

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE ADJUSTMENT  
OF NATURAL GAS RATES OF DUKE ENERGY KENTUCKY, INC.

CASE NO. 2025-00125

FILING REQUIREMENTS

**VOLUME 11**

**Duke Energy Kentucky, Inc.**  
**Case No. 2025-00125**  
**Forecasted Test Period Filing Requirements**  
**Table of Contents**

<b>Vol. #</b>	<b>Tab #</b>	<b>Filing Requirement</b>	<b>Description</b>	<b>Sponsoring Witness</b>
1	1	KRS 278.180	30 days' notice of rates to PSC.	Amy B. Spiller
1	2	807 KAR 5:001 Section 7(1)	The original and 10 copies of application plus copy for anyone named as interested party.	Amy B. Spiller
1	3	807 KAR 5:001 Section 12(2)	<p>(a) Amount and kinds of stock authorized.</p> <p>(b) Amount and kinds of stock issued and outstanding.</p> <p>(c) Terms of preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.</p> <p>(d) Brief description of each mortgage on property of applicant, giving date of execution, name of mortgagor, name of mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.</p> <p>(e) Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.</p> <p>(f) Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.</p> <p>(g) Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.</p> <p>(h) Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.</p> <p>(i) Detailed income statement and balance sheet.</p>	Thomas J. Heath, Jr. Linda L. Miller
1	4	807 KAR 5:001 Section 14(1)	Full name, mailing address, and electronic mail address of applicant and reference to the particular provision of law requiring PSC approval.	Amy B. Spiller
1	5	807 KAR 5:001 Section 14(2)	If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.	Amy B. Spiller

1	6	807 KAR 5:001 Section 14(3)	If a limited liability company, the applicant shall identify in the application the state in which it is organized and the date on which it was organized, attest that it is in good standing in the state in which it is organized, and, if it is not a Kentucky limited liability company, state if it is authorized to transact business in Kentucky.	Amy B. Spiller
1	7	807 KAR 5:001 Section 14(4)	If the applicant is a limited partnership, a certified copy of its limited partnership agreement and all amendments, if any, shall be annexed to the application, or a written statement attesting that its partnership agreement and all amendments have been filed with the commission in a prior proceeding and referencing the case number of the prior proceeding.	Amy B. Spiller
1	8	807 KAR 5:001 Section 16 (1)(b)(1)	Reason adjustment is required.	Amy B. Spiller Sarah E. Lawler
1	9	807 KAR 5:001 Section 16 (1)(b)(2)	Certified copy of certificate of assumed name required by KRS 365.015 or statement that certificate not necessary.	Amy B. Spiller
1	10	807 KAR 5:001 Section 16 (1)(b)(3)	New or revised tariff sheets, if applicable in a format that complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Bruce L. Sailors
1	11	807 KAR 5:001 Section 16 (1)(b)(4)	Proposed tariff changes shown by present and proposed tariffs in comparative form or by indicating additions in italics or by underscoring and striking over deletions in current tariff.	Bruce L. Sailors
1	12	807 KAR 5:001 Section 16 (1)(b)(5)	A statement that notice has been given in compliance with Section 17 of this administrative regulation with a copy of the notice.	Amy B. Spiller
1	13	807 KAR 5:001 Section 16(2)	If gross annual revenues exceed \$5,000,000, written notice of intent filed at least 30 days, but not more than 60 days prior to application. Notice shall state whether application will be supported by historical or fully forecasted test period.	Amy B. Spiller
1	14	807 KAR 5:001 Section 16(3)	Notice given pursuant to Section 17 of this administrative regulation shall satisfy the requirements of 807 KAR 5:051, Section 2.	Amy B. Spiller
1	15	807 KAR 5:001 Section 16(6)(a)	The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.	Clare C. Hudson
1	16	807 KAR 5:001 Section 16(6)(b)	Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.	Jefferson "Jay" P. Brown Claire C. Hudson Sharif S. Mitchell
1	17	807 KAR 5:001 Section 16(6)(c)	Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.	Jefferson "Jay" P. Brown
1	18	807 KAR 5:001 Section 16(6)(d)	After an application based on a forecasted test period is filed, there shall be no revisions to the forecast, except for the correction of mathematical errors, unless the revisions reflect statutory or regulatory enactments that could not, with reasonable diligence, have been included in the forecast on the date it was filed. There shall be no revisions filed within thirty (30) days of a scheduled hearing on the rate application.	Claire C. Hudson

1	19	807 KAR 5:001 Section 16(6)(e)	The commission may require the utility to prepare an alternative forecast based on a reasonable number of changes in the variables, assumptions, and other factors used as the basis for the utility's forecast.	Claire C. Hudson
1	20	807 KAR 5:001 Section 16(6)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Jefferson "Jay" P. Brown
1	21	807 KAR 5:001 Section 16(7)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	All Witnesses
1	22	807 KAR 5:001 Section 16(7)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Claire C. Hudson Brian R. Weisker
1	23	807 KAR 5:001 Section 16(7)(c)	Complete description, which may be in prefilled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Claire C. Hudson
1	24	807 KAR 5:001 Section 16(7)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Claire C. Hudson
1	25	807 KAR 5:001 Section 16(7)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast.	Amy B. Spiller
1	26	807 KAR 5:001 Section 16(7)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During construction ("AFUDC") or Interest During construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit.	Claire C. Hudson Brian R. Weisker
1	27	807 KAR 5:001 Section 16(7)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection.	Claire C. Hudson Brian R. Weisker

1	28	807 KAR 5:001 Section 16(7)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: 1. Operating income statement (exclusive of dividends per share or earnings per share); 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided.	Claire C. Hudson Jonathon C. Thorpe Brian R. Weisker
1	29	807 KAR 5:001 Section 16(7)(i)	Most recent FERC or FCC audit reports.	Linda L. Miller
1	30	807 KAR 5:001 Section 16(7)(j)	Prospectuses of most recent stock or bond offerings.	Thomas J. Heath, Jr.
1	31	807 KAR 5:001 Section 16(7)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or PSC Form T (telephone).	Linda L. Miller
2	32	807 KAR 5:001 Section 16(7)(l)	Annual report to shareholders or members and statistical supplements for the most recent 2 years prior to application filing date.	Thomas J. Heath, Jr.
3	33	807 KAR 5:001 Section 16(7)(m)	Current chart of accounts if more detailed than Uniform System of Accounts charts.	Linda L. Miller
3	34	807 KAR 5:001 Section 16(7)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast.	Linda L. Miller
3	35	807 KAR 5:001 Section 16(7)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each month of base period, and subsequent months, as available.	Linda L. Miller Claire C. Hudson
3-8	36	807 KAR 5:001 Section 16(7)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters.	Linda L. Miller
8	37	807 KAR 5:001 Section 16(7)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls.	Linda L. Miller
8	38	807 KAR 5:001 Section 16(7)(r)	Quarterly reports to the stockholders for the most recent 5 quarters.	Thomas J. Heath, Jr.

9	39	807 KAR 5:001 Section 16(7)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	John J. Spanos
9	40	807 KAR 5:001 Section 16(7)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program	Jefferson "Jay" P. Brown
9	41	807 KAR 5:001 Section 16(7)(u)	If utility had any amounts charged or allocated to it by affiliate or general or home office or paid any monies to affiliate or general or home office during the base period or during previous 3 calendar years, file: 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable.	Rebekah E. Buck
9	42	807 KAR 5:001 Section 16(7)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and based on current and reliable data from single time period.	Douglas J. Heitkamp
9	43	807 KAR 5:001 Section 16(7)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles.	Not Applicable
9	44	807 KAR 5:001 Section 16(8)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase.	Jefferson "Jay" P. Brown

9	45	807 KAR 5:001 Section 16(8)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base.	Jefferson "Jay" P. Brown Douglas J. Heitkamp Claire C. Hudson Linda L. Miller Sharif S. Mitchell John R. Panizza
9	46	807 KAR 5:001 Section 16(8)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account.	Jefferson "Jay" P. Brown
9	47	807 KAR 5:001 Section 16(8)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors.	Jefferson "Jay" P. Brown Douglas J. Heitkamp Claire C. Hudson Sharif S. Mitchell Lindsay B. Philemon
9	48	807 KAR 5:001 Section 16(8)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes.	John R. Panizza
9	49	807 KAR 5:001 Section 16(8)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases.	Jefferson "Jay" P. Brown
9	50	807 KAR 5:001 Section 16(8)(g)	Analyses of payroll costs including schedules for wages and salaries, employee benefits, payroll taxes, straight time and overtime hours, and executive compensation by title.	Jefferson "Jay" P. Brown Shannon A. Caldwell
9	51	807 KAR 5:001 Section 16(8)(h)	Computation of gross revenue conversion factor for forecasted period.	Jefferson "Jay" P. Brown
9	52	807 KAR 5:001 Section 16(8)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period.	Claire C. Hudson Linda L. Miller
9	53	807 KAR 5:001 Section 16(8)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	Thomas J. Heath, Jr.
9	54	807 KAR 5:001 Section 16(8)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period.	Thomas J. Heath, Jr. Claire C. Hudson Linda L. Miller Sharif S. Mitchell
9	55	807 KAR 5:001 Section 16(8)(l)	Narrative description and explanation of all proposed tariff changes.	Bruce L. Sailors
9	56	807 KAR 5:001 Section 16(8)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes.	Bruce L. Sailors
9	57	807 KAR 5:001 Section 16(8)(n)	Typical bill comparison under present and proposed rates for all customer classes.	Bruce L. Sailors
9	58	807 KAR 5:001 Section 16(9)	The commission shall notify the applicant of any deficiencies in the application within thirty (30) days of the application's submission. An application shall not be accepted for filing until the utility has cured all noted deficiencies.	Sarah E. Lawler

9	59	807 KAR 5:001 Section 16(10)	<p>A request for a waiver from the requirements of this section shall include the specific reasons for the request. The commission shall grant the request upon good cause shown by the utility. In determining if good cause has been shown, the commission shall consider:</p> <ol style="list-style-type: none"> <li>1. if other information that the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;</li> <li>2. if the information that is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information that it maintains; and</li> <li>3. the expense to the utility in providing the information that is the subject of the waiver request.</li> </ol>	Not Applicable
9	60	807 KAR 5:001 Section (17)(1)	<p>(1) Public postings.</p> <p>(a) A utility shall post at its place of business a copy of the notice no later than the date the application is submitted to the commission.</p> <p>(b) A utility that maintains a Web site shall, within five (5) business days of the date the application is submitted to the commission, post on its Web sites:</p> <ol style="list-style-type: none"> <li>1. A copy of the public notice; and</li> <li>2. A hyperlink to the location on the commission's Web site where the case documents are available.</li> </ol> <p>(c) The information required in paragraphs (a) and (b) of this subsection shall not be removed until the commission issues a final decision on the application.</p>	Amy B. Spiller
9	61	807 KAR 5:001 Section 17(2)	<p>(2) Customer Notice.</p> <p>(a) If a utility has twenty (20) or fewer customers, the utility shall mail a written notice to each customer no later than the date on which the application is submitted to the commission.</p> <p>(b) If a utility has more than twenty (20) customers, it shall provide notice by:</p> <ol style="list-style-type: none"> <li>1. Including notice with customer bills mailed no later than the date the application is submitted to the commission;</li> <li>2. Mailing a written notice to each customer no later than the date the application is submitted to the commission;</li> <li>3. Publishing notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made no later than the date the application is submitted to the commission; or</li> <li>4. Publishing notice in a trade publication or newsletter delivered to all customers no later than the date the application is submitted to the commission.</li> </ol> <p>(c) A utility that provides service in more than one (1) county may use a combination of the notice methods listed in paragraph (b) of this subsection.</p>	Amy B. Spiller



9	62	807 KAR 5:001 Section 17(3)	<p>(3) Proof of Notice. A utility shall file with the commission no later than forty-five (45) days from the date the application was initially submitted to the commission:</p> <p>(a) If notice is mailed to its customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing;</p> <p>(b) If notice is published in a newspaper of general circulation in the utility's service area, an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication; or</p> <p>(c) If notice is published in a trade publication or newsletter delivered to all customers, an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing.</p>	Amy B. Spiller
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9	63	807 KAR 5:001 Section 17(4)	<p>(4) Notice Content. Each notice issued in accordance with this section shall contain:</p> <p>(a) The proposed effective date and the date the proposed rates are expected to be filed with the commission;</p> <p>(b) The present rates and proposed rates for each customer classification to which the proposed rates will apply;</p> <p>(c) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply;</p> <p>(d) The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer classification for the proposed rate change in basic local service;</p> <p>(e) A statement that a person may examine this application at the offices of (utility name) located at (utility address);</p> <p>(f) A statement that a person may examine this application at the commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the commission's Web site at <a href="http://psc.ky.gov">http://psc.ky.gov</a>;</p> <p>(g) A statement that comments regarding the application may be submitted to the Public Service Commission through its Web site or by mail to Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602;</p> <p>(h) A statement that the rates contained in this notice are the rates proposed by (utility name) but that the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;</p> <p>(i) A statement that a person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request including the status and interest of the party; and</p> <p>(j) A statement that if the commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the commission may take final action on the application.</p>	Bruce L. Sailors
9	64	807 KAR 5:001 Section 17(5)	<p>(5) Abbreviated form of notice. Upon written request, the commission may grant a utility permission to use an abbreviated form of published notice of the proposed rates, provided the notice includes a coupon that may be used to obtain all the required information.</p>	Not Applicable

10	-	807 KAR 5:001 Section 16(8)(a) through (k)	Schedule Book (Schedules A-K)	Various
11	-	807 KAR 5:001 Section 16(8)(l) through (n)	Schedules L-N	Bruce L. Sailors
12	-	-	Workpapers	Various
13	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 1 of 3)	Various
14	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 2 of 3)	Various
15	-	807 KAR 5:001 Section 16(7)(a)	Testimony (Volume 3 of 3)	Various
16-17	-	KRS 278.2205(6)	Cost Allocation Manual	Rebekah E. Buck

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2025-00125

IN THE MATTER OF THE APPLICATION  
OF DUKE ENERGY KENTUCKY  
FOR AUTHORITY TO INCREASE  
ITS RATES FOR NATURAL GAS SERVICE TO ALL  
JURISDICTIONAL CONSUMERS

SCHEDULES L – N

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2025-00125

IN THE MATTER OF THE APPLICATION  
OF DUKE ENERGY KENTUCKY  
FOR AUTHORITY TO INCREASE  
ITS RATES FOR GAS SERVICE TO ALL  
JURISDICTIONAL CONSUMERS

SECTION L

## SECTION L

### RATES AND TARIFFS

#### DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2025

Forecasted Period: Twelve Months Ended December 31, 2026

#### Schedules

- |       |  |
|-------|--|
| L     | Narrative Rationale for Tariff Changes |
| L-1   | Clean Copy of Proposed Rate Schedules  |
| L-2.1 | Copy of Present Rate Schedules         |
| L-2.2 | Scored Copy of Proposed Rate Schedules |

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: X ORIGINAL        UPDATED        REVISED        PAGE        1        OF        6 SCHEDULE L  
WORK PAPER REFERENCE NO(S): See Data Reference WITNESS RESPONSIBLE: B. Sailors

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**GENERAL STATEMENT OF PROPOSAL**

This schedule reflects the narrative tariff rationale used to generate the revenue requirement by class as determined by the Company's cost of service study. The overall increase is approximately 17.13%. Each rate is then designed to reflect the results of the cost of service study following a 50.0% reduction of subsidy excess revenues.

**FORMAT DESCRIPTION:**

<b>RATE IDENTIFIER:</b> <i>Name of Rate/Regulation Change</i>	<b>TYPE:</b> <i>Rate Type Detail</i> <i>(Change Identifiers)</i>
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Explanation of Proposal:

Short description of the change(s).

Rationale:

Additional detail on the change(s).

Location Reference:

(1) Sheet Number of change and the changed pages from Schedule L2.2

<b>RATE IDENTIFIER:</b> <b>Appendix A</b>	<b>TYPE:</b> <b>Example Bill</b>	(D,N)
<u>Explanation of Proposal:</u>		

A new example bill image is provided to replace the prior example bill image.

Rationale:

This update ensures a current bill image example for this appendix.

Location Reference:

(1) Service Regulations, Appendix A, All Pages, Schedule L-2.2 Page 46 through 58 of 58

<b>RATE IDENTIFIER:</b> <b>Index to Applicable Gas Tariff</b> <b>Schedules and Communities Served</b>	<b>TYPE:</b> <b>Gas Service</b> <b>Regulations</b>	(T)
<u>Explanation of Proposal:</u>		

Revised the title of Sheet Number 82 to "Local Government Fee" from "Local Franchise Fee."

Rationale:

"Local Government Fee" is the title of Sheet No. 82.

Location Reference:

(1) Sheet No. 10, Page 3 of 3, Schedule L-2.2 Page 4 of 58

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: X ORIGINAL \_\_\_\_\_ UPDATED \_\_\_\_\_ REVISED \_\_\_\_\_ PAGE 2 OF 6  
WORK PAPER REFERENCE NO(S): See Data Reference WITNESS RESPONSIBLE: B. Sailors

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**RATE IDENTIFIER: Rate RS, Residential Service** **TYPE: Firm Service** **(I)**

Explanation of Proposal:

A typical residential customer using 51 Ccf a month will see an increase of 16.8%. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased from \$17.50 to \$21.00 to better reflect the customer related fixed cost to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Location Reference:

(1) Sheet No. 30 Page 1 of 2, Schedule L-2.2 Page 5 of 58

**RATE IDENTIFIER: Rate GS, General Service** **TYPE: Firm Service** **(I)**

Explanation of Proposal:

A typical commercial customer using 363 Ccf a month will see an increase of 19.3%. Typical industrial or OPA customers using 1,005 and 749 Ccf, respectively a month will see an increase of 19.9% and 19.8%, respectively. The increase is based upon the revenue requirement established by the cost of service study.

Rationale:

The customer charge is increased from \$58.00 to \$65.00 to better reflect the customer related fixed cost to serve. This change better aligns price signals with cost causation. The energy charge recovers the remaining cost of service revenue requirement.

Location Reference:

(1) Sheet No. 31, Page 1 of 2, Schedule L-2.2 Page 7 of 58

**RATE IDENTIFIER: Rate FRAS, Full Requirements  
Aggregation Service** **TYPE: Firm Service** **(T,N,D)**

Explanation of Proposal:

The Company proposes a revised calculation for fees and process for handling Over- and Under-deliveries from suppliers who do not comply with operational flow orders (OFO).

Rationale:

The revised proposal increases the detail on the price of gas for under-deliveries, adds a \$15/DTH charge for both under- and over-deliveries to help ensure supplier compliance with OFO, and changes the handling of over-delivered gas to also help ensure supplier compliance with OFO.



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: X ORIGINAL \_\_\_\_\_ UPDATED \_\_\_\_\_ REVISED \_\_\_\_\_ PAGE 3 OF 6 SCHEDULE L  
WORK PAPER REFERENCE NO(S): See Data Reference WITNESS RESPONSIBLE: B. Sailors

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Location Reference:

(1) Sheet No. 44, Page 7 of 11, Schedule L-2.2 Page 15 of 58

**RATE IDENTIFIER: Rate IT, Interruptible  
Transportation Service**

**TYPE: Interruptible (I,T,D)  
Transportation Service**

Explanation of Proposal:

A typical interruptible transportation customer using 73,227 Ccf a month will see an increase of 4.8%. The increase is based upon the revenue requirement established by the cost of service study. The Company proposes the elimination of the text related to costs of operating the Company's propane peak shaving plant from charges for unauthorized deliveries.

Rationale:

The customer charge was not changed from \$430. The energy charge recovers the remaining cost of service revenue requirement. The reference to the cost of operating the Company's propane peak shaving plant from the charges for unauthorized deliveries is removed since the Company no longer operates propane peak shaving plants.

Location Reference:

(1) Sheet No. 50, Page 2 and 3 of 6, Schedule L-2.2 Page 21 and 22 of 58

**RATE IDENTIFIER: Rate FT - L, Firm  
Transportation Service**

**TYPE: Firm (I)  
Transportation Service**

Explanation of Proposal:

A typical firm transportation customer using 16,596 Ccf a month will see an increase of 3.2%. The increase is based upon the revenue requirement established by the cost of service study and recognizing projected special contract revenues.

Rationale:

The customer charge was not changed from \$430. The energy charge recovers the remaining cost of service revenue requirement after recognizing projected special contract revenues.

Location Reference:

(1) Sheet No. 51, Page 2 of 4, Schedule L-2.2 Page 27 of 58

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: X ORIGINAL \_\_\_\_\_ UPDATED \_\_\_\_\_ REVISED \_\_\_\_\_ PAGE 4 OF 6  
WORK PAPER REFERENCE NO(S): See Data Reference  
SCHEDULE L  
WITNESS RESPONSIBLE: B. Sailors

---

**RATE IDENTIFIER: Rate IMBS, Interruptible Monthly Balancing Service**      **TYPE: Transportation Service**      **(I,N,D,T)**

Explanation of Proposal:

Increase the charge for all supplier pools for monthly balancing from \$0.1366 to \$0.3915 per Mcf. The Company propose the same changes as described above for Rate FRAS to the fee structure for suppliers who do not comply with Operational Flow Orders.

Rationale:

The rate was revised to reflect changes in the rates that the Company must pay for storage service to provide daily balancing. See Rate FRAS above for rationale related to over- and under-deliveries on OFO days.

Location Reference:

(1) Sheet No. 58, Page 2 and 3 of 4, Schedule L-2.2 Page 31 and 32 of 58

**RATE IDENTIFIER: Rider WNA, Weather Normalization Adjustment Rider**      **TYPE: Riders**      **(T)**

Explanation of Proposal:

Update the factors used to determine the WNA for each class of customer on the tariff. The factors were revised per the Commission's order in Case No. 2018-00261.

Rationale:

As ordered by the Commission in Case No. 2018-00261, the factors used to determine the WNA are updated whenever the Company files a base rate case.

Location Reference:

(1) Sheet No. 65, Page 1 of 1, Schedule L-2.2 Page 34 of 58

**RATE IDENTIFIER: Rider PMM, Pipeline Modernization Mechanism**      **TYPE: Riders**      **(T,D)**

Explanation of Proposal:

Add additional language related to cost recovery and update cost recovery mechanism description to incorporate an additional recoverable item.

Rationale:

The Rate description is revised to acknowledge that regulations from the U.S. Department of Transportation Pipeline and Hazardous Materials Administration (USDTPHMA) are not necessarily the only source of increased costs. The Company may need to comply with safety advisory bulletins or other guidance from the USDTPHMA. In addition, the list of projects currently considered for cost recovery is updated.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED PAGE 5 OF 6 SCHEDULE L  
WORK PAPER REFERENCE NO(S): See Data Reference WITNESS RESPONSIBLE: B. Sailors

---

Location Reference:

(1) Sheet No. 66, Page 1 of 1, Schedule L-2.2 Page 35 of 58

**RATE IDENTIFIER: Charge for Reconnection of Service      TYPE: Miscellaneous      (I,D)**

Explanation of Proposal:

Increase the charge for reconnection of service from \$90 to \$110. The company proposes elimination of the seasonal soft close option.

Rationale:

Change reflects the actual cost of reconnection. Eliminating the seasonal soft close option will improve the customer experience by eliminating customer confusion regarding program administration.

Location Reference:

(1) Sheet No. 81, Page 1 of 1, Schedule L-2.2 Page 36 of 58

**RATE IDENTIFIER: Local Government Fee      TYPE: Miscellaneous      (T)**

Explanation of Proposal:

Change the wording from "be" to "by".

Rationale:

The Company noticed a typo upon review of the tariff sheet and proposes to correct it.

Location Reference:

(1) Sheet No. 82, Page 1 of 1, Schedule L-2.2 Page 37 of 58

**RATE IDENTIFIER: Curtailment Plan for Management of Available Gas Supplies      TYPE: Miscellaneous      (T,D)**

Explanation of Proposal:

The Company proposes multiple revisions to the curtailment plan.

Rationale:

The Company noticed that the existing curtailment plan was outdated and after a thorough review, the Company updated the plan to recognize interruptible service under Rate IT and to align with current planning criteria for gas supply management during emergency conditions.

Location Reference:

(1) Sheet No. 83, All Pages, Schedule L-2.2 Page 38 through 43 of 58

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
NARRATIVE RATIONALE FOR TARIFF CHANGES (SCHEDULE L)  
GAS SERVICE

DATA: 12 MONTHS ESTIMATED  
TYPE OF FILING: X ORIGINAL \_\_\_\_\_ UPDATED \_\_\_\_\_ REVISED \_\_\_\_\_ PAGE 6 OF 6 SCHEDULE L  
WORK PAPER REFERENCE NO(S): See Data Reference WITNESS RESPONSIBLE: B. Sailors

---

**RATE IDENTIFIER: Rate MPS, Meter Pulse  
Service**

**TYPE: Miscellaneous (I,T)**

Explanation of Proposal:

Increase the charge for installation of meter pulse equipment from \$970 to \$1,025 and the cost of replacing the meter index, if necessary, from \$680 to \$760. The Company also adds clarifying text to specify that this service is not performed outside of normal business hours.

Rationale:

The proposed charges represent the actual cost of installation. Installation staff is not available after normal business hours.

Location Reference:

(1) Sheet No. 84, Page 1 of 2, Schedule L-2.2 Page 44 of 58

## **KY. P.S.C. Gas No. 2**

---

**DUKE ENERGY KENTUCKY, INC.**

**1262 Cox Road**

**Erlanger, Kentucky 41018**

**Rates, Rules and Regulations for Furnishing**

**GAS SERVICE**

**in**

**Incorporated Cities and Unincorporated Territory  
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,  
and Pendleton Counties**

**Filed with the**

**KENTUCKY PUBLIC SERVICE COMMISSION**

Issued: June 2, 2025

Effective: July 2, 2025

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 01  
Cancelling and Superseding  
First Revised Sheet No. 01  
Page 1 of 2

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-	Title Page	
01	Table of Contents	
10	Index to Tariff Schedules and Communities Served	Complete list of available tariffs by Sheet No. and municipalities and counties served.
20	Service Regulations	Set of rules and regulations of the Company for providing gas service as approved by the Kentucky Public Service Commission.
30 & 40	Firm Gas Service	Tariffs available to customers requiring firm gas service.

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1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 01  
Cancelling and Superseding  
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50	Transportation Service	Tariffs available to customers who require only delivery service.
60	Riders	Riders necessary to determine total amount of monthly bill to customers under special circumstances.
70	Gas Cost Recovery Riders	Riders necessary to determine total amount of monthly bill to all customers receiving gas service.
80	Miscellaneous	Miscellaneous periodic charges not reflected in standard service tariffs.

\* To determine applicability, available tariff and Company's Service Regulations and other rules and regulations should be reviewed and discussed with the Company.

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KY.P.S.C. Gas No. 2  
Two-Hundred-Thirty-Sixth  
Revised Sheet No.10  
Cancelling and Superseding  
Two-Hundred-Thirty-Fifth  
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Gas Service

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Gas Service

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Ky. P.S.C. Gas No. 2  
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## **SERVICE REGULATIONS**

### **SECTION I - SERVICE AGREEMENTS**

#### **1. Application for Service.**

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service). To confirm the identity of prospective customers, Duke Kentucky requires the following information be provided: Full legal first and last name; date of birth; former address; and Social Security Number, Driver's License Number, or alternate ID (State ID, Passport, Matricula, Visa).

#### **2. Customers' Right to Cancel Service Agreement or to Suspend Service.**

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any gas service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

#### **3. Company's Right to Cancel Service Agreement or to Suspend Service.**

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these Service Regulations, after having made a reasonable effort to obtain customer compliance.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of gas.
- (d) Use of gas, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

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#### **SECTION I - SERVICE AGREEMENTS (Contd.)**

When a dangerous condition is found to exist on the customer's or applicant's premises, the gas service shall be disconnected without notice, or application for service refused. The Company shall notify the customer or applicant within 24 hours of such action, in writing, of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the termination date. The disconnection of service notice shall be in writing, and will include notification of any state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for non-payment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected, except as provided in 807 KAR 5:006, section 16, Winter Hardship Reconnection.

#### **4. Connection of Service.**

Except as provided in Section 16 of the Kentucky Public Service Commission's regulations, the Company shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours, when the cause for discontinuance or refusal of service has been corrected and the Company's tariffed rules and Commission's regulations have been met.

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## **SECTION I - SERVICE AGREEMENTS (Contd.)**

### **5. Change of Address of Customer.**

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three (3) days, to discontinue service.

If Customer moves to an address at which he requires gas service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company does have service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

### **6. Successors and Assigns.**

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

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Erlanger, Kentucky 41018

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE**

### **1. Character of Service.**

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1080 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission.

### **2. Supplying of Service.**

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

Notwithstanding the provisions of 807 KAR 5:006, Section 16, Winter Hardship Reconnection to the contrary, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)**

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

### **3. Information Relative to Service.**

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

### **4. Continuity of Service.**

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

### **5. Suspension of Service for Repairs and Changes.**

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)**

### **6. Use of Service.**

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

### **7. Customer's Responsibility.**

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

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Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)**

### **8. Right-of-Way.**

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

### **9. Access to Premises.**

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

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### **SECTION III - CUSTOMER'S INSTALLATION**

#### **1. Nature and Use of Installation.**

All equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

#### **2. Materials - Fittings - Tests.**

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premises, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other materials.

#### **3. Construction.**

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

#### **4. Changes in Installations.**

As Company's facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase.

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## **SECTION IV - COMPANY'S INSTALLATION**

### **1. Installation and Maintenance.**

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

### **2. Gas Service Piping.**

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Company's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company. The Company will assume ownership of customer service lines (curb to meter) following replacement, as well as in instances of new installations.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.

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Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

The Company shall install excess flow valves (EFV) for all new and renewed service piping installations for single family homes or other Customer service classifications as part of its standard installation and at the Company's expense where such EFV installation is required in accordance with regulations of the Federal Pipeline Hazardous Materials Safety Administration (PHMSA). For all other service piping installations that are not covered by PHMSA installation requirements, the Customer may request the installation of an EFV at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an excess flow valve shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty-percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion.

The Company shall not be required to install an EFV if one or more of the following conditions is present:

- a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
- b. Company has prior experience with contaminants in the gas stream that could interfere with the excess flow valve's operation or cause loss of service to a customer;
- c. The excess flow valve could interfere with necessary maintenance and operation activities;  
or,
- d. An excess flow valve meeting applicable performance standards is not commercially available.

### **3. Company's Property and Protection Thereof.**

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

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## **SECTION V - METERING**

### **1. Installation of Meters.**

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

### **2. Meter Tests.**

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

### **3. Monitoring of Customer Usage.**

Each month the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage is monitored through a "hi-lo" review process that will incorporate customer past usage and other related information to provide an expected level of usage.
2. If there is a substantial difference between the actual and estimated usages, the account will be reviewed manually to determine the appropriate usage level.
3. Where the difference is not otherwise explained, the Company may obtain a special meter read to verify the accuracy of the previous usage.
4. Where the difference is still unexplainable after taking the special meter read, the Company may test the customer's meter to determine its accuracy.
5. The Company will notify the customer of the investigation, its findings, and any refund or back billing to be made, in accordance with 807 KAR 5:006, Section 11 (4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

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## SECTION VI - BILLING AND PAYMENT

### 1. **Billing Periods - Time and Place for Payment of Bills.**

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Residential customers current on their account may participate upon request in the Preference Pay Program. The Preference Pay Program is available to Duke Energy Kentucky gas customers who have a non-remotely connected meter. This service allows a customer to adjust the due date of the energy bill up to ten days forward from the original due date. The due date can be changed once every 12 months. Customers should contact the Company for additional details or to enroll.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

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## **SECTION VI - BILLING AND PAYMENT (Contd.)**

### **2. Information on Customer Bills.**

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

### **3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.**

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

### **4. Temporary Discontinuance of Service.**

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

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## SECTION VI - BILLING AND PAYMENT (Contd.)

### 5. Availability of Budget Billing.

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

#### Budget Billing Plan Description:

##### Annual Plan:

- The Annual Plan provides 11 months of equal payments by determining the customer's average usage over the past 12 months and applying the average usage to the customer's respective current rate schedule at the time of bill calculation. (T)
- Month 12 includes the Budget Bill amount and a settle-up between the billed amounts and customer bills based on actual usage (T)
- Month 12 includes a review of the Customer account and the budget bill amount is changed as needed after the 12 month review. The change is automatic, and the customer does not need to contact Company. A bill message is sent with the new bill amount. (T)
- Customers may contact Duke Energy and request to switch from the annual budget billing plan to the quarterly budget billing plan at any time. If a customer does switch plans, they will be required to settle-up and wait one billing cycle before enrolling into the quarterly budget billing plan. (T)

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## SECTION VI - BILLING AND PAYMENT (Contd.)

### 5. Availability of Budget Billing (Contd.)

#### Budget Billing Plan Description (Contd.):

##### Quarterly Plan:

- The Quarterly Plan provides 3 months of equal payments starting by determining the customer's average usage over the past 12 months and applying the average usage to the customer's respective current rate schedule at the time of bill calculation. (T)
- For a customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation will be performed based upon the characteristics of the premise and the customer will be defaulted to the quarterly Budget Billing Program option to help establish accurate payment estimation. (T)
- However, to prevent a settle-up month, reviews occur after 3, 6, 9, and 12 months on the plan and continue every 3 months thereafter. At each of the reviews, the Company will determine the difference between the cost for actual gas service rendered at the premises under this rate schedule and the amounts billed customer for the preceding twelve-month period, and the Company shall add or subtract to the prior billed amount, as appropriate, one-twelfth (1/12) of that difference to each of the next bills to be sent to customer. (T)
- The budget bill amount is changed as needed after each review. The change is automatic, and the customer does not need to contact Company. (T)
- A bill message is sent after each review with a new bill amount. (T)
- A customer must have a minimum of 12 months usage history at the premises before they are eligible to switch from the quarterly budget billing plan to the annual budget billing plan. Once a customer is eligible to switch from the quarterly budget billing plan to the annual budget billing plan, they may contact Duke to do so. If a customer does switch plans, they will be required to settle-up and wait one billing cycle before enrolling into the annual budget billing plan. (T)

### 6. Installment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

### 7. Bill Format

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

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## SECTION VI - BILLING AND PAYMENT (Contd.)

### 8. Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Revert-to-Owner program are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

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## SECTION VII - DEPOSITS

### 1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill.

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be retained during the entire time that the account remains active. A satisfactory payment record is defined as having had nine (9) months of consecutive on time payments or having no more than two (2) late payments within the last twelve (12) months of service. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. The Company will not require an additional deposit from a residential customer with a satisfactory payment record unless the customer's classification of service changes or the customer requests recalculation of their deposit pursuant to 807 KAR 5:006, Section 8(1)(d)(3). Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(T)  
(T)  
(T)

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

## **SECTION VII – DEPOSITS (Continued)**

### **2. All Calculated Deposits.**

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

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## **SECTION VIII - APPLICATION**

### **1. Application of Service Regulations and Rate Schedules.**

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

### **2. Agents Cannot Modify Agreement.**

No agent has the right to amend, modify or alter the application rates, terms, conditions, rules, or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

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## **SECTION IX - GAS SPACE HEATING REGULATIONS**

### **1. Gas Space Heating Regulations.**

The Company shall not be required to supply gas for new or additional space heating equipment installed from and after the effective date hereof unless the consumer present or prospective, makes written application to the Company for such supply at a specific address and receives written approval from the Company therefor. An approval for the use of gas for space heating is not transferable from one premise to another except by written approval from the Company.

If any consumer fails to install gas-fired space heating equipment pursuant to said approval within one year from the date of issuance thereof fails to demonstrate to the Company's satisfaction before the expiration of said period that he intends to avail himself of the use of such gas under such approval with due diligence, the Company may cancel, nullify and void such approval.

The Company need not issue an approval for the utilization of gas for space heating purposes in a commercial or industrial building for new or additional heating equipment having a total rated input capacity in excess of 1,000,000 Btu per hour, unless the applicant shall install standby facilities having a capacity satisfactory to the Company and shall agree in writing with the Company to use such standby facilities and discontinue the use of gas for space heating when and for such periods of time as the Company may request. In the event the use of gas for space heating by such consumer is not promptly discontinued at the request of the Company, the latter, upon discovery thereof, is authorized to discontinue all gas service to such consumer until such time as the gas space heating equipment has been disconnected. Where such action is necessary on the part of the Company it may cancel, nullify and void such approval.

Should any consumer fail to comply with these gas space heating regulations, the Company, upon discovery thereof, and after giving ten days notice to such consumer, is authorized to disconnect his gas service until such time as these regulations are complied with.

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## **SECTION X - AVAILABILITY OF GAS SERVICE**

### **1. Gas Service to New Loads.**

Mains shall be extended to customers in accordance with the currently effective tariff sheet entitled Rider X, Main Extension Policy, as contained within tariff Ky. P.S.C. Gas No. 2.

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**RATE RS**  
**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:						
Customer Charge per month:					\$21.00	(I)
	<u>Delivery</u>		<u>Gas Cost</u>		<u>Total Rate</u>	
	<u>Rate</u>		<u>Adjustment</u>			
Plus a commodity Charge for						
all CCF at	\$0.73613	plus	\$0.8280	Equals	\$1.56413	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate

Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider

Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism

Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2  
Two-Hundred-Twenty-Fifth  
Revised Sheet No. 30  
Cancelling and Superseding  
Two-Hundred-Twenty-Fourth  
Revised Sheet No. 30  
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1262 Cox Road  
Erlanger, Kentucky 41018

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
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Effective: July 2, 2025  
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KY.P.S.C. Gas No. 2  
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**RATE GS**  
**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month:	\$65.00	(I)
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	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.59280	Plus	\$0.8280	Equals	\$1.42080	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate  
Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider  
Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism  
Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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## **RATE FRAS**

### **FULL REQUIREMENTS AGGREGATION SERVICE**

#### **AVAILABILITY**

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

#### **DEFINITIONS**

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

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#### **DEFINITIONS (Contd.)**

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

#### **AGGREGATION AGREEMENT**

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.



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#### **REQUIREMENTS FOR PARTICIPATION**

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate in order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

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## **SUPPLIER CODE OF CONDUCT**

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

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#### **CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY**

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

#### **BILLING**

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

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#### **UPSTREAM CAPACITY REQUIREMENTS**

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

#### **SCHEDULING AND BALANCING REQUIREMENTS**

Suppliers must deliver to the Company daily quantifies of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

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## MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

## OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

### Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (T)  
(N)  
(D)
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (T)  
(T)  
(T)  
(T)
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

### Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and (N)  
(N)  
(D)
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and (N)  
(N)
- (3) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

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## **COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES**

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.



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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

**OTHER RULES AND REGULATIONS**

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.



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## **RATE IT**

### **INTERRUPTIBLE TRANSPORTATION SERVICE**

#### **APPLICABILITY**

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

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#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage  
which is equal to the Company's system average unaccounted  
for percentage, at a rate per CCF of

\$0.11878 per CCF

(l)

except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own  
pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

Plus charges under Rider PMM, Pipeline Modernization Mechanism.

#### MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown  
above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the  
10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the  
months of April through October, customer will be billed, in addition to the Administrative Charge and  
charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the  
delivered volumes billed at Rate GS, including all applicable Riders.

#### MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months  
minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from  
this tariff and denied further service or may be switched to either Rate GS or FT-L.

Issued by authority of an Order of the Kentucky Public Service

Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

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### UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

### CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month). In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)

(D)

### ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 50  
Cancelling and Superseding  
Fifth Revised Sheet No. 50  
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#### **ELECTION OF MONTHLY BALANCING OPTION**

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

#### **LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

#### **TERMS AND CONDITIONS**

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

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#### **TERMS AND CONDITIONS (Contd.)**

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
Issued: June 2, 2025  
Effective: July 2, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
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**RATE FT - L**

**FIRM TRANSPORTATION SERVICE**

**AVAILABILITY**

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

**DEFINITIONS**

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

**CHANGES IN CUSTOMERS' SERVICE ELECTIONS**

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

Issued by authority of an Order of the Kentucky Public Service  
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Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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#### **NET MONTHLY BILL**

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.22770 per CCF (I)

Plus the throughput charge under  
Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism, and  
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

#### **MINIMUM BILL**

The monthly minimum bill shall be the Administrative Charge as shown above.

#### **LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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## GENERAL TERMS AND CONDITIONS

### 1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

### 2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

### 3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

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Issued: June 2, 2025

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Duke Energy Kentucky, Inc.  
1262 Cox Road  
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#### **GENERAL TERMS AND CONDITIONS (Contd.)**

##### **4. Access to Usage History and Current Billing Information**

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

##### **5. Service Term**

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

##### **6. Regulatory Approvals**

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

#### **CURTAILMENT OF SERVICE**

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

## **RATE AS**

### **AGGREGATION SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION**

#### **AVAILABILITY**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### **CHARACTER OF SERVICE**

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed a "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," Duke Energy Ohio to Duke Energy Kentucky, Inc. delivery charges, and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

#### **POOL OPERATOR REQUIREMENTS**

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

#### **NET MONTHLY BILL**

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

**NET MONTHLY BILL (Contd.)**

2. In those instances where the pool operator has failed to fully respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipelines and gas suppliers that can be attributed to pool operator's failure to fully respond.
3. In those instances where the pool operator delivers gas into the Duke Energy Ohio pipeline system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

**LATE PAYMENT CHARGES**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to two and three tenths percent (2.3%) of the unpaid balance is due and payable.

(l)

**TERMS AND CONDITIONS**

Pool operators must enter into written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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1262 Cox Road  
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Fourth Revised Sheet No. 57  
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## **RATE GTS**

### **GAS TRADING SERVICE**

#### **AVAILABILITY**

Daily/monthly inter-pool imbalance trading services, available to (1) customers receiving interruptible gas transportation service under Rate IT or under special contract arrangements, who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT, special contract arrangements, or Rate FT-L customers to manage their gas supplies on their behalf and as a part of an aggregated customer pool.

#### **CHARACTER OF SERVICE**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. (T)

All trades or transfers must be completed within two (2) business days following the end of the month. (T)

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves. (D)

#### **BILLING**

The Company will bill the receiving party to a transfer under this tariff a \$5.00 fee for each transaction. For purposes of this tariff, a transaction is each transfer of gas supplies from one pool to another on a specific gas day pursuant to an arrangement by, or between, pool operators to purchase, sell, or trade gas supplies. For purposes of this tariff, the receiving party of a transfer is the purchaser or the party to whom gas supplies are transferred on a specific gas day.

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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Commission dated December 28, 2021 in Case No. 2021-00190.

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Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 58  
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Fifth Revised Sheet No. 58  
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## **RATE IMBS**

### **INTERRUPTIBLE MONTHLY BALANCING SERVICE**

#### **AVAILABILITY**

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

#### **CHARACTER OF SERVICE**

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

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Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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## SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0.3915 per Mcf	(l)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

## NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- actual deliveries, as adjusted for unaccounted for losses,
- plus or minus imbalance trades,
- plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- plus monthly imbalance carryover,
- minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:



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**NET MONTHLY BILL (Contd.)**

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:

(a) Over-deliveries

- (i) over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and (N)  
(N)  
(D)
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and (T)
- (iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO. (N)  
(N)

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus (T)  
(N)  
(D)
- (ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (T)  
(T)  
(T)  
(T)  
(T)
- (iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.



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#### NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
- (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
  - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## **RATE DGS**

### **DISTRIBUTED GENERATION SERVICE**

#### **AVAILABILITY**

Available in the Company's entire service territory to customers who enter into a service agreement that identifies, among other provisions, facilities that are required to serve distributed generation installations. The facilities contemplated hereunder include, but are not limited to, the equipment necessary to accommodate non-standard system pressure. The Company reserves the right to decline requests to initiate or continue service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, GS, and FT-L.

#### **CHARACTER OF SERVICE**

The service provided under this tariff schedule is firm, on-demand, delivery service.

#### **NET MONTHLY BILL**

In addition to the provisions of the applicable firm transportation tariff, the following monthly charges shall apply for billing purposes.

##### **Administrative Charge**

A charge of \$25.00 per month shall be assessed for each account to which this service applies.

##### **Monthly Capacity Reservation Charge**

The customer shall pay, except when the installation is operating according to the service agreement, a monthly amount equal to the level of contract capacity stated in the service agreement, times the capacity reservation charge per CCF. The level of contract capacity is the customer's estimate of the maximum hourly load in CCF that the installation will require when operating as intended. The capacity reservation charge equals the delivery charge stated in the applicable firm transportation service tariff. The minimum monthly capacity reservation charge shall be \$2.00 per installation.

##### **Facilities Charge**

The customer shall pay the amount specified in the service agreement.

##### **Delivery Charge**

All deliveries, as determined by the Company, shall be billed under the provisions of the applicable firm transportation service tariff.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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### **LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly bill, which is the Net Monthly Bill plus two and three tenths percent (2.3%), is due and payable.

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### **TERMS AND CONDITIONS**

The customer shall enter into a written service agreement with the Company which specifies the type of service(s) required, operational requirements, the facilities necessary to accommodate the type of service, and the level of capacity required by customer. The customer and the Company will mutually agree upon the level of contract capacity.

An additional meter shall be installed to separately measure the service hereunder.

The cost of facilities, as described in the service agreement, shall be paid by the customer.

The customer shall have contracted for such interstate pipeline services, including, but not limited to, firm transportation and no-notice delivery services, that are sufficient to satisfy the installation's planned operating schedule.

Changes in the level of contract capacity may be requested annually by the customer, on the anniversary date of the service agreement. Such requests shall be made at least thirty (30) days in advance of the anniversary date.

The term of contract shall be five years.

### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
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## **RIDER X**

### **MAIN EXTENSION POLICY**

#### **AVAILABILITY**

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

#### **APPLICABILITY**

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

#### **EXTENSION PLAN**

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

- (i) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded, including the amount determined under paragraph (ii), exceed the amount paid to the Company.
- (ii) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer who paid for the excess footage, an amount reflecting the positive impact of a subsequent connection or extension, by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

Issued: January 20, 2023

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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
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### **EXTENSION PLAN (Continued)**

(iii) If a customer contribution is necessary using the Normal Extension method noted in (1) above, and the extension is greater than 100 feet in length, the Company will perform a net present value (NPV) analysis based upon the total construction costs for the entire length of the extension, and not just the costs of the extension in excess of 100 feet. The NPV analysis will take into account all volumetric base distribution revenues and fixed monthly charge revenues to be received from the customer. The NPV analysis will use the discount rate applicable per the most recent rate case and assume a term of no less than twenty (20) consecutive years. If the NPV calculation is positive or zero, the customer will not be charged for the construction costs. If the NPV calculation is negative, the customer must deposit with the Company an amount equal to the results of the NPV calculation, prior to construction taking place. Any such deposit shall be eligible for a refund consistent with the terms and conditions of the main extension contract entered into between the Company and the customer. Further, the customer must continue to receive gas service from the Company at the same service installation or premises in order to be eligible for a refund. Refunds shall not exceed the amount of the deposit and shall be limited to a period of ten (10) consecutive years following the effective date of the main extension contract.

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For large commercial and industrial customers with process load, the Company may require a minimum customer usage commitment for a defined period or term not to exceed six (6) years.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.

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#### **EXTENSION PLAN (Continued)**

4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued: January 20, 2023  
Effective: February 20, 2023  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

## RIDER DSM

### DEMAND SIDE MANAGEMENT COST RECOVERY RIDER

#### APPLICABILITY

Applicable to service rendered under the provisions of Rates RS (residential class), GS, and FT (non-residential class).

#### CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the DSM Charge at a rate per hundred cubic feet (CCF) of monthly consumption in accordance with the following formula:

$$\text{DSM Charge} = \text{PC} + \text{LR} + \text{PI} + \text{BA}$$

Where: **PC = DSM PROGRAM COST RECOVERY.** For each twelve month period, the PC shall include all expected costs for demand-side management programs which have been approved by a collaborative process. Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the PC. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided pipeline capacity and commodity costs resulting from each program.

The PC applicable to the residential class shall be determined by dividing the cost of approved programs allocated or assigned to the residential class by the expected CCF throughput for the upcoming twelve-month period. Similarly, the cost of approved programs assigned to the non-residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PC applicable to the non-residential rate class.

**LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY.** Revenues from lost throughput due to DSM programs will be recovered through the decoupling of revenues from actual throughput of the residential class. At the end of each twelve-month period after implementation of the DSM Charge, the non-variable revenue requirement (total revenue requirement less variable costs) for the residential class for Duke Energy Kentucky, Inc.'s most recent twelve month period will be adjusted to reflect changes in the number of customers and the usage per customer as follows:  
(1) the non-variable revenue requirement will be multiplied by the

## CHARGES (Cont'd)

factor obtained by dividing the twelve month average number of customers at the end of the current twelve-month period by the twelve month average number of residential customers at the end of the twelve-month period ending December 1994, and (2) the non-variable revenue requirement will be multiplied by a factor "F<sub>g</sub>" calculated by the following formula:

### **LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. (Contd.)**

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor - recalculated annually based on the most recent eleven years of actual customer data. Initially "g" shall be set at -0.0156; and  
n = the number of months from December 1994 to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the DSM Charge, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("LR amount established for the twelve-month period") will be divided by the estimated CCF throughput for the upcoming twelve-month period to determine the LR for the residential class.

The LR applicable to the non-residential class shall be computed by 1) multiplying the amount of CCF throughput that will be lost for each twelve-month period as a result of the implementation of the approved programs times the CCF throughput charge for the applicable rate schedule, less the variable cost included in the charge; and, 2) dividing that product by the expected CCF throughput for the upcoming twelve-month period. The lost revenue attributable to decreased throughput to the non-residential class due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased throughput. Recovery of revenues from decreased throughput calculated for a twelve-month period for non-residential rate classes shall be included in the LR until terminated by the implementation of new rates pursuant to a general rate case. Revenues from such decreased throughput will be assigned for recovery purposes to the rate classes whose programs resulted in the decreased throughput.

**PI = DSM PROGRAM INCENTIVE RECOVERY.** The DSM Program Incentive (PI) amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of Duke Energy Kentucky, Inc.'s avoided gas costs over the expected life of the program, and will include both capacity and



**CHARGES (Cont'd)**

commodity savings. The DSM incentive amount related to programs for the residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. The PI amount related to programs for the non-residential class rates shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**BA = DSM BALANCE ADJUSTMENT.** The BA is used to reconcile the difference between the amount of revenues actually billed through the respective DSM Charge components; namely, the PC, LR, and PI and previous BA, and the revenues which should have been billed, as follows:

- (1) For the PC, the balance adjustment amount will equal the difference between the amount billed in a twelve-month period from the application of the PC unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the LR applicable to the residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from the application of the LR unit charge and the LR amount established for the same twelve-month period.

For the LR applicable to the non-residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the LR unit charge and the amount of lost revenues determined for the actual DSM program, or measures implemented during the twelve-month period.

- (3) For the PI, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the PI unit charge and the incentive amount determined for the actual DSM program, or measures implemented during the twelve-month period.
- (4) For the BA, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the BA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined above shall include interest. The interest applied to the monthly amounts, shall be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of balance adjustment amounts shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the BA. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over or under-recoveries of DSM amounts were realized.

## **CHARGES (Cont'd)**

All costs recovered through the DSM Charge will be assigned or allocated to Duke Energy Kentucky, Inc.'s electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

### **DSM CHARGE FILINGS**

The filing of modifications to the DSM Charge shall be made at least thirty days prior to the beginning of the effective period for billing. Each filing will include the following information as needed:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of each component of the DSM Charge.

Each change in the DSM Charge shall be applied to customers' bills with the first billing cycle of the revenue month which coincides with, or is subsequent to, the effective date of such change.

## **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## **RIDER DSMR**

### **DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001249 per hundred cubic feet.

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A Home Energy Assistance Program (HEA) charge of \$0.30 will be applied monthly to residential customer bills.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

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1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 65  
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## RIDER WNA WEATHER NORMALIZATION ADJUSTMENT RIDER

### APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

### DETERMINATION OF WNA

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- WNA<sub>i</sub> = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- R<sub>i</sub> = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- HSF<sub>i</sub> = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- BL<sub>i</sub> = Base load for the ith rate schedule or classification.

Base Load for RS: 0.986070  
Heat Sensitivity Factor for RS: 0.014698  
Base Load for GS: 11.921161  
Heat Sensitivity Factor for GS: 0.100621

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Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
Issued: June 2, 2025  
Effective: July 2, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 66  
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Fourth Revised Sheet No. 66  
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## RIDER PMM

### PIPELINE MODERNIZATION MECHANISM

#### APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

#### RATE

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission. (T)

PMM Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.12 / Ccf
General Service (Rate GS)	\$0.03 / Ccf
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf

#### TERM

The Rider PMM rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_, in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 70  
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Third Revised Sheet No. 70  
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## **GAS COST ADJUSTMENT CLAUSE**

### **APPLICABILITY**

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

### **DETERMINATION OF GCA**

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period in accordance with an Order in Case No. 2018-00261. An Interim Gas Cost Adjustment may be filed in the event that significant changes in natural gas rates occur mid-quarter.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane. Estimated quarterly net charge offs on a dollar per Mcf basis, rounded to the nearest 0.1 cent, will be added to the EGC.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced and net charge offs by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

### **BILLING**

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$\text{GCA} = \text{EGC} + \text{RA} + \text{AA} + \text{BA}$$

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 70  
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## DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e.,  $GCA = EGC + RA + AA + BA$ .
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-Five days prior to the filing date of the updated gas cost adjustment rates.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fourth Revised Sheet No. 77  
Cancelling and Superseding  
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**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0037 per 100 cubic feet. This rate shall be in effect during the month of March through May 2025 and shall be updated quarterly, concurrent with the Company's GCA filings.

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Fourth Revised Sheet No. 80  
Cancelling and Superseding  
Third Revised Sheet No. 80  
Page 1 of 1

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## **BAD CHECK CHARGE**

### **APPLICABILITY**

Applicable to all customers in the Company's gas service area.

### **CHARGE**

The Company may charge and collect a fee of \$5.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

(R)

### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Seventh Revised Sheet No. 81  
Cancelling and Superseding  
Sixth Revised Sheet No. 81  
Page 1 of 1

---

## CHARGE FOR RECONNECTION OF SERVICE

### APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

### CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be one hundred ten dollars (\$110.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be one hundred ten dollars (\$110.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of one hundred ten dollars (\$110.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)  
(D)

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Issued by authority of an Order by the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 82  
Cancelling and Superseding  
Fourth Revised Sheet No. 82  
Page 1 of 1

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**LOCAL GOVERNMENT FEE**

**APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

(T)

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Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
Issued: June 2, 2025  
Effective: July 2, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 83  
Cancelling and Superseding  
Fifth Revised Sheet No. 83  
Page 1 of 3

## AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### Interruptible Transportation (IT) Customers:

A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.

Priority Use Customers:

Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.

Firm Customers:

A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

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Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 83  
Cancelling and Superseding  
Fifth Revised Sheet No. 83  
Page 2 of 3

## **CURTAILMENT SEQUENCE**

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

## **ORDER OF CURTAILMENT**

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025

Effective: July 2, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

(T)

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Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 83  
Cancelling and Superseding  
Fifth Revised Sheet No. 83  
Page 3 of 3

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#### **OPERATIONS TO RESTORE SERVICE**

Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.

#### **SERVICE RESTRICTIONS DURING CURTAILMENT**

During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).

#### **CONSEQUENCES OF NONCOMPLIANCE**

During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.

(T)

(D)  
(B)

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Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 84  
Cancelling and Superseding  
Third Revised Sheet No. 84  
Page 1 of 2

**RATE MPS  
METER PULSE SERVICE**

**APPLICABILITY**

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

**DESCRIPTION OF SERVICE AND SPECIFICATIONS**

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

**TYPE OF CHARGES**

Installation of Meter Pulse Equipment:	\$1,025.00	(I)
--	------------	-----

If replacement of Meter Index is necessary, additional charge of:	\$760.00	(I)
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If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of:	\$60.00	(T)
After hour visits to the meter site are not available for this service.		(T)

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

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Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
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Duke Energy Kentucky, Inc.  
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Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 84  
Cancelling and Superseding  
Third Revised Sheet No. 84  
Page 2 of 2

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**SERVICE REGULATIONS**

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8891010776814500033000000000000000003471600000347165



duke-energy.com

800.544.6900

## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
	Electric	800.543.5599
	Gas	800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/autodraft
Speedpay (fee applies)	duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

### Correspond with Duke Energy (not for payment)

P.O. Box 1326  
Charlotte, NC 28201

### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.544.6900
Business: Mon - Fri (7 a.m. to 6 p.m.)	800.774.1202
For hearing impaired TDD/TTY	711
International	1.407.629.1010

### Request the condensed or detailed bill format

Call (7 a.m. to 7 p.m.)	800.544.6900
-------------------------	--------------

## Important to know

### Your next meter reading: Feb 3

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your service(s) may be disconnected if your payment is past due

If payment for your service(s) is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay the amount specified in the **Important Disconnect Information** section on your bill, as well as, a reconnection fee, before your service will be reconnected. The reconnection fee is \$5.60 for electric service that may be reconnected remotely, \$8.25 for electric service that is not eligible to be reconnected remotely, \$18 for electric service that was disconnected at the pole and \$90 for gas service. There is an additional fee of \$40 to reconnect electric service after normal business hours if not eligible to be reconnected remotely. A security deposit may also be required.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

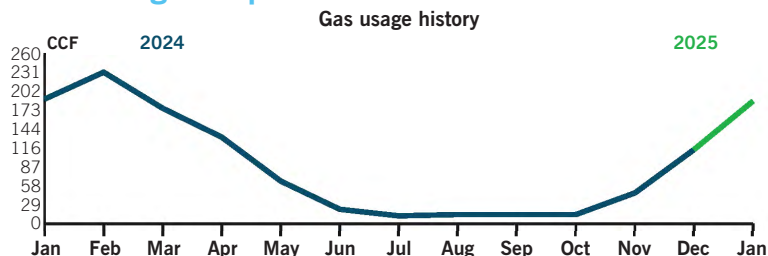
### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.544.6900.



duke-energy.com  
800.544.6900

## Your usage snapshot - Continued



### Average temperature in degrees

31° 42° 48° 57° 68° 74° 76° 76° 71° 59° 50° 37° 40°

	Current Month	Jan 2024	12-Month Usage	Avg Monthly Usage
Gas (CCF)	187	190	1,027	86
12-month usage based on most recent history				

### Current electric usage for meter number 320355555

Actual reading on Jan 2	29922
Previous reading on Dec 3	- 29435
Energy Used	487 kWh
Billed kWh	487.000 kWh

### Current Gas usage for meter number 1322222

Actual reading on Jan 2	1506
Previous reading on Dec 3	- 1319
Gas Used	187 CCF
Billed CCF	187.000 CCF

## Billing details - Electric

### Billing Period - Dec 03 24 to Jan 02 25

#### Meter - 320359452

Customer Charge	\$13.00
Energy Charge	
487.000 kWh @ \$0.11163900	54.37
Home Energy Assistance Prgm	0.30
Demand Side Management Cost Recovery Program Rider (DSM)	
487.000 kWh @ \$0.00135200	0.66
Off-System Sales Profit Sharing Mechanism Rider (PSM)	
487.000 kWh @ \$-0.00058100	-0.28
Electric Fuel Adjustment	
487.000 kWh @ \$0.00783500	3.82
Environmental Surcharge Mechanism Rider (ESM)	2.27
<b>Total Current Charges</b>	<b>\$74.14</b>

Your current rate is Residential Service (RS).

For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Gas

### Billing Period - Dec 03 24 to Jan 02 25

Your current rate is Residential Service (RS).



Account number **9101 0111 1111**

## Billing details - Gas continued

<b>Meter - 1327568</b>	
Customer Charge	\$17.80
Gas Delivery Charge	
187.000 CCF @ \$0.52474000	98.13
Gas DSM Rider	
187.000 CCF @ \$-0.01003000	-1.88
Gas Cost Recovery	
187.000 CCF @ \$0.59030000	110.39
Gas WNA Rider	
187.000 CCF @ \$0.06572345	12.29
PMM Rider	
187.000 CCF @ \$0.14000000	26.18
<b>Total Current Charges</b>	<b>\$262.91</b>

For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Franchise Fee	\$10.11
<b>Total Taxes</b>	<b>\$10.11</b>

[illegible]



## Your Energy Bill

Page 1 of 2

Service address

Bill date Aug 16, 2024

For service Jul 17 - Aug 14  
29 days

Account number

## Billing summary

Previous Amount Due	\$-224.42
<i>Payment Received</i>	0.00
Current Gas Charges	17.80
Rate Increase For School Tax	0.53
Kentucky Sales Tax	1.10
<b>Credit Amount, Do Not Pay</b>	<b>\$-204.99</b>

Your current rate is Residential Service (RS).

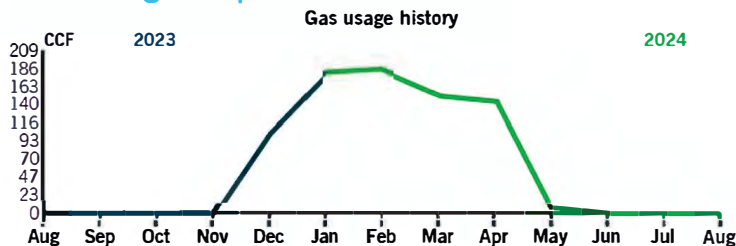
For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

Duke Energy does not maintain customers' natural gas piping after or downstream of the meter. You should maintain such piping by periodically inspecting for leaks. If the piping is metal, you should also check for signs of corrosion. You should repair such piping if leaks or corrosion are discovered. For assistance locating, inspecting or repairing buried piping, please contact a licensed heating/plumbing contractor. You should always call 811 prior to digging. Once your lines are marked, always dig by hand if digging near natural gas piping.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Take charge of your home's energy use this summer. Discover ways you can save with our helpful solutions and tips at [duke-energy.com/SummerTips](http://duke-energy.com/SummerTips)

## Your usage snapshot



**Average temperature in degrees**

75° 69° 58° 46° 42° 31° 42° 48° 57° 68° 74° 76° 77°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Gas (CCF)	0	0	785	65
12-month usage based on most recent history				

<b>Current Gas usage for meter number</b> [REDACTED]	
Actual reading on Aug 14	5203
Previous reading on Jul 17	- 5203
Gas Used	0 CCF

**Mail your payment at least 7 days before the due date or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Late payments are subject to a 2.3% late charge.**

Please return this portion with your payment. Thank you for your business.



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number

**\$0.00**

No payment is required at this time.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to Share the Light **Amount enclosed**

Amount enclosed

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

0003300000000000000000001943000000000006





Account number [REDACTED]  
200232913163

## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
	Electric	800.543.5599
	Gas	800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/autodraft
Speedpay (fee applies)	duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

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**KY. P.S.C. Gas No. 2**

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**DUKE ENERGY KENTUCKY, INC.**

**1262 Cox Road**

(T)

**Erlanger, Kentucky 41018**

**Rates, Rules and Regulations for Furnishing**

**GAS SERVICE**

**in**

**Incorporated Cities and Unincorporated Territory  
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,  
and Pendleton Counties**

**Filed with the**

**KENTUCKY PUBLIC SERVICE COMMISSION**

Issued: January 14, 2022

Effective: January 4, 2022

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 01  
Cancelling and Superseding  
First Revised Sheet No. 01  
Page 1 of 2

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-	Title Page	
01	Table of Contents	
10	Index to Tariff Schedules and Communities Served	Complete list of available tariffs by Sheet No. and municipalities and counties served.
20	Service Regulations	Set of rules and regulations of the Company for providing gas service as approved by the Kentucky Public Service Commission.
30 & 40	Firm Gas Service	Tariffs available to customers requiring firm gas service.

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Commission dated December 28, 2021 in Case No. 2021-00190.  
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KY.P.S.C. Gas No. 2  
Second Revised Sheet No. 01  
Cancelling and Superseding  
First Revised Sheet No. 01  
Page 2 of 2

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50	Transportation Service	Tariffs available to customers who require only delivery service.
60	Riders	Riders necessary to determine total amount of monthly bill to customers under special circumstances.
70	Gas Cost Recovery Riders	Riders necessary to determine total amount of monthly bill to all customers receiving gas service.
80	Miscellaneous	Miscellaneous periodic charges not reflected in standard service tariffs.

\* To determine applicability, available tariff and Company's Service Regulations and other rules and regulations should be reviewed and discussed with the Company.

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1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Two-Hundred-Thirty-Fifth  
Revised Sheet No.10  
Cancelling and Superseding  
Two-Hundred-Thirty-Fourth  
Revised Sheet No. 10  
Page 1 of 3

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## **SERVICE REGULATIONS**

### **SECTION I - SERVICE AGREEMENTS**

#### **1. Application for Service.**

When a prospective customer desires gas service, an oral application may be accepted by the Company. However, a written application may be required in special circumstances (e.g., the necessity of using special apparatus in providing the requested service). To confirm the identity of prospective customers, Duke Kentucky requires the following information be provided: Full legal first and last name; date of birth; former address; and Social Security Number, Driver's License Number, or alternate ID (State ID, Passport, Matricula, Visa).

#### **2. Customers' Right to Cancel Service Agreement or to Suspend Service.**

Except as otherwise provided in the Service Agreement, Rate Schedules or elsewhere in these Service Regulations, Customer may give Company ten days notice of desire to cancel the Service Agreement whenever he no longer requires any gas service for the purposes mentioned in said Agreement. Company will accept such notice as a cancellation of the Service Agreement upon being satisfied that Customer no longer requires any such service.

#### **3. Company's Right to Cancel Service Agreement or to Suspend Service.**

Company, in addition to all other legal remedies, shall terminate the Service Agreement, refuse or discontinue service to an applicant or customer, after proper notice for any of the following reasons:

- (a) Default or breach of these Service Regulations, after having made a reasonable effort to obtain customer compliance.
- (b) Non-payment of bills when due.
- (c) Theft, fraudulent representation or concealment in relation to the use of gas.
- (d) Use of gas, by the customer, in a manner detrimental to the service rendered others.
- (e) Upon the basis of a lawful order of the Kentucky Public Service Commission, the State of Kentucky or any governmental subdivision thereof having jurisdiction over the premise.
- (f) When a customer or applicant refuses or neglects to provide reasonable access to the premise.

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#### **SECTION I - SERVICE AGREEMENTS (Contd.)**

When a dangerous condition is found to exist on the customer's or applicant's premises, the gas service shall be disconnected without notice, or application for service refused. The Company shall notify the customer or applicant within 24 hours of such action, in writing, of the reasons for the discontinuance or refusal of service and the corrective action to be taken by the applicant or customer before service can be restored.

If discontinuance is for non-payment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the termination date. The disconnection of service notice shall be in writing, and will include notification of any state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

Whenever a residential customer receiving both gas and electric service has received a termination of service notice, the customer shall be given the option to pay for and continue receipt of one utility service only. The Company shall offer extended payment arrangements for the service designated by the customer. If both the gas and electric service of a residential customer have been previously discontinued for non-payment, the Company shall reconnect either service upon payment by the customer of the total amount owed on the service designated by the customer to be reconnected, except as provided in 807 KAR 5:006, section 16, Winter Hardship Reconnection.

#### **4. Connection of Service.**

Except as provided in Section 16 of the Kentucky Public Service Commission's regulations, the Company shall reconnect existing service within twenty-four (24) hours, and shall install and connect new service within seventy-two (72) hours, when the cause for discontinuance or refusal of service has been corrected and the Company's tariffed rules and Commission's regulations have been met.

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## **SECTION I - SERVICE AGREEMENTS (Contd.)**

### **5. Change of Address of Customer.**

When Customer changes his address he should give notice thereof to Company prior to the date of change. Customer is responsible for all service supplied to the vacated premises until such notice has been received and Company has had a reasonable time, but not less than three (3) days, to discontinue service.

If Customer moves to an address at which he requires gas service for any purposes specified in his Service Agreement, and at which address Company has such service available under the same Rate Schedule, the notice is considered as Customer's request that Company transfer such service to the new address, but if Company does not have such service available at the new address the old Service Agreement is considered cancelled. If Company does have service available at the new address to which a different Rate Schedule applies, a new Service Agreement including the applicable Rate Schedule is offered to Customer. Company makes transfer of service as promptly as reasonably possible after receipt of notice.

### **6. Successors and Assigns.**

The benefits and obligations of the Service Agreement shall inure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof; provided that no assignment hereof shall be made by Customer without first obtaining Company's written consent.

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## SECTION II - SUPPLYING AND TAKING OF SERVICE

### 1. Character of Service.

The Company by its present franchise requirements has agreed to furnish natural gas of the kind and quality produced in the natural gas fields from which its supply is procured (subject, however, to the removal of oil and gasoline vapors); except as said natural gas may be supplemented with manufactured gas, provided, however, that the heat unit quality of the gas supplied by the Company will, at no time, be less than 800 British Thermal Units (B.T.U.) to the cubic foot, as furnished at the point of consumption.

At present the Company is distributing gas of approximately 1080 B.T.U. per cubic foot, at a pressure of 4 ounces, subject to tolerance allowed by the Kentucky Public Service Commission.

### 2. Supplying of Service.

Service is supplied only under and pursuant to these Service Regulations and any modifications or additions hereto lawfully made, and such applicable Rate Schedules and Riders as may from time to time be lawfully fixed. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, for the service desired; otherwise, special agreements between Customer and Company may be required.

Notwithstanding the provisions of 807 KAR 5:006, Section 16, Winter Hardship Reconnection to the contrary, service will not be supplied to any premises if at the time of application for service the applicant is indebted to Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred and will be subject to the Company's collection and disconnection procedures. Final Bills may be transferred regardless of whether they are for combination gas and electric or gas only or electric only charges. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics (e.g., service supplying common use facilities of any apartment building) revenue classifications.

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)**

Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a present or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.

### **3. Information Relative to Service.**

Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. Such information must be confirmed in writing.

### **4. Continuity of Service.**

The Company shall make reasonable provision to supply satisfactory and continuous service, but does not guarantee a constant or uninterrupted supply of gas and shall not be liable for any damage or claim of damage attributable to any interruption caused by unavoidable accident or casualty, extraordinary action of the elements, action of any governmental authority, litigation, or by any cause which the Company could not have reasonably foreseen and made provision against.

### **5. Suspension of Service for Repairs and Changes.**

When necessary to make repairs to or changes in Company's plant, transmission or distribution system, or other property, Company may, without incurring any liability therefore, suspend service for such periods as may be reasonably necessary, and in such manner as not to inconvenience Customer unnecessarily.

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## **SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)**

### **6. Use of Service.**

Service is supplied directly to Customer through Company's own meter and is to be used by Customer only for the purposes specified in and in accordance with the provisions of the Service Agreement and applicable Rate Schedule. Service is for Customer's use only and under no circumstances may Customer or Customer's agent or any other individual, association or corporation install meters for the purpose of reselling or otherwise disposing of service supplied Customer.

Customer will not install pipes under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business.

In case of unauthorized remetering, sale, extension or other disposition of service, Company may immediately discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

### **7. Customer's Responsibility.**

Customer assumes all responsibility on Customer's side of the point of delivery (outlet side of the meter) for the service supplied or taken, as well as for the installation, appliances and apparatus used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

The customer's house lines, fittings, valve connections and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection and test by the Company. The Company shall have no obligation to establish service until after such inspection and tests demonstrate compliance with such requirements of the Company with respect to the facilities as they exist at the time of the test.

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## SECTION II - SUPPLYING AND TAKING OF SERVICE (Contd.)

### 8. **Right-of-Way.**

Customer is responsible for all conveyances to Company for all right-of-way satisfactory to it across the property owned or controlled by Customer for Company's mains or extensions thereof necessary or incidental to the supplying of service to Customer.

### 9. **Access to Premises.**

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of examining, repairing or removing the Company's meters, or other property, reading of meters and all other purposes incident to the supplying of service, and for such purpose the Customer authorizes and requests his landlord, if any, to permit such access to the premises.

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### **SECTION III - CUSTOMER'S INSTALLATION**

#### **1. Nature and Use of Installation.**

All equipment in the premises or connecting the premises with Company's service, furnished by the Customer, shall be suitable for the purposes thereof, and shall be maintained by Customer at all times in conformity with the safety requirements of the accredited agency having jurisdiction and with the rules, regulations and requirements of Company in force from time to time.

#### **2. Materials - Fittings - Tests.**

The piping and fittings for the distribution of gas after it has passed the meter, may be installed by any competent gas fitter employed by the customer or proprietor of the premises, subject, however, to the inspection and approval of the Company which requires an inspection and test of all such piping.

An application for inspection and test must be made to the Company when the piping work has been completed, but prior to its concealment by plastering, flooring or other materials.

#### **3. Construction.**

All piping shall be installed in accordance with applicable building codes and the rules and regulations of the Company.

#### **4. Changes in Installations.**

As Company's facilities used in supplying service to Customer have a limited capacity, Customer should give notice to Company, and obtain Company's consent, before making any material changes or increases in his installation. Company as promptly as possible after receipt of such notice will give its written approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase.

## SECTION IV - COMPANY'S INSTALLATION

### 1. Installation and Maintenance.

Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters and service regulators on Customer's side of the point of delivery without cost to Customer. Only Company's agents are authorized to connect Company's service to Customer's service piping.

### 2. Gas Service Piping.

The gas service pipe shall be installed by the Company from the Company's main in the street to the curb line at its own expense and from the curb line to the meter, including curb box and valve, at the Company's expense, subject to the Company's rules, regulations and existing prices, upon execution of an application and provided that an adequate distribution main exists in front of the Customer's building. The service piping from the curb to the meter, including street box and valve, installed at the expense of the Customer, shall be maintained at the expense of the Company. No connections or work of any kind shall be done on a gas main or service piping up to the outlet of the meter by anyone who is not a qualified agent or employee of the Company. The Company will assume ownership of customer service lines (curb to meter) following replacement, as well as in instances of new installations.

Only one gas service will be installed in any individual dwelling or building, except in cases where the building's units are sectionalized by acceptable fire separations such as firewalls, regardless of the number of customers to be served within.

The service pipe will be laid from the point of the gas supply connection location to the meter location approved by the Company. Should the distance between the curb and the Customer's building be in excess of 150 feet or involve other special conditions, a suitable meter location, approved by the Company, will be selected.

Service pipe can be installed in the same ditch as the electric, telephone, and cable television cable, providing the electric cable is in a conduit and the gas service pipe has six inches of separation from the cables. Any other utilities will not occupy the ditch with the service pipe, and a minimum of three feet will be maintained between gas service pipe and other utilities.



Service piping will end at the inlet connection of the meter which will be set at the point and entry of the service. If it is necessary to extend the service pipe beyond the point of entry, such exposed service piping in the building under flooring, through walls, coal bins, etc., shall be properly protected and the expense thereof borne by the customer.

In case of more than one building on a lot, a separate service will be run direct from the main to each building except in cases where the building nearest the Company's main extends the full width of the lot. In such cases the meter will be placed on the service in the nearest building and the customer must make his own extension to the other building.

The Company shall install excess flow valves (EFV) for all new and renewed service piping installations for single family homes or other Customer service classifications as part of its standard installation and at the Company's expense where such EFV installation is required in accordance with regulations of the Federal Pipeline Hazardous Materials Safety Administration (PHMSA). For all other service piping installations that are not covered by PHMSA installation requirements, the Customer may request the installation of an EFV at the Customer's sole expense. The Company and Customer shall mutually agree upon the timing of such installation with regard to any necessary permitting that may be required. The Customer requesting the installation of an excess flow valve shall be responsible for the actual total cost of such installation and the Company shall provide Customer with a written estimated cost of such installation prior to performing the installation. A deposit of fifty-percent of the estimated cost of installation shall be required prior to the commencement of the installation. The balance of the actual cost of installation shall be due upon completion.

The Company shall not be required to install an EFV if one or more of the following conditions is present:

- a. The service line does not operate at a pressure of 10 psig or greater throughout the year;
- b. Company has prior experience with contaminants in the gas stream that could interfere with the excess flow valve's operation or cause loss of service to a customer;
- c. The excess flow valve could interfere with necessary maintenance and operation activities;  
or,
- d. An excess flow valve meeting applicable performance standards is not commercially available.

### **3. Company's Property and Protection Thereof.**

All meters and equipment furnished by and at the expense of Company, which may at any time be in said premises, shall, unless otherwise expressly provided herein, be and remain the property of Company, and Customer shall protect such property from loss or damage, and no one who is not an agent of Company shall be permitted to remove or handle same.

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## **SECTION V - METERING**

### **1. Installation of Meters.**

Gas will be measured by a meter or meters to be installed by Company upon Customer's premises at a point most convenient for Company's service, and upon the registration of said meters all bills will be calculated.

### **2. Meter Tests.**

All meter tests shall be made in accordance with rules issued by the Kentucky Public Service Commission.

Upon written request by customer, the Company shall perform a meter test if the request is not made more frequently than once a year.

### **3. Monitoring of Customer Usage.**

Each month the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage is monitored through a "hi-lo" review process that will incorporate customer past usage and other related information to provide an expected level of usage.
2. If there is a substantial difference between the actual and estimated usages, the account will be reviewed manually to determine the appropriate usage level.
3. Where the difference is not otherwise explained, the Company may obtain a special meter read to verify the accuracy of the previous usage.
4. Where the difference is still unexplainable after taking the special meter read, the Company may test the customer's meter to determine its accuracy.
5. The Company will notify the customer of the investigation, its findings, and any refund or back billing to be made, in accordance with 807 KAR 5:006, Section 11 (4) and (5).

In addition to the monthly monitoring, the Company will immediately investigate the usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

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## SECTION VI - BILLING AND PAYMENT

### 1. **Billing Periods - Time and Place for Payment of Bills.**

Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Bills may be rendered by hand delivery, mail, electronically, or by any other reasonable means. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

The word "month" as it pertains to the supply of service shall mean the period of approximately thirty days between meter readings, as fixed and made by Company. Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option but no less than quarterly. Company shall have the right to establish billing districts for the purpose of reading meters and rendering bills to customers at various dates. A change or revision of any Rate Schedule shall be applicable to all bills on which the initial monthly meter reading is taken on or after the effective date of such change or revision, except as otherwise ordered by the Kentucky Public Service Commission.

Bills are due on the date indicated thereon as being the last date for payment of the net amount, or as otherwise agreed to, and bills are payable only at the Company's offices or authorized agencies for collection. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. If a partial payment is made, the amount will be applied to items of indebtedness in the same order as they have accrued, except that any payment received shall first be applied to the bill for service rendered.

Residential customers current on their account may participate upon request in the Preference Pay Program. The Preference Pay Program is available to Duke Energy Kentucky gas customers who have a non-remotely connected meter. This service allows a customer to adjust the due date of the energy bill up to ten days forward from the original due date. The due date can be changed once every 12 months. Customers should contact the Company for additional details or to enroll.

The Company may issue interim bills based on average normal usage instead of determining actual usage by reading the meter. Interim bills may also be used when access to Company's meter cannot be obtained or emergency conditions exist.

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## **SECTION VI - BILLING AND PAYMENT (Contd.)**

### **2. Information on Customer Bills.**

Every bill rendered by the Company for metered service will clearly state:

- (a) The beginning and ending meter readings for the billing period and the dates thereof.
- (b) The amount of energy usage.
- (c) The amount due for the energy used, any adjustments, including assessed late payment charges, and the gross amount of the bill.
- (d) The rate code under which the customer is billed.
- (e) The date of the last day payment can be made without a late pay charge being assessed.
- (f) Any previous balance.
- (g) The address, phone number, and business hours of the Company.
- (h) The date of the next scheduled meter reading.
- (i) The date after which received payments are not reflected in the bill.
- (j) The type of service rendered (gas or electric).
- (k) The amount, and identification, of any tax or fee the Company is authorized either by state law or order of the Commission to collect.

### **3. Charge for Restoring Service for Non-Payment of Bill and Unlawful Use of Service.**

Company may charge and collect in advance the sum as specified on Tariff Sheet "Charge For Reconnection of Service" for reconnecting a customer's service after service is disconnected because of non-payment of bill when due or when service is discontinued because of fraudulent use, except as may be provided by 807 KAR 5:006, Section 16, Winter Hardship Reconnection.

### **4. Temporary Discontinuance of Service.**

If any residential customer, because of absence or otherwise, shall notify Company in writing or by telephone to discontinue service, Company will make no minimum charge for any full meter reading period during the period of discontinuance; provided however, that Company may charge and collect the sum as specified on Tariff Sheet "Charge For Reconnection of Service" prior to reconnecting a service which was discontinued at customer's request within the preceding twelve months.

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Issued: September 13, 2024

Effective: October 14, 2024

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
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**SECTION VI - BILLING AND PAYMENT (Contd.)**

**5. Availability of Budget Billing.**

Company has available to its customers a "Budget Billing Plan" which minimizes billing amount fluctuations over a twelve month period. The Company may exercise discretion as to the availability of such a plan to a customer based on reasonable criteria, including but not limited to:

- (a) Customer's recent payment history.
- (b) The amount of the delinquent account.
- (c) Customer's payment performance in respect to any prior arrangements or plans.
- (d) Any other relevant factors concerning the circumstances of the customer including health and age.

If the customer fails to pay bills as rendered under the Budget Payment Plan, the Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts customer from the provisions of these terms and conditions.

Budget Billing Plan Description:

Annual Plan:

- The Annual Plan provides 11 months of equal payments by determining the customer's average usage over the past 12 months and applying the average usage to the customer's respective current rate schedule at the time of bill calculation. (T)
- Month 12 includes the Budget Bill amount and a settle-up between the billed amounts and customer bills based on actual usage (T)
- Month 12 includes a review of the Customer account and the budget bill amount is changed as needed after the 12 month review. The change is automatic, and the customer does not need to contact Company. A bill message is sent with the new bill amount. (T)
- Customers may contact Duke Energy and request to switch from the annual budget billing plan to the quarterly budget billing plan at any time. If a customer does switch plans, they will be required to settle-up and wait one billing cycle before enrolling into the quarterly budget billing plan. (T)

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## SECTION VI - BILLING AND PAYMENT (Contd.)

## 5. Availability of Budget Billing (Contd.)

Budget Billing Plan Description (Contd.):

Quarterly Plan:

- The Quarterly Plan provides 3 months of equal payments starting by determining the customer's average usage over the past 12 months and applying the average usage to the customer's respective current rate schedule at the time of bill calculation.
- For a customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation will be performed based upon the characteristics of the premise and the customer will be defaulted to the quarterly Budget Billing Program option to help establish accurate payment estimation.
- However, to prevent a settle-up month, reviews occur after 3, 6, 9, and 12 months on the plan and continue every 3 months thereafter. At each of the reviews, the Company will determine the difference between the cost for actual gas service rendered at the premises under this rate schedule and the amounts billed customer for the preceding twelve-month period, and the Company shall add or subtract to the prior billed amount, as appropriate, one-twelfth (1/12) of that difference to each of the next bills to be sent to customer.
- The budget bill amount is changed as needed after each review. The change is automatic, and the customer does not need to contact Company.
- A bill message is sent after each review with a new bill amount.
- A customer must have a minimum of 12 months usage history at the premises before they are eligible to switch from the quarterly budget billing plan to the annual budget billing plan. Once a customer is eligible to switch from the quarterly budget billing plan to the annual budget billing plan, they may contact Duke to do so. If a customer does switch plans, they will be required to settle-up and wait one billing cycle before enrolling into the annual budget billing plan.

[illegible]

## 6. Installment Plans.

The Company shall negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice according to the regulations governing failure to pay, except the Company shall not be required to negotiate a partial payment plan with a customer who is delinquent under a previous payment plan.

## 7. Bill Format

The Company has included as Appendix A to these Service Regulations an example of the Company's customer bill format.

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## SECTION VI - BILLING AND PAYMENT (Contd.)

### 8. Landlord Programs

The Company will provide a Revert-to-Owner program available to Landlords, property managers, or other property owners to provide continuity in service when a tenant notifies the Company to discontinue service by automatically switching the account to the Landlord until a new tenant sets up service or the Landlord requests to discontinue service. The program is not applicable in situations where a tenant has been disconnected for nonpayment or the Company has been notified of a safety issue that warrants the termination of service. The provisions of the Revert-to-Owner program are outlined below.

#### Eligibility and Enrollment

1. An email address is required for enrollment. The Revert-to-Owner agreement may be emailed to the landlord, or accepted digitally through an online portal, known as the "Landlord Experience."
2. Landlord may enroll properties via self-service using the Company's "Landlord Experience" online portal or provide in writing a list of properties they wish to enroll in the program on a contract provided by the Company.
3. Eligibility to enroll in the Revert-to-Owner program requires any delinquent balance associated to the Landlord to be paid.
4. The Landlord may add and remove properties from the program at any time either by self-service using the "Landlord Experience" online portal or by contacting the Company's customer service department, and will be responsible for all charges associated to the properties enrolled while service is/was in their name.
5. Landlords may remove properties from the Revert-to-Owner program using the "Landlord Experience" online portal or by contacting the Company's customer service department.
6. The Landlord is responsible for notifying the Company of any changes in mailing address.
7. The Company shall maintain the discretion to remove a Landlord from the program for failure to pay.

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Issued: September 13, 2024

Effective: October 14, 2024

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

## SECTION VII - DEPOSITS

### 1. Deposits.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill.

The deposit may be waived by the Company upon a customer's showing of satisfactory credit or payment history, and required residential service deposits will be returned after one (1) year if the customer has established a satisfactory payment record for that period; but commercial deposits will be retained during the entire time that the account remains active. A satisfactory payment record is defined as having had nine (9) months of consecutive on time payments or having no more than two (2) late payments within the last twelve (12) months of service. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. The Company will not require an additional deposit from a residential customer with a satisfactory payment record unless the customer's classification of service changes or the customer requests recalculation of their deposit pursuant to 807 KAR 5:006, Section 8(1)(d)(3). Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

(T)  
(T)  
(T)

In determining whether a deposit will be required or waived, information such as the following may be considered:

1. Previous payment history with the Company. If the customer has no previous history with the Company, statements from other utilities, banks, etc. may be presented by the customer as evidence of good credit.
2. Whether the customer has filed bankruptcy proceedings within the last seven years.
3. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

A security deposit will be required pursuant to 11 U.S.C. Section 366 in all bankruptcies where the Company is listed as a creditor.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

Issued: May 31, 2022

Effective: July 1, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



## **SECTION VII – DEPOSITS (Continued)**

### **2. All Calculated Deposits.**

Customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed two-twelfths (2/12) of the customer's actual or estimated annual bill.

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## **SECTION VIII - APPLICATION**

### **1. Application of Service Regulations and Rate Schedules.**

All Service Agreements at present in effect or that may be entered into in the future are made expressly subject to these Service Regulations and any modifications hereof that may be lawfully made, and subject to all applicable existing Rate Schedules and any lawfully made changes therein, substitutions therefor or additions thereto.

### **2. Agents Cannot Modify Agreement.**

No agent has the right to amend, modify or alter the application rates, terms, conditions, rules, or regulations as filed with the Kentucky Public Service Commission, or to make any promise or representation not contained in the Company's schedules, supplements thereto and revisions thereof, lawfully filed with said Commission.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.  
Issued: January 14, 2022  
Effective: January 4, 2022  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
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Erlanger, Kentucky 41018

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## **SECTION IX - GAS SPACE HEATING REGULATIONS**

### **1. Gas Space Heating Regulations.**

The Company shall not be required to supply gas for new or additional space heating equipment installed from and after the effective date hereof unless the consumer present or prospective, makes written application to the Company for such supply at a specific address and receives written approval from the Company therefor. An approval for the use of gas for space heating is not transferable from one premise to another except by written approval from the Company.

If any consumer fails to install gas-fired space heating equipment pursuant to said approval within one year from the date of issuance thereof fails to demonstrate to the Company's satisfaction before the expiration of said period that he intends to avail himself of the use of such gas under such approval with due diligence, the Company may cancel, nullify and void such approval.

The Company need not issue an approval for the utilization of gas for space heating purposes in a commercial or industrial building for new or additional heating equipment having a total rated input capacity in excess of 1,000,000 Btu per hour, unless the applicant shall install standby facilities having a capacity satisfactory to the Company and shall agree in writing with the Company to use such standby facilities and discontinue the use of gas for space heating when and for such periods of time as the Company may request. In the event the use of gas for space heating by such consumer is not promptly discontinued at the request of the Company, the latter, upon discovery thereof, is authorized to discontinue all gas service to such consumer until such time as the gas space heating equipment has been disconnected. Where such action is necessary on the part of the Company it may cancel, nullify and void such approval.

Should any consumer fail to comply with these gas space heating regulations, the Company, upon discovery thereof, and after giving ten days notice to such consumer, is authorized to disconnect his gas service until such time as these regulations are complied with.

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## **SECTION X - AVAILABILITY OF GAS SERVICE**

### **1. Gas Service to New Loads.**

Mains shall be extended to customers in accordance with the currently effective tariff sheet entitled Rider X, Main Extension Policy, as contained within tariff Ky. P.S.C. Gas No. 2.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No.2021-00190.

Issued: January 14, 2022

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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2  
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**RATE RS**  
**RESIDENTIAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF).

1. Base Rate:						
Customer Charge per month:					\$17.50	(I)
	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a commodity Charge for						
all CCF at	\$0.52474	plus	\$0.8280	Equals	\$1.35274	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate

Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider

Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism

Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated February 27, 2025 in Case No. 2025-00012.

Issued: February 27, 2025

Effective: March 3, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2  
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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated February 27, 2025 in Case No. 2025-00012.  
Issued: February 27, 2025  
Effective: March 3, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2  
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**RATE GS**  
**GENERAL SERVICE**

**APPLICABILITY**

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

**NET MONTHLY BILL**

The Net Monthly Bill is determined as follows:  
All gas is billed in units of 100 cubic feet (CCF)

1. Base Rate:

Customer Charge per month: \$58.00 (I)

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	<u>\$0.37443</u>	Plus	\$0.8280	Equals	<u>\$1.20243</u>	(I)

2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate  
Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider  
Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism  
Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

**LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

**TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated February 27, 2025 in Case No. 2025-00012.  
Issued: February 27, 2025  
Effective: March 3, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2  
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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated February 27, 2025 in Case No. 2025-00012.  
Issued: February 27, 2025  
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## **RATE FRAS**

### **FULL REQUIREMENTS AGGREGATION SERVICE**

#### **AVAILABILITY**

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

#### **DEFINITIONS**

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

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#### **DEFINITIONS (Contd.)**

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

#### **AGGREGATION AGREEMENT**

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

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#### **REQUIREMENTS FOR PARTICIPATION**

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate in order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

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## **SUPPLIER CODE OF CONDUCT**

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

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#### **CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY**

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

#### **BILLING**

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.

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#### UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

#### SCHEDULING AND BALANCING REQUIREMENTS

Suppliers must deliver to the Company daily quantifies of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.

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### MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

### OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

#### Under-deliveries

- (1) \_\_\_\_\_ the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (T)  
(N)  
(D)  
(T)
- (2) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

#### Over-deliveries

- (1) Over-deliveries will be \_\_\_\_\_ cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (N)  
(D)  
(D)  
(N)
- (2) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.



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## COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.



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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

**OTHER RULES AND REGULATIONS**

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

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## **RATE IT**

### **INTERRUPTIBLE TRANSPORTATION SERVICE**

#### **APPLICABILITY**

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

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#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage  
which is equal to the Company's system average unaccounted  
for percentage, at a rate per CCF of

\$0.11300 per CCF

(l)

except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

Plus charges under Rider PMM, Pipeline Modernization Mechanism.

#### MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders.

#### MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L.

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### UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

### CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), or (c) the cost of operating the Company's propane peak shaving plant. In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)

(D)

### ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.

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#### **ELECTION OF MONTHLY BALANCING OPTION**

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

#### **LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

(R)

#### **TERMS AND CONDITIONS**

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

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#### **TERMS AND CONDITIONS (Contd.)**

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

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### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.  
Issued: October 27, 2023  
Effective: October 13, 2023  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller



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**RATE FT - L**

**FIRM TRANSPORTATION SERVICE**

**AVAILABILITY**

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

**DEFINITIONS**

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

**CHANGES IN CUSTOMERS' SERVICE ELECTIONS**

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

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#### NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.21976 per CCF (I)

Plus the throughput charge under  
Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism, and  
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

#### MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. (R)

Issued by authority of an Order of the Kentucky Public Service  
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## GENERAL TERMS AND CONDITIONS

### 1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

### 2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

### 3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

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**GENERAL TERMS AND CONDITIONS (Contd.)**

4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

**CURTAILMENT OF SERVICE**

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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Commission dated October 12, 2023 in Case No. 2022-00372.  
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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

## **RATE AS**

### **AGGREGATION SERVICE FOR INTERRUPTIBLE GAS TRANSPORTATION**

#### **AVAILABILITY**

Pooling service available to (1) customers receiving interruptible gas transportation service under Rate IT and special contract interruptible customers who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT and special contract interruptible customers to manage gas supplies on their behalf and as a part of an aggregated customer pool. For purposes of administering this tariff, the usages of all customers within a pool will be combined into a single pool usage number, which will be matched against the pool operator's total deliveries to its Rate IT and special contract interruptible transportation pool.

#### **CHARACTER OF SERVICE**

Customers must elect whether they will operate as their own pool operator or choose a pool operator from a list of approved gas pool operators that have signed a "Large Volume Customer Transportation Pooling Agreement" with the Company. Such elections will be assumed to carryover from month to month unless the customer or pool operator notifies the Company of a change at least ten (10) days prior to the start of a new month. In such agreements, the pool operator accepts the responsibility for meeting the aggregated daily and monthly gas delivery requirements of those large volume Rate IT and special contract interruptible transportation customers that comprise their customer pool. Included among the aggregated gas supply and delivery obligations assumed by designated pool operators are requirements for responding to operational flow orders ("OFOs"), monthly balancing requirements, monthly "cash outs," Duke Energy Ohio to Duke Energy Kentucky, Inc. delivery charges, and the payment of penalty charges exclusive of those arising from customers' failure to interrupt or curtail deliveries when ordered to do so by the Company.

Pool operators shall have access to Company-offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

#### **POOL OPERATOR REQUIREMENTS**

Customers will not be permitted to join pools, nor shall pool operators be permitted to disband their pools, until all outstanding imbalances with the Company have been settled or eliminated.

#### **NET MONTHLY BILL**

The Net Monthly Bill shall be rendered to the pool operator by the tenth day of the calendar month for services rendered during the preceding month, and shall consist of the following charges, or credits, calculated on an aggregated basis for the entire customer pool:

1. In those instances where gas supplies are purchased from or sold to the Company under the monthly "cash-out" provision of Rate IMBS, the Company shall bill pool operator for the cost of such "cash-outs" based on the aggregated imbalance of the pool and the "cash-out" pricing provisions of that tariff schedule.

**NET MONTHLY BILL (Contd.)**

2. In those instances where the pool operator has failed to fully respond to OFOs, pool operator will be billed unauthorized overrun/underrun charges, in addition to the flow-through of penalty charges from pipelines and gas suppliers that can be attributed to pool operator's failure to fully respond.
3. In those instances where the pool operator delivers gas into the Duke Energy Ohio pipeline system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

**LATE PAYMENT CHARGES**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to two and three tenths percent (2.3%) of the unpaid balance is due and payable.

(l)

**TERMS AND CONDITIONS**

Pool operators must enter into written service agreements with the Company. Such service agreements shall set forth specific covenants and obligations undertaken by the Company and pool operators under this tariff on behalf of the customers that they serve.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## **RATE GTS**

### **GAS TRADING SERVICE**

#### **AVAILABILITY**

Daily/monthly inter-pool imbalance trading services, available to (1) customers receiving interruptible gas transportation service under Rate IT or under special contract arrangements, who are acting as their own pool operator for supply management purposes, and (2) pool operators designated by Rate IT, special contract arrangements, or Rate FT-L customers to manage their gas supplies on their behalf and as a part of an aggregated customer pool.

#### **CHARACTER OF SERVICE**

The Company will operate an electronic bulletin board (EBB) through which eligible pool operators can perform daily/monthly imbalance trades or transfers. (T)

All trades or transfers must be completed within two (2) business days following the end of the month. (T)

Transactions will be completed when the pool operator(s) on both sides of a transaction key their acceptance into the EBB. The Company will adjust the daily/monthly accounts of both parties to a transaction in order to record the volume transfer embodied in the transaction. Any dollar payments, receipts, or exchanges of other consideration agreed upon between the parties to a transaction are outside the scope of this tariff and must be completed between the parties themselves. (D)

#### **BILLING**

The Company will bill the receiving party to a transfer under this tariff a \$5.00 fee for each transaction. For purposes of this tariff, a transaction is each transfer of gas supplies from one pool to another on a specific gas day pursuant to an arrangement by, or between, pool operators to purchase, sell, or trade gas supplies. For purposes of this tariff, the receiving party of a transfer is the purchaser or the party to whom gas supplies are transferred on a specific gas day.

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

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Commission dated December 28, 2021 in Case No. 2021-00190.

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Duke Energy Kentucky, Inc.  
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## RATE IMBS

### INTERRUPTIBLE MONTHLY BALANCING SERVICE

#### AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

#### CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

(T)  
(T)  
(T)  
(T)  
(T)



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### SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$ <u>0.1366</u> per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

(T)

### NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- actual deliveries, as adjusted for unaccounted for losses,
- plus or minus imbalance trades,
- plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- plus monthly imbalance carryover,
- minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

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**NET MONTHLY BILL (Contd.)**

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:

(a) Over-deliveries

- (i) over-deliveries will be \_\_\_\_\_ cashed out to the pool operator at the lowest cost of  
gas available to the Company on the date of non-compliance, plus transportation  
and fuel charges to the Company's city gate; and

(N)  
(D)  
(D)

- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries\_\_\_\_.

(T)  
(N)

(b) Under-deliveries

- (i) \_\_\_\_\_ the payment of a gas cost equal to the highest incremental cost paid  
by Company on the date of non-compliance, plus transportation and fuel charges  
to the Company's city gate;

(N)  
(D)

- (ii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and

(T)

- (iii) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

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#### NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
- (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
  - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## **RATE DGS**

### **DISTRIBUTED GENERATION SERVICE**

#### **AVAILABILITY**

Available in the Company's entire service territory to customers who enter into a service agreement that identifies, among other provisions, facilities that are required to serve distributed generation installations. The facilities contemplated hereunder include, but are not limited to, the equipment necessary to accommodate non-standard system pressure. The Company reserves the right to decline requests to initiate or continue service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rates RS, GS, and FT-L.

#### **CHARACTER OF SERVICE**

The service provided under this tariff schedule is firm, on-demand, delivery service.

#### **NET MONTHLY BILL**

In addition to the provisions of the applicable firm transportation tariff, the following monthly charges shall apply for billing purposes.

##### **Administrative Charge**

A charge of \$25.00 per month shall be assessed for each account to which this service applies.

##### **Monthly Capacity Reservation Charge**

The customer shall pay, except when the installation is operating according to the service agreement, a monthly amount equal to the level of contract capacity stated in the service agreement, times the capacity reservation charge per CCF. The level of contract capacity is the customer's estimate of the maximum hourly load in CCF that the installation will require when operating as intended. The capacity reservation charge equals the delivery charge stated in the applicable firm transportation service tariff. The minimum monthly capacity reservation charge shall be \$2.00 per installation.

##### **Facilities Charge**

The customer shall pay the amount specified in the service agreement.

##### **Delivery Charge**

All deliveries, as determined by the Company, shall be billed under the provisions of the applicable firm transportation service tariff.

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#### **LATE PAYMENT CHARGE**

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly bill, which is the Net Monthly Bill plus two and three tenths percent (2.3%), is due and payable.

(R)

#### **TERMS AND CONDITIONS**

The customer shall enter into a written service agreement with the Company which specifies the type of service(s) required, operational requirements, the facilities necessary to accommodate the type of service, and the level of capacity required by customer. The customer and the Company will mutually agree upon the level of contract capacity.

An additional meter shall be installed to separately measure the service hereunder.

The cost of facilities, as described in the service agreement, shall be paid by the customer.

The customer shall have contracted for such interstate pipeline services, including, but not limited to, firm transportation and no-notice delivery services, that are sufficient to satisfy the installation's planned operating schedule.

Changes in the level of contract capacity may be requested annually by the customer, on the anniversary date of the service agreement. Such requests shall be made at least thirty (30) days in advance of the anniversary date.

The term of contract shall be five years.

#### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

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## **RIDER X**

### **MAIN EXTENSION POLICY**

#### **AVAILABILITY**

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

#### **APPLICABILITY**

Applicable to gas service supplied in accordance with provisions of the appropriate rate currently in effect, from the nearest available distribution main when it is necessary to extend such main.

#### **EXTENSION PLAN**

1. Normal Extensions. An extension of one hundred (100) feet or less shall be made by the Company to an existing distribution main without charge for a prospective customer who shall apply for and contract to use service for one year or more.
2. Other Extensions. When an extension of the Company's main to serve an applicant amounts to more than one hundred (100) feet per customer, the Company may require the total cost of the excess footage in excess of one hundred (100) feet per customer to be deposited with the Company by the applicant based on the estimated cost per foot for main extensions.

The applicant will be reimbursed under the following plan:

- (i) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer, who paid for the excess footage, the cost of one hundred (100) feet of the extension in place for each additional customer connected during the year whose service line is directly connected to the extension installed, but in no case shall the total amount refunded, including the amount determined under paragraph (ii), exceed the amount paid to the Company.
- (ii) Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the customer who paid for the excess footage, an amount reflecting the positive impact of a subsequent connection or extension, by analyzing the estimated cost and corresponding revenues resulting from the subsequent connection or extension. This amount will be paid when the first customer is connected to the subsequent connection or extension.

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### EXTENSION PLAN (Continued)

(iii) If a customer contribution is necessary using the Normal Extension method noted in (1) above, and the extension is greater than 100 feet in length, the Company will perform a net present value (NPV) analysis based upon the total construction costs for the entire length of the extension, and not just the costs of the extension in excess of 100 feet. The NPV analysis will take into account all volumetric base distribution revenues and fixed monthly charge revenues to be received from the customer. The NPV analysis will use the discount rate applicable per the most recent rate case and assume a term of no less than twenty (20) consecutive years. If the NPV calculation is positive or zero, the customer will not be charged for the construction costs. If the NPV calculation is negative, the customer must deposit with the Company an amount equal to the results of the NPV calculation, prior to construction taking place. Any such deposit shall be eligible for a refund consistent with the terms and conditions of the main extension contract entered into between the Company and the customer. Further, the customer must continue to receive gas service from the Company at the same service installation or premises in order to be eligible for a refund. Refunds shall not exceed the amount of the deposit and shall be limited to a period of ten (10) consecutive years following the effective date of the main extension contract.

(T)

For large commercial and industrial customers with process load, the Company may require a minimum customer usage commitment for a defined period or term not to exceed six (6) years.

3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of up to but not exceeding ten (10) years, which begins on the effective date of the main extension contract, the Company shall refund to the applicant, who paid for the extension, a sum equivalent to the cost of one hundred (100) feet of the extension installed for each additional customer connected during the year, but in no case shall the total amount refunded over the ten (10) year period exceed the amount paid to the Company. There shall be no refunds after the end of the said ten (10) year period.

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**EXTENSION PLAN (Continued)**

4. Nothing contained herein shall be construed to prohibit the Company from making extensions under different arrangements provided such arrangements have been approved by the Kentucky Public Service Commission.
5. Nothing contained herein shall be construed as to prohibit the Company from making, at its expense, greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other customers under similar conditions.
6. Upon complaint to and investigation by the Kentucky Public Service Commission, the Company may be required to construct extensions greater than one hundred (100) feet upon a finding by the Commission that such extension is reasonable.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## RIDER DSM

### DEMAND SIDE MANAGEMENT COST RECOVERY RIDER

#### APPLICABILITY

Applicable to service rendered under the provisions of Rates RS (residential class), GS, and FT (non-residential class).

#### CHARGES

The monthly amount computed under each of the rate schedules to which this rider is applicable shall be increased or decreased by the DSM Charge at a rate per hundred cubic feet (CCF) of monthly consumption in accordance with the following formula:

$$\text{DSM Charge} = \text{PC} + \text{LR} + \text{PI} + \text{BA}$$

Where: **PC = DSM PROGRAM COST RECOVERY.** For each twelve month period, the PC shall include all expected costs for demand-side management programs which have been approved by a collaborative process. Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the PC. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided pipeline capacity and commodity costs resulting from each program.

The PC applicable to the residential class shall be determined by dividing the cost of approved programs allocated or assigned to the residential class by the expected CCF throughput for the upcoming twelve-month period. Similarly, the cost of approved programs assigned to the non-residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PC applicable to the non-residential rate class.

**LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY.** Revenues from lost throughput due to DSM programs will be recovered through the decoupling of revenues from actual throughput of the residential class. At the end of each twelve-month period after implementation of the DSM Charge, the non-variable revenue requirement (total revenue requirement less variable costs) for the residential class for Duke Energy Kentucky, Inc.'s most recent twelve month period will be adjusted to reflect changes in the number of customers and the usage per customer as follows:  
(1) the non-variable revenue requirement will be multiplied by the

## CHARGES (Cont'd)

factor obtained by dividing the twelve month average number of customers at the end of the current twelve-month period by the twelve month average number of residential customers at the end of the twelve-month period ending December 1994, and (2) the non-variable revenue requirement will be multiplied by a factor "F<sub>g</sub>" calculated by the following formula:

### **LR = LOST REVENUE FROM DECREASED THROUGHPUT RECOVERY. (Contd.)**

$$F_g = (1 + g)^{n/12}$$

Where: g = Growth factor - recalculated annually based on the most recent eleven years of actual customer data. Initially "g" shall be set at -0.0156; and  
n = the number of months from December 1994 to the end of the current twelve-month period.

At the end of each twelve-month period after implementation of the DSM Charge, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be determined. This difference ("LR amount established for the twelve-month period") will be divided by the estimated CCF throughput for the upcoming twelve-month period to determine the LR for the residential class.

The LR applicable to the non-residential class shall be computed by 1) multiplying the amount of CCF throughput that will be lost for each twelve-month period as a result of the implementation of the approved programs times the CCF throughput charge for the applicable rate schedule, less the variable cost included in the charge; and, 2) dividing that product by the expected CCF throughput for the upcoming twelve-month period. The lost revenue attributable to decreased throughput to the non-residential class due to approved programs will be calculated through estimates agreed upon by the collaborative process, which may include engineering estimates, of the level of decreased throughput. Recovery of revenues from decreased throughput calculated for a twelve-month period for non-residential rate classes shall be included in the LR until terminated by the implementation of new rates pursuant to a general rate case. Revenues from such decreased throughput will be assigned for recovery purposes to the rate classes whose programs resulted in the decreased throughput.

**PI = DSM PROGRAM INCENTIVE RECOVERY.** The DSM Program Incentive (PI) amount shall be computed by multiplying the net resource savings expected from the approved programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less the cost of the program, where program benefits will be calculated on the basis of the present value of Duke Energy Kentucky, Inc.'s avoided gas costs over the expected life of the program, and will include both capacity and

**CHARGES (Cont'd)**

commodity savings. The DSM incentive amount related to programs for the residential class shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. The PI amount related to programs for the non-residential class rates shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the PI for that rate class. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**BA = DSM BALANCE ADJUSTMENT.** The BA is used to reconcile the difference between the amount of revenues actually billed through the respective DSM Charge components; namely, the PC, LR, and PI and previous BA, and the revenues which should have been billed, as follows:

- (1) For the PC, the balance adjustment amount will equal the difference between the amount billed in a twelve-month period from the application of the PC unit charge and the actual cost of the approved programs during the same twelve-month period.
- (2) For the LR applicable to the residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from the application of the LR unit charge and the LR amount established for the same twelve-month period.

For the LR applicable to the non-residential class, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the LR unit charge and the amount of lost revenues determined for the actual DSM program, or measures implemented during the twelve-month period.

- (3) For the PI, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the PI unit charge and the incentive amount determined for the actual DSM program, or measures implemented during the twelve-month period.
- (4) For the BA, the balance adjustment amount will equal the difference between the amount billed during the twelve-month period from application of the BA and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined above shall include interest. The interest applied to the monthly amounts, shall be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The total of balance adjustment amounts shall be divided by the expected CCF throughput for the upcoming twelve-month period to determine the BA. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over or under-recoveries of DSM amounts were realized.

## **CHARGES (Cont'd)**

All costs recovered through the DSM Charge will be assigned or allocated to Duke Energy Kentucky, Inc.'s electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

### **DSM CHARGE FILINGS**

The filing of modifications to the DSM Charge shall be made at least thirty days prior to the beginning of the effective period for billing. Each filing will include the following information as needed:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of each component of the DSM Charge.

Each change in the DSM Charge shall be applied to customers' bills with the first billing cycle of the revenue month which coincides with, or is subsequent to, the effective date of such change.

## **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Duke Energy Kentucky  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Thirty-Eighth Revised Sheet No. 62  
Cancels and Supersedes  
Thirty-Seventh Revised Sheet No. 62  
Page 1 of 1

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**RIDER DSMR**

**DEMAND SIDE MANAGEMENT RATE**

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001249 per hundred cubic feet. (I)

A Home Energy Assistance Program (HEA) charge of \$0.30 will be applied monthly to residential customer bills.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
First Revised Sheet No. 65  
Cancelling and Superseding  
Original Sheet No. 65  
Page 1 of 1

**RIDER WNA  
WEATHER NORMALIZATION ADJUSTMENT RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

**DETERMINATION OF WNA**

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- $WNA_i$  = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- $R_i$  = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- $HSF_i$  = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- $BL_i$  = Base load for the ith rate schedule or classification.

Base Load for RS: 1.047887  
Heat Sensitivity Factor for RS: 0.015467  
Base Load for GS: 9.159645  
Heat Sensitivity Factor for GS: 0.096462

(N)  
(N)  
(N)  
(N)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 66  
Cancelling and Superseding  
Third Revised Sheet No. 66  
Page 1 of 1

## RIDER PMM

### PIPELINE MODERNIZATION MECHANISM

#### APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

#### RATE

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations \_\_\_\_\_promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider shall initially be limited to the \_\_\_\_\_ Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission\_\_\_\_\_. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

(T)

(D)

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(T)

PMM Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.12 / Ccf
General Service (Rate GS)	\$0.03 / Ccf
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf

(R)

(R)

(I)

(I)

#### TERM

The Rider PMM rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated March 11, 2025, in Case No. 2024-00191.  
Issued: March 19, 2025  
Effective: April 1, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 70  
Cancelling and Superseding  
Third Revised Sheet No. 70  
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## **GAS COST ADJUSTMENT CLAUSE**

### **APPLICABILITY**

The charge to each customer for the cost of gas shall be the appropriate Gas Cost Adjustment Rate applied to the customer's monthly consumption. This charge is applicable to all Company sales that are under the jurisdiction of the Kentucky Public Service Commission (Commission).

### **DETERMINATION OF GCA**

The Company, unless otherwise ordered by the Commission, shall file a quarterly report with the Commission which shall contain an updated gas cost adjustment rate (GCA) and shall be filed at least thirty (30) days prior to the beginning of the billing period in accordance with an Order in Case No. 2018-00261. An Interim Gas Cost Adjustment may be filed in the event that significant changes in natural gas rates occur mid-quarter.

The GCA is comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which represents the average cost of gas supplies including propane. Estimated quarterly net charge offs on a dollar per Mcf basis, rounded to the nearest 0.1 cent, will be added to the EGC.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period, less 1/2 of 1 percent to cover the cost of refunding.
- (3) The actual adjustment (AA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any previous over or under collections of gas cost experienced and net charge offs by the Company through the operation of this gas cost recovery procedure.
- (4) The balance adjustment (BA) on a dollar per Mcf basis, rounded to the nearest 0.1 cent, which compensates for any over or under collections which have occurred as a result of prior adjustments.

### **BILLING**

The gas cost recovery rate to be applied to the customers' bills shall equal the sum of the following components:

$$\text{GCA} = \text{EGC} + \text{RA} + \text{AA} + \text{BA}$$

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 70  
Cancelling and Superseding  
Third Revised Sheet No. 70  
Page 2 of 2

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## DEFINITIONS

For purposes of this tariff:

- (A) "Average Cost" means the cost of gas supplies, including associated transportation and storage charges and propane, which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the three (3) month period, on purchased volumes during the twelve month period ending with the reporting period, divided by the corresponding sales volume.
- (B) "GCA" means the sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e.,  $GCA = EGC + RA + AA + BA$ .
- (C) "Billing period" means each of the four three-month periods of (1) December, January, and February; (2) March, April, and May; (3) June, July, and August; (4) September, October, and November.
- (D) "Reporting Period" means the three (3) month accounting period that ended approximately fifty-Five days prior to the filing date of the updated gas cost adjustment rates.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Ninety-Fourth Revised Sheet No. 77  
Cancelling and Superseding  
Ninety-Third Revised Sheet No. 77  
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**RIDER GCAT**

**GAS COST ADJUSTMENT TRANSITION RIDER**

**APPLICABILITY**

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve-month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

**GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0037 per 100 cubic feet. This rate shall be in effect during the month of March through May 2025 and shall be updated quarterly, concurrent with the Company's GCA filings.

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(T)

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 80  
Cancelling and Superseding  
Third Revised Sheet No. 80  
Page 1 of 1

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## **BAD CHECK CHARGE**

### **APPLICABILITY**

Applicable to all customers in the Company's gas service area.

### **CHARGE**

The Company may charge and collect a fee of \$5.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the bank for any reason.

(R)

### **SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Sixth Revised Sheet No. 81  
Cancelling and Superseding  
Fifth Revised Sheet No. 81  
Page 1 of 1

## CHARGE FOR RECONNECTION OF SERVICE

### APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

### CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be ninety dollars (\$90.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be ninety dollars (\$90.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of ninety dollars (\$90.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)
- D. For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 ccf for residential customers, 100 ccf for non-residential customers or October 15<sup>th</sup>, whichever comes first. The soft-close process will be discontinued for a residential customer who uses more than 20 ccf prior to July 15<sup>th</sup> or a non-residential customer who uses more than 50 ccf prior to July 15<sup>th</sup>. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process. (T)  
(D)  
(D)  
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(D)  
(D)  
(N)

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued: May 31, 2022

Effective: July 1, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fourth Revised Sheet No. 82  
Cancelling and Superseding  
Third Revised Sheet No. 82  
Page 1 of 1

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**LOCAL GOVERNMENT FEE**

(T)

**APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(D)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to be the Company.

(T)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.

Issued: January 14, 2022

Effective: January 4, 2022

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 83  
Cancelling and Superseding  
Fourth Revised Sheet No. 83  
Page 1 of 4

**CURTAILMENT PLAN FOR  
MANAGEMENT OF  
AVAILABLE GAS SUPPLIES**

**AVAILABILITY**

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

**APPLICABILITY**

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

**DEFINITIONS**

Special Gas Service Contract Customers:

A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.

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(D)

Domestic Customers:

Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.

Non-Domestic Customers:

All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.

Winter Period:

The consecutive customer billing months of November and December, of one year and the months of January, February and March in the next year.

Summer Period:

The consecutive customer billing months of April, May, June, July, August, September and October.

Winter Base Volumetric Limitation:

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 83  
Cancelling and Superseding  
Fourth Revised Sheet No. 83  
Page 2 of 4

A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.

(D)

Summer Base Volumetric Limitation:

A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.

**DEFINITIONS (Contd.)**

Adjusted Winter Volumetric Limitation:

A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

Adjusted Summer Volumetric Limitation:

A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro rata curtailment.

(T)

**ORDER OF CURTAILMENT**

(T)

(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:

(D)

(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.

(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.

The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.

(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 83  
Cancelling and Superseding  
Fourth Revised Sheet No. 83  
Page 3 of 4

Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.

(D)

#### **ORDER OF CURTAILMENT (Cont'd.)**

(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).

(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.

#### **CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION**

No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.

(T)

#### **PENALTIES**

Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.

(D)

#### **ACTION FOR EXCESSIVE USAGE**

During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease,

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Fifth Revised Sheet No. 83  
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Duke Energy Kentucky, Inc. may disconnect gas service to such customer.

(D)

#### **PENALTY REFUND**

Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.

#### **BILLING OF PENALTIES**

Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.

(R)

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#### **EMERGENCIES**

In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.

#### **EXEMPTION**

No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.

#### **AMENDMENT, MODIFICATION OR CLARIFICATION**

Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.

#### **AVAILABILITY OF THE PLAN**

Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 2022-00372.

Issued: October 27, 2023

Effective: October 13, 2023

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 84  
Cancelling and Superseding  
Second Revised Sheet No. 84  
Page 1 of 2

**RATE MPS  
METER PULSE SERVICE**

**APPLICABILITY**

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

**DESCRIPTION OF SERVICE AND SPECIFICATIONS**

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

**TYPE OF CHARGES**

Installation of Meter Pulse Equipment: \$970.00 (I)

If replacement of Meter Index is necessary, additional charge of: \$680.00 (I)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site \_\_\_\_\_ at the per visit rate of: \$60.00

(T)  
(T)

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.  
Issued: January 14, 2022  
Effective: January 4, 2022  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Third Revised Sheet No. 84  
Cancelling and Superseding  
Second Revised Sheet No. 84  
Page 2 of 2

---

**SERVICE REGULATIONS**

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 2021-00190.  
Issued: January 14, 2022  
Effective: January 4, 2022  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller



## Your Energy Bill

Appendix A  
Page 1 of 7 Page 1 of 3

### Service address

[Redacted]

Bill date Aug 2, 2020  
For service Jun 30 - Jul 30  
31 days

Account number [Redacted]

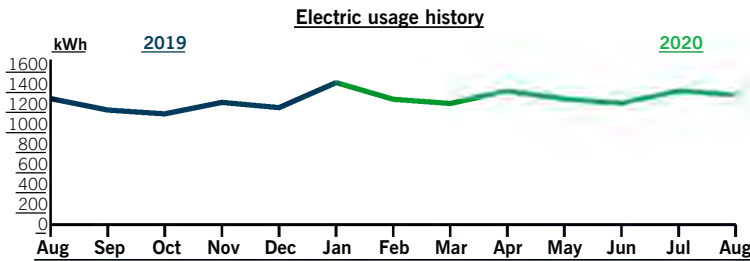
### Billing summary

Previous Amount Due	\$258.21
Payment Received Jul 13	\$258.21
Current Electric Charges	103.24
Current Gas Charges	118.23
Taxes	5.75
<b>Total Amount Due Aug 27</b>	<b>\$227.22</b>



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

80° 80° 63° 42° 42° 39° 38° 52° 55° 64° 78° 83° 0°

	Current Month	Jul 2019	12-Month Usage	Avg Monthly Usage
Electric (kWh)	1,287	1,253	16,128	1,241
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a 5.0% late charge.

Please return this portion with your payment. Thank you for your business.

210000027742



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number

[Redacted]

### Amount due

**\$227.22**  
by Aug 27

After Aug 27, the amount due will increase to \$238.58.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to WinterCare Amount enclosed

Duke Energy Payment Processing  
PO BOX 1326  
CHARLOTTE, NC 28201-1326

88 [Redacted] 000330000305821000066500000009708210



[duke-energy.com](http://duke-energy.com)  
800.544.6900

Appendix A

Page 2 of 7

Page 2 of 3

Account number

## We're here for you

### Report an emergency

Electric/Gas outage	<a href="http://duke-energy.com/outages">duke-energy.com/outages</a>
Electric	800.543.5599
Gas	800.634.4300

### Convenient ways to pay your bill

Online	<a href="http://duke-energy.com/billing">duke-energy.com/billing</a>
Automatically from your bank	<a href="http://duke-energy.com/autodraft">duke-energy.com/autodraft</a>
account Speedpay (fee applies)	<a href="http://duke-energy.com/pay-now">duke-energy.com/pay-now</a>
	800.544.6900
By mail payable to Duke Energy	P.O. Box 1326
	Charlotte, NC 28201-1326
In person	<a href="http://duke-energy.com/location">duke-energy.com/location</a>

### Help managing your account

Register for free paperless billing	<a href="http://duke-energy.com/paperless">duke-energy.com/paperless</a>
Update your account information	<a href="http://duke-energy.com/my-account">duke-energy.com/my-account</a>
Mobile website	<a href="http://duke-energy.com/my-account">duke-energy.com/my-account</a>

### Correspond with Duke Energy

P.O. Box 1326  
Charlotte, NC 28201

### Contact Duke Energy

Online Call (7 a.m. to 7 p.m.)	<a href="http://duke-energy.com">duke-energy.com</a>
	800.544.6900
For hearing impaired TDD/TTY	800.648.6056 or 711

### Request the condensed or detailed bill

**format** Call (7 a.m. to 7 p.m.) 800.544.6900

### Important to know

#### Your next meter reading: Aug 28

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

#### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay your past-due balance in full, plus a reconnection fee, before your service will be reconnected. The reconnection fee is \$5.88 for electric service that may be reconnected remotely, \$60 for electric service that is not eligible to be reconnected remotely, \$125 for electric service that was disconnected at the pole and \$90 for gas service. There is an additional fee of \$40 to reconnect electric service after normal business hours if not eligible to be reconnected remotely. A security deposit may also be required.

#### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

#### When you pay by check

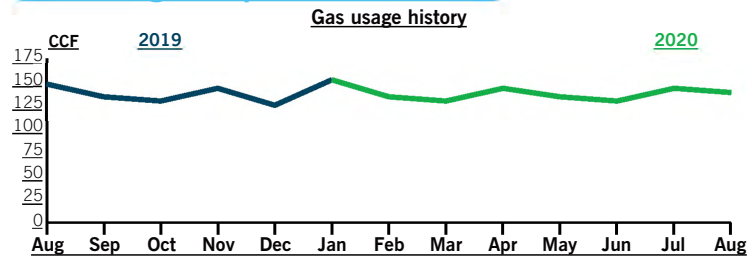
We may process the payment as a regular check or convert it into a one-time electronic check payment.

#### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. - 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.544.6900.



Your usage snapshot - continued



Average temperature in degrees

2019	80°	80°	63°	42°	42°	39°	38°	52°	55°	64°	78°	83°
------	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----

	Current Month	Jul 2019	12-Month Usage	Avg Monthly Usage
Gas (CCF)	138	147	1,779	137
12-month usage based on most recent history				

Current electric usage for meter number [REDACTED]	
Actual reading on Jul 30	17178
Previous reading on Jun 30	- 15891
Energy used	1287 KWH

A kilowatt-hour (kWh) is a measure of the energy used by a 1,000-watt appliance in one hour. A 10-watt LED lightbulb would take 100 hours to use 1 kWh.

Current gas usage for meter number [REDACTED]	
Actual reading on Jul 30	1958
Previous reading on Jun 30	- 1820
Gas used	138 CCF

One centum cubic foot (CCF) is the amount of gas in a 100-cubic-foot space. If you have a standard oven, it would take about 20 hours to use 1 CCF of gas.



Your Energy Bill

Appendix A  
Page 4 of 7 Page 1 of 4

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[Redacted]  
[Redacted]  
[Redacted]

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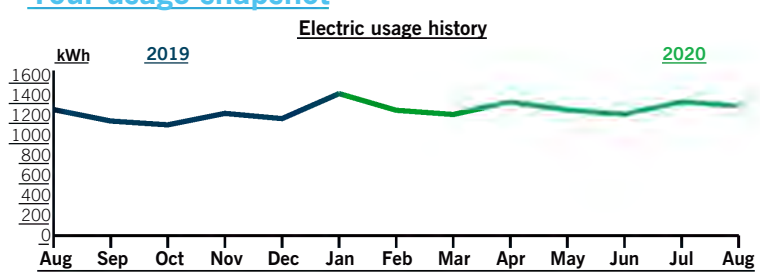
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DUKE ENERGY  
Duke Energy Return Mail  
PO Box 1090  
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Account number  
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Amount due

<b>\$227.22</b> by Aug 27	After Aug 27, the amount due will increase to \$238.58.
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Appendix A

Page 5 of 7

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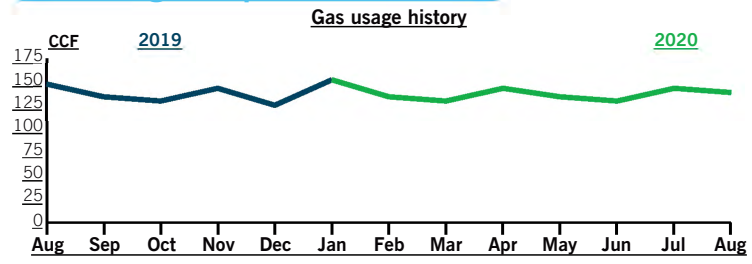
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Billing details - Electric

Duke Energy Delivery Service Delivery	
Customer Charge	
Energy Chrg	\$12.60
1,287.00 KWH @ 0.07796000	
Elec DSM Rider	100.33
1,287.00 KWH @ -0.00314300	
Home Energy Assistance Prgm	-4.05
Rider PSM	0.30
1,287.00 KWH @ 0.00007000	
Elec Fuel Adjustment	0.09
1,287.00 KWH @ -0.00468400	
Total Current Charge	-6.03
	\$103.24

Your current rate is Residential Service.

Rate Incr for School Tax	\$5.75
<b>Total Taxes</b>	<b>\$5.75</b>

## KY. P.S.C. Gas No. 2

---

**DUKE ENERGY KENTUCKY, INC.**

**1262 Cox Road**

**Erlanger, Kentucky 41018**

**Rates, Rules and Regulations for Furnishing**

**GAS SERVICE**

**in**

**Incorporated Cities and Unincorporated Territory  
in Boone, Bracken, Campbell, Gallatin, Grant, Kenton,  
and Pendleton Counties**

**Filed with the**

**KENTUCKY PUBLIC SERVICE COMMISSION**

Issued: ~~June 2, 2025~~~~January 14, 2022~~

Effective: ~~July 2, 2025~~~~January 4, 2022~~

Issued by DUKE ENERGY KENTUCKY, INC.

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
Two-Hundred-Thirty-~~Six~~<sup>Fifth</sup>  
Revised Sheet No. 10  
Cancelling and Superseding  
Two-Hundred-Thirty-~~Four~~<sup>Fifth</sup>  
Revised Sheet No. 10  
Page 1 of 3

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Supplying and Taking of Service.....	21	(D)
Customer's Installation.....	22	(D)
Company's Installation.....	23	(D)
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Issued by authority of an Order of the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.  
Issued: June 2, 2025~~May 31, 2022~~  
Effective: July 2, 2025~~1, 2022~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2  
Two-Hundred-Thirty-~~Six~~<sup>Fifth</sup>  
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Cancelling and Superseding  
Two-Hundred-Thirty-~~Four~~<sup>Fifth</sup>  
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Page 2 of 3

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

**INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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Two-Hundred-Thirty-~~Six~~<sup>Fifth</sup>  
Revised Sheet No. 10  
Cancelling and Superseding  
Two-Hundred-Thirty-~~Four~~<sup>Fifth</sup>  
Revised Sheet No. 10  
Page 3 of 3

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

# **INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)**

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Issued: ~~June 2, 2025~~<sup>May 31, 2022</sup>  
Effective: July ~~2, 2025~~<sup>1, 2022</sup>  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2

Two-Hundred-Twenty-Fifth~~fourth~~

Revised Sheet No. 30

Cancelling and Superseding

Two-Hundred-Twenty-Fourth~~Third~~

Revised Sheet No. 30

Page 1 of 2

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

## RATE RS RESIDENTIAL SERVICE

### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas is billed in units of 100 cubic feet (CCF).

#### 1. Base Rate:

Customer Charge per month:

\$21.00~~47.50~~

(I)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for all CCF at	\$0. <u>736135</u> <del>2474</del>	plus	\$0.8280	Equals	\$1. <u>564133</u> <del>5274</del>	(I)

#### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate

Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider

Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism

Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable. Customers who receive a pledge for or notice of low income assistance from an authorized agency, or another public or charitable source, will not be assessed or required to pay a late payment charge for the current bill for which the pledge or notice is received. An authorized agency is an organization in Kentucky that administers federal Low-Income Home Energy Assistance Programs and/or the Home Energy Assistance Programs offered by Duke Energy Kentucky.

Issued by authority of an Order of the Kentucky Public Service

Commission dated February 27, 2025 in Case No. 2025-00125012.

Issued: June 2~~February 27~~, 2025

Effective: July 2~~March 3~~, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY. P.S.C. Gas No. 2

Two-Hundred-Twenty-~~Fifth~~<sup>fourth</sup>

Revised Sheet No. 30

Cancelling and Superseding

Two-Hundred-Twenty-~~Fourth~~<sup>Third</sup>

Revised Sheet No. 30

Page 2 of 2

Duke Energy Kentucky, Inc.  
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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
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Issued: June 2~~February 27~~, 2025  
Effective: July 2~~March 3~~, 2025  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller



KY.P.S.C. Gas No. 2

Two-Hundred-Twenty-F~~ifth~~<sup>fourth</sup>

Revised Sheet No. 31

Cancelling and Superseding

Two-Hundred-Twenty-F~~ourth~~<sup>Third</sup>

Revised Sheet No. 31

Page 1 of 2

Duke Energy Kentucky, Inc.  
1262 Cox Rd.  
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## RATE GS GENERAL SERVICE

### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas is billed in units of 100 cubic feet (CCF)

#### 1. Base Rate:

Customer Charge per month: \$~~6558~~.00

(I)

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0. <del>592803</del> <sup>7443</sup>	Plus	\$0.8280	Equals	\$1. <del>420802</del> <sup>20243</sup>

(I)

#### 2. Applicable Riders

The following riders are applicable pursuant to the specific terms contained within each rider:

Sheet No. 62, Rider DSMR, Demand Side Management Rate

Sheet No. 65, Rider WNA, Weather Normalization Adjustment Rider

Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism

Sheet No. 70, Rider GCA, Gas Cost Adjustment Clause

The "Customer Charge" shown above shall be the minimum amount billed each month.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3%, is due and payable.

### TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Issued by authority of an Order of the Kentucky Public Service

Commission dated February 27, 2025 in Case No. 2025-00125012.

Issued: June 2February 27, 2025

Effective: July 2March 3, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2

Two-Hundred-Twenty-F~~ifth~~<sup>fourth</sup>

Revised Sheet No. 31

Cancelling and Superseding

Two-Hundred-Twenty-F~~ourth~~<sup>Third</sup>

Revised Sheet No. 31

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Duke Energy Kentucky, Inc.  
1262 Cox Rd.  
Erlanger, Kentucky 41018

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated February 27, 2025 in Case No. 2025-00125012.

Issued: June 2~~February 27~~, 2025

Effective: July 2~~March 3~~, 2025

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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## RATE FRAS

### FULL REQUIREMENTS AGGREGATION SERVICE

#### AVAILABILITY

This service is available to Suppliers delivering gas on a firm basis to the Company's city gate receipt points on behalf of customers receiving firm transportation service from the Company under Rate Schedule FT-L.

#### DEFINITIONS

"Aggregation Service" is a service provided by the Company that allows Suppliers to deliver to the Company, on a combined basis, those natural gas supplies that are needed to satisfy the full firm requirements of the one or more firm transportation customers that comprise the membership of the Supplier's pool, as defined below, all in accordance with the rules established by the Company regarding delivery requirements, banking, billing and payments, and Supplier performance requirements.

"Arrears" means an account that is at least 30 days past due and amounts to at least \$50.

"Commission" means the Kentucky Public Service Commission.

"Customer" means a recipient of transportation service provided by the Company under Rate FT-L that secures its gas supply from a Supplier.

"Gas Supply Aggregation/Customer Pooling Agreement" is an agreement between the Company and Supplier that defines the mutual responsibilities and obligations of those parties relative to the Aggregation Service provided under Rate FRAS.

"Operational Flow Order" (OFO) is a directive issued by the Company via its electronic bulletin board ("EBB") requiring Suppliers to adjust their daily deliveries into the Company's system to either (1) match, (2) match or be less than, or (3) match or be more than their pool's actual daily measured usage for those customers receiving service under Rate FT-L, Rate IT and interruptible special contracts, or deliver at specified city gate receipt points as requested by the Company.

"Over-Deliveries" or "Positive Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period is less than the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

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## DEFINITIONS (Contd.)

"Pool" is a single customer or group of customers that have been joined together for supply management purposes, and that has a combined annual throughput of at least 30,000 Mcf. Supplier will have a one year period to build their annual pool throughput volume to the indicated level, after which they may be subject to removal from the Program for not having achieved a minimum participation level.

"Program" means the Company's firm transportation/supply aggregation program under Rate FT-L and Rate FRAS.

"Supplier" is a marketer, supplier, broker, pool operator, producer, or other qualified business entity that has joined a group of the Company's firm transportation customers together for gas supply management purposes, meets the qualifications for a "Supplier" set forth in Rate FRAS, agrees to accept responsibility for the aggregate supply management requirements of the pool, and has executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company.

"Suppliers Daily Pool Delivery Obligation" is defined as the daily city gate delivery quantities determined by the actual measured usage of customers in Supplier's FT-L Pool adjusted for "unaccounted for" losses back to the Company's city gate stations, and then converted from volumetric to thermal quantities.

"Under-Deliveries" or "Negative Imbalance Volume" is the amount by which the sum of all volumes actually delivered to the Pool customers during the period exceeds the sum of the volumes made available by supplier for redelivery by the Company to the Pool during the same period.

## AGGREGATION AGREEMENT

Before commencing service hereunder, Supplier must have met the qualifications to act as a program supplier and must have executed a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such agreement shall be for a minimum of two years and shall set forth the mutual obligations and responsibilities of both the Company and the Supplier relative to this aggregation customer pooling service.

The mutual benefits and obligations under the "Gas Supply Aggregation/Customer Pooling Agreement" and under this tariff begin when the Supplier commences to supply pool customers with gas supply service. Supplier's obligations under this tariff and referenced Agreement shall inure to, and be binding on its successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, for the full term thereof. However, no agreement for service may be assigned or transferred without the written consent or approval of the Company, which shall not be unreasonably withheld.

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#### REQUIREMENTS FOR PARTICIPATION

Each Supplier who applies to participate in the Company's Customer Aggregation/Firm Transportation Program will be evaluated to ensure that it possesses the financial resources and sufficient experience that will enable it to perform its responsibilities as a Supplier in the program. On the basis of this evaluation, a Supplier's participation may be limited to a level specified by the Company.

Suppliers not meeting the necessary credit level will be required to provide additional security in the form of a letter of credit, a cash deposit, and/or other appropriate guaranty in order to participate in order for the Company to perform its evaluation, Suppliers will be required to provide the following information:

1. Audited financial statements prepared within the last 12 months;
2. Most recent annual report, 10K or 10Q;
3. A listing of parent company and other affiliates;
4. Names, addresses, and telephone numbers of 3 trade references; and
5. Names, addresses, and telephone numbers of banking institution contacts.

In the event any of the above information is unavailable from a Supplier, the Company may permit the Supplier to provide other verifiable sources of financial information for that Supplier.

Financial evaluations will be based on standard credit factors such as previous customer history, financial and credit ratings, trade references, bank information, unused line of credit, and related financial information. The Company will determine Supplier's creditworthiness based on the above criteria, and it will not deny a Supplier's participation in the Program without reasonable cause. A fee of \$50.00 will be assessed to Supplier for each financial evaluation.

The Company may acquire information regarding Supplier's performance in other programs and other states in order to evaluate supplier's reputation and fitness for inclusion in the Company's Program.

The Company reserves the right to re-evaluate Suppliers' financial standing from time to time. Such re-evaluation may be initiated either by a request from the Supplier or by the Company, if the Company reasonably believes that the creditworthiness of a Supplier may have changed or that the Supplier's participation level has exceeded the level for which the Supplier was previously approved. Based on such re-evaluation, a Supplier's amount of required financial security or approved participation level may be increased or decreased, or the Supplier may be removed from further participation in the Program.

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Commission dated December 28, 2021 in Case No. 20251-00125490.  
Issued: June 2January 14, 20252  
Effective: July 2January 4, 20252  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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### SUPPLIER CODE OF CONDUCT

Each Supplier participating in the Company's transportation programs must:

1. communicate to participating customers in clear, understandable terms the customer's rights and responsibilities. This communication must include (a) the Supplier's customer service address and local or toll-free telephone number; and (b) a statement describing the Supplier's dispute resolution procedures;
2. provide in writing pricing and payment terms that are clearly defined and understandable and that inform consumers whether the price that the customer will pay is inclusive or exclusive of applicable taxes, and Company approved tariff riders and surcharges;
3. refrain from engaging in communications or promotional practices which are fraudulent, deceptive, or misleading;
4. deliver gas to the Company on a firm basis on behalf of the Supplier's pool members in accordance with the requirements of the "Gas Supply Aggregation/Customer Pooling Agreement";
5. establish and maintain a creditworthy financial position that enables Supplier to indemnify the Company and the customers for costs incurred as a result of any failure by Supplier to deliver gas in accordance with the requirements of the program and to assure payment of any KyPSC-approved charges for any such failure;
6. refrain from requesting customer-specific billing, payment, and usage history without first having received the customer's approval to access such information.

Failure to fulfill any of these obligations shall be considered a violation of the Supplier's Code of Conduct.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2021 in Case No. 20251-00125490.  
Issued: June 2<sup>January 14</sup>, 2025<sup>2</sup>  
Effective: July 2<sup>January 4</sup>, 2025<sup>2</sup>  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

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### CONSEQUENCES OF SUPPLIER'S FAILURE TO PERFORM OR COMPLY

If Supplier fails to deliver gas in accordance with the full service requirements of its Pool customers, the Company shall supply gas temporarily to the affected Pool customers and shall bill Supplier the higher of either (1) the fair market price for that period; or (2) the highest incremental cost of gas for that period that the Company actually paid for gas supplies, including transportation and all other applicable charges. The Company shall have the right to immediately and unilaterally invoke Supplier's letter of credit, parental guarantee or any other collateral posted by the Supplier in order to enforce recovery from supplier of the cost of these replacement supplies.

If Supplier fails to deliver gas in accordance with the requirements of the Company's "Gas Supply Aggregation/Customer Pooling Agreement," or otherwise fails to comply with the provisions of this tariff, including those specified in the "Supplier Code of Conduct" section, the Company shall have the discretion to temporarily suspend or terminate such Supplier from further participation in the Program. If Supplier is suspended or terminated from the Company's Program, customers in the Supplier's Pool shall revert to the Company's sales service until said customers join another Supplier's Pool.

If the Company seeks to suspend or terminate a Supplier from further participation in the Company's Program, it shall first notify the Supplier of the alleged violations which merit suspension or termination. Such notice must be in writing and must be communicated to the Supplier at the contact information listed in the "Gas Supply Aggregation/Customer Pooling Agreement" at least five (5) business days prior to the effective date of the suspension or termination.

### BILLING

Customers receiving service under Rate FT-L will receive two bills as follows:

- (a) The Company bills and collects its portion of the bill. This billing includes charges for local delivery service and all applicable surcharges. In the event that a customer remits to the Company less than the amount included on the Company's bill, the customer shall be subject to the same late charges and disconnection procedures which would be applicable if the customer were receiving service as a Company sales customer.
- (b) Supplier will be responsible for billing and collecting its portion of the bill including any arrearages that are due from Supplier's own prior billings. To facilitate Supplier's billing, the Company will provide the Supplier with a listing of the monthly meter readings and usages of all those customers within Supplier's pool that have been billed by the Company. This billing data will correspond to the consumption data on which the Company based its bill for local delivery service. Supplier is responsible for providing gas supplies to all customers within its pool until the customers are returned to system supply or move to another pool in accordance with the procedures that have been developed for adding and deleting customers from a Supplier's pool.



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## UPSTREAM CAPACITY REQUIREMENTS

Suppliers participating in the Company's firm transportation program must secure their own upstream pipeline capacity required to meet Supplier's Rate FT-L pool peak day requirements. Due to the physical configuration of the Company's system, and certain upstream interstate pipeline facilities, and to enable the Company to comply with lawful interstate pipeline tariffs and/or to maintain the Company's system integrity, the Company reserves the right to direct Supplier to proportionally deliver, with respect to the Systems' (the Duke Energy Ohio and Duke Energy Kentucky, Inc. integrated operating system) northern and southern interstate pipeline interconnects, the Supplier's daily pool requirements. In those instances where the pool operator delivers gas into the Duke Energy Ohio system and Duke Energy Ohio then delivers said gas to Duke Energy Kentucky, Inc. for delivery to the pool operator's customers located in Kentucky, the pool operator shall pay Duke Energy Kentucky, Inc. for charges from Duke Energy Ohio for delivery of said gas, at the FERC approved rate.

The Company may make available to Suppliers, upstream interstate pipeline capacity. Suppliers accepting this capacity are subject to the terms and conditions of the tariffs of the pipeline companies on whose facilities such capacity is accepted. A Supplier who wishes to contract for released capacity must make a request for a period in excess of thirty days and agree to pay the full contract demand rate which the Company would otherwise pay for the released capacity, in order for supplier to be assured the assignment of such capacity. The Company shall not be obligated to provide requested capacity if it has no surplus capacity beyond the amount needed to supply its Gas Cost Adjustment customers.

## SCHEDULING AND BALANCING REQUIREMENTS

Suppliers must deliver to the Company daily quantifies of gas in accordance with the provisions of Rate IMBS.

No later than one hour prior to the North American Energy Standards Board (NAESB) deadline for the timely nomination cycle, Supplier shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

Pool operators shall have access to Company offered services including balancing services and imbalance trading privileges in proportion to those services that would be available to the individual customers who comprise their customer pool. Pool operators shall also have access to the daily and monthly usage data for the individual customers that comprise their pool.

Suppliers are subject to OFOs issued by the Company as described below. The Company may suspend from this program any Supplier which does not comply with an Operational Flow Order.



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## MEASUREMENT OF CONSUMED VOLUMES

Monthly volumes billed to participating customers shall be considered actual volumes consumed, whether the meter reading is actual or calculated.

## OPERATIONAL FLOW ORDERS

Suppliers are subject to the Company's issuance of Operational Flow Orders which will direct each Supplier to adjust scheduled daily delivery volumes to match the Customer Pool's metered FT-L usage.

Failure to comply with an OFO, which is defined as the difference between the daily OFO required delivery volume and actual daily deliveries, will result in the indicated action and/or billing of the following charges:

### Under-deliveries

- (1) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (T)  
(N)  
(D)  
(D)
- (2) the higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (T)  
(T)  
(T)  
(T)
- (3) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (3) (4) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

### Over-deliveries

- (1) Over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; and cashed out to the Supplier at the lowest cost of gas available to Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (N)  
(N)  
(D)  
(D)
- (2) An OFO over-delivery charge of \$15 per DTH will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO; and (N)  
(N)

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- (~~32~~) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries.

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Commission dated ~~December 28, 2021~~ in Case No. 202~~51~~-00125190.  
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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

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1262 Cox Road  
Erlanger, Kentucky 41018

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## COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES

In conducting its Program, the Company will adhere to the following Standards of Conduct for Marketing Affiliates:

- (1) Company must apply any tariff provision relating to transportation services in the same manner for the same or similarly situated persons if there is discretion that may be applied in the application of the provision.
- (2) Company must strictly enforce a tariff provision for which there is no discretion allowed in the application of the provision.
- (3) Company may not, through a tariff provision or otherwise, give any Supplier including its marketing affiliate or customers of any Supplier including its affiliate, preference over any other gas Suppliers or their customers in matters, rates, information, or charges relating to transportation service including, but not limited to, scheduling, balancing, metering, storage, standby service, or curtailment policy. For purposes of the Company's Program, any ancillary service provided by Company, e.g., billing and envelope service, that is not tariffed will be priced and made equally available to all.
- (4) Company must process all similar requests for transportation in the same manner and within the same approximate period of time.
- (5) Company shall not disclose to anyone other than a Company employee any information regarding an existing or proposed gas transportation arrangement, which Company receives from (i) a customer or Supplier, (ii) a potential customer or Supplier, (iii) any agent of such customer or potential customer, or (iv) a Supplier or other entity seeking to supply gas to a customer or potential customer, unless such customer, agent, or Supplier authorizes disclosure of such information.

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Commission dated December 28, 2021 in Case No. 20251-00125490.  
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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (6) If a customer requests information about Suppliers, the Company must provide a list of all Suppliers operating on its system, but shall not endorse any Supplier nor indicate that any Supplier will receive a preference because of a corporate relationship.
- (7) Before making customer lists available to any Supplier, including any Company marketing affiliate, Company will post on its electronic bulletin board a notice of its intent to make such customer list available. The notice will describe the date the customer list will be made available, and the method by which the customer list will be made available to all Suppliers.
- (8) The Company will, to the extent practicable, separate the activities of its operating employees from its affiliate marketing employees in all areas where their failure to maintain independent operations may have the effect of harming customers or unfairly disadvantaging unaffiliated Suppliers.
- (9) Company must not condition or tie its agreements for gas supply or for the release of interstate pipeline capacity to any agreement by a gas supplier, customer or other third party in which its marketing affiliate is involved.
- (10) Company and its marketing affiliate must keep separate books of accounts and records.
- (11) Neither the Company nor its marketing affiliate personnel shall communicate to any customer, Supplier or third party the idea that any advantage might accrue for such customer, Supplier or third party in the use of Company's service as a result of that customer's, Supplier's or other third party's dealing with any Supplier including its marketing affiliate.
- (12) The Company's complaint procedure for resolving issues concerning compliance with these standards of conduct will operate as follows. All complaints, whether written or verbal, will be referred to the Company's designated attorney. The Company's designated attorney will orally acknowledge the complaint within five (5) working days of receipt. The complainant party shall prepare a written statement of the complaint which will contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and specific claim. The Company's designated attorney must communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received including a description of any course of action which was taken. He or she must keep a file with all such complaint statements for a period of not less than three years.

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**COMPANY STANDARDS OF CONDUCT WITH RESPECT TO MARKETING AFFILIATES (Contd.)**

- (13) If the Company offers any Supplier, including its affiliate or a customer of any Supplier, including its affiliate a discount, or fee waiver for transportation services, balancing, meters or meter installation, storage, standby service or any other service offered to shippers, it must prospectively offer such discounts, rebates or fee waivers to all similarly situated non-affiliated suppliers or customers under similar terms and conditions.
- (14) The Company will not use its name and logo in its marketing affiliate's promotional material, unless the promotional material discloses in plain, legible or audible language, on the first page or at the first point where the Company's name and logo appear, that its marketing affiliate is not the same entity as the Company. The Company is also prohibited from participating in exclusive joint activities with any Supplier, including its affiliate, such as advertising, marketing, sales calls or joint proposals to any existing or potential customers.

**OTHER RULES AND REGULATIONS**

Except to the extent superseded herein, the Company's Rules and Regulations Governing the Distribution and Sale of Gas and such other Commission rules as are applicable shall apply to all gas transportation service provided hereunder.

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Commission dated December 28, 2021 in Case No. 20251-00125490.  
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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

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## RATE IT

### INTERRUPTIBLE TRANSPORTATION SERVICE

#### APPLICABILITY

Applicable to curtailable natural gas local delivery service and available to any customer who: (1) signs a contract with the Company for service under Rate IT; (2) utilizes a minimum of 10,000 CCF per month during the seven consecutive billing periods commencing with customer's first meter reading taken on or after April 1; (3) has arranged for the delivery of gas into the Company's system for customer's sole use at one point of delivery where distribution mains are adjacent to the premises to be served, and (4) has become a member of a pool under Rate AS and elected Interruptible Monthly Balancing Service under Rate IMBS. Any service provided hereunder shall be provided by displacement and on a "reasonable efforts" basis. The Company reserves the right to decline requests to initiate or continue such service whenever, in the Company's judgment, rendering the service would be detrimental to the operation of the Company's system or its ability to supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L.

This rate schedule shall not preclude the Company from entering into alternative special arrangements with Commission approval, which are designed to meet unique circumstances.

The service provided hereunder shall be interruptible local gas delivery service provided on a "reasonable efforts" basis from the Company's city gate receipt points to the outlet side of the meter used to serve Customer. The Company, to insure its ability to reliably supply gas to customers receiving service under the provisions of Rate RS, Rate GS, and Rate FT-L, shall have the right for operational purposes to designate the city gate receipt points where the customer's pool operator is required to deliver its gas.

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Commission dated October 12, 2023 in Case No. 20252-00125372.  
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Issued by Amy B. Spiller, President /s/ Amy B. Spiller

KY.P.S.C. Gas No. 2

~~Sixth~~~~Fifth~~ Revised Sheet No. 50

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~~Fifth~~~~fourth~~ Revised Sheet No. 50

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#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows:

All gas consumed is billed in units of 100 cubic feet (CCF)

Administrative Charge per month: \$430.00

Commodity Charge per CCF:

Company will deliver the arranged-for gas, less shrinkage which is equal to the Company's system average unaccounted for percentage, at a rate per CCF of

\$0.~~1187841300~~ per CCF

(1)

except as specified in the "Alternate Fuels" provision;

Plus balancing related charges pursuant to Rates IMBS if customer has elected to operate as its own pool operator for supply management purposes.

Plus the throughput charge under Rate IMBS, Interruptible Monthly Balancing Service.

Plus, if applicable, charges for unauthorized deliveries as described later in this tariff.

Plus charges under Rider PMM, Pipeline Modernization Mechanism.

#### MINIMUM BILL

The minimum monthly bill that customer shall receive shall be the monthly Administrative Charge shown above, and, in addition thereto during the seven (7) consecutive billing periods beginning in April, the 10,000 CCF volume minimum. If customer fails to take delivery of 10,000 CCF per month during the months of April through October, customer will be billed, in addition to the Administrative Charge and charges for the delivered volumes, an amount equal to the difference between 10,000 CCF and the delivered volumes billed at Rate GS, including all applicable Riders.

#### MINIMUM USAGE

In the event that customer repeatedly and significantly fails to meet the seven (7) summer months minimum usage requirements of this tariff, Customer may, at the Company's option, be removed from this tariff and denied further service or may be switched to either Rate GS or FT-L.

Issued by authority of an Order of the Kentucky Public Service

Commission dated ~~October 12, 2023~~ in Case No. 20252-00125372.

Issued: ~~June 2~~~~October 27~~, 20253

Effective: ~~July 2~~~~October 13~~, 20253

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



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~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 50

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### UNAUTHORIZED DELIVERIES

In the event customer fails to interrupt transportation deliveries at Company's request, any excess deliveries through customer's meter will be considered unauthorized deliveries that are subject to the flow-through of pipeline penalty charges to the extent they are incurred by the Company, and in addition thereto, shall be paid for as specified under the "Charges For Unauthorized Deliveries" provision of this rate. The charges for such unauthorized deliveries shall be billed directly to the customer in lieu of its "pool operator", if applicable. However, Company shall not be precluded from physically discontinuing service to the customer if the customer refuses to interrupt service when requested by the Company.

### CHARGES FOR UNAUTHORIZED DELIVERIES

Any customer taking unauthorized deliveries shall be billed: (1) an amount reflective of the general service delivery rate, Rate GS, Sheet No. 31; plus (2) the higher of (a) the expected gas cost component of the gas cost recovery rate, or (b) the Company's highest cost gas plus one month's demand charges on the highest daily unauthorized volume (this charge shall not be imposed more frequently than once in any calendar month), ~~or (c) the cost of operating the Company's propane peak shaving plant.~~ In any event, customer shall reimburse the Company for any interstate pipeline penalty charges resulting from such unauthorized deliveries as well as the cost incurred to valve-off the customer's service if so required to effectuate compliance with the interruptible provisions of this rate.

(T)

(D)

### ALTERNATIVE FUELS

The Company may, without prior Commission approval, charge a rate lower than that specified in the "Net Monthly Bill" provision to meet competition from alternative fuels. The decision to charge a lower rate will be made on a case-by-case basis, supported by a statement in an affidavit from the customer that absent such lower rate, customer would utilize an alternative fuel source. The lower rate shall not be less than one-half the commodity rate specified in the "Net Monthly Bill" provision, plus all applicable riders and surcharges.

The Company may also charge customer who has requested flexible rate pricing a rate higher than that specified in the "Net Monthly Bill" provision if such rate remains competitive with the price of energy from customer's alternative fuel source. The higher rate shall not exceed 150 percent of the commodity rate specified in the "Net Monthly Bill" provision, plus applicable riders and surcharges.

Once a customer receives a flexible transportation rate, as described in the preceding paragraphs, the customer must continue to pay a flexible rate as determined by the Company for a period of three months. After three months, the customer may, upon written notification to the Company, apply for a flexible rate for another three months. Absent such notification, customer's rate will revert to the fixed rate established herein.



Duke Energy Kentucky, Inc.  
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### ELECTION OF MONTHLY BALANCING OPTION

A "pool" can be a single Rate IT customer acting on its own behalf, or a group of Rate IT customers who join, or are joined, together for purposes of gas supply management under this tariff. A "pool operator" has a contractual responsibility to manage the aggregated gas supply requirements of all of the Rate IT customers that comprise its pool. All supply management responsibilities of individual customers are transferred to the pool operator once a customer becomes a part of a pool, as the aggregated balancing requirements of all pool members are treated under this tariff as though they were a single customer with its own supply management responsibilities.

Balancing charges and supply management charges, including "cash out" charges, penalties and other like charges billed under the provisions of Rate IMBS shall be billed directly to the pool operator, regardless of whether the pool operator is an individual customer acting as its own pool operator or an aggregated customer's pool operator. For purposes of calculating these charges, the usage of all customers within a pool will be combined into a single pool usage number that will be matched against the pool operator's total deliveries to its IT pool.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable.

(R)

### TERMS AND CONDITIONS

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the Customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

The customer shall enter into a written agreement with the Company. Such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer.

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#### TERMS AND CONDITIONS (Contd.)

The Company's "reasonable efforts" basis is defined as the right, at any time, to curtail or interrupt the delivery or transportation of gas under this tariff when, in the judgment of the Company, such curtailment or interruption is necessary to enable the Company to maintain deliveries to higher priority customers or to respond to any emergency.

Customer acting as its own pool operator, or customer's designated pool operator/supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable the gas to be delivered into the Company's system.

Customer's pool operator must agree, upon request by Company, to produce, in a timely manner, proof of the purchase of the natural gas to be transported, any necessary regulatory approvals, and any and all transportation arrangements with all interstate pipelines, intrastate pipelines, or others involved in transporting the pool's gas supplies.

The Company will not be liable for any costs and/or penalties charged by pipelines or suppliers, because of pool operator's over- or under-deliveries into the pipeline, or pool customers' failure to take deliveries through the Company's meters that, in the aggregate, match the amount of gas transported by the pool operator to Company's city gate.

In order to qualify for Rate IT service, customers who satisfy the definition of human needs and public welfare customers must purchase standby service or have alternative fuel capability, or have a combination thereof sufficient to maintain minimal operations.

A human needs and public welfare customer is a customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety, and welfare. Such facilities shall include, but are not limited to, houses, apartment buildings, correctional institutions, hospitals, nursing homes, and charitable institutions.

The primary term of contract shall be one (1) year. After completion of the primary term, such contract shall continue month to month unless cancelled by either party by giving thirty (30) days written notice. In the event customer re-applies for service under this tariff within one year from the date that this contract was terminated at customer's request, customer shall pay the minimum monthly bill charges specified in the Minimum Bill provision of this tariff for the number of months customer's service was inactive.

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### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## RATE FT - L

### FIRM TRANSPORTATION SERVICE

#### AVAILABILITY

Service under this rate schedule is available to any customer who: (1) enters into a written agreement with the Company; and (2) has arranged for delivery of gas into the Company's system for the customer's use at one point of delivery where distribution mains are adjacent to the premise to be served. Service provided hereunder shall be by displacement. This is a firm full requirements large volume transportation service, which is provided from the Company's city gate receipt points to the outlet side of Company's meter used to serve the customer. This service is available within the Company's entire service territory to serve the firm service requirements of non-residential customers who use more than 20,000 CCF per year, and the firm service requirements of customers receiving firm service in combination with service under Rate IT, except for those customers whose utility service accounts are past due at the time customer desires to utilize this service, or whose accounts fall into arrears, as defined in Rate FRAS, after choosing this service.

For customers whose accounts fall into arrears after choosing this service, the customer will be returned to the Company's sales service effective with the customer's next scheduled meter reading, and will be ineligible to choose this transportation service until all arrears are paid in full. For customers receiving service under this tariff, the written agreement between the Supplier and the customer may be terminated by supplier for non-payment of the customer's gas commodity portion of the bill if the account is at least 30 days past due. The Supplier shall give the Company and the customer no less than 30 days written notice that the customer will be switched from the Supplier and revert to the Company's sales service unless the past due amount is paid by the customer's next scheduled bill due date. If the past due amount is paid by the next scheduled bill due date, the customer will not revert to the Company's sales service but will remain with the Supplier. Customer must enter into a "pooling" agreement with a Supplier from a list of approved gas pool operators that have signed both a "Large Volume Customer Transportation Pooling Agreement" and a "Gas Supply Aggregation/Customer Pooling Agreement" with the Company. Such suppliers must arrange for the delivery of gas into Company's system in accordance with Rate FRAS.

Customers who believe that they will significantly increase throughput, from their historic firm service levels, shall so inform the Company.

#### DEFINITIONS

Terms used in this tariff are defined in the same manner as set forth in Rate FRAS, Sheet No. 44.

#### CHANGES IN CUSTOMERS' SERVICE ELECTIONS

Customers who elect service under this tariff and later return to Company's sales service may do so only in accordance with the requirements of the Company's tariffs and applicable regulations of the Kentucky Public Service Commission. If a customer voluntarily elects to return to the Company's sales service, all incremental gas procurement, upstream transportation and storage costs incurred by Company in order to return customer to sales service may, as determined by the Company, have to be borne by customer.

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#### NET MONTHLY BILL

The Net Monthly Bill shall be determined in accordance with the following rates and charges:

Administrative Charge per Month: \$430.00

The Administration Charge hereunder will be waived when this service is used in combination with the service provided under Sheet No. 50, Rate IT, Interruptible Transportation Service.

Plus a charge for each CCF of gas transported for customer from Company's city gate measuring stations to the outlet side of Company's meter used to measure deliveries to customer at: \$0.~~227702~~~~1976~~ per CCF (I)

Plus the throughput charge under  
Sheet No. 58, Rate IMBS, Interruptible Monthly Balancing Service.

Plus all transported gas shall be subject to an adjustment per CCF as set forth on:  
Sheet No. 66, Rider PMM, Pipeline Modernization Mechanism, and  
Sheet No. 77, Rider GCAT, Gas Cost Adjustment Transition Rider, except as provided thereon.

Plus, or minus, rate adjustments which may occur as a result of changes in the rates of interstate pipelines, or of rulings of the Kentucky Public Service Commission and/or the Federal Energy Regulatory Commission, and for which it is determined that all customers should be allocated some portion of the corresponding costs or refunds.

Customer and/or its Suppliers shall be responsible for the payment and collection of excise taxes, sales taxes, revenue taxes, or similar taxes on the gas supplies that customer purchases from its Supplier.

#### MINIMUM BILL

The monthly minimum bill shall be the Administrative Charge as shown above.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 2.3% is due and payable. (R)

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## GENERAL TERMS AND CONDITIONS

### 1. Remote Metering

In order to administer the provisions of this tariff and monitor customer's daily usage, the Company will install remote metering equipment on customer's meter site. As a pre-requisite for receiving service under this tariff, Customer will be responsible for installing and maintaining, at the customer's expense, a dedicated 110v electrical service in a location suitable to provide electrical service for the Company's telemetering equipment, or such other equipment or utilities as may be necessary at customer's meter site. Customer shall also be responsible for the monthly charges for such other necessary equipment or utilities.

The Company will provide customer, and/or its designated pool operator by electronic or other available means of communication, its best available operating data on gas deliveries to individual customers and for the combined pool on a daily basis. Daily operational information shall include information on daily gas flows provided by Automated Meter Reading (AMR) equipment, telemetry, or any other means the Company has available to provide the customer, or its designated pool operator, with its best estimate of daily gas usage.

### 2. Approved Supplier List

Company shall maintain a list of approved Suppliers from which customer can choose. Such list will include Suppliers who have signed a Gas Supply Aggregation/Customer Pooling Agreement in which Supplier has agreed to participate in and provide gas supplies to Rate FT-L pools, and abide by Company's requirements for its pooling program. This list shall be available to any customer upon request.

### 3. Applications and Service Date

A customer who desires service under this tariff shall apply through its chosen Supplier. Customer must also enter into a written agreement with the Company, as such agreement shall set forth specific arrangements as to the transportation services provided and any other circumstances relating to the individual customer. Unless the Company determines that the customer is not eligible to become a transportation customer of the Supplier, the Company shall exercise its reasonable efforts to transfer the customer to the Supplier's pool on the customer's next regularly scheduled meter reading date after a dedicated electrical service and automated meter reading equipment is installed and operative.

A customer, who terminates service under this tariff and returns to sales service, or who changes Suppliers, shall through its supplier provide Company with written or electronic notice. Requests so received shall normally be honored on customer's next regularly scheduled meter reading date. In the event that a customer is returned to sales service for non-payment, the Supplier shall provide the Company with notice of termination and shall comply with any notice requirements of the Suppliers' Code of Conduct set forth in Rate FRAS, Sheet No. 44.

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#### GENERAL TERMS AND CONDITIONS (Contd.)

##### 4. Access to Usage History and Current Billing Information

The "Customer Pooling Agreement," used to initiate requests for service under this tariff, shall authorize customer's Supplier to receive customer's usage, billing, and payment history from the Company, to act on customer's behalf in making billing/usage inquiries, and in exchanging current billing information with Company, including notices of commencement or termination of service by either party.

##### 5. Service Term

Except customers returned for non-payment or for good cause shown, the primary term of contract shall be a minimum of one (1) year. Customers may not elect to move to or from the Company's sales service and transportation service, or between rate schedules during this twelve month primary term. In addition, such movements will require thirty days advance notice to the Company and the Company's specific authorization if such movements are to occur during the winter period, November through March. After completion of the primary term, such contract shall continue unless cancelled by either party upon thirty (30) days written notice

##### 6. Regulatory Approvals

Customer's Supplier shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates or permits to enable gas to be delivered to the Company's system.

#### CURTAILMENT OF SERVICE

In times of system emergencies, the Company may curtail service under this rate schedule in order to maintain service to human needs customers and customers receiving service under Rates RS, GS and in accordance with curtailment procedures on file with, and approved by, the Kentucky Public Service Commission. In the event customer fails to comply with the Company's direction to curtail, the Company reserves the right to physically discontinue service to the customer. Company shall not be liable in damages or otherwise to customer for any loss of production, other claim, or any consequences occasioned by customer as a result of such curtailment or because of the lack of advance notice to customer of such curtailment.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

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## RATE IMBS

### INTERRUPTIBLE MONTHLY BALANCING SERVICE

#### AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

#### CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city gate stations. No daily imbalance charges or penalties will be levied on the pool operators, except when Operational Flow Orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, to strive to maintain relatively close daily balances, and to closely track their daily loads throughout the month. For purposes of this tariff, an OFO is as defined in Rate FRAS, Sheet No. 44. OFOs will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFOs shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non-compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool. No later than one hour prior to the NAESB deadline for the timely nomination cycle, pool operator shall submit a valid nomination through the Company's EBB of its total city gate quantities of gas scheduled for the following gas day. The Company will have no obligation to accommodate post-timely nominations, or changes thereto, that are made after the daily deadline.

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## SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must conform to the monthly imbalance carry over tolerance level shown below.

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput	
		May Through November %	December Through April %		
All Pools	0	8	10	\$0. <del>39151366</del> per Mcf	(I)

Pool operators shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFOs have been issued, any net imbalances may result in unauthorized overrun/underrun charges or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Net Monthly Bill" provision of this rate. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer service. All daily and monthly imbalance trades or transfers must be completed within two (2) business days following the end of the month.

## NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- actual deliveries, as adjusted for unaccounted for losses,
- plus or minus imbalance trades,
- plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- plus monthly imbalance carryover,
- minus actual metered usage on an aggregated pool basis.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the aggregated pool usage for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

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**NET MONTHLY BILL (Contd.)**

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily Operational Flow Orders except as provided above, as follows:

(a) Over-deliveries

- (i) over-deliveries will be confiscated by the Company and used for its general supply requirements, without compensation to Supplier; cashed out to the pool operator at the lowest cost of gas available to the Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; and (N)  
(N)  
(D)  
(D)
- (ii) Company shall bill and Supplier shall pay any charges incurred by Company including but not limited to pipeline penalty charges from the interstate pipelines for such excess deliveries, provided such penalties can be attributed to Supplier's over-deliveries; and- (T)
- (~~iii~~)(iii) An OFO over-delivery charge of \$15 per dth will be charged for unauthorized over-delivery resulting from the pool operator's failure to comply with the OFO. (N)  
(N)  
(N)

(b) Under-deliveries

- (i) Supplier will be subject to a daily charge based on the per Dekatherm difference between the scheduled quantity and the actual deliveries multiplied by \$15/DTH; plus the payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance, plus transportation and fuel charges to the Company's city gate; (T)  
(N)  
(D)  
(D)
- (~~i~~)(ii) The higher of Platts' Gas Daily Daily Columbia Gulf, Mainline + TCO FTS fuel and transportation commodity variables or Platts' Gas Daily Daily Tennessee, 800 Leg + TCO FTS fuel and transportation commodity variables; multiplied by the per Dekatherm difference between the scheduled quantity and the actual deliveries; (T)  
(T)  
(T)  
(T)
- (~~iii~~)(iii) one month's demand charges on the OFO shortfall. This charge shall not be imposed more frequently than once in any calendar month; and
- (~~iii~~)(iv) the payment of all other charges incurred by Company including but not limited to pipeline penalty charges on the date of the OFO shortfall.

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### NET MONTHLY BILL (Contd.)

- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:
- (a) Over-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
  - (b) Under-deliveries are defined as monthly deliveries into the Company's city gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Gas Market Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Mainline Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

### SERVICE REGULATIONS

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KY.P.S.C. Gas No. 2

~~Second~~~~First~~ Revised Sheet

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Cancelling and Superseding  
~~First Revised~~~~Original~~ Sheet

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**RIDER WNA  
WEATHER NORMALIZATION ADJUSTMENT RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under Rate RS, Residential Service, and Rate GS, General Service.

**DETERMINATION OF WNA**

The distribution charge per Ccf for gas service as set forth in Rates RS and GS shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA).

The WNA shall apply to all Rate RS and Rate GS bills during the November through April billing periods. The WNA shall increase or decrease accordingly by month. The WNA will not be billed during the billing periods of May through October. Customer base loads and heating sensitivity factors will be determined by rate class and adopted from the most recent order of the Kentucky Public Service Commission (KYPSC) approving such factors to be used in the application of this Rider.

The WNA shall be computed by rate class using the following formula:

$$WNA_i = R_i * \frac{(HSF_i * (NDD - ADD))}{(BL_i + (HSF_i * ADD))}$$

Where:

- i = A rate schedule or billing classification within a rate schedule
- $WNA_i$  = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Ccf.
- $R_i$  = Weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification.
- $HSF_i$  = Heat sensitivity factor for ith rate schedule or classification.
- NDD = Normal billing cycle heating degree days (based upon Company's 30-year normal period adopted from the most recent order of the KYPSC approving such normal for use in the application of this Rider.
- ADD = Actual billing cycle heating degree days.
- $BL_i$  = Base load for the ith rate schedule or classification.

Base Load for RS: ~~0.9860701~~~~0.047887~~  
Heat Sensitivity Factor for RS: ~~0.0146980~~~~0.015467~~  
Base Load for GS: ~~11.9211619~~~~15.9645~~  
Heat Sensitivity Factor for GS: ~~0.1006210~~~~0.096462~~

(TN)  
(TN)  
(TN)  
(TN)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated ~~December 28, 2021~~ in Case No. 20251-00125190.  
Issued: ~~June 2~~~~January 14~~, 20252  
Effective: ~~July 2~~~~January 4~~, 20252  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
66  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 66  
Cancelling and Superseding  
~~Fourth~~<sup>Third</sup> Revised Sheet No.  
Page 1 of 1

## RIDER PMM

### PIPELINE MODERNIZATION MECHANISM

#### APPLICABILITY

Applicable to all customers receiving service under Rate RS, Residential Service, Rate GS, General Service, Rate IT, Interruptible Transportation, and Rate FT-L, Firm Transportation.

#### RATE

Customers shall be assessed a surcharge or credit to enable the Company to recover costs associated with compliance with regulations and guidance, including but not limited to -safety advisory bulletins, promulgated by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, as approved by the Kentucky Public Service Commission. The Rider includes a true-up provision based on a two-year lag. The monthly billing amount calculated for each rate schedule for which this rider is eligible shall increase or decrease as shown below. This Rider ~~shall initially be limited to the~~ has been approved to recover costs for the Company's AM07 Project, which is subject to approval of a certificate of public convenience and necessity by the Kentucky Public Service Commission and for the replacement of Aldyl-A polyethylene pipe within the Company's distribution system. This Rider will not reflect costs for other pipeline projects unless approved by the Kentucky Public Service Commission.

(T)

(D)

(T)

(T)

(T)

PMM Surcharge or Credit per Ccf

Residential (Rate RS)	\$0.12 / Ccf
General Service (Rate GS)	\$0.03 / Ccf
Firm Transportation – Large (Rate FT-L)	\$0.00102 / Ccf
Interruptible Transportation (Rate IT)	\$0.00115 / Ccf

(R)

(R)

(+)

(+)

#### TERM

The Rider PMM rates shown on this page will be effective until the earlier of the effective date of new base rates or until future order by the Commission to modify or eliminate the rider.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated March 11, 2025, in Case No. 20254-00125191.  
Issued: June 2, 2025~~March 19, 2025~~  
Effective: July 2, 2025~~April 1, 2025~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Seventh~~<sup>ixth</sup> Revised Sheet No. 81  
Cancelling and Superseding  
~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 81  
Page 1 of 1

## CHARGE FOR RECONNECTION OF SERVICE

### APPLICABILITY

Applicable to all customers in the Company's entire service area who are in violation of Rule 3, Company's Right to Cancel Service Agreement or to Suspend Service, of the Company's Gas Service Regulations.

### CHARGE

The Company may charge and collect in advance the following:

- A. The reconnection charge for service which has been disconnected due to enforcement of Rule 3 shall be one hundred tenninety dollars (\$11090.00). (I)
- B. The reconnection charge for service which has been disconnected within the preceding twelve months at the request of the customer shall be one hundred tenninety dollars (\$11090.00). (I)
- C. If service is discontinued because of fraudulent use thereof, the Company may charge and collect in addition to the reconnection charge of one hundred tenninety dollars (\$11090.00) the expense incurred by the Company by reason of such fraudulent use, plus an estimated bill for gas used, prior to the reconnection of service. (I)

~~D. For eligible customers who desire to disconnect on a seasonal basis the company will utilize a soft close process in which the meter will be read remotely and billing will be discontinued until the customer uses more than 40 ccf for residential customers, 100 ccf for non-residential customers or October 15<sup>th</sup>, whichever comes first. The soft close process will be discontinued for a residential customer who uses more than 20 ccf prior to July 15<sup>th</sup> or a non-residential customer who uses more than 50 ccf prior to July 15<sup>th</sup>. Since the meter will not be physically disconnected or reconnected, there will be no reconnection fee for this service. Gas only customers are not eligible for the soft close process.~~ (T)  
(D)  
(D)  
(D)  
(D)  
(D)  
(N)  
(D)

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order by the Kentucky Public Service  
Commission dated \_\_\_\_\_ in Case No. 2025-00125.

Issued: June 2, 2025~~May 31, 2022~~

Effective: July 24, 2025~~2~~

Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 82  
Cancelling and Superseding  
~~Fourth~~<sup>Third</sup> Revised Sheet No. 82  
Page 1 of 1

**LOCAL GOVERNMENT FEE**

(T)

**APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the customer's bill, listed as a separate item, an amount equal to the fee now or hereafter imposed by local legislative authorities, whether by ordinance, franchise or other means. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee.

(D)

Where the local legislative authority imposes a flat, fixed amount on the Company, the fee applied to the bills of customers receiving service within the territorial boundaries of that authority, shall be in the form of a flat dollar amount.

Where more than one such fee is imposed, each of the charges applicable to each customer shall be added to the customer's bill and listed separately.

The amount of such fee added to the customer's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive agreed to by the Company.

(T)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated ~~December 28, 2021~~ in Case No. 20254-00125490.  
Issued: ~~June 2, 2025~~<sup>January 14, 2022</sup>  
Effective: ~~July 2, 2025~~<sup>January 4, 2022</sup>  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller



Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
Page 1 of 34

## CURTAILMENT PLAN FOR MANAGEMENT OF AVAILABLE GAS SUPPLIES

### AVAILABILITY

Available in entire territory to which tariff Ky.P.S.C. Gas No. 2 applies.

### APPLICABILITY

In the event of an emergency which necessitates curtailment of gas service, Duke Energy Kentucky, Inc. shall curtail gas service to its customers in the manner set forth herein, except where the Public Service Commission of Kentucky (Commission) or other authority having jurisdiction in the matter orders otherwise.

### DEFINITIONS

~~Special Gas Service Contract Customers:~~

(D)

~~A customer who purchases gas, off-peak and firm, under a Special Gas Service Contract. Such a customer shall not qualify as a Domestic or Non-Domestic Customer.~~

(D)

(D)

~~Interruptible Transportation (IT) Customers:~~

(T)

~~A customer who receives gas under a Gas Transportation Agreement, Duke Energy Kentucky Rate IT (KY P.S.C. Gas No. 2, Sheet No. 50). These customers are subject to interruption in accordance with the gas curtailment provisions of Duke Energy Rate IT.~~

(T)

(T)

(T)

(T)

~~Priority Use Customers:~~

(T)

~~Gas supply needed for human needs customers and for specific and definable plant protection purposes; including, but not limited to: residential sites; medical facilities; governmental offices; utility companies; production, processing, or transportation of perishable medicines or foods; and other similar uses as may be determined by the Commission.~~

(T)

(T)

(T)

(T)

(T)

~~Firm Customers:~~

(T)

~~A firm customer shall mean any customer being served under Duke Energy Kentucky Rates: RS, GS, and FT-L.~~

(T)

(T)

~~Domestic Customers:~~

(D)

~~Customers which use gas in private homes, boarding houses, apartment houses, hotels, motels, restaurants, food processors, hospitals and places of like kind where the element of human welfare is the predominating requirement.~~

(D)

(D)

(D)

(D)

~~Non-Domestic Customers:~~

(D)

~~All other customers not defined as Domestic Customers or Special Gas Service Contract Customers.~~

(D)

~~Winter Period:~~

(D)

~~The consecutive customer billing months of November and December, of one year and the months of January,~~

(D)

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 20252-00125372.

Issued: June 2, 2025~~October 27, 2023~~

Effective: July 2, 2025~~October 13, 2023~~

Issued by Amy B. Spiller, President /s/ Amy B. Spiller



Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
Page 2 of ~~34~~

~~February and March in the next year.~~

~~Summer Period:~~

~~The consecutive customer billing months of April, May, June, July, August, September and October.~~

~~Winter Base Volumetric Limitation:~~

~~A Non-Domestic Customer's total gas usage during the billing months of January, February, March, November and December of 1972.~~

~~Summer Base Volumetric Limitation:~~

~~A Non-Domestic Customer's total gas usage during the billing months of April, May, June, July, August, September and October of 1972.~~

~~DEFINITIONS (Contd.)~~

~~Adjusted Winter Volumetric Limitation:~~

~~A Non-Domestic Customer's winter base volumetric limitation for the gas usage during a winter period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro-rata curtailment.~~

~~Adjusted Summer Volumetric Limitation:~~

~~A Non-Domestic Customer's summer base volumetric limitation for the gas usage during the summer period as adjusted from time to time by Duke Energy Kentucky, Inc. to reflect pro-rata curtailment.~~

**CURTAILMENT COMMUNICATIONS**

To the extent practicable, Duke Energy Kentucky shall appeal to all customers to voluntarily reduce their consumption prior to and during a curtailment.

To the extent practicable, Duke Energy Kentucky shall communicate with customers and suppliers directly via its electronic bulletin board, email, fax and/or telephone. Where such communication is not practical, Duke Energy Kentucky shall, at its discretion, utilize media, governmental, and other outlets deemed appropriate.

Duke Energy Kentucky Gas Control will advise the Commission, as required by the Commission or as Duke Energy Kentucky may otherwise deem appropriate, of the nature, time, and duration of implemented emergency conditions and procedures that affect normal service to customers.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 20252-00125372.  
Issued: June 2, 2025~~October 27, 2023~~  
Effective: July 2, 2025~~October 13, 2023~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
Page 3 of ~~34~~

### **CURTAILMENT SEQUENCE**

In case of a declared emergency, the order of curtailment below refers to those customers whose curtailment will allow Duke Energy Kentucky to maintain operating pressures and its system integrity in areas that have been, or may be, affected by a supply or capacity disruption.

Duke Energy Kentucky will minimize, to the extent possible, the number of Priority Use Customers whose service will be disrupted.

### **ORDER OF CURTAILMENT**

There is no distinction made between supply, pressure, or capacity shortage related scenarios for implementation of the Gas Supply Emergency Curtailment Plan, as all have similar impacts with regard to potential disruptions of service.

Methods to be utilized for curtailing gas usage shall be determined by Duke Energy Kentucky's Gas Operations personnel on an as-needed basis, in response to the particular needs of the situation. Methods may include, but are not limited to, the actions described below:

Stage 1 - Under a mandatory curtailment, the first stage will include the following actions:

- Interruption of Rate IT customers in accordance with the Duke Energy Kentucky Rate IT curtailment provisions;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 2 - Under a mandatory curtailment where stage one is elevated, the following provisions will be added to the previous stage restrictions:

- Firm gas to customers using more than fifty thousand cubic feet per day shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

Stage 3 - Under a mandatory curtailment where stage two is elevated, the following provisions will be added to the previous stage restrictions:

- Gas to firm customers shall be curtailed, except for service to any Priority Use Customer for such priority use;
- In consultation with Duke Energy Kentucky's Corporate Communications personnel, implement general public service announcement(s).

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Commission dated October 12, 2023 in Case No. 20252-00125372.  
Issued: June 2, 2025~~October 27, 2023~~  
Effective: July 2, 2025~~October 13, 2023~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
Page 4 of 34

- ~~(1) The Special Gas Service Contract Customer will be curtailed to the extent of its off-peak usage limitation noted in the customer's contract whenever:~~ (D)
- ~~(a) Duke Energy Kentucky, Inc. cannot supply the Special Gas Service Contract customer its full requirements in excess of such customer's Contract Demand without incurring penalties under tariffs of Duke Energy Kentucky, Inc.'s supplier, or without having to purchase additional volumes of gas at premium rates, or without Duke Energy Kentucky, Inc. operating its peak load manufacturing facilities.~~
  - ~~(b) Duke Energy Kentucky, Inc.'s supplier curtails delivery and as a result Duke Energy Kentucky, Inc. determines that it cannot supply the total requirements of its customers.~~
- ~~The off-peak gas of the Special Gas Service Contract Customer shall be fully curtailed before curtailment is imposed upon other customers; however, since all the contracted for firm gas is considered necessary for plant protection, it will not be curtailed prior to other customer curtailment.~~
- ~~(2) Where additional curtailment is necessary after full curtailment of the off-peak of the Special Gas Service Contract Customers, Duke Energy Kentucky, Inc. shall, after giving reasonable notice, curtail those Non-Domestic Customers which use 50,000 cubic feet or more of gas per day on a pro rata basis by adjusting their Winter and/or Summer Base Volumetric Limitations downward to the extent necessary to limit the total usage to the gas supply available to Duke Energy Kentucky, Inc.. The resulting volumes will be the Non-Domestic Customer's adjusted Winter and/or Summer Volumetric Limitation. For plant protection the adjusted Winter and Summer Volumetric Limitations shall not be less than 20% of the respective Winter and Summer Base Volumetric Limitation. A Non-Domestic Customer consuming over 50,000 cubic feet or more of gas per day and having more than one metering location may, upon mutual agreement with Duke Energy Kentucky, Inc., combine his adjusted Volumetric Limitation at one or more locations only for curtailment purposes. Such customer must notify Duke Energy Kentucky, Inc. in writing and receive Duke Energy Kentucky, Inc.'s written consent of the accounts to be effected and the volumes to be combined.~~

#### **ORDER OF CURTAILMENT (Cont'd.)**

- ~~(3) Where additional curtailment of gas service is necessary, after curtailment in curtailment with paragraph (2) above, then gas service to Non-Domestic Customers using under 50,000 cubic feet of gas per day shall be curtailed on a pro rata basis in the same manner provided in the above paragraph (2).~~
- ~~(4) Where additional curtailment is necessary the Domestic Customer will then be curtailed on a pro rata basis.~~

#### **CARRY-OVER AND ADJUSTMENT OF BASE VOLUMETRIC LIMITATION**

- ~~No carry-over of volumes will be permitted from the Winter to Summer Period or from the Summer to Winter Period. In the establishment of the Winter and Summer Base Volumetric Limitations a customer may request~~

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 20252-00125372.  
Issued: June 2, 2025~~October 27, 2023~~  
Effective: July 2, 2025~~October 13, 2023~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
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~~an investigation as to the proper maximum volumes so determined. If such investigation discloses that the volumetric limitations do not reasonably reflect the normal usage of his equipment that was connected in 1972 or authorized by Duke Energy Kentucky, Inc. to be installed at a later date, such limitation will be adjusted accordingly. Such request must be made within 60 days of the approval of this curtailment plan and absent such a request the Base Volumetric Limitations will not be subject to any increase.~~

(D)

#### **OPERATIONS TO RESTORE SERVICE**

~~Upon termination of a gas emergency or event, if service to customers has been curtailed, the service restoration process will be based upon the configuration of the distribution system at the time and system supply distribution assets, with consideration for Priority Use Customers, as practicable.~~

(T)

#### **SERVICE RESTRICTIONS DURING CURTAILMENT**

~~During an emergency curtailment period, unless otherwise ordered by the Commission or other authority having jurisdiction in the matter, Duke Energy Kentucky reserves the right to restrict or permit service as set forth in KRS 278.506(5).~~

#### **CONSEQUENCES OF NONCOMPLIANCE**

~~During periods of curtailment, if deliveries of gas to a Non-Priority Use Customer exceed its authorized daily volumetric limitation, Duke Energy Kentucky will give such customer notice to cease such unauthorized usage. In the event such customer does not cease, Duke Energy Kentucky may, at its sole discretion, disconnect gas service to the customer. The customer shall be liable for all gas costs, transportation costs, penalties, and fines incurred by Duke Energy Kentucky as a result of the unauthorized usage.~~

#### **PENALTIES**

~~Special Gas Service Contract Customers will be subject to penalties as set forth in their contract. As to the Non-Domestic Customers, after the end of the Winter Period and Summer Period the actual gas usage of each Non-Domestic Customer for the period during which curtailment was required shall be compared respectively to the Adjusted Winter and Summer Volumetric Limitations, and in addition to the Non-Domestic Customer's regular monthly bill, a penalty shall be charged if such usage exceeds the respective Adjusted Winter or Summer Volumetric Limitation. The penalty amount will be based on the same penalty rate applicable to Duke Energy Kentucky, Inc. from its sold supplier of natural gas, the Columbia Gas Transmission Corporation. As of June 1, 1975 the penalty as stated in the Columbia Gas Transmission Corporation's FPC filed tariff is ten dollars (\$10.00) for each 1,000 cubic feet overrun.~~

(D)

#### **ACTION FOR EXCESSIVE USAGE**

~~During periods of curtailment, where it appears to Duke Energy Kentucky, Inc. through its procedure of monitoring monthly usage of Non-Domestic Customers being curtailed, that a Non-Domestic Customer's usage will significantly exceed his adjusted Winter or Summer Volumetric Limitation, Duke Energy Kentucky, Inc. will give such customer notice to cease such excessive usage and, in the event such customer does not cease, Duke Energy Kentucky, Inc. may disconnect gas service to such customer.~~

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 20252-00125372.  
Issued: June 2, 2025~~October 27, 2023~~  
Effective: July 2, 2025~~October 13, 2023~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Six~~<sup>Fifth</sup> Revised Sheet No. 83  
Cancelling and Superseding  
~~Fifth~~<sup>fourth</sup> Revised Sheet No. 83  
Page 6 of ~~34~~

#### **PENALTY REFUND**

~~Penalties collected from Duke Energy Kentucky, Inc.'s customers will be added to the refunds received from Duke Energy Kentucky, Inc.'s supplier and held for redistribution and shall be refunded to all customers in accordance with Duke Energy Kentucky, Inc.'s gas cost adjustment provision. If Duke Energy Kentucky, Inc. incurred penalties from its supplier as a result of volumetric overruns, the amount of such penalties shall be subtracted from the total penalties collected by Duke Energy Kentucky, Inc. from its customers to determine the amount of penalties to be refunded.~~

(D)

#### **BILLING OF PENALTIES**

~~Penalties, as provided above, shall be reflected in the customers service bill for the Winter Period on the May bill and for the Summer Period on the December bill. Two and three tenths percent (2.3%) will be added to the penalty amount if not paid on or before fourteen (14) calendar days after mailing date of the bill.~~

(R)

(D)

#### **EMERGENCIES**

~~In the event of a short-term emergency situation where immediate deliveries of additional gas are needed to prevent irreparable injury to life or property of an existing customer, Duke Energy Kentucky, Inc. shall, at its option, have the right to deliver additional volumes of gas to meet such emergency needs in excess of any limited volumes specified herein, without imposition of penalties where the emergency volumes are repaid by reduction of future gas purchases by the customer within ninety (90) days after termination of the emergency period.~~

#### **EXEMPTION**

~~No exemptions from this Plan, other than emergency deliveries, as defined above, shall be granted except by Order of the Commission, directly through its duly designated Staff, or other authority having jurisdiction in this matter.~~

#### **AMENDMENT, MODIFICATION OR CLARIFICATION**

~~Due to governmental order or rapid changes in gas supply it may be necessary to amend, modify or clarify this Curtailment Plan. This Plan may be so amended, modified or clarified by filing a Motion with the Commission.~~

#### **AVAILABILITY OF THE PLAN**

~~Copies of this Plan, together with the address and telephone number of the Commission shall be kept at each business office of Duke Energy Kentucky, Inc. and shall be made available to any customer upon request.~~

Issued by authority of an Order of the Kentucky Public Service  
Commission dated October 12, 2023 in Case No. 20252-00125372.  
Issued: June 2, 2025~~October 27, 2023~~  
Effective: July 2, 2025~~October 13, 2023~~  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Fourth~~~~Third~~ Revised Sheet No. 84  
Cancelling and Superseding  
~~Third~~~~Second~~ Revised Sheet No. 84  
Page 1 of 2

## RATE MPS METER PULSE SERVICE

### APPLICABILITY

Applicable to customers that request the Company to install gas meter pulse equipment, which is a meter related service not otherwise provided by the Company.

### DESCRIPTION OF SERVICE AND SPECIFICATIONS

The service provided is an electronic pulse output, representing a pre-determined natural gas volume. The volume will vary at different meter installations, and will thus be communicated to the customer at the time of installation. Pressure and temperature correcting factors may need to be applied by the customer.

The pulse supplied does not represent rate of flow, only total volume and should not be used for control purposes. The end-use customer is responsible for providing power and communication links to the meter pulse equipment per the Company's specifications.

Customer must provide either a regulated 24 volts DC, or 120 volts AC, an area 2' x 2', 20' away from any gas pipeline flanges or gas pressure relief devices. The Company will supply a dry contact to their energy Management software.

A failure of the pulse initiator will not be detected by Company on any routine meter reading or during other operations. Therefore, customer will be required to recognize and report any problems with the pulse system, and Company shall not be responsible for incorrect data, or subsequent customer actions based upon the data.

### TYPE OF CHARGES

Installation of Meter Pulse Equipment: \$~~1,025~~~~970~~.00 (I)

If replacement of Meter Index is necessary, additional charge of: \$~~760~~~~680~~.00 (I)

If replacement of the Gas Meter is necessary, charges will be determined based on then current prices for purchase and installation of applicable replacement meter.

If the Company is required to make additional visits to the meter site due to the inability to gain access to the meter location or the necessary Communication Link has not been installed, or the Communication Link is not working properly, the Company may charge the customer for any additional trip to the meter site during normal business hours at the per visit rate of: \$60.00 (T)

After hour visits to the meter site are not available for this service. (T)

In addition, the Company shall charge for the cost of any incremental equipment necessary to complete the pulser installation.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated December 28, 2024 in Case No. 20251-00125190.  
Issued: June 2~~January 14~~, 20252  
Effective: July 2~~January 4~~, 20252  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller

Duke Energy Kentucky, Inc.  
1262 Cox Road  
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2  
~~Fourth~~~~Third~~ Revised Sheet No. 84  
Cancelling and Superseding  
~~Third~~~~Second~~ Revised Sheet No. 84  
Page 2 of 2

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### **SERVICE REGULATIONS**

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission.

Issued by authority of an Order of the Kentucky Public Service  
Commission dated ~~December 28, 2021~~ in Case No. 20251-00125190.  
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Effective: ~~July 2~~~~January 4~~, 20252  
Issued by Amy B. Spiller, President /s/ Amy B. Spiller





duke-energy.com  
800.544.6900

## Your Energy Bill

Appendix A  
Page 1 of 7

Page 1 of 3

### Service address

[REDACTED]  
[REDACTED]  
[REDACTED]

Bill date Aug 2, 2020  
For service Jun 30 - Jul 30  
31 days

Account number [REDACTED]

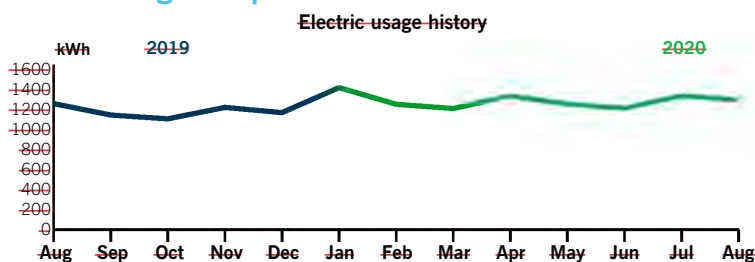
### Billing summary

Previous Amount Due	\$258.21
Payment Received Jul 13	\$258.21
Current Electric Charges	103.24
Current Gas Charges	118.23
Taxes	5.75
<b>Total Amount Due Aug 27</b>	<b>\$227.22</b>



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

80° 80° 63° 42° 42° 39° 38° 52° 55° 64° 78° 83° 0°

	Current Month	Jul 2019	12-Month Usage	Avg Monthly Usage
Electric (kWh)	1,287	1,253	16,128	1,241
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a 5.0% late charge.

Please return this portion with your payment. Thank you for your business.

210000027742



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number

[REDACTED]

### Amount due

**\$227.22**  
by Aug 27

After Aug 27, the amount due will increase to \$238.58.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to WinterCare  
**Amount enclosed**

Duke Energy Payment Processing  
PO BOX 1326  
CHARLOTTE, NC 28201-1326

AA [REDACTED] 000330000305821000066500000009708210





duke-energy.com  
800.544.6900

Appendix A  
Page 2 of 7 Page 2 of 3

Account number: [REDACTED]

## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
Electric		800.543.5599
Gas		800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account Speedpay (fee applies)	duke-energy.com/autodraft duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1326 Charlotte, NC 28201-1326
In person	duke-energy.com/location

### Help managing your account

Register for free paperless billing	duke-energy.com/paperless
Update your account information	duke-energy.com/my-account
Mobile website	duke-energy.com/my-account

### Correspond with Duke Energy

P.O. Box 1326  
Charlotte, NC 28201

### Contact Duke Energy

Online	duke-energy.com
Call (7 a.m. to 7 p.m.)	800.544.6900
For hearing impaired TDD/TTY	800.648.6056 or 711

### Request the condensed or detailed bill

format Call (7 a.m. to 7 p.m.) 800.544.6900

## Important to know

### Your next meter reading: Aug 28

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eight times from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay your past-due balance in full, plus a reconnection fee, before your service will be reconnected. The reconnection fee is \$5.88 for electric service that may be reconnected remotely, \$60 for electric service that is not eligible to be reconnected remotely, \$125 for electric service that was disconnected at the pole and \$90 for gas service. There is an additional fee of \$40 to reconnect electric service after normal business hours if not eligible to be reconnected remotely. A security deposit may also be required.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. a 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.544.6900.

One centum cubic foot (CCF) is the amount of gas in a 100-cubic-foot space. If you have a standard oven, it would take about 20 hours to use 1 CCF of gas.

[illegible]



## Your Energy Bill

Appendix A  
Page 4 of 7 Page 1 of 4

### Service address

[REDACTED]  
[REDACTED]  
[REDACTED]

Bill date Aug 2, 2020  
For service Jun 30 - Jul 30  
31 days

Account number [REDACTED]

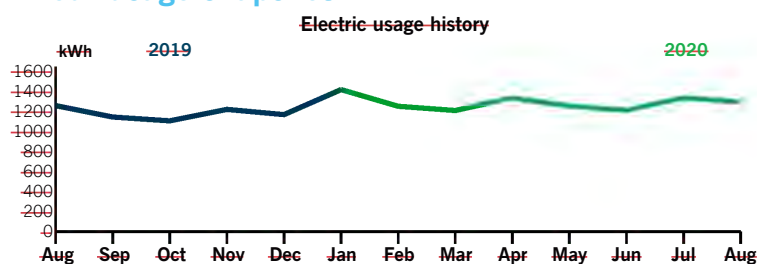
### Billing summary

Previous Amount Due	\$258.21
Payment Received Jul 13	\$258.21
Current Electric Charges	103.24
Current Gas Charges	118.23
Taxes	5.75
<b>Total Amount Due Aug 27</b>	<b>\$227.22</b>



Thank you for your payment.

### Your usage snapshot



#### Average temperature in degrees

80° 80° 63° 42° 42° 39° 38° 52° 55° 64° 78° 83° 0°

	Current Month	Jul 2019	12-Month Usage	Avg Monthly Usage
Electric (kWh)	1,287	1,253	16,128	1,241
12-month usage based on most recent history				

Mail your payment at least 7 days before the due date or pay instantly at duke-energy.com/billing. Late payments are subject to a 5.0% late charge.

Please return this portion with your payment. Thank you for your business.

210000027742



Duke Energy Return Mail  
PO Box 1090  
Charlotte, NC 28201-1090

Account number

[REDACTED]

### Amount due

**\$227.22**  
by Aug 27

After Aug 27, the amount due will increase to \$238.58.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a contribution to WinterCare **Amount enclosed**

Duke Energy Payment Processing  
PO BOX 1326  
CHARLOTTE, NC 28201-1326

AA [REDACTED] 000330000305821000066500000009708210



duke-energy.com  
800.544.6900

Appendix A  
Page 5 of 7 Page 2 of 4

Account number: [REDACTED]

## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
Electric		800.543.5599
Gas		800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account Speedpay (fee applies)	duke-energy.com/autodraft duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1326 Charlotte, NC 28201-1326
In person	duke-energy.com/location

### Help managing your account

Register for free paperless billing	duke-energy.com/paperless
Update your account information	duke-energy.com/my-account
Mobile website	duke-energy.com/my-account

### Correspond with Duke Energy

P.O. Box 1326  
Charlotte, NC 28201

### Contact Duke Energy

Online	duke-energy.com
Call (7 a.m. to 7 p.m.)	800.544.6900
For hearing impaired TDD/TTY	800.648.6056 or 711

### Request the condensed or detailed bill

format Call (7 a.m. to 7 p.m.) 800.544.6900

## Important to know

### Your next meter reading: Aug 28

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eight times from time to time. That's a normal part of the energy measuring process.

### Your electric service may be disconnected if your payment is past due

If payment for your electric service is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay your past due balance in full, plus a reconnection fee, before your service will be reconnected. The reconnection fee is \$5.88 for electric service that may be reconnected remotely, \$60 for electric service that is not eligible to be reconnected remotely, \$125 for electric service that was disconnected at the pole and \$90 for gas service. There is an additional fee of \$40 to reconnect electric service after normal business hours if not eligible to be reconnected remotely. A security deposit may also be required.

### Electric service does not depend on payment for other products or services

Non-payment for non-regulated products or services (such as surge protection or equipment service contracts) may result in removal from the program but will not result in disconnection of electric service.

### When you pay by check

We may process the payment as a regular check or convert it into a one-time electronic check payment.

### Para nuestros clientes que hablan Español

Representantes bilingües están disponibles para asistirle de lunes a viernes de 7 a.m. a 7 p.m. Para obtener más información o reportar problemas con su servicio eléctrico, favor de llamar al 800.544.6900.



Rate Incr for School Tax	\$5.75
<b>Total Taxes</b>	<b>\$5.75</b>

8891010776814500033000000000000000003471600000347165





duke-energy.com  
800.544.6900

Account number **9101 0111 1111**

200213111111

## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
	Electric	800.543.5599
	Gas	800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/autodraft
Speedpay (fee applies)	duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

### Correspond with Duke Energy (not for payment)

P.O. Box 1326  
Charlotte, NC 28201

### General questions or concerns

Online	duke-energy.com
Home: Mon - Fri (7 a.m. to 7 p.m.)	800.544.6900
Business: Mon - Fri (7 a.m. to 6 p.m.)	800.774.1202
For hearing impaired TDD/TTY	711
International	1.407.629.1010

### Request the condensed or detailed bill format

Call (7a.m. to 7 p.m.)	800.544.6900
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## Important to know

### Your next meter reading: Feb 3

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eights from time to time. That's a normal part of the energy measuring process.

### Your service(s) may be disconnected if your payment is past due

If payment for your service(s) is past due, we may begin disconnection procedures. If your service is disconnected because of a missed payment, you must pay the amount specified in the **Important Disconnect Information** section on your bill, as well as, a reconnection fee, before your service will be reconnected. The reconnection fee is \$5.60 for electric service that may be reconnected remotely, \$8.25 for electric service that is not eligible to be reconnected remotely, \$18 for electric service that was disconnected at the pole and \$90 for gas service. There is an additional fee of \$40 to reconnect electric service after normal business hours if not eligible to be reconnected remotely. A security deposit may also be required.

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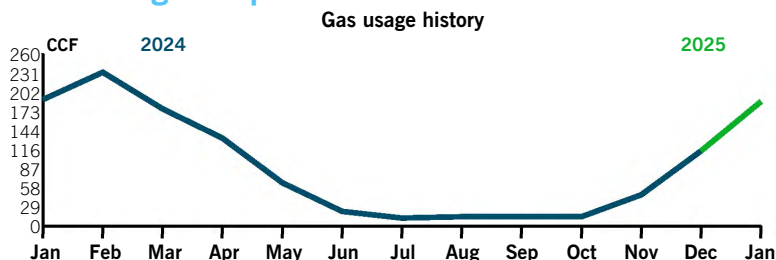




duke-energy.com

800.544.6900

## Your usage snapshot - Continued



### Average temperature in degrees

31° 42° 48° 57° 68° 74° 76° 76° 71° 59° 50° 37° 40°

	Current Month	Jan 2024	12-Month Usage	Avg Monthly Usage
Gas (CCF)	187	190	1,027	86
12-month usage based on most recent history				

### Current electric usage for meter number 320355555

Actual reading on Jan 2	29922
Previous reading on Dec 3	- 29435
Energy Used	487 kWh
Billed kWh	487.000 kWh

### Current Gas usage for meter number 1322222

Actual reading on Jan 2	1506
Previous reading on Dec 3	- 1319
Gas Used	187 CCF
Billed CCF	187.000 CCF

## Billing details - Electric

### Billing Period - Dec 03 24 to Jan 02 25

#### Meter - 320359452

Customer Charge	\$13.00
Energy Charge	
487.000 kWh @ \$0.11163900	54.37
Home Energy Assistance Prgm	0.30
Demand Side Management Cost Recovery Program Rider (DSM)	
487.000 kWh @ \$0.00135200	0.66
Off-System Sales Profit Sharing Mechanism Rider (PSM)	
487.000 kWh @ \$-0.00058100	-0.28
Electric Fuel Adjustment	
487.000 kWh @ \$0.00783500	3.82
Environmental Surcharge Mechanism Rider (ESM)	2.27

**Total Current Charges** **\$74.14**

Your current rate is Residential Service (RS).

For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Gas

### Billing Period - Dec 03 24 to Jan 02 25

Your current rate is Residential Service (RS).



Account number **9101 0111 1111**

## Billing details - Gas continued

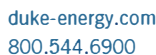
<b>Meter - 1327568</b>	
Customer Charge	\$17.80
Gas Delivery Charge	
187.000 CCF @ \$0.52474000	98.13
Gas DSM Rider	
187.000 CCF @ \$-0.01003000	-1.88
Gas Cost Recovery	
187.000 CCF @ \$0.59030000	110.39
Gas WNA Rider	
187.000 CCF @ \$0.06572345	12.29
PMM Rider	
187.000 CCF @ \$0.14000000	26.18
<b>Total Current Charges</b>	<b>\$262.91</b>

For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

## Billing details - Taxes

Franchise Fee	\$10.11
<b>Total Taxes</b>	<b>\$10.11</b>

[illegible]



## Service address

Bill date Aug 16, 2024  
For service Jul 17 - Aug 14  
29 days

Account number

Your current rate is Residential Service (RS).

For a complete listing of all Kentucky rates and riders, visit [duke-energy.com/rates](http://duke-energy.com/rates)

Duke Energy does not maintain customers' natural gas piping after or downstream of the meter. You should maintain such piping by periodically inspecting for leaks. If the piping is metal, you should also check for signs of corrosion. You should repair such piping if leaks or corrosion are discovered. For assistance locating, inspecting or repairing buried piping, please contact a licensed heating/plumbing contractor. You should always call 811 prior to digging. Once your lines are marked, always dig by hand if digging near natural gas piping.

To help us repair malfunctioning streetlights, quickly: 1. Visit [duke-energy.com/lightrepair](http://duke-energy.com/lightrepair) 2. Provide us with the light's location and your contact information. 3. Specific addresses, landmarks and directions work best.

Take charge of your home's energy use this summer. Discover ways you can save with our helpful solutions and tips at [duke-energy.com/SummerTips](http://duke-energy.com/SummerTips)

Previous Amount Due	\$-224.42
<i>Payment Received</i>	0.00
Current Gas Charges	17.80
Rate Increase For School Tax	0.53
Kentucky Sales Tax	1.10
<b>Credit Amount. Do Not Pay</b>	<b>\$-204.99</b>

**Gas usage history**

Year	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
2023	0	0	0	0	116	163	-	-	-	-	-	-	-
2024	-	-	-	-	-	-	163	140	140	0	0	0	0

## Average temperature in degrees

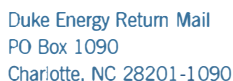
75° 69° 58° 46° 42° 31° 42° 48° 57° 76° 77°

	Current Month	Aug 2023	12-Month Usage	Avg Monthly Usage
Gas (CCF)	0	0	785	65
12-month usage based on most recent history				

<b>Current Gas usage for meter number</b> [REDACTED]	
Actual reading on Aug 14	5203
Previous reading on Jul 17	- 5203
<b>Gas Used</b>	<b>0 CCF</b>

**Mail your payment at least 7 days before the due date or pay instantly at [duke-energy.com/billing](http://duke-energy.com/billing). Late payments are subject to a 2.3% late charge.**

Please return this portion with your payment. Thank you for your business.



Account number

Amount du

**\$0.00**

No payment is required at this time.

\$ \_\_\_\_\_ \$ \_\_\_\_\_  
Add here, to help others with a **Amount enclosed**  
contribution to Share the Light

Duke Energy Payment Processing  
PO Box 1094  
Charlotte, NC 28201-1094

00033000000000000000000019430000000006

Account number [REDACTED]  
200232913163



## We're here for you

### Report an emergency

Electric/Gas outage		duke-energy.com/outages
	Electric	800.543.5599
	Gas	800.634.4300

### Convenient ways to pay your bill

Online	duke-energy.com/billing
Automatically from your bank account	duke-energy.com/autodraft
Speedpay (fee applies)	duke-energy.com/pay-now 800.544.6900
By mail payable to Duke Energy	P.O. Box 1094 Charlotte, NC 28201-1094
In person	duke-energy.com/location

### Help managing your account (not applicable for all customers)

Register for free paperless billing	duke-energy.com/paperless
Home	duke-energy.com/manage-home
Business	duke-energy.com/manage-bus

### Correspond with Duke Energy (not for payment)

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Business: Mon - Fri (7 a.m. to 6 p.m.)	800.774.1202
For hearing impaired TDD/TTY	711
International	1.407.629.1010

### Request the condensed or detailed bill format

Call (7 a.m. to 7 p.m.)	800.544.6900
-------------------------	--------------

## Important to know

### Your next meter reading: Sep 14

Please be sure we can safely access your meter for actual readings. Don't worry if your digital meter flashes eight times from time to time. That's a normal part of the energy measuring process.

### Your service(s) may be disconnected if your payment is past due

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Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2025-00125

IN THE MATTER OF THE APPLICATION  
OF DUKE ENERGY KENTUCKY  
FOR AUTHORITY TO INCREASE  
ITS RATES FOR GAS SERVICE TO ALL  
JURISDICTIONAL CONSUMERS

SECTION M

## SECTION M

### REVENUES AT PRESENT AND PROPOSED RATES

#### DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2025

Forecasted Period: Twelve Months Ended December 31, 2026

#### Schedules

M	Revenues at Present and Proposed Rates
M-2.1	Base Period Revenues at Average Rates
M-2.2	Revenues at Current Rates
M-2.3	Revenues at Proposed Rates

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
REVENUES AT PRESENT AND PROPOSED RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: X BASE PERIOD      FORECASTED PERIOD  
TYPE OF FILING: X ORIGINAL      UPDATED      REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M  
PAGE 1 OF 1  
WITNESS:  
B. L. Sailors

INCLUDES ALL RIDERS

LINE NO.	RATE CLASSIFICATION (A)	REVENUE AT PRESENT RATES (B) (\$)	REVENUE AT PROPOSED RATES (C) (\$)	REVENUE CHANGE (AMOUNT) (D=C-B) (\$)	% OF REVENUE CHANGE (E=D / B)
1	<u>SALES SERVICE:</u>				
2	RS RESIDENTIAL	92,668,894	109,511,001	16,842,107	18.17%
3	TOTAL RS	92,668,894	109,511,001	16,842,107	18.17%
4	GS COMMERCIAL	33,215,138	40,340,749	7,125,611	21.45%
5	GS INDUSTRIAL	1,796,219	2,196,754	400,535	22.30%
6	GS OTHER PUB AUTH	2,106,137	2,568,469	462,332	21.95%
7	TOTAL GS	37,117,494	45,105,972	7,988,478	21.52%
8	TOTAL SALES SERVICE	129,786,388	154,616,973	24,830,585	19.13%
9	<u>TRANSPORTATION:</u>				
10	FT-L	6,940,463	7,162,567	222,104	3.20%
11	IT	1,917,197	2,009,354	92,157	4.81%
12	TOTAL TRANSPORTATION	8,857,660	9,171,921	314,261	3.55%
13	TOTAL THROUGHPUT	138,644,048	163,788,894	25,144,846	18.14%
14	<u>MISCELLANEOUS REVENUES:</u>				
15	LATE PAYMENT CHARGES	402,203	402,203	0	0.00%
16	BAD CHECK CHARGES	14,766	14,766	0	0.00%
17	RECONNECTION CHARGES	5,957	7,281	1,324	22.23%
18	FIELD COLLECTION CHARGES	0	0	0	0.00%
19	INTERDEPARTMENTAL	30,845	36,958	6,113	19.82%
20	SPECIAL CONTRACTS	908,211	1,257,450	349,239	38.45%
21	REVENUE TRANSP OF GAS-INTERCO	1,795,608	1,795,608	0	0.00%
22	PROVISION FOR RATE REFUNDS	0	0	0	0.00%
23	OTHER MISC	17,602	17,602	0	0.00%
24	TOTAL MISCELLANEOUS	3,175,192	3,531,868	356,676	11.23%
25	TOTAL COMPANY REVENUE	141,819,240	167,320,762	25,501,522	17.98%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
BASE PERIOD REVENUES AT CURRENT AVERAGE RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.1  
PAGE 1 OF 1  
WITNESS:  
B. L. Sailors

BASE PERIOD

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	BASE PERIOD REVENUE LESS GAS COST REVENUE (E)	CURRENT AVERAGE RATE (F=E/D)	% OF REV TO TOTAL EXCLUSIVE OF GAS COST (G)	GAS COST REVENUE (H)	BASE PERIOD REVENUE TOTAL (I)	% OF REV TO TOTAL (J)
				(MCF)	(\$)	(\$/MCF)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE	1,179,108	6,015,057	59,844,728	9.9492	66.11	32,824,166	92,668,894	65.35
2	GS	GENERAL SERVICE COMMERCIAL	80,294	3,005,703	16,813,017	5.5937	18.58	16,402,121	33,215,138	23.42
3	GS	GENERAL SERVICE INDUSTRIAL	1,942	177,195	829,266	4.6800	0.92	966,953	1,796,219	1.27
4	GS	GENERAL SERVICE OTHER PUB AUTH	3,432	200,718	1,010,819	5.0360	1.12	1,095,318	2,106,137	1.49
5	FT-L	FIRM TRANSPORTATION-LARGE	1,771	2,797,277	6,937,358	2.4800	7.66	3,105	6,940,463	4.89
6	IT	INTERRUPTIBLE TRANSPORTATION	226	1,594,408	1,917,197	1.2025	2.12	0	1,917,197	1.35
7		LATE PAYMENT CHARGES	0	0	402,203	-	0.44	0	402,203	0.28
8		BAD CHECK CHARGES	0	0	14,766	-	0.02	0	14,766	0.01
9		RECONNECTION CHARGES	0	0	5,957	-	0.01	0	5,957	-
10		FIELD COLLECTION CHARGES	0	0	0	-	-	0	0	-
11		INTERDEPARTMENTAL	0	2,928	14,867	5.0775	0.02	15,978	30,845	0.02
12		SPECIAL CONTRACTS	0	0	908,211	-	1.00	0	908,211	0.64
13		REVENUE TRANSP OF GAS-INTERCO	0	0	1,795,608	-	1.98	0	1,795,608	1.27
14		PROVISION FOR RATE REFUNDS	0	0	0	-	-	0	0	-
15		OTHER MISCELLANEOUS	0	0	17,602	-	0.02	0	17,602	0.01
16	TOTAL		1,266,773	13,793,286	90,511,599	6.5620	100.00	51,307,641	141,819,240	100.00

NOTE: DETAIL CONTAINED ON SCHEDULES M-2.2 AND M-2.3.



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA:   X   BASE PERIOD        FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL        UPDATED        REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.2  
PAGE 1 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(4) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	<u>SALES SERVICE:</u>											
2	RS	RESIDENTIAL	1,179,108	6,015,057	9.9492	59,844,728	100.00	16,842,107	28.1	32,824,166	92,668,894	18.2
3		TOTAL RS	1,179,108	6,015,057	9.9492	59,844,728	66.12	16,842,107	28.1	32,824,166	92,668,894	18.2
4	GS	COMMERCIAL	80,294	3,005,703	5.5937	16,813,017	90.14	7,125,611	42.4	16,402,121	33,215,138	21.5
5	GS	INDUSTRIAL	1,942	177,195	4.6800	829,266	4.45	400,535	48.3	966,953	1,796,219	22.3
6	GS	OTH PUB AUTH	3,432	200,718	5.0360	1,010,819	5.42	462,332	45.7	1,095,318	2,106,137	22.0
7		TOTAL GS	85,668	3,383,616	5.5128	18,653,102	20.61	7,988,478	42.8	18,464,392	37,117,494	21.5
8		TOTAL SALES SERVICE	1,264,776	9,398,673	8.3520	78,497,830	86.73	24,830,585	31.6	51,288,558	129,786,388	19.1
9	<u>TRANSPORTATION SERVICE:</u>											
10	FT-L	FIRM TRANSP - LARGE	1,771	2,797,277	2.4800	6,937,358	78.35	222,104	3.2	3,105	6,940,463	3.2
11	IT	INTERRUPTIBLE TRANSP	226	1,594,408	1.2025	1,917,197	21.65	92,157	4.8	0	1,917,197	4.8
12		TOTAL TRANSP SERVICE	1,997	4,391,685	2.0162	8,854,555	9.78	314,261	3.5	3,105	8,857,660	3.5
13		TOTAL THROUGHPUT	1,266,773	13,790,358	6.3343	87,352,385	96.51	25,144,846	28.8	51,291,663	138,644,048	18.1
14	<u>MISCELLANEOUS REVENUES:</u>											
15		LATE PAYMENT CHARGES	0	0		402,203	12.73	0		0	402,203	
16		BAD CHECK CHARGES	0	0		14,766	0.47	0		0	14,766	
17		RECONNECTION CHARGES	0	0		5,957	0.19	1,324		0	5,957	
18		FIELD COLLECTION CHARGES	0	0		0	0.00	0		0	0	
19		INTERDEPARTMENTAL	0	2,928		14,867	0.47	6,113		15,978	30,845	
20		SPECIAL CONTRACTS	0	0		908,211	28.75	349,239		0	908,211	
21		REVENUE TRANSP OF GAS-INTERCO	0	0		1,795,608	56.84	0		0	1,795,608	
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0		0	0	
23		OTHER MISC	0	0		17,602	0.56	0		0	17,602	
24		TOTAL MISC	0	2,928		3,159,214	3.49	356,676	11.3	15,978	3,175,192	11.2
25		TOTAL COMPANY	1,266,773	13,793,286	6.5620	90,511,599	100.00	25,501,522	28.2	51,307,641	141,819,240	18.0

(1) DETAIL CONTAINED ON SCHEDULES M-2.2, PAGES 2 THROUGH 7.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: \_X\_ BASE PERIOD \_\_\_ FORECASTED PERIOD  
TYPE OF FILING: \_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 2 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED												
LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL										
2		CUSTOMER CHARGE:										
3		RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	1,179,108		\$17.50	20,634,390	34.5	4,126,878	20.0		20,634,390	20.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		6,015,057	5.2474	31,563,410	52.7	12,715,229	40.3	32,824,166	64,387,576	19.7
8		RATE RS EXCLUDING RIDERS	1,179,108	6,015,057		52,197,800	87.2	16,842,107	32.3	32,824,166	85,021,966	19.8
9		RIDERS:										
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	353,732	0.6	0	0.0		353,732	0.0
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	75,128	0.1	0	0.0		75,128	0.0
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,218,068	12.1	0	0.0		7,218,068	0.0
14		TOTAL RIDERS				7,646,928	12.8	0	0.0		7,646,928	0.0
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,179,108	6,015,057		59,844,728	100.0	16,842,107	28.1	32,824,166	92,668,894	18.2

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA:   X   BASE PERIOD        FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL        UPDATED        REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 3 OF 7  
WITNESS:  
B. L. Sillers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	COMMERCIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	80,294		\$58.00	4,657,052	27.7	562,058	12.1		4,657,052	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		3,005,703	3.7443	11,254,254	66.9	6,563,553	58.3	16,402,121	27,656,375	23.7
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,294	3,005,703		15,911,306	94.6	7,125,611	44.8	16,402,121	32,313,427	22.1
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	901,711	5.4	0	0.0		901,711	0.0
13		TOTAL RIDERS				901,711	5.4	0	0.0		901,711	0.0
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,294	3,005,703		16,813,017	100.0	7,125,611	42.4	16,402,121	33,215,138	21.5

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 4 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	INDUSTRIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	1,942		\$58.00	112,636	13.6	13,594	12.1		112,636	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		177,195	3.7443	663,471	80.0	386,941	58.3	966,953	1,630,424	23.7
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	1,942	177,195		776,107	93.6	400,535	51.6	966,953	1,743,060	23.0
9		RIDERS:										
10		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	53,159	6.4	0	0.0		53,159	0.0
13		TOTAL RIDERS				53,159	6.4	0	0.0		53,159	0.0
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	1,942	177,195		829,266	100.0	400,535	48.3	966,953	1,796,219	22.3

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 5 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	OTHER PUBLIC AUTHORITIES										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	3,432		\$58.00	199,056	19.7	24,024	12.1		199,056	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		200,718	3.7443	751,548	74.4	438,308	58.3	1,095,318	1,846,866	23.7
8		RATE GS OPA EXCLUDING RIDERS	3,432	200,718		950,604	94.0	462,332	48.6	1,095,318	2,045,922	22.6
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	60,215	6.0	0	0.0		60,215	0.0
12		TOTAL RIDERS				60,215	6.0	0	0.0		60,215	0.0
13		TOTAL RATE GS OPA INCLUDING RIDERS	3,432	200,718		1,010,819	100.0	462,332	45.7	1,095,318	2,106,137	22.0

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA:   X   BASE PERIOD        FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL        UPDATED        REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 6 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE	CLASS / DESCRIPTION	CUSTOMER BILLS	SALES(1)	MOST CURRENT RATES	CURRENT REVENUE LESS GAS COST REVENUE	% OF REV TO TOTAL LESS GAS COST REVENUE	REVENUE INCR LESS GAS COST REV (F - K)	% INCR IN REV LESS GAS COST REV (M / K)	GAS COST REVENUE	CURRENT TOTAL REVENUE (K + H)	TOTAL REVENUE % INCREASE (M / K1)
	(A)	(B)	(C)	(D)	(J)	(K)	(L)	(M)	(N)	(H)	(K1)	(O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		FT - L										
2		FIRM TRANSPORTATION - LARGE										
3		ADMINISTRATIVE CHARGE	1,771		\$430.00	761,530	11.0	0	0.0		761,530	0.0
4		TRANSPORTATION CHARGE:										
5		ALL CONSUMPTION		2,797,277	2.1976	6,147,296	88.6	222,104	3.6		6,147,296	3.6
6		RATE FT-LARGE EXCLUDING RIDERS	1,771	2,797,277		6,908,826	99.6	222,104	3.2		6,908,826	3.2
7		RIDERS:										
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.010200	28,532	0.4	0	0.0		28,532	0.0
9		GAS COST ADJUSTMENT TRANSITION (GCAT)			0.0370		0.0	0	0.0	3,105	3,105	0.0
10		TOTAL RIDERS				28,532	0.4	0	0.0	3,105	31,637	0.0
11		TOTAL RATE FT - L INCLUDING RIDERS	1,771	2,797,277		6,937,358	100.0	222,104	3.2	3,105	6,940,463	3.2

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 3%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.2  
PAGE 7 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(3) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RATE IT											
2	INTERRUPTIBLE TRANSPORTATION											
3	ADMINISTRATIVE CHARGE		226		\$430.00	97,180	5.1	0	0.0		97,180	0.0
4	COMMODITY CHARGE:											
5	ALL CONSUMPTION			1,594,408	1.1300	1,801,681	93.9	92,157	5.1		1,801,681	5.1
6	RATE IT EXCLUDING RIDERS		226	1,594,408		1,898,861	99.0	92,157	4.9		1,898,861	4.9
7	RIDERS:											
8	PIPELINE MODERNIZATION MECHANISM (PMM)				0.0115	18,336	1.0	0	0.0		18,336	0.0
9	TOTAL RIDERS					18,336	1.0	0	0.0		18,336	0.0
10	TOTAL RATE IT TRANSPORTATION		226	1,594,408		1,917,197	100.0	92,157	4.8		1,917,197	4.8

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: \_X\_ BASE PERIOD \_\_\_\_ FORECASTED PERIOD  
TYPE OF FILING: \_X\_ ORIGINAL \_\_\_\_ UPDATED \_\_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6 MOS FORECASTED

INCLUDES ALL RIDERS

PROPOSED ANNUALIZED

SCHEDULE M-2.3  
PAGE 1 OF 7  
WITNESS:  
B. L. Sailors

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE(4) (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	<u>SALES SERVICE:</u>								
2	RS	RESIDENTIAL	1,179,108	6,015,057	12.7491	76,686,835	100.00	32,824,166	109,511,001
3		TOTAL RS	1,179,108	6,015,057	12.7491	76,686,835	66.10	32,824,166	109,511,001
4	GS	COMMERCIAL	80,294	3,005,703	7.9644	23,938,628	89.84	16,402,121	40,340,749
5	GS	INDUSTRIAL	1,942	177,195	6.9404	1,229,801	4.62	966,953	2,196,754
6	GS	OTH PUB AUTH	3,432	200,718	7.3394	1,473,151	5.53	1,095,318	2,568,469
7		TOTAL GS	85,668	3,383,616	7.8737	26,641,580	22.96	18,464,392	45,105,972
8		TOTAL SALES SERVICE	1,264,776	9,398,673	10.9939	103,328,415	89.07	51,288,558	154,616,973
9	<u>TRANSPORTATION SERVICE:</u>								
10	FT-L	FIRM TRANSP - LARGE	1,771	2,797,277	2.5594	7,159,462	78.08	3,105	7,162,567
11	IT	INTERRUPTIBLE TRANSP	226	1,594,408	1.2603	2,009,354	21.92	0	2,009,354
12		TOTAL TRANSP SERVICE	1,997	4,391,685	2.0878	9,168,816	7.90	3,105	9,171,921
13		TOTAL THROUGHF	1,266,773	13,790,358	8.1577	112,497,231	96.97	51,291,663	163,788,894
14	<u>MISCELLANEOUS REVENUES:</u>								
15		LATE PAYMENT CHARGES	0	0		402,203	11.44	0	402,203
16		BAD CHECK CHARGES	0	0		14,766	0.42	0	14,766
17		RECONNECTION CHARGES	0	0		7,281	0.21	0	7,281
18		FIELD COLLECITON CHARGES	0	0		0	0.00	0	0
19		INTERDEPARTMENTAL	0	2,928		20,980	0.60	15,978	36,958
20		SPECIAL CONTRACTS	0	0		1,257,450	35.76	0	1,257,450
21		REVENUE TRANSP OF GAS-INTERCO	0	0		1,795,608	51.07	0	1,795,608
22		PROVISION FOR RATE REFUNDS	0	0		0	0.01	0	0
23		OTHER MISC	0	0		17,602	0.50	0	17,602
24		TOTAL MISC	0	2,928		3,515,890	3.03	15,978	3,531,868
25		TOTAL COMPANY	1,266,773	13,793,286	8.4108	116,013,121	100.00	51,307,641	167,320,762

(1) DETAIL CONTAINED ON SCHEDULES M-2.3, PAGES 2 THROUGH 7.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA:   X   BASE PERIOD        FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL        UPDATED        REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 2 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL							
2		CUSTOMER CHARGE:							
3		RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	1,179,108		\$21.00	24,761,268	32.3		24,761,268
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		6,015,057	7.3613	44,278,639	57.7	32,824,166	77,102,805
8		RATE RS EXCLUDING RIDERS	1,179,108	6,015,057		69,039,907	90.0	32,824,166	101,864,073
9		RIDERS:							
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	353,732	0.5		353,732
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	75,128	0.2		75,128
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,218,068	9.4		7,218,068
14		TOTAL RIDERS				7,646,928	10.0		7,646,928
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,179,108	6,015,057		76,686,835	100.0	32,824,166	109,511,001

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 3 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	80,294		\$65.00	5,219,110	21.8		5,219,110
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		3,005,703	5.9280	17,817,807	74.4	16,402,121	34,219,928
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,294	3,005,703		23,036,917	96.2	16,402,121	39,439,038
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	901,711	3.8		901,711
13		TOTAL RIDERS				901,711	3.8		901,711
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,294	3,005,703		23,938,628	100.0	16,402,121	40,340,749

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 4 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	INDUSTRIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	1,942		\$65.00	126,230	10.3		126,230
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		177,195	5.9280	1,050,412	85.4	966,953	2,017,365
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	1,942	177,195		1,176,642	95.7	966,953	2,143,595
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	53,159	4.3		53,159
13		TOTAL RIDERS				53,159	4.3		53,159
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	1,942	177,195		1,229,801	100.0	966,953	2,196,754

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 5 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	OTHER PUBLIC AUTHORITIES							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	3,432		\$65.00	223,080	15.1		223,080
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		200,718	5.9280	1,189,856	80.8	1,095,318	2,285,174
8		RATE GS OPA EXCLUDING RIDERS	3,432	200,718		1,412,936	95.9	1,095,318	2,508,254
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	60,215	4.1		60,215
12		TOTAL RIDERS				60,215	4.1		60,215
13		TOTAL RATE GS OPA INCLUDING RIDERS	3,432	200,718		1,473,151	100.0	1,095,318	2,568,469

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 6 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		FT - L							
2		FIRM TRANSPORTATION - LARGE							
3		ADMINISTRATIVE CHARGE	1,771		\$430.00	761,530	10.6		761,530
4		TRANSPORTATION CHARGE:							
5		ALL CONSUMPTION		2,797,277	2.2770	6,369,400	89.0		6,369,400
6		RATE FT-LARGE EXCLUDING RIDERS	1,771	2,797,277		7,130,930	99.6		7,130,930
7		RIDERS:							
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.010200	28,532	0.4		28,532
9		GAS COST ADJUSTMENT TRANSITION (GCAT)(2)			0.0370		0.0	3,105	3,105
10		TOTAL RIDERS				28,532	0.4	3,105	31,637
11		TOTAL RATE FT - L INCLUDING RIDERS	1,771	2,797,277		7,159,462	100.0	3,105	7,162,567

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at

3%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED AUGUST 31, 2025  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE M-2.3  
PAGE 7 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		IT							
2		INTERRUPTIBLE TRANSPORTATION							
3		ADMINISTRATIVE CHARGE	226		\$430.00	97,180	4.8		97,180
4		COMMODITY CHARGE:							
5		ALL CONSUMPTION		1,594,408	1.1878	1,893,838	94.3		1,893,838
6		RATE IT EXCLUDING RIDERS	226	1,594,408		1,991,018	99.1		1,991,018
7		RIDERS:							
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.011500	18,336	0.9		18,336
9		TOTAL RIDERS				18,336	0.9		18,336
10		TOTAL RATE IT TRANSPORTATION	226	1,594,408		2,009,354	100.0		2,009,354

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
REVENUES AT PRESENT AND PROPOSED RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: ☐ BASE PERIOD ☒ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M  
PAGE 1 OF 1  
WITNESS:  
B. L. Sailors

INCLUDES ALL RIDERS

LINE NO.	RATE CLASSIFICATION (A)	REVENUE AT PRESENT RATES (B) (\$)	REVENUE AT PROPOSED RATES (C) (\$)	REVENUE CHANGE (AMOUNT) (D=C-B) (\$)	% OF REVENUE CHANGE (E=D / B)
1	<u>SALES SERVICE:</u>				
2	RS RESIDENTIAL	101,928,645	119,067,782	17,139,137	16.81%
3	TOTAL RS	101,928,645	119,067,782	17,139,137	16.81%
4	GS COMMERCIAL	36,273,066	43,258,329	6,985,263	19.26%
5	GS INDUSTRIAL	2,328,697	2,792,224	463,527	19.90%
6	GS OTHER PUB AUTH	3,042,937	3,644,556	601,619	19.77%
7	TOTAL GS	41,644,700	49,695,109	8,050,409	19.33%
8	TOTAL SALES SERVICE	143,573,345	168,762,891	25,189,546	17.54%
9	<u>TRANSPORTATION:</u>				
10	FT LARGE	7,378,468	7,616,842	238,374	3.23%
11	IT	1,986,270	2,081,925	95,655	4.82%
12	TOTAL TRANSPORTATION	9,364,738	9,698,767	334,029	3.57%
13	TOTAL THROUGHPUT	152,938,083	178,461,658	25,523,575	16.69%
14	<u>MISCELLANEOUS REVENUES:</u>				
15	LATE PAYMENT CHARGES	358,320	358,320	0	0.00%
16	BAD CHECK CHARGES	21,480	21,480	0	0.00%
17	RECONNECTION CHARGES	8,664	10,589	1,925	22.22%
18	FIELD COLLECTION CHARGES	0	0	0	0.00%
19	INTERDEPARTMENTAL	49,830	59,705	9,875	19.82%
20	SPECIAL CONTRACTS	677,460	1,529,450	851,990	125.76%
21	REVENUE TRANSP OF GAS-INTERCO	0	0	0	0.00%
22	PROVISION FOR RATE REFUNDS	0	0	0	0.00%
23	OTHER MISC	21,852	21,852	0	0.00%
24	TOTAL MISCELLANEOUS	1,137,606	2,001,396	863,790	75.93%
25	TOTAL COMPANY REVENUE	154,075,689	180,463,054	26,387,365	17.13%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
TEST PERIOD REVENUES AT CURRENT AVERAGE RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: ☐ BASE PERIOD ☒ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
12 MONTHS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.1  
PAGE 1 OF 1  
WITNESS:  
B. L. Sillers

TEST PERIOD

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	TEST PERIOD REVENUE LESS GAS COST REVENUE (E)	CURRENT AVERAGE RATE (F=E/D)	% OF REV TO TOTAL EXCLUSIVE OF GAS COST (G)	GAS COST REVENUE (H)	TEST PERIOD REVENUE TOTAL (I)	% OF REV TO TOTAL (J)
				(MCF)	(\$)	(\$/MCF)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL SERVICE	1,194,296	6,130,423	60,860,328	9.9276	67.53	41,068,317	101,928,645	66.16
2	GS	GENERAL SERVICE COMMERCIAL	80,932	2,939,387	16,581,819	5.6413	18.40	19,691,247	36,273,066	23.55
3	GS	GENERAL SERVICE INDUSTRIAL	2,047	205,705	950,659	4.6215	1.05	1,378,038	2,328,697	1.51
4	GS	GENERAL SERVICE OTHER PUB AUTH	3,526	264,202	1,273,021	4.8184	1.41	1,769,916	3,042,937	1.97
5	FT-L	FIRM TRANSPORTATION-LARGE	1,737	3,002,186	7,375,136	2.4566	8.18	3,332	7,378,468	4.79
6	IT	INTERRUPTIBLE TRANSPORTATION	226	1,654,919	1,986,270	1.2002	2.20	0	1,986,270	1.29
7		LATE PAYMENT CHARGES	0	0	358,320	-	0.40	0	358,320	0.23
8		BAD CHECK CHARGES	0	0	21,480	-	0.02	0	21,480	0.01
9		RECONNECTION CHARGES	0	0	8,664	-	0.01	0	8,664	0.01
10		FIELD COLLECTION CHARGES	0	0	0	-	-	0	0	-
11		INTERDEPARTMENTAL	0	4,064	22,605	5.5623	0.03	27,225	49,830	0.03
12		SPECIAL CONTRACTS	0	0	677,460	-	0.75	0	677,460	0.44
13		REVENUE TRANSP OF GAS-INTERCO	0	0	0	-	-	0	0	-
14		PROVISION FOR RATE REFUNDS	0	0	0	-	-	0	0	-
15		OTHER MISCELLANEOUS	0	0	21,852	-	0.02	0	21,852	0.01
16	TOTAL		1,282,764	14,200,886	90,137,614	6.3473	100.00	63,938,075	154,075,689	100.00

NOTE: DETAIL CONTAINED ON SCHEDULES M-2.2 AND M-2.3.



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

INCLUDES ALL RIDERS

SCHEDULE M-2.2  
PAGE 1 OF 7  
WITNESS:  
B. L. Sallers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(4) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		<u>SALES SERVICE:</u>										
2	RS	RESIDENTIAL	1,194,296	6,130,423	9.9276	60,860,328	100.00	17,139,137	28.2	41,068,317	101,928,645	16.8
3		TOTAL RS	1,194,296	6,130,423	9.9276	60,860,328	67.53	17,139,137	28.2	41,068,317	101,928,645	16.8
4	GS	COMMERCIAL	80,932	2,939,387	5.6413	16,581,819	88.18	6,985,263	42.1	19,691,247	36,273,066	19.3
5	GS	INDUSTRIAL	2,047	205,705	4.6215	950,659	5.06	463,527	48.8	1,378,038	2,328,697	19.9
6	GS	OTH PUB AUTH	3,526	264,202	4.8184	1,273,021	6.77	601,619	47.3	1,769,916	3,042,937	19.8
7		TOTAL GS	86,505	3,409,294	5.5160	18,805,499	20.86	8,050,409	42.8	22,839,201	41,644,700	19.3
8		TOTAL SALES SERVICE	1,280,801	9,539,717	8.3510	79,665,827	88.38	25,189,546	31.6	63,907,518	143,573,345	17.5
9		<u>TRANSPORTATION SERVICE:</u>										
10	FT-L	FIRM TRANSP - LARGE	1,737	3,002,186	2.4566	7,375,136	78.78	238,374	3.2	3,332	7,378,468	3.2
11	IT	INTERRUPTIBLE TRANSP	226	1,654,919	1.2002	1,986,270	21.22	95,655	4.8	0	1,986,270	4.8
12		TOTAL TRANSP SERVICE	1,963	4,657,105	2.0101	9,361,406	10.39	334,029	3.6	3,332	9,364,738	3.6
13		TOTAL THROUGHPUT	1,282,764	14,196,822	6.2709	89,027,233	98.77	25,523,575	28.7	63,910,850	152,938,083	16.7
14		<u>MISCELLANEOUS REVENUES:</u>										
15		LATE PAYMENT CHARGES	0	0		358,320	32.27	0		0	358,320	
16		BAD CHECK CHARGES	0	0		21,480	1.93	0		0	21,480	
17		RECONNECTION CHARGES	0	0		8,664	0.78	1,925		0	8,664	
18		FIELD COLLECTION CHARGES	0	0		0	0.00	0		0	0	
19		INTERDEPARTMENTAL	0	4,064		22,605	2.04	9,875		27,225	49,830	
20		SPECIAL CONTRACTS	0	0		677,460	61.01	851,990		0	677,460	
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0		0	0	
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0		0	0	
23		OTHER MISC	0	0		21,852	1.97	0		0	21,852	
24		TOTAL MISC	0	4,064		1,110,381	1.23	863,790	77.8	27,225	1,137,606	75.9
25		TOTAL COMPANY	1,282,764	14,200,886	6.3473	90,137,614	100.00	26,387,365	29.3	63,938,075	154,075,689	17.1

(1) DETAIL CONTAINED ON SCHEDULES M-2.2, PAGES 2 THROUGH 7.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 2 OF 7  
WITNESS:  
B. L. Sallers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	RS	RESIDENTIAL										
2		CUSTOMER CHARGE:										
3		RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	1,194,296		\$17.50	20,900,180	34.3	4,180,036	20.0		20,900,180	20.0
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		6,130,423	5.2474	32,168,782	52.9	12,959,101	40.3	41,068,317	73,237,099	17.7
8		RATE RS EXCLUDING RIDERS	1,194,296	6,130,423		53,068,962	87.2	17,139,137	32.3	41,068,317	94,137,279	18.2
9		RIDERS:										
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	358,289	0.6	0	0.0		358,289	0.0
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	76,569	0.1	0	0.0		76,569	0.0
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,356,508	12.1	0	0.0		7,356,508	0.0
14		TOTAL RIDERS				7,791,366	12.8	0	0.0		7,791,366	0.0
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,194,296	6,130,423		60,860,328	100.0	17,139,137	28.2	41,068,317	101,928,645	16.8

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: ☐ BASE PERIOD ☒ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 3 OF 7  
WITNESS:  
B. L. Sallers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	COMMERCIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	80,932		\$58.00	4,694,056	28.3	566,524	12.1		4,694,056	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		2,939,387	3.7443	11,005,947	66.4	6,418,739	58.3	19,691,247	30,697,194	20.9
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,932	2,939,387		15,700,003	94.7	6,985,263	44.5	19,691,247	35,391,250	19.7
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	881,816	5.3	0	0.0		881,816	0.0
13		TOTAL RIDERS				881,816	5.3	0	0.0		881,816	0.0
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,932	2,939,387		16,581,819	100.0	6,985,263	42.1	19,691,247	36,273,066	19.3

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 4 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	INDUSTRIAL										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	2,047		\$58.00	118,726	12.5	14,329	12.1		118,726	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		205,705	3.7443	770,221	81.0	449,198	58.3	1,378,038	2,148,259	20.9
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,047	205,705		888,947	93.5	463,527	52.1	1,378,038	2,266,985	20.4
9		RIDERS:										
10		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	61,712	6.5	0	0.0		61,712	0.0
13		TOTAL RIDERS				61,712	6.5	0	0.0		61,712	0.0
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,047	205,705		950,659	100.0	463,527	48.8	1,378,038	2,328,697	19.9

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 5 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE(3) (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	GS	OTHER PUBLIC AUTHORITIES										
2		CUSTOMER CHARGE:										
3		NON-RESIDENTIAL										
4		TOTAL MONTHLY BILLS x :										
5		CUSTOMER CHARGE PER MONTH	3,526		\$58.00	204,508	16.1	24,682	12.1		204,508	12.1
6		COMMODITY CHARGE:										
7		ALL CONSUMPTION		264,202	3.7443	989,252	77.7	576,937	58.3	1,769,916	2,759,168	20.9
8		RATE GS OPA EXCLUDING RIDERS	3,526	264,202		1,193,760	93.8	601,619	50.4	1,769,916	2,963,676	20.3
9		RIDERS:										
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0	0	0.0		0	0.0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0	0	0.0		0	0.0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	79,261	6.2	0	0.0		79,261	0.0
13		TOTAL RIDERS				79,261	6.2	0	0.0		79,261	0.0
14		TOTAL RATE GS OPA INCLUDING RIDERS	3,526	264,202		1,273,021	100.0	601,619	47.3	1,769,916	3,042,937	19.8

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: ☐ BASE PERIOD ☒ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 6 OF 7  
WITNESS:  
B. L. Sillers

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1	FT - L											
2		FIRM TRANSPORTATION - LARGE										
3		ADMINISTRATIVE CHARGE	1,737		\$430.00	746,910	10.1	0	0.0		746,910	0.0
4		TRANSPORTATION CHARGE:										
5		ALL CONSUMPTION		3,002,186	2.1976	6,597,604	89.5	238,374	3.6		6,597,604	3.6
6		RATE FT-LARGE EXCLUDING RIDERS	1,737	3,002,186		7,344,514	99.6	238,374	3.2		7,344,514	3.2
7		RIDERS:										
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.010200	30,622	0.4	0	0.0		30,622	0.0
9		GAS COST ADJUSTMENT TRANSITION (GCAT)(2)			0.0370		0.0	0	0.0	3,332	3,332	0.0
10		TOTAL RIDERS				30,622	0.4	0	0.0	3,332	33,954	0.0
11		TOTAL RATE FT - LARGE INCLUDING RIDERS	1,737	3,002,186		7,375,136	100.0	238,374	3.2	3,332	7,378,468	3.2

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at 3%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_X\_\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_X\_\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.2  
PAGE 7 OF 7  
WITNESS:  
B. L. Sailors

CURRENT ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	MOST CURRENT RATES (J)	CURRENT REVENUE LESS GAS COST REVENUE(3) (K)	% OF REV TO TOTAL LESS GAS COST REVENUE (L)	REVENUE INCR LESS GAS COST REV (F - K) (M)	% INCR IN REV LESS GAS COST REV (M / K) (N)	GAS COST REVENUE (H)	CURRENT TOTAL REVENUE (K + H) (K1)	TOTAL REVENUE % INCREASE (M / K1) (O)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(%)	(\$)	(\$)	(%)
1		RATE IT										
2		INTERRUPTIBLE TRANSPORTATION										
3		ADMINISTRATIVE CHARGE	226		\$430.00	97,180	4.9	0	0.0		97,180	0.0
4		COMMODITY CHARGE:										
5		ALL CONSUMPTION		1,654,919	1.1300	1,870,058	94.1	95,655	5.1		1,870,058	5.1
6		RATE IT EXCLUDING RIDERS	226	1,654,919		1,967,238	99.0	95,655	4.9		1,967,238	4.9
7		RIDERS:										
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.0115	19,032	1.0	0	0.0		19,032	0.0
9		TOTAL RIDERS				19,032	1.0	0	0.0		19,032	0.0
10		TOTAL RATE IT TRANSPORTATION	226	1,654,919		1,986,270	100.0	95,655	4.8		1,986,270	4.8

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

INCLUDES ALL RIDERS

PROPOSED ANNUALIZED

SCHEDULE M-2.3  
PAGE 1 OF 7  
WITNESS:  
B. L. Sailors

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE(4) (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	<b>SALES SERVICE:</b>								
2	RS	RESIDENTIAL	1,194,296	6,130,423	12.7233	77,999,465	100.00	41,068,317	119,067,782
3		<b>TOTAL RS</b>	1,194,296	6,130,423	12.7233	77,999,465	66.94	41,068,317	119,067,782
4	GS	COMMERCIAL	80,932	2,939,387	8.0177	23,567,082	87.75	19,691,247	43,258,329
5	GS	INDUSTRIAL	2,047	205,705	6.8748	1,414,186	5.27	1,378,038	2,792,224
6	GS	OTH PUB AUTH	3,526	264,202	7.0955	1,874,640	6.98	1,769,916	3,644,556
7		<b>TOTAL GS</b>	86,505	3,409,294	7.8773	26,855,908	23.05	22,839,201	49,695,109
8		<b>TOTAL SALES SERVICE</b>	1,280,801	9,539,717	10.9915	104,855,373	89.99	63,907,518	168,762,891
9	<b>TRANSPORTATION SERVICE:</b>								
10	FT-L	FIRM TRANSP - LARGE	1,737	3,002,186	2.5360	7,613,510	78.53	3,332	7,616,842
11	IT	INTERRUPTIBLE TRANSP	226	1,654,919	1.2580	2,081,925	21.47	0	2,081,925
12		<b>TOTAL TRANSP SERVICE</b>	1,963	4,657,105	2.0819	9,695,435	8.32	3,332	9,698,767
13		<b>TOTAL THROUGHF</b>	1,282,764	14,196,822	8.0688	114,550,808	98.31	63,910,850	178,461,658
14	<b>MISCELLANEOUS REVENUES:</b>								
15		LATE PAYMENT CHARGES	0	0		358,320	18.15	0	358,320
16		BAD CHECK CHARGES	0	0		21,480	1.09	0	21,480
17		RECONNECTION CHARGES	0	0		10,589	0.54	0	10,589
18		FIELD COLLECTION CHARGES	0	0		0	0.00	0	0
19		INTERDEPARTMENTAL	0	4,064		32,480	1.65	27,225	59,705
20		SPECIAL CONTRACTS	0	0		1,529,460	77.47	0	1,529,460
21		REVENUE TRANSP OF GAS-INTERCO	0	0		0	0.00	0	0
22		PROVISION FOR RATE REFUNDS	0	0		0	0.00	0	0
23		OTHER MISC	0	0		21,852	1.11	0	21,852
24		<b>TOTAL MISC</b>	0	4,064		1,974,171	1.69	27,225	2,001,396
25		<b>TOTAL COMPANY</b>	1,282,764	14,200,886	8.2055	116,524,979	100.00	63,938,075	180,463,054

(1) DETAIL CONTAINED ON SCHEDULES M-2.3, PAGES 2 THROUGH 7.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD X FORECASTED PERIOD  
TYPE OF FILING: X ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.3  
PAGE 2 OF 7  
WITNESS:  
B. L. Sillers

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	RS	RESIDENTIAL							
2		CUSTOMER CHARGE:							
3		RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	1,194,296		\$21.00	25,080,216	32.2		25,080,216
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		6,130,423	7.3613	45,127,883	57.9	41,068,317	86,196,200
8		RATE RS EXCLUDING RIDERS	1,194,296	6,130,423		70,208,099	90.0	41,068,317	111,276,416
9		RIDERS:							
10		HOME ENERGY ASSISTANCE PROGRAM (HEA)			\$0.30	358,289	0.5		358,289
11		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.012490	76,569	0.1		76,569
12		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
13		PIPELINE MODERNIZATION MECHANISM (PMM)			1.200000	7,356,508	9.4		7,356,508
14		TOTAL RIDERS				7,791,366	10.0		7,791,366
15		TOTAL RATE RS RESIDENTIAL INCLUDING RIDERS	1,194,296	6,130,423		77,999,465	100.0	41,068,317	119,067,782

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S).:  
12 MONTHS FORECASTED

SCHEDULE M-2.3  
PAGE 3 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	80,932		\$65.00	5,260,580	22.3		5,260,580
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		2,939,387	5.9280	17,424,686	73.9	19,691,247	37,115,933
8		RATE GS COMMERCIAL EXCLUDING RIDERS	80,932	2,939,387		22,685,266	96.3	19,691,247	42,376,513
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	881,816	3.7		881,816
13		TOTAL RIDERS				881,816	3.7		881,816
14		TOTAL RATE GS COMMERCIAL INCLUDING RIDERS	80,932	2,939,387		23,567,082	100.0	19,691,247	43,258,329

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE M-2.3  
PAGE 4 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	INDUSTRIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	2,047		\$65.00	133,055	9.4		133,055
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		205,705	5.9280	1,219,419	86.2	1,378,038	2,597,457
8		RATE GS INDUSTRIAL EXCLUDING RIDERS	2,047	205,705		1,352,474	95.6	1,378,038	2,730,512
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	61,712	4.4		61,712
13		TOTAL RIDERS				61,712	4.4		61,712
14		TOTAL RATE GS INDUSTRIAL INCLUDING RIDERS	2,047	205,705		1,414,186	100.0	1,378,038	2,792,224

- (1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.  
(2) REFLECTS NORMALIZED VOLUMES.  
(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD   X   FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S).:  
12 MONTHS FORECASTED

SCHEDULE M-2.3  
PAGE 5 OF 7  
WITNESS:  
B. L. Sailers

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	OTHER PUBLIC AUTHORITIES							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x :							
5		CUSTOMER CHARGE PER MONTH	3,526		\$65.00	229,190	12.2		229,190
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		264,202	5.9280	1,566,189	83.5	1,769,916	3,336,105
8		RATE GS OPA EXCLUDING RIDERS	3,526	264,202		1,795,379	95.8	1,769,916	3,565,295
9		RIDERS:							
10		DEMAND SIDE MANAGEMENT RATE (DSMR)			0.000000	0	0.0		0
11		WEATHER NORMALIZATION ADJUSTMENT (WNA)			0.000000	0	0.0		0
12		PIPELINE MODERNIZATION MECHANISM (PMM)			0.300000	79,261	4.2		79,261
13		TOTAL RIDERS				79,261	4.2		79,261
14		TOTAL RATE GS OPA INCLUDING RIDERS	3,526	264,202		1,874,640	100.0	1,769,916	3,644,556

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.

(2) REFLECTS NORMALIZED VOLUMES.

(3) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S).:  
12 MONTHS FORECASTED

SCHEDULE M-2.3  
PAGE 6 OF 7  
WITNESS:  
B. L. Sailors

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		FT - L							
2		FIRM TRANSPORTATION - LARGE							
3		ADMINISTRATIVE CHARGE	1,737		\$430.00	746,910	9.8		746,910
4		TRANSPORTATION CHARGE:							
5		ALL CONSUMPTION		3,002,186	2.2770	6,835,978	89.8		6,835,978
6		RATE FT-LARGE EXCLUDING RIDERS	1,737	3,002,186		7,582,888	99.6		7,582,888
7		RIDERS:							
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.010200	30,622	0.4		30,622
9		GAS COST ADJUSTMENT TRANSITION (GCAT) (2)			0.0370		0.0	3,332	3,332
10		TOTAL RIDERS				30,622	0.4	3,332	33,954
11		TOTAL RATE FT - LARGE INCLUDING RIDERS	1,737	3,002,186		7,613,510	100.0	3,332	7,616,842

(1) REFLECTS NORMALIZED VOLUMES.

(2) GCAT only applies to FT-L customers during the first 12 months after they switch from sales service. Usage for this rider estimated at

3%

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
ANNUALIZED REVENUES AT PROPOSED VS. MOST CURRENT RATES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2026  
(GAS SERVICE)

SCHEDULE M-2.3  
PAGE 7 OF 7  
WITNESS:  
B. L. Sailors

DATA: ☐ BASE PERIOD ☒ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S).:  
12 MONTHS FORECASTED

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1		IT							
2		INTERRUPTIBLE TRANSPORTATION							
3		ADMINISTRATIVE CHARGE	226		\$430.00	97,180	4.7		97,180
4		COMMODITY CHARGE:							
5		ALL CONSUMPTION		1,654,919	1.1878	1,965,713	94.4		1,965,713
6		RATE IT EXCLUDING RIDERS	226	1,654,919		2,062,893	99.1		2,062,893
7		RIDERS:							
8		PIPELINE MODERNIZATION MECHANISM (PMM)			0.011500	19,032	0.9		19,032
9		TOTAL RIDERS				19,032	0.9		19,032
10		TOTAL RATE IT TRANSPORTATION	226	1,654,919		2,081,925	100.0		2,081,925

Before

KENTUCKY PUBLIC SERVICE COMMISSION

GAS CASE NO. 2025-00125

IN THE MATTER OF THE APPLICATION  
OF DUKE ENERGY KENTUCKY  
FOR AUTHORITY TO INCREASE  
ITS RATES FOR GAS SERVICE TO ALL  
JURISDICTIONAL CONSUMERS

SECTION N

SECTION N

TYPICAL BILL COMPARISON

DUKE ENERGY KENTUCKY

Base Period: Twelve Months Ended August 31, 2025

Forecasted Period: Twelve Months Ended December 31, 2026

Schedules

N            Typical Bill Comparison



DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
EFFECTS OF PROPOSED RESIDENTIAL AND GENERAL SERVICE RATES  
TYPICAL BILL COMPARISON  
(GAS SERVICE)

DATA: ☒ BASE PERIOD ☐ FORECASTED PERIOD  
TYPE OF FILING: ☒ ORIGINAL ☐ UPDATED ☐ REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE N  
PAGE 1 OF 2  
WITNESS:  
B. L. Sailors

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS (1)				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL (C + G) (H) (\$)	TOTAL PROPOSED BILL (D + G) (I) (\$)	PERCENT INCREASE (I-H) /H (L) (%)
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)				
1	(RS)										
2	RESIDENTIAL	Not	1	24.26	29.87	5.61	23.1	5.46	29.72	35.33	18.9
3		Applicable	3	37.18	47.02	9.84	26.5	16.37	53.55	63.39	18.4
4			6	56.56	72.74	16.18	28.6	32.74	89.30	105.48	18.1
5			8	69.48	89.89	20.41	29.4	43.66	113.14	133.55	18.0
6			10	82.40	107.04	24.64	29.9	54.57	136.97	161.61	18.0
7			12	95.32	124.19	28.87	30.3	65.48	160.80	189.67	18.0
8			16	121.16	158.48	37.32	30.8	87.31	208.47	245.79	17.9
9			20	147.00	192.78	45.78	31.1	109.14	256.14	301.92	17.9
10			30	211.60	278.51	66.91	31.6	163.71	375.31	442.22	17.8
11			40	276.20	364.25	88.05	31.9	218.28	494.48	582.53	17.8
12			50	340.79	449.99	109.20	32.0	272.85	613.64	722.84	17.8
13			60	405.39	535.73	130.34	32.2	327.42	732.81	863.15	17.8
14			80	534.59	707.20	172.61	32.3	436.56	971.15	1,143.76	17.8
15			100	663.79	878.68	214.89	32.4	545.70	1,209.49	1,424.38	17.8
16	(GS)										
17	NON-RESIDENTIAL		5	78.22	96.14	17.92	22.9	27.29	105.51	123.43	17.0
18			10	98.44	127.28	28.84	29.3	54.57	153.01	181.85	18.8
19			20	138.89	189.56	50.67	36.5	109.14	248.03	298.70	20.4
20			40	219.77	314.12	94.35	42.9	218.28	438.05	532.40	21.5
21			50	260.22	376.40	116.18	44.6	272.85	533.07	649.25	21.8
22			100	462.43	687.80	225.37	48.7	545.70	1,008.13	1,233.50	22.4
23			300	1,271.29	1,933.40	662.11	52.1	1,637.10	2,908.39	3,570.50	22.8
24			500	2,080.15	3,179.00	1,098.85	52.8	2,728.50	4,808.65	5,907.50	22.9
25			700	2,889.01	4,424.60	1,535.59	53.2	3,819.90	6,708.91	8,244.50	22.9
26			850	3,495.66	5,358.80	1,863.14	53.3	4,638.45	8,134.11	9,997.25	22.9
27			1,000	4,102.30	6,293.00	2,190.70	53.4	5,457.00	9,559.30	11,750.00	22.9
28			2,000	8,146.60	12,521.00	4,374.40	53.7	10,914.00	19,060.60	23,435.00	22.9
29			3,000	12,190.90	18,749.00	6,558.10	53.8	16,371.00	28,561.90	35,120.00	23.0

(1) REFLECTS AVERAGE EXPECTED GAS COST OF \$5.457/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
EFFECTS OF PROPOSED FIRM TRANSPORTATION-LARGE RATES  
AND INTERRUPTIBLE TRANSPORTATION RATES ON TYPICAL CUSTOMER BILLS  
(GAS SERVICE)

DATA:   X   BASE PERIOD        FORECASTED PERIOD  
TYPE OF FILING:   X   ORIGINAL        UPDATED        REVISED  
WORK PAPER REFERENCE NO(S):  
6 MOS ACTUAL/6MOS FORECASTED

SCHEDULE N  
PAGE 2 OF 2  
WITNESS:  
B. L. Salliers

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS (1)				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
				CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE		(C + G)	(D + G)	(I-H) / H
				(C) (\$)	(D) (\$)	(D - C) (E) (\$)	(E / C) (F) (%)		(H) (\$)	(I) (\$)	(L) (%)
1	(FT-L)	Not									
2	FIRM	Applicable	1,000	2,637.80	2,717.20	79.40	3.0	37.00	2,674.80	2,754.20	3.0
3	TRANSPORTATION		1,500	3,741.70	3,860.80	119.10	3.2	55.50	3,797.20	3,916.30	3.1
4			2,000	4,845.60	5,004.40	158.80	3.3	74.00	4,919.60	5,078.40	3.2
5			3,000	7,053.40	7,291.60	238.20	3.4	111.00	7,164.40	7,402.60	3.3
6			5,000	11,469.00	11,866.00	397.00	3.5	185.00	11,654.00	12,051.00	3.4
7			10,000	22,508.00	23,302.00	794.00	3.5	370.00	22,878.00	23,672.00	3.5
8			20,000	44,586.00	46,174.00	1,588.00	3.6	740.00	45,326.00	46,914.00	3.5
9			30,000	66,664.00	69,046.00	2,382.00	3.6	1,110.00	67,774.00	70,156.00	3.5
10			40,000	88,742.00	91,918.00	3,176.00	3.6	1,480.00	90,222.00	93,398.00	3.5
11			50,000	110,820.00	114,790.00	3,970.00	3.6	1,850.00	112,670.00	116,640.00	3.5
12			75,000	166,015.00	171,970.00	5,955.00	3.6	2,775.00	168,790.00	174,745.00	3.5
13			100,000	221,210.00	229,150.00	7,940.00	3.6	3,700.00	224,910.00	232,850.00	3.5
14			150,000	331,600.00	343,510.00	11,910.00	3.6	5,550.00	337,150.00	349,060.00	3.5
15			200,000	441,990.00	457,870.00	15,880.00	3.6	7,400.00	449,390.00	465,270.00	3.5
16	(IT)	Not									
17	INTERRUPTIBLE	Applicable	2,000	2,713.00	2,828.60	115.60	4.3	-	2,713.00	2,828.60	4.3
18	TRANSPORTATION		5,000	6,137.50	6,426.50	289.00	4.7	-	6,137.50	6,426.50	4.7
19			10,000	11,845.00	12,423.00	578.00	4.9	-	11,845.00	12,423.00	4.9
20			15,000	17,552.50	18,419.50	867.00	4.9	-	17,552.50	18,419.50	4.9
21			20,000	23,260.00	24,416.00	1,156.00	5.0	-	23,260.00	24,416.00	5.0
22			25,000	28,967.50	30,412.50	1,445.00	5.0	-	28,967.50	30,412.50	5.0
23			30,000	34,675.00	36,409.00	1,734.00	5.0	-	34,675.00	36,409.00	5.0
24			40,000	46,090.00	48,402.00	2,312.00	5.0	-	46,090.00	48,402.00	5.0
25			50,000	57,505.00	60,395.00	2,890.00	5.0	-	57,505.00	60,395.00	5.0
26			100,000	114,580.00	120,360.00	5,780.00	5.0	-	114,580.00	120,360.00	5.0
27			200,000	228,730.00	240,290.00	11,560.00	5.1	-	228,730.00	240,290.00	5.1
28			300,000	342,880.00	360,220.00	17,340.00	5.1	-	342,880.00	360,220.00	5.1

(1) INCLUDES CURRENT RIDER GCAT OF \$0.037 /MCF

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
EFFECTS OF PROPOSED RESIDENTIAL AND GENERAL SERVICE RATES  
TYPICAL BILL COMPARISON  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE N  
PAGE 1 OF 2  
WITNESS:  
B. L. Sailors

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B) (MCF)	BILL DATA INCLUDING RIDERS LESS COST of GAS				GAS COST (1) (G) (\$)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
				CURRENT BILL (C) (\$)	PROPOSED BILL (D) (\$)	DOLLAR INCREASE (D - C) (E) (\$)	PERCENT INCREASE (E / C) (F) (%)		(C + G) (H) (\$)	(D + G) (I) (\$)	(I-H) / H (L) (%)
1	(RS)										
2	RESIDENTIAL	Not	1	24.26	29.87	5.61	23.1	6.70	30.96	36.57	18.1
3		Applicable	3	37.18	47.02	9.84	26.5	20.10	57.28	67.12	17.2
4			6	56.56	72.74	16.18	28.6	40.19	96.75	112.93	16.7
5			8	69.48	89.89	20.41	29.4	53.59	123.07	143.48	16.6
6			10	82.40	107.04	24.64	29.9	66.99	149.39	174.03	16.5
7			12	95.32	124.19	28.87	30.3	80.39	175.71	204.58	16.4
8			16	121.16	158.48	37.32	30.8	107.19	228.35	265.67	16.3
9			20	147.00	192.78	45.78	31.1	133.98	280.98	326.76	16.3
10			30	211.60	278.51	66.91	31.6	200.97	412.57	479.48	16.2
11			40	276.20	364.25	88.05	31.9	267.96	544.16	632.21	16.2
12			50	340.79	449.99	109.20	32.0	334.96	675.75	784.95	16.2
13			60	405.39	535.73	130.34	32.2	401.95	807.34	937.68	16.1
14			80	534.59	707.20	172.61	32.3	535.93	1,070.52	1,243.13	16.1
15			100	663.79	878.68	214.89	32.4	669.91	1,333.70	1,548.59	16.1
16	(GS)										
17	NON-RESIDENTIAL		5	78.22	96.14	17.92	22.9	33.50	111.72	129.64	16.0
18			10	98.44	127.28	28.84	29.3	66.99	165.43	194.27	17.4
19			20	138.89	189.56	50.67	36.5	133.98	272.87	323.54	18.6
20			40	219.77	314.12	94.35	42.9	267.96	487.73	582.08	19.3
21			50	260.22	376.40	116.18	44.6	334.96	595.18	711.36	19.5
22			100	462.43	687.80	225.37	48.7	669.91	1,132.34	1,357.71	19.9
23			300	1,271.29	1,933.40	662.11	52.1	2,009.73	3,281.02	3,943.13	20.2
24			500	2,080.15	3,179.00	1,098.85	52.8	3,349.55	5,429.70	6,528.55	20.2
25			700	2,889.01	4,424.60	1,535.59	53.2	4,689.37	7,578.38	9,113.97	20.3
26			850	3,495.66	5,358.80	1,863.14	53.3	5,694.24	9,189.90	11,053.04	20.3
27			1,000	4,102.30	6,293.00	2,190.70	53.4	6,699.10	10,801.40	12,992.10	20.3
28			2,000	8,146.60	12,521.00	4,374.40	53.7	13,398.20	21,544.80	25,919.20	20.3
29			3,000	12,190.90	18,749.00	6,558.10	53.8	20,097.30	32,288.20	38,846.30	20.3

(1) REFLECTS AVERAGE EXPECTED GAS COST OF \$6.699/MCF.

DUKE ENERGY KENTUCKY  
CASE NO. 2025-00125  
EFFECTS OF PROPOSED FIRM TRANSPORTATION-LARGE RATES  
AND INTERRUPTIBLE TRANSPORTATION RATES ON TYPICAL CUSTOMER BILLS  
(GAS SERVICE)

DATA: \_\_\_ BASE PERIOD \_\_\_X\_ FORECASTED PERIOD  
TYPE OF FILING: \_\_\_X\_ ORIGINAL \_\_\_ UPDATED \_\_\_ REVISED  
WORK PAPER REFERENCE NO(S):  
12 MONTHS FORECASTED

SCHEDULE N  
PAGE 2 OF 2  
WITNESS:  
B. L. Sailors

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA INCLUDING RIDERS LESS COST of GAS				GAS COST (1) (G)	TOTAL CURRENT BILL (C + G) (H)	TOTAL PROPOSED BILL (D + G) (I)	PERCENT INCREASE (I-H) / H (L)
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCREASE (D - C) (E)	PERCENT INCREASE (E / C) (F)				
				(MCF) (\$)	(MCF) (\$)	(MCF) (\$)	(%)				
				(MCF) (\$)	(MCF) (\$)	(MCF) (\$)	(%)				
1	(FT-L)	Not									
2	FIRM	Applicable	1,000	2,637.80	2,717.20	79.40	3.0	37.00	2,674.80	2,754.20	3.0
3	TRANSPORTATION		1,500	3,741.70	3,860.80	119.10	3.2	55.50	3,797.20	3,916.30	3.1
4			2,000	4,845.60	5,004.40	158.80	3.3	74.00	4,919.60	5,078.40	3.2
5			3,000	7,053.40	7,291.60	238.20	3.4	111.00	7,164.40	7,402.60	3.3
6			5,000	11,469.00	11,866.00	397.00	3.5	185.00	11,654.00	12,051.00	3.4
7			10,000	22,508.00	23,302.00	794.00	3.5	370.00	22,878.00	23,672.00	3.5
8			20,000	44,586.00	46,174.00	1,588.00	3.6	740.00	45,326.00	46,914.00	3.5
9			30,000	66,664.00	69,046.00	2,382.00	3.6	1,110.00	67,774.00	70,156.00	3.5
10			40,000	88,742.00	91,918.00	3,176.00	3.6	1,480.00	90,222.00	93,398.00	3.5
11			50,000	110,820.00	114,790.00	3,970.00	3.6	1,850.00	112,670.00	116,640.00	3.5
12			75,000	166,015.00	171,970.00	5,955.00	3.6	2,775.00	168,790.00	174,745.00	3.5
13			100,000	221,210.00	229,150.00	7,940.00	3.6	3,700.00	224,910.00	232,850.00	3.5
14			150,000	331,600.00	343,510.00	11,910.00	3.6	5,550.00	337,150.00	349,060.00	3.5
15			200,000	441,990.00	457,870.00	15,880.00	3.6	7,400.00	449,390.00	465,270.00	3.5
16	(IT)	Not									
17	INTERRUPTIBLE	Applicable	2,000	2,713.00	2,828.60	115.60	4.3	-	2,713.00	2,828.60	4.3
18	TRANSPORTATION		5,000	6,137.50	6,426.50	289.00	4.7	-	6,137.50	6,426.50	4.7
19			10,000	11,845.00	12,423.00	578.00	4.9	-	11,845.00	12,423.00	4.9
20			15,000	17,552.50	18,419.50	867.00	4.9	-	17,552.50	18,419.50	4.9
21			20,000	23,260.00	24,416.00	1,156.00	5.0	-	23,260.00	24,416.00	5.0
22			25,000	28,967.50	30,412.50	1,445.00	5.0	-	28,967.50	30,412.50	5.0
23			30,000	34,675.00	36,409.00	1,734.00	5.0	-	34,675.00	36,409.00	5.0
24			40,000	46,090.00	48,402.00	2,312.00	5.0	-	46,090.00	48,402.00	5.0
25			50,000	57,505.00	60,395.00	2,890.00	5.0	-	57,505.00	60,395.00	5.0
26			100,000	114,580.00	120,360.00	5,780.00	5.0	-	114,580.00	120,360.00	5.0
27			200,000	228,730.00	240,290.00	11,560.00	5.1	-	228,730.00	240,290.00	5.1
28			300,000	342,880.00	360,220.00	17,340.00	5.1	-	342,880.00	360,220.00	5.1

(1) INCLUDES CURRENT RIDER GCAT OF \$0.037 /MCF