NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY

COUNTY OF FRANKLIN

Before me, a Notary Public, in and for said County and State, this _____ day of

_____, 2025, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Duke Energy.

& Mullas Signed

Notary Public ______ J. Howard

My commission expires <u>9-18-2028</u>

KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601 (502) 223-8821 FAX (502) 226-3867

> Holly Willard Bookkeeping Assistant

hwillard@kypress.com www.kypress.com

List of newspapers running the notice for Duke Energy Attached tearsheets provide proof of publication:

Covington KY Enquirer—5/30, 6/4 & 6/11 Falmouth Outlook—5/27, 6/3 & 6/10 LINK nky—5/30, 6/6 & 6/13 Warsaw Gallatin Co. News—5/28, 6/4 & 6/11 Williamstown Grant County News—5/29, 6/5 & 6/12

8 - Falmouth Outlook - May 27, 2025

Duke Notice NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities: Ludlow

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served

(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

LOCAL	Government ree.	

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
Customer Charge per month Base Rate for all Ccf	<u>Current Rate</u> \$17.50 \$0.52474	<u>Proposed Rate</u> \$21.00 \$0.73613
GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	\$0.82800 \$1.35274	\$0.82800 \$1.56413
	<u>General Service -</u> (Gas Tariff Shee	
Customer Charge per month	(Gas Tariff Shee	t No. 31)
Customer Charge per month Base Rate for all Ccf	(Gas Tariff Shee Current Rate	t No. 31) Proposed Rate
	(Gas Tariff Shee Current Rate \$58.00	<u>t No. 31)</u> Proposed Rate \$65.00

\$1.42080 *The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables: multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT (Gas Tariff Sheet No. 50)

Proposed Net Monthly Bill - Operational Flow Orders:

- (a) Over-deliveries (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries: and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service - Rate DGS (Gas Tariff Sheet No. 59)

Current Rate

Administration Charge
Minimum Capacity Reservation Charge
Facilities Charge
Delivery Charge

Current Rate	Proposed Rate
\$25.00	No Proposed
\$2.00	Rate Changes
Per Service Agreement	to this Rider
Per Applicable Service Tariff	

<u>Main Extension Policy – Rider X</u> (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61)

DSM Charge

Proposed Rate PC + LR + PI + BANo Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Managemer	<u>nt Rate – Rider DSMR</u>	
<u>(Gas Tariff She</u>	(Gas Tariff Sheet No. 62)	
Current Rate	Proposed Rate	

	<u>vuri viit itui</u>
DSMR per Ccf	\$0.001249
Home Energy Assistance Program per bill	\$0.30

No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA

	(Gas Tariff Sheet No. 63)	
	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

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	<u>Current Rate</u>	<u>Proposed Rate</u>
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

PMM Surcharge or Credit per Cof

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline

	<u>Current Rate</u>	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. <u>51)</u>			
month	<u>Current Rate</u> \$430.00 \$0.21976	<u>Proposed Rate</u> \$430.00 \$0.22770	
<u>Aggrega</u>	tion Service for Interrup	tible Gas Transportation – Rate AS Sheet No. 55)	

Current Rate:

Customer Charge per Base Rate for all Ccf

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Transaction

There are no proposed changes to this rate.

	<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)	
Current Rate \$5.00	<u>Proposed Rate</u> No proposed changes	

\$0.1366

Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58) **Current Rate Proposed Rate**

\$0.3915

All Pools per Mcf

Current Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)

GCA Rate

Current Rate Proposed Rate

EGC + RA + AA + BANo Proposed Rate Changes to this Rider

EGC = Expected Gas CostRA = Refund Adjustment AA = Actual AdjustmentBA = Balance Adjustment

<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u> (Gas Tariff Sheet No. 77)				er gcat
Charge (Credit) per Ccf	<u>Current Rate</u> \$0.0037		<u>Proposed Rate</u> No Proposed R	<u>e</u> ate Changes to this Rider
	<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)			
Bad Check Charge	<u>Current Rate</u> \$5.00		<u>Proposed Rate</u> No Proposed R	<u>e</u> ate Changes to this Rider
<u>Charge for Reconnection of Service</u> (Gas Tariff Sheet No. 81)				
Current Rate Proposed Rate				
Reconnect charge for service which disconnected due to enforcement of		\$90.00		\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer		\$90.00		\$110.00
If service is discontinued because o	f fraudulent use	estimated	gas used ises incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.



(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. <u>Non-Domestic Customers:</u>

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.
(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty shall be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s). Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the

previous stage restrictions:

• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public

service announcement(s).

OPERATIONS TO RESTORE SERVICE Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	<u>Total Increase</u>
	<u>(\$)</u>	<u>(%)</u>
Rate RS — Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS — Industrial Service	\$463,527	19.9%
Rate GS — Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT — Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

<u>Average</u>	<u>Monthly</u>	<u>Percent</u>
Ccf/Bill	Increase (\$	<u>5) Increase (%)</u>
51	\$14.28	16.8%
363	\$86.27	19.3%
1,005	\$226.46	19.9%
749	\$170.56	19.8%
16,596	\$131.77	3.2%
73,227	\$423.25	4.8%
89,823	\$2,289.59	186.6%
	Ccf/Bill 51 363 1,005 749 16,596 73,227	Ccf/Bill Increase (\$ 51 \$14.28 363 \$86.27 1,005 \$226.46 749 \$170.56 16,596 \$131.77 73,227 \$423.25

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

www.falmouthoutlook.com

<u>Duke Notice</u> NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

Melbourne

Newport

Park Hills

Silver Grove

Southgate

Taylor Mill

Union Villa Hills

Visalia

Walton

Warsaw Wilder Woodlawn Williamstown

Pendleton County **Ryland Heights**

The proposed gas rates are applicable to the Company's service area including the following communities: Ludlow

Alexandria	Elsmere
Bellevue	Erlanger
Boone County	Fairview
Bracken County	Falmouth
Bromley	Florence
Butler	Fort Mitchell
Campbell County	Fort Thomas
Cold Spring	Fort Wright
Covington	Gallatin County
Crescent Park	Glencoe
Crescent Springs	Grant County
Crestview	Highland Heights
Crestview Hills	Independence
Crittenden	Kenton County
Dayton	Kenton Vale
Dry Ridge	Lakeside Park
Edgewood	Latonia Lakes

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413
	<u>- General Service (Gas Tariff Sheel</u>	

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate $+$ GCA) for all Ccf	\$1.20243	\$1.42080

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service – Rate FRAS
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT (Gas Tariff Sheet No. 50)

Proposed Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed	Generation	Service -	Rate DGS
(6	as Tariff Sh	eet No. 59)	

Administration Charge Minimum Capacity Reservation Charge **Facilities Charge Delivery Charge**

Current Rate Proposed Rate \$25.00 No Proposed \$2.00 Rate Changes Per Service Agreement to this Rider Per Applicable Service Tariff

Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61)

DSM Charge

Current Rate Proposed Rate No Proposed Rate Changes to this Rider PC + LR + PI + BA

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

<u>Demand Side Management Rate – Rider DSMR</u> (Gas Tariff Sheet No. 62)

Current Rate Proposed Rate DSMR per Ccf \$0.001249 Home Energy Assistance Program per bill \$0.30

No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider - Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline

	<u>Current Rate</u>	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

<u>Firm Transportation Service — Rate FT-L</u> (Gas Tariff Sheet No. 51)		
narge per month or all Ccf	<u>Current Rate</u> \$430.00 \$0.21976	<u>Proposed Rate</u> \$430.00 \$0.22770
Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)		

Current Rate:

Customer Ch

Base Rate for

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

		<u>rvice – Rate GTS</u> Sheet No. 57)
Per Transaction	Current Rate \$5.00	Proposed Rate No proposed changes
	· · · · · ·	ancing Service – Rate IMBS Sheet No. 58)

Current Rate	Proposed Rate
\$0.1366	\$0.3915

Current Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

All Pools per Mcf

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in anv calendar month: and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the of the OEO shortfall

projects unless approved by the Kentucky Public Service Commission.

\$5.00

Gas Cost Adjustment Clause - Rider GCA (Gas Tariff Sheet No. 70)

GCA Rate

Current Rate Proposed Rate

EGC + RA + AA + BANo Proposed Rate Changes to this Rider

FGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment

Charge (Credit) per Ccf

BA = Balance Adjustment

<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u>		
(Gas Tariff Sheet No. 77)		
Current Rate	Proposed Rate	
\$0.0037	No Proposed Rate Change	

No Proposed Rate Changes to this Rider

Bad Check Charge (Gas Tariff Sheet No. 80)

Bad Check Charge

Current Rate Proposed Rate No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.



Duke Notice

NOTICE

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

(Gas Tariff Sheet No. 82)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.
(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public

service announcement(s). Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public

service announcement(s). OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	<u>Total Increase</u>
	<u>(\$)</u>	<u>(%)</u>
Rate RS — Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS — Industrial Service	\$463,527	19.9%
Rate GS — Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT — Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average</u>	<u>Monthly</u>	Percent
	<u>Ccf/Bill</u>	Increase (S	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS — Industrial Service	1,005	\$226.46	19.9%
Rate GS — Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT — Interruptible Transportation Service	73,227	\$ 4 23.25	4.8%
Rate IMBS — Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy

Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

8 - Falmouth Outlook - June 10, 2025

DUKE ENERGY

NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

Melbourne

Newport

Park Hills

Silver Grove

Southgate

Taylor Mill

Union Villa Hills

Visalia

Walton

Warsaw Wilder

Woodlawn Williamstown

Pendleton County **Ryland Heights**

The proposed gas rates are applicable to the Company's service area including the following communities: Ludlow

Alexandria	Elsmere
Bellevue	Erlanger
Boone County	Fairview
Bracken County	Falmouth
Bromley	Florence
Butler	Fort Mitchell
Campbell County	Fort Thomas
Cold Spring	Fort Wright
Covington	Gallatin County
Crescent Park	Glencoe
Crescent Springs	Grant County
Crestview	Highland Heights
Crestview Hills	Independence
Crittenden	Kenton County
Dayton	Kenton Vale
Dry Ridge	Lakeside Park
Edgewood	Latonia Lakes

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served

(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

Local Government Fee

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800 \$1.35274	Proposed Rate \$21.00 \$0.73613 \$0.82800 \$1.56413
	<u>General Service -</u> (Gas Tariff Shee	

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier: and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT (Gas Tariff Sheet No. 50)

Proposed Net Monthly Bill - Operational Flow Orders: (a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service - Rate DGS (Gas Tariff Sheet No. 59)

Administration Charge Minimum Capacity Reservation Charge Facilities Charge **Delivery Charge**

Current Rate	Proposed Rate
\$25.00	No Proposed
\$2.00	Rate Changes
Per Service Agreement	to this Rider
Per Applicable Service Tariff	

<u> Main Extension Policy – Rider X</u> (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

Proposed Rate: There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61)

DSM Charge

Current Rate Proposed Rate No Proposed Rate Changes to this Rider PC + LR + PI + BA

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Management Rate - Rider DSMR (Gas Tariff Sheet No. 62) Proposed Rate Current Rate

DSMR per Ccf \$0.001249 Home Energy Assistance Program per bill \$0.30

No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

Current Rate Proposed Rate \$0.12 / Ccf No Proposed \$0.03 / Ccf Rate Changes Firm Transportation – Large (Rate FT-L) \$0.00102 / Ccf to this Rider Interruptible Transportation (Rate IT) \$0.00115 / Ccf

Current Rate:

Residential (Rate RS)

General Service (Rate GS)

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline

	<u>Current Rate</u>	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
Customer Charge per month	<u>Current Rate</u> \$430.00	<u>Proposed Rate</u> \$430.00	
Base Rate for all Ccf	\$0.21976	\$0.22770	
Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)			

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Transaction

There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)		
<u>Current Rate</u>	<u>Proposed Rate</u>	
\$5.00	No proposed changes	

Interruptible Monthly Balancing Service - Rate IMBS (Gas Tariff Sheet No. 58) Current Rate **Proposed Rate**

\$0.3915

All Pools per Mcf

Current Net Monthly Bill - Operational Flow Orders:

\$0.1366

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)

GCA Rate

Current Rate Proposed Rate

EGC + RA + AA + BANo Proposed Rate Changes to this Rider

EGC = Expected Gas CostRA = Refund Adjustment AA = Actual Adjustment

BA = Balance Adjustment

Gas	<u>Cost Adjustme</u> (Gas	nt Transition Tariff Sheet N		r GCAT
Charge (Credit) per Ccf	Current Rate \$0.0037		oposed Rate	e ate Changes to this Rider
		d Check Char Tariff Sheet N		
Bad Check Charge	<u>Current Rate</u> \$5.00		oposed Rate Proposed Ra	e ate Changes to this Rider
<u>Charge for Reconnection of Service</u> (Gas Tariff Sheet No. 81)				
		Current Rate)	Proposed Rate
Reconnect charge for service which disconnected due to enforcement of		\$90.00		\$110.00
Reconnect charge for service which disconnected within the preceding t months at the request of the custon	welve	\$90.00		\$110.00
If service is discontinued because o	f fraudulent use	\$90.00 plus estimated gas and expenses by the Compa	incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.



DUKE ENERGY NOTICE

NOT

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

(Gas Tariff Sheet No. 82)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. <u>Non-Domestic Customers:</u>

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

<u>Adjusted Summer Volumetric Limitation:</u> A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as

adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. is written consent of the accounts to be effected and the volumes to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public

service announcement(s). OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase	Total Increase	
	(\$)	(%)	
Rate RS — Residential Service:	\$17,139,137	16.8%	
Rate GS — Commercial Service	\$6,985,263	19.3%	
Rate GS — Industrial Service	\$463,527	19.9%	
Rate GS — Other Public Authority Service	\$601,619	19.8%	
Rate FT-L — Firm Transportation Service	\$238,374	3.2%	
Rate IT — Interruptible Transportation Service	\$95,655	4.8%	
Charge for Reconnection of Service	\$1,925	22.2%	
Interdepartmental	\$9,875	19.8%	
Special Contracts	\$851,990	125.8%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average</u>	<u>Monthly</u>	Percent
	<u>Ccf/Bill</u>	Increase (\$	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS — Commercial Service	363	\$86.27	19.3%
Rate GS — Industrial Service	1,005	\$226.46	19.9%
Rate GS — Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT — Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS — Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky 41018. Comments regarding the 4.30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application and other Public Service Commission through its website, or by mail at the following Commission address.

monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025 The Commission has docketed this proceeding as Case No. 2025-00125.

vice area including the following communities: onlicable to the Co

The proposed gas rates are	applicable to the Company's :	service area including th
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee

Proposed Description of Sheet No. 82: Local Government Fee.

	<u>Residential Service</u> (Gas Tariff Shee	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800 \$1.35274	Proposed Rate \$21.00 \$0.73613 \$0.82800 \$1.56413
	<u>General Service</u> (Gas Tariff Shee	
Customer Charge per month	Current Rate	Proposed Rate

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.
- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT

Proposed Net Monthly Bill – Operational Flow Orders: (a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries: and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Ser	rvice – Rate DGS	
(Gas Tariff Sheet No. 59)		
Current Rate	Proposed Rate	

Administration Charge Minimum Capacity Reservation Charge **Facilities Charge Delivery Charge**

\$25.00 No Proposed \$2.00 Rate Changes Per Service Agreement to this Rider Per Applicable Service Tariff

Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61) roposed Rate

his Rider
h

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Managemer	nt Rate – Rider DSMR	
(Gas Tariff Sheet No. 62)		
Current Rate	Proposed Rate	

	ourrent hate	r reposed nate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Cct

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement

<u>(Gas</u>	larin	21661	NO.	<u> 207</u>	
			_		

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
	Current Rate	Proposed Rate	
mer Charge per month	\$430.00	\$430.00	
Rate for all Ccf	\$0.21976	\$0.22770	

Aggregation Service for Interruptible Gas Transportation - Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Custor

Base F

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Transaction

There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)			
Current Rate \$5.00	<u>Proposed Rate</u> No proposed changes		
Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58)			

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause - Rider GCA (Gas Tariff Sheet No. 70)

GCA Rate

Proposed Rate Current Rate EGC + RA + AA + BA No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment

BA = Balance Adjustment

Gas Cost Adjustment Tra	<u>nsition Rider – Rider GCAT</u>	
(Gas Tariff Sheet No. 77)		
Current Rate	Proposed Rate	

Charge (Credit) per Ccf

Bad Check Charge (Gas Tariff Sheet No. 80)

\$0.0037

\$5.00

Current Rate

Bad Check Charge

Proposed Rate No Proposed Rate Changes to this Rider

No Proposed Rate Changes to this Rider

by the Company

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred	\$110.00 plus estimated gas used and expenses incurred

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

by the Company

Proposed Section D:

The Company proposes to delete this section.



Current Rate:

(Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

<u>Winter Period:</u> The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and

December of 1972. Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumest to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 – Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	Total Increase
	<u>(\$)</u>	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	<u>Monthly</u>	<u>Percent</u>
	Ccf/Bill	Increase (\$	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025 The Commission has docketed this proceeding as Case No. 2025-00125.

onligable to the Ca vice area including the following communities:

The proposed gas rates are	applicable to the Company's :	service area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee

Proposed Description of Sheet No. 82: Local Government Fee.

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800 \$1.35274	Proposed Rate \$21.00 \$0.73613 \$0.82800 \$1.56413
	<u>General Service -</u> (Gas Tariff Shee	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$58.00 \$0.37443 \$0.82800 \$1.20243	Proposed Rate \$65.00 \$0.59280 \$0.82800 \$1.42080

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.
- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT

Proposed Net Monthly Bill – Operational Flow Orders: (a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries: and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS		
(Gas Tariff Sheet No. 59)		
Current Rate	Proposed Rate	
\$25.00	No Proposed	

Administration Charge Minimum Capacity Reservation Charge **Facilities Charge Delivery Charge**

No Proposed \$2.00 Rate Changes Per Service Agreement to this Rider Per Applicable Service Tariff

Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

DSN

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61) oposed Rate

	<u>Current Rate</u>	Proposed Rate
M Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Managemer	nt Rate – Rider DSMR		
(Gas Tariff Sheet No. 62)			
Current Rate Proposed Rate			

	ourrent hate	r reposed nate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

Base Load for RS	Current Factors	Proposed Factors 0.986070
Heat Sensitivity Factor for RS Base Load for GS	0.015467 9.159645	0.014698
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Cct

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement

<u>(Gas</u>	larin	21661	NO.	<u> 207</u>	
			_		

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)	
	Current Rate	Proposed Rate
mer Charge per month	\$430.00	\$430.00
Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation - Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Custor

Base F

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Transaction

There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)		
Current Rate \$5.00	<u>Proposed Rate</u> No proposed changes	
Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58)		

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause - Rider GCA (Gas Tariff Sheet No. 70)

GCA Rate

Proposed Rate Current Rate EGC + RA + AA + BA No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment

BA = Balance Adjustment

<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u>	
(Gas Tariff Sheet No. 77)	
Current Rate Proposed Rate	

Charge (Credit) per Ccf

Bad Check Charge (Gas Tariff Sheet No. 80)

\$0.0037

\$5.00

Current Rate

Bad Check Charge

Proposed Rate No Proposed Rate Changes to this Rider

No Proposed Rate Changes to this Rider

by the Company

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred	\$110.00 plus estimated gas used and expenses incurred

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

by the Company

Proposed Section D:

The Company proposes to delete this section.



Current Rate:

(Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

<u>Curtailment Plan for Management of Available Gas Supplies</u> (Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

<u>Winter Period:</u> The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

<u>Winter Base Volumetric Limitation:</u> A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and

December of 1972. Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumest to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 – Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to
any Priority Use Customer for such priority use;

 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

· Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	Total Increase
	<u>(\$)</u>	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	<u>Monthly</u>	<u>Percent</u>
	<u>Ccf/Bill</u>	Increase (\$	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky 4003 website at http://psc. do 4.30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

. the following communities:

The proposed gas rates are	applicable to the Company's :	service area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee

Proposed Description of Sheet No. 82: Local Government Fee.

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800 \$1.35274	Proposed Rate \$21.00 \$0.73613 \$0.82800 \$1.56413
	<u>- General Service (Gas Tariff Shee</u>	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$58.00 \$0.37443 \$0.82800 \$1.20243	Proposed Rate \$65.00 \$0.59280 \$0.82800 \$1.42080

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.
- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables;
- multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT

Proposed Net Monthly Bill – Operational Flow Orders: (a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries: and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OEO shortfall

Distributed Generation Service – Rate DGS		
(Gas Tariff Sheet No. 59)		
Current Rate	Proposed Rate	
\$25.00	No Proposed	

Administration Charge Minimum Capacity Reservation Charge **Facilities Charge Delivery Charge**

No Proposed \$2.00 Rate Changes Per Service Agreement to this Rider Per Applicable Service Tariff

Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

DSN

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61) oposed Rate

	Current Rate	Proposed Rate
M Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

<u> Demand Side Management Rate – Rider DSMR</u>			
(Gas Tariff Sheet No. 62)			
Current Rate	Proposed Rate		

	ourrent nate	TTOPOSCU Nato
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Cct

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

<u>(Gas</u>	larin	21661	NO.	<u> 207</u>	
			_		

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
	Current Rate	Proposed Rate	
mer Charge per month	\$430.00	\$430.00	
Rate for all Ccf	\$0.21976	\$0.22770	

Aggregation Service for Interruptible Gas Transportation - Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Custor

Base F

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Transaction

There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)		
Current Rate \$5.00	<u>Proposed Rate</u> No proposed changes	
	ancing Service – Rate IMBS Sheet No. 58)	

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Gas Cost Adjustment Clause - Rider GCA (Gas Tariff Sheet No. 70)

GCA Rate

Proposed Rate Current Rate EGC + RA + AA + BA No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment

BA = Balance Adjustment

Gas Cost Adjustment Tra	<u>nsition Rider – Rider GCAT</u>	
(Gas Tariff Sheet No. 77)		
Current Rate	Proposed Rate	

Charge (Credit) per Ccf

No Proposed Rate Changes to this Rider \$0.0037 **Bad Check Charge** (Gas Tariff Sheet No. 80)

Current Rate

\$5.00

Bad Check Charge

Proposed Rate No Proposed Rate Changes to this Rider

by the Company

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred	\$110.00 plus estimated gas used and expenses incurred

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

by the Company

Proposed Section D:

The Company proposes to delete this section.



Current Rate:

(Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

<u>Winter Period:</u> The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumest to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;

• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	<u>Total Increase</u>
	<u>(\$)</u>	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	<u>Monthly</u>	<u>Percent</u>
	Ccf/Bill	Increase (\$	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commany offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

riie hrohozen gaz raiez are ahhi	icable to the company's servic	se area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

Local Government Fee

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413
	<u>General Service -</u> (Gas Tariff Shee	
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

\$1.42080

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Total Rate (Base Rate + GCA) for all Ccf \$1.20243

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.
- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month- and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed

Proposed Net Monthly Bill - Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month- and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

<u>Dist</u>	<u>Distributed Generation Service – Rate DGS</u> (<u>Gas Tariff Sheet No. 59)</u>	
	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

DSM Charge

Proposed Rate $PC + L\overline{R + PI} + BA$ No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

<u> Demand Side Management Rate – Rider DSMR</u>	
(Gas Tariff Sheet No. 62)	

	<u>Current Rate</u>	<u>Proposed Rate</u>
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Current Rate

Weather Normalization Adjustment Rider - Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

<u>Pipeline Modernization Mechanism – Rider PMM</u> (Gas Tariff Sheet No. 66) PMM Surcharge or Credit per Cct

	<u>Current Rate</u>	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

	Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)	
	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate. (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
	Current Rate	Proposed Rate	
ner Charge per month	\$430.00	\$430.00	
Rate for all Ccf	\$0.21976	\$0.22770	
Aggrogo	tion Corvioo for Interrun	tible Cas Transportation	D

Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Custon Base R

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool

Proposed Rate:

Ρ

There are no proposed changes to this rate.

	<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)	
Per Transaction	<u>Current Rate</u> \$5.00	<u>Proposed Rate</u> No proposed changes
		ancing Service – Rate IMBS Sheet No. 58)
	Current Rate	Proposed Rate

	Current Rate	Proposed
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

	projects unless approved by the Ken	tucky Public Ser	vice Comm	IISSION.		
			<u>stment Cla</u> Fariff Shee	ause – Rider GC t No. 70)	<u>A</u>	
,	GCA Rate	$\frac{\text{Current Rate}}{\text{EGC} + \text{RA} + H}$	AA + BA	<u>Proposed Rate</u> No Proposed Ra	te Changes to this Rider	
D	EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment					
	Gas		<u>nt Transiti</u> Fariff Shee	<u>on Rider – Ride</u> <u>t No. 77)</u>	r gcat	
	Charge (Credit) per Ccf	<u>Current Rate</u> \$0.0037		<u>Proposed Rate</u> No Proposed Ra	te Changes to this Rider	
			<u>d Check C</u> Tariff Shee			
	Bad Check Charge	<u>Current Rate</u> \$5.00		<u>Proposed Rate</u> No Proposed Ra	te Changes to this Rider	
			Reconnec Tariff Shee	<u>tion of Service</u> t No. 81)		
			Current R	ate	Proposed Rate	
	Reconnect charge for service which I disconnected due to enforcement of		\$90.00		\$110.00	
	Reconnect charge for service which I disconnected within the preceding tv months at the request of the custom	velve	\$90.00		\$110.00	
	If service is discontinued because of	fraudulent use	estimated		\$110.00 plus estimated gas used and expenses incurred	

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

by the Company

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee



by the Company

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

(Gas Tariff Sheet No. 82)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations for plant protection the adjusted Winter and Summer Volumetric Limitations of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas the Columbia Gas Transmission Corporation. As of lune 1, 1975 the penalty as stated in the

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

 Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

<u>Meter Pulse Service – Rate MPS</u> (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u>	<u>Total Increase</u>
	<u>(\$)</u>	<u>(%)</u>
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average</u>	<u>Monthly</u>	Percent_
	<u>Ccf/Bill</u>	Increase (S	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

B2 GRANT COUNTY NEWS Thursday, June 5, 2025

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no somer than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural aga rates and charger possed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82: Local Franchise Fee.

Proposed Description of Sheet No. 82: Local Government Fee

Residential Convine Rate DC

	(Gas Tariff S	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800	Proposed Rate \$21.00 \$0.73613 \$0.82800
Total Rate (Base Rate + GCA) for all Ccf	General Servi (Gas Tariff S	heet No. 31)
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$58.00 \$0.37443 \$0.82800 \$1.20243	Proposed Rate \$65.00 \$0.59280 \$0.82800 \$1.42080

"The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

- Under-deliveries (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate. (2) one month's damad charges on the OFO stortfall. This charge shall not be imposed more frequently than once in any calendar month; and (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Ver-deliveries (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pointers for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

- Under-Gelveries (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTHz plus (2) the higher of Pattis Gas Daily Daily Columbia Guitt Manime + TCO FTS fiel and transportation commodity variables and plus and plus per Dekatherm difference between the scheduled quantity and the actual deliveries (3) one multifs damand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar amoth; and ansatz on the OFO shortfall. This charge shall not be imposed more frequently than once in the cale deliveries of the other of the difference between the scheduled quantity and the singles area. Note that the schedule difference to be other the schedule difference the schedule difference between the scheduled quantity have an the set of the difference of the other difference between the schedule difference to be other the schedule difference between the schedule diffe
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.
- Over-deliveries
 (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- (1) Over-deliveries will be contiscated by the Company and used for its general supply requirements, without compensation to Supplier, and (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO, and (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline period periods and the pole of the supplication of the superiod of the supplication of the supplication of the supplication of the supplication

Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

Current Rate \$430.00 \$430.00 \$0.11300 \$0.11878

Customer Charge per month Base Rate for all Ccf

base rate total u.c. Dates that total u.c. Durant Charges for Unauthorized Deliveries: Any customer taking unauthorized deliveries shall belied. (1) an amount reflective of the general service delivery rate, Rate GS. Sheet No. 21, bills. (2) the higher of all he opecide date scats component of the gas cost recovery rate, (0) the Company's highest cost gas plus one monit's demand charges on the highest daily unauthorized valume (this charge shall not be imposed more frequently than once is any calender month). *et (c)* the company's propane pask shaving plant. In any event, customer shall reinforce the company for any interstate pipeline penalty charges resulting from customer shared deliveries as well as the cast incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

requires or inclusion compared with the minimum provides to this state. Proposed Character Stor Unauthorized deliverines shall be billed. (1) an amount reflective of the general service delivery rate, Any customer taking unauthorized deliverines shall be billed. (3) an amount reflective of the general service delivery rate, flate GS, Shear CO, Shall poil CD for helpioner of all the expected gas cost component of the gas cost recovery rate, or (b) the Company's higher of as the expected gas cost component of the gas cost recovery rate, had be all reflective the imposed more frequently than once in any calculard month). In any service, costners shall reimburse the Company's for any intersistic poleine perality charges resulting from such mandhorized deliveries as well as the cost incurred or valve-of the customer's service if sorregues to the focustate complance with the interruptible provisions of incurred or valve-of the customer's service if sorregues to the customer's service in the interruptible provisions of the company for any intersistic poleine perality charges resulting from such matching the provisions of the customer's valve-of the customer's service if sorregues to the customer's service in the interruptible provisions of the customer's valve-of the customer's this rate

Firm Transportation Service – Rate FT-L (Gas Tariff Sheet No. 51)			
Current Rate	Proposed Rate		
\$430.00	\$430.00		
\$0.21976	\$0.22770		

Customer Charge per month Base Rate for all Ccf

Per Transaction

Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

Current Rate: Proofing service available to (1) customers receiving interruptible gas transportation service under Rate II and special contract interruptible customers who are acting as their own outpeartor for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool sage number, which will be matched against the pool operators tatial deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate: There are no proposed changes to this rate.

Gas Trading Service - Rate GTS (Gas Tariff Sheet No. 57) Current Rate Proposed Rate No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58) Current Rate \$0.1366 Proposed Rate \$0.3915

All Pools per Mcf

Current Net Monthly Bill - Operational Flow Orders:

- (a) Devr-deliveries (b) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and trut charges to the Company's city gate, and (b) Company shall hand Supplier shall pay any charges incurred by Company including but not timited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's our-deliveries.
- (b) Under-deliveries
- (b) Under-deniverses (b) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate. (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the 0F0 shortfall.

NOTICE

Proposed Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries
 (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- compensation to supplier, and (i) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed
- to Supplier's over-(iii) An OFO over-delive to Supplier's over-deliveries; and) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

- operator's failure to comply with the 0F0. (6) Under-delives: (6) Under-delives: (6) Under-delives: (7) Signifier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries: multiplication of the scheduled deliveries. (8) The higher of Patri's Gas Daily Daily Columbia Columbia Columbia and the actual deliveries: winding that Columbia Columbia Columbia Columbia Columbia Columbia and the actual deliveries: multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries: (8) One month's semand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and (r) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. **Dirivitud Columpia Columbia**
 - Distributed Generation Service Rate DGS (Gas Tariff Sheet No. 59)

Administration Charge Minimum Capacity Reservation Charge Facilities Charge Delivery Charge	Current Rate \$25.00 \$2.00 Per Service Agreement Per Applicable Service Tariff	Proposed Rate No Proposed Rate Changes to this Rider
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<u>Main Extension Policy – Rider X</u> (Gas Tariff Sheet No. 60)

Current Rate: Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one vear or more

Proposed Rate: There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

 Current Rate
 Proposed Rate

 PC + LR + PI + BA
 No Proposed Rate Changes to this Rider

DSM Charge

 $\begin{array}{l} PC = DSM \mbox{ Program Cost Recovery} \\ LR = Lost Revenue from Decreased Throughput Recovery \\ PI = DSM \mbox{ Program Incentive Recovery} \\ BA = DSM \mbox{ Balance Adjustment} \end{array}$

Demand Side Management Rate - Rider DSMR

	(Gas Tariff Sneet No. 62)		
	Current Rate	Proposed Rate	
DSMR per Ccf	\$0.001249	No Proposed Rate	
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider	

Weather Normalization Adjustment Rider - Rider WNA

	Current Factors	Proposed Factors	
Base Load for RS	1.047887	0.986070	
Heat Sensitivity Factor for RS	0.015467	0.014698	
Base Load for GS	9.159645	11.921161	
Heat Sensitivity Factor for GS	0.096462	0.100621	

11.921161 0.100621

Pipeline Modernization Mechanism – Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf
 Current Rate
 Proposed Rate

 \$0.12 / Ccf
 No Proposed

 \$0.03 / Ccf
 Rate Changes
 Residential (Rate RS) vo Proposed au.03 / Ccf Rate Changes \$0.00102 / Ccf to this Rider \$0.00115 / Ccf Residential (Rate RS) General Service (Rate GS) Firm Transportation – Large (Rate FT-L) Interruptible Transportation (Rate IT)

Current Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Survice Commission. The Rider includes a true-up provision based on a two-year lar. The morthy billing amount calculated for each rist as clearly did for which this rist is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AMD? Project, which is subject to approve of a certificate of public coverience and necessity by the Kentucky Public Service Service Commission.

Service Commission. Proposed Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover casts associated with compliance with regulations and guidance, including turt not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Prodities and Hizardous Materials Administration, as approved by the Kentucky Public Service Commission. The Refler Includes a true-up provision based on a thru-year tag. The monthly Billing amount calculated for each rate schedule for which this rifer is eligible shall increase or decrease as shown below. This Rider has been approved to reverve crucits for the Company SMOT Project, which is subject to approval of a cortificate of public convenience and nocessity by the Kentucky Public Service Commission and for the replacement Addy-A ophysthyme pow within the Company's distribution system. This Rider will not reflect casts for ether pipeling projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)

 Current Rate
 Proposed Rate

 EGC + RA + AA + BA
 No Proposed Rate Changes to this Rider

GCA Rate

 $\begin{array}{l} \text{EGC} = \text{Expected Gas Cost} \\ \text{RA} = \text{Refund Adjustment} \\ \text{AA} = \text{Actual Adjustment} \\ \text{BA} = \text{Balance Adjustment} \end{array}$

<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u> (Gas Tariff Sheet No. 77)

Proposed Rate No Proposed Rate Changes to this Rider Current Rate Charge (Credit) per Ccf

Bad Check Charge (Gas Tariff Sheet No. 80)

Bad Check Charge	Current Rate \$5.00	Proposed Rate No Proposed Rate Changes to this Rider
		nnection of Service Sheet No. 81)

		Current Rate	Proposed Rate
	leconnect charge for service which has been lisconnected due to enforcement of Rule 3	\$90.00	\$110.00
d	teconnect charge for service which has been lisconnected within the preceding twelve nonths at the request of the customer	\$90.00	\$110.00
H	f service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D: For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remarbly and billing will be discontinued until the customer uses more than 40 Cef for residential customers, 100 Cef for non-residential customers or Octuber 15th, whichever comes first. The soft-close process will be discontinued of a residential customer who uses more than 20 Cef prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or recommended, there will be no reconnection fee for this service. Gas only customers are not eligible for " - soft close process

Proposed Section D: The Company proposes to delete this section.



(Gas Tariff Sheet No. 82)

Current Rate: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies

APPLICABILITY

APPCLAGAULT In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail ags service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise. DEFINITIONS

DEFINITIONS Special Cass Survice Contract Customers: A customer who purchases gas off-pack and firm, under a Special Cas Service Contract. Such a customer shall not qualify as a Domestic Outsomer. Domestic Quatomers: Costomers which usegas in private homes, boarding houses, apartment houses, hotels; motels; restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers: All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period: The consecution Inter Pends he consecutive customer billing months of November and December, of one year and the months of January, February inter Article Consecutive Customer billing months of November and December, of one year and the months of January, February interese Pendat

<u>Summer Period:</u> The consecutive customer billing months of April, May, June, July, August, September and October

White Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972

Summer Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and

October of 1077 Maisstadk Mitter Manimetric Limitation. A Kon-Donestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Hearbucky. Inc. to reflect pro rata curtaliment. Adjusted Summer Valumetric Limitation. Non-Donestic Customer's summer has avolumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtaliment.

ORDER OF CURTAILMENT (1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the curtometric contract whenever.

(1) In Byperlan usa's derive contract operations in the customer's contract customer is full requirements in the customer's contract whenever (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Benergy Mentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. (b) Duke Energy Kentucky, Inc. (c) Supplier, and the customer's Contract Benergy Kentucky, Inc. (c) Duke Energy Kentuck

CARRY-OVER AND ADUISTMENT OF BASE VOLUMETRIC LIMITATION No carry-over of volumes will be permitted from the Witter to Summer Period or from the Summer to Witter Period. In the stabilisment of the Witter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes as determined. If such investigation discloses that the volumetric limitations on reasonably reflect the roman usage of this equipment that vasis connected in 137 or autorized by Dube Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase. PENALTIES

PENALTIES Special Gas Sarvice Contract Dustomers will be subject to penalfies as set forth in their contract. As to the Non-Donnesit Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Donnesit Customer for the period during which curtaintamer vareimetid shall be compared respectively to the Adjusch Winter and Summer Volumetric Limitations, and in addition to the Non-Donnesit Customer's regular monthy in a penalty shall be charged if such usage exceeds the respective Multited Winter Adjusch Winter Limitation The penalty amount will be based on the same penalty rate applicable to Dube Erergy Kentocky Inc. From its soll supplier in natural gas, the Columbia Gas Tramension Corporation As al Inter. 11976 penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cube feet everum.

Columba lass reasmission Corporations FPC that art is ten dollars (SUUUU) for each LUUU cubic teet overrun. A DTION FOR EXCESSIVUE SAGE During periods of curtaliment, where it appears to Dwke Energy Kentucky, Inc., through its procedure of monitoring monthly usage of Non-Domestic Customers being cartifiable. Tha Aon-Domestic Customer's usage will ignificantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such actormer molice to cases aus dureassivue usage and i, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

disconnect gas service to survive to survive. PPAILTY RETURD Pranalities collected from Dake Energy Kentucky, Inc.'s customers will be added to the refunds received from Dake Energy Kentucky, Inc.'s supplier and neidly for redistribution and shall be refunded to all customers in accordance with Dake Energy Kentucky, Inc.'s gas cost adjustment provision. If Dake Energy Kentucky, Inc. Incurred penalities from its supplier as a result of volometric veerums, the amound 15 sub-tenaties state as a substached from the bud penalities collected by Duke Energy Kentucky, Inc. 'Incurred penalities shall be assisted for form the bud penalities collected by Duke Energy Kentucky, Inc. 'Incur its customers service bill for the Winter Period on the May bill and (ELIKNG OF PENALTES) Penalities, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summe Penalities To and the tert the spreent (2.33%) will be added to the penality and if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

DATEGENCIES In the vent of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life ar property of an existing customer, Duke Emergy Rentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas are need such emergency models needs are any initiated volumes specified herein, without imposition of preadless where the emergency volumes are regard by reduction of future gas purchases by the customer within initive (300 kgs are termination on the emergency period.

by the Gitzment mum more your segment of the emergency deliveries, as defined above, shall be granted except by Order of the Commission, drettly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION 06 CLARIFICATION Due to governmental order or rapid charging is gas supply it may be necessary to amend, modify or clarify this Curtalment Plan. This Plan may be so amended, modified or clarifed by filing a Motion with the Curmission.

AVAILABILITY OF THE PLAN Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Due Energy Rentucky, inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

r entire territory to which tariff Ky.P.S.C. Gas No. 2 applies

APULCABILITY In the event of an emergency which necessitates curtailment of gas service. Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS Interruptible Transportation (IT) Customers: Acustomer whe review gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT IKY PS.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment previsions ent provisions of

No. 2, Sheet No. 201, Intege sustainers are anyone a management of the superstanding of the cluster of the superstanding of the cluster of the superstanding duction, proce

A firm catomer shall mean any customer being served under Duke Energy Kentucky Rates: RS, CS, and FFL. CURRILLERET COMMUNICATIONS To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtainment. To the extent practicable, Duke Energy Kentucky shall communication is not practical. Duke Energy Kentucky shall, at its discrition, utilize media, governmental, and other outfits featment approximation. Buck Energy Kentucky shall, at its discrition, utilize media, governmental, and other outfits featment approximation of an Duke Energy Kentucky shall, at its discrition, utilize media, governmental, and other outfits featment appropriate. Duke Energy Henricky Sci Control all discrition like Technomics on res 20 ble. Energy and procedures that affect tomain service to customers.

CURTAILMENT SEQUENCE

UNIVALIENT SEQUENCE. In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will like Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may le, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

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UNUELY OF CONTRIBUTION There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtaliment Plan, as all have similar impacts with regard to potential disructions of service.

-sumous on or ensumes for contraining gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-seeded basis, in response to the particular needs of the situation. Methods may include, but an inlinited to, the actions described below. Stage 1- Under a mandatory cartalment, the first stage will include the following actions: - Interruption of the 11 castomers and accodance with the Duke Energy Kenucky Ret IT cartalment provisions; - In consultation with Duke Energy Kenucky's Corporate Communications personnel, implement general public service a monocment(s). Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the

the second se second sec

service announcement(s). Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the proving stage restrictions-

vivious stage restrictions: Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use; In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public

OPERATIONS TO RESTORE SERVICE or common to incurring thruck Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURRINUES as practicable. SERVICE RESTRICTIONS DURING CURRINUES AT Jurisg an emergency curatilamite priori, uses other visio erdered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 275 506(5).

278 506(5): ONSEQUENCES OF NONCOMPLANCE During periods of curtainment, if deliveries of gas to a Non-Priority Use Oustomer enceed its authorized daily volumentic limitation. Dake Franzy Montucky will give such customer notice to cases such unauthorized usage. In the event such outsomer does not cases. Duke Energy Mentucky may, at its sole discretion, disconnet gas service to the customer. The customer shall be liable of all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

Proposed Rate \$1,025.00 \$760.00

Installation of Meter Pulse Equipment: \$970.00 If replacement of Meter Index is necessary, additional charge of: \$680.00 Furnar Line - 100------

Current Type of Charges: If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of \$80.00.

Proposed Type of Charges: If the Company is required to make additional visits to the meter site due to the insbilly to gain access to the meter if the Company is required to make additional visits to the meter site due to the communication Link is not working properly. The Company may charge the customer for any additional trip to the meter site during normal lusianess hours at the per visit rate of \$200. After how visits to the meter site are not variable for this service.

IMPACT OF PROPOSED RATES The in mis revenues of approximately \$26,387,365 or 17.13% over current there is as follows: IMPACT OF PROFUSED INTES The foregoing rates reflect a proposed increase in gas revenues of approximately total gas revenues to Duke Energy Kentucky. The estimated amount of increase i Total Increase

	Total Incre	ase	Total Increase
	(\$)		(%)
Rate RS – Residential Service:	\$17,139,13	1	16.8%
Rate GS – Commercial Service	\$6,985,263		19.3%
Rate GS – Industrial Service	\$463,527		19.9%
Rate GS – Other Public Authority Service	\$601,619		19.8%
Rate FT-L – Firm Transportation Service	\$238.374		3.2%
Rate IT – Interruptible Transportation Service	\$95,655		4.8%
Charge for Reconnection of Service	\$1.925		22.2%
Interdepartmental	\$9,875		19.8%
Special Contracts	\$851,990		125.8%
The average monthly bill for each customer class to w approximately as follows:	hich the proposed rat	es will apply v	ill increase
	Average	Monthly	Percent
	Ccf/Bill	Increase	\$) Increase (%)
Rate RS - Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1.005	\$226.46	19.9%
Data 02 Other Dublis Authority Courtes	740	\$170 EC	10.99/

Rate GS – Industrial Service Rate GS – Other Public Authority Service Rate FT – L – Firm Transportation Service Rate IT – Interruptible Transportation Service Rate IMBS – Interruptible Monthly Balancing Service * \$170.56 \$131.77 \$423.25 \$2,289.59 749 16,596 73,227 89,823 * IMBS revenues are credited to sales customers through the GCA.

The rates centained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may such rates for consumers better than the rates in this notice. Any corporation, association, body politic or person with a substantial interest in the matter may, by written request with inity (30) days after publication of this notice or the proposed rate charges, request beet to intervenes, intervention may be granted beyond the 30-day period for good cause shows. Such motion shall be submitted to the Kentucky Public-ever Commission, Public Or Des GiS J.21 Subwer Bolevert, Frankrick, Retucky Gardes, Sand, Das GiS J.21 Subwer Subvertact, Retucky 4005, Sand shall set forth the grounds for the request including the status and interest of the party. If the Commission does not recove a writter request for intervention writin thin (30) divide of the initial publication the Commission of the final action on the application.

Intervents may obtain copies of the application and other filings made by the Company by requesting same through email at DefondingriseSpidule-reagroun or by teleborate c5(13):287-386. A copy of the application and other filings made by the Company's available for public inspection through the Commission's website at http://so-ty.gov.at the Commission's offer at 121 sover Bolvared, Franker Kentocky, Monty Hrough Fridgy, 800 am. to 430 pm., and at the following: Company offices: 1525 Cax Road, Erlanger, Kentocky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. B0X 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

ille hinhnzen gas lates ale aht	nicable to the company's servi	ce alea iliciuullig tile iulit
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee

Proposed Description of Sheet No. 82:

Local	Government	Fee.
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	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413
	<u>General Service</u> (Gas Tariff Shee	
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0 82800	\$0 82800

Total Rate (Base Rate + GCA) for all Ccf \$1.20243 \$1.42080 *The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS	
(Gas Tariff Sheet No. 44)	

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed

Proposed Net Monthly Bill - Operational Flow Orders:

- (a) Over-deliveries
- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Se	<u>rvice – Rate DGS</u>	
(Gas Tariff Sheet No. 59)		
Current Rate	Pronosed Rate	

Administration Charge Minimum Capacity Reservation Charge **Facilities Charge Delivery Charge**

\$25.00 No Proposed \$2 00 Rate Changes Per Service Agreement to this Rider Per Applicable Service Tariff

Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one vear or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider - Rider DSM (Gas Tariff Sheet No. 61)

Current Rate

PC + LR + PI + BA

\$0.30

DSM Charge

Proposed Rate No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery

 ${\rm PI}={\rm DSM}$ Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR

<u>(Gas</u>	5 Iariii 20	<u>eel no. 62)</u>
Curre	ent Rate	Pronose

DSMR per Ccf Home Energy Assistance Program per bill

oposed Rate \$0.001249 No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

Current Factors Base Load for RS 1.047887 Heat Sensitivity Factor for RS 0.015467 Base Load for GS 9.159645 Heat Sensitivity Factor for GS 0.096462

Proposed Factors 0.986070 0.014698 11.921161 0.100621

Pipeline Modernization Mechanism - Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

i wiwi Surcharge of Oreurt per Oci		
	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

to Supplier's over-deliveries.

	Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)	
	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

<u>Proposed Charges for Unauthorized Deliveries:</u> Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)	
Customer Charge per month Base Rate for all Ccf	<u>Current Rate</u> \$430.00 \$0.21976	<u>Proposed Rate</u> \$430.00 \$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

	<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57)	
Per Transaction	<u>Current Rate</u> \$5.00	Proposed Rate No proposed changes
	· · · · · · · · · · · · · · · · · · ·	<u>ancing Service – Rate IMBS</u> Sheet No. 58)
	a	D 1 D 1

Current Rate	Proposed Rate
\$0.1366	\$0.3915

<u>Current Net Monthly Bill – Operational Flow Orders:</u>

(a) Over-deliveries

All Pools per Mcf

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

	<u>Gas Cost Adjustment Clause – Rider GCA</u> <u>(Gas Tariff Sheet No. 70)</u>				
Э,	GCA Rate	<u>Current Rate</u> EGC + RA + A	AA + BA	<u>Proposed Rate</u> No Proposed Ra	2 ate Changes to this Rider
50	EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment				
		<u>Gas Cost Adjustme</u> (Gas	nt Transiti Tariff Shee		er GCAT
))	Charge (Credit) per Ccf	<u>Current Rate</u> \$0.0037		Proposed Rate No Proposed Ra	e ate Changes to this Rider
		<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)			
	Bad Check Charge	<u>Current Rate</u> \$5.00		<u>Proposed Rate</u> No Proposed Ra	2 ate Changes to this Rider
			Reconnec Tariff Shee	tion of Service et No. 81)	
	Reconnect charge for service w disconnected due to enforceme		<u>Current R</u> \$90.00	late	Proposed Rate \$110.00
	Reconnect charge for service w disconnected within the precec months at the request of the cu	ling twelve	\$90.00		\$110.00
	If service is discontinued beca	use of fraudulent use	estimated	gas used ses incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.



Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

(Gas Tariff Sheet No. 82)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation-

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions; • In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use; In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service - Rate MPS (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows: Total Increase Total Increase

	IULAI IIILI CASC	TULAT HIGT CAS
	(\$)	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average</u>	Monthly	Percent_
	Ccf/Bill	Increase (S	<u>5) Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS — Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky: however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such

supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018, Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Policing

Continued from Page 1A

contract and have the right to be there," she said.

After Harrison Township turned down one of the sheriff's proposals, Mc-Guffey wrote the township's trustees in March, saying her office would stop its "subsidized" police services unless they come back to the bargaining table by April 1.

Weeks later, after McGuffey stopped patrols except for emergency calls, Harrison Township signed on in May. A critical part of the contract calls for the opening of a new police substation to open at the Harrison Township Civic Center. That substation could serve as the hub for deputies assigned to Harrison, Crosby and Whitewater townships.

Harrison Township Trustee Larry Kinnett said he believes the increased police presence across the three jurisdictions is worth the money the township will pay. Kinnett said he knows the township can afford the first the first three years but after that he's not sure.

The Enquirer requested the contract and information about the cost and the substation. Sheriff's spokesperson Mary Carol Melton declined to provide it prior to publication.

However, Crosby and Whitewater townships are holding out.

McGuffey appears to be optimistic about reaching an agreement with the remaining townships. In a May 22 news

release following the Harrison deal, Chief Deputy Chris Ketteman said the sheriff's office "remains dedicated to fostering strong partnerships with the residents in these communities."

What's the sheriff's office plan for policing the townships?

McGuffey's plan is to create a Northwest District, with each of the three townships pitching in toward the cost of policing Hamilton County's western corner. The proposals presented so far phase in the cost to ease the initial financial impact.

Webb said the idea is that the district would pay for three 24-hour patrol cars and the cost would be shared among the jurisdictions. The cost would be based on road miles, the number of calls for service and the population of the district.

The county wanted to take a district approach to patrolling Harrison, Crosby and Whitewater townships rather handling the work community by community. In a December 2023 meeting of the Hamilton County Commissioners, County Administrator Jeff Aluotto said that would be more efficient.

Webb said the county is trying to work with the townships.

"The current contract we have is a very low approach, using that same hourly rate but giving them a significant discount as they try to build up, because they need to develop a revenue source to be able to fund police services in the same way that they fund fire or any of the other services in their communities," she said.

What do the townships think about the proposal?

Schaible, the Whitewater Township trustee, says that although his township could find a way to pay the discounted rate for Hamilton County services now. it won't be able to afford the full price in three years.

'We get the necessities right now and we barely get by, but we're good at it,' Schaible said. "They can threaten all they want, but we just don't have the money."

Schaible says the sheriff's office has given the township time to figure out how much money the state will send it from Whitewater's recreational marijuana dispensary. Still, that money won't be enough to foot a tab that could be more than \$1 million a year.

Down the road, Crosby Township has not flat out turned down McGuffey's proposal and is open to the idea of creating a Northwestern District. In the smallest township of the three, Crosby Township, Trustee Doug Lohman said what they need is minimal. If they can afford it, they'll go for it.

"Safety should be one of the first things provided with our taxes," Lohman said. "It's like they're double-dipping.'

The sheriff's office has a big budget to account for. With over 900 employees, a jail to manage and several facilities, the \$108 million annual pull from the county's general fund has a large impact across Hamilton County.

Webb said the sheriff's office has been providing these service for a long time, and as the townships have grown larger, there's been a larger gap.

"They're the farthest jurisdictions out there. They don't have the same businesses and housing. They're not as developed, or they haven't been as developed for a long time," she said.

Schaible pushed back on the township's usage of the sheriff's services, though, asking where the money Mc-Guffey is asking for from the townships is going.

"If you looked at the jail at any given day, I'd be shocked if even one person was from Whitewater Township," he said.

Webb deferred questions about how the sheriff's office would use the money to the sheriff's office, but noted that any additional revenue helps to offset expenses. The sheriff's office declined to answer that question.

The new district contract could go before the commissioners for approval in May.

Township officials remain concerned about what a new agreement will mean for their budgets in the long run.

"I'm a shake-of-the-hand kind of guy, and I always do what I say I'm going to do," Schaible said. "But I know they're going to raise the rates. And we won't be able to afford that."

Regional politics reporter Erin Glynn can be reached at eglynn@enquirer. com, @ee_glynn on X or @eringlynn on Bluesky.

NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities: Alexandria

Bellevue	Erlanger	Melbourne	
Boone County	Fairview	Newport	
Bracken County	Falmouth	Park Hills	
Bromley	Florence	Pendleton County	
Butler	Fort Mitchell	Ryland Heights	
Campbell County	Fort Thomas	Silver Grove	
Cold Spring	Fort Wright	Southgate	
Covington	Gallatin County	Taylor Mill	
Crescent Park	Glencoe	Union	
Crescent Springs	Grant County	Villa Hills	
Crestview	Highland Heights	Visalia	
Crestview Hills	Independence	Walton	
Crittenden	Kenton County	Warsaw	
Dayton	Kenton Vale	Wilder	
Dry Ridge	Lakeside Park	Woodlawn	
Edgewood	Latonia Lakes	Williamstown	

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Proposed Description of Sheet No. 82:

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	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)		
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	<u>Current Rate</u> \$17.50 \$0.52474 \$0.82800 \$1.35274	<u>Proposed Rate</u> \$21.00 \$0.73613 \$0.82800 \$1.56413	
	<u>General Service</u> (Gas Tariff She		
	Current Rate	Proposed Rate	
Customer Charge per month	\$58.00	\$65.00	
Base Rate for all Ccf	\$0.37443	\$0.59280	
GCA* for all Ccf	\$0.82800	\$0.82800	
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080	
*The proposed rates do not include the re-	gular and quarterly	diustments to the gas cost a	

ost adjustment (GCA) mechanism "The proposed rates do not include the regular and quarterly adjustments to the gas cost and final rates could vary based upon this mechanism and final orders by the Commission.

<u>Full Requirements Aggregation Service – Rate FRAS</u> (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

- Inder-deliveries (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in
- any calendar month; and (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

 (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
 (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. Proposed Net Monthly Bill – Operational Flow Orders: Ver-deliveries Over-deliveries will be confiscated by the Company and used for its general supply requirements, without

(ii) Company shall bill and Supplier, and
 (iii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
 (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries
(c) Under-deliveries
(d) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
(ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
(iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and

any calendar month; and (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Dist	tributed Generation Service (Gas Tariff Sheet No. 5)	
	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

<u>Main Extension Policy – Rider X</u> (Gas Tariff Sheet No. 60)

Current Rate: <u>Surrent Rates</u> Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

<u>Proposed Rate:</u> There are no proposed rate changes to this rider.

<u>Demand Side Management Cost Recovery Rider – Rider DSM</u> (Gas Tariff Sheet No. 61)

Proposed Rate No Proposed Rate Changes to this Rider $\frac{Current Rate}{PC + LR + PI + BA}$ DSM Charge

- $\begin{array}{l} \mathsf{PC} = \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Cost} \ \mathsf{Recovery} \\ \mathsf{LR} = \mathsf{Lost} \ \mathsf{Revenue} \ \mathsf{from} \ \mathsf{Decreased} \ \mathsf{Throughput} \ \mathsf{Recovery} \\ \mathsf{PI} = \ \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Incentive} \ \mathsf{Recovery} \\ \mathsf{BA} = \ \mathsf{DSM} \ \mathsf{Balance} \ \mathsf{Adjustment} \end{array}$

<u>Demand Side Management Rate – Rider DSMR</u> (Gas Tariff Sheet No. 62) Current Rate Proposed Rate

DSMR per Ccf Home Energy Assistance Program per bill

<u>Weather Normalization Adjustment Rider – Rider WNA</u> (Gas Tariff Sheet No. 65)

No Proposed Rate Changes to this Rider

- Over-deliveries
 Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

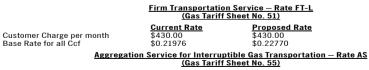
- Inder-deliveries
 Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
 (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries (1) Over-deliveries Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- compensation to Supplier; and (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool
- operator's failure to comply with the OFO; and
 (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

	<u>Interruptible Transportation Service – Rate l'</u> (Gas Tariff Sheet No. 50)	
	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries: Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

required to effectuate compliance with the interruptible provisions of this rate. **Proposed Charges for Unauthorized Deliveries:** Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.



<u>Current Rate</u>: Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

. <u>Proposed Rate:</u> There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57) Current Rate

Per Transaction

Proposed Rate No proposed changes

<u>Interruptible Monthly Balancing Service – Rate IMBS</u> (Gas Tariff Sheet No. 58)

Proposed Rate \$0.3915

Current Net Monthly Bill – Operational Flow Orders:

All Pools per Mcf

(i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date

Current Rate \$0.1366

(ii) Corporations will be caused using the pool operation and fuel to weat the four start in the cause of a start and the company's city gate, and
 (iii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

\$0.30

<u>Pipeline Modernization Mechanism – Rider PMM</u> (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	<u>Current Rate</u>	<u>Proposed Rate</u>
sidential (Rate RS)	\$0.12 / Ccf	No Proposed
ieral Service (Rate GS)	\$0.03 / Ccf	Rate Changes
n Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
erruptible Transportation (Rate IT)	\$0.00115 / Ccf	

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<u>Current Rate:</u> Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AMO7 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AMO7 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of AldyI-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)				
GCA Rate	Current Rate EGC + RA +	AA + BA	Proposed Rate No Proposed R	<u>e</u> ate Changes to this Rider
EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment				
Gas		nt Transit Tariff She	ion Rider – Ride et No. 77)	er GCAT
Charge (Credit) per Ccf	Current Rate		Proposed Rate	<u>e</u> ate Changes to this Rider
<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)				
Bad Check Charge \$5.00		<u>Proposed Rate</u> No Proposed Rate Changes to this Rider		
		Reconnec Tariff Shee	tion of Service et No. 81)	
Reconnect charge for service which has been \$90.00 \$110.00 \$110.00				
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer		\$90.00		\$110.00
If service is discontinued because o	f fraudulent use	estimated	l gas used 1ses incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.



Tariffs

Continued from Page 1A

president has imposed steep levies on goods from foreign countries, igniting international furor and disrupting the global economy.

The president has claimed broad authority to set tariffs under IEEPA, which is meant to address "unusual and extraordinary" threats during a national emergency. The law has historically been used to impose sanctions on enemies of the United States or freeze their assets. Trump is the first U.S. president to use it to impose tariffs.

When Trump announced large reciprocal tariffs on a slew of nations in April, he called the trade deficit a national emergency that justified his 10% acrossthe-board tariff on all imports, plus higher rates for countries with which the United States has the largest trade deficits, particularly China.

He later paused most of the levies while he negotiated trade deals.

The trade court ruling came in a pair of lawsuits, one filed by the nonpartisan Liberty Justice Center on behalf of five small U.S. businesses that import goods from countries targeted by the duties and the other by 13 U.S. states.

The companies, which include a New York wine and spirits importer and a Virginia-based maker of educational kits and musical instruments, have said that the tariffs will hurt their ability to do business.



President Donald Trump holds a chart next to U.S. Secretary of Commerce Howard Lutnick as Trump delivers remarks on tariffs in the Rose Garden at the White House in Washington, DC, on April 2. CARLOS BARRIA/REUTERS

The president has claimed broad authority to set tariffs under IEEPA.

The Justice Department has said the lawsuits should be dismissed because the plaintiffs have not been harmed by tariffs that they have not yet paid, and because only Congress, not private businesses, can challenge a national emergency declared by the president under IEEPA.

"It is not for unelected judges to decide how to properly address a national emergency," White House spokesperson Kush Desai said in a statement. "President Trump pledged to put America First, and the Administration is committed to using every lever of executive power to address this crisis and restore American Greatness.'

White House deputy chief of staff Stephen Miller wrote on social media in response to the ruling that "the judicial coup is out of control."

Contributing: Reuters

Proposed Section D: The Company proposes to delete this section.



Current Rate: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company

Proposed Rate: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers: A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers: Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers: All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period: The consecutive customer billing months of November and December, of one year and the months of January, February The consecutive customer billing months of November and December, of one year and the months of January, Febr and March in the next year. <u>Summer Period</u>: The consecutive customer billing months of April, May, June, July, August, September and October. <u>Winter Base Volumetric Limitation</u>. A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972

December of 197

Summer Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation: A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation: A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

ORDER OF CURTAILMENT
(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:
(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it connet function rates are in the unsumers.

Inc. operating its peak load manufacturing facilities.
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.
(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a por rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Winter is not end or more ducations only for curtailment propess. Such customer must notify Duke Energy Kentucky, Inc. is written consent of the accounts to be effected and the volumes to be combined.
(3) Where additional curtailment is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical. Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

NOTICE

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below

 Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:
 Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s) service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).
 Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:
 Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

Current Rate Proposed Rate \$1,025.00 \$760.00 \$680.00

Installation of Meter Pulse Equipment: If replacement of Meter Index is necessary, additional charge of:

Current Type of Charges: If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will pat be subjusted to any increase. not be subject to any increase.

PENALTIES

PENALTIES Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitations. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

ACTION FUR EACESSIVE USAGE During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

EMERGENCIES In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

EXEMPTION No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan: AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPI ICABILITY

AFFICABLEIT In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

DEFINITIONS Interruptible Transportation (IT) Customers: A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT. Priority Use Customers: Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers: A firm customer shall mean any customer being served under Duke Energy Kentucky Rates; RS, GS, and FT-L.

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L

CURTAILMENT COMMUNICATIONS To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment. To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its

properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate

Proposed Type of Charges: If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase	Total Increase
	(\$)	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS — Industrial Service	\$463,527	19.9%
Rate GS — Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

مەن. بەت 125.8% The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average	montiny	Fercent
	Ccf/Bill	Increase (\$	5) Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

⁴ IMBS revenues are credited to sales customers through the GCA

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice. Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. on the application.

on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Parish

Continued from Page 1A

McQuaide and walked him out of the church.

'It's sad and embarrassing'

Police Capt. Mitch Hill said the archdiocese had asked police to attend the service in case there were disruptions. He said McQuaide, who could not be reached for comment, was not detained or charged with a crime.

Bachman did not respond to calls or an email seeking comment. But an archdiocese spokeswoman, Jennifer Schack, said the allegation that Bachman used a parish-owned computer to access pornography is false.

Casey said in his statement that Bachman would begin a sabbatical in July, which he said was planned prior to the accusations and is unrelated to them.

Todd Zureick, the Visitation parishioner who filed a complaint with the archdiocese about the pornography allegation, said he saw images on the computer that included thumbnail links to adult pornography sites and other sites with explicit content. He said he received the images from a third party, whom he has not identified, and then shared them with the archdiocese in April.

Zureick said he does not believe the images are illegal but that they are inappropriate for a workplace, especially a church.

He said the archdiocese failed to adequately investigate the complaint, which has resulted in the public airing of accusations and more frustration among parishioners.

"It's sad and embarrassing that the lack of institutional control and leadership at Visitation has led to this," Zureick said.

Casey, however, said in his statement that the matter was investigated thoroughly and that no misconduct was revealed

"Both Father Siciliano and Father Bachman are priests in good standing in the Archdiocese of Cincinnati," Casey wrote. "There are no ecclesiastical investigations being conducted related to their conduct."

He also described some of the accusations that have been made as "defamatory statements" and said Green Township Police have found no criminal misconduct related to any priest at Visitation.

Another investigation connected to the church

Hill confirmed his department has found no criminal wrongdoing. But police records show they did investigate an unrelated complaint in late 2023 with connections to Visitation.

The name of the person who filed the complaint is redacted, because of a state law that conceals the names of crime victims. But The Enquirer found the property listed on the complaint is

owned by the archdiocese and matches Bachman's address.

According to a police report, the man who filed the complaint said he had been encouraged by an unknown person he'd met online to deposit money into an investment account. By the time he realized it was "a scam," the police report said, he had deposited \$58,000.

Weeks later, the man who filed the complaint said he'd been contacted again by the person he'd met online, and this time she was threatening to reveal sexually explicit conversations he'd had with her "to his parishes" if he didn't pay more money.

Hill said police, who investigated the matter as a telecommunications fraud. don't know if that threat was carried out. But he said the \$58,000 investment was never recovered.

Schack did not respond late Monday when asked if archdiocese officials were aware of the fraud investigation.

Casey's statement also does not mention the fraud investigation.

Parish petition raised concerns about management

Long before the uproar last weekend, parishioners at Visitation, St. Jude in Bridgetown and St. Joseph in North Bend had expressed concerns about leadership in their parishes. All three parishes are part of a "family of parishes" that is overseen by Siciliano and Bachman.

The parish family was created a few years ago as the archdiocese began consolidating parishes and schools into groups that could share resources and priests. Those changes have, at times, upset parishioners.

A change.org petition started early this year listed a string of complaints and concerns from parishioners at Visitation, St. Jude and St. Joseph about the operation of their parishes and parish schools.

"We ... are deeply concerned about the current direction of leadership and decision-making within our parish," the petition states. It goes on to request better communication from church leaders, more transparency in parish finances, more autonomy for school faculty and protection from retaliation for parishioners who speak out.

As of Monday, the petition had 651 signatures.

Maggie Lysaght, the Visitation parishioner who started the petition, said the concerns expressed in the petition are based on input from more than 200 parishioners. She said the problems they reveal shouldn't be overshadowed by the pornography accusations that arose at the church last weekend.

"There are a lot of unhappy parishioners," she said.

In his statement, Casey indicated he's aware the consolidation of parishes might be a challenge for some parishioners.

"Times of change can be difficult," he wrote. "We may not like some decisions that are made, and things may not always unfold according to our personal preferences.

NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Proposed Description of Sheet No. 82:

20041 401011101111001		
	<u>Residential Service</u> (Gas Tariff Shee	
Customer Charge per month Base Rate for all Ccf GCA* for all Ccf Total Rate (Base Rate + GCA) for all Ccf	Current Rate \$17.50 \$0.52474 \$0.82800 \$1.35274	<u>Proposed Rate</u> \$21.00 \$0.73613 \$0.82800 \$1.56413
	<u>General Service -</u> (Gas Tariff Shee	
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080
*The proposed rates do not include the re-	gular and guartarly ad	livetments to the ges sect of

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

<u>Full Requirements Aggregation Service – Rate FRAS</u> (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

- Inder-deliveries (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in
- any calendar month; and (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

 (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
 (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. Proposed Net Monthly Bill – Operational Flow Orders: ver-deliveries Over-deliveries will be confiscated by the Company and used for its general supply requirements, without

(ii) Over-delivers will be consistented by the company and used for its general supply requirements, without compensation to Supplier, and
 (iii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
 (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries
(c) Under-deliveries
(d) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
(ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
(iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and

any calendar month; and (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS

Dist	<u>Distributed Generation Service – Rate DGS</u> (Gas Tariff Sheet No. 59)			
	Current Rate	Proposed Rate		
Administration Charge	\$25.00	No Proposed		
Minimum Capacity Reservation Charge	\$2.00	Rate Changes		
Facilities Charge	Per Service Agreement	to this Rider		
Delivery Charge	Per Applicable Service Tariff			

<u>Main Extension Policy – Rider X</u> (Gas Tariff Sheet No. 60)

Current Rate: <u>Surrent Rates</u> Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more

<u>Proposed Rate:</u> There are no proposed rate changes to this rider.

<u>Demand Side Management Cost Recovery Rider – Rider DSM</u> (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Ride

- $\begin{array}{l} \mathsf{PC} = \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Cost} \ \mathsf{Recovery} \\ \mathsf{LR} = \mathsf{Lost} \ \mathsf{Revenue} \ \mathsf{from} \ \mathsf{Decreased} \ \mathsf{Throughput} \ \mathsf{Recovery} \\ \mathsf{PI} = \ \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Incentive} \ \mathsf{Recovery} \\ \mathsf{BA} = \ \mathsf{DSM} \ \mathsf{Balance} \ \mathsf{Adjustment} \end{array}$

<u>Demand Side Management Rate – Rider DSMR</u> (Gas Tariff Sheet No. 62) Current Rate Proposed Rate

DSMR per Ccf Home Energy Assistance Program per bill

No Proposed Rate Changes to this Rider

\$0.30 <u>Weather Normalization Adjustment Rider — Rider WNA</u> (Gas Tariff Sheet No. 65)

- Over-deliveries
 Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

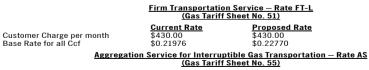
- Inder-deliveries
 Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
 (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 (2) the operative domend charge on the OE Obstruction T big observe a but and transportation commodity that areas in a scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries (1) Over-deliveries Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- compensation to Supplier; and (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool
- operator's failure to comply with the OFO; and
 (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

	<u>Interruptible Transportation Service – Rate IT</u> (Gas Tariff Sheet No. 50)		
	Current Rate	Proposed Rate	
Customer Charge per month	\$430.00	\$430.00	
Base Rate for all Ccf	\$0.11300	\$0.11878	

Current Charges for Unauthorized Deliveries: Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

required to effectuate compliance with the interruptible provisions of this rate. **Proposed Charges for Unauthorized Deliveries:** Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.



<u>Current Rate</u>: Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

. <u>Proposed Rate:</u> There are no proposed changes to this rate.

<u>Gas Trading Service – Rate GTS</u> (Gas Tariff Sheet No. 57) Current Rate

Per Transaction

Proposed Rate No proposed changes

<u>Interruptible Monthly Balancing Service – Rate IMBS</u> (Gas Tariff Sheet No. 58)

Proposed Rate \$0.3915

Current Net Monthly Bill – Operational Flow Orders:

All Pools per Mcf

(i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date

Current Rate \$0.1366

(ii) Corporations will be caused using the pool operation and fuel to weat the fourth of the company's city gate; and
 (iii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

<u>Pipeline Modernization Mechanism – Rider PMM</u> (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	<u>Current Rate</u>	<u>Proposed Rate</u>
sidential (Rate RS)	\$0.12 / Ccf	No Proposed
ieral Service (Rate GS)	\$0.03 / Ccf	Rate Changes
n Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
erruptible Transportation (Rate IT)	\$0.00115 / Ccf	

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<u>Current Rate:</u> Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AMO7 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AMO7 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of AldyI-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)					
GCA Rate	Current Rate EGC + RA +	AA + BA	Proposed Rate No Proposed R	<u>e</u> ate Changes to this Rider	
EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment					
Gas		nt Transit Tariff She	ion Rider – Ride et No. 77)	er GCAT	
Charge (Credit) per Ccf \$0.0037 No Proposed Rate Changes to this Rider					
<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)					
Bad Check Charge	Current Rate \$5.00		Proposed Rate No Proposed R	<u>e</u> ate Changes to this Rider	
Charge for Reconnection of Service (Gas Tariff Sheet No. 81)					
Reconnect charge for service which has been disconnected due to enforcement of Rule 3		<u>Current F</u> \$90.00	Rate	Proposed Rate \$110.00	
Reconnect charge for service which disconnected within the preceding t months at the request of the custon	welve	\$90.00		\$110.00	
If service is discontinued because o	f fraudulent use	estimated	l gas used 1ses incurred	\$110.00 plus estimated gas used and expenses incurred by the Company	

Current Section D:

customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.



Police arrest man after toddler shot with unsecured handgun

David Ferrara

Cincinnati Enquirer USA TODAY NETWORK

Cincinnati police arrested the man in connection with a 2-year-old who was shot this weekend in what Chief Teresa Theetge called "negligence by a gun owner" to secure their firearm.

Officers say the child was shot with a handgun around noon on May 31, according to a department news release. Officers responded to the 2500 block of Nottingham Road in the Villages at Roll Hill after a call was made about the shooting.

When they arrived to the apartment complex, they found the toddler with a gunshot wound. The child was taken to Cincinnati Children's Medical Center and is in stable condition, the news release says.

Carmelo Anderson, 21, is charged with tampering with evidence.

Court documents state Anderson gave the handgun to someone and told them to "get rid of it."

Chief, long advocate for safe storage, calls for citizens to lock their guns

Chief Theetge said she is "outraged and heartbroken" about the shooting and called for citizens to safely secure their guns away from children.

"Fellow Cincinnatians, I urge you to help spread the word: firearms must be secured, before another child pays the price," Theetge said in a statement June 2. "This is not just a call to action - it is a duty we all share. The time to act is now."

Theetge and the City of Cincinnati have long been advocates in Ohio for efforts to curb gun violence, including tougher regulations on the safe storage of firearms to keep them away from children.

A 2023 ordinance by the city to regulate gun storage, under existing child endangerment laws, was blocked by an Ohio state appeals court. State law bans most local gun regulations, the court said in 2024 ruling.

The ordinance stated firearms should not be stored where "a child is able to gain access to the firearm," and that failing to do so creates a substantial risk to the health and safety of a child. It was written to allow charges to be filed even if no one is hurt in an incident.

"Thank God this child is still alive," Theetge said of the shooting. "I've said it before, and I'll say it again: this cannot keep happening. We have a shared responsibility to protect our innocent, curious children.'

CPS

Continued from Page 1A

vocal against cutting social workers at recent board meetings.

The district could also see property sales.

Board members gave approval to the administration to sell properties. One that's likely to sell is a set of tennis courts above Coy Field near the University of Cincinnati, said Daniel Hoying, an attorney for the district. The property is expected to bring in \$500,000 or more, he said. The district did not discuss selling school buildings currently in use.

The board previously approved cutting the district's contract with the Cincinnati Health Department to supply nurses, and could make other such cuts of third-party contracts. It's not clear which, however.

The cost-saving measures are in response to an anticipated budget gap of roughly \$51 million to \$52 million between the current fiscal year and the upcoming one.

The gap is due to the amount of money the district will likely receive from government funding in the upcoming year, it said.

The district's COVID-19 pandemic funds, which provided relief for kids struggling after the pandemic, have dried up and the Ohio legislature's draft budget for the upcoming fiscal vear shows a drop in funding to public schools, the district said.

A district spokesperson said the budget gap is not due to the district overspending.

District officials are scrambling to finalize a balanced budget before the June 30 deadline. Some board members expressed concern that, even after the June 2 meeting, a clear way to a balanced budget before the deadline does not exist.

Member Ben Lindy stressed it is important to protect and improve the district's academics through the process.

"The most cost-effective investment we can make is for us to fund training and support for teachers so that we help them implement the high-quality curricula we've already purchased," Lindy told The Enquirer.

"This kind of investment is 40 times more cost-effective than class size reductions," he said, citing a statistic from the policy institute Center for American Progress.

The board tasked Cincinnati Public Schools administrators to identify how the district can help teachers better implement curricula.

Board members also expressed hesitation in cutting social workers and paraprofessionals. Some members said doing so would go against the district's goals to improve academic outcomes and wellness for students.

The board asked the administration to look into how cuts could be made that are in alignment with these goals.

The next time the board will meet to discuss the district's budget is June 23.

NOTICE

<u>Proposed Section D:</u> The Company proposes to delete this section.

Local Government Fee (Gas Tariff Sheet No. 82)

<u>Current Rate:</u> The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate: The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

<u>Curtailment Plan for Management of Available Gas Supplies</u> (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

<u>Special Gas Service Contract Customers:</u> A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers: Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers: All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period: The consecutive customer billing months of November and December, of one year and the months of January, February

The consecutive customer billing months of November and December, of one year and the months of January, Febr and March in the next year. <u>Summer Period</u>: The consecutive customer billing months of April, May, June, July, August, September and October. <u>Winter Base Volumetric Limitation</u>: A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972

December of 1972

December of 1972. Summer Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and

Adjusted Winter Volumetric Limitation: A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation; A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in

The Special Gas Service Contract Customer will be curtailed to the extent of its on-peak usage influctual noted in the customer's contract whenever:
 (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumers of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.
 (b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that

Inc. operating its peak load manufacturing facilities.
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.
(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a por rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment propess. Such customer must notify Duke Energy Kentucky, Inc. 's written consent of the accounts to be effected and the volumes to be combined.
(3) Where additional curtailment is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customere suing under 50,000 cubic feet of gas pe

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical. Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below

 Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:
 Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s) service announcement(s). Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).
 Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:
 Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

If replacement of Meter Index is necessary, additional charge of:

SERVICE RESTRICTIONS DURING CURTAILMENT During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

Installation of Meter Pulse Equipment:

CONSEQUENCES OF NONCOMPLIANCE During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Current Rate Proposed Rate \$1,025.00 \$760.00 \$680.00

Current Type of Charges: If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working

Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will pat be subjusted to any increase. not be subject to any increase.

PENALTIES

PENALTIES Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitations. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

ACTION FUR EACESSIVE USAGE During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

EMERGENCIES In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

EXEMPTION No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan: AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPI ICABILITY

AFFICABLEIT In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

DEFINITIONS Interruptible Transportation (IT) Customers: A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT. Priority Use Customers: Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers: A firm customer shall mean any customer being served under Duke Energy Kentucky Rates; RS, GS, and FT-L.

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L

CURTAILMENT COMMUNICATIONS To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment. To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its

properly, the Company may charge the customer for any additional trip to the meter

<u>Proposed Type of Charges:</u> If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over ci total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows Total Increase

	Total Increase	Total Increase
	(\$)	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS — Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

ېه در در مې The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Average Monthly Percent

	Average	wontniy	Percent	
	Ccf/Bill	Increase (\$	5) Increase (%)	
Rate RS – Residential Service:	51	\$14.28	16.8%	
Rate GS – Commercial Service	363	\$86.27	19.3%	
Rate GS — Industrial Service	1,005	\$226.46	19.9%	
Rate GS – Other Public Authority Service	749	\$170.56	19.8%	
Rate FT-L — Firm Transportation Service	16,596	\$131.77	3.2%	
Rate IT — Interruptible Transportation Service	73,227	\$423.25	4.8%	
Rate IMBS — Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%	

IMBS revenues are credited to sales customers through the GCA

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice. Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application. on the application.

on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

UC facility

Continued from Page 1A

facility - instead of two - that could accommodate both the football team and all student-athletes.

"It also gives our campus that 'wow factor,' " Daniels said, "and the type of building that's befitting of the architectural accomplishments on our campus."

The building was named one of The Enquirer's top 10 projects to watch in Greater Cincinnati.

A sawtooth, see-through facade on Jefferson Avenue

The practice facility's eastern facade features a sawtooth-like design with cladding that alternates between metal panels and translucent polycarbonate.

Polycarbonate, a lightweight, durable plastic that draws in diffused natural light, is becoming a common exterior material found in sports architecture.

At Cincinnati, the panels are attached to multi-story steel trusses fabricated in Walton, Kentucky, and set up onsite to align with the practice field at every yard line.

The field is also positioned directly south of the Bearcats' existing outdoor practice field. The roof of the indoor facility slightly hangs over it.

'Our athletic director likes to say this has a Sydney Opera House-vibe with the angle of the roof pointed up to the sky," Daniels added.

The Enquirer toured the inside of the University of Cincinnati's Sheakley Indoor Practice Facility and Athletics Performance Center during construction in December. ALBERT CESARE/THE ENQUIRER

The attached performance center houses the rest of the facility's offerings: Garage-style glass doors open up from the weight room to the practice field. Above are the football staff's offices and a recruit waiting area that overlooks the

field.

NOTICE

Brent Cutshall, project director at Gensler, said the University of Cincinnati wanted everything to be interconnected.

"It's really about the inclusion of all need to be their best."

the spaces necessary to support them in their endeavors," he said. "We looked at the daily journey of the student-athlete and tried to create spaces where they're easily interacting with everyone they

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no somer than June 2, 2025, Duke Energy kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates an	e applicable to the Company's	service area including the following communities:
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10) Current Description of Sheet No. 82:

Proposed Description of Sheet No. 82:

Local Government Fee.				
	<u>Residential Servic</u> (Gas Tariff Shee			
Customer Charge per month	Current Rate \$17.50	Proposed Rate \$21.00		
Base Rate for all Ccf	\$0.52474	\$0.73613		
GCA* for all Ccf	\$0.82800	\$0.82800		
Total Rate (Base Rate + GCA) for all Ccf		\$1.56413		
<u>General Service – Rate GS</u> (Gas Tariff Sheet No. 31)				
Current Rate Proposed Rate				
Customer Charge per month	\$58.00	\$65.00		
Base Rate for all Ccf	\$0.37443	\$0.59280		
GCA* for all Ccf	\$0.82800	\$0.82800		
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080		
*The proposed rates do not include the re-		justments to the gas cost adjustment (GCA) mechanism		

and final rates could vary based upon this mechanism and final orders by the Commission <u>Full Requirements Aggregation Service – Rate FRAS</u> (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

(1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance,

- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in
- any calendar month; and (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

- a) Over-deliveries
 b) Over-deliveries
 c) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
 c) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
 (iii) An OFO over-deliveries of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

- (b) Under-deliveries
 (c) Under-deliveries
 (c) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
 (c) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Columbia 600 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 (c) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and

 - any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. Rate DGS <u>tion Service —</u> f Sheet No. 59)

Proposed Rate No Proposed Rate Changes

Proposed Rate No Proposed Rate Changes to this Rider

to this Rider

Dist	ributed Generation Servic	e – Rate
	(Gas Tariff Sheet No.	59)
	Current Rate	Prop
Administration Charge	\$25.00	No P
Minimum Capacity Reservation Charge	\$2.00	Rate
Facilities Charge	Per Service Agreement	to th
Delivery Charge	Per Applicable Service Tar	iff
	Main Extension Policy –	Rider X
	(Gas Tariff Sheet No.	60)
Current Rate:		
Normal Extansions An extension of one	hundred (100) feet or less sl	nall he m

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one vear or more

Proposed Rate: There are no pro oposed rate changes to this rider.

<u>Demand Side Management Cost Recovery Rider – Rider DSM</u> (Gas Tariff Sheet No. 61)

DSM Charge

Current Rate PC + LR + PI RA

- $\begin{array}{l} \mathsf{PC} = \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Cost} \ \mathsf{Recovery} \\ \mathsf{LR} = \mathsf{Lost} \ \mathsf{Revenue} \ \mathsf{from} \ \mathsf{Decreased} \ \mathsf{Throughput} \ \mathsf{Recovery} \\ \mathsf{PI} = \mathsf{DSM} \ \mathsf{Program} \ \mathsf{Incentive} \ \mathsf{Recovery} \\ \mathsf{BA} = \mathsf{DSM} \ \mathsf{Balance} \ \mathsf{Adjustment} \end{array}$

<u>Demand Side Management Rate – Rider DSMR</u> (Gas Tariff Sheet No. 62)

- Current Rate \$0.001249
- plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO): Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity
- Supplier will be subject to a daily charge based on the per Dekatnerm difference between the scheduled quantity and the actual deliveries multiplied by \$15/0TH; plus
 the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any colored results.
- one month's demand charges on the or cland any calendar month; and the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the (4) th date of the OFO shortfall.

Over-deliveries

Custom Base Ra

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
 An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
 Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

		tation Service – Rate IT Sheet No. 50)
	Current Rate	Proposed Rate
ier Charge per month	\$430.00	\$430.00
ate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries: Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries: Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interactor is include program to company for any unteractor is upon the area well as the operthe Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
Customer Charge per month Base Rate for all Ccf	Current Rate \$430.00 \$0.21976	Proposed Rate \$430.00 \$0.22770	
Aggregat	tible Gas Transportation – Rate AS Sheet No. 55)		

Current Rate: Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all their pool will be combined into a single pool usage number, which will be matched against the pool customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate: There are no proposed changes to this rate.

	Gas Trading Ser (Gas Tariff S	
	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes
		ncing Service – Rate IMBS
	(Gas Tariff S	heet No. 58)
	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915
Current Net Monthly Bill	Operational Flow Orders	

Gurrent Net Monthly Bill – Operational Flow Orders: (a) Over-deliveries

- a) Uver-deliveries
 (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
 (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, (i) plus transportation and fuel charges to the Company's city gate

Proposed Rate No Proposed Rate Changes to this Ride DSMR per Ccf Home Energy Assistance Program per bill \$0.30 Weather Normalization Adjustment Rider – Rider WNA

(Gas Tariff S	(Gas Tariff Sheet No. 65)		
Current Factors	Proposed Factors		
1.047887	0.986070		
0.015467	0.014698		
9.159645	11.921161		
0.096462	0.100621		
	(Gas Tariff S Current Factors 1.047887 0.015467 9.159645		

Pipeline	Modernization Med	hanism – Rider PMM	
	(Gas Tariff Sheet No. 66)		
urcharge or Credit per Ccf			
	Current Rate	Proposed Rate	
ntial (Rate RS)	\$0.12 / Ccf	No Proposed	
I Service (Rate GS)	\$0.03 / Ccf	Rate Changes	
ansportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider	
ntible Transportation (Rate IT)	\$0.00115 / Ccf		

PMM St

Reside

Genera

Firm Tr

Current Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is increase or decrease as shown below. which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate: Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with Instruction but not limited to safety advisory bulletins, promulgate Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)				
GCA Rate	Current Rate EGC + RA +	AA + BA	Proposed Rate	e ate Changes to this Rider
EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment				
Gas	Cost Adjustme (Gas	nt Transit Tariff She		er GCAT
Charge (Credit) per Ccf	Current Rate \$0.0037		Proposed Rate No Proposed R	e ate Changes to this Rider
		d Check C Tariff She		
Bad Check Charge	Current Rate \$5.00		Proposed Rate No Proposed R	e ate Changes to this Rider
Charge for Reconnection of Service (Gas Tariff Sheet No. 81)				
Reconnect charge for service which disconnected due to enforcement of		Current F \$90.00	late	Proposed Rate \$110.00
Reconnect charge for service which disconnected within the preceding t months at the request of the custon	welve	\$90.00		\$110.00
If service is discontinued because o	f fraudulent use	estimated	l gas used ises incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

> For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. T soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.





Dr. Catherine Romanos, with the Women's Med Center in Kettering, near Dayton, performs a sonogram on a woman from Kentucky. LIZ DUFOUR/THE ENQUIRER

Abortions

Continued from Page 1A

the patient is given adequate information to make a life-changing decision."

But Abortion Forward Executive Director Kellie Copeland isn't convinced.

"This whole proposal is bizarre," Copeland said. "Ohio had a medically unnecessary 24-hour waiting period before the passage of the Ohio Reproductive Freedom Amendment. It has been ruled unconstitutional by the courts and blocked from enforcement. Politicians like Reps. Josh Williams and Mike Odioso clearly do not care about the law or what is best for patients."

The bill is in the early stages and hasn't been assigned to a House committee for review.

State government reporter Jessie Balmert can be reached at jbalmert@ gannett.com or @jbalmert on X.

Pureval

Continued from Page 1A

been acknowledged, there was an incomplete campaign finance report. It's now been corrected and those debts have been properly reflected."

Pureval lawyer: Law should be clarified

Pureval's attorney, Don McTigue, told the commissioners in the meeting the campaign has made payments to the three firms since Hartman filed the complaint. The campaign also amended the cover page of the campaign finance report to reflect the debt.

He argued before the commission that they believe Ohio law doesn't recognize debts as campaign contributions.

"What we need here, if we want to convert this to in-kind (contributions), we need a legislative change that would put everybody on notice," McTigue said. "It would put the candidates, the committees, the treasurers and the creditors on notice."

Latest complaint against Pureval

Hartman, in the hearing, asked for a full hearing before the elections commission.

The fact that they're paying now suddenly, after we finally raised the issue, has nothing to do with it," Hart-

"The fact that they're paying now suddenly, after we finally raised the issue, has nothing to do with it. If that debt was forgiven, that's an in-kind contribution."

Curt Hartman

Attorney who asked the Ohio Elections Commission to investigate Aftab Pureval's campaign

man said. "If that debt was forgiven, that's an in-kind contribution."

The commission opted to render a decision and \$50 fine during the meeting, considered a preliminary review, instead of a full hearing on the issue.

Pureval didn't immediately respond to a request for comment June 9.

Hartman and other area Republicans who at one time were associated with an anti-tax group known as the Coalition Opposed to Additional Spending and Taxes, or COAST, have filed electionsrelated complaints against Pureval before. One filed by area Republican antitax activist Mark Miller resulted in punitive action against Pureval: a \$100 fine in 2018.

Pureval is up for reelection this year and just won a three-candidate primary with 83% of the vote. He faces Republican Cory Bowman, the half-brother of Vice President JD Vance.

Proposed Section D: The Company propose ompany proposes to delete this section

Local Government Fee (Gas Tariff Sheet No. 82)

<u>Current Rate:</u> The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

<u>Proposed Rate:</u> The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies

(Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers: A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers: Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement <u>Non-Domestic Customers</u>. All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers. <u>Winter Period</u>. <u>The consecutive customer billing months of November and December, of one year and the months of January, February</u> and March in the next year

Summer Period: The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

December of 1972. Summer Base Volumetric Limitation: A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and

October of 1972. <u>Adjusted Winter Volumetric Limitation:</u> A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment. <u>Adjusted Summer Volumetric Limitation:</u> A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT (1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever: (a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s

supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, operating its peak load manufacturing facilities.

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers. CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

NOTICE

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

 Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:
 Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
 In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s) service announcement(s).

service announcement(s).
Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:
Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).
Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:
Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s). service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage

Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

Current Rate

Proposed Rate

\$760.00

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it

upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment. (2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc.; written annore met sering and receive Duke Energy Kentucky, Inc.; swritten consent of the accounts to be effected and the volumes to be combined. (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) (3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2). (4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

CARKY-UVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

PENALTIES Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitations. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

PENALTY REFUND Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded. BILLING OF PENALTIES Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

EMERGENCIES In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky

(Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT. Priority Use Customers

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption

prior to and during a curtailment. To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its

stallation of N Pulse Equipment If replacement of Meter Index is necessary, additional charge of: \$680.00

<u>Current Type of Charges:</u> If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

<u>Proposed Type of Charges:</u> If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase	Total Increase
	(\$)	(%)
Rate RS — Residential Service:	\$17,139,137	16.8%
Rate GS — Commercial Service	\$6,985,263	19.3%
Rate GS — Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L — Firm Transportation Service	\$238,374	3.2%
Rate IT — Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

Average	Monthly	Percent
Ccf/Bill	Increase (\$) Increase (%)
51	\$14.28	16.8%
363	\$86.27	19.3%
1,005	\$226.46	19.9%
749	\$170.56	19.8%
16,596	\$131.77	3.2%
73,227	\$423.25	4.8%
89,823	\$2,289.59	186.6%
	Ccf/Bill 51 363 1,005 749 16,596 73,227	Ccf/Bill Increase (\$ 51 \$14.28 363 \$86.27 1,005 \$226.46 749 \$170.56 16,596 \$131.77 73,227 \$423.25

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice. Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

on the application. Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc. ky.gov, at the Commission's office at 211 Sover Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

i ne proposeo gas rates are a	applicable to the company s:	service area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82: Local Franchise Fee

Proposed Description of Sheet No. 82:

Local Government Fee

Customer Charge per month

Customer Charge per month

Base Rate for all Ccf

CCA* for all Cof

Base Rate for all Ccf GCA* for all Cof

	<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)		
Current Rate	Proposed Rate		
\$17.50	\$21.00		
\$0.52474	\$0.73613		
\$0.82800	\$0.82800		

Total Rate (Base Rate + GCA) for all Ccf \$1.35274 \$1 56413 General Service - Rate GS (Gas Tariff Sheet No. 31) Current Rate Proposed Rate \$58.00 \$65.00 \$0.37443 \$0.59280 \$0.82800 to 82800

Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080		
*The proposed rates do not include the reg	gular and quarterly	adjustments to the gas of	ost adjustment (GCA) mechanism	
and final rates could vary based upon this	mechanism and fir	al orders by the Commis	sion.	

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OEO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT			
(Gas Tariff Sheet No. 50)			
Current Rate	Proposed Rate		

\$430.00

\$0.11300

\$430.00

\$0.11878

Customer Charge per month Base Rate for all Ccf

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
Customer Charge per month Base Rate for all Ccf	<u>Current Rate</u> \$430.00 \$0.21976	Proposed Rate \$430.00 \$0.22770	
Aggreg		iptible Gas Transportation – Rate AS If Sheet No. 55)	

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Trans

All Pools

Current

There are no proposed changes to this rate.

		<u>Service – Rate GTS if Sheet No. 57)</u>	
action	<u>Current Rate</u> \$5.00	<u>Proposed Rate</u> No proposed changes	
		alancing Service – Rate IMBS (f Sheet No. 58)	
per Mcf	Current Rate \$0.1366	Proposed Rate \$0.3915	
<u>Net Monthly Bill –</u>	Operational Flow Orders:		

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(h) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month- and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall

Proposed Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- compensation to Supplier, and (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the poul operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables
- or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

U	(Gas Tariff Sheet No. 59)		
	Current Rate	Proposed Rate	
Administration Charge	\$25.00	No Proposed	
Minimum Capacity Reservation Charge	\$2.00	Rate Changes	
Facilities Charge	Per Service Agreement	to this Rider	

Per Applicable Service Tariff

Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Delivery Charge

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more



Distributed Constation Service - Pate DCS

Proposed Rate:

There are no proposed rate changes to this rider

Demand Side Management Cost Recovery Rider - Rider DSM

PC + LR + PI + BA

\$0.30

(Gas Tariff Sheet No. 61) Current Rate Proposed Rate

No Proposed Rate Changes to this Rider

DSM Charge

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Management Rate - Rider DSMR
(Cap Tariff Sheat No. 62)

DSMR per Ccf

Home Energy Assistance Program per bill

Current Rate Proposed Rate \$0.001249 No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider - Rider WNA

	(Gas Tariff Sheet No. 65)		
	Current Factors	Proposed Factors	
Load for RS	1.047887	0.986070	
Sensitivity Factor for RS	0.015467	0.014698	
Load for GS	9.159645	11.921161	
Sensitivity Factor for GS	0.096462	0.100621	

	Pipeline Modernization Mechanism - Rider PMM
	(Gas Tariff Sheet No. 66)
PMM Surcharge or Credit per Ccf	

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate-

Base

Heat Base

Heat

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of AldyI-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

	<u>Gas Cost Adjustment Clause – Rider GCA</u> (<u>Gas Tariff Sheet No. 70)</u>			
GCA Rate	<u>Current Rate</u> EGC + RA + A	AA + BA	<u>Proposed Rate</u> No Proposed Ra) ate Changes to this Rider
EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment				
<u>6</u>			<u>ition Rider – Ri</u> eet No. 77)	der GCAT
Charge (Credit) per Ccf	<u>Current Rate</u> \$0.0037		Proposed Rate No Proposed Ra	ate Changes to this Rider
		<u>Bad Check</u> s Tariff Sh	<u>Charge</u> eet No. 80)	
Bad Check Charge	<u>Current Rate</u> \$5.00		<u>Proposed Rate</u> No Proposed Ra	ate Changes to this Rider
<u>Charge for Reconnection of Service</u> (Gas Tariff Sheet No. 81)			8	
Reconnect charge for service which disconnected due to enforcement o		<u>Current F</u> \$90.00	<u>late</u>	Proposed Rate \$110.00
Reconnect charge for service which disconnected within the preceding months at the request of the custor	welve	\$90.00		\$110.00
If service is discontinued because o	of fraudulent use	estimated	l gas used ises incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee (Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

Winter Period: The consecutive customer billing months of November and December, of one year and the months of January, February and

March in the next year. Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October

Winter Base Volumetric Limitation A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and

December of 1972. Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curlaiment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

NOTICE

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded BILLING OF PENALTIES

Penalties as provided above shall be reflected in the customers service hill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan

AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites: medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission Firm Customers

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L. CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions; In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use:

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use; · In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service

announcement(s)

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage

Meter Pulse Service - Rate MPS (Gas Tariff Sheet No. 84)

Proposed Rate

\$1,025.00

\$760.00

	Current Rate
Installation of Meter Pulse Equipment:	\$970.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows: icrease

	<u>Total Increase</u>	Total Inc
	(\$)	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Mandala . Percent

	<u>Average</u>	MONTNIY	Percent
	Ccf/Bill	Increase (\$)	Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1252 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.Q. BQX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

ine proposed gas rates are	applicable to the company's :	service area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82: Local Franchise Fee

Proposed Description of Sheet No. 82:

Local Government Fee

Customer Charge per month

Base Rate for all Ccf GCA* for all Ccf

<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)	
Current Rate	Proposed Rate
\$17.50	\$21.00
\$0.52474	\$0.73613
\$0.82800	\$0.82800

Total Rate (Base Rate + GCA) for all Ccf \$1.35274 \$1.56413 General Service - Rate GS (Gas Tariff Sheet No. 31) Current Rate Proposed Rate

Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service - Rate IT	
(Gas Tariff Sheet No. 50)	
Current Rate Proposed Rate	

\$430.00

\$0.11878

\$430.00

\$0.11300

Customer Charge per month Base Rate for all Ccf

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)	
Customer Charge per month	Current Rate \$430.00	Proposed Rate \$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770
Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)		

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Trans

All Pools

There are no proposed changes to this rate.

		<u>ervice – Rate GTS</u> (Sheet No. 57)	
action	<u>Current Rate</u> \$5.00	<u>Proposed Rate</u> No proposed changes	
		lancing Service – Rate IMBS † Sheet No. 58)	
per Mcf	Current Rate \$0.1366	<u>Proposed Rate</u> \$0.3915	
Net Monthly Bill -	Operational Flow Orders:		

Current (a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month- and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall

Proposed Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- compensation to Supplier, and (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to
- Supplier's over-deliveries; and (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the poul operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables
- or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

<u>U</u>	<u>(Gas Tariff Sheet No. 59)</u>	
	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider

Per Applicable Service Tariff Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Delivery Charge

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more



Proposed Rate:

There are no proposed rate changes to this rider

Demand Side Management Cost Recovery Rider - Rider DSM

PC + LR + PI + BA

\$0.30

(Gas Tariff Sheet No. 61) Current Rate Proposed Rate

No Proposed Rate Changes to this Rider

DSM Charge

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Management Rate - Rider DSMR
(Cap Tariff Sheat No. 62)

DSMR per Ccf

Home Energy Assistance Program per bill

Current Rate Proposed Rate \$0.001249 No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider - Rider WNA

	(Gas Tariff Sheet No. 65)	
	Current Factors	Proposed Factors
Load for RS	1.047887	0.986070
Sensitivity Factor for RS	0.015467	0.014698
Load for GS	9.159645	11.921161
Sensitivity Factor for GS	0.096462	0.100621

	Pipeline Modernization Mechanism - Rider PMM
	(Gas Tariff Sheet No. 66)
PMM Surcharge or Credit per Ccf	

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate-

Base

Heat Base

Heat

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

GCA R

FGC

RA =

AA =

BA =

Charge

Bad Cl

Recon discon

Recon

discor

month

If serv

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of AldyI-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)				
Rate	<u>Current Rate</u> EGC + RA + P	AA + BA	<u>Proposed Rate</u> No Proposed Ra	te Changes to this Rider
= Expected Gas Cost = Refund Adjustment = Actual Adjustment = Balance Adjustment				
<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u> (Gas Tariff Sheet No. 77)				
ge (Credit) per Ccf	Current Rate \$0.0037		Proposed Rate No Proposed Ra	te Changes to this Rider
<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)				
Check Charge	Current Rate \$5.00		<u>Proposed Rate</u> No Proposed Ra	te Changes to this Rider
Charge for Reconnection of Service (Gas Tariff Sheet No. 81)				
nnect charge for service which I nnected due to enforcement of		<u>Current R</u> \$90.00	<u>ate</u>	Proposed Rate \$110.00
nnect charge for service which I nnected within the preceding tv hs at the request of the custom	velve	\$90.00		\$110.00
vice is discontinued because of	fraudulent use	estimated	gas used ses incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee (Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

Winter Period: The consecutive customer billing months of November and December, of one year and the months of January, February and

March in the next year. Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October

Winter Base Volumetric Limitation A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curlaiment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

NOTICE

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded BILLING OF PENALTIES

Penalties as provided above shall be reflected in the customers service hill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan

AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L. CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions; In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use:

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use; · In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service

announcement(s)

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service - Rate MPS (Gas Tariff Sheet No. 84)

Proposed Rate

\$1,025.00

\$760.00

	Current Rate
Ilation of Meter Pulse Equipment:	\$970.00
placement of Meter Index is necessary, additional charge of:	\$680.00

If rep **Current Type of Charges:**

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

Proposed Type of Charges:

Insta

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows: icrease

	Total Increase	Total Inc	
	(\$)	(%)	
Rate RS – Residential Service:	\$17,139,137	16.8%	
Rate GS – Commercial Service	\$6,985,263	19.3%	
Rate GS – Industrial Service	\$463,527	19.9%	
Rate GS – Other Public Authority Service	\$601,619	19.8%	
Rate FT-L – Firm Transportation Service	\$238,374	3.2%	
Rate IT – Interruptible Transportation Service	\$95,655	4.8%	
Charge for Reconnection of Service	\$1,925	22.2%	
Interdepartmental	\$9,875	19.8%	
Special Contracts	\$851,990	125.8%	

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Mandala . Doroont

	<u>Average</u>	MONTNIY	Percent
	Ccf/Bill	Increase (\$)	Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1252 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.Q. BQX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

i në proposëd gas ratës are	applicable to the company's :	service area including the
Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82: Local Franchise Fee

Proposed Description of Sheet No. 82:

Local Government Fee

Customer Charge per month

Customer Charge per month

Base Rate for all Ccf

Base Rate for all Ccf GCA* for all Ccf

<u>Residential Service – Rate RS</u> (Gas Tariff Sheet No. 30)		
Current Rate	Proposed Rate	
\$17.50	\$21.00	
\$0.52474	\$0.73613	
\$0.82800	\$0.82800	

Total Rate (Base Rate + GCA) for all Ccf \$1.35274 \$1 56413 General Service - Rate GS (Gas Tariff Sheet No. 31) Current Rate Proposed Rate \$58.00 \$65.00 \$0.59280 \$0.37443

GCA* for all Ccf \$0.82800 \$0.82800 Total Rate (Base Rate + GCA) for all Ccf \$1.20243 \$1.42080 *The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism

and final rates could vary based upon this mechanism and final orders by the Commission

Full Requirements Aggregation Service - Rate FRAS (Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
 (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any
- calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OEO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transpo	ortation Service – Rate IT	
(Gas Tariff Sheet No. 50)		
Current Rate	Proposed Rate	

\$430.00

\$0.11878

\$430.00

\$0.11300

Customer Charge per month Base Rate for all Ccf

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

	<u>Firm Transportation Service – Rate FT-L</u> (Gas Tariff Sheet No. 51)		
Customer Charge per month	Current Rate \$430.00	Proposed Rate \$430.00	
Base Rate for all Ccf	\$0.21976	\$0.22770	
Aggreg		<u>iptible Gas Transportation – Rate AS</u> If Sheet No. 55)	

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

Per Trans

All Pools

There are no proposed changes to this rate.

		<u>ervice – Rate GTS</u> <u>t Sheet No. 57)</u>
action	<u>Current Rate</u> \$5.00	Proposed Rate No proposed changes
		ilancing Service – Rate IMBS f Sheet No. 58)
per Mcf	Current Rate \$0.1366	<u>Proposed Rate</u> \$0.3915
Net Monthly Bill – C	perational Flow Orders:	

Current (a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(h) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month- and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall

Proposed Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without
- compensation to Supplier, and (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the poul operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables
- or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month: and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall. Distributed Constation Service - Pate DCS

<u>U</u>	<u>(Gas Tariff Sheet No. 59)</u>		
	Current Rate	Proposed Rate	
Administration Charge	\$25.00	No Proposed	
Minimum Capacity Reservation Charge	\$2.00	Rate Changes	
Facilities Charge	Per Service Agreement	to this Rider	

Per Applicable Service Tariff Main Extension Policy - Rider X (Gas Tariff Sheet No. 60)

Current Rate:

Delivery Charge

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more



Proposed Rate:

There are no proposed rate changes to this rider

Demand Side Management Cost Recovery Rider - Rider DSM

PC + LR + PI + BA

\$0.30

(Gas Tariff Sheet No. 61) Proposed Rate **Current Rate**

No Proposed Rate Changes to this Rider

DSM Charge

PC = DSM Program Cost Recovery

LR = Lost Revenue from Decreased Throughput Recovery PI = DSM Program Incentive Recovery

BA = DSM Balance Adjustment

Demand Side Management Rate - Rider DSMR	
(Cas Tariff Sheet No. 62)	

DSMR per Ccf

Home Energy Assistance Program per bill

Current Rate Proposed Rate \$0.001249 No Proposed Rate Changes to this Rider

Weather Normalization Adjustment Rider - Rider WNA

	(Gas Tariff Sheet No. 65)		
	Current Factors	Proposed Factors	
Load for RS	1.047887	0.986070	
Sensitivity Factor for RS	0.015467	0.014698	
Load for GS	9.159645	11.921161	
Sensitivity Factor for GS	0.096462	0.100621	

	Pipeline Modernization Mechanism - Rider PMM
	(Gas Tariff Sheet No. 66)
PMM Surcharge or Credit per Ccf	

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate-

Base

Heat Base

Heat

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of AldyI-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

<u>Gas Cost Adjustment Clause – Rider GCA</u> (Gas Tariff Sheet No. 70)				
GCA Rate	<u>Current Rate</u> EGC + RA + a	AA + BA	<u>Proposed Rat</u> No Proposed R	<u>e</u> ate Changes to this Rider
EGC = Expected Gas Cost RA = Refund Adjustment AA = Actual Adjustment BA = Balance Adjustment				
<u>Gas Cost Adjustment Transition Rider – Rider GCAT</u> (<u>Gas Tariff Sheet No. 77)</u>				
Charge (Credit) per Ccf	<u>Current Rate</u> \$0.0037	e <u>Proposed Rate</u> No Proposed Rate Changes to this Ride		A
<u>Bad Check Charge</u> (Gas Tariff Sheet No. 80)				
Bad Check Charge	<u>Current Rate</u> \$5.00	<u>Proposed Rate</u> No Proposed Rate Changes to this Rider		
<u>Charge for Reconnection of Service</u> (Gas Tariff Sheet No. 81)				
Reconnect charge for service which has been disconnected due to enforcement of Rule 3		<u>Current F</u> \$90.00	<u>late</u>	Proposed Rate \$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer		\$90.00		\$110.00
If service is discontinued because of fraudulent use		estimated	l gas used ises incurred	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee (Gas Tariff Sheet No. 82)

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

Current Curtailment Plan: AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement. Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers

Winter Period: The consecutive customer billing months of November and December, of one year and the months of January, February and

March in the next year. Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October

Winter Base Volumetric Limitation A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and

December of 1972. Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curlaiment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

NOTICE

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded BILLING OF PENALTIES

Penalties as provided above shall be reflected in the customers service hill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter. AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan

AVAILABILITY Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L. CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions; In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use:

In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use; · In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service

announcement(s)

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage

Meter Pulse Service - Rate MPS (Gas Tariff Sheet No. 84)

Proposed Rate

\$1,025.00

\$760.00

	Current Rate
Installation of Meter Pulse Equipment:	\$970.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows: crease

	Total Increase	Total Inc
	(\$)	(%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows: Mandala . Percent

	<u>Average</u>	MONTNIY	Percent
	Ccf/Bill	Increase (\$)	Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1252 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.Q. BQX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940