

**NOTARIZED PROOF OF PUBLICATION**

**STATE OF KENTUCKY**

**COUNTY OF FRANKLIN**

Before me, a Notary Public, in and for said County and State, this 16<sup>th</sup> day of

June, 2025, came Holly Willard personally known to me, who being

duly sworn, states as follows: that she is the Bookkeeping Assistant of the

Kentucky Press Service Inc. and that she has personal knowledge of the contents of this

affidavit; and that the publications included on the attached list published the Legal Notice for

Duke Energy.

Signed

Holly Willard

Notary Public

Bonnie F. Howard

My commission expires

9-18-2028

KYNP # 14119



101 Consumer Lane - Frankfort, KY 40601  
(502) 223-8821 FAX (502) 226-3867

**Holly Willard**  
**Bookkeeping Assistant**

hwillard@kypress.com  
www.kypress.com

**List of newspapers running the notice for Duke Energy**  
**Attached tearsheets provide proof of publication:**

Covington KY Enquirer—5/30, 6/4 & 6/11

Falmouth Outlook—5/27, 6/3 & 6/10

LINK nky—5/30, 6/6 & 6/13

Warsaw Gallatin Co. News—5/28, 6/4 & 6/11

Williamstown Grant County News—5/29, 6/5 & 6/12

NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

**Current Description of Sheet No. 82:**  
Local Franchise Fee.

**Proposed Description of Sheet No. 82:**  
Local Government Fee.

**Residential Service – Rate RS**  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

**General Service – Rate GS**  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

**Full Requirements Aggregation Service – Rate FRAS**  
(Gas Tariff Sheet No. 44)

**Current Operation Flow Orders (OFO):**

- Under-deliveries
- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
  - (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

**Proposed Operation Flow Orders (OFO):**

- Under-deliveries
- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
  - (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
  - (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries
- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
  - (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
  - (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

**Interruptible Transportation Service – Rate IT**  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

**Current Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

**Proposed Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

**Firm Transportation Service – Rate FT-L**  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

**Aggregation Service for Interruptible Gas Transportation – Rate AS**  
(Gas Tariff Sheet No. 55)

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed changes to this rate.

**Gas Trading Service – Rate GTS**  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Interruptible Monthly Balancing Service – Rate IMBS**  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

**Current Net Monthly Bill – Operational Flow Orders:**

- (a) Over-deliveries
- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
- (b) Under-deliveries
- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
  - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

**Proposed Net Monthly Bill – Operational Flow Orders:**

- (a) Over-deliveries
- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
  - (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.
- (b) Under-deliveries
- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
  - (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
  - (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

**Distributed Generation Service – Rate DGS**  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
(Gas Tariff Sheet No. 60)

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

**Weather Normalization Adjustment Rider – Rider WNA**  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

**Pipeline Modernization Mechanism – Rider PMM**  
(Gas Tariff Sheet No. 66)

	Current Rate	Proposed Rate
PMM Surcharge or Credit per Ccf		
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

**Current Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Gas Cost Adjustment Clause – Rider GCA**  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT**  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

**Bad Check Charge**  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

**Charge for Reconnection of Service**  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

**Current Section D:**

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

**Proposed Section D:**

The Company proposes to delete this section.

**Local Government Fee**



NOTICE

**(Gas Tariff Sheet No. 82)**

**Current Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Proposed Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

**Curtailment Plan for Management of Available Gas Supplies**  
**(Gas Tariff Sheet No. 83)**

**Current Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
**Special Gas Service Contract Customers:**  
A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.  
**Domestic Customers:**  
Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.  
**Non-Domestic Customers:**  
All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.  
**Winter Period:**  
The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.  
**Summer Period:**  
The consecutive customer billing months of April, May, June, July, August, September and October.  
**Winter Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.  
**Summer Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.  
**Adjusted Winter Volumetric Limitation:**  
A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.  
**Adjusted Summer Volumetric Limitation:**  
A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT  
(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:  
(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.  
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.  
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.  
(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.  
(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).  
(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION  
No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES  
Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE  
During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND  
Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES  
Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES  
In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION  
No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION  
Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN  
Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

**Proposed Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
Interruptible Transportation (IT) Customers:  
A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.  
Priority Use Customers:  
Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.  
Firm Customers:  
A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS  
To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.  
To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.  
Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE  
In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT  
There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:  
Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:  
• Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:  
• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:  
• Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE  
Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT  
During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE  
During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

**Current Type of Charges:**  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

**Proposed Type of Charges:**  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES			
The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:			
	Total Increase (\$)	Total Increase (%)	
Rate RS – Residential Service:	\$17,139,137	16.8%	
Rate GS – Commercial Service	\$6,985,263	19.3%	
Rate GS – Industrial Service	\$463,527	19.9%	
Rate GS – Other Public Authority Service	\$601,619	19.8%	
Rate FT-L – Firm Transportation Service	\$238,374	3.2%	
Rate IT – Interruptible Transportation Service	\$95,655	4.8%	
Charge for Reconnection of Service	\$1,925	22.2%	
Interdepartmental	\$9,875	19.8%	
Special Contracts	\$851,990	125.8%	
The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:			
	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%
* IMBS revenues are credited to sales customers through the GCA.			

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:	
PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

Local Government Fee.

Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service – Rate GS  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall

Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee





NOTICE

(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

**Current Description of Sheet No. 82:**  
Local Franchise Fee.

**Proposed Description of Sheet No. 82:**  
Local Government Fee.

Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service – Rate GS  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

**Current Operation Flow Orders (OFO):**  
Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

**Proposed Operation Flow Orders (OFO):**  
Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

**Current Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

**Proposed Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

**Current Net Monthly Bill – Operational Flow Orders:**

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

**Proposed Net Monthly Bill – Operational Flow Orders:**

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

**Current Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

**Current Section D:**

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

**Proposed Section D:**

The Company proposes to delete this section.

Local Government Fee



NOTICE

**(Gas Tariff Sheet No. 82)**

**Current Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Proposed Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

**Curtailment Plan for Management of Available Gas Supplies**  
**(Gas Tariff Sheet No. 83)**

**Current Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
**Special Gas Service Contract Customers:**  
A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.  
**Domestic Customers:**  
Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.  
**Non-Domestic Customers:**  
All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.  
**Winter Period:**  
The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.  
**Summer Period:**  
The consecutive customer billing months of April, May, June, July, August, September and October.  
**Winter Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.  
**Summer Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.  
**Adjusted Winter Volumetric Limitation:**  
A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.  
**Adjusted Summer Volumetric Limitation:**  
A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT  
(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:  
(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.  
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.  
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.  
(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.  
(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).  
(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION  
No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES  
Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE  
During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND  
Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES  
Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES  
In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION  
No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION  
Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN  
Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

**Proposed Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
Interruptible Transportation (IT) Customers:  
A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.  
Priority Use Customers:  
Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.  
Firm Customers:  
A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS  
To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.  
To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.  
Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE  
In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT  
There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:  
Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:  
• Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:  
• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:  
• Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE  
Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT  
During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE  
During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)		
	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00
<b>Current Type of Charges:</b> If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.		
<b>Proposed Type of Charges:</b> If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.		

IMPACT OF PROPOSED RATES		
The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:		
	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%
The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:		
	Average Cct/Bill	Monthly Increase (\$) Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28 16.8%
Rate GS – Commercial Service	363	\$86.27 19.3%
Rate GS – Industrial Service	1,005	\$226.46 19.9%
Rate GS – Other Public Authority Service	749	\$170.56 19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77 3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25 4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59 186.6%
* IMBS revenues are credited to sales customers through the GCA.		

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:	
PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366



NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company’s service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES  
Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:  
Local Franchise Fee.

Proposed Description of Sheet No. 82:  
Local Government Fee.

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):  
Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee



NOTICE

(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period.

In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366



NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company’s service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES  
Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:  
Local Franchise Fee.

Proposed Description of Sheet No. 82:  
Local Government Fee.

Residential Service – Rate RS (Gas Tariff Sheet No. 30)		
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413
General Service – Rate GS (Gas Tariff Sheet No. 31)		
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):  
Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):  
Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; and
- (3) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)		
	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L (Gas Tariff Sheet No. 51)		
	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator’s total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)		
	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries
  - (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
- (b) Under-deliveries
  - (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

- (a) Over-deliveries
  - (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
  - (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.
- (b) Under-deliveries
  - (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
  - (ii) The higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; and
  - (iii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)		
	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)		
	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)		
	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)		
	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)		
	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)		
	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge (Gas Tariff Sheet No. 80)		
	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service (Gas Tariff Sheet No. 81)		
	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

NOTICE

(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366



NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company’s service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

**DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES**  
**Index to Applicable Gas Tariff Schedules and Communities Served**  
**(Gas Tariff Sheet No. 10)**

**Current Description of Sheet No. 82:**  
Local Franchise Fee.

**Proposed Description of Sheet No. 82:**  
Local Government Fee.

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

**Full Requirements Aggregation Service – Rate FRAS**  
**(Gas Tariff Sheet No. 44)**

**Current Operation Flow Orders (OFO):**  
Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

**Proposed Operation Flow Orders (OFO):**

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

**Interruptible Transportation Service – Rate IT**  
**(Gas Tariff Sheet No. 50)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

**Current Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

**Proposed Charges for Unauthorized Deliveries:**

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

**Firm Transportation Service – Rate FT-L**  
**(Gas Tariff Sheet No. 51)**

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

**Aggregation Service for Interruptible Gas Transportation – Rate AS**  
**(Gas Tariff Sheet No. 55)**

**Current Rate:**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**

There are no proposed changes to this rate.

**Gas Trading Service – Rate GTS**  
**(Gas Tariff Sheet No. 57)**

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

**Interruptible Monthly Balancing Service – Rate IMBS**  
**(Gas Tariff Sheet No. 58)**

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

**Current Net Monthly Bill – Operational Flow Orders:**

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

**Proposed Net Monthly Bill – Operational Flow Orders:**

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

**Distributed Generation Service – Rate DGS**  
**(Gas Tariff Sheet No. 59)**

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

**Main Extension Policy – Rider X**  
**(Gas Tariff Sheet No. 60)**

**Current Rate:**

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**

There are no proposed rate changes to this rider.

**Demand Side Management Cost Recovery Rider – Rider DSM**  
**(Gas Tariff Sheet No. 61)**

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

**Demand Side Management Rate – Rider DSMR**  
**(Gas Tariff Sheet No. 62)**

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

**Weather Normalization Adjustment Rider – Rider WNA**  
**(Gas Tariff Sheet No. 65)**

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

**Pipeline Modernization Mechanism – Rider PMM**  
**(Gas Tariff Sheet No. 66)**

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

**Current Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Proposed Rate:**

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Gas Cost Adjustment Clause – Rider GCA**  
**(Gas Tariff Sheet No. 70)**

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

**Gas Cost Adjustment Transition Rider – Rider GCAT**  
**(Gas Tariff Sheet No. 77)**

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

**Bad Check Charge**  
**(Gas Tariff Sheet No. 80)**

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

**Charge for Reconnection of Service**  
**(Gas Tariff Sheet No. 81)**

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

**Current Section D:**

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

**Proposed Section D:**

The Company proposes to delete this section.

**Local Government Fee**



NOTICE

(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period.

In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366



NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

Local Government Fee.

Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service – Rate GS  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee



NOTICE

(Gas Tariff Sheet No. 82)

Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)

Current Curtailment Plan:

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
Special Gas Service Contract Customers:  
A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.  
Domestic Customers:  
Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.  
Non-Domestic Customers:  
All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.  
Winter Period:  
The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.  
Summer Period:  
The consecutive customer billing months of April, May, June, July, August, September and October.  
Winter Base Volumetric Limitation:  
A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.  
Summer Base Volumetric Limitation:  
A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.  
Adjusted Winter Volumetric Limitation:  
A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.  
Adjusted Summer Volumetric Limitation:  
A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT  
(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:  
(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.  
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.  
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.  
(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/ or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.  
(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).  
(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION  
No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES  
Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE  
During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND  
Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.  
BILLING OF PENALTIES  
Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES  
In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION  
No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.  
AMENDMENT, MODIFICATION OR CLARIFICATION  
Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN  
Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Proposed Curtailment Plan:

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
Interruptible Transportation (IT) Customers:  
A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.  
Priority Use Customers:  
Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.  
Firm Customers:  
A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS  
To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.  
To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.  
Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE  
In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT  
There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:  
Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:  
• Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:  
• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:  
• Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE  
Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT  
During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE  
During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

Meter Pulse Service – Rate MPS  
(Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

Current Type of Charges:  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

Proposed Type of Charges:  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.  
Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.  
Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Viscalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wildier
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonis Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:  
Local Franchise Fee.

Proposed Description of Sheet No. 82:  
Local Government Fee.

Residential Service – Rate RS  
(Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service – Rate GS  
(Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$63.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/OTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf: Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/OTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf: Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS

(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.04787	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159545	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

	Current Rate	Proposed Rate
PMM Surcharge or Credit per Ccf		
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.02 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.0002 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.0015 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldy-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Rate Index Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee



NOTICE

**(Gas Tariff Sheet No. 82)**

**Current Rate:**

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Proposed Rate:**

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Curtailment Plan:**

**AVAILABILITY**

Available in entire territory to which tariff Ky P.S.C. Gas No. 2 applies.

**APPLICABILITY**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**DEFINITIONS**

**Special Gas Service Contract Customers:**

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

**Domestic Customers:**

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

**Non-Domestic Customers:**

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

**Winter Period:**

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

**Summer Period:**

The consecutive customer billing months of April, May, June, July, August, September and October.

**Winter Base Volumetric Limitation:**

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

**Summer Base Volumetric Limitation:**

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

**Adjusted Winter Volumetric Limitation:**

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

**Adjusted Summer Volumetric Limitation:**

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

**ORDER OF CURTAILMENT**

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine its adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

**CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION**

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

**PENALTIES**

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

**ACTION FOR EXCESSIVE USAGE**

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

**PENALTY REFUND**

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

**BILLING OF PENALTIES**

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

**EMERGENCIES**

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

**EXEMPTION**

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

**AMENDMENT, MODIFICATION OR CLARIFICATION**

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

**AVAILABILITY OF THE PLAN**

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

**Proposed Curtailment Plan:**

**AVAILABILITY**

Available in entire territory to which tariff Ky P.S.C. Gas No. 2 applies.

**APPLICABILITY**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**DEFINITIONS**

**Interruptible Transportation (IT) Customers:**

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

**Priority Use Customers:**

Gas supply needed for human needs customers and for specific and definable plant protection purposes, including, but not limited to: residential sites, medical facilities, governmental offices, utility companies, production, processing, or transportation of perishable medicines or foods, and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

**CURTAILMENT COMMUNICATIONS**

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

**CURTAILMENT SEQUENCE**

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

**ORDER OF CURTAILMENT**

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below.

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use.
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use.
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

**OPERATIONS TO RESTORE SERVICE**

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

**SERVICE RESTRICTIONS DURING CURTAILMENT**

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

**CONSEQUENCES OF NONCOMPLIANCE**

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

**Meter Pulse Service - Rate MPS  
(Gas Tariff Sheet No. 84)**

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

**Current Type of Charges:**

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

**Proposed Type of Charges:**

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (\$%)
Rate RS - Residential Service:	\$17,129,137	16.8%
Rate GS - Commercial Service	\$6,585,263	19.3%
Rate GS - Industrial Service	\$463,527	19.9%
Rate GS - Other Public Authority Service	\$601,619	19.8%
Rate FT-L - Firm Transportation Service	\$238,374	3.2%
Rate IT - Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf./Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS - Residential Service:	51	\$14.28	16.8%
Rate GS - Commercial Service	363	\$86.27	19.3%
Rate GS - Industrial Service	1,005	\$226.46	19.9%
Rate GS - Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L - Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT - Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS - Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEKregaffies@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address:

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

Index to Applicable Gas Tariff Schedules and Communities Served  
(Gas Tariff Sheet No. 10)

Current Description of Sheet No. 82:

Local Franchise Fee.

Proposed Description of Sheet No. 82:

Local Government Fee.

Residential Service – Rate RS (Gas Tariff Sheet No. 30)		
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service – Rate GS (Gas Tariff Sheet No. 31)		
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

Full Requirements Aggregation Service – Rate FRAS  
(Gas Tariff Sheet No. 44)

Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

Interruptible Transportation Service – Rate IT  
(Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

Firm Transportation Service – Rate FT-L  
(Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

Aggregation Service for Interruptible Gas Transportation – Rate AS  
(Gas Tariff Sheet No. 55)

Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

Proposed Rate:

There are no proposed changes to this rate.

Gas Trading Service – Rate GTS  
(Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

Interruptible Monthly Balancing Service – Rate IMBS  
(Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier, and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Distributed Generation Service – Rate DGS  
(Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

Main Extension Policy – Rider X  
(Gas Tariff Sheet No. 60)

Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

Proposed Rate:

There are no proposed rate changes to this rider.

Demand Side Management Cost Recovery Rider – Rider DSM  
(Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

Demand Side Management Rate – Rider DSMR  
(Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

Weather Normalization Adjustment Rider – Rider WNA  
(Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

Pipeline Modernization Mechanism – Rider PMM  
(Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

Gas Cost Adjustment Clause – Rider GCA  
(Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

Gas Cost Adjustment Transition Rider – Rider GCAT  
(Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

Bad Check Charge  
(Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

Charge for Reconnection of Service  
(Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

Proposed Section D:

The Company proposes to delete this section.

Local Government Fee



NOTICE

(Gas Tariff Sheet No. 82)

**Current Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Proposed Rate:**  
The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

**Curtailment Plan for Management of Available Gas Supplies**  
**(Gas Tariff Sheet No. 83)**

**Current Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
**Special Gas Service Contract Customers:**  
A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

**Domestic Customers:**  
Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

**Non-Domestic Customers:**  
All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

**Winter Period:**  
The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

**Summer Period:**  
The consecutive customer billing months of April, May, June, July, August, September and October.

**Winter Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

**Summer Base Volumetric Limitation:**  
A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

**Adjusted Winter Volumetric Limitation:**  
A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

**Adjusted Summer Volumetric Limitation:**  
A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT  
(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:  
(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.  
(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.  
The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION  
No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES  
Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE  
During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND  
Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES  
Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES  
In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION  
No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION  
Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN  
Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

**Proposed Curtailment Plan:**  
AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY  
In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS  
Interruptible Transportation (IT) Customers:  
A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:  
Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:  
A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS  
To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.  
To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.  
Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE  
In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will

be disrupted.

ORDER OF CURTAILMENT  
There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:  
Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:  
• Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:  
• Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).  
Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:  
• Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;  
• In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE  
Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT  
During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE  
During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

**Meter Pulse Service – Rate MPS**  
**(Gas Tariff Sheet No. 84)**

	<b>Current Rate</b>	<b>Proposed Rate</b>
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

**Current Type of Charges:**  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

**Proposed Type of Charges:**  
If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

**IMPACT OF PROPOSED RATES**

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<b>Total Increase (\$)</b>	<b>Total Increase (%)</b>
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<b>Average Ccf/Bill</b>	<b>Monthly Increase (\$)</b>	<b>Percent Increase (%)</b>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEKinquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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# Policing

Continued from Page 1A

contract and have the right to be there,” she said.

After Harrison Township turned down one of the sheriff’s proposals, McGuffey wrote the township’s trustees in March, saying her office would stop its “subsidized” police services unless they come back to the bargaining table by April 1.

Weeks later, after McGuffey stopped patrols except for emergency calls, Harrison Township signed on in May. A critical part of the contract calls for the opening of a new police substation to open at the Harrison Township Civic Center. That substation could serve as the hub for deputies assigned to Harrison, Crosby and Whitewater townships.

Harrison Township Trustee Larry Kinnett said he believes the increased police presence across the three jurisdictions is worth the money the township will pay. Kinnett said he knows the township can afford the first the first three years but after that he’s not sure.

The Enquirer requested the contract and information about the cost and the substation. Sheriff’s spokesperson Mary Carol Melton declined to provide it prior to publication.

However, Crosby and Whitewater townships are holding out.

McGuffey appears to be optimistic about reaching an agreement with the remaining townships. In a May 22 news

## What’s the sheriff’s office plan for policing the townships?

McGuffey’s plan is to create a North-west District, with each of the three townships pitching in toward the cost of policing Hamilton County’s western corner. The proposals presented so far phase in the cost to ease the initial financial impact.

Webb said the idea is that the district would pay for three 24-hour patrol cars and the cost would be shared among the jurisdictions. The cost would be based on road miles, the number of calls for service and the population of the district.

The county wanted to take a district approach to patrolling Harrison, Crosby and Whitewater townships rather handling the work community by community. In a December 2023 meeting of the Hamilton County Commissioners, County Administrator Jeff Aluotto said that would be more efficient.

Webb said the county is trying to work with the townships.

“The current contract we have is a very low approach, using that same hourly rate but giving them a significant discount as they try to build up, because they need to develop a revenue source to be able to fund police services in the same way that they fund fire or any of

## What do the townships think about the proposal?

Schaible, the Whitewater Township trustee, says that although his township could find a way to pay the discounted rate for Hamilton County services now, it won’t be able to afford the full price in three years.

“We get the necessities right now and we barely get by, but we’re good at it,” Schaible said. “They can threaten all they want, but we just don’t have the money.”

Schaible says the sheriff’s office has given the township time to figure out how much money the state will send it from Whitewater’s recreational marijuana dispensary. Still, that money won’t be enough to foot a tab that could be more than \$1 million a year.

Down the road, Crosby Township has not flat out turned down McGuffey’s proposal and is open to the idea of creating a Northwestern District. In the smallest township of the three, Crosby Township, Trustee Doug Lohman said what they need is minimal. If they can afford it, they’ll go for it.

“Safety should be one of the first things provided with our taxes,” Lohman said. “It’s like they’re double-dipping.”

The sheriff’s office has a big budget to account for. With over 900 employees, a jail to manage and several facilities, the \$108 million annual pull from the county’s general fund has a large impact

across Hamilton County.

Webb said the sheriff’s office has been providing these service for a long time, and as the townships have grown larger, there’s been a larger gap.

“They’re the farthest jurisdictions out there. They don’t have the same businesses and housing. They’re not as developed, or they haven’t been as developed for a long time,” she said.

Schaible pushed back on the township’s usage of the sheriff’s services, though, asking where the money McGuffey is asking for from the townships is going.

“If you looked at the jail at any given day, I’d be shocked if even one person was from Whitewater Township,” he said.

Webb deferred questions about how the sheriff’s office would use the money to the sheriff’s office, but noted that any additional revenue helps to offset expenses. The sheriff’s office declined to answer that question.

The new district contract could go before the commissioners for approval in May.

Township officials remain concerned about what a new agreement will mean for their budgets in the long run.

“I’m a shake-of-the-hand kind of guy, and I always do what I say I’m going to do,” Schaible said. “But I know they’re going to raise the rates. And we won’t be able to afford that.”

*Regional politics reporter Erin Glynn can be reached at eglynn@enquirer.com, @ee\_glynn on X or @eringlynn on Bluesky.*

## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company’s service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Williamstown
Edgewood	Latonia Lakes	

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

**Index to Applicable Gas Tariff Schedules and Communities Served**  
(Gas Tariff Sheet No. 10)

**Current Description of Sheet No. 82:**  
Local Franchise Fee.

**Proposed Description of Sheet No. 82:**  
Local Government Fee.

Residential Service — Rate RS (Gas Tariff Sheet No. 30)		
	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

General Service — Rate GS (Gas Tariff Sheet No. 31)		
	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

### Full Requirements Aggregation Service — Rate FRAS (Gas Tariff Sheet No. 44)

#### Current Operation Flow Orders (OFO):

- Under-deliveries
- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;
  - (2) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries
- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and
  - (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.

#### Proposed Operation Flow Orders (OFO):

- Under-deliveries
- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
  - (2) the higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
  - (3) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

- Over-deliveries
- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
  - (2) an OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO; and
  - (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.

### Interruptible Transportation Service — Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

#### Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company’s propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

### Firm Transportation Service — Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

### Aggregation Service for Interruptible Gas Transportation — Rate AS (Gas Tariff Sheet No. 55)

**Current Rate:**  
Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator’s total deliveries to its Rate IT and special contract interruptible transportation pool.

**Proposed Rate:**  
There are no proposed changes to this rate.

### Gas Trading Service — Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

### Interruptible Monthly Balancing Service — Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

#### Current Net Monthly Bill — Operational Flow Orders:

- (a) Over-deliveries
- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.
- (b) Under-deliveries
- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;

- (ii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Proposed Net Monthly Bill — Operational Flow Orders:

- (a) Over-deliveries
- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries; and
  - (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO.
- (b) Under-deliveries
- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
  - (ii) The higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
  - (iii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

### Distributed Generation Service — Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

### Main Extension Policy — Rider X (Gas Tariff Sheet No. 60)

**Current Rate:**  
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

**Proposed Rate:**  
There are no proposed rate changes to this rider.

### Demand Side Management Cost Recovery Rider — Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

### Demand Side Management Rate — Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

### Weather Normalization Adjustment Rider — Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

### Pipeline Modernization Mechanism — Rider PMM (Gas Tariff Sheet No. 66)

	Current Rate	Proposed Rate
PMM Surcharge or Credit per Ccf		
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation — Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

**Current Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

**Proposed Rate:**  
Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company’s distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

### Gas Cost Adjustment Clause — Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

### Gas Cost Adjustment Transition Rider — Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

**Current Section D:**  
For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.





# Tariffs

Continued from Page 1A

president has imposed steep levies on goods from foreign countries, igniting international furor and disrupting the global economy.

The president has claimed broad authority to set tariffs under IEEPA, which is meant to address “unusual and extraordinary” threats during a national emergency. The law has historically been used to impose sanctions on enemies of the United States or freeze their assets. Trump is the first U.S. president to use it to impose tariffs.

When Trump announced large reciprocal tariffs on a slew of nations in April, he called the trade deficit a national emergency that justified his 10% across-the-board tariff on all imports, plus higher rates for countries with which the United States has the largest trade deficits, particularly China.

He later paused most of the levies while he negotiated trade deals.

The trade court ruling came in a pair of lawsuits, one filed by the nonpartisan Liberty Justice Center on behalf of five small U.S. businesses that import goods from countries targeted by the duties and the other by 13 U.S. states.

The companies, which include a New York wine and spirits importer and a Virginia-based maker of educational kits and musical instruments, have said that the tariffs will hurt their ability to do business.



President Donald Trump holds a chart next to U.S. Secretary of Commerce Howard Lutnick as Trump delivers remarks on tariffs in the Rose Garden at the White House in Washington, DC, on April 2. CARLOS BARRIA/REUTERS

## The president has claimed broad authority to set tariffs under IEEPA.

The Justice Department has said the lawsuits should be dismissed because

the plaintiffs have not been harmed by tariffs that they have not yet paid, and because only Congress, not private businesses, can challenge a national emergency declared by the president under IEEPA.

“It is not for unelected judges to decide how to properly address a national emergency,” White House spokesperson Kush Desai said in a statement. “Presi-

dent Trump pledged to put America First, and the Administration is committed to using every lever of executive power to address this crisis and restore American Greatness.”

White House deputy chief of staff Stephen Miller wrote on social media in response to the ruling that “the judicial coup is out of control.”

*Contributing: Reuters*

## NOTICE

### Proposed Section D:

The Company proposes to delete this section.

### Local Government Fee (Gas Tariff Sheet No. 82)

### Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

### Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

### Current Curtailment Plan:

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

#### Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

#### Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

#### Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

#### Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

#### Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

#### Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

#### Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

#### Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

#### Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

### ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

### CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

### PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

### ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears that Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

### PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

### BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

### EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

### EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

### AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

### AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

### Proposed Curtailment Plan:

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

#### Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

#### Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

#### Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

### CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

### CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

### ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

### OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

### JURISDICTION RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

### CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

### Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

### Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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# Parish

Continued from Page 1A

McQuaide and walked him out of the church.

## ‘It’s sad and embarrassing’

Police Capt. Mitch Hill said the archdiocese had asked police to attend the service in case there were disruptions. He said McQuaide, who could not be reached for comment, was not detained or charged with a crime.

Bachman did not respond to calls or an email seeking comment. But an archdiocese spokeswoman, Jennifer Schack, said the allegation that Bachman used a parish-owned computer to access pornography is false.

Casey said in his statement that Bachman would begin a sabbatical in July, which he said was planned prior to the accusations and is unrelated to them.

Todd Zureick, the Visitation parishioner who filed a complaint with the archdiocese about the pornography allegation, said he saw images on the computer that included thumbnail links to adult pornography sites and other sites with explicit content. He said he received the images from a third party, whom he has not identified, and then shared them with the archdiocese in April.

Zureick said he does not believe the images are illegal but that they are inappropriate for a workplace, especially a

church.

He said the archdiocese failed to adequately investigate the complaint, which has resulted in the public airing of accusations and more frustration among parishioners.

“It’s sad and embarrassing that the lack of institutional control and leadership at Visitation has led to this,” Zureick said.

Casey, however, said in his statement that the matter was investigated thoroughly and that no misconduct was revealed.

“Both Father Siciliano and Father Bachman are priests in good standing in the Archdiocese of Cincinnati,” Casey wrote. “There are no ecclesiastical investigations being conducted related to their conduct.”

He also described some of the accusations that have been made as “defamatory statements” and said Green Township Police have found no criminal misconduct related to any priest at Visitation.

## Another investigation connected to the church

Hill confirmed his department has found no criminal wrongdoing. But police records show they did investigate an unrelated complaint in late 2023 with connections to Visitation.

The name of the person who filed the complaint is redacted, because of a state law that conceals the names of crime victims. But The Enquirer found the property listed on the complaint is

owned by the archdiocese and matches Bachman’s address.

According to a police report, the man who filed the complaint said he had been encouraged by an unknown person he’d met online to deposit money into an investment account. By the time he realized it was “a scam,” the police report said, he had deposited \$58,000.

Weeks later, the man who filed the complaint said he’d been contacted again by the person he’d met online, and this time she was threatening to reveal sexually explicit conversations he’d had with her “to his parishes” if he didn’t pay more money.

Hill said police, who investigated the matter as a telecommunications fraud, don’t know if that threat was carried out. But he said the \$58,000 investment was never recovered.

Schack did not respond late Monday when asked if archdiocese officials were aware of the fraud investigation.

Casey’s statement also does not mention the fraud investigation.

## Parish petition raised concerns about management

Long before the uproar last weekend, parishioners at Visitation, St. Jude in Bridgetown and St. Joseph in North Bend had expressed concerns about leadership in their parishes. All three parishes are part of a “family of parishes” that is overseen by Siciliano and Bachman.

The parish family was created a few years ago as the archdiocese began con-

solidating parishes and schools into groups that could share resources and priests. Those changes have, at times, upset parishioners.

A change.org petition started early this year listed a string of complaints and concerns from parishioners at Visitation, St. Jude and St. Joseph about the operation of their parishes and parish schools.

“We ... are deeply concerned about the current direction of leadership and decision-making within our parish,” the petition states. It goes on to request better communication from church leaders, more transparency in parish finances, more autonomy for school faculty and protection from retaliation for parishioners who speak out.

As of Monday, the petition had 65 signatures.

Maggie Lysaght, the Visitation parishioner who started the petition, said the concerns expressed in the petition are based on input from more than 200 parishioners. She said the problems they reveal shouldn’t be overshadowed by the pornography accusations that arose at the church last weekend.

“There are a lot of unhappy parishioners,” she said.

In his statement, Casey indicated he’s aware the consolidation of parishes might be a challenge for some parishioners.

“Times of change can be difficult,” he wrote. “We may not like some decisions that are made, and things may not always unfold according to our personal preferences.”

## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company’s service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wildier
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

#### Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

**Current Description of Sheet No. 82:**  
Local Franchise Fee.

**Proposed Description of Sheet No. 82:**  
Local Government Fee.

#### Residential Service — Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

#### General Service — Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

#### Full Requirements Aggregation Service — Rate FRAS (Gas Tariff Sheet No. 44)

#### Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;
- (2) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.

#### Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.

#### Interruptible Transportation Service — Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

#### Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company’s propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Firm Transportation Service — Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

#### Aggregation Service for Interruptible Gas Transportation — Rate AS (Gas Tariff Sheet No. 55)

#### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator’s total deliveries to its Rate IT and special contract interruptible transportation pool.

#### Proposed Rate:

There are no proposed changes to this rate.

#### Gas Trading Service — Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Interruptible Monthly Balancing Service — Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

#### Current Net Monthly Bill — Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.

(b) Under-deliveries

- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;

- (ii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Proposed Net Monthly Bill — Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Distributed Generation Service — Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy — Rider X (Gas Tariff Sheet No. 60)

#### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.

#### Proposed Rate:

There are no proposed rate changes to this rider.

#### Demand Side Management Cost Recovery Rider — Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

#### Demand Side Management Rate — Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

#### Weather Normalization Adjustment Rider — Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

#### Pipeline Modernization Mechanism — Rider PMM (Gas Tariff Sheet No. 66)

	Current Rate	Proposed Rate
PMM Surcharge or Credit per Ccf		
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation — Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

#### Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

#### Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company’s distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

#### Gas Cost Adjustment Clause — Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

#### Gas Cost Adjustment Transition Rider — Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

#### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

#### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

#### Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.



# Police arrest man after toddler shot with unsecured handgun

**David Ferrara**  
Cincinnati Enquirer  
USA TODAY NETWORK

Cincinnati police arrested the man in connection with a 2-year-old who was shot this weekend in what Chief Teresa Theetge called “negligence by a gun owner” to secure their firearm.

Officers say the child was shot with a handgun around noon on May 31, according to a department news release. Officers responded to the 2500 block of Nottingham Road in the Villages at Roll Hill after a call was made about the shooting.

When they arrived to the apartment complex, they found the toddler with a gunshot wound. The child was taken to Cincinnati Children’s Medical Center and is in stable condition, the news release says.

Carmelo Anderson, 21, is charged with tampering with evidence. Court documents state Anderson gave the handgun to someone and told them to “get rid of it.”

## Chief, long advocate for safe storage, calls for citizens to lock their guns

Chief Theetge said she is “outraged and heartbroken” about the shooting

and called for citizens to safely secure their guns away from children.

“Fellow Cincinnatians, I urge you to help spread the word: firearms must be secured, before another child pays the price,” Theetge said in a statement June 2. “This is not just a call to action – it is a duty we all share. The time to act is now.”

Theetge and the City of Cincinnati have long been advocates in Ohio for efforts to curb gun violence, including tougher regulations on the safe storage of firearms to keep them away from children.

A 2023 ordinance by the city to regulate gun storage, under existing child endangerment laws, was blocked by an Ohio state appeals court. State law bans most local gun regulations, the court said in 2024 ruling.

The ordinance stated firearms should not be stored where “a child is able to gain access to the firearm,” and that failing to do so creates a substantial risk to the health and safety of a child. It was written to allow charges to be filed even if no one is hurt in an incident.

“Thank God this child is still alive,” Theetge said of the shooting. “I’ve said it before, and I’ll say it again: this cannot keep happening. We have a shared responsibility to protect our innocent, curious children.”

# CPS

Continued from Page 1A

vocal against cutting social workers at recent board meetings.

The district could also see property sales.

Board members gave approval to the administration to sell properties. One that’s likely to sell is a set of tennis courts above Coy Field near the University of Cincinnati, said Daniel Hoying, an attorney for the district. The property is expected to bring in \$500,000 or more, he said. The district did not discuss selling school buildings currently in use.

The board previously approved cutting the district’s contract with the Cincinnati Health Department to supply nurses, and could make other such cuts of third-party contracts. It’s not clear which, however.

The cost-saving measures are in response to an anticipated budget gap of roughly \$51 million to \$52 million between the current fiscal year and the upcoming one.

The gap is due to the amount of money the district will likely receive from government funding in the upcoming year, it said.

The district’s COVID-19 pandemic funds, which provided relief for kids struggling after the pandemic, have dried up and the Ohio legislature’s draft budget for the upcoming fiscal year shows a drop in funding to public

schools, the district said.

A district spokesperson said the budget gap is not due to the district overspending.

District officials are scrambling to finalize a balanced budget before the June 30 deadline. Some board members expressed concern that, even after the June 2 meeting, a clear way to a balanced budget before the deadline does not exist.

Member Ben Lindy stressed it is important to protect and improve the district’s academics through the process.

“The most cost-effective investment we can make is for us to fund training and support for teachers so that we help them implement the high-quality curricula we’ve already purchased,” Lindy told The Enquirer.

“This kind of investment is 40 times more cost-effective than class size reductions,” he said, citing a statistic from the policy institute Center for American Progress.

The board tasked Cincinnati Public Schools administrators to identify how the district can help teachers better implement curricula.

Board members also expressed hesitation in cutting social workers and paraprofessionals. Some members said doing so would go against the district’s goals to improve academic outcomes and wellness for students.

The board asked the administration to look into how cuts could be made that are in alignment with these goals.

The next time the board will meet to discuss the district’s budget is June 23.

## NOTICE

**Proposed Section D:**

The Company proposes to delete this section.

**Local Government Fee  
(Gas Tariff Sheet No. 82)**

**Current Rate:**

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

**Proposed Rate:**

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

**Curtailment Plan for Management of Available Gas Supplies  
(Gas Tariff Sheet No. 83)**

**Current Curtailment Plan:**

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

**Special Gas Service Contract Customers:**

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

**Domestic Customers:**

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

**Non-Domestic Customers:**

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

**Winter Period:**

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

**Summer Period:**

The consecutive customer billing months of April, May, June, July, August, September and October.

**Winter Base Volumetric Limitation:**

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

**Summer Base Volumetric Limitation:**

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

**Adjusted Winter Volumetric Limitation:**

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

**Adjusted Summer Volumetric Limitation:**

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

**Proposed Curtailment Plan:**

AVAILABILITY  
Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

DEFINITIONS

**Interruptible Transportation (IT) Customers:**

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

**Priority Use Customers:**

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission. Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

CURTAILMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at http://psc.ky.gov, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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# UC facility

Continued from Page 1A

facility – instead of two – that could accommodate both the football team and all student-athletes.

“It also gives our campus that ‘wow factor,’ ” Daniels said, “and the type of building that’s befitting of the architectural accomplishments on our campus.”

The building was named one of The Enquirer’s top 10 projects to watch in Greater Cincinnati.

## A sawtooth, see-through facade on Jefferson Avenue

The practice facility’s eastern facade features a sawtooth-like design with cladding that alternates between metal panels and translucent polycarbonate.

Polycarbonate, a lightweight, durable plastic that draws in diffused natural light, is becoming a common exterior material found in sports architecture.

At Cincinnati, the panels are attached to multi-story steel trusses fabricated in Walton, Kentucky, and set up onsite to align with the practice field at every yard line.

The field is also positioned directly south of the Bearcats’ existing outdoor practice field. The roof of the indoor facility slightly hangs over it.

“Our athletic director likes to say this has a Sydney Opera House-vibe with the angle of the roof pointed up to the sky,” Daniels added.



The Enquirer toured the inside of the University of Cincinnati’s Sheakley Indoor Practice Facility and Athletics Performance Center during construction in December. ALBERT CESARE/THE ENQUIRER

The attached performance center houses the rest of the facility’s offerings: Garage-style glass doors open up from the weight room to the practice field. Above are the football staff’s offices and a recruit waiting area that overlooks the

field.

Brent Cutshall, project director at Gensler, said the University of Cincinnati wanted everything to be interconnected.

“It’s really about the inclusion of all

the spaces necessary to support them in their endeavors,” he said. “We looked at the daily journey of the student-athlete and tried to create spaces where they’re easily interacting with everyone they need to be their best.”

## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.		
The proposed gas rates are applicable to the Company’s service area including the following communities:		
Alexandria	Elsmore	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown
<b><u>DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES &amp; SIGNIFICANT TEXT CHANGES</u></b>		
<b><u>Index to Applicable Gas Tariff Schedules and Communities Served</u></b>		
<b><u>(Gas Tariff Sheet No. 10)</u></b>		
<b><u>Current Description of Sheet No. 82:</u></b>		
Local Franchise Fee.		
<b><u>Proposed Description of Sheet No. 82:</u></b>		
Local Government Fee.		
<b><u>Residential Service – Rate RS</u></b>		
<b><u>(Gas Tariff Sheet No. 30)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413
<b><u>General Service – Rate GS</u></b>		
<b><u>(Gas Tariff Sheet No. 31)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080
*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.		
<b><u>Full Requirements Aggregation Service – Rate FRAS</u></b>		
<b><u>(Gas Tariff Sheet No. 44)</u></b>		
<b><u>Current Operation Flow Orders (OFO):</u></b>		
Under-deliveries		
(1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;		
(2) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and		
(3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.		
Over-deliveries		
(1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and		
(2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.		
<b><u>Proposed Operation Flow Orders (OFO):</u></b>		
Under-deliveries		
(1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus		
(2) the higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;		
(3) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and		
(4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.		
Over-deliveries		
(1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and		
(2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO; and		
(3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.		
<b><u>Interruptible Transportation Service – Rate IT</u></b>		
<b><u>(Gas Tariff Sheet No. 50)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878
<b><u>Current Charges for Unauthorized Deliveries:</u></b>		
Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company’s propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.		
<b><u>Proposed Charges for Unauthorized Deliveries:</u></b>		
Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company’s highest cost gas plus one month’s demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer’s service if so required to effectuate compliance with the interruptible provisions of this rate.		
<b><u>Firm Transportation Service – Rate FT-L</u></b>		
<b><u>(Gas Tariff Sheet No. 51)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770
<b><u>Aggregation Service for Interruptible Gas Transportation – Rate AS</u></b>		
<b><u>(Gas Tariff Sheet No. 55)</u></b>		
<b><u>Current Rate:</u></b>		
Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator’s total deliveries to its Rate IT and special contract interruptible transportation pool.		
<b><u>Proposed Rate:</u></b>		
There are no proposed changes to this rate.		
<b><u>Gas Trading Service – Rate GTS</u></b>		
<b><u>(Gas Tariff Sheet No. 57)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Per Transaction	\$5.00	No proposed changes
<b><u>Interruptible Monthly Balancing Service – Rate IMBS</u></b>		
<b><u>(Gas Tariff Sheet No. 58)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
All Pools per Mcf	\$0.1366	\$0.3915
<b><u>Current Net Monthly Bill – Operational Flow Orders:</u></b>		
(a) Over-deliveries		
(i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate; and		
(ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries.		
(b) Under-deliveries		
(i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company’s city gate;		

(ii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and		
(iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.		
<b><u>Proposed Net Monthly Bill – Operational Flow Orders:</u></b>		
(a) Over-deliveries		
(i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and		
(ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier’s over-deliveries; and		
(iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator’s failure to comply with the OFO.		
(b) Under-deliveries		
(i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus		
(ii) The higher of Platts’ Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts’ Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;		
(iii) one month’s demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and		
(iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.		
<b><u>Distributed Generation Service – Rate DGS</u></b>		
<b><u>(Gas Tariff Sheet No. 59)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	
<b><u>Main Extension Policy – Rider X</u></b>		
<b><u>(Gas Tariff Sheet No. 60)</u></b>		
<b><u>Current Rate:</u></b>		
Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.		
<b><u>Proposed Rate:</u></b>		
There are no proposed rate changes to this rider.		
<b><u>Demand Side Management Cost Recovery Rider – Rider DSM</u></b>		
<b><u>(Gas Tariff Sheet No. 61)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider
PC = DSM Program Cost Recovery		
LR = Lost Revenue from Decreased Throughput Recovery		
PI = DSM Program Incentive Recovery		
BA = DSM Balance Adjustment		
<b><u>Demand Side Management Rate – Rider DSMR</u></b>		
<b><u>(Gas Tariff Sheet No. 62)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider
<b><u>Weather Normalization Adjustment Rider – Rider WNA</u></b>		
<b><u>(Gas Tariff Sheet No. 65)</u></b>		
	<b><u>Current Factors</u></b>	<b><u>Proposed Factors</u></b>
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621
<b><u>Pipeline Modernization Mechanism – Rider PMM</u></b>		
<b><u>(Gas Tariff Sheet No. 66)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
PMM Surcharge or Credit per Ccf	\$0.12 / Ccf	No Proposed
Residential (Rate RS)	\$0.03 / Ccf	Rate Changes
General Service (Rate GS)	\$0.00102 / Ccf	to this Rider
Firm Transportation – Large (Rate FT-L)	\$0.00115 / Ccf	
Interruptible Transportation (Rate IT)		
<b><u>Current Rate:</u></b>		
Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.		
<b><u>Proposed Rate:</u></b>		
Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company’s AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company’s distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.		
<b><u>Gas Cost Adjustment Clause – Rider GCA</u></b>		
<b><u>(Gas Tariff Sheet No. 70)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider
EGC = Expected Gas Cost		
RA = Refund Adjustment		
AA = Actual Adjustment		
BA = Balance Adjustment		
<b><u>Gas Cost Adjustment Transition Rider – Rider GCAT</u></b>		
<b><u>(Gas Tariff Sheet No. 77)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider
<b><u>Bad Check Charge</u></b>		
<b><u>(Gas Tariff Sheet No. 80)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider
<b><u>Charge for Reconnection of Service</u></b>		
<b><u>(Gas Tariff Sheet No. 81)</u></b>		
	<b><u>Current Rate</u></b>	<b><u>Proposed Rate</u></b>
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company
<b><u>Current Section D:</u></b>		
For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.		



Dr. Catherine Romanos, with the Women's Med Center in Kettering, near Dayton, performs a sonogram on a woman from Kentucky. LIZ DUFOUR/THE ENQUIRER

# Abortions

Continued from Page 1A

the patient is given adequate information to make a life-changing decision.”

But Abortion Forward Executive Director Kellie Copeland isn't convinced.

“This whole proposal is bizarre,” Copeland said. “Ohio had a medically unnecessary 24-hour waiting period before the passage of the Ohio Repro-

ductive Freedom Amendment. It has been ruled unconstitutional by the courts and blocked from enforcement. Politicians like Reps. Josh Williams and Mike Odioso clearly do not care about the law or what is best for patients.”

The bill is in the early stages and hasn't been assigned to a House committee for review.

*State government reporter Jessie Balmert can be reached at [jbalmert@gannett.com](mailto:jbalmert@gannett.com) or [@jbalmert](https://twitter.com/jbalmert) on X.*

## NOTICE

# Pureval

Continued from Page 1A

been acknowledged, there was an incomplete campaign finance report. It's now been corrected and those debts have been properly reflected.”

**Pureval lawyer: Law should be clarified**

Pureval's attorney, Don McTigue, told the commissioners in the meeting the campaign has made payments to the three firms since Hartman filed the complaint. The campaign also amended the cover page of the campaign finance report to reflect the debt.

He argued before the commission that they believe Ohio law doesn't recognize debts as campaign contributions.

“What we need here, if we want to convert this to in-kind (contributions), we need a legislative change that would put everybody on notice,” McTigue said. “It would put the candidates, the committees, the treasurers and the creditors on notice.”

**Latest complaint against Pureval**

Hartman, in the hearing, asked for a full hearing before the elections commission.

“The fact that they're paying now suddenly, after we finally raised the issue, has nothing to do with it,” Hart-

**“The fact that they're paying now suddenly, after we finally raised the issue, has nothing to do with it. If that debt was forgiven, that's an in-kind contribution.”**

**Curt Hartman**  
Attorney who asked the Ohio Elections Commission to investigate Aftab Pureval's campaign

man said. “If that debt was forgiven, that's an in-kind contribution.”

The commission opted to render a decision and \$50 fine during the meeting, considered a preliminary review, instead of a full hearing on the issue.

Pureval didn't immediately respond to a request for comment June 9.

Hartman and other area Republicans who at one time were associated with an anti-tax group known as the Coalition Opposed to Additional Spending and Taxes, or COAST, have filed elections-related complaints against Pureval before. One filed by area Republican anti-tax activist Mark Miller resulted in punitive action against Pureval: a \$100 fine in 2018.

Pureval is up for reelection this year and just won a three-candidate primary with 83% of the vote. He faces Republican Cory Bowman, the half-brother of Vice President JD Vance.

electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate. Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

### CURTAILMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

### ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

- Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:
  - Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
  - In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).
- Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:
  - Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
  - In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).
- Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:
  - Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
  - In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

### OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

### SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

### CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

### Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

### Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

### Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

### IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenor may obtain copies of the application and other filings made by the Company by requesting same through email at [DEInquiries@duke-energy.com](mailto:DEInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION  
COMMONWEALTH OF KENTUCKY  
P.O. BOX 615  
211 SOWER BOULEVARD  
FRANKFORT, KENTUCKY 40602-0615  
(502) 564-3940

DUKE ENERGY KENTUCKY  
1262 COX ROAD  
ERLANGER, KENTUCKY 41018  
(513) 287-4366

## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

#### Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

##### Current Description of Sheet No. 82:

Local Franchise Fee.

##### Proposed Description of Sheet No. 82:

Local Government Fee.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

##### Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

##### Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

##### Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Firm Transportation Service – Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

##### Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
- (b) Under-deliveries
- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
  - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

##### Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.





# NOTICE

## Proposed Rate:

There are no proposed rate changes to this rider.

### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

### Pipeline Modernization Mechanism – Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

## Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

## Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

## Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

## Proposed Section D:

The Company proposes to delete this section.

### Local Government Fee (Gas Tariff Sheet No. 82)

## Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

## Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

## Current Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

#### Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

#### Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

#### Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

#### Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

#### Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

#### Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

#### Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

#### Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

#### Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

### ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

### CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

### PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

# NOTICE

## ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

## PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

## BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

## EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

## EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

## AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

## AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

## Proposed Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

### CURTALMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

### CURTALMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

### ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

### OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

### SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

## CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

## Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

### Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

### Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

## IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wildier
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

#### Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

##### Current Description of Sheet No. 82:

Local Franchise Fee.

##### Proposed Description of Sheet No. 82:

Local Government Fee.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

##### Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

##### Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

##### Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Firm Transportation Service – Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

##### Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
- (b) Under-deliveries
- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
  - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

##### Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.



# NOTICE

## Proposed Rate:

There are no proposed rate changes to this rider.

### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	<u>Current Rate</u>	<u>Proposed Rate</u>
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	<u>Current Rate</u>	<u>Proposed Rate</u>
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	<u>Current Factors</u>	<u>Proposed Factors</u>
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

### Pipeline Modernization Mechanism – Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	<u>Current Rate</u>	<u>Proposed Rate</u>
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

## Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

## Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	<u>Current Rate</u>	<u>Proposed Rate</u>
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

## Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

## Proposed Section D:

The Company proposes to delete this section.

### Local Government Fee (Gas Tariff Sheet No. 82)

## Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

## Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

## Current Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

#### Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

#### Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

#### Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

#### Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

#### Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

#### Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

#### Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

#### Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

#### Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

### ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

### CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

### PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.



# NOTICE

## ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

## PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

## BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

## EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

## EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

## AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

## AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

## Proposed Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

### CURTALMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

### CURTALMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

### ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

### OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

### SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

## CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

## Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	<u>Current Rate</u>	<u>Proposed Rate</u>
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

### Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

### Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

## IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	<u>Total Increase</u> <u>(\$)</u>	<u>Total Increase</u> <u>(%)</u>
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	<u>Average</u> <u>Ccf/Bill</u>	<u>Monthly</u> <u>Increase (\$)</u>	<u>Percent</u> <u>Increase (%)</u>
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at DEInquiries@duke-energy.com or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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## NOTICE

Duke Energy Kentucky, Inc. (Duke Energy Kentucky or Company) hereby gives notice that, in an application to be filed no sooner than June 2, 2025, Duke Energy Kentucky will be seeking approval by the Public Service Commission, Frankfort, Kentucky, of an adjustment of natural gas rates and charges proposed to become effective on and after July 2, 2025. The Commission has docketed this proceeding as Case No. 2025-00125.

The proposed gas rates are applicable to the Company's service area including the following communities:

Alexandria	Elsmere	Ludlow
Bellevue	Erlanger	Melbourne
Boone County	Fairview	Newport
Bracken County	Falmouth	Park Hills
Bromley	Florence	Pendleton County
Butler	Fort Mitchell	Ryland Heights
Campbell County	Fort Thomas	Silver Grove
Cold Spring	Fort Wright	Southgate
Covington	Gallatin County	Taylor Mill
Crescent Park	Glencoe	Union
Crescent Springs	Grant County	Villa Hills
Crestview	Highland Heights	Visalia
Crestview Hills	Independence	Walton
Crittenden	Kenton County	Warsaw
Dayton	Kenton Vale	Wilder
Dry Ridge	Lakeside Park	Woodlawn
Edgewood	Latonia Lakes	Williamstown

### DUKE ENERGY KENTUCKY CURRENT AND PROPOSED NATURAL GAS RATES & SIGNIFICANT TEXT CHANGES

#### Index to Applicable Gas Tariff Schedules and Communities Served (Gas Tariff Sheet No. 10)

##### Current Description of Sheet No. 82:

Local Franchise Fee.

##### Proposed Description of Sheet No. 82:

Local Government Fee.

#### Residential Service – Rate RS (Gas Tariff Sheet No. 30)

	Current Rate	Proposed Rate
Customer Charge per month	\$17.50	\$21.00
Base Rate for all Ccf	\$0.52474	\$0.73613
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.35274	\$1.56413

#### General Service – Rate GS (Gas Tariff Sheet No. 31)

	Current Rate	Proposed Rate
Customer Charge per month	\$58.00	\$65.00
Base Rate for all Ccf	\$0.37443	\$0.59280
GCA* for all Ccf	\$0.82800	\$0.82800
Total Rate (Base Rate + GCA) for all Ccf	\$1.20243	\$1.42080

\*The proposed rates do not include the regular and quarterly adjustments to the gas cost adjustment (GCA) mechanism and final rates could vary based upon this mechanism and final orders by the Commission.

#### Full Requirements Aggregation Service – Rate FRAS (Gas Tariff Sheet No. 44)

##### Current Operation Flow Orders (OFO):

Under-deliveries

- (1) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

##### Proposed Operation Flow Orders (OFO):

Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

#### Interruptible Transportation Service – Rate IT (Gas Tariff Sheet No. 50)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.11300	\$0.11878

##### Current Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall

not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

##### Proposed Charges for Unauthorized Deliveries:

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

#### Firm Transportation Service – Rate FT-L (Gas Tariff Sheet No. 51)

	Current Rate	Proposed Rate
Customer Charge per month	\$430.00	\$430.00
Base Rate for all Ccf	\$0.21976	\$0.22770

#### Aggregation Service for Interruptible Gas Transportation – Rate AS (Gas Tariff Sheet No. 55)

##### Current Rate:

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

##### Proposed Rate:

There are no proposed changes to this rate.

#### Gas Trading Service – Rate GTS (Gas Tariff Sheet No. 57)

	Current Rate	Proposed Rate
Per Transaction	\$5.00	No proposed changes

#### Interruptible Monthly Balancing Service – Rate IMBS (Gas Tariff Sheet No. 58)

	Current Rate	Proposed Rate
All Pools per Mcf	\$0.1366	\$0.3915

##### Current Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be cashed out to the pool operator at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and
  - (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.
- (b) Under-deliveries
- (i) the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate;
  - (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
  - (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

##### Proposed Net Monthly Bill – Operational Flow Orders:

(a) Over-deliveries

- (i) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO.

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries;
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Distributed Generation Service – Rate DGS (Gas Tariff Sheet No. 59)

	Current Rate	Proposed Rate
Administration Charge	\$25.00	No Proposed
Minimum Capacity Reservation Charge	\$2.00	Rate Changes
Facilities Charge	Per Service Agreement	to this Rider
Delivery Charge	Per Applicable Service Tariff	

#### Main Extension Policy – Rider X (Gas Tariff Sheet No. 60)

##### Current Rate:

Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.





# NOTICE

## Proposed Rate:

There are no proposed rate changes to this rider.

### Demand Side Management Cost Recovery Rider – Rider DSM (Gas Tariff Sheet No. 61)

	Current Rate	Proposed Rate
DSM Charge	PC + LR + PI + BA	No Proposed Rate Changes to this Rider

PC = DSM Program Cost Recovery  
LR = Lost Revenue from Decreased Throughput Recovery  
PI = DSM Program Incentive Recovery  
BA = DSM Balance Adjustment

### Demand Side Management Rate – Rider DSMR (Gas Tariff Sheet No. 62)

	Current Rate	Proposed Rate
DSMR per Ccf	\$0.001249	No Proposed Rate
Home Energy Assistance Program per bill	\$0.30	Changes to this Rider

### Weather Normalization Adjustment Rider – Rider WNA (Gas Tariff Sheet No. 65)

	Current Factors	Proposed Factors
Base Load for RS	1.047887	0.986070
Heat Sensitivity Factor for RS	0.015467	0.014698
Base Load for GS	9.159645	11.921161
Heat Sensitivity Factor for GS	0.096462	0.100621

### Pipeline Modernization Mechanism – Rider PMM (Gas Tariff Sheet No. 66)

PMM Surcharge or Credit per Ccf

	Current Rate	Proposed Rate
Residential (Rate RS)	\$0.12 / Ccf	No Proposed
General Service (Rate GS)	\$0.03 / Ccf	Rate Changes
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf	to this Rider
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf	

## Current Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

## Proposed Rate:

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

### Gas Cost Adjustment Clause – Rider GCA (Gas Tariff Sheet No. 70)

	Current Rate	Proposed Rate
GCA Rate	EGC + RA + AA + BA	No Proposed Rate Changes to this Rider

EGC = Expected Gas Cost  
RA = Refund Adjustment  
AA = Actual Adjustment  
BA = Balance Adjustment

### Gas Cost Adjustment Transition Rider – Rider GCAT (Gas Tariff Sheet No. 77)

	Current Rate	Proposed Rate
Charge (Credit) per Ccf	\$0.0037	No Proposed Rate Changes to this Rider

### Bad Check Charge (Gas Tariff Sheet No. 80)

	Current Rate	Proposed Rate
Bad Check Charge	\$5.00	No Proposed Rate Changes to this Rider

### Charge for Reconnection of Service (Gas Tariff Sheet No. 81)

	Current Rate	Proposed Rate
Reconnect charge for service which has been disconnected due to enforcement of Rule 3	\$90.00	\$110.00
Reconnect charge for service which has been disconnected within the preceding twelve months at the request of the customer	\$90.00	\$110.00
If service is discontinued because of fraudulent use	\$90.00 plus estimated gas used and expenses incurred by the Company	\$110.00 plus estimated gas used and expenses incurred by the Company

## Current Section D:

For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 Ccf for residential customers, 100 Ccf for non-residential customers or October 15th, whichever comes first. The soft-close process will be

discontinued for a residential customer who uses more than 20 Ccf prior to July 15th or a non-residential customer who uses more than 50 Ccf prior to July 15th. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.

## Proposed Section D:

The Company proposes to delete this section.

### Local Government Fee (Gas Tariff Sheet No. 82)

## Current Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

## Proposed Rate:

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

### Curtailment Plan for Management of Available Gas Supplies (Gas Tariff Sheet No. 83)

## Current Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

#### Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

#### Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

#### Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

#### Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

#### Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

#### Winter Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

#### Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

#### Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

#### Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

### ORDER OF CURTAILMENT

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

### CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

### PENALTIES

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

# NOTICE

## ACTION FOR EXCESSIVE USAGE

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

## PENALTY REFUND

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

## BILLING OF PENALTIES

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

## EMERGENCIES

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

## EXEMPTION

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

## AMENDMENT, MODIFICATION OR CLARIFICATION

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

## AVAILABILITY OF THE PLAN

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

## Proposed Curtailment Plan:

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

## DEFINITIONS

Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

## CURTALMENT COMMUNICATIONS

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

## CURTALMENT SEQUENCE

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

## ORDER OF CURTAILMENT

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

## OPERATIONS TO RESTORE SERVICE

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

## SERVICE RESTRICTIONS DURING CURTAILMENT

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

## CONSEQUENCES OF NONCOMPLIANCE

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

## Meter Pulse Service – Rate MPS (Gas Tariff Sheet No. 84)

	Current Rate	Proposed Rate
Installation of Meter Pulse Equipment:	\$970.00	\$1,025.00
If replacement of Meter Index is necessary, additional charge of:	\$680.00	\$760.00

### Current Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site at the per visit rate of: \$60.00.

### Proposed Type of Charges:

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00. After hour visits to the meter site are not available for this service.

## IMPACT OF PROPOSED RATES

The foregoing rates reflect a proposed increase in gas revenues of approximately \$26,387,365 or 17.13% over current total gas revenues to Duke Energy Kentucky. The estimated amount of increase per customer class is as follows:

	Total Increase (\$)	Total Increase (%)
Rate RS – Residential Service:	\$17,139,137	16.8%
Rate GS – Commercial Service	\$6,985,263	19.3%
Rate GS – Industrial Service	\$463,527	19.9%
Rate GS – Other Public Authority Service	\$601,619	19.8%
Rate FT-L – Firm Transportation Service	\$238,374	3.2%
Rate IT – Interruptible Transportation Service	\$95,655	4.8%
Charge for Reconnection of Service	\$1,925	22.2%
Interdepartmental	\$9,875	19.8%
Special Contracts	\$851,990	125.8%

The average monthly bill for each customer class to which the proposed rates will apply will increase approximately as follows:

	Average Ccf/Bill	Monthly Increase (\$)	Percent Increase (%)
Rate RS – Residential Service:	51	\$14.28	16.8%
Rate GS – Commercial Service	363	\$86.27	19.3%
Rate GS – Industrial Service	1,005	\$226.46	19.9%
Rate GS – Other Public Authority Service	749	\$170.56	19.8%
Rate FT-L – Firm Transportation Service	16,596	\$131.77	3.2%
Rate IT – Interruptible Transportation Service	73,227	\$423.25	4.8%
Rate IMBS – Interruptible Monthly Balancing Service *	89,823	\$2,289.59	186.6%

\* IMBS revenues are credited to sales customers through the GCA.

The rates contained in this notice are the rates proposed by Duke Energy Kentucky; however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person with a substantial interest in the matter may, by written request within thirty (30) days after publication of this notice of the proposed rate changes, request leave to intervene; intervention may be granted beyond the 30-day period for good cause shown. Such motion shall be submitted to the Kentucky Public Service Commission, P.O. Box 615, 211 Sower Boulevard, Frankfort, Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of the initial publication the Commission may take final action on the application.

Intervenors may obtain copies of the application and other filings made by the Company by requesting same through email at [DEInquiries@duke-energy.com](mailto:DEInquiries@duke-energy.com) or by telephone at (513) 287-4366. A copy of the application and other filings made by the Company is available for public inspection through the Commission's website at <http://psc.ky.gov>, at the Commission's office at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 am. to 4:30 p.m., and at the following Company offices: 1262 Cox Road, Erlanger, Kentucky 41018. Comments regarding the application may be submitted to the Public Service Commission through its website, or by mail at the following Commission address.

For further information contact:

PUBLIC SERVICE COMMISSION COMMONWEALTH OF KENTUCKY P.O. BOX 615 211 SOWER BOULEVARD FRANKFORT, KENTUCKY 40602-0615 (502) 564-3940	DUKE ENERGY KENTUCKY 1262 COX ROAD ERLANGER, KENTUCKY 41018 (513) 287-4366
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