 2, 2026 ~~March 19, 2025~~
 Effective: January 3, 2026 ~~April 1, 2025~~
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Seventh~~ Revised Sheet No. 81
Cancelling and Superseding
~~Sixth~~ Revised Sheet No. 81
Page 1 of 1

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be one hundred tenninety dollars (~~\$11090.00~~). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be one hundred tenninety dollars (~~\$11090.00~~). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of one hundred tenninety dollars (~~\$11090.00~~) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)
- ~~D. For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 ccf for residential customers, 100 ccf for non-residential customers or October 15th, whichever comes first. The soft close process will be discontinued for a residential customer who uses more than 20 ccf prior to July 15th or a non-residential customer who uses more than 50 ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.~~ (T)
(D)
(D)
(D)
(D)
(N)
(D)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service Commission dated _____ in Case No. 2025-00125.
Issued: ~~January 2, 2026~~ May 31, 2022
Effective: ~~January 3~~ July 1, 2026
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fifth~~ Revised Sheet No. 82
Cancelling and Superseding
~~Fourth~~ Revised Sheet No. 82
Page 1 of 1

LOCAL GOVERNMENT FEE

(T)

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(T)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

(T)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Six~~^{Fifth} Revised Sheet No. 83
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 83
Page 1 of 34

**CURTAILMENT PLAN FOR
MANAGEMENT OF
AVAILABLE GAS SUPPLIES**

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

~~Special Gas Service Contract Customers:~~

~~— A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.~~

(D)
(D)
(D)

~~Interruptible Transportation (IT) Customers:~~

~~— A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.~~

(T)
(T)
(T)
(T)

~~Priority Use Customers:~~

~~— Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.~~

(T)
(T)
(T)
(T)
(T)

~~Firm Customers:~~

~~— A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.~~

(T)
(T)
(T)

~~Domestic Customers:~~

~~— Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.~~

(D)
(D)
(D)
(D)

~~Non-Domestic Customers:~~

~~— All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.~~

(D)
(D)

~~Winter Period:~~

~~— The consecutive customer billing months of November and December, of one year and the months of January,~~

(D)
(D)

Issued by authority of an Order of the Kentucky Public Service
Commission dated October 12, 2023 in Case No. 20252-00125372.

Issued: January 2, 2026~~October 27, 2023~~

Effective: January 3, 2026~~October 13, 2023~~

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Six~~^{Fifth} Revised Sheet No. 83
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 83
Page 3 of 34

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Issued by authority of an Order of the Kentucky Public Service
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Issued: January 2, 2026~~October 27, 2023~~
Effective: January 3, 2026~~October 13, 2023~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

(T)

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KY.P.S.C. Gas No. 2
~~Six~~^{Fifth} Revised Sheet No. 83
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 83
Page 4 of 34

~~(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:~~

(D)

~~(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.~~

~~(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.~~

~~The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.~~

~~(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.~~

ORDER OF CURTAILMENT (Cont'd.)

~~(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).~~

~~(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.~~

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

~~No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request~~

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1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Six~~^{Fifth} Revised Sheet No. 83
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 83
Page 5 of 34

~~an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.~~

(D)

OPERATIONS TO RESTORE SERVICE

~~Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.~~

(T)

SERVICE RESTRICTIONS DURING CURTAILMENT

~~During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).~~

CONSEQUENCES OF NONCOMPLIANCE

~~During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.~~

PENALTIES

~~Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.~~

(D)

ACTION FOR EXCESSIVE USAGE

~~During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.~~

Issued by authority of an Order of the Kentucky Public Service
Commission dated October 12, 2023 in Case No. 20252-00125372.
Issued: January 2, 2026~~October 27, 2023~~
Effective: January 3, 2026~~October 13, 2023~~
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Six~~^{Fifth} Revised Sheet No. 83
Cancelling and Superseding
~~Fifth~~^{fourth} Revised Sheet No. 83
Page 6 of 34

PENALTY REFUND

~~Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.~~

(D)

BILLING OF PENALTIES

~~Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.~~

(R)

(D)

EMERGENCIES

~~In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.~~

EXEMPTION

~~No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.~~

AMENDMENT, MODIFICATION OR CLARIFICATION

~~Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.~~

AVAILABILITY OF THE PLAN

~~Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.~~

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth~~ Revised Sheet No. 84
Cancelling and Superseding
~~Third~~ Revised Sheet No. 84
Page 1 of 2

**RATE MPS
METER PULSE SERVICE**

APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

TYPE OF CHARGES

Installation of Meter Pulse Equipment: \$1,025,970.00 (I)

If replacement of Meter Index is necessary, additional charge of: \$760,680.00 (I)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00 (T)

After hour visits to the meter site are not available for this service. (T)

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service
Commission dated December 28, 2024 in Case No. 20251-00125190.

Issued: January 2 January 14, 2026

Effective: January 3 January 4, 2026

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
~~Fourth~~~~Third~~ Revised Sheet No. 84
Cancelling and Superseding
~~Third~~~~Second~~ Revised Sheet No. 84
Page 2 of 2

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ~~December 28, 2021~~ in Case No. 20251-00125190.
Issued: ~~January 2~~~~January 14~~, 20262
Effective: ~~January 3~~~~January 4~~, 20262
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Clean Tariff Sheets

KY. P.S.C. Gas No. 2

DUKE ENERGY KENTUCKY, INC.

1262 Cox Road

Erlanger, Kentucky 41018

Rates, Rules and Regulations for Furnishing

GAS SERVICE

in

**Incorporated Cities and Unincorporated Territory
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,
and Pendleton Counties**

Filed with the

KENTUCKY PUBLIC SERVICE COMMISSION

Issued: January 2, 2026
Effective: January 3, 2026
Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Two-Hundred-Thirty-Sixth
 Revised Sheet No.10
 Cancelling and Superseding
 Two-Hundred-Thirty-Fifth
 Revised Sheet No. 10
 Page 1 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>
<u>SERVICE REGULATIONS</u>	
Service Agreements.....	20
Supplying and Taking of Service.....	21
Customer's Installation.....	22
Company's Installation.....	23
Metering.....	24
Billing and Payment.....	25
Deposits.....	26
Application.....	27
Gas Space Heating Regulations.....	28
Availability of Gas Service.....	29
<u>FIRM SERVICE TARIFF SCHEDULES</u>	
Rate RS, Residential Service.....	30
Rate GS, General Service.....	31
Reserved for Future Use.....	32
Reserved for Future Use.....	33
Reserved for Future Use.....	34
Reserved for Future Use.....	35
Reserved for Future Use.....	36
Reserved for Future Use.....	37
Reserved for Future Use.....	38
Reserved for Future Use.....	39
Reserved for Future Use.....	40
Reserved for Future Use.....	41
Reserved for Future Use.....	42
Reserved for Future Use.....	43
Rate FRAS, Full Requirements Aggregation Service.....	44
Reserved for Future Use.....	45
Reserved for Future Use.....	46
Reserved for Future Use.....	47
Reserved for Future Use.....	48
Reserved for Future use.....	49

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 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Two-Hundred-Thirty-Sixth
Revised Sheet No.10
Cancelling and Superseding
Two-Hundred-Thirty-Fifth
Revised Sheet No. 10
Page 2 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULE

Rate IT, Interruptible Transportation Service.....	50
Rate FT-L, Firm Transportation Service.....	51
Reserved for Future Use.....	52
Reserved for Future Use.....	53
Reserved for Future Use.....	54
Rate AS, Aggregation Service for Interruptible Transportation.....	55
Reserved for Future Use.....	56
Rate GTS, Gas Trading Service.....	57
Rate IMBS, Interruptible Monthly Balancing Service.....	58
Rate DGS, Distributed Generation Service.....	59

Issued by authority of an Order of the Kentucky Public Service
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Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Two-Hundred-Thirty-Sixth
 Revised Sheet No.10
 Cancelling and Superseding
 Two-Hundred-Thirty-Fifth
 Revised Sheet No. 10
 Page 3 of 3

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	
<u>RIDERS</u>		
Rider X, Main Extension Policy.....	60	
Rider DSM, Demand Side Management Cost Recovery Program	61	
Rider DSMR, Demand Side Management Rate.....	62	
Reserved for Future Use.....	63	
Reserved for Future Use.....	64	
Weather Normalization Adjustment Rider.....	65	
Pipeline Modernization Mechanism.....	66	
Reserved for Future Use.....	67	
Reserved for Future Use.....	68	
Reserved for Future Use.....	69	
<u>GAS COST RECOVERY RIDERS</u>		
Gas Cost Adjustment Clause.....	70	
Reserved for Future Use.....	71	
Reserved for Future Use.....	72	
Reserved for Future Use.....	73	
Reserved for Future Use.....	74	
Reserved for Future Use.....	75	
Reserved for Future Use.....	76	
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	
Reserved for Future Use.....	78	
Reserved for Future Use.....	79	
<u>MISCELLANEOUS</u>		
Bad Check Charge.....	80	
Charge for Reconnection of Service.....	81	
Local Government Fee.....	82	
Curtailment Plan.....	83	(T)
Rate MPS, Meter Pulse Service.....	84	
Reserved for Future Use.....	85	
Reserved for Future Use.....	86	
Reserved for Future Use.....	87	
Reserved for Future Use.....	88	
Reserved for Future Use.....	89	

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 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
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KY. P.S.C. Gas No. 2
 Two-Hundred-Twenty-Seventh
 Revised Sheet No. 30
 Cancelling and Superseding
 Two-Hundred-Twenty-Sixth
 Revised Sheet No. 30
 Page 1 of 2

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:
 Customer Charge per month: \$20.00 (l)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	\$0.70424	plus	\$0.6774	Equals	\$1.38164	(l)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate
 Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
 Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism
 Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.
 When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

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 Issued: January 2, 2026
 Effective: January 3, 2026
 Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY. P.S.C. Gas No. 2
Two-Hundred-Twenty-Seventh
Revised Sheet No. 30
Cancelling and Superseding
Two-Hundred-Twenty-Sixth
Revised Sheet No. 30
Page 2 of 2

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.
Issued: January 2, 2026
Effective: January 3, 2026
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
 1262 Cox Rd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Two-Hundred-Twenty-Seventh
 Revised Sheet No. 31
 Cancelling and Superseding
 Two-Hundred-Twenty-Sixth
 Revised Sheet No. 31
 Page 1 of 2

**RATE GS
 GENERAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month: \$65.00 (I)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.55681	Plus	\$0.6774	Equals	\$1.23421	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

- Sheet No. 62, Rider DSMR, Demand Side Management Rate
- Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider
- Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism
- Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

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Revised Sheet No. 31
Cancelling and Superseding
Two-Hundred-Twenty-Sixth
Revised Sheet No. 31
Page 2 of 2

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 1 of 10

RATE FRAS

FULL REQUIREMENTS AGGREGATION SERVICE

AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 2 of 10

DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

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Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 3 of 10

REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate. In order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 4 of 10

SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 5 of 10

CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 6 of 10

UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

SCHEDULING AND BALANCING REQUIREMENTS

Suppliers must deliver to the Company daily quantities of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 7 of 10

MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (T)
(N)
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (D)
(T)
(T)
(T)
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and (N)
(N)
(D)
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and (N)
(N)
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 8 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

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Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 9 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 44
Cancelling and Superseding
Fourth Revised Sheet No. 44
Page 10 of 10

COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

OTHER RULES AND REGULATIONS

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 1 of 6

RATE IT

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 2 of 6

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of \$0.11498 per CCF (I)
except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

Plus charges under Rider PMM, Pipeline Modernization Mechanism.

MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders.

MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 3 of 6

UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)

(D)

ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 4 of 6

ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 5 of 6

TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 50
Cancelling and Superseding
Fifth Revised Sheet No. 50
Page 6 of 6

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 1 of 4

RATE FT - L

FIRM TRANSPORTATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.

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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 2 of 4

NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.21688 per CCF (R)

Plus the throughput charge under Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism, and Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 3 of 4

GENERAL TERMS AND CONDITIONS

1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 51
Cancelling and Superseding
Fifth Revised Sheet No. 51
Page 4 of 4

GENERAL TERMS AND CONDITIONS (Contd.)

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

SERVICE REGULATIONS

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Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Sixth Revised Sheet No. 58
Cancelling and Superseding
Fifth Revised Sheet No. 58
Page 1 of 4

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

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 1262 Cox Road
 Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
 Sixth Revised Sheet No. 58
 Cancelling and Superseding
 Fifth Revised Sheet No. 58
 Page 2 of 4

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	<u>Allowed Seasonal Monthly Over-Run</u>		Charge on <u>All Throughput</u>	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0.3915 per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries, as adjusted for unaccounted for losses,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

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1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Sixth Revised Sheet No. 58
Cancelling and Superseding
Fifth Revised Sheet No. 58
Page 3 of 4

NET MONTHLY BILL (Contd.)

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:
- (a) Over-deliveries
- (i) over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and (N)
(N)
(D)
 - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and (T)
 - (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO. (N)
(N)
- (b) Under-deliveries
- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (T)
(N)
(D)
 - (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (T)
(T)
(T)
(T)
 - (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
 - (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Sixth Revised Sheet No. 58
Cancelling and Superseding
Fifth Revised Sheet No. 58
Page 4 of 4

NET MONTHLY BILL (Contd.)

- (2) End of month “cash-out” charges for volumes over/under-delivered outside of pool operator’s selected option tolerance levels, as follows:
 - (a) Over-deliveries are defined as monthly deliveries into the Company’s city gate stations, plus the prior month’s carryover volumes that exceed the pool’s aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool’s elected monthly carry over tolerance percentage. Over-deliveries beyond the pool’s elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, “Prices of Spot Gas Delivered to Pipelines,” Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines’ commodity transportation costs, plus fuel, to the Company’s city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
 - (b) Under-deliveries are defined as monthly deliveries into the Company’s city gate stations, plus the prior month’s carryover volumes, that are less than the pool’s aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, “Prices of Spot Gas Delivered to Pipelines,” Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines’ commodity transportation costs, plus fuel, to the Company’s city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

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 1262 Cox Road
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KY.P.S.C. Gas No. 2
 Second Revised Sheet No. 65
 Cancelling and Superseding
 First Revised Sheet No. 65
 Page 1 of 1

**RIDER WNA
 WEATHER NORMALIZATION ADJUSTMENT RIDER**

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R_i = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF_i = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL_i = Base load for the ith rate schedule or classification.

Base Load for RS: 0.986070
 Heat Sensitivity Factor for RS: 0.014698
 Base Load for GS: 11.921161
 Heat Sensitivity Factor for GS: 0.100621

(T)
 (T)
 (T)
 (T)

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KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 66
Cancelling and Superseding
Fourth Revised Sheet No. 66
Page 1 of 1

RIDER PMM

PIPELINE MODERNIZATION MECHANISM

APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

RATE

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project and following the completion of the AM07 Project, estimated to occur in 2027, to recover costs for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system, which are subject to approval of certificates of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission. (T) (D) (T) (T) (T)

PMM Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.12 / Ccf
General Service (Rate GS)	\$0.03 / Ccf
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf

TERM

The Rider PMM rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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Erlanger, Kentucky 41018

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Seventh Revised Sheet No. 81
Cancelling and Superseding
Sixth Revised Sheet No. 81
Page 1 of 1

CHARGE FOR RECONNECTION OF SERVICE

APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be one hundred ten dollars (\$110.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be one hundred ten dollars (\$110.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of one hundred ten dollars (\$110.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)
- (D)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.

Issued: January 2, 2026

Effective: January 3, 2026

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fifth Revised Sheet No. 82
Cancelling and Superseding
Fourth Revised Sheet No. 82
Page 1 of 1

LOCAL GOVERNMENT FEE

APPLICABLE TO ALL RATE SCHEDULES

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

(T)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 83
Cancelling and Superseding
Fifth Revised Sheet No. 83
Page 1 of 3

**CURTAILMENT PLAN FOR
MANAGEMENT OF
AVAILABLE GAS SUPPLIES**

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

(D)
(T)
(T)
(T)
(T)

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

(T)
(T)
(T)
(T)
(T)

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

(T)
(T)
(T)
(D)

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

(T)
(T)
(T)

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

(T)
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(T)
(T)

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

(T)
(T)
(T)

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. 2025-00125.

Issued: January 2, 2026

Effective: January 3, 2026

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 83
Cancelling and Superseding
Fifth Revised Sheet No. 83
Page 2 of 3

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.

Issued: January 2, 2026

Effective: January 3, 2026

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

(T)

(D)

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixth Revised Sheet No. 83
Cancelling and Superseding
Fifth Revised Sheet No. 83
Page 3 of 3

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

(T)

(B)

Duke Energy Kentucky, Inc.
 1262 Cox Road
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Fourth Revised Sheet No. 84
 Cancelling and Superseding
 Third Revised Sheet No. 84
 Page 1 of 2

**RATE MPS
 METER PULSE SERVICE**

APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

TYPE OF CHARGES

Installation of Meter Pulse Equipment:	\$1,025.00	(I)
If replacement of Meter Index is necessary, additional charge of:	\$760.00	(I)
If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.		
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of:	\$60.00	(T)
After hour visits to the meter site are not available for this service.		(T)

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Duke Energy Kentucky, Inc.
1262 Cox Road
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Fourth Revised Sheet No. 84
Cancelling and Superseding
Third Revised Sheet No. 84
Page 2 of 2

SERVICE REGULATIONS

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____ in Case No. 2025-00125.
Issued: January 2, 2026
Effective: January 3, 2026
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 REVENUES AT PRESENT AND PROPOSED RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S).:
 12 MONTHS FORECASTED

SCHEDULE M
 PAGE 1 OF 1
 WITNESS:
 B. L. Sailors

INCLUDES ALL RIDERS

LINE NO.	RATE CLASSIFICATION (A)	REVENUE AT PRESENT RATES (B) (\$)	REVENUE AT PROPOSED RATES (C) (\$)	REVENUE CHANGE (AMOUNT) (D=C-B) (\$)	% OF REVENUE CHANGE (E=D / B)
1	<u>SALES SERVICE:</u>				
2	RS RESIDENTIAL	101,928,645	115,918,494	13,989,849	13.73%
3	TOTAL RS	101,928,645	115,918,494	13,989,849	13.73%
4	GS COMMERCIAL	36,273,066	42,200,444	5,927,378	16.34%
5	GS INDUSTRIAL	2,328,697	2,718,191	389,494	16.73%
6	GS OTHER PUB AUTH	3,042,937	3,549,470	506,533	16.65%
7	TOTAL GS	41,644,700	48,468,105	6,823,405	16.38%
8	TOTAL SALES SERVICE	143,573,345	164,386,599	20,813,254	14.50%
9	<u>TRANSPORTATION:</u>				
10	FT LARGE	7,378,468	7,292,005	(86,463)	-1.17%
11	IT	1,986,270	2,019,038	32,768	1.65%
12	TOTAL TRANSPORTATION	9,364,738	9,311,043	(53,695)	-0.57%
13	TOTAL THROUGHPUT	152,938,083	173,697,642	20,759,559	13.57%
14	<u>MISCELLANEOUS REVENUES:</u>				
15	LATE PAYMENT CHARGES	358,320	358,320	0	0.00%
16	BAD CHECK CHARGES	21,480	21,480	0	0.00%
17	RECONNECTION CHARGES	8,664	10,589	1,925	22.22%
18	FIELD COLLECTION CHARGES	0	0	0	0.00%
19	INTERDEPARTMENTAL	49,830	58,200	8,370	16.80%
20	SPECIAL CONTRACTS	677,460	1,532,059	854,599	126.15%
21	REVENUE TRANSP OF GAS-INTERCO	0	0	0	0.00%
22	PROVISION FOR RATE REFUNDS	0	0	0	0.00%
23	OTHER MISC	21,852	21,852	0	0.00%
24	TOTAL MISCELLANEOUS	1,137,606	2,002,500	864,894	76.03%
25	TOTAL COMPANY REVENUE	154,075,689	175,700,142	21,624,453	14.03%

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 TEST PERIOD REVENUES AT CURRENT AVERAGE RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S)::
 12 MONTHS FORECASTED

SCHEDULE M-2.1
 PAGE 1 OF 1
 WITNESS:
 B. L. Sailers

INCLUDES ALL RIDERS

TEST PERIOD

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	TEST PERIOD	CURRENT	% OF REV	GAS COST REVENUE (H)	TEST PERIOD	% OF REV TO TOTAL (J)
					REVENUE LESS GAS COST REVENUE (E)	AVERAGE RATE (F=E/D)	TO TOTAL EXCLUSIVE OF GAS COST (G)		REVENUE TOTAL (I)	
				(MCF)	(\$)	(\$/MCF)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE	1,194,296	6,130,423	60,860,328	9.9276	67.51	41,068,317	101,928,645	66.15
2	GS	GENERAL SERVICE COMMERCIAL	80,932	2,939,387	16,581,819	5.6413	18.40	19,691,247	36,273,066	23.54
3	GS	GENERAL SERVICE INDUSTRIAL	2,047	205,705	950,659	4.6215	1.05	1,378,038	2,328,697	1.51
4	GS	GENERAL SERVICE OTHER PUB AUTH	3,526	264,202	1,273,021	4.8184	1.41	1,769,916	3,042,937	1.97
5	FT-L	FIRM TRANSPORTATION-LARGE	1,737	3,002,186	7,375,136	2.4566	8.18	3,332	7,378,468	4.79
6	IT	INTERRUPTIBLE TRANSPORTATION	226	1,654,919	1,986,270	1.2002	2.20	0	1,986,270	1.29
7		LATE PAYMENT CHARGES	0	0	358,320	-	0.40	0	358,320	0.23
8		BAD CHECK CHARGES	0	0	21,480	-	0.02	0	21,480	0.01
9		RECONNECTION CHARGES	0	0	8,664	-	0.01	0	8,664	0.01
10		FIELD COLLECTION CHARGES	0	0	0	-	-	0	0	-
11		INTERDEPARTMENTAL	0	4,064	22,605	5.5623	0.03	27,225	49,830	0.03
12		SPECIAL CONTRACTS	0	0	677,460	-	0.75	0	677,460	0.44
13		REVENUE TRANSP OF GAS-INTERCO	0	0	0	-	-	0	0	-
14		PROVISION FOR RATE REFUNDS	0	0	0	-	-	0	0	-
15		OTHER MISCELLANEOUS	0	0	21,852	-	0.02	0	21,852	0.01
16	TOTAL		1,282,764	14,200,886	90,137,614	6.3473	99.98	63,938,075	154,075,689	99.98

NOTE: DETAIL CONTAINED ON SCHEDULES M-2.2 AND M-2.3.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD ___X FORECASTED PERIOD
 TYPE OF FILING: ___X ORIGINAL ___UPDATED ___ REVISIED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED INCLUDES ALL RIDERS

SCHEDULE M-2.2
 PAGE 1 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J) (\$/MCF)	CURRENT REVENUE LESS GAS COST REVENUE(4) (K) (\$)	% OF REV TO TOTAL LESS GAS COST REVENUE (L) (%)	REVENUE INCR LESS GAS COST REV (F - K) (M) (\$)	% INCR IN REV LESS GAS COST REV (M / K) (N) (%)	GAS COST REVENUE(3) (H) (\$)	CURRENT TOTAL REVENUE (K + H) (K1) (\$)	TOTAL REVENUE % INCREASE (M / K1) (O) (%)
1 SALES SERVICE:												
2	RS	RESIDENTIAL	1,194,296	6,130,423	9.9276	60,860,328	100.00	13,989,849	23.0	41,068,317	101,928,645	13.7
3		TOTAL RS	1,194,296	6,130,423	9.9276	60,860,328	67.53	13,989,849	23.0	41,068,317	101,928,645	13.7
4	GS	COMMERCIAL	80,932	2,939,387	5.6413	16,581,819	88.18	5,927,378	35.7	19,691,247	36,273,066	16.3
5	GS	INDUSTRIAL	2,047	205,705	4.6215	950,659	5.06	389,494	41.0	1,378,038	2,328,697	16.7
6	GS	OTH PUB AUTH	3,526	264,202	4.8184	1,273,021	6.77	506,533	39.8	1,769,916	3,042,937	16.6
7		TOTAL GS	86,505	3,409,294	5.5160	18,805,499	20.86	6,823,405	36.3	22,839,201	41,644,700	16.4
8		TOTAL SALES SERVICE	1,280,801	9,539,717	8.3510	79,665,827	88.38	20,813,254	26.1	63,907,518	143,573,345	14.5
9 TRANSPORTATION SERVICE:												
10	FT-L	FIRM TRANSP - LARGE	1,737	3,002,186	2.4566	7,375,136	78.78	(86,463)	(1.2)	3,332	7,378,468	(1.2)
11	IT	INTERRUPTIBLE TRANSP	226	1,654,919	1.2002	1,986,270	21.22	32,768	1.6	0	1,986,270	1.6
12		TOTAL TRANSP SERVICE	1,963	4,657,105	2.0101	9,361,406	10.39	(53,695)	(0.6)	3,332	9,364,738	(0.6)
13		TOTAL THROUGHPUT	1,282,764	14,196,822	6.2709	89,027,233	98.77	20,759,559	23.3	63,910,850	152,938,083	13.6
14 MISCELLANEOUS REVENUES:												
15		LATE PAYMENT CHARGES	0	0		358,320	32.27	0		0	358,320	
16		BAD CHECK CHARGES	0	0		21,480	1.93	0		0	21,480	
17		RECONNECTION CHARGES	0	0		8,664	0.78	1,925		0	8,664	
18		FIELD COLLECTION CHARGES	0	0		0	0.00	0		0	0	
19		INTERDEPARTMENTAL	0	4,064		22,605	2.04	8,370		27,225	49,830	
20		SPECIAL CONTRACTS	0	0		677,460	61.01	854,599		0	677,460	
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0		0	0	
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0		0	0	
23		OTHER MISC	0	0		21,852	1.97	0		0	21,852	
24		TOTAL MISC	0	4,064		1,110,381	1.23	864,894	77.9	27,225	1,137,606	76.0
25		TOTAL COMPANY	1,282,764	14,200,886	6.3473	90,137,614	100.00	21,624,453	24.0	63,938,075	154,075,689	14.0

(1) DETAIL CONTAINED ON SCHEDULES M-2.2, PAGES 2 THROUGH 7.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
 TYPE OF FILING: ___X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 2 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED												
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL										
2		CUSTOMER CHARGE:										
3		RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	1,194,296		\$17.50	20,900,180	34.3	2,985,740	14.3		20,900,180	14.3
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		6,130,423	5.2474	32,168,782	52.9	11,004,109	34.2	41,068,317	73,237,099	15.0
8		RATE RS EXCLUDING RIDERS	1,194,296	6,130,423		53,068,962	87.2	13,989,849	26.4	41,068,317	94,137,279	14.9
9		RIDERS:										
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	358,289	0.6	0	0.0		358,289	0.0
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	76,569	0.1	0	0.0		76,569	0.0
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,356,508	12.1	0	0.0		7,356,508	0.0
14		TOTAL RIDERS				7,791,366	12.8	0	0.0		7,791,366	0.0
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,194,296	6,130,423		60,860,328	100.0	13,989,849	23.0	41,068,317	101,928,645	13.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 3 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED												
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	COMMERCIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	80,932		\$58.00	4,694,056	28.3	566,524	12.1		4,694,056	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		2,939,387	3.7443	11,005,947	66.4	5,360,854	48.7	19,691,247	30,697,194	17.5
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,932	2,939,387		15,700,003	94.7	5,927,378	37.8	19,691,247	35,391,250	16.7
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	881,816	5.3	0	0.0		881,816	0.0
13		TOTAL RIDERS				881,816	5.3	0	0.0		881,816	0.0
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,932	2,939,387		16,581,819	100.0	5,927,378	35.7	19,691,247	36,273,066	16.3

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
 TYPE OF FILING: ___X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 4 OF 7
 WITNESS:
 B. L. Sailers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	INDUSTRIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	2,047		\$58.00	118,726	12.5	14,329	12.1		118,726	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		205,705	3.7443	770,221	81.0	375,165	48.7	1,378,038	2,148,259	17.5
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,047	205,705		888,947	93.5	389,494	43.8	1,378,038	2,266,985	17.2
9		RIDERS:										
10		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	61,712	6.5	0	0.0		61,712	0.0
13		TOTAL RIDERS				61,712	6.5	0	0.0		61,712	0.0
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,047	205,705		950,659	100.0	389,494	41.0	1,378,038	2,328,697	16.7

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD ___ X FORECASTED PERIOD
 TYPE OF FILING: ___ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 5 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	OTHER PUBLIC AUTHORITIES										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	3,526		\$58.00	204,508	16.1	24,682	12.1		204,508	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		264,202	3.7443	989,252	77.7	481,851	48.7	1,769,916	2,759,168	17.5
8		RATE GS OPA EXCLUDING RIDERS	3,526	264,202		1,193,760	93.8	506,533	42.4	1,769,916	2,963,676	17.1
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	79,261	6.2	0	0.0		79,261	0.0
13		TOTAL RIDERS				79,261	6.2	0	0.0		79,261	0.0
14		TOTAL RATE GS OPA INCLUDING RIDERS	3,526	264,202		1,273,021	100.0	506,533	39.8	1,769,916	3,042,937	16.6

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 6 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	FT - L											
2	FIRM TRANSPORTATION - LARGE											
3	ADMINISTRATIVE CHARGE		1,737		\$430.00	746,910	10.1	0	0.0		746,910	0.0
4	TRANSPORTATION CHARGE:											
5	ALL CONSUMPTION			3,002,186	2.1976	6,597,604	89.5	(86,463)	(1.3)		6,597,604	(1.3)
6	RATE FT-LARGE EXCLUDING RIDERS		1,737	3,002,186		7,344,514	99.6	(86,463)	(1.2)		7,344,514	(1.2)
7	RIDERS:											
8	PIPELINE MODERNIZATION MECHANISM (PMM)				0.010200	30,622	0.4	0	0.0		30,622	0.0
9	GAS COST ADJUSTMENT TRANSITION (GCAT)(2)				0.0370		0.0	0	0.0	3,332	3,332	0.0
10	TOTAL RIDERS					30,622	0.4	0	0.0	3,332	33,954	0.0
11	TOTAL RATE FT - LARGE INCLUDING RIDERS		1,737	3,002,186		7,375,136	100.0	(86,463)	(1.2)	3,332	7,378,468	(1.2)

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 3%

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
 TYPE OF FILING: X ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.2
 PAGE 7 OF 7
 WITNESS:
 B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(3) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		<i>RATE IT</i>										
2		<i>INTERRUPTIBLE TRANSPORTATION</i>										
3		ADMINISTRATIVE CHARGE	226		\$430.00	97,180	4.9	0	0.0		97,180	0.0
4		<i>COMMODITY CHARGE:</i>										
5		ALL CONSUMPTION		1,654,919	1.1300	1,870,058	94.1	32,768	1.8		1,870,058	1.8
6		<i>RATE IT EXCLUDING RIDERS</i>	226	1,654,919		1,967,238	99.0	32,768	1.7		1,967,238	1.7
7		<i>RIDERS:</i>										
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.0115	19,032	1.0	0	0.0		19,032	0.0
9		<i>TOTAL RIDERS</i>				19,032	1.0	0	0.0		19,032	0.0
10		<i>TOTAL RATE IT TRANSPORTATION</i>	226	1,654,919		1,986,270	100.0	32,768	1.6		1,986,270	1.6

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD ___X_ FORECASTED PERIOD
 TYPE OF FILING: ___X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

INCLUDES ALL RIDERS

PROPOSED ANNUALIZED

SCHEDULE M-2.3
 PAGE 1 OF 7
 WITNESS:
 B. L. Sailors

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE(4) (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1 SALES SERVICE:									
2	RS	RESIDENTIAL	1,194,296	6,130,423	12.2096	74,850,177	100.00	41,068,317	115,918,494
3		TOTAL RS	1,194,296	6,130,423	12.2096	74,850,177	66.97	41,068,317	115,918,494
4	GS	COMMERCIAL	80,932	2,939,387	7.6578	22,509,197	87.83	19,691,247	42,200,444
5	GS	INDUSTRIAL	2,047	205,705	6.5149	1,340,153	5.23	1,378,038	2,718,191
6	GS	OTH PUB AUTH	3,526	264,202	6.7356	1,779,554	6.94	1,769,916	3,549,470
7		TOTAL GS	86,505	3,409,294	7.5174	25,628,904	22.93	22,839,201	48,468,105
8		TOTAL SALES SERVICE	1,280,801	9,539,717	10.5327	100,479,081	89.90	63,907,518	164,386,599
9 TRANSPORTATION SERVICE:									
10	FT-L	FIRM TRANSP - LARGE	1,737	3,002,186	2.4278	7,288,673	78.31	3,332	7,292,005
11	IT	INTERRUPTIBLE TRANSP	226	1,654,919	1.2200	2,019,038	21.69	0	2,019,038
12		TOTAL TRANSP SERVICE	1,963	4,657,105	1.9986	9,307,711	8.33	3,332	9,311,043
13		TOTAL THROUGHPUT	1,282,764	14,196,822	7.7332	109,786,792	98.23	63,910,850	173,697,642
14 MISCELLANEOUS REVENUES:									
15		LATE PAYMENT CHARGES	0	0		358,320	18.14	0	358,320
16		BAD CHECK CHARGES	0	0		21,480	1.09	0	21,480
17		RECONNECTION CHARGES	0	0		10,589	0.54	0	10,589
18		FIELD COLLECTION CHARGES	0	0		0	0.00	0	0
19		INTERDEPARTMENTAL	0	4,064		30,975	1.57	27,225	58,200
20		SPECIAL CONTRACTS	0	0		1,532,059	77.56	0	1,532,059
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0	0
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0	0
23		OTHER MISC	0	0		21,852	1.11	0	21,852
24		TOTAL MISC	0	4,064		1,975,275	1.77	27,225	2,002,500
25		TOTAL COMPANY	1,282,764	14,200,886	7.8701	111,762,067	100.00	63,938,075	175,700,142

(1) DETAIL CONTAINED ON SCHEDULES M-2.3, PAGES 2 THROUGH 7.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
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 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 2 OF 7
 WITNESS:
 B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL							
2	CUSTOMER CHARGE:								
3	RESIDENTIAL								
4	TOTAL MONTHLY BILLS x :								
5		CUSTOMER CHARGE PER MONTH	1,194,296		\$20.00	23,885,920	31.9		23,885,920
6	COMMODITY CHARGE:								
7		ALL CONSUMPTION		6,130,423	7.0424	43,172,891	57.7	41,068,317	84,241,208
8		RATE RS EXCLUDING RIDERS	1,194,296	6,130,423		67,058,811	89.6	41,068,317	108,127,128
9	RIDERS:								
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	358,289	0.5		358,289
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	76,569	0.1		76,569
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,356,508	9.8		7,356,508
14		TOTAL RIDERS				7,791,366	10.4		7,791,366
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,194,296	6,130,423		74,850,177	100.0	41,068,317	115,918,494

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
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 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 3 OF 7
 WITNESS:
 B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS(1)	SALES(2)	PROPOSED RATES	PROPOSED REVENUE LESS GAS COST REVENUE	% OF REV TO TOTAL LESS GAS COST REVENUE	GAS COST REVENUE(3)	PROPOSED TOTAL REVENUE (F + H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	80,932		\$65.00	5,260,580	23.4		5,260,580
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		2,939,387	5.5681	16,366,801	72.7	19,691,247	36,058,048
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,932	2,939,387		21,627,381	96.1	19,691,247	41,318,628
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	881,816	3.9		881,816
13		TOTAL RIDERS				881,816	3.9		881,816
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,932	2,939,387		22,509,197	100.0	19,691,247	42,200,444

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD X FORECASTED PERIOD
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 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 4 OF 7
 WITNESS:
 B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	INDUSTRIAL							
2	CUSTOMER CHARGE:								
3	NON-RESIDENTIAL								
4	TOTAL MONTHLY BILLS x :								
5		CUSTOMER CHARGE PER MONTH	2,047		\$65.00	133,055	9.9		133,055
6	COMMODITY CHARGE:								
7		ALL CONSUMPTION		205,705	5.5681	1,145,386	85.5	1,378,038	2,523,424
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,047	205,705		1,278,441	95.4	1,378,038	2,656,479
9	RIDERS:								
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	61,712	4.6		61,712
13		TOTAL RIDERS				61,712	4.6		61,712
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,047	205,705		1,340,153	100.0	1,378,038	2,718,191

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
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 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 5 OF 7
 WITNESS:
 B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	OTHER PUBLIC AUTHORITIES							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	3,526		\$65.00	229,190	12.9		229,190
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		264,202	5.5681	1,471,103	82.7	1,769,916	3,241,019
8		RATE GS OPA EXCLUDING RIDERS	3,526	264,202		1,700,293	95.5	1,769,916	3,470,209
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	79,261	4.5		79,261
13		TOTAL RIDERS				79,261	4.5		79,261
14		TOTAL RATE GS OPA INCLUDING RIDERS	3,526	264,202		1,779,554	100.0	1,769,916	3,549,470

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
 (2) REFLECTS NORMALIZED VOLUMES.
 (3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 6 OF 7
 WITNESS:
 B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	FT - L								
2	FIRM TRANSPORTATION - LARGE								
3	ADMINISTRATIVE CHARGE		1,737		\$430.00	746,910	10.2		746,910
4	TRANSPORTATION CHARGE:								
5	ALL CONSUMPTION			3,002,186	2.1688	6,511,141	89.3		6,511,141
6	RATE FT-LARGE EXCLUDING RIDERS		1,737	3,002,186		7,258,051	99.5		7,258,051
7	RIDERS:								
8	PIPELINE MODERNIZATION MECHANISM (PMM)				0.010200	30,622	0.4		30,622
9	GAS COST ADJUSTMENT TRANSITION (GCAT) (2)				0.0370		0.0	3,332	3,332
10	TOTAL RIDERS					30,622	0.4	3,332	33,954
11	TOTAL RATE FT - LARGE INCLUDING RIDERS		1,737	3,002,186		7,288,673	99.9	3,332	7,292,005

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 3%

DUKE ENERGY KENTUCKY
 CASE NO. 2025-00125
 ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES
 FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026
 (GAS SERVICE)

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD
 TYPE OF FILING: _X_ ORIGINAL ___ UPDATED ___ REVISED
 WORK PAPER REFERENCE NO(S):
 12 MONTHS FORECASTED

SCHEDULE M-2.3
 PAGE 7 OF 7
 WITNESS:
 B. L. Sailers

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	IT								
2	INTERRUPTIBLE TRANSPORTATION								
3	ADMINISTRATIVE CHARGE		226		\$430.00	97,180	4.8		97,180
4	COMMODITY CHARGE:								
5	ALL CONSUMPTION			1,654,919	1.1498	1,902,826	94.2		1,902,826
6	RATE IT EXCLUDING RIDERS		226	1,654,919		2,000,006	99.0		2,000,006
7	RIDERS:								
8	PIPELINE MODERNIZATION MECHANISM (PMM)				0.011500	19,032	0.9		19,032
9	TOTAL RIDERS					19,032	0.9		19,032
10	TOTAL RATE IT TRANSPORTATION		226	1,654,919		2,019,038	100.0		2,019,038

DUKE ENERGY KENTUCKY, INC.
 GAS COST OF SERVICE STUDY
 CASE NO: 2025-00125
 CALCULATION PROPOSED REVENUE DISTRIBUTION
 REFLECTING A PROPOSED REVENUE SUBSIDY/EXCESS ELIMINATION COMPONENT

WORK PAPER REFERENCE:
 WP FR-16(7)(v) - XII
 WITNESS RESPONSIBLE:
 DOUGLAS J. HEITKAMP
 PAGE 1

Line No.	Rate Class	Rate Base (A)	Present Revenues (B)	Net Operating Income (C)	Present ROR (D)	Present Revenues At Average ROR (E)	Inter Class Subsidization Overcollected (Undercollected) (F)	Inter Class Subsidization times 50.00% (G)	Rate Increase (allocated to class based on Rate Base) (H)	Proposed Revenues 50.00% Interclass Subsidization (I)	Proposed Percent Increase (J)	ROR At Proposed Rates (K)	Proposed Increase Less (Subsidy) Excess (L)	Proposed Allocation of Total Revenues (M)
		FR-16(7)(v)-8	FR-16(7)(v)-8	WP - Pres NOI	(C) / (A)	(B) + (((D) Line 5 * (C)) / (1-FIT))	(B) - (E)	(F) * 50.00%	(H) Line 5 * ((A) / (A) Line 5)	(B) - (G) + (H)	((H) - (G)) / (B)	(((((H) - (G)) * (1-FIT)) + (C)) / (A)	(H) - (G)	(I) / Total (I)
1	Rate RS	\$ 354,529,440	\$ 94,137,279	\$ 16,104,133	4.5424%	\$ 94,187,742	\$ (50,463)	\$ (25,232)	\$ 13,964,398	\$ 108,126,909	14.861%	7.659714%	\$ 13,989,630	65.236%
2	Rate GS	140,608,857	40,671,741	4,359,229	3.1003%	43,258,569	(2,586,828)	(1,293,414)	5,538,378	47,503,533	16.797%	6.938642%	6,831,792	28.660%
3	Rate FT-L	43,355,962	7,347,846	3,458,887	7.9779%	5,468,590	1,879,256	939,628	1,707,728	8,115,946	10.453%	9.377456%	768,100	4.897%
4	Rate IT	10,460,056	1,967,238	1,075,161	10.2787%	1,209,203	758,035	379,018	412,006	2,000,226	1.677%	10.527877%	32,988	1.207%
5	Total	\$ 548,954,315	\$ 144,124,104	\$ 24,997,410	4.5536%	\$ 144,124,104	\$ -	\$ -	\$ 21,622,510	\$ 165,746,614	15.003%	7.665336%	\$ 21,622,510	100.000%