

KyPSC Case No. 2025-00125
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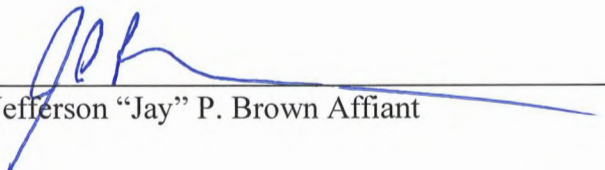
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VERIFICATION

STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Jefferson “Jay” P. Brown, Director Rates & Regulatory Planning, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained there are true and correct to the best of his knowledge, information and belief.



Jefferson “Jay” P. Brown Affiant

Subscribed and sworn to before me by Jefferson “Jay” P. Brown on this 16th day of September, 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) SS:

The undersigned, Linda L. Miller, Director, Gas and Fuel Accounting, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of her knowledge, information and belief.



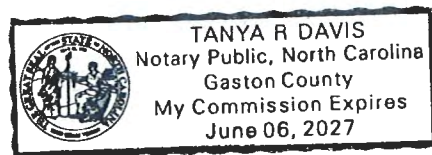
Linda L. Miller Affiant

Subscribed and sworn to before me by Linda L. Miller on this 4TH day of September 2025.

Tanya R. Davis

NOTARY PUBLIC


My Commission Expires:



VERIFICATION

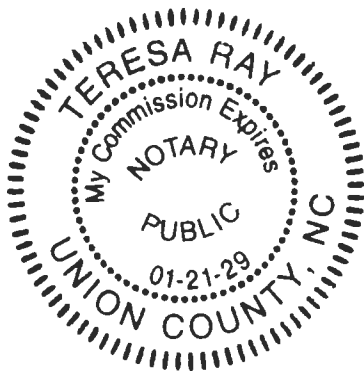
STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) **SS:**

The undersigned, Thomas J. Heath, Jr., Director Corporate Finance, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data request and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


Thomas J. Heath, Jr. Affiant

Subscribed and sworn to before me by Thomas J. Heath, Jr. on this 10th day of September, 2025.


NOTARY PUBLIC



My Commission Expires: 01/21/29

VERIFICATION


STATE OF OHIO)
)
COUNTY OF HAMILTON) SS:

The undersigned, Douglas J. Heitkamp, Manager, Rates & Regulatory Strategy, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Douglas J. Heitkamp Affiant

Subscribed and sworn to before me by Douglas J. Heitkamp on this 5th day of September, 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027




EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

VERIFICATION

STATE OF NORTH CAROLINA)
) SS:
COUNTY OF MECKLENBURG)

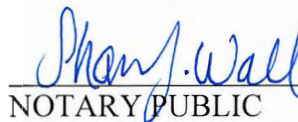
The undersigned, Brian R. Weisker, SVP and President, Natural Gas Business, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Brian R. Weisker Affiant

Subscribed and sworn to before me by Brian R. Weisker on this 2nd day of September, 2025.

SHANNON L. WALL
Notary Public, North Carolina
Mecklenburg County
My Commission Expires
June 28, 2027


NOTARY PUBLIC

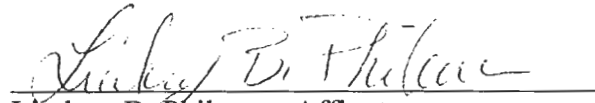
My Commission Expires:

6/28/2027


VERIFICATION

STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) SS:

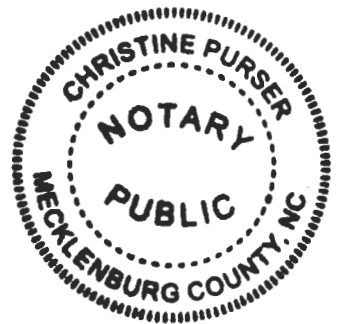
The undersigned, Lindsay B. Philemon, Manager, Customer Governance & Compliance, being duly sworn, deposes and says that she has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of her knowledge, information and belief.


Lindsay B. Philemon Affiant

Subscribed and sworn to before me by Lindsay B. Philemon on this 3rd day of September, 2025.


NOTARY PUBLIC

My Commission Expires: 7-24-2030



VERIFICATION

STATE OF MASSACHUSETTS)
)
COUNTY OF MIDDLESEX) SS:

The undersigned, Daniel S. Dane, President, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained are true and correct to the best of his knowledge, information and belief.

D S Dane

Daniel S. Dane Affiant

Subscribed and sworn to before me by Daniel S. Dane on this *8th* day of September, 2025.

Wendy L. Preston

NOTARY PUBLIC

My Commission Expires:



VERIFICATION

STATE OF NORTH CAROLINA)
)
COUNTY OF MECKLENBURG) SS:

The undersigned, Adam Long, VP, Chief Operations Officer, Natural Gas Business, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.


Adam Long Affiant

Subscribed and sworn to before me by Adam Long on this 2nd day of September
2025.

SHANNON L. WALL
Notary Public, North Carolina
Mecklenburg County
My Commission Expires
June 28, 2027

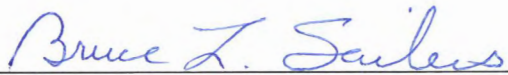

NOTARY PUBLIC

My Commission Expires: 6/28/2027

VERIFICATION


STATE OF OHIO)
) SS:
COUNTY OF HAMILTON)

The undersigned, Bruce L. Sailers, Director Jurisdictional Rate Administration, being duly sworn, deposes and says that he has personal knowledge of the matters set forth in the foregoing data requests and that the answers contained therein are true and correct to the best of his knowledge, information and belief.



Bruce L. Sailers Affiant

Subscribed and sworn to before me by Bruce L. Sailers on this 1st day of September, 2025.



NOTARY PUBLIC

My Commission Expires: July 8, 2027



EMILIE SUNDERMAN
Notary Public
State of Ohio
My Comm. Expires
July 8, 2027

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-001

REQUEST:

Refer to Duke Kentucky's response to Commission Staff's First Request for Information (Staff's First Request), Item 3, Attachment. Explain the substantial increase in allocated payroll tax expense from the actual expenses to the forecasted expenses.

RESPONSE:

When comparing forecasted payroll tax expense to actual payroll tax expense, additional state and other tax accounts should be included. Payroll Taxes are forecasted to account 408960 only. However, actual expenses are recorded to accounts 408960, 408150, 408151, and 408152.

Please see STAFF-DR-01-003 1ST SUPP Attachment for actual costs through June 2025. When the above accounts are included the variance between actuals and forecast are minimal. See below for the variance between actuals and forecast for May and June 2025.

Account	Description	ACTUAL	ACTUAL	BUDGET	BUDGET
		May-25	Jun-25	Jul-25	Aug-25
408150	State Unemployment Tax	45	32	0	0
408151	Federal Unemployment Tax	371	359	0	0
408152	Employer FICA Tax	47,508	37,034	0	0
408960	Allocated Payroll Taxes	5,144	4,323	43,617	43,566
Total		53,068	41,748	43,617	43,566
Budget in STAFF-DR-01-003 Attachment:		53,399	43,155	43,617	43,566
Variance		(331)	(1,407)		

Please note that July and August 2025 actuals will be supplemented by the end of September 2025 at which time a similar comparison of actuals to forecast can be done.

PERSON RESPONSIBLE: Jefferson “Jay” P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-002

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 3, Attachment. Identify and explain what regulatory asset was fully amortized in April 2025.

RESPONSE:

Generally speaking, all regulatory asset amortization is forecasted only to accounts 404200, even though actuals are recorded to Accounts 404200, 407305, 407355, 407394 and 407409. When preparing the response to this request, the Company uncovered an error related to the regulatory asset account 182715 for integrity management expenses originally approved to be deferred in Case No. 2016-00159 and then amortized over a ten-year period in Case No. 2018-00261. The amortization began in April 2019 and will end in March 2029. The Company inadvertently excluded the amortization in its forecast and therefore the revenue requirement requested in this proceeding is understated by \$359,102. All other regulatory asset amortization expense has been reflected in proforma adjustments D-2.17 and D-2.29.

PERSON RESPONSIBLE: Jefferson "Jay" P. Brown

**Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025**

STAFF-DR-04-003

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 2, Attachment. Explain the approximate 1056 percent variance in Industrial Gas Transportation – Unbilled.

RESPONSE:

Industrial Transportation Unbilled Revenue variance was due to a change in unbilled volumes related to each period.

PERSON RESPONSIBLE: Linda L. Miller

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-004

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 2, Attachment. Explain the approximate 441 percent variance in Gas Losses Damaged Lines.

RESPONSE:

The revenue in the Gas Losses Damaged Lines account is driven by 3rd party damage collections which significantly varies from year to year. The variance is driven by higher collections during the prior 12 months period because of higher 3rd party damage. The Company's revenue requirement does not include this account because it is credited back to customers through the Gas Cost Adjustment mechanism.

PERSON RESPONSIBLE: Linda L. Miller
Jefferson "Jay" P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-005

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 2, Attachment. Explain the line item Provision for Rate Refund.

RESPONSE:

Account 0496020, Provision for Rate Refund, prior 12 months' \$17,190 represents the monthly amortization of the Rider ASRP 2018 Federal Income Tax (FIT) refund proposed by the Company in Case No. 2018-00261. See Schedule D-2.21 and the testimony of Sarah E. Lawler page 11 in Case No 2018-00261. The FIT of \$171,092 was amortized over 5 years and ended in February 2024.

PERSON RESPONSIBLE: Linda L. Miller

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-006

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 51. Explain the variance between 2022, 2023, and 2024 for transmission line maintenance expense per mile. Include in the response specific examples to illustrate the basis for the variance.

RESPONSE:

The increased charges in this account relate to cyclical integrity inspection work. Please see STAFF-DR-04-006 Attachments 1 and 2 for example invoices from 2022 and 2024.

PERSON RESPONSIBLE: Linda L. Miller

Copy of Invoice - Not A Tax Invoice

Standard Invoice

Invoice Number:	43761	Subtotal:	\$124,337.50 USD
Invoice Date:	Tuesday 7 Jun 2022 12:07 PM GMT-04:00	Total Tax:	\$0.00 USD
Original Purchase Order:	9871615	Total Gross Amount:	\$124,337.50 USD
		Total Amount without Tax:	\$124,337.50 USD
		Total Net Amount:	\$124,337.50 USD
		Amount Due:	\$124,337.50 USD

Submission Method: Online

Origin: Supplier

Source Document: Order

REMIT TO:

MEARS GROUP INC.

Postal Address:

PO BOX 847510

DALLAS, TX 75284-7510

United States

BILL TO:

Piedmont Natural Gas Company INC

Postal Address (Default):

P O Box 37929, ST25B

CHARLOTTE, NC 28237

United States

Address ID: 47101

SUPPLIER:

MEARS GROUP INC.

Postal Address:

4500 N Mission

Rosebush, MI 48878

United States

BILL FROM:

MEARS GROUP INC.

Postal Address:

4500 N Mission

Rosebush, MI 48878

United States

CUSTOMER:

Piedmont Natural Gas Company INC

Postal Address:

P O Box 37929, ST25B

CHARLOTTE, NC 28237

United States

Address ID: 47101

SHIPPING INFORMATION:

SHIP FROM:

MEARS GROUP INC.

Postal Address:

2021 Omega Rd

Suite 110

San Ramon, CA 94583

United States

SHIP TO:

Piedmont Natural Gas Company INC

Postal Address (Default):

UPS Account#: , FedEx Account#:

P O Box 37929, ST25B

CHARLOTTE, NC 28237

United States

Address ID: 47101

Additional Information:

Payment Method: ACH
Payment Terms: NET45 - net 45 days

Original Purchase Order: 9871615

Line No.	Line Ref No.	Part No. / Description	Customer Part No.	Qty / Unit	Unit Price	Sub Total
1	1	Not Available	Not Available	124,337.50 / (EA)	\$1.00 USD	\$124,337.50 USD
		MATERIAL				
		2022 Duke Kentucky RA ECDA Project				

DETAILS

Auxiliary Part ID:
Manufacturer Part No.:
Manufacturer Name:
Country of Origin:

Subtotal: \$124,337.50 USD

Gross Amount: \$124,337.50 USD

Net Amount: \$124,337.50 USD

Tax Summary

Invoice Summary

Subtotal: \$124,337.50 USD

Total Tax: \$0.00 USD

Total Gross Amount: \$124,337.50 USD

Total Amount without Tax: \$124,337.50 USD

Total Net Amount: \$124,337.50 USD

Amount Due: \$124,337.50 USD



Intero Integrity Services US L.L.C.
21410 Springbridge Drive
Houston, TX 77073
United States of America

Date	Invoice #
6/13/2024	SI201135

Terms	Due Date
Net 60 days	8/12/2024

Bill To :

Duke Energy LLC
1902 Augustine St,
Covington, KY, 41014
United States of America

Project	
AM07 Unknown KY Casing Covington, KY	
PO No.	Maximo No 11585016
Sourcing Specialist	Ethel Maxwell
Contractor	Derek VanderWeg

Phone #	Job MLF #	E-Mail		
281-484-2000	MFLDUK103	InteroUS-ar@intero-integrity.com		

Description	Quantity	Unit Price	Amount
Completion of site work	0.6	\$244,000.00	\$146,400.00

Total USD Excl. Tax	\$146,400.00
Tax Amount	\$0.00
Total	\$146,400.00

Bank Name : Amegy Bank of Texas
Bank Address : PO Box 27459, Houston, Tx 77227
Beneficiary Name : Interio Integrity Service US LLC
Bank Account : XXXXXXXXXX
Routing : 113011258

This technology is manufactured under license from Carnegie Mellon University (U.S. Patent #6, 917, 176)

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-007

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 51. Explain the variance between 2022, 2023, and 2024 for sales promotion expense per customer. Include in the response specific examples to illustrate the basis for the variance.

RESPONSE:

In 2023, a change was made to more accurately reflect costs in the proper FERC accounts. Costs that were previously classified in account 912 Demonstration and Selling Expense began to be classified in account 910 Misc Customer Service Expense. This caused the decrease in account 912.

PERSON RESPONSIBLE: Linda L. Miller

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-008

REQUEST:

Refer to the Application, the Direct Testimony of Jefferson Brown (Brown Direct Testimony), page 9, lines 12-14. Provide the amount of property tax included in the base period that Duke Kentucky is currently disputing with the Commonwealth of Kentucky.

RESPONSE:

The Brown Direct Testimony referenced did not state that the Company was disputing property tax with the Commonwealth of Kentucky. The adjustment referenced in the testimony was the result of a new law (HB 775) that passed in March of 2025 reclassifying pipelines as real property that reduced the tax year 2026 forecasted property tax expense for the Company by \$1,976,433. The law had not been enacted at the time the budget was created and therefore the Company made a proforma adjustment to reflect the reduction of property taxes as a result of the new law. The impact to the base period, 9/1/24 -2/28/25 with actuals and 3/1/25 – 8/31/25 forecasted, would have been \$300,524.

PERSON RESPONSIBLE: Jefferson “Jay” P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-009

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 51, Attachment. Explain why the interest expense is consistently increasing. Include in this response any measures Duke Kentucky is taking to reduce its interest expense.

RESPONSE:

Interest expense increased over the period 2022 to 2024 primarily due to growth in the Company's outstanding debt balance as it has funded growth in rate base in accordance with its approved capital structure. The Company's long-term debt balance increased from \$731.7 million at December 31, 2021, to \$931.7 million at December 31, 2024. This increase was driven by a \$50.0 million pollution control bond issuance in June 2022 and a \$225.0 million unsecured note issuance in June 2024. These issuances were partially offset by the repayment of a \$75.0 million unsecured term loan in October 2023 and the maturity of a \$25.0 million unsecured note in October 2023. The increase is also a function of an increasing interest rate environment. Interest rates on floating rate obligations, such as long-term commercial paper and variable rate pollution control bonds, were less than 0.50% at December 31, 2021, compared to 3.75% to 4.692% at December 31, 2024. The \$225.0 million issuance in June 2024 has a weighted average interest rate of 6.0% which was significantly higher than the Company's weighted average cost of debt at the time of issuance.

Interest expense will likely continue to increase as the Company continues to fund capital additions in accordance with its approved capital structure and refinances debt maturities. The Company has \$95 million of 3.23% unsecured notes maturing in October 2025 and \$45 million of 3.42% unsecured notes maturing in January 2026. Absent any additional debt related to capital additions, interest expense will increase as these maturities will be refinanced at interest rates considerably higher than the current interest rates on these obligations based on the current interest rate environment.

In Case No. 2024-00321, the Commission authorized the Company to use interest rate management techniques and to enter into interest rate management agreements that will reduce its overall interest costs. To date the Company has not entered into any interest rate risk management agreements related to future debt issuances. It should be noted that a hedging program is designed to mitigate risk related to interest rate volatility and may not necessarily result in lower interest costs. Further the Company would need explicit Commission approval to defer mark-to-market impacts of interest rate management agreements to regulatory assets and liabilities before entering into any interest rate management agreements.

Refer to Section VI. CAPITAL MARKET ALTERNATIVES AND APPLICABILITY TO DUKE ENERGY KENTUCKY of Mr. Heath's direct testimony, which includes a discussion of the potential for utilizing the Rule 144A private placement market, which could result in more efficient execution and pricing. Also refer to section VII. ACCOUNTS RECEIVABLES FINANCING PROGRAM of Mr. Heath's direct testimony which discusses the termination of the Cinergy Receivables Company accounts

receivable financing program which resulted in lower financing costs for the Company's customers.

PERSON RESPONSIBLE: Thomas J. Heath, Jr.

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-010

REQUEST:

Refer to Duke Kentucky's response to Staff's First Request, Item 52, Attachment. Explain the approximate 50 percent decrease in nonrecurring charges collected from 2023 to 2024.

RESPONSE:

The nonrecurring charges are comprised of three separate items in 2023 and 2024: Late Payment, Reconnection, and Returned Check charges. Between 2023 and 2024, Reconnection charges increased from \$3,600 to \$5,149 and Returned Check charges increased from \$6,503 to \$7,885. The reduction in total non-recurring charges is solely caused by the Late Payment charges which decreased from \$640,583 in 2023 to \$340,609 in 2024.

While many factors could impact the amount of Late Payment charges from one year to the next, the reduction is mainly attributable to the reduction in the percent of the Late Payment charge ordered in Kentucky Public Service Commission Case No. 2022-00372. The Order, dated October 12, 2023, starting on page 44, approved a decrease in the late payment charge from 5 percent to 2.3 percent. That percent decrease took effect during the 4th quarter of 2023 and carried over throughout 2024.

PERSON RESPONSIBLE: Douglas J. Heitkamp

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-011

REQUEST:

Refer to Duke Kentucky's response to the Attorney General's First Request for Information (Attorney General's First Request), Item 7. For the period January 2023 through the date of service of this request, provide the number of times Duke Kentucky natural gas personnel, executive or otherwise, have utilized the referenced aircraft(s) and helicopter(s) by month and by trip within that month.

RESPONSE:

Please note that the \$54,044 of costs included in the revenue requirement provided in response to AG-DR-01-007 is an allocation of costs that are charged to Kentucky per the Company's Cost Allocation Manual. The trips provided in this response are not directly charged to Duke Energy Kentucky. The Company's aviation department does not track flights by business unit. However, in order to be responsive to this request, the Company has inquired of key management personnel in an attempt to provide the most accurate response possible. The trips below include Duke Energy Business Services (DEBS) employees that are responsible for the operations of the Natural Gas Business Unit as well as Duke Energy Kentucky employees that traveled to Cincinnati, OH (the Company's regional headquarters) or anywhere in Kentucky. This includes any personnel reporting up through to the Senior Vice President and President, Natural Gas Business Unit. Please see below for travel by month and by trip of any personnel referenced above that used aviation

services since January 1, 2023:

- 2/2023 – 1 trip – 8 employees
- 4/2024 – 1 trip – 9 employees
- 9/2024 – 1 trip – 10 employees
- 1/2025 – 1 trip – 10 employees
- 9/2025 – 1 trip – 9 employees

PERSON RESPONSIBLE: Brian R. Weisker

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-012

REQUEST:

Refer to Duke Kentucky's response to the Attorney General's First Request, Item 8. Explain why Duke Kentucky is still utilizing 20.9 percent automated meter read (AMR) meters instead of the advanced metering infrastructure (AMI) meters.

RESPONSE:

The AMR technology is used in locations where Duke Energy Kentucky is the natural gas provider to customers but is not the electric provider to customers. The mesh network that is needed for the natural gas AMI technology is only available in locations where the Duke Energy Kentucky natural gas service territory overlaps the Duke Energy Kentucky electric service territory.

PERSON RESPONSIBLE: Brian R. Weisker

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-013

REQUEST:

Refer to Schedule WPD-2.21a. Explain how Duke Kentucky intends to reduce the uncollectible expense in the forecasted test period.

RESPONSE:

The Company continually monitors, assesses, and adjusts its credit policies to balance supporting customers and minimizing impacts to the uncollectible expense. Credit policies, including those for installment plans and security deposits, can influence customer payment behavior, and the Company has adjusted these policies to help reduce overall arrears and uncollectible expenses. For example, in July 2025 the Company modified its customer Installment Plan policy to require customers who default on an existing installment plan to become current before requesting a new installment plan. The effects of these changes will take time to be fully realized.

The Company also works diligently to provide customers support they may need in paying their bill. The Company provides a range of convenient payment methods and facilitates access to low-income assistance funds, helping customers minimize outstanding balances and avoid arrears. Customers also receive communications to inform them of account status (e.g., past due amount) as well as the options and resources detailed above. Also, as discussed in Witness Philemon's testimony, the Company's Share the Light Fund

(STLF), HEA, and Income Qualified Services Programs aid qualifying residential customers who are struggling to pay their utility bills.

PERSON RESPONSIBLE: Lindsay B. Philemon

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-014

REQUEST:

Refer to Schedule WPB-5.1e. Explain how Duke Kentucky's forecasted amount of gas storage after March of 2025 remains at \$1,610,670 until the end of the Test Period, considering seasonal gas use.

RESPONSE:

The Company used the balance from the most recent month of actuals and carried that forward in the Test Period since gas storage is not forecasted at this level. Please note that by taking the balance towards the end of withdrawal season, the Company's gas storage reserve is understated and therefore benefits customers as the balance that was carried forward precedes typical injection months that increase the balance over the summer and fall months.

PERSON RESPONSIBLE: Jefferson "Jay" P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-015

REQUEST:

Refer generally to the Lead Lag Study. Provide updated calculations of lead and lag days with the interest on long-term debt.

RESPONSE:

Please see STAFF-DR-04-015 Attachment, which shows an expense lead of 84.0 days associated with interest on long-term debt. Applying this expense lead to the lead-lag study would result in a downward adjustment to cash working capital of \$1,040,382.

Since interest on long-term debt is paid from operating income, reflecting the payment lead on long-term interest without considering the payment lead on operating income would result in an internally inconsistent calculation. The payment lead on operating income is calculated by applying the revenue lag of 53.2 days to one day's operating income of \$24,688,319.¹ $[53.2^2 \times (24,688,319/365) = 3,598,407]$ Applying this expense lead to the lead-lag study would result in an upward adjustment to cash working capital of \$3,599,132.

To reflect the payment lead on long-term interest without considering the payment lead on operating income would result in an internally inconsistent and downwardly-skewed specification of the lead-lag model.

PERSON RESPONSIBLE: Daniel S. Dane

¹ Per Schedule A of the Company's Revenue Requirement.

² Revenue Lag rounded to one decimal place for simplicity.

DUKE ENERGY KENTUCKY
LEAD LAG STUDY
INTEREST EXPENSE

Weighted Lead Time:

84.00 days

Payment Frequency	(Lead) Lag Days
Annual	182.5
Semi-annual	91.25
Quarterly	45.63
Monthly	15.21
Daily	0.99

Note	Amount	Interest Rate	Total Annualized Interest	(Lead) Lag Days	Weighting Factor	Weighted Lead Time	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Other Pollution Control Bond - floating rate	\$ 26,720,000.00	3.95%	\$ 1,055,440.00	15.21	3.69%	0.56	monthly
Other Pollution Control Bond - fixed rate	50,000,000.00	3.70%	1,850,000.00	91.25	6.47%	5.91	semi-annual
Unsecured Debt 6.2% due 3/10/36	65,000,000.00	6.20%	4,030,000.00	91.25	14.10%	12.86	semi-annual
Unsecured Debt 3.42% due 1/15/26	45,000,000.00	3.42%	1,539,000.00	91.25	5.38%	4.91	semi-annual
Unsecured Debt 4.45% due 1/15/46	50,000,000.00	4.45%	2,225,000.00	91.25	7.78%	7.10	semi-annual
Unsecured Debt 3.35% due 9/15/29	30,000,000.00	3.35%	1,005,000.00	91.25	3.52%	3.21	semi-annual
Unsecured Debt 4.11% due 9/15/47	30,000,000.00	4.11%	1,233,000.00	91.25	4.31%	3.94	semi-annual
Unsecured Debt 4.26% due 9/15/57	30,000,000.00	4.26%	1,278,000.00	91.25	4.47%	4.08	semi-annual
Unsecured Debt 4.18% due 10/15/28	40,000,000.00	4.18%	1,672,000.00	91.25	5.85%	5.34	semi-annual
Unsecured Debt 4.62% due 12/15/48	35,000,000.00	4.62%	1,617,000.00	91.25	5.66%	5.16	semi-annual
Unsecured Debt 4.32% due 7/15/49	40,000,000.00	4.32%	1,728,000.00	91.25	6.04%	5.52	semi-annual
Unsecured Debt 3.23% due 10/1/25	95,000,000.00	3.23%	3,068,500.00	91.25	10.73%	9.80	semi-annual
Unsecured Debt 3.56% due 10/1/29	75,000,000.00	3.56%	2,670,000.00	91.25	9.34%	8.52	semi-annual
Unsecured Debt 2.65% due 9/15/30	35,000,000.00	2.65%	927,500.00	91.25	3.24%	2.96	semi-annual
Unsecured Debt 3.66% due 9/15/50	35,000,000.00	3.66%	1,281,000.00	91.25	4.48%	4.09	semi-annual
Commercial Paper LTD	25,000,000.00	5.63%	1,406,250.00	0.99	4.92%	0.05	daily
		DEK	<u>28,585,690.00</u>			<u>84.00</u>	days
		DEK Gas	<u>\$ 12,332,626.00</u>				

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-016

REQUEST:

Refer generally to the Lead Lag Study. Explain whether non-cash items were excluded in their entirety in the calculation.

RESPONSE:

Non-cash items were excluded in their entirety from the lead-lag study. Mr. Dane followed the "O&M only" approach to lead-lag studies and excluded non-cash items such as depreciation and deferred taxes, as well as operating income (including offsets for interest on long-term debt and dividends).

PERSON RESPONSIBLE: Daniel S. Dane

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Set of Request for Information
Date Received: August 28, 2025

STAFF-DR-04-017

REQUEST:

Provide the late fees collected for the years 2020 through 2025, by month. As part of this response, confirm that these late fees were collected based on delinquent gas bills. If not confirmed, explain the response.

RESPONSE:

Please see the table below for late payment charges collected from Duke Energy Kentucky natural gas customers as a result of delinquent natural gas bills:

Year	Month	Late Payment Charges Collected
2022	April*	\$ 0
	May*	\$ 0
	June*	\$ 0
	July	~\$ 37,400
	August	~\$ 40,000
	September	~\$ 31,700
	October	~\$ 20,400
	November	~\$ 15,200
	December	~\$ 72,700
2023	January	~\$ 106,300
	February	~\$ 121,700
	March	~\$ 117,500
	April	~\$ 74,100
	May	~\$ 48,500
	June	~\$ 37,500
	July	~\$ 25,500
	August	~\$ 19,900
	September	~\$ 24,200
	October	~\$ 14,700
	November	~\$ 11,100

	December	~\$ 21,600
2024	January	~\$ 40,600
	February	~\$ 52,900
	March	~\$ 53,400
	April	~\$ 38,500
	May	~\$ 29,000
	June	~\$ 18,200
	July	~\$ 13,900
	August	~\$ 13,700
	September	~\$ 13,600
	October	~\$ 12,900
	November	~\$ 15,700
	December	~\$ 26,300
2025	January	~\$ 61,000
	February	~\$ 75,200
	March	~\$ 85,900
	April	~\$ 66,100
	May	~\$ 39,400
	June	~\$ 22,100
	July	~\$ 11,800

*The Company suspended late payment charges following the deployment of its new billing system in April 2022.

PERSON RESPONSIBLE: Lindsay B. Philemon

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-018

REQUEST:

Refer to the Brown Direct Testimony at pages 16-20. Discuss whether Duke Kentucky considered a restructure of the Rider PMM since the project changed from a pipeline to a multiple part pipeline and services. If so, explain why Duke Kentucky chose not to restructure the Rider PMM.

RESPONSE:

In answering the question, the Company assumes that the term “restructuring” is related to volumetric versus fixed charge billing. Rider PMM was initially designed as a fixed charge for residential customers and general service customers and volumetric for firm and interruptible transportation customers. The Company was ordered on page 8 of the Order in Case No. 2022-00229 to utilize a volumetric charge for all customer classes “...because the benefit of the pipeline is tied to usage and therefore a volumetric rate would more accurately reflect the costs.” The Company did not consider restructuring Rider PMM in this case because it considered the main and services being replaced to similarly benefit customers based on a volumetric basis. The Company is not opposed to reassessing and adjusting the rate design of Rider PMM if the Commission orders the Company to do so.

PERSON RESPONSIBLE: Jefferson “Jay” P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-019

REQUEST:

Refer to the Brown Direct Testimony at pages 16-20. Explain whether Duke Kentucky would be able to provide a list of projects each year as part of its list of projected expenses in its annual filing for the Rider PMM.

RESPONSE:

Yes, the Company will provide project details as part of each CPCN filing including the mains and services being replaced during that phase (each year of the program represents one phase). The Company can also provide this same level of detail in the annual Rider PMM filings.

A funding project number will be created for each phase. A direct charging project will be created for each main line replacement in that phase. One blanket project will be created for all service line replacements in that phase. The Company will budget and forecast at a funding project (phase) level and be able to track costs at a direct project level and funding project level. While the scope and work will be detailed by main and services that will be replaced, direct project numbers may not be available at the time of the CPCN filing.

PERSON RESPONSIBLE: Jefferson "Jay" P. Brown
 Adam Long

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-020

REQUEST:

Refer to the Brown Direct Testimony, pages 16-20. Explain how Duke Kentucky anticipates maintaining the initial cost estimates, as updated in requests for information, in light of the increase in the amount of service territory and the individual sections of the infrastructure implicated with expanding the project to Aldyl-A.

RESPONSE:

As each phase is scoped and estimated the Company will provide updates to the forecasted costs in each annual CPCN filing for all phases of the project in testimony similar to the current process for the AM07 projects. The Company will track each phase costs through a combination of funding and direct charging project numbers and provide the Commission with each phases estimate along with any reason for changes in expected costs. In addition, the Company will provide actual charge details during the annual Rider PMM filing as requested.

PERSON RESPONSIBLE: Adam Long
Jefferson "Jay" P. Brown

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-021

REQUEST:

Provide the current number of Duke Kentucky customer accounts set to autopay their bill (autopay accounts). Include in the response, Duke Kentucky's total number of customer accounts as well as a calculation of the percentage of auto-pay accounts relative to the total number of customer accounts. Additionally, provide the number set to autopay for calendar years 2022, 2023, and 2024 as well as the percentage of auto-pay accounts relative to the total number of customer accounts.

RESPONSE:

As of September 4, 2025, Duke Energy Kentucky has approximately 106,000 natural gas customers, with about 37,000 accounts (35%) enrolled in Auto Pay.

Autopay enrollment is an active indicator in the Company's billing system that allows the Company to tell if a customer is currently enrolled in the program. While historical tracking of a customer's enrollment is not available, the Company does track the number of payments made by a customer via autopay. Please see the table below for the approximate number of autopay payments made by customers in 2022 – 2024.

Year	# of Payments	% of Total Payments
2022*	~ 126,000	~22%
2023	~ 186,000	~24%
2024	~ 211,000	~26%

*April 2022 – December 2022

PERSON RESPONSIBLE: Lindsay B. Philemon

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-022

REQUEST:

Provide the number of days from the end of the billing period to the time a bill is mailed to a customer.

RESPONSE:

As shown in the lead-lag study, the average time between the ending of the billing period and the time a bill is mailed to a customer is 3.1 days. While the Company's bill print vendor strives to release bills for billing on the next business day following the end of the billing period, the average billing lag is affected by cancel-rebills, industrial and commercial bills, and delays due to weekends and holidays.

PERSON RESPONSIBLE: Daniel S. Dane, as to Lead Lag Study
Lindsay B. Philemon

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-023

REQUEST:

Provide the number of Duke Kentucky customer accounts set to receive e-billing currently and by month for each of 2022, 2023, and 2024. Include in the response this number relative to the total number of customer accounts as well as a percentage of the total number of customer accounts.

RESPONSE:

As of September 4, 2025, Duke Energy Kentucky has approximately 106,000 natural gas customers, with about 66,000 accounts (62%) enrolled in paperless billing.

Year	Month	# of Paperless Billing Accounts	% of Total Accounts
2022	April	~42,800	43%
	May	~43,000	42%
	June	~43,400	42%
	July	~44,000	44%
	August	~44,500	43%
	September	~45,100	44%
	October	~46,300	45%
	November	~46,800	47%
	December	~48,100	46%
2023	January	~48,900	47%
	February	~49,600	49%
	March	~50,500	49%
	April	~51,300	50%
	May	~52,000	50%
	June	~52,700	51%
	July	~53,600	53%
	August	~54,200	52%
	September	~54,800	53%
	October	~55,500	53%
	November	~56,300	55%
	December	~56,600	54%

2024	January	~57,100	54%
	February	~57,100	54%
	March	~57,500	55%
	April	~57,500	55%
	May	~57,900	55%
	June	~58,300	56%
	July	~58,500	56%
	August	~58,700	56%
	September	~58,700	56%
	October	~59,100	56%
	November	~59,600	57%
	December	~60,200	57%

PERSON RESPONSIBLE: Lindsay B. Philemon

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-024

REQUEST:

Refer to Duke Kentucky's response to the Attorney General's Second Request for Information, Item 9(c), in which Duke Kentucky states that "Financially, the plan introduces a mechanism whereby penalties collected from interruptible customers who exceed usage limits during interruptible (Stage 1) events are then redistributed to all customers in accordance with the Company's gas cost adjustment provisions." Also, refer to the Application, Schedule L-2.2, page 43 of 58 which shows the deletion of the Penalty Refund provision of the Curtailment Plan.

a. Given the proposed deletion of the Penalty Refund provision of the Curtailment Plan, explain where in the proposed tariff it states that penalties collected from interruptible customers who exceed usage limits during interruptible events would be redistributed to all customers in accordance with the gas cost adjustment provisions.

b. Explain why Duke Kentucky is proposing the removal of the current Penalty Refund provision and confirm that there is an impact on the current calculation of gas cost. If confirmed, identify and explain the impact.

RESPONSE:

a. The Penalty Refund provision in the curtailment plan is proposed to be deleted given that the consequences of an interruptible customer not interrupting are included in Rate IT under the section titled Unauthorized Deliveries and the section titled Charges for Unauthorized Deliveries. During a mandatory interruption, unauthorized

deliveries are considered as supplied by the Company. The gas cost is included in the gas cost adjustment, Rider GCA. The Company charges the customer for Unauthorized Deliveries based on Rate GS charges including the GCA or the highest cost of gas. See Schedule L-2.2, Rate IS on page 22 of 58. Fuel revenues collected from the customer would flow into the gas cost adjustment to offset costs including any associated penalties.

b. See response to part (a) above for an explanation of why the Company proposes to remove the Penalty Refund section. Pipeline penalties remain the responsibility of customers that exceed usage limits during an interruption and revenues collected from customers should offset the cost.

PERSON RESPONSIBLE: Bruce L. Sailors

Duke Energy Kentucky
Case No. 2025-00125
STAFF's Fourth Request for Information
Date Received: August 28, 2025

STAFF-DR-04-025

REQUEST:

Refer to Duke Kentucky's response to Commission Staff's Third Request for Information, Item 2, Attachment. For each year from 2023 to date, provide the number of non-residential customers that participated in the seasonal soft close option.

RESPONSE:

The number of non-residential customers that participated in the seasonal soft close option annually from 2023 to date are:

Year	Non-residential Seasonal Soft Close Participants
2023	69
2024	64
2025	68

Please see STAFF-DR-04-025 Attachment for account level detail categorized by residential and non-residential.

PERSON RESPONSIBLE: Bruce L. Sailors

For Year 2023:

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
1	4	Residential
2	41	Residential
3	0	Residential
4	10	Residential
5	4	Residential
6	1	Residential
7	0	Residential
8	0	Residential
9	6	Non-Residential
10	0	Residential
11	0	Residential
12	48	Residential
13	0	Residential
14	30	Residential
15	3	Residential
16	1	Residential
17	7	Non-Residential
18	1	Non-Residential
19	4	Residential
20	0	Non-Residential
21	17	Residential
22	0	Residential
23	0	Residential
24	0	Residential
25	0	Residential
26	0	Non-Residential
27	32	Residential
28	3	Residential
29	0	Residential
30	1	Residential
31	0	Residential
32	0	Residential
33	0	Residential
34	0	Residential
35	0	Residential
36	7	Residential
37	0	Residential
38	0	Residential
39	4	Residential
40	9	Residential
41	4	Residential
42	0	Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
43	0	Residential
44	0	Residential
45	10	Residential
46	0	Residential
47	2	Residential
48	0	Residential
49	0	Residential
50	6	Residential
51	0	Residential
52	0	Residential
53	0	Residential
54	0	Non-Residential
55	8	Residential
56	10	Residential
57	0	Residential
58	0	Residential
59	9	Residential
60	4	Residential
61	0	Residential
62	4	Residential
63	1	Residential
64	0	Residential
65	0	Residential
66	0	Non-Residential
67	1	Residential
68	3	Residential
69	0	Residential
70	13	Residential
71	0	Residential
72	0	Residential
73	0	Residential
74	0	Residential
75	0	Residential
76	0	Residential
77	15	Residential
78	0	Non-Residential
79	0	Residential
80	0	Non-Residential
81	27	Residential
82	0	Non-Residential
83	0	Residential
84	0	Residential
85	0	Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
86	1	Residential
87	44	Residential
88	0	Residential
89	20	Residential
90	0	Residential
91	0	Residential
92	9	Residential
93	8	Residential
94	0	Residential
95	0	Residential
96	2	Residential
97	1	Residential
98	0	Residential
99	1	Residential
100	2	Non-Residential
101	0	Residential
102	5	Non-Residential
103	0	Non-Residential
104	1	Non-Residential
105	0	Non-Residential
106	0	Non-Residential
107	0	Non-Residential
108	40	Residential
109	0	Non-Residential
110	0	Non-Residential
111	0	Non-Residential
112	0	Non-Residential
113	0	Non-Residential
114	0	Non-Residential
115	2	Non-Residential
116	2	Non-Residential
117	41	Non-Residential
118	1	Non-Residential
119	5	Non-Residential
120	109	Residential
121	1	Non-Residential
122	0	Non-Residential
123	0	Non-Residential
124	44	Residential
125	0	Non-Residential
126	3	Non-Residential
127	0	Non-Residential
128	8	Non-Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
129	0	Non-Residential
130	1	Non-Residential
131	86	Non-Residential
132	1	Non-Residential
133	0	Non-Residential
134	22	Non-Residential
135	0	Non-Residential
136	4	Non-Residential
137	0	Residential
138	0	Non-Residential
139	0	Non-Residential
140	15	Residential
141	44	Residential
142	0	Non-Residential
143	0	Non-Residential
144	1	Residential
145	8	Residential
146	10	Residential
147	0	Non-Residential
148	0	Non-Residential
150	2	Non-Residential
151	3	Residential
152	30	Residential
153	0	Residential
154	0	Residential
155	0	Non-Residential
156	0	Residential
157	0	Residential
158	2	Non-Residential
159	40	Residential
160	7	Residential
161	5	Non-Residential
162	9	Residential
163	15	Residential
164	2	Residential
165	0	Non-Residential
166	44	Residential
167	40	Residential
168	0	Residential
169	0	Residential
170	5	Non-Residential
171	30	Residential
172	0	Non-Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
173	9	Residential
174	7	Residential
175	8	Non-Residential
176	40	Residential
177	0	Non-Residential
178	0	Residential
179	0	Residential
180	30	Residential
181	4	Residential
182	109	Residential
183	0	Residential
184	0	Non-Residential
185	7	Residential
186	0	Residential
187	0	Non-Residential
188	15	Residential
189	1	Non-Residential
190	2	Residential
191	20	Residential
192	0	Non-Residential
193	44	Residential
194	3	Residential
195	15	Residential
196	0	Non-Residential
197	1	Non-Residential
198	0	Residential
199	4	Residential
200	2	Non-Residential
201	7	Residential
202	10	Residential
203	0	Non-Residential
204	0	Residential
205	0	Residential
206	3	Residential
207	0	Non-Residential
208	0	Non-Residential
209	4	Non-Residential

For Year 2024:

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
1	1	Residential
2	5	Residential
3	1	Residential
4	0	Residential
5	0	Residential
6	49	Non-Residential
7	0	Residential
8	0	Residential
9	0	Residential
10	0	Residential
11	0	Residential
12	0	Residential
13	0	Residential
14	1	Residential
15	0	Non-Residential
16	0	Non-Residential
17	0	Residential
18	0	Residential
19	0	Non-Residential
20	0	Residential
21	0	Residential
22	0	Residential
23	0	Residential
24	0	Residential
25	0	Non-Residential
26	0	Residential
27	0	Non-Residential
28	0	Residential
29	0	Residential
30	0	Residential
31	0	Residential
32	30	Residential
33	0	Residential
34	0	Residential
35	0	Residential
36	0	Residential
37	0	Residential
38	0	Residential
39	0	Residential
40	0	Residential
41	0	Residential
42	0	Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
43	0	Residential
44	0	Residential
45	1	Residential
46	0	Residential
47	0	Residential
48	0	Residential
49	0	Non-Residential
50	0	Residential
51	0	Residential
52	10	Residential
53	0	Non-Residential
54	2	Residential
55	0	Residential
56	0	Residential
57	2	Residential
58	0	Residential
59	19	Residential
60	0	Residential
61	1	Residential
62	45	Residential
63	0	Residential
64	2	Residential
65	5	Residential
66	2	Residential
67	0	Residential
68	0	Residential
69	0	Residential
70	0	Residential
71	0	Residential
72	29	Residential
73	0	Residential
74	0	Residential
75	3	Residential
76	0	Residential
77	0	Residential
78	0	Residential
79	1	Residential
80	0	Residential
81	0	Residential
82	17	Residential
83	5	Residential
84	0	Residential
85	0	Non-Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
86	9	Residential
87	15	Residential
88	0	Residential
89	0	Residential
90	0	Residential
91	0	Residential
92	1	Residential
93	0	Residential
94	0	Residential
95	17	Residential
96	9	Residential
97	0	Residential
98	0	Residential
99	0	Residential
100	0	Residential
101	1	Non-Residential
102	0	Residential
103	0	Residential
104	0	Non-Residential
105	0	Residential
106	0	Residential
107	0	Residential
108	0	Residential
109	2	Residential
110	2	Residential
111	0	Residential
112	0	Residential
113	0	Residential
114	0	Residential
115	0	Residential
116	44	Residential
117	1	Residential
118	0	Residential
119	0	Non-Residential
120	0	Residential
121	10	Non-Residential
122	0	Residential
123	4	Non-Residential
124	33	Non-Residential
125	1	Non-Residential
126	0	Non-Residential
127	0	Non-Residential
128	0	Non-Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
129	1	Non-Residential
130	0	Non-Residential
131	0	Non-Residential
132	0	Non-Residential
133	0	Non-Residential
134	0	Non-Residential
135	0	Non-Residential
136	0	Non-Residential
137	0	Non-Residential
138	43	Non-Residential
139	1	Non-Residential
140	0	Non-Residential
141	0	Non-Residential
142	0	Non-Residential
143	0	Non-Residential
144	67	Non-Residential
145	1	Non-Residential
146	28	Non-Residential
147	1	Non-Residential
148	4	Non-Residential
149	24	Non-Residential
150	0	Non-Residential
151	0	Non-Residential
152	0	Non-Residential
153	0	Non-Residential
154	0	Residential
155	1	Non-Residential
156	0	Non-Residential
157	0	Residential
158	6	Non-Residential
159	0	Residential
160	0	Non-Residential
161	0	Non-Residential
162	0	Non-Residential
163	0	Non-Residential
164	0	Non-Residential
165	0	Non-Residential
166	0	Non-Residential
167	0	Residential
168	1	Residential
169	0	Residential
170	0	Residential
171	2	Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
172	0	Residential
173	29	Residential
174	2	Residential
175	2	Residential
176	0	Residential
177	2	Residential
178	0	Non-Residential
179	0	Residential
180	0	Non-Residential
181	1	Residential
182	0	Non-Residential
183	0	Residential
184	0	Residential
185	0	Non-Residential
186	14	Residential
187	0	Residential
188	5	Residential
189	17	Residential
190	0	Residential
191	0	Residential
192	0	Residential
193	0	Residential
194	4	Non-Residential
195	44	Residential
196	1	Residential
197	0	Residential
198	17	Residential
199	0	Non-Residential
200	0	Residential
201	0	Non-Residential
202	45	Residential
203	1	Residential
204	0	Residential
205	9	Residential
206	0	Non-Residential
207	67	Non-Residential
208	5	Residential
209	0	Residential
210	1	Residential
211	0	Residential
212	0	Residential
213	17	Residential
214	1	Residential

<u>Reference Number</u>	<u>Usage/CCF</u>	<u>Customer Class</u>
215	17	Residential
216	0	Non-Residential
217	0	Residential
218	0	Residential

For Year 2025:

<u>Reference Number</u>	<u>Total Usage/CCF</u>	<u>Customer Class</u>
1	0	Residential
2	0	Residential
3	0	Residential
4	0	Residential
5	0	Residential
6	0	Residential
7	1	Residential
8	0	Residential
9	0	Non-Residential
10	0	Non-Residential
11	0	Residential
12	7	Residential
13	0	Residential
14	0	Non-Residential
15	0	Residential
16	0	Residential
17	0	Residential
18	0	Residential
19	0	Non-Residential
20	0	Residential
21	0	Residential
22	0	Residential
23	0	Residential
24	10	Residential
25	0	Residential
26	0	Residential
27	0	Residential
28	2	Residential
29	0	Residential
30	0	Residential
31	0	Residential
32	3	Residential
33	0	Residential
34	0	Residential
35	0	Residential
36	2	Residential
37	0	Residential
38	0	Residential
39	0	Residential
40	0	Residential
41	0	Residential
42	0	Residential

<u>Reference Number</u>	<u>Total Usage/CCF</u>	<u>Customer Class</u>
43	29	Residential
44	0	Residential
45	0	Residential
46	0	Residential
47	0	Residential
48	2	Residential
49	2	Residential
50	15	Residential
51	0	Residential
52	0	Residential
53	0	Residential
54	24	Residential
55	0	Residential
56	0	Residential
57	0	Residential
58	0	Residential
59	0	Residential
60	0	Non-Residential
61	0	Residential
62	0	Residential
63	0	Residential
64	0	Residential
65	6	Residential
66	0	Non-Residential
67	0	Non-Residential
68	0	Residential
69	0	Residential
70	0	Residential
71	8	Residential
72	0	Residential
73	1	Residential
74	2	Residential
75	1	Residential
76	0	Residential
77	2	Residential
78	17	Residential
79	0	Residential
80	0	Non-Residential
81	0	Non-Residential
82	6	Residential
83	0	Residential
84	0	Residential
85	1	Residential

<u>Reference Number</u>	<u>Total Usage/CCF</u>	<u>Customer Class</u>
86	0	Residential
87	0	Residential
88	0	Residential
89	0	Residential
90	2	Residential
91	0	Residential
92	0	Non-Residential
93	0	Residential
94	0	Residential
96	0	Residential
97	0	Residential
98	0	Residential
99	0	Non-Residential
100	0	Non-Residential
101	0	Non-Residential
102	0	Non-Residential
103	0	Non-Residential
104	0	Non-Residential
105	0	Non-Residential
106	0	Non-Residential
107	0	Non-Residential
108	0	Non-Residential
109	0	Non-Residential
110	0	Non-Residential
111	0	Non-Residential
112	0	Non-Residential
113	0	Residential
114	0	Non-Residential
115	26	Non-Residential
116	12	Non-Residential
117	0	Non-Residential
118	0	Non-Residential
119	0	Non-Residential
120	4	Non-Residential
121	9	Non-Residential
122	0	Non-Residential
123	0	Non-Residential
124	0	Non-Residential
125	0	Non-Residential
126	0	Non-Residential
127	0	Residential
128	0	Non-Residential
129	16	Non-Residential

<u>Reference Number</u>	<u>Total Usage/CCF</u>	<u>Customer Class</u>
130	0	Non-Residential
131	0	Non-Residential
132	0	Non-Residential
133	1	Non-Residential
134	5	Non-Residential
135	0	Non-Residential
136	0	Non-Residential
137	0	Non-Residential
138	0	Non-Residential
139	0	Non-Residential
140	0	Non-Residential
141	0	Non-Residential
142	0	Residential
143	0	Non-Residential
144	0	Residential
145	0	Residential
146	0	Residential
147	0	Residential
148	0	Residential
149	0	Non-Residential
150	0	Non-Residential
151	0	Residential
152	0	Residential
153	2	Residential
154	0	Non-Residential
155	0	Residential
156	4	Residential
157	0	Non-Residential
158	5	Residential
159	0	Residential
160	10	Residential
161	3	Non-Residential
162	0	Residential
163	0	Non-Residential
164	0	Non-Residential
165	0	Residential
166	0	Residential
167	0	Non-Residential
168	0	Non-Residential
169	1	Residential
170	0	Non-Residential
171	0	Residential
172	1	Residential

<u>Reference Number</u>	<u>Total Usage/CCF</u>	<u>Customer Class</u>
173	0	Residential
174	0	Non-Residential
175	0	Non-Residential
176	0	Non-Residential
177	0	Residential
178	0	Residential
179	0	Residential
180	0	Residential
181	0	Residential
182	0	Non-Residential
183	0	Residential
184	3	Residential
185	0	Residential
186	0	Non-Residential
187	0	Residential
188	0	Residential
189	3	Residential
190	1	Residential
191	0	Non-Residential
192	0	Residential