

**Duke Energy Kentucky
Case No. 2025-00125
STAFF's First Request for Information
Date Received: May 7, 2025**

SECOND SUPPLEMENTAL STAFF-DR-01-003

REQUEST:

As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period including the month in which the Commission hears this case.

RESPONSE:

Please see STAFF-DR-01-003 2nd Supplemental Attachment which includes detailed revenue and expense for the actual months of September 2024 through August 2025.

PERSON RESPONSIBLE: Jefferson "Jay" P. Brown

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL Sep-24	ACTUAL Oct-24	ACTUAL Nov-24	ACTUAL Dec-24	ACTUAL Jan-25	ACTUAL Feb-25	ACTUAL Mar-25	ACTUAL Apr-25	ACTUAL May-25	ACTUAL Jun-25	ACTUAL Jul-25	ACTUAL Aug-25
728000	Liquid Petroleum Gas	PO	728	0	0	0	0	0	0	0	0	0	0	0	0	0
735000	Gas Misc Production Exp	PO	735	2,947	260	281	309	272	257	248	212	214	203	216	206	269
742000	Maint Gas Production Equipment	PM	742	0	0	0	0	0	0	0	0	0	0	0	0	0
801000	Purchases Gas & NGL	Fuel	801	67,153,231	2,250,859	2,773,349	4,275,901	8,191,927	14,288,793	10,207,874	6,604,187	5,203,836	4,591,992	3,009,254	2,844,253	2,911,006
801001	Purchases Gas & NGL-Aff	Fuel	801	240,572	1,747	17,765	54,000	64,886	55,583	31,231	14,557	0	0	0	0	0
804000	Natural Gas City Gate Purchase	Fuel	804	585	47	29	0	100	52	44	49	52	52	52	52	48
805002	Unrecovered Purchase Gas Adj	Fuel	805	(5,853,744)	(1,332,830)	(1,338,223)	(2,182,153)	(484,466)	(2,538,639)	1,626,962	4,889,702	998,156	(1,643,647)	(985,399)	(1,371,251)	(1,491,940)
805003	Purchase Gas Cost Unbilled Rev	Fuel	805	611,851	170,211	153,285	2,508,736	777,008	1,198,772	827,349	(2,793,257)	(956,993)	(1,232,065)	(277,937)	13,317	223,425
807000	Gas Purchased Expenses	PO	807	639,419	42,982	76,210	55,838	51,634	48,742	59,495	47,160	48,672	54,711	52,493	54,270	47,882
807100	I/C Gas Purchased Expenses	PO	807	9,631	51	312	674	1,177	2,973	2,173	859	872	277	157	73	33
850001	Operation Supp & Eng-Trans	TO	850	5,010	407	355	274	635	603	328	354	427	545	242	389	451
850001	Mains Expenses-Trans	TO	850	(795,653)	0	0	0	(710,192)	0	0	(85,471)	0	0	0	0	0
859000	Other Expenses-Trans	TO	859	5,554	0	0	0	5,554	0	0	0	0	0	0	0	0
863000	Transm-Maint of Mains	TM	863	319,591	2,639	12,059	10,763	73,534	2,346	58,179	3,313	68,983	7,951	50,530	25,516	3,778
871000	Distribution Load Dispatching	DO	871	204,690	14,960	15,637	15,435	14,919	15,405	21,278	27,433	15,984	15,830	16,286	15,913	15,610
874000	Mains And Services	DO	874	1,794,514	38,170	140,304	169,421	91,124	128,332	111,860	156,877	173,214	135,350	132,762	342,508	174,592
875000	Measuring And Reg Stations-Ge	DO	875	161,526	10,273	4,414	7,792	3,983	12,338	673	803	13,431	25,492	90,003	40,246	12,178
876000	Measuring And Reg Station-Ind	DO	876	1,776,137	43,171	9,235	3,215	10,967	10,967	17,629	15,069	17,629	15,069	15,069	15,069	15,069
878000	Meter And House Regulator Exp	DO	878	614,500	71,066	44,024	37,584	21,466	39,483	42,413	50,717	64,537	63,410	61,231	59,497	59,042
879000	Customer Installation Expense	DO	879	1,356,810	94,575	86,623	135,533	118,514	166,607	106,293	113,831	94,018	132,369	106,045	108,270	94,132
880000	Gas Distribution-Other Expense	DO	880	1,400,909	101,720	91,825	170,790	67,664	307,572	108,663	144,010	89,134	137,668	95,376	95,507	95,507
887000	Maintenance of Mains	DM	887	850,238	55,000	40,441	69,897	72,010	61,124	72,736	65,838	51,412	90,414	98,511	70,491	102,364
889000	Maint-Meas/Reg Sin Equip-Gas	DM	889	53,084	8,391	521	4,226	7,955	3,805	5,555	5,852	6,891	1,943	719	3,645	3,581
892000	Maintenance of Services	DM	892	1,050,553	39,905	149,501	195,389	78,139	(76,731)	39,296	177,448	68,416	93,093	55,391	137,984	122,920
893000	Maint - Meter And House Req	DM	893	3,162,102	213	1,132	106	213	1,132	1,254	3,184	2,123	1,254	1,254	1,254	1,254
894000	Maint-Other Distribution Equip	DM	894	13,551	21,241	(23,174)	1,779	10,076	(2,111)	(2,339)	2,994	(16,265)	15,888	4,154	(5,494)	6,822
901000	Supervision-Cust Accts	CO	901	165,536	12,371	10,759	11,481	6,657	10,389	15,288	15,918	17,534	22,873	13,891	17,502	10,873
902000	Meter Reading Expense	CO	902	99,619	974	1,188	4,791	12,075	10,385	9,340	9,687	9,484	10,353	9,190	10,068	12,084
903000	Cust Records & Collection Exp	CO	903	829,610	88,993	46,091	75,519	69,397	66,398	94,727	69,034	64,493	71,736	63,651	57,122	62,600
903100	Cust Contracts & Orders-Local	CO	903	509,844	40,649	34,117	42,433	72,197	38,212	56,639	40,958	25,672	45,949	41,435	38,769	32,815
903200	Cust Billing & Acct	CO	903	424,969	62,484	66,307	78,744	69,307	73,009	69,734	63,403	62,868	63,403	62,868	63,403	62,868
903300	Cust Collecting-Local	CO	903	410,564	28,834	30,940	36,397	54,909	26,207	38,557	34,510	29,459	39,203	30,905	31,705	28,848
903400	Cust Receive & Collect Exp-Edp	CO	903	22,327	2,573	1,910	1,988	1,698	1,696	1,631	1,520	2,399	1,518	1,616	1,731	2,047
903891	IC Collection Agent Revenue	CO	903	0	0	0	0	0	0	0	0	0	0	0	0	0
904000	Uncollectable Accounts	CO	904	1,473,138	117,060	336,970	64,791	61,156	45,900	54,943	118,875	105,735	180,716	131,257	128,219	133,572
904001	BAD DEBT EXPENSE	CO	904	(258,927)	(119,695)	10,856	10,200	6,515	9,728	10,198	9,289	6,342	15,482	(167,548)	(26,344)	(23,900)
905000	Misc Customer Accts Expenses	CO	905	115	22	0	0	0	11	0	0	0	0	0	0	0
908000	Cust Asst Exp-Conservation Programs - F	CSI	908	58	0	0	6	1	0	33	0	0	0	0	0	0
908160	Cust Assist Exp-General	CSI	908	153,976	12,373	15,259	14,063	12,687	12,722	13,348	11,499	11,914	11,320	12,909	13,302	12,580
909650	Misc Advertising Expenses	CSI	909	8,532	1,586	0	300	183	681	0	1,540	1,563	1,129	525	529	496
910000	Misc Cust Serv/Inform Exp	CSI	910	415,833	36,735	32,499	36,332	34,111	29,625	32,518	38,786	34,718	35,519	35,334	34,100	35,556
910100	Exp-Rs Reg Prod/Svces-CstAccts	CSI	910	66,145	6	243	67	16,964	13,394	(2)	7,785	10,225	8,764	7,944	258	1,214
912000	Demonstrating & Selling Exp	SE	912	85,236	11,952	19,713	8,300	4,321	1,998	3,774	375	4,629	4,316	4,676	2,663	18,519
913000	Advertising Expense	SE	913	0	0	0	0	0	0	0	0	0	0	0	0	0
920000	A & G Salaries	AGO	920	2,494,619	176,979	199,815	228,026	21,597	270,847	198,317	298,633	208,022	224,907	220,418	194,472	252,586
920100	Salaries & Wages - Proj Supt - NCRC Re	AGO	920	87	9	8	7	7	3	0	13	7	0	16	13	0
921100	Employee Expenses	AGO	921	81,813	6,115	55,274	(56,235)	(14,138)	22,038	19,060	11,644	(3,417)	5,942	11,820	5,960	17,750
921110	Relocation Expenses	AGO	921	(80)	0	0	20	0	0	(113)	2	0	4	0	5	2
921200	Office Expenses	AGO	921	179,678	15,335	18,595	13,436	19,774	17,293	22,037	10,755	19,957	11,848	20,975	11,464	11,464
921300	Telephone And Telegraph Exp	AGO	921	69	3	46	5	3	0	7	0	0	0	0	0	0
921400	Computer Services Expenses	AGO	921	37,682	3,973	4,112	2,157	8,101	14,060	0	3,746	(15,546)	3,036	1,112	1,390	0
921540	Computer Rent (Go Only)	AGO	921	77,713	16,964	17,132	17,412	16,957	144	161	159	3,260	1,288	359	2,117	1,760
921600	Other	AGO	921	71	15	0	31	8	0	0	12	0	0	0	5	0
921900	Office Supplies & Expenses	AGO	921	1,244,774	100,465	100,033	112,532	110,910	95,176	106,435	105,063	103,974	100,995	101,899	105,060	102,232
923000	Outside Services Employed	AGO	923	1,243,891	65,903	76,135	43,633	53,133	63,341	44,248	58,641	52,625	35,982	309,602	403,529	37,119
923900	Outside Services Employee &	AGO	923	(14,875)	(1,545)	1,571	(5,625)	(1,562)	(147)	(1,982)	(1,443)	(3,579)	(1,240)	(1,121)	(1,121)	133
924000	Property Insurance	AGO	924	7143	(818)	281	(884)	(884)	458	446	(770)	458	446	458	1,514	458
924050	Inter-Co Prop Ins Exp	AGO	924	1,235	125	125	125	125	119	64	92	92	92	92	92	92
924980	Property Insurance For Corp.	AGO	924	0	0	0	0	0	0	0	0	0	0	0	0	0

DUKE ENERGY KENTUCKY, INC.
CASE NO. 2025-00125
MONTHLY REVENUES AND EXPENSES BY ACCOUNT
BASE PERIOD

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: ORIGINAL "X" UPDATED REVISED

Account	Description	Code	FERC	Total	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL
					Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25
925000	Injuries & Damages	AGO	925	4,893	731	33	54	(3)	825	221	416	764	309	920	417	206
925051	INTER-CO GEN LIAB EXP	AGO	925	227,855	17,150	17,150	17,150	17,150	19,662	20,151	19,907	19,907	19,907	19,907	19,907	19,907
925052	Inter-Co Worker Comp Insur Exp	AGO	925	1,808	182	182	182	182	125	146	135	135	135	135	135	135
925100	Accrued Inj and Damages	AGO	925	0	0	0	1	0	3	0	0	(5)	0	0	0	1
925200	Injuries And Damages-Other	AGO	925	63	8	5	5	4	7	10	4	4	4	4	4	4
925300	Environmental Inj & Damages	AGO	925	25,782	0	0	0	0	0	0	25,782	0	0	0	0	0
925980	Injuries And Damages For Corp.	AGO	925	5,381	581	419	419	419	0	863	431	431	431	431	333	623
926000	EMPL PENSIONS AND BENEFITS	AGO	926	1,096,191	94,397	79,224	85,239	30,300	184,355	94,468	104,648	84,009	145,339	386	108,052	85,774
926430	Employees Recreation Expense	AGO	926	555	0	0	5	1,642	(1,155)	0	0	24	0	39	0	0
926600	Employee Benefits-Transferred	AGO	926	216,950	83,599	26,136	(18,429)	65,966	101,043	(57,265)	(5,659)	36,117	(36,426)	23,844	21,683	(23,660)
926999	Non Serv Pension (ASU 2017-07)	AGO	926	(152,541)	88,787	(37,713)	(37,713)	(33,526)	(16,547)	(16,547)	(16,547)	(16,547)	(16,547)	(16,547)	(16,547)	(16,547)
928000	Regulatory Expenses (Go)	AGO	928	15,065	0	0	2,288	1,322	0	532	3,439	1,592	0	2,796	2,405	691
928006	State Reg Comm Proceeding	AGO	928	232,624	19,364	19,364	19,364	19,364	19,364	19,364	19,364	19,364	19,364	19,364	19,756	19,228
929000	Duplicate Chrgs-Enrgy To Exp	AGO	929	(25,276)	(33)	(47)	(281)	(1,054)	(4,399)	(7,274)	(6,548)	(3,303)	(1,745)	(384)	(164)	(44)
929500	Admin Exp Transf	AGO	929	(372,099)	(37,373)	(39,616)	(51,551)	(25,581)	(22,273)	(25,821)	(27,951)	(26,518)	(35,201)	(25,687)	(24,127)	(30,400)
930150	Miscellaneous Advertising Exp	AGO	930	109,647	269	9,415	321	499	28,134	(353)	297	313	39,314	447	8,129	22,862
930200	Misc General Expenses	AGO	930	873,902	25,258	19,513	32,448	221,468	72,869	91,858	90,218	76,510	78,506	96,829	(5,279)	73,704
930220	Exp Of Servicing Securities	AGO	930	188	0	0	0	0	188	0	0	0	0	0	0	0
930230	Dues To Various Organizations	AGO	930	8,668	144	2,584	2,934	53	1,573	0	38	1,130	115	0	3	94
930240	Director'S Expenses	AGO	930	21,772	0	2,229	0	2,279	0	65	2	2,434	12,430	0	2,290	43
930250	Buy/Sell Transf Employee Homes	AGO	930	1,141	50	79	164	0	23	137	75	150	160	166	71	66
930700	Research & Development	AGO	930	0	0	0	0	0	0	0	0	0	0	0	0	0
930940	General Expenses	AGO	930	56,593	4,343	5,805	5,986	(2,267)	5,786	5,766	4,599	5,303	5,517	5,020	5,353	5,382
931001	Rents-A&G	AGO	931	8,722	5,980	9,140	8,246	5,519	4,000	7,289	5,129	5,385	6,824	5,004	4,678	4,678
931008	A&G Rents-IC	AGO	931	816,798	73,365	72,276	72,770	72,736	73,311	73,399	73,529	73,223	36,146	65,010	65,883	65,120
932000	Maintenance Of Gen Plant-Gas	AGO	932	24,405	(6,908)	812	1,745	(5,655)	2,383	4,278	(15,244)	6,153	16,045	6,979	8,681	5,136
935100	Maint General Plant-Elec	AGM	935	11	0	0	0	0	0	0	0	0	0	0	11	0
935200	Cust Infor & Computer Control	AGM	935	(202)	260	(441)	13	71	34	(134)	97	33	(35)	(150)	57	(7)
935150	Maint-CompHardware-GenPint	AGM	935	30	0	0	0	0	0	0	0	0	0	0	30	0
935250	Maint-CompSoftware-GenPint	AGM	935	75,237	0	0	0	0	151	0	0	0	0	0	75,086	0
935350	Maint-CommEquip-GenPint	AGM	935	2,699	0	0	0	0	0	0	0	0	0	0	2,699	0
				271,378,250	9,792,318	12,861,864	20,261,080	30,450,408	46,255,109	45,089,026	33,893,605	23,022,909	13,475,970	11,970,580	12,263,154	12,042,227
Revenues	REV			155,716,952	4,757,080	6,101,583	10,594,957	21,102,425	28,038,182	27,866,125	20,549,537	12,842,609	6,592,248	6,504,180	5,316,839	5,451,187
OperatingExpenses																
Gas Purchased Expense	Fuel			62,152,495	1,090,034	1,588,460	4,620,249	8,538,829	13,013,844	12,717,779	8,731,908	5,259,600	1,716,912	1,745,970	1,486,371	1,642,539
Operation																
Production	PO			651,997	43,293	76,803	56,821	53,083	51,302	61,916	48,231	49,758	55,191	52,866	54,549	48,184
Customer Accounts	CO			4,076,795	234,265	539,228	326,343	380,945	268,650	354,332	362,781	324,524	468,425	186,745	303,695	326,862
Customer Service & Information	CSI			644,544	50,700	48,001	50,768	63,956	56,430	45,897	59,242	55,780	58,193	57,542	48,189	49,846
Sales Expense	SE			85,236	11,952	19,713	8,300	4,321	1,998	3,774	375	4,629	4,316	4,676	2,663	18,519
Transmission	TO			(785,099)	407	355	274	(704,003)	603	328	(85,117)	427	545	242	389	451
Distribution	DO			5,588,466	331,195	383,061	545,790	320,809	672,952	394,137	504,364	455,387	519,177	378,378	630,432	452,784
A&G	AGO			8,614,072	756,140	656,967	497,846	587,562	954,288	600,413	748,773	672,832	678,223	871,071	934,959	654,998
Other	OTH			(2,466,144)	(10,017)	(13,642)	(26,047)	(1,586,962)	(132,149)	(129,415)	(430,362)	5,831	2,626	(148,268)	1,152	1,109
Maintenance																
Production	PM			0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	TM			319,591	2,639	12,059	10,763	73,534	2,346	58,179	3,313	68,983	7,951	50,530	25,516	3,778
Distribution	DM			1,999,118	128,657	167,395	271,504	168,313	(13,281)	123,375	253,403	114,261	205,278	165,397	207,910	206,906
A&G	AGM			77,775	260	(441)	13	71	185	(134)	97	33	(35)	(150)	77,883	(7)
Operation & Maintenance Expense				18,806,351	1,549,491	1,889,499	1,742,375	(638,371)	1,863,324	1,512,802	1,465,100	1,752,445	1,998,890	1,619,029	2,287,337	1,763,430
Depreciation Expense	DEPR			24,220,954	1,974,918	1,978,658	1,992,899	2,044,425	2,004,220	2,023,158	2,015,899	2,025,539	2,023,591	2,042,381	2,038,625	2,056,641
Amortization of Deferred Expenses	AMORT			480,768	40,064	40,064	40,064	40,064	40,064	40,064	40,064	40,064	40,064	40,064	40,064	40,064
Taxes Other Than Income Taxes	OTHTX			2,769,372	(221,883)	660,986	667,922	(1,239,578)	692,861	326,484	488,483	500,038	500,651	(583,658)	491,304	485,762
Income Taxes	FIT			7,231,358	602,614	602,614	602,614	602,614	602,614	602,614	602,614	602,614	602,614	602,614	602,614	602,604
Operating Income				40,055,654	(278,158)	(658,698)	928,834	11,754,442	9,821,255	10,643,224	7,205,469	2,662,309	(291,474)	1,037,780	(1,629,476)	(1,139,853)
Operating Income - Before Income Taxes				47,287,012	324,456	(56,084)	1,531,448	12,357,056	10,423,869	11,245,838	7,808,083	3,264,923	311,140	1,640,394	(1,026,862)	(537,249)

SECOND SUPPLEMENTAL CONFIDENTIAL STAFF-DR-01-012
(As to Attachment 1 only)

REQUEST:

For gas operations, provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

b. For each category identified in Item 12a, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

c. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in Item 12a, with an estimate

of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

d. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in Items 12a and 12b, and a cumulative total of cost incurred to date for each category. Updates will be due when Duke Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET (As to Attachment 1 only)

a. Please see STAFF-DR-01-012 2nd Supplemental Confidential Attachment 1 (Section A: Expenses incurred to date) for a detailed schedule of actual expenses incurred to date in the categories prescribed by the data request.

b. Objection to the extent this request includes information that is protected under the doctrine of attorney client privilege. Without waiving said objection, please see STAFF-DR-01-012 2nd Supplemental Confidential Attachment 1 (Section A: Expenses incurred to date) for the requested details of actual rate case expenses incurred to date. Please also see STAFF-DR-01-012 2nd Supplemental Attachment 2 which contains supporting invoice documentation for non-privileged expenses incurred to date. There have been no new supporting contracts and letters of arrangement since the original data request response. All actual costs incurred to date have occurred during the base period.

c. STAFF-DR-01-012 2nd Supplemental Confidential Attachment 1 also includes estimated remaining costs to be incurred (Section B: Itemized estimates of total costs to be incurred) with a total estimated cost to be incurred for this case. Estimates for

the depreciation study, rate of return and lead lag study were based on information received from the expert witnesses. The other expenses were estimated by reviewing the actual expenses incurred in the Company's most recent two base rate cases filed with this Commission and applying professional judgement and knowledge of the issues involved in this case. A comparison of the current case estimate with the actual and estimated expenses of the prior two cases is included in the filing on Schedule F-6.

d. Monthly updates of actual costs incurred in conjunction with this rate case will be included along with the monthly financial statements filed with the Commission through the month of the public hearing.

PERSON RESPONSIBLE:

As to objection, Legal

As to response, Jefferson "Jay" P. Brown

CONFIDENTIAL PROPRIETARY TRADE SECRET

Duke Energy Kentucky, Inc.
Gas Rate Case Expense
Case No. 2025-00125
Account 0186119

Document/ Journal Entry No	Invoice Date	Payment Date	Vendor Name / Description	Hours Worked	Rate Per Hour	Accounting	Engineering	Legal	Depreciation Study	Rate of Return	Rate Case	Lead Lag Study	Publish Legal Notices	Transport/ Lodging/Meals	Misc.	Total
A) EXPENSES INCURRED TO DATE																
Total June 2025						0.00	0.00	0.00	1,385.00	13,726.25	29,754.62	20,860.00	69,288.36	0.00	20.00	135,034.23
Total Actual Costs to Date						0.00	0.00	280.00	42,481.49	51,285.00	178,524.82	51,534.52	69,288.36	0.00	20.00	393,414.19
July 2025																
APACR32858	30-Jun-25	2-Jul-25	Concentric Energy Advisors Rate of Return	13.50	\$ 695.00					9,382.50						9,382.50
APACR35002	25-Jun-25	8-Jul-25	Concentric Energy Advisors Lead Lag Study	2.25	\$ 790.00							1,777.50				1,777.50
APACR35002	25-Jun-25	8-Jul-25	Concentric Energy Advisors Lead Lag Study	6.50	\$ 575.00							3,737.50				3,737.50
APACR35002	25-Jun-25	8-Jul-25	Concentric Energy Advisors Lead Lag Study	5.00	\$ 95.00							475.00				475.00
APACR35002	7-Jul-25	21-Jul-25	Guidant Group Contractor Staffing	16.00	\$ 54.31						868.96					868.96
APACR35002	7-Jul-25	21-Jul-25	Guidant Group Contractor Staffing	32.00	\$ 135.03						4,320.96					4,320.96
APACR35497	29-Jun-25	1-Aug-25	Taft Stettinius & Hollister LLP Professional Legal Services		\$											
APACR35497	29-Jun-25	1-Aug-25	Taft Stettinius & Hollister LLP Professional Legal Services		\$											
APACR37011	14-Jul-25	28-Jul-25	Guidant Group Contractor Staffing	40.00	\$ 135.03						5,401.20					5,401.20
APACR37478	15-Jul-25	29-Jul-25	Guidant Group Contractor Staffing	20.00	\$ 54.31						1,086.20					1,086.20
APACR37887	30-Apr-25	17-Jul-25	Concentric Energy Advisors Lead Lag Study	4.75	\$ 790.00							3,752.50				3,752.50
APACR37887	30-Apr-25	17-Jul-25	Concentric Energy Advisors Lead Lag Study	37.75	\$ 575.00							21,706.25				21,706.25
APACR37887	30-Apr-25	17-Jul-25	Concentric Energy Advisors Lead Lag Study	0.75	\$ 425.00							318.75				318.75
APACR37887	30-Apr-25	17-Jul-25	Concentric Energy Advisors Lead Lag Study	12.25	\$ 390.00							4,777.50				4,777.50
APACR37887	30-Apr-25	17-Jul-25	Concentric Energy Advisors Lead Lag Study	21.00	\$ 340.00							7,140.00				7,140.00
APACR38229	27-Jun-25	22-Jul-25	Gannett Fleming Depreciation Consultants	0.50	\$ 340.00				170.00							170.00
APACR38229	27-Jun-25	22-Jul-25	Gannett Fleming Depreciation Consultants	2.00	\$ 150.00				300.00							300.00
APACR38965	21-Jul-25	4-Aug-25	Guidant Group Contractor Staffing	40.00	\$ 135.03						5,401.20					5,401.20
Total July 2025						0.00	0.00		470.00	9,382.50	17,078.52	43,685.00	0.00	0.00	0.00	77,721.52
Total Actual Costs to Date						0.00	0.00	7,385.50	42,951.49	60,667.50	195,603.34	95,219.52	69,288.36	0.00	20.00	471,135.71
August 2025																
APACR42986	7-Jul-25	26-Aug-25	Ember Group Consulting Rate Case Support	4.00	\$ 160.00						640.00					640.00
APACR42986	11-Jul-25	26-Aug-25	Ember Group Consulting Rate Case Support	4.00	\$ 160.00						640.00					640.00
APACR42986	18-Jul-25	4-Sep-25	Ember Group Consulting Rate Case Support	4.00	\$ 160.00						640.00					640.00
APACR46864	13-Aug-25	27-Aug-25	Guidant Group Contractor Staffing	10.00	\$ 75.27						752.70					752.70
APACR47946	18-Aug-25	29-Aug-25	Guidant Group Contractor Staffing	40.00	\$ 135.03						5,401.20					5,401.20
APACR49527	22-Aug-25	5-Sep-25	Guidant Group Contractor Staffing	10.00	\$ 75.27						752.70					752.70
EXACCT3972	4-Aug-25	6-Aug-25	Employee Expense Report - Employee B											902.15		902.15
EXACCT6537	12-Aug-25	14-Aug-25	Employee Expense Report - Employee C											1,007.62		1,007.62
EXACCT6537	12-Aug-25	14-Aug-25	Employee Expense Report - Employee D											1,026.54		1,026.54
EXACCT9464	22-Aug-25	26-Aug-25	Employee Expense Report - Employee E											4.00		4.00
Total August 2025						0.00	0.00	0.00	0.00	0.00	8,826.60	0.00	0.00	2,940.31	0.00	11,766.91
Total Actual Costs to Date						0.00	0.00	7,385.50	42,951.49	60,667.50	204,429.94	95,219.52	69,288.36	2,940.31	20.00	482,902.62
B) ITEMIZED ESTIMATE OF TOTAL COSTS TO BE INCURRED																
TOTAL PROJECTED EXPENSES ASSOCIATED WITH THE RATE CASE						0.00	0.00	250,000.00	70,000.00	80,000.00	279,000.00	85,000.00	85,000.00	30,000.00	10,000.00	889,000.00
Total Estimate Costs to be Incurred						0.00	0.00	242,614.50	27,048.51	19,332.50	74,570.06	(10,219.52)	15,711.64	27,059.69	9,980.00	406,097.38

Invoice



June 30, 2025
Engagement No: 100718.00
Invoice No: 0020060

[REDACTED]
Duke Energy Business Services LLC
526 South Church St
Charlotte, NC 28202

Engagement 100718.00 2024-Duke Kentucky Gas ROE
Professional Services from May 01, 2025 to May 31, 2025

Phase 01 Up to filing

Professional Personnel

	Hours	Rate	Amount	
Vice President	13.50	695.00	9,382.50	
Totals	13.50		9,382.50	
Total Labor				9,382.50
		Total this Phase		\$9,382.50
		Total this Invoice		\$9,382.50

Outstanding Invoices

Number	Date	Balance
0019505	3/4/2025	-13,577.50
0019802	5/2/2025	7,297.50
Total		-6,280.00

Billings to Date

	Current	Prior	Total
Labor	9,382.50	45,005.00	54,387.50
Totals	9,382.50	45,005.00	54,387.50

For billing inquiries or to request electronic payment instructions,
please contact us at [REDACTED]

Please note: we have no intention of changing our bank details, and any request to do so should be treated as suspicious.

Engagement 100718.00 2024-Duke Kentucky Gas ROE Invoice 0020060

Billing Backup

Monday, June 30, 2025

Concentric Energy Advisors, Inc.

Invoice 0020060 Dated 6/30/2025

1:30:56 PM

Engagement 100718.00 2024-Duke Kentucky Gas ROE

Phase 01 Up to filing

Professional Personnel

		Hours	Rate	Amount	
Vice President					
	5/1/2025	4.00	695.00	2,780.00	
Updates to testimony and analyses					
	5/2/2025	3.50	695.00	2,432.50	
Updates to testimony and analyses					
	5/5/2025	3.25	695.00	2,258.75	
Edits to testimony; updates to exhibits					
	5/6/2025	1.00	695.00	695.00	
Edits to testimony; updates to exhibits					
	5/13/2025	.75	695.00	521.25	
Edits to testimony; review comments					
	5/19/2025	.25	695.00	173.75	
Finalize testimony					
	5/30/2025	.75	695.00	521.25	
Finalize testimony					
Totals		13.50		9,382.50	
Total Labor					9,382.50
			Total this Phase		\$9,382.50
			Total this Engagement		\$9,382.50
			Total this Report		\$9,382.50

Invoice



June 25, 2025
Engagement No: 100720.00
Invoice No: 0019987

[REDACTED]
Duke Energy Business Services LLC
526 South Church St
Charlotte, NC 28202

Engagement 100720.00 2024-Confidential-Lead Lag Study
Professional Services from May 01, 2025 to May 31, 2025

Phase 01 Lead-Lag Study Prefiled Direct Testimony

Professional Personnel

	Hours	Rate	Amount	
President	2.25	790.00	1,777.50	
Assistant VP	6.50	575.00	3,737.50	
Project Assistant	5.00	95.00	475.00	
Totals	13.75		5,990.00	
Total Labor				5,990.00
		Total this Phase		\$5,990.00
		Total this Invoice		\$5,990.00

Outstanding Invoices

Number	Date	Balance
0019777	4/30/2025	37,695.00
Total		37,695.00

Billings to Date

	Current	Prior	Total
Labor	5,990.00	75,261.25	81,251.25
Totals	5,990.00	75,261.25	81,251.25

For billing inquiries or to request electronic payment instructions,
please contact us at [REDACTED]

Please note: we have no intention of changing our bank details, and any request to do so should be treated as suspicious.

Engagement 100720.00 2024-Confidential-Lead Lag Study Invoice 0019987

Billing Backup

Tuesday, June 24, 2025

Concentric Energy Advisors, Inc.

Invoice 0019987 Dated 6/25/2025

9:12:15 PM

Engagement 100720.00 2024-Confidential-Lead Lag Study

Phase 01 Lead-Lag Study Prefiled Direct Testimony

Professional Personnel

			Hours	Rate	Amount
President					
██████████	5/2/2025		1.50	790.00	1,185.00
Finalize lead-lag study					
██████████	5/9/2025		.50	790.00	395.00
Finalize testimony					
██████████	5/28/2025		.25	790.00	197.50
Review testimony					
Assistant VP					
██████████	5/8/2025		3.00	575.00	1,725.00
Format DSD-2, finalize testimony, discuss finalization with ██████████ work on deliverables with ██████████					
██████████	5/9/2025		1.00	575.00	575.00
Finalize ██████████ testimony					
██████████	5/12/2025		2.00	575.00	1,150.00
Finalize DSD-2					
██████████	5/30/2025		.50	575.00	287.50
Review final changes from counsel ahead of filing					
Project Assistant					
██████████	5/6/2025		.25	95.00	23.75
Notarized verification form pertinent to ██████████ Direct Testimony					
██████████	5/8/2025		3.25	95.00	308.75
Formatting of testimony and Exhibit DSD-2 for ██████████					
██████████	5/12/2025		1.50	95.00	142.50
Review and formatting of Exhibit DSD-2 for ██████████					
Totals			13.75		5,990.00
Total Labor					5,990.00
				Total this Phase	\$5,990.00
				Total this Engagement	\$5,990.00
				Total this Report	\$5,990.00

INVOICE

Remit To

Corporate Employment Resources, Inc.
525 S Tryon St - Charlotte, NC

Worker

Invoice Nbr: DUKEIN01174997

Invoice Date: 07/07/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-3	Hours_Worked	16	\$54.31	CONT_REG	\$868.96

Sales Tax:

\$0.00

Misc:

\$0.00

Total:

\$1,737.92

INVOICE

Remit To

Zempleo, Inc.
NC Regional Headquarters (Projects) - Raleigh, NC

Worker

Invoice Nbr: DUKEIN01175399

Invoice Date: 07/07/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	32	\$135.03	CONT_REG	\$4,320.96

Sales Tax:

\$0.00

Misc:

\$0.00

Total:

\$4,320.96

INVOICE

Remit To

Zempleo, Inc.
NC Regional Headquarters (Projects) - Raleigh, NC

Worker

Invoice Nbr: DUKEIN01178098

Invoice Date: 07/14/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	40	\$135.03	CONT_REG	\$5,401.20

Sales Tax:

\$0.00

Misc:

\$0.00

Total:

\$5,401.20

INVOICE

Remit To
Corporate Employment Resources, Inc.
525 S Tryon St - Charlotte, NC

Worker
[REDACTED]

Invoice Nbr: DUKEIN01179988
Invoice Date: 07/15/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	20	\$54.31	CONT_REG	\$1,086.20
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Sales Tax:

Misc:

Total:

\$0.00

\$0.00

\$2,172.40

Invoice



April 30, 2025
Engagement No: 100720.00
Invoice No: 0019777

Duke Energy Business Services LLC
526 South Church St
Charlotte, NC 28202

Engagement 100720.00 2024-Confidential-Lead Lag Study
Professional Services from March 01, 2025 to March 31, 2025

Phase 01 Lead-Lag Study Prefiled Direct Testimony

Professional Personnel

	Hours	Rate	Amount	
President	4.75	790.00	3,752.50	
Assistant VP	37.75	575.00	21,706.25	
Consultant	.75	425.00	318.75	
Senior Analyst	12.25	390.00	4,777.50	
Analyst	21.00	340.00	7,140.00	
Totals	76.50		37,695.00	
Total Labor				37,695.00
		Total this Phase		\$37,695.00
		Total this Invoice		\$37,695.00

Outstanding Invoices

Number	Date	Balance
0019336	1/23/2025	3,071.25
Total		3,071.25

Billings to Date

	Current	Prior	Total
Labor	37,695.00	19,777.50	57,472.50
Totals	37,695.00	19,777.50	57,472.50

For billing inquiries or to request electronic payment instructions,
please contact us at [REDACTED]

Please note: we have no intention of changing our bank details, and any request to do so should be treated as suspicious.

Engagement 100720.00	2024-Confidential-Lead Lag Study	Invoice 0019777
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Billing Backup

Wednesday, April 30, 2025

Concentric Energy Advisors, Inc.

Invoice 0019777 Dated 4/30/2025

2:13:04 PM

Engagement 100720.00	2024-Confidential-Lead Lag Study	
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Phase 01	Lead-Lag Study Prefiled Direct Testimony	
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Professional Personnel

		Hours	Rate	Amount
President				
	3/14/2025	1.75	790.00	1,382.50
Review draft study with M. Stone				
	3/17/2025	1.50	790.00	1,185.00
Review discovery responses in Duke electric case; meeting with Duke to discuss status of lead-lag study and questions thereto				
	3/31/2025	1.50	790.00	1,185.00
Review draft lead-lag study with				
Assistant VP				
	3/10/2025	4.00	575.00	2,300.00
Lead lag modeling, review progress with analyst team				
	3/11/2025	3.00	575.00	1,725.00
Lead lag modeling				
	3/12/2025	4.50	575.00	2,587.50
Lead lag modeling				
	3/13/2025	5.50	575.00	3,162.50
Lead lag modeling				
	3/14/2025	5.00	575.00	2,875.00
Lead lag modeling, check in with				
	3/17/2025	3.75	575.00	2,156.25
Prep for and conduct client check in call, finish modeling DEBS payroll, debrief with				
	3/18/2025	3.00	575.00	1,725.00
Lead-lag modeling				
	3/19/2025	3.25	575.00	1,868.75
Working session with				
	3/28/2025	3.00	575.00	1,725.00
Review open model items, finalize new analyses, prepare for meeting with				
	3/31/2025	2.75	575.00	1,581.25
Prep for and conduct model walk through with				
Consultant				
	3/13/2025	.75	425.00	318.75
Meet with Project Manager, Payroll Calculation Discussion				
Senior Analyst				
	3/7/2025	6.00	390.00	2,340.00
O&M Invoice Review				
	3/10/2025	4.00	390.00	1,560.00
O&M Invoice Review				
	3/11/2025	2.25	390.00	877.50
O&M Invoice Review				
Analyst				
	3/6/2025	.50	340.00	170.00
Review of invoice data with and Confirming invoice data				
	3/7/2025	2.00	340.00	680.00
Review and confirmation of Other O&M invoice data				
	3/11/2025	3.00	340.00	1,020.00
Review and confirmation of Other O&M invoice data				
	3/12/2025	2.00	340.00	680.00
Review and confirmation of Other O&M invoice data				

Engagement	100720.00	2024-Confidential-Lead Lag Study			Invoice	0019777
		3/6/2025	1.50	340.00	510.00	
	Sample results					
		3/7/2025	6.00	340.00	2,040.00	
	Sample Results					
		3/10/2025	6.00	340.00	2,040.00	
	Sample Results					
	Totals		76.50		37,695.00	
	Total Labor					37,695.00
				Total this Phase		\$37,695.00
				Total this Engagement		\$37,695.00
				Total this Report		\$37,695.00



Check Payment Information:
Gannett Fleming Valuation and Rate Consultants, LLC
PO Box 829160, Philadelphia, PA 19182-9160 Federal EIN: [REDACTED]
ACH/EFT Payment Information:
Account Name: Gannett Fleming Companies ABA [REDACTED]
Account No: [REDACTED]
Send Remit Info: [REDACTED]@gfnet.com
Send Audit Inquiries: [REDACTED]@gfnet.com
All Other Inquires Contact the Project Team

Attention: [REDACTED]
Duke Energy Kentucky, LLC
139 East Fourth Street
Cincinnati, OH 45202
UNITED STATES

Invoice : 0000053305
Invoice Date : 6/27/2025
Due Date: 7/27/2025
Project : 082369
Project Name : Duke Energy Kentucky-Gas 2025
Rate Case
Bill Term : 01

For Professional Services Rendered For 5/17/2025 Through 6/13/2025

Contract : GFC757732
Contract Name : Duke Energy Kentucky, LLC-Case
No. 2025-XXXXX
Contract Date : 11/6/2024

Duke Energy Kentucky - 2025 Gas Rate Case Filing - Case No. 2025-XXXXX

000 - Depreciation Consulting Services re
2025 Gas Rate Case Filing

Total :

**Current
Billings**

470.00

470.00

Current Billings

470.00

Amount Due This Bill

US

470.00

John J Spanos

Outstanding Receivables

Invoice Number	Date	Amount	Balance Due
0000051999	6/2/2025	1,385.00	1,385.00
			1,385.00

Project : 082369 - Duke Energy Kentucky-Gas 2025 Rate Case

Invoice : 0000053305

000 - Depreciation Consulting Services re 2025 Gas Rate Case

Filing

Rate Labor

Class	Hours	Rate	Amount
	0.50	340.000	170.00
Support Staff	2.00	150.000	300.00
Total Rate Labor			470.00

Total Bill Task : 000 - Depreciation Consulting Services re 2025 Gas Rate Case

Filing

470.00

Total Project : 082369 - Duke Energy Kentucky-Gas 2025 Rate Case

470.00

INVOICE

Remit To

Zempleo, Inc.
NC Regional Headquarters (Projects) - Raleigh, NC

Worker

Invoice Nbr: DUKEIN01181131

Invoice Date: 07/21/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	40	\$135.03	CONT_REG	\$5,401.20

Sales Tax:

\$0.00

Misc:

\$0.00

Total:

\$5,401.20

Copy of Invoice - Not A Tax Invoice

Standard Invoice

Invoice Number:	1043
Invoice Date:	Monday 7 Jul 2025 12:00 PM GMT-04:00
Original Purchase Order:	12550053
Subtotal:	\$6,400.00 USD
Total Tax:	\$0.00 USD
Total Gross Amount:	\$6,400.00 USD
Total Amount without Tax:	\$6,400.00 USD
Total Net Amount:	\$6,400.00 USD
Amount Due:	\$6,400.00 USD

Submission Method: Online

Origin: Supplier

Source Document: Order

REMIT TO:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

Tax ID of Supplier:

BILL TO:

Duke Energy Carolinas, LLC

Postal Address:

525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SUPPLIER:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

BILL FROM:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

CUSTOMER:

Duke Energy Carolinas, LLC

Postal Address:

525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SHIPPING INFORMATION:

SHIP FROM:
EMBER GROUP CONSULTING LLC

Postal Address:
700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

SHIP TO:
400 South Tryon Street

Postal Address:
UPS Account#: 212456, FedEx Account#: 113521406
Duke Energy Corporation, Codst01
CHARLOTTE, NC 28285
United States
Address ID: CODST01

Additional Information:
Payment Terms: NET45 - net 45 days
Original Purchase Order: 12550053

Line No.	Line Ref No.	Part No. / Description	Customer Part No.	Qty / Unit	Unit Price	Sub Total
1	1	Not Available	Not Available	6,400 / (EA)	\$1.00 USD	\$6,400.00 USD
		MATERIAL Incremental Regulatory Support- Rate Cases				

4 hours x \$160 = \$640.00

DETAILS

Auxiliary Part ID:
Manufacturer Part No.:
Manufacturer Name:
Country of Origin:

Subtotal: \$6,400.00 USD
Gross Amount: \$6,400.00 USD
Net Amount: \$6,400.00 USD

Tax Summary

Invoice Summary

Subtotal: \$6,400.00 USD
Total Tax: \$0.00 USD
Total Gross Amount: \$6,400.00 USD
Total Amount without Tax: \$6,400.00 USD
Total Net Amount: \$6,400.00 USD
Amount Due: \$6,400.00 USD

Copy of Invoice - Not A Tax Invoice

Standard Invoice

Invoice Number:	1046
Invoice Date:	Friday 11 Jul 2025 2:30 PM GMT-04:00
Original Purchase Order:	12550053
Subtotal:	\$6,400.00 USD
Total Tax:	\$0.00 USD
Total Gross Amount:	\$6,400.00 USD
Total Amount without Tax:	\$6,400.00 USD
Total Net Amount:	\$6,400.00 USD
Amount Due:	\$6,400.00 USD

Submission Method: Online

Origin: Supplier

Source Document: Order

REMIT TO:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

Tax ID of Supplier:

BILL TO:

Duke Energy Carolinas, LLC

Postal Address:

525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SUPPLIER:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

BILL FROM:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

CUSTOMER:

Duke Energy Carolinas, LLC

Postal Address:

525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SHIPPING INFORMATION:

SHIP FROM:
EMBER GROUP CONSULTING LLC

Postal Address:
700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

SHIP TO:
400 South Tryon Street

Postal Address:
UPS Account#: 212456, FedEx Account#: 113521406
Duke Energy Corporation, Codst01
CHARLOTTE, NC 28285
United States
Address ID: CODST01

Additional Information:
Payment Terms: NET45 - net 45 days
Original Purchase Order: 12550053

Line No.	Line Ref No.	Part No. / Description	Customer Part No.	Qty / Unit	Unit Price	Sub Total
1	1	Not Available	Not Available	6,400 / (EA)	\$1.00 USD	\$6,400.00 USD
		MATERIAL Incremental Regulatory Support- Rate Cases				

4 hours x \$160 = \$640.00

DETAILS

Auxiliary Part ID:
Manufacturer Part No.:
Manufacturer Name:
Country of Origin:

Subtotal: \$6,400.00 USD
Gross Amount: \$6,400.00 USD
Net Amount: \$6,400.00 USD

Tax Summary

Invoice Summary

Subtotal: \$6,400.00 USD
Total Tax: \$0.00 USD
Total Gross Amount: \$6,400.00 USD
Total Amount without Tax: \$6,400.00 USD
Total Net Amount: \$6,400.00 USD
Amount Due: \$6,400.00 USD

Copy of Invoice - Not A Tax Invoice

Standard Invoice

Invoice Number: 1049
Invoice Date: Friday 18 Jul 2025 12:00 PM GMT-04:00
Original Purchase Order: 12550053

Subtotal:	\$6,400.00 USD
Total Tax:	\$0.00 USD
Total Gross Amount:	\$6,400.00 USD
Total Amount without Tax:	\$6,400.00 USD
Total Net Amount:	\$6,400.00 USD
Amount Due:	\$6,400.00 USD

Submission Method: Online

Origin: Supplier

Source Document: Order

REMIT TO:
EMBER GROUP CONSULTING LLC

Postal Address:
700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

Tax ID of Supplier: 

BILL TO:
Duke Energy Carolinas, LLC

Postal Address:
525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SUPPLIER:
EMBER GROUP CONSULTING LLC

Postal Address:
700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

BILL FROM:
EMBER GROUP CONSULTING LLC

Postal Address:
700 EAST BLVD
SUITE 1
CHARLOTTE, NC 28203
United States

CUSTOMER:
Duke Energy Carolinas, LLC

Postal Address:
525 South Tryon St., DEP-33
CHARLOTTE, NC 28202
United States
Address ID: 20018

SHIPPING INFORMATION:

SHIP FROM:

EMBER GROUP CONSULTING LLC

Postal Address:

700 EAST BLVD

SUITE 1

CHARLOTTE, NC 28203

United States

SHIP TO:

400 South Tryon Street

Postal Address:

UPS Account#: 212456, FedEx Account#: 113521406

Duke Energy Corporation, Codst01

CHARLOTTE, NC 28285

United States

Address ID: CODST01

Additional Information:

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Total Gross Amount: \$6,400.00 USD

Total Amount without Tax: \$6,400.00 USD

Total Net Amount: \$6,400.00 USD

Amount Due: \$6,400.00 USD

INVOICE

Remit To
US Tech Solutions, Inc
525 S Tryon St - Charlotte, NC

Worker
[REDACTED]

Invoice Nbr: DUKEIN01192718
Invoice Date: 08/13/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	10	\$75.27	CONT_REG	\$752.70
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Sales Tax:

Misc:

Total:

\$0.00

\$0.00

\$3,010.80

INVOICE

Remit To

Zempleo, Inc.
NC Regional Headquarters (Projects) - Raleigh, NC

Worker

Invoice Nbr:

DUKEIN01193191

Invoice Date:

08/18/2025

#	Description	Qty	Unit Price	Units	Extended Price
1-2	Hours_Worked	40	\$135.03	CONT_REG	\$5,401.20

Sales Tax:

\$0.00

Misc:

\$0.00

Total:

\$5,401.20

INVOICE

Remit To
US Tech Solutions, Inc
525 S Tryon St - Charlotte, NC

Worker
[REDACTED]

Invoice Nbr: DUKEIN01195977
Invoice Date: 08/22/2025

#	Description	Qty	Unit Price	Units	Extended Price
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
1-3	Hours_Worked	10	\$75.27	CONT_REG	\$752.70
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Sales Tax: \$0.00
Misc: \$0.00
Total: \$3,010.80

View Expense Report

Employee B

Business Purpose

General Expenses

Report

0003232863

Paid

Report Description

DEK Gas Rate Case

Reference

Attachments (1)

Print Expense Report

Accounting Defaults

Actions

...Choose an Action ▾

Expenses

Expand All | Collapse All

Total902.15USD

Line1

*Date

07/29/2025

*Expense Type

Airfare

**Description

DEK Gas Rate Case - Airfare

227 characters remaining

*Payment Type

MasterCard

*Amount

898.15

*Currency

USD

Ticket Number

00172778575712

Merchant

AMERICAN 00172778575712

Default Rate

Exchange Rate

1.00000000

Base Currency Amount

898.15

Personal Expense

Subject to Foreign Corrupt Practices Act (FCPA)

Accounting Details

Chartfields

Receipt Required

Expense booked per Travel Policy

Favorite Accounting

Work Order ID

Amount

GL Unit

Monetary Amount

Currency Code

Exchange Rate

Acct

Oper Unit

Resp Ctr

Res Type

Prcs

Produ

898.15

75088

898.15

USD

1.00000000

0186119

GDKY

R018

Line2

*Date

07/29/2025

*Expense Type

Transportation - Other

**Description

DEK Gas Rate Case

237 characters remaining

*Payment Type

MasterCard

*Amount

4.00

*Currency

USD

Default Rate

Exchange Rate

1.00000000

Base Currency Amount

4.00

Personal Expense

Subject to Foreign Corrupt Practices Act (FCPA)

Accounting Details

Chartfields

Receipt Required

Favorite Accounting

Work Order ID

Amount

GL Unit

Monetary Amount

Currency Code

Exchange Rate

Acct

Oper Unit

Resp Ctr

Res Type

Prcs

Produc

4.00

75088

4.00

USD

1.00000000

0186119

GDKY

R018

Expand All | Collapse All

Personal Prepaid Expenses0.00USD

Total902.15USD

Return to Search

Notify

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View Expense Report

Employee C

ⓧ

Report 0003238520 Paid

Attachments (1)

Print Expense ReportAccounting Defaults

Business Purpose General Expenses

Report Description DEK Gas Rate Case Hearing

Reference

Actions ...Choose an Action

ⓧ

Expenses ?

Expand All | Collapse All

Total1,007.62USD

*Date

*Expense Type

**Description

*Payment Type

*Amount

*Currency

Line 1

08/12/2025

Airfare

Flight for DEK Gas Rater Case Hearings

Out of Pocket

1,007.62

USD

Ticket Number

FLIGHT 5015

Merchant

American Airlines

Default Rate

Exchange Rate

1.00000000

Non-Reimbursable

Base Currency Amount

1,007.62

Subject to Foreign Corrupt Practices Act (FCPA)

Accounting Details ?

Chartfields

Receipt Required

Expense booked per Travel Policy

Favorite Accounting

Work Order ID

Amount

GL Unit

Monetary Amount

Currency Code

Exchange Rate

Acct

Oper Unit

Resp Ctr

Res Type

Prcs

Produ

1007.62

75088

1007.62

USD

1.00000000

0186119

GDKY

9511

Expand All | Collapse All

Personal Prepaid Expenses

0.00

USD

Total

1,007.62

USD

Return to Search

Notify

Favorites ▾Main Menu ▾> Travel and Expenses ▾> Expense Report ▾> View

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All SearchAdvanced SearchLast Search ResultsAdd To ▾NotificationNavBar

View Expense Report

Employee D

Actions...Choose an Action

Business PurposeGeneral Expenses

Report0003238537Paid

Report DescriptionDE Kentucky Gas Rate Case

Attachments (2)

Print Expense Report

Accounting Defaults

Reference

Expenses ?

Expand All | Collapse All

	*Date	*Expense Type	**Description	*Payment Type	*Amount	*Currency
Line 1	08/12/2025	Airfare	American Airlines Flight 230 characters remaining	Out of Pocket	1,026.54	USD

Ticket Number0012265901640

MerchantAmerican Airlines

Default RateExchange Rate1.00000000

Non-ReimbursableBase Currency Amount1,026.54

Subject to Foreign Corrupt Practices Act (FCPA)

Accounting Details ?

Chartfields

Receipt Required

Expense booked per Travel Policy

Favorite Accounting

Work Order ID	Amount	GL Unit	Monetary Amount	Currency Code	Exchange Rate	Acct	Oper Unit	Resp Ctr	Res Type	Prcs	Produ
	1026.54	75088	1026.54	USD	1.00000000	0186119	GDKY	9511			

Expand All | Collapse All

Personal Prepaid Expenses0.00USD

Total1,026.54USD

Return to Search

Notify

View Expense Report

Employee E

...

Choose an Action

Business Purpose

General Expenses

Report

0003244103

Paid

Report Description

Misc Expense

Attachments (1)

Print Expense Report

Accounting Defaults

Reference

Expenses

Expand All

Collapse All

Total279.44USD

		*Date	*Expense Type	**Description	*Payment Type	*Amount	*Currency
Line	1	08/04/2025	Transportation - Other	Egencia fee for DEK gas rate case	MasterCard	4.00	USD
		221 characters remaining					
				Default Rate	Exchange Rate	1.00000000	
				Base Currency Amount		4.00	
		Personal Expense					
Subject to Foreign Corrupt Practices Act (FCPA)							

Accounting Details

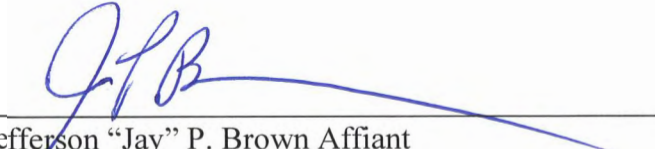
Receipt Required	Work Order ID	Amount	GL Unit	Monetary Amount	Currency Code	Exchange Rate	Acct	Oper Unit	Resp Ctr	Res Type	Prcs	Prod
Favorite Accounting		4.00	75088	4.00	USD	1.00000000	0186119	GDKY	9511	40000	EMPEXP	

Line 3												
Personal Prepaid Expenses												0.00
Total												279.44
												USD

VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Jefferson “Jay” P. Brown, Director Rates & Regulatory Planning, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing supplemental data requests and that the answers contained therein are true and correct to the best of his knowledge, information, and belief.



Jefferson “Jay” P. Brown Affiant

Subscribed and sworn to before me by Jefferson “Jay” P. Brown on this 22nd
day of September, 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027