Kentucky American Water Case No 2025-00122 Summary of Forecast Year Revisions

Forecast Year

Revenues:	As Filed	Actual Update	Difference	DR Reference	Explanation
nevenues.	Astricu	Actual Opuate	Difference	Dit Reference	KAWC revised its private fire hydrants count to correct an
					overstated count of private fire hydrants in the original
Private Fire Hydrants Present Rate Revenue	\$5,765,107	\$5,078,216	(\$686,891)	AGDR1-26	filing.
,			. ,		· ·
Expenses:					
	_				KAWC agreed to update the calculation of Fuel & Power to
					apply the estimated KU rate increase of 6.5% as a one time
Fuel & Power	6,040,520	5,721,873	(318,647)	AGDR2-55	adjustment.
					KAWC agreed to adjust the forecast of customer
					accounting to incorporate an anticipated decline in the
Other Customer Accounting	120,150	86,842	(33,308)	AGDR1-80	bank service charges.
	242.525	224 522	(40.040)		KAWC agreed to remove a normalization adjustment to
Office Supplies & Services	342,626	324,583	(18,043)	PSCDR3-20	the "Credit Line Fee" forecast.
					KAWC agreed to adjust the forecast of account "52566016
Postage, Printing, & Stationary	46,859	23,896	(22,964)	AGDR1-151	- Postage - Admin & General" to a 3-year average.
, ,	.,	,,,,,,	(/ /		KAWC was incorrectly allocated Non-Owned Aircraft
					expense in the actual base period. KAWC will not incur
					Non-Owned Aircraft insurance expense in the forecast
					portion of the Base Period, nor the Forecasted Test
Insurance Other Than Group	2,063,676	2,062,603	(1,073)	AGDR1-120	Period.
Rate Base:	_				
Deferred Taxes	124,201,902	124,339,634	137,732		KAWC is updating its ADIT calculation
Cash Working Capital	2,788,000	2,772,000	(16,000)		Flow through caused by revisions

EXHIBIT 37 SCHEDULE A

JURISDICTIONAL FINANCIAL SUMMARY FOR THE BASE AND FORCASTED PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule Description

A Overall Financial Summary

For electronic version, see KAW_APP_EX37A_091525.pdf.

Kentucky American Water Company Case No. 2025-00122

Jurisdictional Financial Summary for the Base and Forecast Period Detailing Derivation of the Requested Revenue Increase

Exhibit 37, Schedule A

Data: X Base Period X Forecast Period Exhibits - Actual Update\[KAWC 2025 Rate Case - Revenue Requirement and Conversion Factor.xlsx]Rev Requirement - SCH A Type of Filing: _____ Original __X_ Updated ____ Revised Witness Responsible: Dominic DeGrazia **Base Period Forecast Period** Support Schedule Ending August 31, 2025 Ending December 31, 2026 Reference **Excel Reference** 1 2 Present Rate Utility Operating Income: 3 \$138,732,260 4 **Operating Revenue at Present Rates:** \$135,872,961 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 5 6 Less: Deductions: 7 Operating and Maintenance \$48,497,040 \$50,629,252 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 8 Depreciation 29,595,634 34,995,892 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 9 Amortization of UPAA 14.723 14.723 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 10 Amortization Expense 73,322 57,080 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 11 State Income Taxes 2,052,364 1,122,196 Exhibit 37 Schedule C-1 12 Federal Income Taxes 7,515,552 3,492,594 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 13 Investment Tax Credits Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. Ω General Taxes: 6,159,650 12,860,857 Exhibit 37 Schedule C-1 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C. 14 Total Deductions (Sum Lines 7 - 14): 15 \$93,908,286 \$103,172,595 16 17 Present Rate Operating Income (Line 4 - Line 15): \$44,823,974 \$32,700,366 18 19 20 **Support Schedule Base Period Forecast Period** 21 Revenue Requirement and Increase Comparison: Ending August 31, 2025 Ending December 31, 2026 Reference Excel Reference 22 23 Net Original Cost Rate Base \$624,292,450 \$674.241.247 Exhibit 37 Schedule B-1 Rate Base\[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-1 24 Rate of Return 7.82% 7.86% Exhibit 37 Schedule J-1.1 Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-1 25 26 Operating Income Required (Line 23 x Line 24): \$48,819,670 \$52,995,362 27 28 Less: Operating Income at Present Rates (Line 17): \$44,823,974 \$32,700,366 29 30 Increase in Operating Income Required (Line 26 - Line 28) \$3,995,695 \$20,294,995 31 Exhibits - Actual Update\[KAWC 2025 Rate Case - Revenue Requirement and Conversion 32 Gross Revenue Conversion Factor 134.0785% 134.0785% Exhibit 37, Schedule H Factor.xlsx]Rev Conversion Factor - SCH H 33 Requested Revenue Increase (Line 30 x Line 32) \$5,357,369 34 \$27,211,230 35 Percent Increase over Operating Revenue at Present Rates (Line 34 / Line 4): 3.86% 36 20.03% 37 Revenue Requirement (Line 4 + Line 34) \$144,089,629 \$163,084,191 38

EXHIBIT 37 SCHEDULE B

JURISDICTIONAL RATE BASE SUMMARY FOR THE BASE AND FORCASTED PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description
B-1	Deta Basa Cummany
= :	Rate Base Summary
B-2	Plant in Service by Major Grouping
B-2.1	Plant in Service by Account and Subaccounts
B-2.2	Proposed Adjustments to Plant in Service
B-2.3	Gross Additions, Retirements and Transfers
B-2.4	Property Merged or Acquired
B-2.5	Leased Property
B-2.6	Property Held for Future Use Included in Rate Base
B-2.7	Property Excluded from Rate Base
B-3	Accumulated Depreciation and Amortization
B-3.1	Adjustments to Accumulated Depreciation and Amortization
B-3.2	Depreciation Accrual Rates and Accumulated Balances by Account
B-4	Construction Work in Progress
B-4.1	Construction Work in Progress - Percent Complete
B-5	Allowance for Working Capital
B-5.1	Working Capital Components
B-5.2	Working Capital - Lead / Lag Study
B-6	Deferred Credits and Accumulated Deferred Income Taxes
B-7	Jurisdictional Percentages
B-7.1	Jurisdictional Statistics - Rate Base
B-7.2	Explanation of Changes in Jurisdictional Procedures
B-8	Comparative Balance Sheets

For electronic version, see KAW_APP_EX37B_091525.pdf.

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 RATE BASE SUMMARY Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised

EXHIBIT 37, SCHEDULE B-1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-1

PAGE 1 OF 2

		Supporting	
Line		Schedule	
No.	Rate Base Component	Reference	Base Period
1			4
2	Utility Plant In Service	B-2	\$1,061,002,503
3		2.25	
4	Property Held for Future Use	B-2.6	0
5	AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		47.040
6 7	Utility Plant Acquisition Adjustments	WP - 1-14	47,910
8	Assumulated Depresiation	B-3	(242.004.725)
9	Accumulated Depreciation	b-3	(243,881,735)
10			
11			
12	Net Utility Plant In Service		817,168,678
13	The Guilly Flatter in Service		017,100,070
14			
15	Construction Work in Progress		0
16			
17	Working Capital Allowance	B-5/W/P - 1-13	6,899,000
18	5 .		
19	Other Working Capital Allowance	B-5 & W/P - 1-5	4,498,367
20			
21	Contributions in Aid of Construction	B-6	(77,178,609)
22			
23	Customer Advances	B-6	(16,855,256)
24			
25	Deferred Income Taxes	B-6	(120,771,223)
26			
27	Deferred Investment Tax Credits	B-6	(2)
28			
29	Deferred Maintenance	W/P-1-10	9,712,993
30	2.6 (2.12)	11/5 4 44	075 007
31	Deferred Debits	W/P-1-11	875,227
32	Other Deta Desa Flavorita	W/D 4 42	(50.735)
33	Other Rate Base Elements	W/P-1-12	(56,725)
34 43			
44 45	Jurisdictional Rate Base		\$624,292,450
43	Julipulctional Nate Dase		JU24,232,43U

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 RATE BASE SUMMARY Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-1

PAGE 2 OF 2

DATA:	BASE PER	OD _X_	FOREC/	ASTED PER	RIOD
Type of Fil	ing:	Origina	IX	Updated	Revised

•		Supporting	End of	13 Month Avg	
Line		Schedule	Period	Forecasted	
No.	Rate Base Component	Reference	Amount	Period Amount	
1					
2	Utility Plant In Service	B-2	\$1,203,801,029	\$1,146,516,777	
3					
4	Property Held for Future Use	B-2.6	0	0	
5					
6	Utility Plant Acquisition Adjustments	WP - 1-14	36,807	44,168	
7	Accumulated Depreciation	B-3	(200 457 024)	(200 050 205)	
8 9	Accumulated Depreciation	B-3	(280,457,921)	(266,958,305)	
10					
11		-			
12	Net Utility Plant In Service		923,379,914	879,602,640	
13			,	5.5,552,5	
14					
15	Construction Work in Progress		0	0	
16					
17	Working Capital Allowance	B-5/W/P - 1-13	2,772,000	2,772,000	
18					
19	Other Working Capital Allowance	B-5 & W/P - 1-5	4,498,367	4,498,367	
20					
21	Contributions in Aid of Construction	B-6	(75,696,532)	(76,426,172)	
22					
23	Customer Advances	B-6	(24,826,143)	(22,711,253)	
24	D. C U	2.5	(420.040.444)	(424 222 524)	
25	Deferred Income Taxes	B-6	(128,019,114)	(124,339,634)	
26 27	Deferred Investment Tax Credits	B-6	(2)	(2)	
28	Deferred investment Tax Credits	B-0	(2)	(2)	
29	Deferred Maintenance	W/P-1-10	9,618,575	10,069,899	
30	befored Wallterland	**/1 110	5,010,575	10,003,033	
31	Deferred Debits	W/P-1-11	799,121	827,661	
32		•	,	, , ,	
33	Other Rate Base Elements	W/P-1-12	(52,259)	(52,259)	
34					
35					
43		_			
44		_			
45	Jurisdictional Rate Base	=	\$712,473,926	\$674,241,247	
		_			

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY MAJOR GROUPING Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: ____ Original __X_ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 1 of 2

Line			Jurisdictional			End of Period Adjusted	
No.	Major Property Grouping	Base Period	Percent	Jurisdictional	Adjustment	Jurisdiction	
1							
2							
3	Intangibles	\$1,141,803	100%	\$1,141,803.00	\$0	\$1,141,803	
4			<u> </u>				
5	Source of Supply and Pumping	110,219,428		110,219,428	0	110,219,428	
6							
7	Water Treatment	147,241,870		147,241,870	0	147,241,870	
8							
9	Transmission and Distribution	730,433,901		730,433,901	0	730,433,901	
10							
11	General	71,965,501		71,965,501	0	71,965,501	
12							
13	Completed Construction not Classified	0		0	0	0	
14							
15	Other (Acquisitions)	0		0	0	0	
16							
17	Total	\$1,061,002,503		\$1,061,002,503	\$0	\$1,061,002,503	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY MAJOR GROUPING Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 OF

Witness Responsible: Dominic DeGrazia

DATA: ____BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: _____Original __X__Updated _____Revised
WORKPAPER REFERENCE NO(S).: W/P-1

Line No.	Major Property Grouping	Forecasted Period	Jurisdictional Percent	Jurisdictional	Adjustments	End of Period Adjusted Jurisdiction	13 Month Average
1	Intangibles	\$2,511,445	100%	\$2,511,445	\$0	\$2,511,445	\$2,459,073
2	Source of Supply and Pumping	123,069,305		123,069,305	0	123,069,305	115,989,369
4	Source of Supply and Pullipling	123,009,303		123,009,303	U	123,009,303	115,969,509
5	Water Treatment	161,803,810		161,803,810	0	161,803,810	157,241,893
6							
7 8	Transmission and Distribution	821,667,131		821,667,131	0	821,667,131	787,472,819
9	General	94,749,338		94,749,338	0	94,749,338	83,353,623
10							
11	Completed Construction not Classified	0		0	0	0	0
12							
13	Other (Acquisitions)	0		0	0	0	0
14							
15		\$1,203,801,029		\$1,203,801,029	<u>\$0</u>	\$1,203,801,029	\$1,146,516,777

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: ____ Original __X_ Updated ____ Revised

WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 1 of 4

Line	NARUC 96			Jurisdictional			Adjusted
No.	Acct No.	Account Title	Base Period	Percent	Jurisdictional	Adjustment	Jurisdiction
1							
2							
3		Intangible Plant					
4	301.1	Organization	\$37,450	100%	\$37,450.43	\$0	\$37,450
5	302.1	Franchise/Consents	70,261		70,261	0	70,261
6	339.1	Other Plant & Equip Intangible	1,034,092		1,034,092	0	1,034,092
7							
8		Total Intangibles	\$1,141,803		\$1,141,803	\$0	\$1,141,803
9			<u> </u>		<u> </u>	· <u> </u>	
10		Source of Supply and Pumping Plant					
11	303.2	Land and Land Rights - SS	\$1,419,567		\$1,419,567	\$0	\$1,419,567
12	304.2	Structures and Improvements SS	40,615,934		40,615,934	0	40,615,934
13	305.2	Collecting and Impounding Reservoirs	819,260		819,260	0	819,260
14	306.2	Lake, River and Other Intakes	2,463,975		2,463,975	0	2,463,975
15	307.2	Wells and Springs	-		0	0	0
16	308.2	Infiltration Galleries & Tunnels	-		0	0	0
17	309.2	Supply Mains	18,618,195		18,618,195	0	18,618,195
18	310.2	Power Generation Equip	5,678,201		5,678,201	0	5,678,201
19	311.2	Pumping Equipment SS	40,604,296		40,604,296	0	40,604,296
20	339.2	Other Plant & Equip SS	-		0	0	0
21							
22		Total Source of Supply & Pumping	\$110,219,428		\$110,219,428	\$0	\$110,219,428
23			<u></u>		<u> </u>	· <u></u>	
24		Water Treatment Plant					
25	303.3	Land and Land Rights	\$800,183		\$800,183	\$0	\$800,183
26	304.3	Structures and Improvements	70,322,245		70,322,245	0	70,322,245
27	311.3	Pumping Equipment WT	2,744,295		2,744,295	0	2,744,295
28	320.3	Water Treatment Equipment	73,375,147		73,375,147	0	73,375,147
29	339.3	Other Plant & Equip WT	-		0	0	0
30							
31		Total Water Treatment	\$147,241,870		\$147,241,870	\$0	\$147,241,870
32							
33		<u>Transmission and Distribution Plant</u>					
34	303.4	Land and Land Rights TD	\$7,549,865		\$7,549,865	\$0	\$7,549,865
35	304.4	Struct & Improve TD	5,484,383		5,484,383	0	5,484,383
36	311.4	Pumping Equipment TD	2,323,319		2,323,319	0	2,323,319
37	330.4	Dist Reservoirs & Standpipes	19,993,607		19,993,607	0	19,993,607
38	331.4	TD Mains	479,508,274		479,508,274	0	479,508,274
39	333.4	Services	75,524,740		75,524,740	0	75,524,740
40	334.4	Meters & Meter Installations	98,805,207		98,805,207	0	98,805,207
41	335.4	Hydrants	41,244,507		41,244,507	0	41,244,507
42	336.4	Backflow Prevention Devices	-		0	0	0
43	339.4	Other Plant & Equip TD	-		0	0	0
44							-
45		Total Transmission and Distribution	\$730,433,901		\$730,433,901	\$0	\$730,433,901

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 of 4

Line	NARUC 96			Jurisdictional			Adjusted
No.	Acct No.	Account Title	Base Period	Percent	Jurisdictional	Adjustment	Jurisdiction
1							
2							
3		General Plant					
4	303.5	Land & Land Rights AG	\$0	100%	\$0	\$0	\$0
5	304.5	Struct & Improve AG	19,896,822		19,896,822	0	19,896,822
6	340.5	Office Furniture and Equipment	20,310,977		20,310,977	0	20,310,977
7	341.5	Transportation Equipment	14,670,784		14,670,784	0	14,670,784
8	342.5	Stores Equipment	339,106		339,106	0	339,106
9	343.5	Tools, Shop and Garage Equipment	4,433,560		4,433,560	0	4,433,560
10	344.5	Laboratory Equipment	817,364		817,364	0	817,364
11	345.5	Power Operated Equipment	1,745,656		1,745,656	0	1,745,656
12	346.5	Communication Equipment	6,544,922		6,544,922	0	6,544,922
13	347.5	Miscellaneous Equipment	3,193,403		3,193,403	0	3,193,403
14	348.5	Other Tangible Property	12,907		12,907	0	12,907
15							<u> </u>
16		Total General	\$71,965,501		\$71,965,501	\$0	\$71,965,501
17					<u></u>	<u></u>	<u> </u>
18	Various	Acquisitions	<u>\$0</u>		<u>\$0</u>	\$0	\$0
19							
20		Total Utility Plant in Service	\$1,061,002,503		\$1,061,002,503	\$0	\$1,061,002,503

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS Forecast Year at December 31, 2026

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 3 of 4

Line	NARUC 96	Jurisdictional			Adjusted	13 Month	
No.	Acct No.	Account Title	Forecasted	Percent Jurisdictional	Adjustment	Jurisdiction	Average
1							
2							
3		Intangible Plant					
4	301.1	Organization	\$1,158,653	100% \$1,158,652.79	\$0	\$1,158,653	\$1,158,653
5	302.1	Franchise/Consents	70,261	70,261	0	70,261	70,261
6	339.1	Other Plant & Equip Intangible	1,282,531	1,282,531	0	1,282,531	1,230,160
7		4. 1	, - ,	, - ,		, - ,	, ,
8		Total Intangibles	\$2,511,445	\$2,511,445	\$0	\$2,511,445	\$2,459,07
9					·		
10		Source of Supply and Pumping Plant					
11	303.2	Land and Land Rights - SS	\$1,419,616	\$1,419,616	\$0	\$1,419,616	\$1,419,61
12	304.2	Structures and Improvements - SS	39,988,915	39,988,915	0	39,988,915	40,120,36
13	305.2	Collecting and Impounding Reservoirs	819,260	819,260	0	819,260	819,26
14	306.2	Lake, River and Other Intakes	1,679,931	1,679,931	0	1,679,931	1,679,93
15	307.2	Wells and Springs	0	0	0	0	1,073,33
16	308.2	Infiltration Galleries & Tunnels	0	0	0	0	
17	309.2	Supply Mains	18,603,161	18,603,161	0	18,603,161	18,607,33
18	310.2	Power Generation Equip	5,945,423	5,945,423	0	5,945,423	5,945,42
19	311.2	Power Equipment SS	54,613,000	54,613,000	0	54,613,000	47,397,43
20	339.2	Other Plant & Equip SS	34,013,000	34,013,000	0	0	47,337,43
21	333.2	Other Flant & Equip 33	Ü	Ü	Ü	Ü	
22		Total Source of Supply & Pumping	\$123,069,305	\$123,069,305	\$0	\$123,069,305	\$115,989,36
		rotal Source of Supply & Pumping	\$123,069,305	\$123,069,305	\$0	\$123,069,305	\$115,989,30
23							
24		Water Treatment Plant	****	****	4		
25	303.3	Land and Land Rights WT	\$800,183	\$800,183	\$0	\$800,183	\$800,18
26	304.3	Structures and Improvements WT	69,678,784	69,678,784	0	69,678,784	67,490,62
27	311.3	Pumping Equipment WT	2,668,519	2,668,519	0	2,668,519	2,678,81
28	320.3	Water Treatment Equipment	88,656,324	88,656,324	0	88,656,324	86,272,27
29	339.3	Other Plant & Equip WT	0	0	0	0	
30							
31		Total Water Treatment	\$161,803,810	\$161,803,810	\$0	\$161,803,810	\$157,241,89
32							
33		Transmission and Distribution Plant					
34	303.4	Land and Land Rights TD	\$7,549,865	\$7,549,865	\$0	\$7,549,865	\$7,549,86
35	304.4	Structures and Improvements TD	5,229,895	5,229,895	0	5,229,895	5,300,53
36	311.4	Pumping Equipment TD	5,255,425	5,255,425	0	5,255,425	3,340,86
37	330.4	Dist Reservoirs & Standpipes	19,992,045	19,992,045	0	19,992,045	19,992,47
38	331.4	TD Mains	535,058,199	535,058,199	0	535,058,199	514,476,43
39	333.4	Services	81,976,502	81,976,502	0	81,976,502	79,698,78
40	334.4	Meters & Meter Installations	118,194,492	118,194,492	0	118,194,492	111,401,51
41	335.4	Hydrants	48,410,708	48,410,708	0	48,410,708	45,712,34
42	336.4	Backflow Prevention Devices	0	0	0	0	
43	339.4	Other Plant & Equip TD	0	0	0	0	
44							
45		Total Transmission and Distribution	\$821,667,131	\$821,667,131	\$0	\$821,667,131	\$787,472,819

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122 PLANT IN SERVICE BY ACCOUNTS AND SUBACCOUNTS Forecast Year at December 31, 2026

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 4 of 4

				Forecasted					
Line	NARUC 96			Jurisdictional				Adjusted	13 Month
No.	Acct No.	Account Title	Forecasted	Percent	Jurisdictional		Adjustment	Jurisdiction	Average
1									
2									
3		General Plant							
4	303.5	Land & Land Rights AG	\$0	100%	\$0		\$0	\$0	
5	304.5	Structures and Improvements AG	20,896,946		20,896,946		0	20,896,946	20,570
6	340.5	Office Furniture and Equipment	31,637,416		31,637,416		0	31,637,416	23,53
7	341.5	Transportation Equipment	15,384,241		15,384,241		0	15,384,241	14,88
8	342.5	Stores Equipment	337,559		337,559		0	337,559	33
9	343.5	Tools, Shop and Garage Equipment	5,803,225		5,803,225		0	5,803,225	5,36
10	344.5	Laboratory Equipment	526,406		526,406		0	526,406	584
11	345.5	Power Operated Equipment	1,732,348		1,732,348		0	1,732,348	1,73
12	346.5	Communication Equipment	8,318,740		8,318,740		0	8,318,740	7,55
13	347.5	Miscellaneous Equipment	10,112,457		10,112,457		0	10,112,457	8,78
14	348.5	Other Tangible Property	0		0		0	0	
15				_		_			
16		Total General	\$94,749,338	_	\$94,749,338		\$0	\$94,749,338	\$83,35
17				_		_			
18	Various	Acquisitions	\$0	_	\$0	_	\$0	\$0	
19				=		_	•		
		Total Utility Plant in Service	\$1,203,801,029	_	\$1,203,801,029	_	\$0	\$1,203,801,029	\$1,146,51

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPOSED ADJUSTMENTS TO PLANT IN SERVICE Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: _____ Original __X__ Updated _____ Revised

WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2 PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

			Total			Workpaper	
Line			Company	Jurisdictional	Jurisdictional	Reference	
No.	Acct No.	Account Title	Adjustment	Percent	Adjustment	Number	Description/Purpose of Adjustment
1							
2							
3			NONE				
4							
5							
6							
7							
8							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPOSED ADJUSTMENTS TO PLANT IN SERVICE Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-2.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2 PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).:

Line No.	Acct No.	Account Title	Total Company Adjustment	Jurisdictional Percent	Jurisdictional Adjustment	Workpaper Reference Number	Description/Purpose of Adjustment
1			,		,		
2							
3			NONE				
4							
5							
6							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 GROSS ADDITIONS, RETIREMENTS AND TRANSFERS Base Year for the 12 Months Ending August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

EXHIBIT 37, SCHEDULE B-2.3

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 1 OF 4

			Base Period						Base Period	
Line	NARUC 96		Beginning				Transfers/Reclassifications	Other Accts	Ending	
No.	Acct No.	Account Title	Balance	Additions	Retirements	Amount	Explanation	Involved	Balance	
1										
2										
3		Intangible Plant								
4	301.1	Organization	\$37,450	\$0	\$0	\$0			\$37,450	
5	302.1	Franchise/Consents	70,261	0	0	0			70,261	
6	339.1	Other Plant & Equip Intangible	1,118,401	(84,309)	0	0			1,034,092	
7							=			
8		Total Intangibles	\$1,226,112	(\$84,309)	\$0	\$0	_		\$1,141,803	
9										
10		Source of Supply and Pumping Plant								
11	303.2	Land and Land Rights - SS	\$1,419,616	(\$49)	\$0	\$0			\$1,419,567	
12	304.2	Structures and Improvements SS	38,306,388	2,808,994	499,447	0			40,615,934	
13	305.2	Collecting and Impounding Reservoirs	819,260	0	0	0			819,260	
14	306.2	Lake, River and Other Intakes	1,679,931	784,044	0	0			2,463,975	
15	307.2	Wells and Springs	0	0	0	0			0	
16	308.2	Infiltration Galleries & Tunnels	0	0	0	0			0	
17	309.2	Supply Mains	18,618,475	(280)	0	0			18,618,195	
18	310.2	Power Generation Equipment	5,678,201	0	0	0			5,678,201	
19	311.2	Pumping Equipment SS	39,730,738	1,193,972	320,415	0			40,604,296	
20	339.2	Other Plant & Equipment SS	0	0	0	0			0	
21							_			
22		Total Source of Supply & Pumping	\$106,252,609	\$4,786,682	\$819,863	\$0	_		\$110,219,428	
23			·				_			
24		Water Treatment Plant								
25	303.3	Land and Land Rights WT	\$800,183	\$0	\$0	\$0			\$800,183	
26	304.3	Structures and Improvements WT	60,019,535	10,628,575	325,865	0			70,322,245	
27	311.3	Pumping Equipment WT	2,706,283	38,012	0	0			2,744,295	
28	320.3	Water Treatment Equipment	73,259,050	154,068	37,970	0			73,375,147	
29	339.3	Other Plant & Equipment WT	0	0	0	0			0	
30							_			
31		Total Water Treatment	\$136,785,050	\$10,820,654	\$363,835	\$0	_		\$147,241,870	
32			·				_			
33		Transmission and Distribution Plant								
34	303.4	Land and Land Rights TD	\$7,549,865	\$0	\$0	\$0			\$7,549,865	
35	304.4	Structures and Improvements TD	5,925,714	(436,826)	4,505	0			5,484,383	
36	311.4	Pumping Equipment TD	2,323,319	0	0	0			2,323,319	
37	330.4	Dist Reservoirs & Standpipes	19,993,607	0	0	0			19,993,607	
38	331.4	TD Mains	444,517,408	37,343,983	2,347,070	0			\$479,514,321	
39	333.4	Services	72,498,282	3,162,452	135,994	0			75,524,740	
40	334.4	Meter & Meter Installations	87,403,429	15,320,985	3,924,796	0			98,799,619	
41	335.4	Hydrants	38,298,787	3,371,100	425,839	0			41,244,048	
42	336.4	Backflow Prevention Devices	0	0	0	0			0	
43	339.4	Other Plant & Equip TD	0	0	0	0			0	
44			<u></u> .				_			
45		Total Transmission and Distribution	\$678,510,410	\$58,761,694	\$6,838,204	\$0	=		\$730,433,901	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 GROSS ADDITIONS, RETIREMENTS AND TRANSFERS Base Year for the 12 Months Ending August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1

25

EXHIBIT 37, SCHEDULE B-2.3

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 OF 4

			Base Period					Base F	Period
Line	NARUC 96		Beginning			1	ransfers/Reclassifications	Other Accts End	ling
No.	Acct No.	Account Title	Balance	Additions	Retirements	Amount	Explanation	Involved Bala	nce
1									
2									
3		General Plant							
4	303.5	Land & Land Rights AG	\$0	\$0	\$0	\$0			\$0
5	304.5	Structures and Improvements AG	18,477,719	1,500,814	81,711	0		1	9,896,822
6	340.5	Office Furniture and Equipment	17,603,110	5,026,370	2,318,504	0		2	0,310,977
7	341.5	Transportation Equipment	11,098,032	4,395,514	822,763	0		1	4,670,784
8	342.5	Stores Equipment	148,310	190,796	0	0			339,106
9	343.5	Tools, Shop and Garage Equipment	3,754,837	683,086	4,363	0			4,433,560
10	344.5	Laboratory Equipment	716,733	120,064	19,432	0			817,364
11	345.5	Power Operated Equipment	1,683,309	62,347	0	0			1,745,656
12	346.5	Communication Equipment	5,646,984	907,212	9,274	0			6,544,922
13	347.5	Miscellaneous Equipment	3,628,156	149,451	571,297	0			3,206,310
14	348.5	Other Tangible Property	0	0	0	0			0
15									
16		Total General	\$62,757,191	\$13,035,654	\$3,827,345	\$0		\$7	1,965,501
17			·			,			
18	Various	Acquisitions	0	0	0	0			0
19						_			
20		Total Utility Plant in Service	\$985,531,373	\$87,320,375	\$11,849,246	\$0		\$1,06	1,002,503
21		·							
22									
23									
24									
2-7									

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 GROSS ADDITIONS, RETIREMENTS AND TRANSFERS Forecast Year (12 Months Ending December 31, 2026)

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

EXHIBIT 37, SCHEDULE B-2.3 PAGE 3 OF 4

Line	NARUC 96		Beginning				Transfers/Reclassifications	Other Accts	Ending	13 Month
No.	Acct No.	Account Title	Balance	Additions	Retirements	Amount	Explanation	Involved	Balance	Average
1										
2										
3		Intangible Plant							4	
4	301.1	Organization	\$1,158,653	\$0	\$0	\$0			\$1,158,653	\$1,158,65
5	302.1	Franchise/Consents	70,261	0	0	0			70,261	70,26
6	339.1	Other Plant & Equip Intangibles	1,180,628	101,903	0	0)		1,282,531	1,230,10
7			******	4			_	,	44	
8		Total Intangibles	\$2,409,542	\$101,903	\$0	\$0	<u> </u>		\$2,511,445	\$2,459,0
9										
10		Source of Supply and Pumping Plant								
11	303.2	Land and Land Rights - SS	\$1,419,616	\$0	\$0	\$0			\$1,419,616	\$1,419,6
12	304.2	Structures and Improvements SS	40,251,815	0	262,900	0			39,988,915	40,120,3
13	305.2	Collecting and Impounding Reservoirs	819,260	0	0	0			819,260	819,2
14	306.2	Lake, River and Other Intakes	1,679,931	0	0	0			1,679,931	1,679,9
15	307.2	Wells and Springs	0	0	0	0			0	
16	308.2	Infiltration Galleries & Tunnels	0	0	0	0			0	
17	309.2	Supply Mains	18,611,514	0	8,353	0			18,603,161	18,607,3
18	310.2	Power Generation Equipment	5,945,423	0	0	0			5,945,423	5,945,4
19	311.2	Pumping Equipment SS	44,135,893	10,548,059	70,952	0			54,613,000	47,397,4
20	339.2	Other Plant & Equipment SS	0	0	0	0)		0	
21							_	,		
22		Total Source of Supply & Pumping	\$112,863,451	\$10,548,059	\$342,205	\$0	<u>) </u>		\$123,069,305	\$115,989,3
23			·							
24		Water Treatment Plant								
25	303.3	Land and Land Rights WT	\$800,183	\$0	\$0	\$0)		\$800,183	\$800,1
26	304.3	Structures and Improvements WT	64,847,064	5,071,208	239,489	0)		69,678,784	67,490,6
27	311.3	Pumping Equipment WT	2,689,118	0	20,598	0)		2,668,519	2,678,8
28	320.3	Water Treatment Equipment	82,893,847	5,958,773	196,296	0)		88,656,324	86,272,2
29	339.3	Other Plant & Equipment WT	0	0	0	0)		0	
30										
31		Total Water Treatment	\$151,230,212	\$11,029,981	\$456,383	\$0	-	'	\$161,803,810	\$157,241,8
32							_			
33		Transmission and Distribution Plant								
34	303.4	Land and Land Rights TD	\$7,549,865	\$0	\$0				\$7,549,865	\$7,549,8
35	304.4	Structures and Improvements TD	5,371,164	0	141,269	0)		5,229,895	5,300,5
36	311.4	Pumping Equipment TD	2,306,726	2,968,611	19,912	0)		5,255,425	3,340,8
37	330.4	Dist Reservoirs & Standpipes	19,992,897	0	852	0)		19,992,045	19,992,4
38	331.4	TD Mains	499,263,035	37,174,044	1,378,880	0)		535,058,199	514,476,4
39	333.4	Services	77,809,098	4,664,032	496,628	0)		81,976,502	79,698,7
40	334.4	Meter & Meter Installations	105,928,285	14,727,332	2,461,125	0			118,194,492	111,401,5
41	335.4	Hydrants	43,968,626	4,820,003	377,921	0			48,410,708	45,712,3
42	336.4	Backflow Prevention Devices	0	0	0	0			0	-,,-
43	339.4	Other Plant & Equip TD	0	0	0	0			0	
44		4. h	-	_	-	_			•	
		Total Transmission and Distribution	\$762,189,696	\$64,354,023	\$4,876,587	\$0			\$821,667,131	\$787,472,8

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 GROSS ADDITIONS, RETIREMENTS AND TRANSFERS Forecast Year (12 Months Ending December 31, 2026)

EXHIBIT 37, SCHEDULE B-2.3

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 4 OF 4

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD

Type of Filing: _____ Original _X__ Updated ____ Revised

WORKDARER	DEFEDENCE NO	c١.	W//D 1 1
WURKPAPER	REFERENCE NO(5).:	VV/P-1-1

25

									Fore. Period	
Line	NARUC 96		Beginning				Transfers/Reclassifications	Other Accts	Ending	13 Month
No.	Acct No.	Account Title	Balance	Additions	Retirements	Amount	Explanation	Involved	Balance	Average
1										
2										
3		General Plant								
4	303.5	Land & Land Rights AG	\$0	\$0	\$0	\$0			\$0	\$0
5	304.5	Structures and Improvements AG	20,297,485	839,027	239,567	0			20,896,946	20,570,833
6	340.5	Office Furniture and Equipment	22,527,950	10,856,264	1,746,797	0			31,637,416	23,533,871
7	341.5	Transportation Equipment	14,646,711	1,071,667	334,137	0			15,384,241	14,883,227
8	342.5	Stores Equipment	338,416	0	857	0			337,559	337,988
9	343.5	Tools, Shop and Garage Equipment	4,970,221	840,692	7,688	0			5,803,225	5,366,012
10	344.5	Laboratory Equipment	690,851	217,950	382,395	0			526,406	584,732
11	345.5	Power Operated Equipment	1,739,611	0	7,263	0			1,732,348	1,735,980
12	346.5	Communication Equipment	7,173,950	1,192,575	47,785	0			8,318,740	7,559,159
13	347.5	Miscellaneous Equipment	7,829,718	2,381,183	98,445	0			10,112,457	8,781,821
14	348.5	Other Tangible Property	0	0	0	0			0	0
15										
16		Total General	\$80,214,913	\$17,399,358	\$2,864,933	\$0	-	•	\$94,749,338	\$83,353,623
17							-	•		
18	Various	Acquisitions	0	0	0	0			0	0
19								•		
20		Total Utility Plant in Service	\$1,108,907,814	\$103,433,323	\$8,540,109	\$0			\$1,203,801,029	\$1,146,516,777
21								•		
22										
23										
24										

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY MERGED OR ACQUIRED Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: _____ Original __X__ Updated _____ Revised

WORKPAPER REFERENCE NO(S).:

EXHIBIT 37, SCHEDULE B-2.4

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

						Commission	
Line			Acquisition	Cost	Acquisition	Approval	
No.	Acct No.	Description of Property	Cost	Basis	Adjustment	Date	Explanation of Treatment
1							
2							
3			NONE				
4							
5							
6							
7							
8							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY MERGED OR ACQUIRED Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-2.4

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ___ BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S).:

Line No.	Acct No.	Description of Property	Acquisition Cost	Cost Basis	Acquisition Adjustment	Commission Approval Date	Explanation of Treatment
1							
2							
3			NONE				
4							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 LEASED PROPERTY Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).:

EXHIBIT 37, SCHEDULE B-2.5 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2 PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

					Amount	Dollar	
Line	Identification	Description and	Name of	Frequency	of Lease	Value of	
No.	or Ref No.	Use of Property	Lessee	of Payment	Payment	Property	Explain Method of Capitalization
1							
2							

NONE

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 LEASED PROPERTY Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-2.5 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).:

					Amount	Dollar	
Line	Identification	Description and	Name of	Frequency	of Lease	Value of	
No.	or Ref No.	Use of Property	Lessee	of Payment	Payment	Property	Explain Method of Capitalization
1							
2							

NONE

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY HELD FOR FUTURE USE INCLUDED IN RATE BASE Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-2.6

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).:

•					Net						
Line		Acquisition	Original	Accumulated	Original		Revenue Realize	<u>d</u>		Expense	s Incurred
No.	iption/Location of Property	Date	Cost	Depreciation	Cost	Amount	Acct No.	Description	Amount	Acct No.	Description
1											
2											
3			NOT APPLICABLE	IN THIS RATE CASE							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY HELD FOR FUTURE USE INCLUDED IN RATE BASE Forecast Year at December 31, 2026

DATA: BASE I	PERIOD _X_ FORE	ECASTED PER	IOD
Type of Filing:	OriginalX	Updated	Revised
WORKPAPER REF	ERENCE NO(S).:		

EXHIBIT 37, SCHEDULE B-2.6 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2

PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

					Net						
Line		Acquisition	Original	Accumulated	Original		Revenue Realized	<u>!</u>		Expense	s Incurred
No.	iption/Location of Property	Date	Cost	Depreciation	Cost	Amount	Acct No.	Description	Amount	Acct No.	Description
1											

NOT APPLICABLE IN THIS RATE CASE

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY EXCLUDED FROM RATE BASE Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).:

EXHIBIT 37, SCHEDULE B-2.7

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2 PAGE 1 OF 2

						Net				
Line			In-Service	Original	Accumulated	Original	P	Period Revenue and Ex	penses	
No.	Acct. No.	Description	Date	Cost	Depreciation	Cost	Amount	Acct No.	Description	Reasons for Exclusion
1										
2										
2				NONE						

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPERTY EXCLUDED FROM RATE BASE Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-2.7

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-2 PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).:

•						Net				
Line			In-Service	Original	Accumulated	Original	Pe	eriod Revenue and	d Expenses	
No.	Acct. No.	Description	Date	Cost	Depreciation	Cost	Amount	Acct No.	Description	Reasons for Exclusion
1										
2										
3				NONE						

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ACCUMULATED DEPRECIATION AND AMORTIZATION Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

EXHIBIT 37, SCHEDULE B-3

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

PAGE 1 of 4

			Base Period			Accumulated Reserve Balances		
Line	NARUC 96		Total	Total	Jurisdictional	Jurisdictional		Adjusted
No.	Acct No.	Account Title	Company	Company	Percent	Total	Adjustments	Jurisdiction
1								
2								
3	301.1	Intangible Plant	\$37,450	\$0	100%	\$0	\$0	\$
5	302.1	Organization		0	100%	0	ŞU	÷
6	339.1	Franchise/Consents	70,261			862,575		862,57
7	339.1	Other Plant & Equip Intangible	1,034,092	862,575		862,575		862,57
8		Total Intangibles	\$1,141,803	\$862,575		\$862,575	\$0	\$862,57
9		Total Intalignoses	<u> </u>	\$602,575		\$50 2 ,575	ΨŪ	ψ002,5 <i>1</i>
10		Source of Supply and Pumping Plant						
11	303.2	Land and Land Rights - SS	\$1,419,567	\$0		\$0	\$0	\$
12	304.2	Structures and Improvements SS	40,615,934	8,574,137		8,574,137	0	8,574,13
13	305.2	Collecting and Impounding Reservoirs	819,260	363,934		363,934	0	363,93
14	306.2	Lake, River and Other Intakes	2,463,975	735,371		735,371	0	735,37
15	307.2	Wells and Springs	2,403,373	0		733,371	0	755,57
16	308.2	Infiltration Galleries & Tunnels	0	0		0	0	
17	309.2	Supply Mains	18,618,195	6,509,802		6,509,802	0	6,509,80
18	310.2	Power Generation Equip	5,678,201	2,024,903		2,024,903	0	2,024,90
19	311.2	Pumping Equipment SS	40,604,296	9,988,043		9,988,043	0	9,988,04
20	339.2	Other Plant & Equip SS	40,004,290	0		9,566,043	0	
21	354.2	Other Plant & Equip WT	0	0		0	0	
22	334.2	Other Flant & Equip W1	Ü	U		O O	O O	
23		Total Source of Supply & Pumping	\$110,219,428	\$28,196,190		\$28,196,190	\$0	\$28,196,19
24		Total source of supply & Lumping	ÿ110,213,420	920,130,130		V20,130,130	γo	720,130,13
25		Water Treatment Plant						
26	303.3	Land and Land Rights	\$800,183	\$0		\$0	\$0	\$
27	304.3	Structures and Improvements	70,322,245	10,475,684		10,475,684	0	10,475,68
28	311.3	Pumping Equipment WT	2,744,295	(650,705)		(650,705)	0	(650,70
29	320.3	Water Treatment Equipment	73,375,147	18,742,210		18,742,210	0	18,742,21
30	339.3	Other Plant & Equip WT	73,373,147	10,742,210		18,742,210	0	10,742,21
31	339.3	Other Plant & Equip W1	0	U		Ü	U	
32		Total Water Treatment	\$147,241,870	\$28,567,189		\$28,567,189	\$0	\$28,567,18
33		Total Water Treatment	3147,241,670	\$20,507,105		¥25,367,163	Ç0	720,507,10
34		Transmission and Distribution Plant						
35	303.4	Land and Land Rights TD	\$7,549,865	\$0		\$0	\$0	5
36	304.4	Struct & Improve TD	5,484,383	187,001		187,001	0	187,00
37	311.4	Pumping Equipment TD	2,323,319	186,191		186,191	0	186,19
38	330.4	Dist Reservoirs & Standpipes	19,993,607	8,231,999		8,231,999	0	8,231,99
39	331.4	TD Mains	479,514,321	82,742,388		82,742,388	0	82,742,38
40	333.4	Services	75,524,740	36,653,658		36,653,658	0	36,653,65
41	334.4	Meters & Meter Installations	98,799,619	27,399,619		27,399,619	0	27,399,61
41	334.4	Hydrants	41,244,048	3,900,584		3,900,584	0	3,900,58
42	335.4		41,244,048	3,900,584		3,900,584	0	
	339.4	Backflow Prevention Devices Other Plant & Equip TD	0	0		0	0	
	339.4	Other Plant & EQUID TD				0		
44 45			· ·	-			-	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ACCUMULATED DEPRECIATION AND AMORTIZATION Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

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EXHIBIT 37, SCHEDULE B-3 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

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			Base Period			Accumulated Reserve Balances		
Line	NARUC 96		Total	Total	Jurisdictional	Jurisdictional		Adjusted
No.	Acct No.	Account Title	Company	Company	Percent	Total	Adjustments	Jurisdiction
1								
2								
3		General Plant						
4	303.5	Land & Land Rights AG	\$0	\$0	100%	\$0	\$0	5
5	304.5	Struct & Improve AG	19,896,822	5,813,448		5,813,448	0	5,813,44
6	340.5	Office Furniture and Equipment	20,310,977	8,239,869		8,239,869	0	8,239,86
7	341.5	Transportation Equipment	14,670,784	5,869,610		5,869,610	0	5,869,61
8	342.5	Stores Equipment	339,106	37,820		37,820	0	37,82
9	343.5	Tools, Shop and Garage Equipment	4,433,560	1,556,981		1,556,981	0	1,556,98
10	344.5	Laboratory Equipment	817,364	214,217		214,217	0	214,21
11	345.5	Power Operated Equipment	1,745,656	1,148,918		1,148,918	0	1,148,91
12	346.5	Communication Equipment	6,544,922	3,340,848		3,340,848	0	3,340,84
13	347.5	Miscellaneous Equipment	3,206,310	719,938		719,938	0	719,93
14	348.5	Other Tangible Property	0	12,692		12,692	0	12,69
15								
16								
17		Total General	\$71,965,501	\$26,954,341		\$26,954,341	\$0	\$26,954,34
18			•					
19	Various	Acquisitions	0	0		0	0	
20			•					
21		Total Utility Plant in Service	\$1,061,002,503	\$243,881,735	_	\$243,881,735	\$0	\$243,881,73
22					_	-		
23								

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ACCUMULATED DEPRECIATION AND AMORTIZATION Forecast Year at December 31, 2026

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original _X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

EXHIBIT 37, SCHEDULE B-3

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

PAGE 3 of 4

			Forecasted		A	Accumulated Reserve Balances			
Line	NARUC 96		Period Total	Total	Jurisdictional	Jurisdictional		Adjusted	13 Month
No.	Acct No.	Account Title	Company	Company	Percent	Total	Adjustment	Jurisdiction	Average
1									
2		11.01.1							
3	301.1	Intangible Plant Organization	\$1,158,653	\$0	100%	\$0	\$0	\$0	
5	302.1	Franchise/Consents	70,261	0,	100%	0	0	0	
6	339.1	Other Plant & Equip Intangible	1,282,531	1,039,514		1,039,514	0	1,039,514	978,4
7	559.1	Other Plant & Equip Intangible	1,282,331	1,059,514		1,039,514	U	1,059,514	970,4
8		Total Intangibles	\$2,511,445	\$1,039,514		\$1,039,514	\$0	\$1,039,514	\$978,4
9				. , , , .		. , , , , , , , , , , , , , , , , , , ,		, ,,-	, ,
10		Source of Supply and Pumping Plant							
11	303.2	Land and Land Rights - SS	\$1,419,616	\$0		\$0	\$0	\$0	
12	304.2	Structures and Improvements SS	39,988,915	9,187,183		9,187,183	0	9,187,183	9,005,8
13	305.2	Collecting and Impounding Reservoirs	819,260	378,245		378,245	0	378,245	372,8
14	306.2	Lake, River and Other Intakes	1,679,931	772,494		772,494	0	772,494	757,7
15	307.2	Wells and Springs	0	0		0	0	0	
16	308.2	Infiltration Galleries & Tunnels	0	0		0	0	0	
17	309.2	Supply Mains	18,603,161	6,797,054		6,797,054	0	6,797,054	6,687,2
18	310.2	Power Generation Equip	5,945,423	2,278,795		2,278,795	0	2,278,795	2,182,7
19	311.2	Pumping Equipment SS	54,613,000	12,297,071		12,297,071	0	12,297,071	11,513,8
20	339.2	Other Plant & Equip SS	0	0		0	0	0	
21	354.2	Other Plant & Equip WT	0	0		0	0	0	
22									
23		Total Source of Supply & Pumping	\$123,069,305	\$31,710,842		\$31,710,842	\$0	\$31,710,842	\$30,520,3
24									
25		Water Treatment Plant							
26	303.3	Land and Land Rights	\$800,183	\$0		\$0	\$0	\$0	
27	304.3	Structures and Improvements	69,678,784	10,980,460		10,980,460	0	10,980,460	10,656,4
28	311.3	Pumping Equipment WT	2,668,519	(155,555)		(155,555)	0	(155,555)	(185,7
29	320.3	Water Treatment Equipment	88,656,324	21,328,905		21,328,905	0	21,328,905	20,354,6
30	339.3	Other Plant & Equip WT	0	0		0	0	0	
31			4454 002 040	622.452.044		422.452.044	40	422.452.044	420.025.4
32		Total Water Treatment	\$161,803,810	\$32,153,811		\$32,153,811	\$0	\$32,153,811	\$30,825,4
33		The state of the s							
34	202.4	Transmission and Distribution Plant	47.540.005	40		áo.	40	40	
35	303.4	Land and Land Rights TD	\$7,549,865	\$0		\$0 143.030	\$0	\$0 143.030	425.2
36 37	304.4 311.4	Struct & Improve TD	5,229,895	143,939 284,146		143,939 284,146	0	143,939 284,146	135,2
		Pumping Equipment TD	5,255,425			·	0		230,2
38 39	330.4	Dist Reservoirs & Standpipes TD Mains	19,992,045	8,714,568		8,714,568	0	8,714,568	8,531,2
40	331.4 333.4	Services	535,058,199 81,976,502	85,330,508 38,556,565		85,330,508 38,556,565	0	85,330,508 38,556,565	84,158,4 37,758,6
40	333.4	Meters & Meter Installations	81,976,502 118,194,492	45,750,154		45,750,154	0	45,750,154	38,854,5
41	334.4	Hydrants	48,410,708	45,750,154		45,750,154	0	4,168,920	4,155,7
42	336.4	Backflow Prevention Devices	48,410,708	4,168,920		4,168,920	0	4,168,920	4,155,
45	339.4	Other Plant & Equip TD	0	0		0	0	0	
45	333.4	Other Frank & Equip 10	Ü	U		0	U	J	
,,		Total Transmission and Distribution	\$821,667,131	\$182,948,799		\$182,948,799	\$0	\$182,948,799	\$173,824,1

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ACCUMULATED DEPRECIATION AND AMORTIZATION Forecast Year at December 31, 2026

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original _X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

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Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3 PAGE 4 of 4

Witness Responsible: Dominic DeGrazia

EXHIBIT 37, SCHEDULE B-3

			Forecasted		Į.	Accumulated Reserve Balances			
Line	NARUC 96		Period Total	Total	Jurisdictional	Jurisdictional		Adjusted	13 Month
No.	Acct No.	Account Title	Company	Company	Percent	Total	Adjustment	Jurisdiction	Average
1									
2									
3		General Plant							
4	303.5	Land & Land Rights AG	\$0	\$0	100%	\$0	\$0	\$0	\$0
5	304.5	Struct & Improve AG	20,896,946	6,390,096		6,390,096	0	6,390,096	6,150,996
6	340.5	Office Furniture and Equipment	31,637,416	11,327,295		11,327,295	0	11,327,295	10,406,095
7	341.5	Transportation Equipment	15,384,241	6,126,305		6,126,305	0	6,126,305	6,077,069
8	342.5	Stores Equipment	337,559	58,115		58,115	0	58,115	50,350
9	343.5	Tools, Shop and Garage Equipment	5,803,225	1,944,236		1,944,236	0	1,944,236	1,791,611
10	344.5	Laboratory Equipment	526,406	(279,828)		(279,828)	0	(279,828)	(163,409)
11	345.5	Power Operated Equipment	1,732,348	1,159,364		1,159,364	0	1,159,364	1,153,681
12	346.5	Communication Equipment	8,318,740	4,060,757		4,060,757	0	4,060,757	3,771,537
13	347.5	Miscellaneous Equipment	10,112,457	1,805,923		1,805,923	0	1,805,923	1,559,367
14	348.5	Other Tangible Property	0	12,692		12,692	0	12,692	12,692
15									
16									
17		Total General	\$94,749,338	\$32,604,955		\$32,604,955	\$0	\$32,604,955	\$30,809,988
18			<u>- </u>						
19	Various	Acquisitions	0	0		0	0	0	0
20									
21		Total Utility Plant in Service	\$1,203,801,029	\$280,457,921		\$280,457,921	\$0	\$280,457,921	\$266,958,305
22					-				
23									

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ADJUSTMENTS TO ACCUMULATED DEPRECIATION AND AMORTIZATION Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-3.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3
PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S).:

Line No.	Adjustment Title	Total Company Adjustment	Jurisdictional Percent	Jurisdictional Adjustment	Workpaper Reference	Description and Purpose of Adjustment
1						
2	Accumulated Depreciaton Adjustment	-	100%	\$0	W/P-4-1 / W/P-1-2	
3						
4						
5						
6						
7						

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ADJUSTMENTS TO ACCUMULATED DEPRECIATION AND AMORTIZATION Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-3.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3
PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD
Type of Filing: _____ Original _X__ Updated _____ Revised
WORKPAPER REFERENCE NO(S).:

No. Adjustment Title Adjustment Percent Adjustment Reference Description and I Accumulated Depreciation Adjustment - 100% \$0 W/P-4-1 / W/P-1-2 3 4 5 6	Adjustment Title	Total Company Adjustment	Jurisdictional Percent	Jurisdictional Adjustment	Workpaper Reference	Description and Purpose of Adjustme
Accumulated Depreciaton Adjustment - 100% \$0 W/P-4-1 / W/P-1-2 3 4 5 6	Aujustinent Title	Aujustment	reiteilt	Adjustillent	Reference	Description and Furpose of Adjustines
3 4 5 6	Accumulated Depreciaton Adjustment	-	100%	\$0	W/P-4-1 / W/P-1-2	
4 5 6						
5 6						
6						
7						

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

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Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

Witness Responsible: Dominic DeGrazia

EXHIBIT 37, SCHEDULE B-3.2

				d Jurisdiction	Current	Calculated		Average	
Line	Depr		Plant	Accumulated	Accrual	Depreciation	% Net	Service	Curve
No.	Acct No.	Account Title	Investment	Reserve	Rate	Expense	Salvage	Life	Form
1									
2									
3	339.10	Other P/E Intangibles	\$0	\$0	0.00%	\$0	0%	10	SQ
4	339.60	Other P/E Comprehensive Studies	1,034,092	862,575	9.84%	101,755	0%	10	SQ
5	304.10	SS Structures and Improvements	29,239,486	5,281,075	2.71%	792,390	-10%	45	R2.5
6	305.00	Coll and Impounding Reservoir	819,260	363,934	1.31%	10,732	0%	75	R2
7	306.00	Lake, River, and Other Intakes	2,463,975	735,371	1.76%	43,366	-10%	55	\$1.5
8	307.00	Wells and Springs	0	0		0	0%		
9	309.00	Supply Mains	18,618,195	6,509,802	1.24%	230,866	-10%	80	R3
10									
11	304.20	Pumping Structures and Improvements	11,376,448	3,293,063	1.56%	177,473	-15%	65	R1.5
12	310.10	Other Power Production Equipment	5,678,201	2,024,903	3.23%	183,406	-5%	35	R3
13	311.20	Electric Pumping Equipment	23,060,331	4,546,266	3.67%	846,314	-15%	40	S0.5
14	311.30	Diesel Pumping Equipment	349,964	194,895	4.18%	14,628	-15%	40	S0.5
15	311.40	Hydraulic Pumping Equipment	1,015	4,143	0.00%	0	-15%	40	S0.5
16	311.52	Source of Supply Pumping Equipment	17,192,986	5,242,739	3.14%	539,860	-15%	40	S0.5
17	311.53	WT Pumping Equipment	2,744,295	(650,705)	3.16%	86,720	-15%	40	S0.5
18	311.54	T & D Pumping Equipment	2,323,319	186,191	3.43%	79,690	-15%	40	S0.5
19									
20	304.30	WT Structures and Improvements	70,322,245	10,475,684	1.74%	1,223,607	-15%	65	R1.5
21	320.11	Water Treatment Equipment	72,548,558	18,099,147	2.45%	1,777,440	-15%	50	R2
22	320.10	Water Treatment Equipment-Str	0	0		0		50	R2
23	320.20	Water Treatment - GAC	826,589	643,064	9.76%	80,675	0%	10	\$3
24									
25	304.40	T & D Structures and Improvements	5,484,383	187,001	3.06%	167,822	-5%	40	R3
26	330.00	Dist Res and Standpipes	1,777,826	552,879	2.13%	37,868	-10%	60	R4
27	330.10	Elevated Tanks & Standpipes	14,209,580	6,628,370	1.85%	262,877	-10%	60	R4
28	330.20	Ground Level Facilities	2,910,058	713,319	1.99%	57,910	0%	60	R4
29	330.40	Clearwells	1,096,143	337,432	1.87%	20,498	0%	60	R4
30	331.00	T & D Mains	479,508,274	82,742,388	1.36%	6,521,313	-25%	90	R4
31	333.00	Services	75,524,740	36,653,658	2.96%	2,235,532	-75%	55	R4
32	334.10	Meters	46,978,621	7,575,599	24.04%	11,293,660	-20%	10	R3
33	334.11	Meters - Bronze Case	2,395,632	1,906,919	24.00%	574,952	-20%	10	R3
34	334.12	Meters - Plastic Case	469,715	94,125	59.37%	278,870	-20%	10	R3
35	334.13	Meters - Other	6,990,248	5,318,394	26.36%	1,842,629	-20%	10	R3
36	334.20	Meter Installations	37,102,868	12,745,381	1.80%	667,852	-20%	60	R3
37	334.30	Meter Vaults	4,868,124	(240,800)	2.17%	105,638	-20%	60	\$0.5
38	335.00	Hydrants	41,244,507	3,900,584	2.38%	981,619	-40%	65	R4
39		•							
40									

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

EXHIBIT 37, SCHEDULE B-3.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

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Line Mac Act No.				Adjusted	d Jurisdiction_	Cuurent	Calculated		Average	
1	Line			Plant	Accumulated	Accrual		% Net	Service	
1	No.	Acct No.	Account Title	Investment	Reserve	Rate	Expense	Salvage	Life	Form
304.60 Office Structures and Improvements \$11,538,180 \$2,620,205 \$4,82% \$555,140 \$15% \$60 \$82 \$150,405 \$180,40	1									
1										
Sample	3									
Social Content	4		·							
304.80 Mice Structures	5		·							
8 340.10 Office Furniture 608,074 237,987 6.22k 37,822 0% 20 5Q 5Q 340.21 Mainframe Comp & Periph Eqpt 0 0 0 32,16% 0 0 % 5 5Q 11 340.23 Computers & Periph Eqpt 26,2018 36,093 5.11% 31,822 0% 5 5Q 11 340.23 Computers & Periph Other 2,374,603 903,271 33,39% 79,2880 0% 5 5Q 13 340.30 Mainframe Software 0 0 0 0 3.45% 0 0 0% 5 5Q 13 340.30 Mainframe Software 16,993,255 6,890,304 17,20% 2,922,840 0% 5 5Q 15 5Q 15 340.50 Other Office Equipment 54,544 20,391 57,79% 3,158 0% 15 5Q 15 5Q 15 340.50 Other Office Equipment 54,544 20,391 57,79% 3,158 0% 15 5Q 15 5Q 15 341.10 Trans Equip-Leary Trucks 5,990,507 1,531,558 3,96% 221,384 15% 15 12 12 13 13 13 13 13 13	6									
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17 341.0 Trans Equip-Light Trucks 6,128,998 3,175,493 7.08% 433,933 15% 5 L2.5	15	340.50	Other Office Equipment	54,544	20,391	5.79%	3,158	0%	15	SQ
18 341.20 Trans Equip-Heavy Trucks 5,590,507 1,531,558 3,96% 221,384 15% 15 12 19 341.30 Trans Equip-Cars 1,069,155 138,170 7,41% 79,224 20% 5 52.5 20 341.40 Other Trans Equip 1,882,125 1,024,388 0.00% 0 20% 5 12.5 21 342.00 Stores Equipment 339,106 37,820 4.85% 16,447 0% 25 50,000 22 343.00 Tools, Shop, & Garage Equip 4,433,560 1,556,981 5,75% 254,930 0% 20 50,000 23 344.00 Laboratory Equipment 817,364 214,217 28,91% 236,300 0% 10 50,000 24 345.00 Power Operated Equipment 1,745,656 1,148,918 1.08% 18,853 10% 25 82.5 25 346.10 Communication Equipment-nontelephone 2,775,935 452,750 7.20% 199,867 0% 15 50,000 26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9,23% 331,534 0% 15 50,000 27 346.20 Communication Equipment-telephone 177,071 94,994 6.91% 12,236 0% 15 50,000 28 347.00 Misc Equipment 3,193,403 719,398 6.72% 214,597 0% 20 50,000 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0 0 0 0 50,000 31 Various Acquisitions Depreciable Plant 0 0 0 3.46% 0 0 Composite Depreciation Rate Used 10 10 10 10 10 10 10 1	16			-	-					
19 341.30 Trans Equip-Cars 1,069,155 138,170 7.41% 79,224 20% 5 \$2.5 20 341.40 Other Trans Equip 1,882,125 1,024,388 0.00% 0 20% 5 12.5 21 342.00 Stores Equipment 343,506 37,820 4.85% 16,447 0% 25 SQ 22 343.00 Tools, Shop, & Garage Equip 4.43,560 1,556,981 5.75% 254,930 0% 20 SQ 23 344.00 Laboratory Equipment 817,364 214,217 28,91% 236,300 0% 10 SQ 24 345.00 Power Operated Equipment 1,745,656 1,148,918 1.08% 18,853 1.0% 25 R2.5 346.10 Communication Equipment-nontelephone 2,775,935 452,750 7.20% 199,867 0% 15 SQ 26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9.23% 331,534 0% 15 SQ 27 346.20 Communication Equipment 1,770,71 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 2,3193,403 71,938 6.72% 214,597 0% 20 SQ 30 SQ 348.00 Other Tangible Property 12,007 12,692 0.00% 0 0 0% 20 SQ 30 SQ 331,534 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 Communication Equipment 1,749,771 1,749,994 6.91% 12,236 0% 15 SQ 346.20 SQ 346.20 Other Tangible Property 1,2907 12,692 0.00% 0 0 0% 20 SQ 346.20 SQ	17	341.10	Trans Equip-Light Trucks	6,128,998	3,175,493	7.08%	433,933	15%	5	L2.5
20 341.40 Other Trans Equip 1,882,125 1,024,388 0.00% 0 20% 5 L2.5	18	341.20	Trans Equip-Heavy Trucks	5,590,507	1,531,558	3.96%	221,384	15%	15	L2
342.00 Stores Equipment 339,106 37,820 4.85% 16,447 0% 25 5Q	19	341.30	Trans Equip-Cars	1,069,155	138,170	7.41%	79,224	20%	5	S2.5
22 343.00 Tools, Shop, & Garage Equip 4,433,560 1,555,981 5.75% 254,930 0% 20 SQ 23 344.00 Laboratory Equipment 817,364 214,217 28,91% 236,300 0% 10 SQ 25 R2.5 24 335.00 Power Operated Equipment 1,745,656 1,148,918 1.08% 18,853 10% 25 R2.5 25 346.10 Communication Equipment-nontelephone 2,775,935 452,750 7.20% 199,867 0% 15 SQ 26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9.23% 331,534 0% 15 SQ 27 346.20 Communication Equipment-telephone 1,770,071 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 2 3,193,403 719,938 6.72% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 SQ 31 Various Acquisitions Depreciable Plant 0 0 0 3.46% 0 Composite Depreciation Rate Used 32 Total Depreciable Plant 5 SQ 243,881,735 S243,881,735 S37,771,652	20	341.40	Other Trans Equip	1,882,125	1,024,388	0.00%	0	20%	5	L2.5
3 344.00 Laboratory Equipment 817,364 214,217 28.91% 236,300 0% 10 SQ	21	342.00	Stores Equipment	339,106	37,820	4.85%	16,447	0%	25	SQ
24 345.00 Power Operated Equipment 1,745,656 1,148,918 1.08% 18,853 10% 25 R2.5 25 346.10 Communication Equipment-nontelephone 2,775,935 452,750 7.20% 199,867 0% 15 SQ 26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9.23% 331,534 0% 15 SQ 27 346.20 Communication Equipment telephone 17,7071 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 3,193,403 719,938 6.7% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 Various Acquisitions Depreciable Plant 0 0 3.46% 0 Composite Depreciation Rate Used 32 Total Depreciable Property \$1,051,125,177 \$243,881,735 \$37,771,652	22	343.00	Tools, Shop, & Garage Equip	4,433,560	1,556,981	5.75%	254,930	0%	20	SQ
25 346.10 Communication Equipment-nontelephone 2,775,935 452,750 7.20% 199,867 0% 15 SQ 26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9.23% 331,534 0% 15 SQ 27 346.20 Communication Equipment-telephone 177,071 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 3,193,403 719,938 6.72% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 Various Acquisitions Depreciable Plant 0 0 3.46% 0 Composite Depreciation Rate Used 32 Total Depreciable Property \$1,051,125,177 \$243,881,735 \$37,771,652	23	344.00	Laboratory Equipment	817,364	214,217	28.91%	236,300	0%	10	SQ
26 346.19 Communication Equipment-remote control 3,591,917 2,793,104 9.23% 331,534 0% 15 SQ 27 346.20 Communication Equipment-telephone 177,071 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 3,193,403 71,938 6.72% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30	24	345.00	Power Operated Equipment	1,745,656	1,148,918	1.08%	18,853	10%	25	R2.5
27 346.20 Communication Equipment-telephone 177,071 94,994 6.91% 12,236 0% 15 SQ 28 347.00 Misc Equipment 3,193,403 719,938 6.72% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 Various Acquisitions Depreciable Plant 0 0 3.46% 0 Composite Depreciation Rate Used 32 Total Depreciable Property \$1,051,125,177 \$243,881,735 \$37,771,652	25	346.10	Communication Equipment-nontelephone	2,775,935	452,750	7.20%	199,867	0%	15	SQ
28 347.00 Misc Equipment 3,193,403 719,938 6.72% 214,597 0% 20 SQ 29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 SQ 3	26	346.19	Communication Equipment-remote control	3,591,917	2,793,104	9.23%	331,534	0%	15	SQ
29 348.00 Other Tangible Property 12,907 12,692 0.00% 0 0% 20 SQ 30 30 3.46% 0 Composite Depreciation Rate Used 31 Various Acquisitions Depreciable Plant 0 0 0 Composite Depreciation Rate Used 32 35 Total Depreciable Property 51,051,125,177 \$243,881,735 \$37,771,652	27	346.20	Communication Equipment-telephone	177,071	94,994	6.91%	12,236	0%	15	SQ
30	28	347.00	Misc Equipment	3,193,403	719,938	6.72%	214,597	0%	20	SQ
1 Various Acquisitions Depreciable Plant 0 0 0 3.466 0 Composite Depreciation Rate Used 32	29	348.00	Other Tangible Property	12,907	12,692	0.00%	0	0%	20	SQ
32 33 Total Depreciable Property \$1,051,125,177 \$243,881,735 \$37,771,652	30									
33 Total Depreciable Property <u>\$1,051,125,177</u> <u>\$243,881,735</u> <u>\$37,771,652</u>	31	Various	Acquisitions Depreciable Plant	0	0	3.46%	0	Composite Depreciation Rate Used		
	32									
34	33		Total Depreciable Property	\$1,051,125,177	\$243,881,735		\$37,771,652			
	34									
35	20									

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 PROPOSED DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT Forecast Year at December 31, 2026

PAGE 3 OF 4 Witness Responsible: Dominic DeGrazia

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

EXHIBIT 37, SCHEDULE B-3.2

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original __X __ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

41

				Jurisdiction	Proposed	Calculated		Average	
Line			Plant	Accumulated	Accrual	Depreciation	% Net	Service	Curve
No.	Acct No.	Account Title	Investment	Reserve	Rate	Expense	Salvage	Life	Form
1									
2									
3	339.10	Other P/E Intangibles	\$0	\$0	0.00%	\$0	0%	10	SQ
4	339.60	Other P/E Comprehensive Studies	1,230,160	978,434	9.84%	121,048	0%	10	SQ
5	304.10	SS Structures and Improvements	28,835,236	5,930,204	2.71%	781,435	-15%	45	R2.5
6	305.00	Coll and Impounding Reservoir	819,260	372,879	1.31%	10,732	0%	75	R2
7	306.00	Lake, River, and Other Intakes	1,679,931	757,710	1.76%	29,567	-10%	55	\$1.5
8	307.00	Wells and Springs	0	0	0.00%	0	0%	0	0
9	309.00	Supply Mains	18,607,337	6,687,260	1.24%	230,731	-10%	80	R3
10									
11	304.20	Pumping Structures and Improvements	11,285,129	3,075,618	1.56%	176,048	-15%	65	R1.5
12	310.10	Other Power Production Equipment	5,945,423	2,182,777	3.23%	192,037	-5%	35	R3
13	311.20	Electric Pumping Equipment	29,291,674	5,557,086	3.67%	1,075,004	-20%	40	\$0.5
14	311.30	Diesel Pumping Equipment	349,964	207,086	4.18%	14,628	-20%	40	S0.5
15	311.40	Hydraulic Pumping Equipment	1,015	4,143	0.00%	0	-20%	40	\$0.5
16	311.52	Source of Supply Pumping Equipment	17,754,784	5,745,571	3.14%	557,500	-20%	40	S0.5
17	311.53	WT Pumping Equipment	2,678,818	(185,730)	3.16%	84,651	-20%	40	S0.5
18	311.54	T & D Pumping Equipment	3,340,868	230,238	3.43%	114,592	-20%	40	S0.5
19									
20	304.30	WT Structures and Improvements	67,490,621	10,656,453	1.74%	1,174,337	-15%	65	R1.5
21	320.11	Water Treatment Equipment	85,480,154	19,649,218	2.45%	2,094,264	-15%	50	R2
22	320.10	Water Treatment Equipment-Str	0	0	0.00%	0	0%	50	R2
23	320.20	Water Treatment - GAC	792,116	705,480	9.76%	77,311	-10%	10	S3
24									
25	304.40	T & D Structures and Improvements	5,300,530	135,242	3.06%	162,196	-5%	40	R3
26	330.00	Dist Res and Standpipes	1,777,826	584,435	2.13%	37,868	-15%	60	R4
27	330.10	Elevated Tanks & Standpipes	14,209,580	6,831,885	1.85%	262,877	-15%	60	R4
28	330.20	Ground Level Facilities	2,908,922	760,426	1.99%	57,888	-15%	60	R4
29	330.40	Clearwells	1,096,143	354,514	1.87%	20,498	-15%	60	R4
30	331.00	T & D Mains	514,476,433	84,158,459	1.36%	6,996,879	-20%	90	R4
31	333.00	Services	79,698,788	37,758,637	2.96%	2,359,084	-65%	55	R4
32	334.10	Meters	58,416,364	16,763,943	24.04%	14,043,294	-15%	10	R3
33	334.11	Meters - Bronze Case	2,383,387	2,368,997	24.00%	572,013	-15%	10	R3
34	334.12	Meters - Plastic Case	473,234	333,140	59.37%	280,959	-15%	10	R3
35	334.13	Meters - Other	6,825,267	6,613,481	26.36%	1,799,140	-15%	10	R3
36	334.20	Meter Installations	38,686,238	13,184,443	1.80%	696,352	-20%	60	R3
37	334.30	Meter Vaults	4,617,025	(409,495)	2.17%	100,189	-20%	60	S0.5
38	335.00	Hydrants	45,712,348	4,155,783	2.38%	1,087,954	-40%	65	R4
39									
40									

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 DEPRECIATION ACCRUAL RATES AND ACCUMULATED BALANCES BY ACCOUNT Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-3.2 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-3

PAGE 4 OF 4

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original _X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-2

Line			Adjusted Jurisdiction		Proposed Calculated		Average		
			Plant	Accumulated	Accrual	Depreciation	% Net	Service	Curve
No.	Acct No.	Account Title	Investment	Reserve	Rate	Expense	Salvage	Life	Form
1									
2									
3									
4	304.60	Office Structures and Improvements	\$12,436,347	\$2,949,824	4.82%	\$599,432	-15%	60	R2
5	304.61	Other Structures and Improvements	5,147,574	1,997,516	1.84%	94,715	-15%	60	R2
6	304.70	Stores, Shop & Garage Structures	1,818,125	609,626	1.90%	34,544	0%	55	R3
7	304.80	Misc Structures	1,168,787	594,031	5.55%	64,868	0%	25	S0.5
8	340.10	Office Furniture	2,132,428	429,802	6.22%	132,637	0%	20	SQ
9	340.21	Mainframe Comp & Periph Eqpt	0	0	32.16%	0	0%	5	SQ
10	340.22	Personal Comp & Periph Eqpt	849,012	67,414	5.13%	43,554	0%	5	SQ
11	340.23	Computers & Periph Other	1,858,440	962,052	33.39%	620,533	0%	5	SQ
12	340.30	Mainframe Software	0	0	3.45%	0	0%	5	SQ
13	340.32	Personal Comp Software	18,377,324	8,782,455	17.20%	3,160,900	0%	5	SQ
14	340.33	Other Software	198,012	139,403	0.00%	0	0%	15	SQ
15	340.50	Other Office Equipment	118,656	24,969	5.79%	6,870	0%	15	SQ
16	340.51	Computer Software Special	0	0	0.00%	0			
17	341.10	Trans Equip-Light Trucks	6,422,506	3,296,439	7.08%	454,713	25%	5	L2.5
18	341.20	Trans Equip-Heavy Trucks	5,791,083	1,679,949	3.96%	229,327	15%	15	L2
19	341.30	Trans Equip-Cars	925,256	206,337	7.41%	68,562	20%	5	\$2.5
20	341.40	Other Trans Equip	1,744,382	894,345	0.00%	0	25%	5	L2.5
21	342.00	Stores Equipment	337,988	50,350	4.85%	16,392	0%	25	SQ
22	343.00	Tools, Shop, & Garage Equip	5,366,012	1,791,611	5.75%	308,546	0%	20	SQ
23	344.00	Laboratory Equipment	584,732	(163,409)	28.91%	169,046	0%	10	SQ
24	345.00	Power Operated Equipment	1,735,980	1,153,681	1.08%	18,749	10%	25	R2.5
25	346.10	Communication Equipment-nontelephone	2,592,989	562,154	7.20%	186,695	0%	15	SQ
26	346.19	Communication Equipment-remote control	4,806,158	3,122,031	9.23%	443,608	0%	15	SQ
27	346.20	Communication Equipment-telephone	160,012	87,352	6.91%	11,057	0%	15	SQ
28	347.00	Misc Equipment	8,781,821	1,559,367	6.72%	590,138	0%	20	SQ
29	348.00	Other Tangible Property	0	12,692	0.00%		0%	20	SQ
30		· ·		•					
31	Various	Acquisitions Depreciable Plant	0	0		0			
32					•				
33		Total Depreciable Property	\$1,135,518,199	\$266,958,305		\$42,465,962			
34		• • •			•				

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 CONSTRUCTION WORK IN PROGRESS Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: N/A

EXHIBIT 37, SCHEDULE B-4 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-4 PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

				Accumulated	Costs			Total	Estimated	
Line	Project	Cons	struction	AFUDC	Indirect	Total	Jurisdictional	Jurisdictional	Percent	
No.	Number	Description of Project An	mount	Capitalized	Costs	Costs	Percent	Cost	Complete	
1										
2		NONE								

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 CONSTRUCTION WORK IN PROGRESS Forecast Year at December 31, 2026

DATA: ____BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: _____ Original __X_ Updated _____ Revised
WORKPAPER REFERENCE NO(S):: N/A

 EXHIBIT 37, SCHEDULE B-4
Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-4
PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

				Accumulate	d Costs			Total	Estimated	
Line	Project		Construction	AFUDC	Indirect	Total	Jurisdictional	Jurisdictional	Percent	
No.	Number	Description of Project	Amount	Capitalized	Costs	Costs	Percent	Cost	Complete	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD

Type of Filing: Original X_LIndated R

EXHIBIT 37, SCHEDULE B-4.1 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-4 PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: N/A

		Date	Estimated	% of	Original	Current	Total	% of Total	
Line	Project	Construction	Completion	Elapsed	Budget	Budget	Project	Expenditures	
No.	Number	Began	Date	Time	Estimate	Estimate	Expenditures	to Budget Est.	
1									
2		NONE							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 CONSTRUCTION WORK IN PROGRESS - PERCENT COMPLETE Forecast Year at December 31, 2026

DATA: ____BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated _____ Revised
WORKPAPER REFERENCE NO(S).: N/A

EXHIBIT 37, SCHEDULE B-4.1 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-4 PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

		Date	Estimated	% of	Original	Current	Total % of Total
Line	Project	Construction	Completion	Elapsed	Budget	Budget	Project Expenditures
No.	Number	Began	Date	Time	Estimate	Estimate	Expenditures to Budget Est.
1							

NONE

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ALLOWANCE FOR WORKING CAPITAL Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-5

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S).: SCH 5.1/5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

		Description of Methodology				
Line		Used to Determine	Workpaper	Total	Jurisdictional	Jurisdictional
No.	Working Capital Component	Jurisdictional Requirement	Reference	Company	Percent	Amount
1						
2						
3	Working Capital	Lead/Lag Study	B-5.2, Page 1/6	\$6,899,000	100.00%	\$6,899,000
4				<u> </u>		
5						
6						
7	Materials and Supplies	13-Month Average Balance	B-5.1, Page 1/2	\$4,534,350	100.00%	\$4,534,350

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 ALLOWANCE FOR WORKING CAPITAL Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-5

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 2 OF 2 Witness Responsible: Dominic DeGrazia

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original __X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: SCH 5.1/5.2

Line No.	Working Capital Component	Description of Methodology Used to Determine Jurisdictional Requirement	Workpaper Reference	Total Company	Jurisdictional Percent	Jurisdictional Amount
1						
2						
3						
4						
5						
6	Working Capital	Lead/Lag Study	B-5.2, Page 4/6	\$2,772,000	100.00%	\$2,772,000
7						
8						
9						
10	Materials and Supplies	13-Month Average Balance	B-5.1, Page 2/2	\$4,498,367	100.00%	\$4,498,367

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL COMPONENTS Base Year at August 31, 2025

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD Type of Filing: ____ Original __X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).: W/P-1-5

12 13

EXHIBIT 37, SCHEDULE B-5.1 Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5 PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

			24 - Month Average For Period			Period Balance	
Line		Total	Jurisdictional	Jurisdictional	Total	Jurisdictional	Jurisdictional
No.	Description	Company	Percent	Amount	Company	Percent	Amount
1							
2							
3	Materials and Supplies						
4							
5							
6	Materials & Supplies	\$ 4,534,350	100.00%	\$4,534,350	\$4,534,350	100.00%	\$4,534,350
7							
8				0_	0		0
9		·					
10		\$4,534,350		\$4,534,350	\$4,534,350		\$4,534,350
11		 -					

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL COMPONENTS Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-5.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: _____ Original __X__ Updated _____ Revised
WORKPAPER REFERENCE NO(S).: W/P-1-5

			24 - Month Average For Period			Period Balance	
Line		Total	Jurisdictional	Jurisdictional	Total	Jurisdictional	Jurisdictional
No.	Description	Company	Percent	Amount	Company	Percent	Amount
1							
2							
3							
4							
5							
6	Materials and Supplies						
7							
8							
9	Materials and Supplies	\$ 4,498,367	100.00%	\$4,498,367	\$4,498,367	100.00%	\$4,498,367
10			·				
11				0	0		0
12							
13		\$4,498,367		\$4,498,367	\$4,498,367		\$4,498,367
14		<u></u>			·		
15							
16							
17							
18							

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5
PAGE 1 OF 6

Witness Responsible: Dominic DeGrazia

DATA: _X_ BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S).:

Line				
No.	Description	Days	Amount	
1				
2				
3	Total Operating Funds		\$146,060,594	
4				
5	Average Daily Operating Funds		400,166	
6				
7	Composite Average Days Interval Between:			
8				
9	(A) Date Service Furnished and Date Collections Deposited	39.10		
10				
11	(B) Date Expenses Incurred and Date of Payment	21.86		
12		· <u></u>		
13	(C) Net Interval	17.24		
14				
15	Total Working Capital		\$6,898,862	
16				
17				
18	Use		\$6,899,000	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5
PAGE 2 OF 6

Witness Responsible: Dominic DeGrazia

DATA: _X_BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(5).:

			Post Payment	
Line			or	
No.	Description	Amount	(Lead) Days	Dollar Days
1				
2				
3	Salaries & Wages	\$9,060,146	9.50	\$86,071,391
4	Fuel, Power and Electric	5,314,704	24.20	128,615,848
5	Chemicals	4,529,585	33.20	150,382,229
6	Purchased Water	377,421	38.80	14,643,947
7	Waste Disposal	978,591	51.50	50,397,435
8	Service Company Charges	14,624,791	(4.20)	(61,424,124)
9	Contracted Services	1,688,091	50.70	85,586,197
10	Group Insurance	1,646,153	10.50	17,284,604
11	Opeb	(686,428)	64.50	(44,274,619)
12	Other Benefits	771,205	16.10	12,416,403
13	Pensions	196,465	(10.80)	(2,121,822)
14	Insurance Other than Group	1,804,441	(96.70)	(174,489,401)
15	Rents	68,681	(23.70)	(1,627,730)
16	Regulatory Expense	212,244	0.00	0
17	Maintenance Service & Supplies	1,295,409	15.70	20,337,926
18	Amortization	1,376,209	0.00	0
19	Uncollectibles	1,114,083	0.00	0
20	Office Supplies & Services	274,279	32.60	8,941,483
21	Employee Related Exp, Travel & Ent	224,090	35.50	7,955,203
22	Building Maintenance & Services	1,314,790	23.90	31,423,471
23	Postage Printing & Stationary	15,818	12.70	200,886
24	Telecommunication	307,816	41.10	12,651,235
25	Miscellaneous Expense	1,363,680	34.60	47,183,328
26	Transportation	516,735	53.30	27,541,989
27	Other Customer Accounting	108,042	56.20	6,071,937
28	Total O & M Expenses	48,497,040		423,767,816
29	•			•
30	Depreciation and Amortization	29,683,679	0.00	0
31	Property Taxes	5,335,714	299.80	1,599,646,976
32	Utility Tax	181,342	(186.00)	(33,729,664)
33	Payroll Taxes	642,594	9.50	6,104,647
34	Income Taxes - Current - SIT	232,878	30.30	7,056,194
35	Income Taxes - Current - FIT	1,574,249	30.30	47,699,759
36	Deferred Income Taxes	7,760,789	0.00	0
37	Interest Expense - Long - Term Debt	12,699,225	89.40	1,135,310,715
38	Interest Expense - Short - Term Debt	445,567	10.30	4,589,343
39	Preferred Dividends	190,575	15.80	3,011,085
40	Net Income	38,816,941	0.00	0,011,003
41	NCC IIICOIIIC	30,010,341	0.00	
42	Net Operating Funds	\$146,060,594		\$3,193,456,871
43	rice operating rains	\$1.0,000,00°.		Ç5,135,135,071
44				
45	Average Days Interval between Date Expenses	are Incurred and Date of Paymont		21.86
	Average Days Interval Detween Date Expenses of	are meaned and Date of Payment		21.00

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 3 OF 6

Witness Responsible: Dominic DeGrazia

DATA: _X_BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(5).:

		_			
ine		Revenues	Median	D. II. D.	
No.		Amount	Service Days	Dollar Days	
1					
2					
3	Monthly - Arrears Full Bills	\$126,711,640	14.90	\$1,888,003,435	
4					
5	Other Revenues	2,215,818	14.90	33,015,690	
6					
7	Fire Service	9,804,802	14.90	146,091,549	
8					
9	Total	\$138,732,260		\$2,067,110,674	
10					
11					
12					
13					
14					
15					
16					
17					
18					
19		Average Median Service Days		14.90	
20					
21		Number of Days between the Reading Date and the			
22		Billing Date		4.10	
23					
24		Number of Days between the Billing Date and the			
25		Date the Bills are Paid		20.10	
26					
27		Total Average Days' Interval between Number of Day	rs		
28		from Date Services are Furnished to Date Collection	ns		
29		are Received		39.10	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 4 OF 6
Witness Responsible: Dominic DeGrazia

DATA: ___ BASE PERIOD _X_FORECASTED PERIOD
Type of Filing: ____ Original __X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S):

ne				
0.	Description	Days	Amount	
	Total Operating Funds		\$162,914,927	
			<u></u> -	
	Average Daily Operating Funds		446,342	
	Composite Average Days Interval Between:			
	(A) Date Service Furnished and Date Collections Deposited	39.10		
0				
1	(B) Date Expenses Incurred and Date of Payment	32.89		
2		<u></u>		
3	(C) Net Interval	6.21		
4				
5	Total Working Capital		\$2,771,784	
5			·	
7				
8	Use		\$2,772,000	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5
PAGE 5 OF 6

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD_X_FORECASTED PERIOD
Type of Filing: ____ Original __X__ Updated _____ Revised
WORKPAPER REFERENCE NO(S).:
*

			Post Payment	
Line			or	
No.	DESCRIPTION	Amount	(Lead) Days	Dollar Days
1	Salaries & Wages	\$9,527,605	9.50	\$90,512,248
2	Fuel, Power and Electric	5,721,873	24.20	138,469,327
4	Chemicals	4,632,446	33.20	153,797,214
5	Purchased Water	201,875	38.80	7,832,763
6	Waste Disposal	714,836	51.50	36,814,058
7	Service Company Charges	14,821,708	(4.20)	(62,251,172)
8	Contracted Services	1,728,446	50.70	87,632,187
9	Group Insurance	1,923,171	10.50	20,193,296
10	Opeb	(727,095)	64.50	(46,897,628)
11	Other Benefits	811,569	16.10	13,066,268
12	Pensions	198,279	(10.80)	(2,141,412)
13	Insurance Other than Group	2,062,601	(96.70)	(199,453,473)
14	Rents	66,516	(23.70)	(1,576,429)
15	Regulatory Expense	941,449	0.00	0
16	Maintenance Service & Supplies	1,628,941	15.70	25,574,379
17	Amortization	1,362,695	0.00	0
18	Uncollectibles	623,533	0.00	0
19	Office Supplies & Services	324,583	32.60	10,581,410
20	Employee Related Exp, Travel & Ent	236,418	35.50	8,392,839
21	Building Maintenance & Services	1,628,524	23.90	38,921,724
22	Postage Printing & Stationary	23,896	12.70	303,477
23	Telecommunication	325,955	41.10	13,396,751
24	Miscellaneous Expense	1,161,823	34.60	40,199,088
25	Transportation	600,763	53.30	32,020,649
26	Other Customer Accounting	86,842	56.20	4,880,510
27	Total O & M Expenses	50,629,252	,	410,268,074
28		,,		,,0,,
29	Depreciation and Amortization	35,067,695	0.00	0
30	Property Taxes	11,940,916	299.80	3,579,886,617
31	Utility Tax	211,147	(186.00)	(39,273,342)
32	Payroll Taxes	708,794	9.50	6,733,543
33	Income Taxes - Current - SIT	478,106	30.30	14,486,620
34	Income Taxes - Current - FIT	2,543,470	30.30	77,067,150
35	Deferred Income Taxes	8,340,185	0.00	77,007,130
36	Interest Expense - Long - Term Debt	14,563,611	89.40	1,301,986,823
37	Interest Expense - Short - Term Debt	337,121	10.30	3,472,346
38	Preferred Dividends	202,272	15.80	3,195,898
39	Net Income	37,892,358	0.00	3,193,696
40	THE THEOTHE	37,032,330	0.00	
41	Net Operating Funds	\$162,914,927		\$5,357,823,729
42	Net Operating runus	\$102,51 4 ,527		22,221,023,129
43 44	Average Days Interval between Date Expenses	are Incurred and Date of Payment		32.89
***	Average pays interval between pate expenses	are incurred and Date of Payinent		52.89

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 WORKING CAPITAL - LEAD/LAG STUDY Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-5.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-5

PAGE 6 OF 6 Witness Responsible: Dominic DeGrazia

DATA: ___ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: ____ Original __X__ Updated ____ Revised WORKPAPER REFERENCE NO(S).:

Other Revenues 2,429,381 14.90 \$36,197,773 Fire Service 12,322,810 14.90 183,609,870	e		Revenues	Median	
Other Revenues 2,429,381 14.90 \$36,197,773 Fire Service 12,322,810 14.90 183,609,870 Total \$162,637,734 \$2,423,302,229 Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date Services are Furnished to Date Collections).		Amount	Service Days	Dollar Days
Other Revenues 2,429,381 14.90 \$36,197,773 Fire Service 12,322,810 14.90 183,609,870 Total \$162,637,734 \$2,423,302,229 Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date Services are Furnished to Date Collections					
Other Revenues 2,429,381 14.90 \$36,197,773 Fire Service 12,322,810 14.90 183,609,870 Total \$162,637,734 \$2,423,302,229 Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date Services are Furnished to Date Collections					
Fire Service 12,322,810 14.90 183,609,870 Total \$162,637,734 \$2,423,302,229 Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date Billing Date 4.10 Number of Days between the Billing Date and the Date the Billing Date and the Date the Billing Date A.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections		Monthly - Arrears Full Bills	\$147,885,543	14.90	\$2,203,494,586
Fire Service 12,322,810 14.90 183,609,870 Total \$162,637,734 \$2,423,302,229 Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date Billing Date 4.10 Number of Days between the Billing Date and the Date the Billing Date and the Date the Billing Date A.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections		Other Revenues	2,429,381	14.90	\$36,197,773
Average Median Service Days 14.90 Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Average Median Service Days Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections		Fire Service	12,322,810	14.90	183,609,870
Average Median Service Days Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections		Total	\$162,637,734		\$2,423,302,229
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Reading Date and the Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections			Average Median Service Days		14.90
Billing Date 4.10 Number of Days between the Billing Date and the Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Number of Days between the Billing Date and the Date the Bills are Paid Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections			Number of Days between the Reading Date and	the	
Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections			Billing Date		4.10
Date the Bills are Paid 20.10 Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections					
Total Average Days' Interval between Number of Days from Date Services are Furnished to Date Collections				ne	
from Date Services are Furnished to Date Collections			Date the Bills are Paid		20.10
from Date Services are Furnished to Date Collections					
are Received 39.10				ections	
			are Received		39.10

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

DEFERRED CREDITS AND ACCUMULATED DEFERRED INCOME TAXES

Base Year at August 31, 2025

EXHIBIT 37, SCHEDULE B-6

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-6

PAGE 1 OF 2

Witness Responsible: Dominic DeGrazia

DATA: _X_BASE PERIOD ___ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated ____ Revised
WORKPAPER REFERENCE NO(S).: W/P-1

Line			Workpaper	Total	Jurisdictional	Jurisdictional	
No.	Acct No.	Description	Reference	Company	Percent	Amount	
1							
2							
3	252	Customer Advances	W/P-1-6	\$16,855,256	100.00%	\$16,855,256	
4							
5	271	Contributions in Aid of Construction	W/P-1-7	77,178,609		\$77,178,609	
6							
7	255	Investment Tax Credits:					
8		Pre 1971 3% Credit	W/P-1-9	\$2		\$2	
9		1971-1975 4% Credit					
10		1975-12/31/85 10% Credit					
11							
12				\$2		\$2	
13							
14							
15	282	Deferred Taxes:					
16		Utiltiy Plant in Service	W/P-1-8	\$118,129,462		\$118,129,462	
17		Deferred Maintenance	W/P-1-8	2,423,392		2,423,392	
18		Deferred Debits	W/P-1-8	218,369		218,369	
19							
20							
21							
22							
23							
24				\$120,771,223		\$120,771,223	

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122

DEFERRED CREDITS AND ACCUMULATED DEFERRED INCOME TAXES

Forecast Year at December 31, 2026

EXHIBIT 37, SCHEDULE B-6

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-6

PAGE 2 OF 2

Witness Responsible: Dominic DeGrazia

DATA: ____ BASE PERIOD _X_ FORECASTED PERIOD
Type of Filing: ____ Original _X_ Updated _____ Revised
WORKPAPER REFERENCE NO(S).: W/P-1

Line		P AM.	Workpaper	Total	Jurisdictional	Jurisdictional	13-Month Average
No.	Acct No.	Description	Reference	Company	Percent	Amount	Balance
1							
2	252	Customer Advances	W/D 1.6	624 026 442	100.00%	624 826 442	¢22.711.252
3	252	Customer Advances	W/P-1-6	\$24,826,143	100.00%	\$24,826,143	\$22,711,253
4	274	6	14/0 4 7	675 606 522		ATE 606 F22	676 426 472
5	271	Contributions in Aid of Construction	W/P-1-7	\$75,696,532		\$75,696,532	\$76,426,172
6							
7	255	Investment Tax Credits:					
8		Pre 1971 3% Credit	W/P-1-9	\$2		\$2	\$2
9		1971-1975 4% Credit					
10		1975-12/31/85 10% Credit					
11							
12				\$2		\$2	\$2
13							
14							
15	282	Deferred Taxes:					
16		Utility Plant in Service	W/P-1-8	\$125,419,899		\$125,419,899	\$121,620,693
17		Deferred Maintenance	W/P-1-8	2,399,835		2,399,835	2,512,440
18		Deferred Debits	W/P-1-8	199,381		199,381	206,501
19							
20							
21							
22							
23							
24				\$128,019,114		\$128,019,115	\$124,339,634

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 JURISDICTIONAL PERCENTAGES

DATA: _X_BASE PERIOD _X_FORECASTED PERIOD

Type of Filing: _____ Original _X_ Updated _____ Revised

WORKPAPER REFERENCE NO(S):

EXHIBIT 37, SCHEDULE B-7
Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-7

Witness Responsible: Dominic DeGrazia

Line			Jurisdictional	Description of Factors
No.	Acct No.	Account Title	Percentage	And/Or Method of Allocation
1				

NOT APPLICABLE TO KENTUCKY-AMERICAN WATER COMPANY

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 JURISDICTIONAL STATISTICS - RATE BASE

EXHIBIT 37, SCHEDULE B-7.1

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-7
PAGE 1 OF 1

Witness Responsible: Dominic DeGrazia

DATA: _X_BASE PERIOD _X_FORECASTED PERIOD

Type of Filing: _____ Original _X_ Updated _____ Revised

WORKPAPER REFERENCE NO(S):

Line Total Adjusted For Rate Allocation No. Description Company Adjustment Statistic Area Factor			Statistic			Statistic	
No. Description Company Adjustment Statistic Area Factor	Line		Total		Adjusted	For Rate	Allocation
	No.	Description	Company	Adjustment	Statistic	Area	Factor

2

NOT APPLICABLE TO KENTUCKY-AMERICAN WATER COMPANY

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 EXPLANATION OF CHANGES IN JURISDICTIONAL PROCEDURES

EXHIBIT 37, SCHEDULE B-7.2

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-7

Witness Responsible: Dominic DeGrazia

DATA: _X_BASE PERIOD _X_FORECASTED PERIOD

Type of Filing: _____ Original _X_ Updated _____ Revised

WORKPAPER REFERENCE NO(S):

Line	
No.	Description
1	
2	
3	
4	NOT APPLICABLE TO KENTUCKY-AMERICAN WATER COMPANY

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 COMPARATIVE BALANCE SHEETS DECEMBER 31, 2020 - 2024 AND BASE AND FORECASTED PERIODS

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD

Type of Filing: ____ Original _X_ Updated ____ Revised

WORKPAPER REFERENCE NO(S).:

PAGE 1 OF 2 Witness Responsible: Dominic DeGrazia

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-8

EXHIBIT 37, SCHEDULE B-8

Line No.			2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Base Period	% Change	Forecasted Period
1															
2	Utility Plant														
3	Utility Plant in Service		\$834,620,170	4.94%	\$875,828,894	4.74%	\$917,350,129	5.29%	\$965,856,182	5.93%	\$1,023,143,558	3.70%	\$1,061,002,503	8.06%	\$1,146,516,777
4	CWIP		14,115,610	-39.06%	8,602,395	27.90%	11,002,893	27.39%	14,016,257	209.95%	43,443,046	-100.00%			
5	Accum Prov - Depr/Amort		(180,747,194)	9.73%	(198,341,570)	5.74%	(209,730,488)	2.00%	(213,919,611)	6.98%	(228,846,192)	6.57%	(243,881,735)	9.46%	(266,958,305)
6	UPAA	_	386,323	-8.47%	353,620	-9.25%	320,917	-60.77%	125,882	-19.18%	101,740	-52.91%	47,910	-7.81%	44,168
7															
8	Total Net Utility Plant	_	668,374,908	2.70%	686,443,340	4.73%	718,943,451	6.56%	766,078,711	9.37%	837,842,152	-2.47%	817,168,678	7.64%	879,602,640
9															
10	Other Property and Investmen	<u>ts</u>													
11	Non-Util, Unrecovered		249,738	0.00%	249,738	0.00%	249,738	0.00%	249,738	22.59%	306,144	3.08%	315,587	0.00%	315,587
12	Accum Prov - Depr/Amort		0		0		0		0		0		0		0
13	Investment in Assoc. Co's		0		0		0		0		0		0		0
14	Other Investments		0		0		0		0		0		0		0
15															
16	Total Other Property and	_		_		. <u> </u>		. <u> </u>		_		_		_	
17	Investments	_	249,738	0.00%	249,738	0.00%	249,738	0.00%	249,738	-18.42%	306,144	3.08%	315,587	0.00%	315,587
18															
19	Current and Accrued Assets														
20	Cash and Cash Equivalents		(1,067,059)	35.50%	(1,445,901)	-90.20%	(141,731)	-225.78%	178,274	280.48%	678,287	75.91%	1,193,141	-100.00%	
21	Temporary Cash Investments		0		0		0		0		0		0		0
22	Customer Accounts														
23	Receivable		7,054,204	-21.10%	5,565,420	17.65%	6,547,977	9.58%	7,175,525	9.14%	7,831,289	32.41%	10,369,542	-2.94%	10,064,535
24	Accum Prov - Uncollectibles		(1,618,469)	-40.26%	(966,832)	-22.84%	(745,987)	-2.60%	(726,603)	-11.91%	(640,041)	74.06%	(1,114,083)	-44.03%	(623,533)
25	Accrued Utility Revenues		4,532,913	0.77%	4,567,979	8.00%	4,933,336	2.63%	5,062,842	32.95%	6,731,187	6.42%	7,163,598	-13.93%	6,165,478
26	Income Tax Refund due														
27	From Assoc. Co		19,865,004	-93.64%	1,264,180	191.04%	3,679,270	60.73%	5,913,673	-91.21%	519,981	-84.09%	82,743	130.12%	190,408
28	Misc Accounts Receivable		1,264,063	3.90%	1,313,314	21.33%	1,593,443	-1.01%	1,577,388	19.54%	1,885,615	82.25%	3,436,594	-44.58%	1,904,527
29	Materials and Supplies		1,098,446	82.66%	2,006,394	151.45%	5,044,991	15.28%	5,815,622	-25.92%	4,308,187	5.25%	4,534,350	-0.79%	4,498,367
30	Other		554,085	9.66%	607,618	-35.57%	391,516	54.21%	603,744	35.99%	821,050	36.02%	1,116,811	-12.26%	979,902
31															
32	Total Current and Accrued	_	24 502 405	445.070/	42.042.472		24 202 247	46 700/	25.600.464	45.650/	22 425 552		25 702 505	40.450/	22.470.602
33	Assets	-	31,683,186	145.37%	12,912,172	-39.39%	21,302,817	-16.79%	25,600,464	15.65%	22,135,553	20.99%	26,782,696	-13.45%	23,179,683
34	Deferred Debite														
35	Deferred Debits														
36	Unamortized Debt and		2 674 700	7.200/	2 477 202	10 200/	2 222 200	7.500/	2 200 272	2.420/	2 222 226	C 400/	2 404 002	0.400/	2 200 442
37	Preferred Stock Expense		2,671,788	-7.28%	2,477,382	-10.30%	2,222,290	7.56%	2,390,373	-2.43%	2,332,236	-6.48%	2,181,093	9.40%	2,386,113
38	Unamortized Rate Case		648,397	-100.00%	0	0.00%	46,586	2491.06%	1,207,062	-49.16%	613,672	-45.86%	332,246	183.36%	941,449
39	Expenses		046,397	-100.00%	U	0.00%	40,580	2491.00%	1,207,062	-49.10%	013,072	-43.80%	332,240	165.50%	941,449
40	Preliminary Survey and		0		0		0		0		0		•		0
41	Investigation Charges		-	7.010/		0.100/		2.000/	-	0.000/		-15.43%	10 588 330	2.020/	-
42 43	Misc Deferred Debits		14,112,204	-7.81%	13,009,955	-8.19%	11,944,248	3.89%	12,408,729	0.90%	12,519,975	-15.43%	10,588,220	2.92%	10,897,560
43 44	Total Deferred Debits	-	17,432,389	12.56%	15,487,337	8.97%	14,213,124	-11.20%	16,006,164	3.49%	15,465,883	-15.29%	13,101,559	8.58%	14,225,122
44	Total Deferred Debits	-	17,432,389	12.30/0	13,407,337	0.51/0	14,213,124	-11.20/0	10,000,164	3.45%	13,403,003	-13.23%	13,101,339	0.36%	14,223,122
45 46															
46		Total Assets	\$717,740,221	0.37%	\$715,092,587	-5.25%	\$754,709,129	-6.59%	\$807,935,076	-7.74%	\$875,749,732	-2.10%	\$857,368,520	6.99%	\$917,323,032
47		. 0101 /133013	7111,140,221	0.5770	712,002,001	5.23/0	Ÿ1.3-7,1U3,1Z3	5.3376	7007,333,070	,., - ,0	Ψ010,140,13Z	2.10/0	7037,300,320	0.55/0	7711,323,032

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122 COMPARATIVE BALANCE SHEETS DECEMBER 31, 2020 - 2024 AND BASE AND FORECASTED PERIODS

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD

Type of Filing: _____ Original __X__ Updated _____ Revised

WORKPAPER REFERENCE NO(S).:

PA

Rate Base/[KAWC 2025 Rate Case - Exhibit 37 Schedules B1 - B8.xlsx]Sch B-8

PAGE 2 OF 2

EXHIBIT 37, SCHEDULE B-8

Witness Responsible: Dominic DeGrazia

												_		
Line No.		2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Base Period	% Change	Forecasted Period
1	Description	2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Periou	% Change	Periou
2	Common Equity													
3	Common Stock Issued	\$36,568,777	0.00%	\$36,568,777	0.00%	\$36,568,777	0.00%	\$36,568,777	0.00%	\$36,568,777	0.00%	\$36,568,777	0.00%	\$36,568,777
4	Paid-In-Capital	113,461,941	0.03%	113,497,297	13.30%	128,596,474	7.85%	138,685,407	19.82%	166,179,077	4.21%	173,179,077	52.63%	182,332,923
5	Retained Earnings	85,026,139	7.22%	91,166,904	15.59%	105,383,410	5.94%	111,645,642	6.94%	119,389,042	11.17%	132,719,689	56.09%	137,916,765
6	rictanica zarrings	03,020,233		31,100,301	15.5570	105,505,110		111,0 15,0 12	0.5 170	113,503,012		102,713,003		107,510,705
7	Total Common Equity	235,056,857	2.63%	241,232,977	12.15%	270,548,661	6.04%	286,899,826	12.28%	322,136,895	6.31%	342,467,543	108.72%	356,818,465
8	Preferred Stock Issued	2,250,000	0.00%	2,250,000	0.00%	2,250,000	0.00%	2,250,000	0.00%	2,250,000	0.00%	2,250,000	0.00%	2,250,000
9	Long-Term Debt	221,619,209	5.85%	234,587,403	-9.81%	211,563,729	21.27%	256,572,840	10.85%	284,417,797	3.52%	294,427,291	32.85%	317,134,631
10	Current Portion - LTD	0		0		33,000,000		0		0		0		0
11	•		· —		_		-		_		_		_	
12	Total Capitalization	458,926,066	-4.00%	478,070,380	-7.59%	517,362,390	-5.20%	545,722,666	-10.36%	608,804,692	5.80%	639,144,834	39.27%	676,203,096
13	•				_				_	,	_		_	
14	Current and Accrued Liabilities													
15	Notes Payable	50,923,870	-60.15%	20,290,950	-31.68%	13,862,132	66.61%	23,096,359	-55.02%	10,388,870	51.17%	15,704,768	-69.16%	8,914,663
16	Accounts Payable	6,250,503	25.23%	7,827,631	22.15%	9,561,458	51.80%	14,514,200	38.85%	20,152,745	-58.37%	8,389,546	34.22%	(141,569)
17	Accrued Taxes	7,209,744	20.58%	8,693,650	-0.82%	8,622,162	42.41%	12,278,888	16.04%	14,248,605	5.99%	15,101,759	109.46%	10,200,630
18	Accrued Interest	1,894,995	2.04%	1,933,742	1.92%	1,970,825	13.46%	2,236,003	22.12%	2,730,669	76.12%	4,809,178	153.78%	3,287,695
19	Customer Deposits	0		0		0		0		0		0		0
20	Dividends Declared	0		0		0		0		0		0		0
21	Other	4,985,657	35.18%	6,739,795	-13.68%	5,818,083	6.77%	6,211,863	30.93%	8,132,888	-78.11%	1,780,188	-64.29%	1
22														
23	Total Current and Accrued		<u> </u>				. <u> </u>				_		_	
24	Liabilities	71,264,769	-36.17%	45,485,767	-12.42%	39,834,661	46.45%	58,337,313	-4.60%	55,653,778	-17.73%	45,785,438	-51.38%	22,261,419
25														
26	Deferred Credits													
27	Customer Advances	8,960,049	19.49%	10,706,203	8.23%	11,587,778	7.63%	12,471,933	29.35%	16,132,856	4.48%	16,855,256	34.74%	22,711,253
28	Deferred Income Taxes	52,334,680	6.41%	55,687,913	11.75%	62,230,799	13.65%	70,722,778	11.32%	78,727,774	53.40%	120,771,223	2.95%	124,339,634
29	Accumulated Deferred ITC	136,257	-53.72%	63,067	-100.00%	1	0.00%	1	0.00%	1	0.00%	1	-200.00%	(1)
30	Other	49,791,992	-5.66%	46,975,180	-6.14%	44,091,898	-10.35%	39,527,683	-9.34%	35,836,935	-218.22%	(42,366,841)	-89.10%	(4,618,542)
31														
32	Total Deferred Credits	111,222,978	1.99%	113,432,363	3.95%	117,910,475	4.08%	122,722,394	6.50%	130,697,566	-27.11% _	95,259,638	49.52%	142,432,344
33														
34 35	Contributions in Aid of	76 226 400	2 220/	70 104 076	1.020/	70 601 602	1.059/	01 153 704	-0.69%	90 503 606	4.249/	77 170 600	-0.97%	76 426 172
	Construction	76,326,408	2.33%	78,104,076	1.92%	79,601,603	1.95%	81,152,704	-0.69%	80,593,696	-4.24% _	77,178,609	-0.97%	76,426,172
36 37														
38	Total Liabilities	\$717,740,221	-0.37%	\$715,092,587	5.54%	\$754,709,129	7.05%	\$807,935,076	8.39%	\$875,749,732	-2.10%	\$857,368,520	6.99%	\$917,323,032
30	Total Elabilities	7/1/,/40,221	-0.37/0	7113,032,307	3.34/0	7134,103,123	7.0570	7007,233,070	0.33/0	Ų(13,143,13Z	-2.10/0	7037,300,320	0.55%	JJ11,J2J,U3Z

EXHIBIT 37 SCHEDULE C

JURISDICTIONAL OPERATING INCOME SUMMARY FOR BASE AND FORECASTED PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description
C-1	Operating Income Summary for the Base and Forecast Periods
C-2	Supporting Schedule for Operating Income Summary, Breakdown by Major Account Group & Individual Account

For electronic version, see KAW_APP_EX37C_091525.pdf.

Kentucky American Water Company Case No. 2025-00122 Jurisdictional Operating Income Summary for the Base and Forecasted Periods

Data: X Base Period X Forecast Period

Type of Filing: _____ Original __X__ Updated _____ Revised

Exhibit 37, Schedule C-1

Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]Inc Statment - SCH C.1

Majo Acct Grou		Supporting Schedule Reference	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year Ending December 31, 2026 At Present Rates	Adjustment for Proposed Rates	Forecast Year at Proposed Rates	Forecast Adjustment Workpaper	Forecast Adjustment Workpaper Location
	Operating Revenues								
400	Water Revenues	Exh 37 C-2	\$136,516,442	(\$2,894,221)	\$133,622,221	\$27,032,589	\$160,654,810	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut
400	Other Revenues	Exh 37 C-2	2,215,818	34,922	2,250,740	178,641	2,429,381	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut
420	AFUDC	Exh 37 C-3	0	0	0	0	0	N/A	N/A
Tota	Total Revenues (Sum Lines 2-4)	_	\$138,732,260	(\$2,859,299)	\$135,872,961	\$27,211,230	\$163,084,191		
404	On antino Francisco								
401	Operating Expenses O&M:								
	Purchased Water	Exh 37 C-2	\$377,421	(\$175,546)	\$201,875	\$0	\$201,875	W/P - 3-2	O&M\[KAWC 2025 Rate Case - Purchased Water Exhibit.xlsx Exhibit
	Fuel & Power	Exh 37 C-2	5,314,704	407,169	5,721,873	90 0	5,721,873	W/P - 3-2 W/P - 3-3	O&M\[KAWC 2025 Rate Case - Fuel and Power Exhibit.xisx]Exhibit
	Chemicals		5,314,704 4,529,585		5,721,873 4,632,446	0		W/P - 3-3 W/P - 3-4	·
		Exh 37 C-2		102,861		0	4,632,446		O&M\[KAWC 2025 Rate Case - Chemicals Exhibit.xlsx]Exhibit
	Waste Disposal	Exh 37 C-2	978,591	(263,755)	714,836	0	714,836	W/P - 3-5	O&M\[KAWC 2025 Rate Case - Waste Disposal Exhibit.xlsx]Exhibit
	Salaries and Wages	Exh 37 C-2	9,060,146	467,459	9,527,605	-	9,527,605	W/P - 3-1	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Labor Exhibit
	Pension	Exh 37 C-2	196,465	1,814	198,279	0	198,279	W/P - 3-1c	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Pension Exhibit
	OPEB	Exh 37 C-2	(686,428)	(40,667)	(727,095)	0	(727,095)	W/P - 3-1a	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Group Ins Exhibit
	Group Insurance	Exh 37 C-2	1,646,153	277,018	1,923,171	0	1,923,171	W/P - 3-1a	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Group Ins Exhibit
	Other Benefits	Exh 37 C-2	771,205	40,364	811,569	0	811,569	W/P - 3-1b	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Other Benefits Exhibit
	Support Services	Exh 37 C-2	14,624,791	196,916	14,821,708	0	14,821,708	W/P - 3-7	O&M\[KAWC 2025 Rate Case - Support Services Exhibit.xlsx]Exhibit
	Contract Services	Exh 37 C-2	1,688,091	40,355	1,728,446	0	1,728,446	W/P - 3-18	O&M\[KAWC 2025 Rate Case - Contract Services Exhibit.xlsx]Exhibit
	Building Maintenance & Services	Exh 37 C-2	1,314,790	313,734	1,628,524	0	1,628,524	W/P - 3-12	O&M\[KAWC 2025 Rate Case - Building Maintenance & Services Exhibit.xlsx]Exhibit
	Telecommunications	Exh 37 C-2	307,816	18,139	325,955	0	325,955	W/P - 3-14	O&M\[KAWC 2025 Rate Case - Telecommunications Exhibit.xlsx]Exhibit
	Postage, Printing, & Stationary	Exh 37 C-2	15,818	8,078	23,896	0	23,896	W/P - 3-15	O&M\[KAWC 2025 Rate Case - Postage, Printing & Stationary Exhibit.xlsx]Exhibit
	Office Supplies & Services	Exh 37 C-2	274,279	50,305	324,583	0	324,583	W/P - 3-16	O&M\[KAWC 2025 Rate Case - Office Supplies Exhibit.xlsx]Exhibit
	Advertising & Marketing	Exh 37 C-2	0	0	0	0	0	W/P - 3-17	O&M/[KAWC 2025 Rate Case - Advertising & Marketing Exhibit.xlsx]Exhibit
	Employee Related Expense	Exh 37 C-2	224,090	12,328	236,418	0	236,418	W/P - 3-19	O&M\[KAWC 2025 Rate Case - Employee Related Expense Exhibit.xlsx]Exhibit
	Miscellaneous Expense	Exh 37 C-2	1,363,680	(201,857)	1,161,823	0	1,161,823	W/P - 3-20	O&M\[KAWC 2025 Rate Case - Miscellaneous Expense Exhibit.xlsx]Exhibit
	Rents	Exh 37 C-2	68,681	(2,165)	66,516	0	66,516	W/P - 3-11	O&M\[KAWC 2025 Rate Case - Rents Exhibit.xlsx]Exhibit
	Transportation	Exh 37 C-2	516,735	84,027	600,763	0	600,763	W/P - 3-21	O&M\[KAWC 2025 Rate Case - Transportation Exhibit.xlsx]Exhibit
	Uncollectible Accounts	Exh 37 C-2	1,114,083	(490,550)	623,533	126,978	750,511	W/P - 3-10	O&M\[KAWC 2025 Rate Case - Uncollectibles Expense Exhibit.xlsx]Exhibit
	Other Customer Accounting	Exh 37 C-2	108,042	(21,200)	86,842	0	86,842	W/P - 3-9	O&M\[KAWC 2025 Rate Case - Customer Accounting Exhibit.xlsx]Exhibit
	Regulatory Expense	Exh 37 C-2	212,244	729,205	941,449	0	941,449	W/P - 3-6	O&M\[KAWC 2025 Rate Case - Regulatory Expense Exhibit.xlsx]Exhibit
	Insurance Other Than Group	Exh 37 C-2	1,804,441	258,160	2,062,601	0	2,062,601	W/P - 3-8	O&M\[KAWC 2025 Rate Case - IOTG Exhibit.xlsx]Exhibit
	Maintenance Supplies & Services	Exh 37 C-2	2,671,618	320,018	2,991,636	0	2,991,636	W/P - 3-13	O&M\[KAWC 2025 Rate Case - Maintenance Supplies & Services Exhibit.xlsx]Exhibit
Tota	Total O&M Expenses (Sum of Lines 9-		\$48,497,040	\$2,132,211	\$50,629,252	\$126,978	\$50,756,230	**/1 3 13	Odivi (ICAW C 2025 Nate Case Waintenance Supplies & Services Exhibit.xisx)Exhibit
1014	Total Odivi Expenses (Sam of Lines S-	_	Ç40,437,040	<i>\$2,132,211</i>	\$30,023,232	\$120,570	\$30,730,230		
	Other Expenses								
403	Depreciation - Net of CIAC Amort	Exh 37 C-2	\$29,595,634	\$5,400,258	\$34,995,892	\$0	\$34,995,892	W/P - 4-1	Rate Base\[KAWC 2025 Rate Case - Capital-Depr Exp.xlsx]Link Out
406	Amortization of UPAA	Exh 37 C-2	14,723	0	14,723	0	14,723	W/P - 4-2	Rate Base\[KAWC 2025 Rate Case - Amortization Expense.xlsx]Exhibit
407	Amortization Expense	Exh 37 C-2	73,322	(16,242)	57,080		57,080	W/P - 4-2	Rate Base\[KAWC 2025 Rate Case - Amortization Expense.xlsx]Exhibit
	State Income Tax	Exh 37 C-2							
409	Current State Income Tax	Exh 37 C-2	232,878	(1,106,870)	(873,992)	1,352,098	478,106	SCHEDULE E-1.4	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.4 State Inc Tax Forecast
410	Deferred State Income Tax	Exh 37 C-2	1,819,487	176,702	1,996,188	0	1,996,188	SCHEDULE E-1.4	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.4 State Inc Tax Forecast
	Federal Tax	Exh 37 C-2							
409	Current Federal Income Tax	Exh 37 C-2	1,574,249	(4,425,651)	(2,851,402)	5,394,872	2,543,470	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast
410	Deferred Federal Income Tax	Exh 37 C-2	5,941,302	402,694	6,343,996	0	6,343,996	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast
412	Investment Tax Credits	Exh 37 C-2	0	0	0	0	0	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast
									O&M\[KAWC 2025 Rate Case - Property Tax Exhibit.xlsx]Exhibit
									O&M\[KAWC 2025 Rate Case - PSC Fees Exhibit.xlsx]Exhibit
									O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Payroll Tax Exhibit
408	General Taxes	Exh 37 C-2	6,159,650	6,701,207	12,860,857	42,286	12,903,143	W/P - 5-1, 5-2, 5-3, 5-4	O&M\[KAWC 2025 Rate Case - Taxes & Licenses Exhibit.xlsx]Exhibit
00	Total Other Expense (Sum of Lines 37		\$45,411,245	\$7,132,098	\$52,543,343	\$6,789,256	\$59,332,599	,. 3 2,3 2,3 3,3-4	,
			y 13, 111,243	Ç.,132,030	Ç32,3 13,343	\$0,703,E30	Ç33,332,333		
	Total Expenses (Line 34 + Line 49):		\$93,908,285	\$9,264,309	\$103,172,595	\$6,916,234	\$110,088,828		
	. Juli Expenses (Line 34 + Line 43):	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	₹3,20 4 ,309	7103,172,393	J0,J10,Z34	7110,000,020		
	Utility Operating Income (Line 5 - Line	s E1\.	\$44,823,975	(\$12,123,608)	\$32,700,366	\$20,294,996	\$52,995,363		
	ounty Operating Income (Line 5 - Line	- 21):	ş44,8Z3,975	(\$12,123,008)	332,7UU,36b	\$ZU,Z94,990	\$32,595,50 5		

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original __X__ Updated _____ Revised

Line #	Major NARUC Group	Financial Statement Grouping	SAP GL Account	SAP GL Acct Description	96 NARUC Account	Base Period Ending August 31, 2025	Allocated Adjustment Forecast at Present Rates	Forecast Year at Present Rates December 31, 2026
1 2	400	Water revenues	40111000	Res Sales Billed	461.1	\$70,060,086	(\$1,501,109)	\$68,558,977
3				ResSIs Billed Surch	461.1	0	0	0
4 5				ResSIs Billed DSIC Res Sales Unbilled	461.1 461.1	6,402,508 0	(821,807) 0	5,580,701 0
6				Com Sales Billed	461.2	32,554,437	69,850	32,624,287
7				Com SIs Billed DSIC	461.2	2,974,412	(318,795)	2,655,617
8				Com Sales Unbilled	461.2	3 000 434	65.272	0
10				Ind Sales Billed Ind SIs Billed DSIC	461.3 461.3	3,009,434 279,068	65,273 (28,787)	3,074,707 250,281
11				Ind Sales Unbilled	461.3	0	0	0
12				Publ Fire Billed	462.1	5,139,268	120,147	5,259,415
13 14				Publ Fire BilledDSIC Publ Fire Unbilled	462.1 462.1	480,922 0	(52,806) 0	428,116 0
15				Priv Fire Billed	462.2	3,832,380	33,317	3,865,696
16			40145100	Priv Fire Billed Sur	462.2	0	0	0
17				Priv Fire BilledDSIC	462.2	352,232	(37,564)	314,668
18 19				Priv Fire Unbilled Publ Auth Billed	462.2 461.4	0 8,276,674	0 30,367	0 8,307,041
20				Publ Auth BilledDSIC	461.4	750,237	(74,044)	676,193
21				Publ Auth Unbilled	461.4	0	0	0
22				SIs/Rsle Billed	466.	2,079,820	(339,734)	1,740,086
23 24				SIs/Rsle Billed I/C SIs/Rsle Billed DSIC	467. 466.	0 187,683	0 (46,040)	0 141,643
25				SalesforRsle Unbilld	466.	0	(40,040)	141,043
26			40171000	Misc Sales Billed	474.	125,162	8,732	133,894
27				MiscSls BilledSurchg	474.	12,119	(1,220)	10,899
28 29				MiscSls Bill Unmtrd Misc Sales Unbilled	474. 474.	0	0	0
30				Oth Wtr Rev-Temp Svc	471.	0	0	0
31				Other Water Revenue	474.	0	0	0
32			40189999	Oth Wtr Rev-Leak Adj	474.	0	0	0
33 34					Total	136,516,442	(2,894,221)	133,622,221
35	420	AFUDC			420	0	0	0
36					Total	0	0	0
37								
38 39	400	Other revenues		OthRev-Late Pymt Fee OthRev-Rent	470. 472.	746,514 122,032	151,337 (4,790)	897,852 117,242
40				OthRev-Rent I/C	473.	102,339	(77,107)	25,232
41				OthRev-NSF Ck Chrg	471.	44,640	(9,812)	34,828
42				OthRev-Appl/InitFee	471.	649,352	(25,420)	623,933
43 44			40310600	OthRev-Usage Data OthRev-Reconnct Fee	471. 471.	61,793 488,534	(143) 1,469	61,651 490,003
45				OthRev-Misc Svc	471. 471.	400,534	(91)	490,003
46		-		OthRev-CFO	471.	522	(522)	0
47					Total	2,215,818	34,922	2,250,740
48 49	401	Purchased water	51010000	Purchased Water	610.1	377,421	(175,546)	201,875
50	401	i di cilasca water	31010000	Turchasea water	Total	377,421	(175,546)	201,875
51								
52	401	Fuel and power		Purchased Power	615.8	0	(55.500)	0
53 54				Purchased Power SS Purchased Power P	615.1 615.1	139,200 570,723	(55,580) (4,056)	83,620 566,667
55				Purchased Power WT	615.3	4,569,494	478,738	5,048,232
56				Purchased Power TD	615.5	23,163	(4,196)	18,967
57			51520000	Fuel for Power Prod	616.1	12,125	(7,738)	4,387
58 59					Total	5,314,704	407,169	5,721,873
60	401	Chemicals	51800000	Chemicals	618.3	4,529,585	102,861	4,632,446
61					Total	4,529,585	102,861	4,632,446
62	401	Marka diamanal	F1110000	Wasta Diseased	675.2	070 501	(262.755)	714.026
63 64	401	Waste disposal	51110000	Waste Disposal	675.3 Total	978,591 978,591	(263,755) (263,755)	714,836 714,836
65							(===), ==)	
66 67	401	Salaries and wages		Labor Natural Account Labor Expense Accrual	601.8 601.8	5,396,597 41,972	(5,396,597)	0
68				Labor Oper Water Treatment	601.3	2,324,652	(41,972) 2,958,692	5,283,344
69				Labor Oper Water Treatment - Super & Eng	601.3	91,263	116,155	207,418
70				Labor Oper Transmission & Distribution	601.5	360,862	459,286	820,148
71				Labor Oper Trans & Distr - Super & Eng	601.5	0	0	0
72 73				Labor Oper Trans & Distr - Lines Labor Oper Trans & Distr - Meter	601.5 601.5	116,381 579,140	148,123 737,099	264,504 1,316,239
74				Labor Oper Customer Accounting	601.7	23,254	29,596	52,850
75				Labor Oper Customer Acctg - Super & Eng	601.7	219	279	499
76				Labor Oper Customer Acctg - Meter Read	601.7	324,337	412,799	737,136
77 78				Labor Oper Customer Acctg - Cust Serv & Info Labor Oper Admin & General	601.7 601.8	99,370 817,330	126,473 1,040,254	225,843 1,857,584
79				Labor Oper Adm & Gen - Director & Officer	603.8	0 0	1,040,234	1,037,304
80				Labor Maint Water Treatment	601.4	151,342	192,620	343,962
81				Labor Maint Transmission & Distribution	601.6	835,849	1,063,824	1,899,673
82 83				Labor Maint Transmssn & Distr - Super & Eng Labor Maint Transmssn & Distr - Mains	601.6 601.6	0 86,809	0 110,485	0 197,294
84				Labor Maint Transmssn & Distr - Mains Labor Maint Transmssn & Distr - Fire Mains	601.6	0 86,809	110,485	197,294
85				Labor Maint Transmssn & Distr - Service	601.6	34,605	44,044	78,649
86				Labor Maint Transmssn & Distr - Meter	601.6	61,990	78,898	140,888
87			50102440	Labor Maint Transmssn & Distr - Hydrants	601.6	51,493	65,537	117,030

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original __X__ Updated _____ Revised

Line #	Major NARUC Group	Financial Statement Grouping	SAP GL Account	SAP GL Acct Description	96 NARUC Account	Base Period Ending August 31, 2025	Allocated Adjustment Forecast at Present Rates	Forecast Year at Present Rates December 31, 2026
88	NAROC GIOUP	Grouping	50109900		601.8	(4,367,385)	(1,499,305)	(5,866,690)
89			50110000	Labor Non-scheduled Overtime - Natural Account	601.8	985,065	(985,065)	0
90				Labor Oper Non-scheduled Overtime- WT	601.3	388,322	294,883	683,205
91 92				Labor Oper Non-scheduled Overtime- TD Labor Oper Non-scheduled Overtime- TD Super & Eng	601.5	31,503 0	23,922	55,425
93				Labor Oper Non-scheduled Overtime- TD Super & Eng Labor Oper Non-scheduled Overtime- TD Lines	601.5 601.5	3,004	0 2,281	0 5,285
94				Labor Oper Non-scheduled Overtime- TD Lines Labor Oper Non-scheduled Overtime- TD Meter	601.5	87,178	66,201	153,379
95				Labor Oper Non-scheduled Overtime- CA	601.7	2,114	1,605	3,718
96			50111510	Labor Oper Non-scheduled Overtime- CA Meter Read	601.7	57,338	43,541	100,879
97				Labor Oper Non-scheduled OT - CA Cust Serv & Info	601.7	50	38	88
98			50111600		601.8	727	552	1,279
99 100				Labor Maint Non-scheduled Overtime- WT Labor Maint Non-scheduled Overtime- TD	601.4 601.6	49,913 142,028	37,903 107,853	87,816 249,881
101				Labor Maint Non-scheduled Overtime- TD Mains	601.6	25,152	19,100	44,251
102				Labor Maint Non-scheduled Overtime- TD Service	601.6	1,942	1,475	3,416
103			50112435	Labor Maint Non-scheduled Overtime- TD Meter	601.6	8,324	6,321	14,644
104			50112440	Labor Maint Non-scheduled Overtime- TD Hydrant	601.6	25,138	19,089	44,227
105				Labor Non-scheduled Overtime- Capitalized Credits	601.8	(983,640)	388,468	(595,172)
106				Labor Overtime - Natural Account	601.8	2,231	(2,231)	0
107 108				Labor Oper Scheduled Overtime-WT Labor Oper Scheduled Overtime-TD	601.3 601.5	71,323 0	54,161 0	125,485 0
109				Labor Oper Scheduled Overtime-TD Super & Eng	601.5	0	0	0
110				Labor Oper Scheduled Overtime-TD Lines	601.5	0	0	0
111				Labor Oper Scheduled Overtime-TD Meter	601.5	0	0	0
112			50121510	Labor Oper Scheduled Overtime-CA Merer Read	601.7	383	291	674
113			50121600		601.5	0	0	0
114				Labor Maint Scheduled Overtime-TD	601.6	259	197	456
115 116				Labor Maint Scheduled Overtime-TD Mains Labor Maint Scheduled Overtime-TD Service	601.6 601.6	1,014 0	770 0	1,784 0
117				Labor Maint Scheduled Overtime-TD Meter	601.6	259	(259)	0
118				Labor Maint Scheduled Overtime-TD Hydrant	601.6	150	114	264
119				Labor Scheduled Overtime- Capitalized Credits	601.8	(2,231)	2,231	0
120			50171000	Annual Performance Plan	601.8	981,165	(322,960)	658,205
121				Compensation Exp - Options	601.8	0	0	0
122				Compensation Expense - RSU/PSU	601.8	151,354	60,689	212,043
123 124			50185000	Severance	601.8 Total:	9,060,146	0 467,459	9,527,605
125					iotai.	3,000,140	407,433	9,327,003
126	401	Pension expense	50610000	Pension Expense	604.8	259,688	(370)	259,318
127			50610100	Pension Cap Credits	604.8	(63,223)	2,184	(61,039)
128					Total	196,465	1,814	198,279
129 130	401	ODED overence	E0E10000	PBOP Expense	604.8	(660 516)	(10.402)	(680,009)
131	401	OPEB expense		PBOP Cap Credits	604.8	(669,516) (16,913)	(10,493) (30,173)	(47,086)
132			30310100	1 BOT Cup creates	Total	(686,428)	(40,667)	(727,095)
133						, , ,	, , ,	, , ,
134	401	Group Insurance		Group Insurance Expense	604.8	2,776,565	692,424	3,468,989
135				Group Insurance Capitalized Credits	604.8	(1,148,011)	(399,307)	(1,547,318)
136			50560000	Health Savings Account Expense	604.8 Total	17,599	(16,099) 277,018	1,500 1,923,171
137 138					iotai	1,646,153	277,016	1,925,171
139	401	Other benefits	50421000	401k Expense	604.8	385,815	36,490	422,305
140			50421100	401k Expense Cap Credits	604.8	(162,871)	(21,621)	(184,492)
141				Defined Compensation Plan Expense	604.8	538,315	119,205	657,520
142				Defined Comp Plan Exp Cap Credits	604.8	(220,672)	(70,769)	(291,441)
143 144				Employee Stock Purchase Plan Expense Retiree Medical Expense	604.8 604.8	29,884 45,925	7,598 561	37,482 46,486
145				Retiree Medical Expense Cap Credits	604.8	(16,291)	(1,533)	(17,824)
146				Other Welfare - Natural Account	604.8	0	0	(17,02.1)
147				Other Welfare - Source of Supply	604.1	1,037	(287)	749
148			50450013	Other Welfare - Water Treatment	604.3	7,052	(1,955)	5,097
149				Other Welfare - Transm & Distrib	604.5	0	0	0
150				Other Welfare - Customer Accounting	604.7	0	0	0
151				Other Welfare - Admin & General Employee Awards	604.8	49,375	(13,686)	35,690
152 153				Employee Physical Exams	604.8 604.8	250 11,055	5,424 (1,418)	5,674 9,637
154				Safety Incentive Awards	604.8	0	1,369	1,369
155				Tuition Aid	604.8	39,394	(24,628)	14,766
156			50457000	Training	604.8	53,627	8,217	61,844
157			50458000	Referral Bonus	604.8	9,308	(2,601)	6,707
158					Total	771,205	40,364	811,569
159 160	401	Support Services	53401000	AWWSC Services - Labor OPEX	634.8	6,972,405	(5,665,352)	1,307,053
161	401	ouppoit oci ticco		AWWSC Services - Pension OPEX	634.8	259,931	858,099	1,118,030
162				AWWSC Services - Group Insurance OPEX	634.8	642,002	47,953	689,956
163				AWWSC Services - Other Benefits OPEX	634.8	455,654	86,636	542,290
164				AWWSC Services - Contracted Services OPEX	634.8	1,522,567	(743,103)	779,463
165				AWWSC Services - Office Supplies OPEX	634.8	955,289	(943,270)	12,019
166				AWWSC Services - Rents OPEX	634.8	283,218	6,915,509	7,198,727
167				AWWSC Services - Maint Supplies & Sycs OREY	634.8	1,094,534	(662,830)	431,704
168 169				AWWSC Services - Maint Supplies & Svcs OPEX AWWSC Services - Other O&M Expense OPEX	634.8 634.8	409,022 743,930	(269,932) 236,023	139,090 979,953
170				AWWSC Services - Other Odd Expense OF EX	634.8	659,128	(181,315)	477,813
171				AWWSC Services - General Taxes OPEX	634.8	423,916	(413,300)	10,616
172				AWWSC Services - Net Interest OPEX	634.8	175,779	570,620	746,398
470								
173				AWWSC Services - Other Inc & Ded OPEX	634.8	9,874	128,739	138,612
173 174 175				AWWSC Services - Other Inc & Ded OPEX AWWSC Services - Income Taxes OPEX	634.8 634.8 Total	9,874 17,544 14,624,791	128,739 232,440 196,916	138,612 249,984 14,821,708

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original $\ _X$ __ Updated $\ __$ __ Revised

Line #	Major NARUC Group	Financial Statement Grouping	SAP GL Account	SAP GL Acct Description	96 NARUC Account	Base Period Ending August 31, 2025	Allocated Adjustment Forecast at Present Rates	Forecast Year at Present Rates December 31, 2026
176 177	401	Contracted services	53110000	Contract Svc-Eng - Natural Account	631.8	0	0	0
178	401	contracted services		Contract Svc-Eng - Water Treatment	631.3	740	(740)	0
179				Contract Svc-Eng - Transmission & Distribution	631.5	0	, o	0
180				Contract Svc-Eng - Admin & General	631.8	8,023	9,348	17,370
181				Contract Svc-Other - Natural Account	636.8	0	(10.700)	0
182 183				Contract Svc-Other - Source of Supply Contract Svc-Other - Water Treatment	636.1 636.3	30,235 97,230	(10,790) (39,809)	19,445 57,421
184				Contract Svc-Other - Transmission & Distribution	636.5	752,181	(12,640)	739,541
185				Contract Svc-Other - Customer Accounting	636.7	0	0	0
186			53150016	Contract Svc-Other - Admin & General	636.8	126,992	6,431	133,423
187				Contract Svc-Temp Empl - Natural Account	636.8	0	0	0
188				Contract Svc-Temp Empl - Water Treatment	636.3	0	0	0
189 190				Contract Svc-Temp Empl - Transmssn & Distr Contract Svc-Temp Empl - Admin & General	636.5 636.8	65,205 61,703	(1,711) 2,918	63,494 64,621
191				Contract Svc-Temp Empi - Admir & General Contract Svc-Lab Testing - Water Treatment	635.3	6,067	(3,189)	2,878
192				Contract Services - Accounting	632.8	85,100	99,156	184,256
193			53154000	Contract Services - Audit Fees	632.8	196,755	28,521	225,276
194			53155000	Contract Services - Legal	633.8	257,861	(37,141)	220,721
195			53157000	Contract Services - Outplacement	675.8	0	0	0
196 197					Total	1,688,091	40,355	1,728,446
		Building Maintenance						
198	401	and Services		Electricity - Natural Account	675.8	10.664	0	0
199 200				Electricity - Water Treatment	675.3 675.5	10,664 123,195	5,084	15,748
200				Electricity - Transmission & Distribution Electricity - Admin & General	675.8	70,267	(3,208) 4,399	119,987 74,666
201				Grounds Keeping - Natural Account	675.8	0,267	4,399	74,666
203				Grounds Keeping - Source of Supply	675.1	0	0	0
204				Grounds Keeping - Water Treatment	675.3	125,839	(24,710)	101,129
205			52546014	Grounds Keeping - Transmission & Distribution	675.5	9,149	1,017	10,166
206				Grounds Keeping - Admin & General	675.8	207,950	(30,498)	177,452
207				Heating Oil/Gas - Natural Account	675.8	0	0	0
208 209				Heating Oil/Gas - Source of Supply Heating Oil/Gas - Water Treatment	675.1 675.3	0 29,969	0 17,464	0 47,433
210				Heating Oil/Gas - Transmission & Distribution	675.5	2,479	1,559	4,038
211				Heating Oil/Gas - Admin & General	675.8	11,449	3,963	15,412
212				Janitorial - Natural Account	675.8	0	0	0
213			52550012	Janitorial - Pumping	675.3	123	142	265
214				Janitorial - Water Treatment	675.3	21,004	2,259	23,262
215				Janitorial - Transmission & Distribution	675.5	4,981	5,190	10,171
216 217				Janitorial - Admin & General	675.8	106,672	29,336 0	136,008
217				Security Service - Natural Account Security Service - Source of Supply	675.8 675.1	0 364,406	319,510	0 683,916
219				Security Service - Source of Supply Security Service - Water Treatment	675.3	0	0	083,910
220				Security Service - Transmission & Distribution	675.5	0	0	0
221				Security Service - Admin & General	675.8	78,762	(78,025)	737
222			52571100	Add'l Security Costs	675.8	26,390	59,195	85,585
223				Trash Removal - Natural Account	675.8	0	0	0
224				Trash Removal - Source of Supply	675.1	0	0	0
225 226				Trash Removal - Water Treatment Trash Removal - Transmission & Distribution	675.3 675.5	7,960 30,342	(800) (2,744)	7,160 27,598
227				Trash Removal - Admin & General	675.8	1,791	(103)	1,688
228				Water & WW - Natural Account	675.8	0	0	0
229			52583011	Water & WW - Source of Supply	675.1	36,257	1,407	37,664
230				Water & WW - Water Treatment	675.3	4,457	244	4,701
231				Water & WW - Transmission & Distribution	675.5	506	133	639
232			52583016	Water & WW - Admin & General	675.8	40,179	2,920	43,099 1.628.524
234					Total	1,314,790	313,734	1,628,524
225	404	Telecommunication	E3E74000	Tolophono Natural Account	(75.0	•	•	•
235 236	401	expenses		Telephone - Natural Account Telephone - Source of Supply	675.8 675.1	0	0	0
237				Telephone - Water Treatment	675.3	308	(308)	0
238				Telephone - Transmission & Distribution	675.5	1,274	1,484	2,758
239			52574015	Telephone - Customer Accounting	675.7	0	0	0
240				Telephone - Admin & General	675.8	113,814	4,668	118,482
241				Cell Phone - Natural Account	675.8	0	0	0
242 243				Cell Phone - Source of Supply Cell Phone - Water Treatment	675.1 675.3	0 135	(135)	0
243				Cell Phone - Transmission & Distribution	675.5	322	(135) (47)	275
244				Cell Phone - Customer Accounting	675.7	1,440	509	1,949
246				Cell Phone - Admin & General	675.8	65,596	3,912	69,508
247				Data Lines - Admin & General	675.8	27,037	1,850	28,887
248				Wireless - Service First - Natural Account	675.8	0	0	0
249			52574316	Wireless - Service First - Admin & General	675.8	97,890	6,206	104,096
250 251					Total	307,816	18,139	325,955
252	401	Postage, printing and stationary	52562500	Overnight Shipping - Natural Account	675.8	0	0	0
253				Overnight Shipping - Source of Supply	675.1	0	0	0
254				Overnight Shipping - Water Treatment	675.3	9,462	(1,647)	7,815
255				Overnight Shipping - Transmission & Distribution	675.5	371	(144)	228
256				Overnight Shipping - Admin & General	675.8	884	757	1,641
257				Postage - Natural Account	675.8	0	7.769	0
258				Postage - Admin & General	675.8 675.8	4,523 578	7,768 1 344	12,291
259			52566700	rmang	675.8	578	1,344	1,922

Line #	Major NARUC Group	Financial Statement Grouping	SAP GL Account	SAP GL Acct Description	96 NARUC Account	Base Period Ending August 31, 2025	Allocated Adjustment Forecast at Present Rates	Forecast Year at Present Rates December 31, 2026
260				·	Total	15,818	8,078	23,896
261		Office supplies and						
262	401	services	52510000	Bank Service Charges - Natural Account	675.8	0	0	0
263				Bank Service Charges - Admin & General	675.8	0	0	0
264				Books & Publications	675.8	164	(164)	0
265 266				Credit Line Fees Interco Forms - Natural Account	675.8 675.8	76,129 0	12,679 0	88,808 0
267				Forms - Admin & General	675.8	0	0	0
268			52562000	Office & Admin Supplies - Natural Account	675.8	0	0	0
269				Office & Admin Supplies - Source of Supply	675.1	250	202	452
270 271				Office & Admin Supplies - Water Treatment Office & Admin Supplies - Transmssn & Distr	675.3 675.5	30,790 9,093	(11,759) 5,819	19,030 14,912
272				Office & Admin Supplies - Customer Accounting	675.7	0	0	0
273				Office & Admin Supplies - Admin & General	675.8	9,862	1,647	11,509
274				Software Licenses	675.8	52,153	52,967	105,120
275				Uniforms - Natural Account	675.7 675.1	0	0 (148)	0
276 277				Uniforms - Source of Supply Uniforms - Pumping	675.3	148	(148) 0	0
278				Uniforms - Water Treatment	675.3	18,809	(2,243)	16,566
279				Uniforms - Transmission & Distribution	675.5	72,158	(10,619)	61,539
280				Uniforms - Admin & General	675.7	3,269	(1,140)	2,129
281 282				PCard Undistributed Capital Purchases Clearing	675.8 675.8	1,452 0	3,065 0	4,518 0
283			32801000	Capital Fulcilases Clearing	Total	274,279	50,305	324,583
284						,		,,,,,
		Advertising & marketing						
285	401	expenses	52503000	Advertising	660.8 Total	0	0	0
286 287					iotai	U	U	U
207		Employee Related						
288	401	Expense	52534000	Employee Expenses	675.8	121,101	(18,212)	102,889
289				Conferences & Registration	675.8	30,687	(13,517)	17,170
290 291) Meals Deductible) Meals Non-Deductible	675.8 675.8	53,468 1,891	5,529	58,997 1,382
291				Relocation Expenses	675.8	16,944	(509) 39,036	55,980
293						224,090	12,328	236,418
294								
205	***	•••	F300000	244 C (2044) No. 114 Oct 1	620.5	7.270	(2.005)	4.202
295 296	401	Miscellaneous expenses) M & S (O&M) - Natural Account) M & S Oper - Source of Supply	620.5 620.1	7,378 7,003	(2,996) 1,279	4,382 8,282
297				M & S Oper - Pumping	620.1	7,472	(7,531)	(59)
298			52001300	M & S Oper - Water Treatment	620.3	81,760	2,201	83,961
299				M & S Oper - Transmission & Distribution	620.5	59,010	14,224	73,234
300 301				M & S Oper - Customer Accounting	620.7 620.8	122.205	110.534	0
301) M & S Oper - Admin & General L Shipper's Edge Freight w/o Inventory	620.8	123,365 (17,132)	110,624 30,294	233,989 13,162
303				Misc Exp (O&M) - Natural Acct	675.8	0	0	0
304				Misc Oper - Source of Supply	675.1	(1)	1	0
305				Misc Oper - Pumping	675.1	0	0	0
306 307) Misc Oper - Water Treatment) Misc Oper - Transmission & Distribution	675.3 675.5	24,435 160,364	(9,410)	15,025
308				Misc Oper - Hansmission & Distribution Misc Oper - Admin & General	675.8	666,061	(17,702) (299,053)	142,662 367,008
309				Business Development	675.8	0	0	0
310				Charitable Contribution Deductible	675.8	95,744	(95,744)	0
311 312				O Charitable Contribution Nondeductible O Charitable Donations - Health/Education/Environmnt	675.8	4,860 0	(4,860) 0	0
313				Charitable Donations - Health/Education/Environmit Charitable Donations - Community	675.8 675.8	0	0	0
314				Community Partnerships	675.8	0	0	0
315				Customer Education	675.8	41,829	20,761	62,590
316				Customer Education Communication - Reg	675.8	21,904	7,582	29,486
317 318				Customer Education Communication - Issues Customer Education Communication - Conservation	675.8 675.8	0 (2,538)	0 (2,956)	0 (5,494)
319				Customer Education Communication - Printed	675.8	0	0	(3,434)
320				Customer Education - Press Releases	675.8	572	(572)	0
321				Customer Education - Video & Photo	675.8	795	9	804
322 323				Community Relations - Events Community Relations - Specialty	675.8 675.8	2,305 16,721	614 8,037	2,919 24,758
324				Community Relations	675.8	0	0,037	0
325				Co Dues/Membership Deductible	675.8	48,711	20,210	68,921
326				Co Dues/Membership Nondeductible	675.8	0	0	0
327				Condemnation Costs	675.8	0	0	0
328 329) Directors Fees) Amort Bus Services Proj Exp	675.8 675.8	20,900	1,726 0	22,626 0
330) Hiring Costs	675.8	0	0	0
331			52549000	Injuries and Damages	675.8	0	0	0
332				Inventory Physical Write-off Scrap	675.8	40,371	(2,700)	37,671
333 334) Lab Supplies) Lobbying Expenses	675.3 675.8	131,764 0	16,383 0	148,147 0
334) Low Income Pay Program	675.8	0	0	0
336				Penalties Nondeductible	675.8	0	0	0
337				Research & Development	675.8	30,142	1,643	31,785
338				Trustee Fees	675.8	11,973	12,497	24,470
339 340				Discounts Available De Opportue of the Nortugal of the Nortuga	675.8 675.8	(222,207) 119	(6,772) 353	(228,979) 472
341				The state of the s	Total	1,363,680	(201,857)	1,161,823
342								
343	401	Rents	54110000	Rents-Real Property - Natural Account	641.8	0	0	0

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original __X__ Updated _____ Revised

	Line #	Major NARUC Group	Financial Statement	SAP GL Account	SAP GL Acct Description	96 NARUC Account	Base Period Ending	Allocated Adjustment Forecast at Present Rates	Forecast Year at Present Rates December 31, 2026
150 150		NAKOC GIOUP	Grouping		·		August 31, 2025 31,590		
1988 1988	346			54110014 Rents-Re	eal Property - Transmission & Distribution	641.5	17,195	(6,050)	11,145
1985 1985									
					• •				
194									
192					• •				
154							441	(441)	
	353			54140016 Rents-Ed	uipment - Admin & General	642.8	5,857	3,669	9,526
1988 1989						Total	68,681	(2,165)	66,516
1971 1971		401	Transportation	55000000 Transpo	rtation (O&M) - Natural Account	650.9	(7.905)	(0.176)	(17.091)
1985		401	Transportation						
100 100									
15	359			55000014 Transpo	rtation Oper - Transmission & Distribution	650.5	0	605	605
								, ,	
100	365			55010100 Transpo	rtation Lease Costs	650.8	132,294	38,809	171,103
100 100									
Total									
				55010500 Transpo	tation - Reimburse Employee Personal Use				
						Total	310,733	04,027	000,703
172 1			Uncollectible accounts						
1975	371	401	expense	57010000 Uncoll A	ccts Exp	670.7	0	0	0
174									
Total									
				57010100 Uncoll A	ccts exp AG				
						Total	1,114,003	(430,330)	023,333
1978			Customer accounting,						
1979	377	401	other	52501500 Misc Op	er - Customer Accounting	675.7	0	240	240
180 180					=				
181					=		•		
182									
1888									
185									
Page	384			52562515 Overnig	nt Shipping - Customer Accounting	675.7	0	0	0
				52566015 Postage	- Customer Accounting				
						Total	108,042	(21,200)	86,842
Section Sect		401	Regulatory expense	56610000 Regulato	ory Exp - Amortization	666.8	332 244	609 205	941 449
	390			_		668	(120,000)	120,000	0
						Total	212,244	729,205	941,449
1938 1918 1970	392								
1,061,851	202	401		EE110000 Incurance	a Vahisla	656.0	72.020	10 412	01 441
195		401	group				·	·	· · · · · · · · · · · · · · · · · · ·
1986									
	396			55720000 Insurance	e Workers Compensation	658.8		12,957	86,346
Maintenance supplies Maintenance supplies And services G202100 M&S Maint - Source of Supply G20,2 C								·	
				55740000 Insuranc	е Ргорепту				
Maintenance supplies Maintenance supplies						Total	1,004,441	230,102	2,002,002
404			Maintenance supplies						
404		401	and services						
405									
406									
11,758									
408									
410							·		· · · · · · · · · · · · · · · · · · ·
411							44,800		52,720
12 62512400 Amort Def Maint - Transmission & Distribution 675.6 972,721 (13,513) 959,208 413 62520700 Misc Maint Paving/Backfill 675.6 162,258 (27,580) 134,678 414 62520800 Misc Maint Parmits - Natural Account 675.6 0 0 0 415 62520814 Misc Maint Permits - Transmission & Distribution 675.6 0 0 0 416 62520824 Misc Maint Permits - Transmission & Distribution 675.6 0 0 0 416 62520824 Misc Maint Permits - Transmission & Distribution 675.6 0 0 0 417 63110023 Contract Svc-Eng Maint - Water Treatment 631 5,770 6,723 12,493 418 63150021 Contract Svc-Eng Maint - Admin & General 632 0 0 0 419 63150021 Contract Svc-Other Maint - Source of Supply 636.2 2,769 2,035 4,804 419 63150023 Contract Svc-Other Maint - Water Treatment 636.4 497,121 275,054 772,175 420 63150024 Contract Svc-Other Maint - Transmission & Distri 636.6 49,311 20,134 69,445 421 63150024 Contract Svc-Other Maint - Admin & General 636.8 9,492 (8,839) 653 422 70 70 70 70 423 70 70 70 70 424 70 70 70 70 70 425 68011100 Depreciation Exp - UPIS General 403. 30,265.639 5,704,737 35,970,376 426 70 70 70 70 70 427 70 70 70 70 428 70 70 70 70 429 70 70 70 70 420 70 70 70 70 421 70 70 70 70 422 70 70 70 423 70 70 70 424 70 70 70 70 425 70 70 70 70 426 70 70 70 70 427 70 70 70 428 70 70 70 429 70 70 70 420 70 70 70 421 70 70 70 422 70 70 70 423 70 70 70 424 70 70 70 70 425 70 70 70 70 426 70 70 70 70 427 70 70 70 428 70 70 70 429 70 70 70 420 70 70 70 420 70 70 70 420 70 70 70 421 70 70 70 422 70 70 70 423 70 70 70 424 70 70									•
134									· · · · · · · · · · · · · · · · · · ·
141									· · · · · · · · · · · · · · · · · · ·
415 62520824 Misc Maint Permits - Transmission & Distribution 675.6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									
11									
418 63150021 Contract Svc-Other Maint - Source of Supply 636.2 2,769 2,035 4,804 419 63150023 Contract Svc-Other Maint - Water Treatment 636.4 497,121 275,054 772,175 420 63150024 Contract Svc-Other Maint - Transmission & Distr 636.6 49,311 20,134 69,445 421 63150026 Contract Svc-Other Maint - Admin & General 636.8 9,492 (8,839) 653 422 Total 2,671,618 320,016 2,991,634 423 Depreciation 424 403 Depreciation 68011000 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0					•				
419 63150023 Contract Svc-Other Maint - Water Treatment 636.4 497,121 275,054 772,175 420 63150024 Contract Svc-Other Maint - Transmission & Distr 636.6 49,311 20,134 69,445 421 63150026 Contract Svc-Other Maint - Admin & General 636.8 9,492 (8,839) 653 422 Total 2,671,618 320,016 2,991,634 423 Pepreciation & 6801100 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 6801110 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0					=				
420 63150024 Contract Svc-Other Maint - Transmission & Distr 636.6 49,311 20,134 69,445 421 63150026 Contract Svc-Other Maint - Admin & General 636.8 9,492 (8,839) 653 422 Total 2,671,618 320,016 2,991,634 423 Pepreciation 68011000 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0									
421 63150026 Contract Svc-Other Maint - Admin & General 636.8 9,492 (8,839) 653 422 70tal 2,671,618 320,016 2,991,634 423 Pepreciation 68011000 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0									
422 Total 2,671,618 320,016 2,991,634 423 Total 2,671,618 320,016 2,991,634 424 403 Depreciation 68011000 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0									
424 403 Depreciation 68011000 Depreciation Exp - UPIS General 403. 30,265,639 5,704,737 35,970,376 425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0				-					
425 68011100 Depreciation Expense - Vehicles 403. 819,704 (819,704) 0 426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0									
426 68011110 Depreciation Expense - Capitalized Credits 403. (327,125) 327,125 0		403	Depreciation						
	426					403. 403.	(327,125)	327,125	0

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original $\,\underline{\hspace{1.5cm}} X\underline{\hspace{1.5cm}} Updated \,\,\underline{\hspace{1.5cm}} Ipdated$

Line	Major	Financial Statement	SAP GL	SAP GL	96 NARUC	Base Period Ending	Allocated Adjustment	Forecast Year at Present Rates
#	NARUC Group	Grouping	Account	Acct Description	Account	August 31, 2025	Forecast at Present Rates	December 31, 2026
428			68012000 Depred	iation Exp - Amort CIAC Tax	403.	(607,853)	(147,212)	(755,065)
429			68012500 Depred	iation Exp - Amort CIAC Nontax	403.	(4,130,550)	(379,041)	(4,509,591)
430			68311000 Rem Co	osts-ARO/NNS	403.	4,721,234	770,777	5,492,011
431			68312000 Rmv Cs	ts-NNS CIAC Tx	403.	(315,624)	(51,519)	(367,144)
432			68312500 Rmv Cs	ts-NNS CIAC NT	403.	(829,792)	(4,903)	(834,694)
433					Total	29,595,634	5,400,258	34,995,892
434								
435	406 & 407	Amortization	68252000 Amorti	zation - Capital Leases	407.1	0	0	0
436			68254000 Amorti	zation - Reg Asset AFUDC	407.1	0	0	0
437			68255000 Amorti	zation - UPAA	406.	14,723	(0)	14,723
438			68257000 Amorti	zation - Property Losses	407.2	57,080	0	57,080
439			68258000 Amorti	zation - Reg Asset	407.4	16,242	(16,242)	0
440						88,045	(16,242)	71,803
441								
		Current federal income					/== ==·\	()
442	409	taxes - operating	69011000 FIT-Cur		409.10	1,574,249	(4,425,651)	(2,851,402)
443			69012000 FIT-Prio	•	409.10	0	0	0
444			69021000 SIT-Cur		409.11	232,878	(1,106,870)	(873,992)
445			69022000 SIT-Prio	or Year Adj	409.11	0	0	0
446						1,807,127	(5,532,521)	(3,725,394)
447		Deferred federal income						
448			69061000 Def FIT	Comment Vann	410.10	0	0	0
448	410	tax expense	69062000 Def FIT		410.10	0	0	0
				•	410.10	•	•	
450 451			69063000 Def FIT 69063200 Def FIT		410.10	(673,381) 0	(311,587) 0	(984,968)
				,				· · · · · · · · · · · · · · · · · · ·
452			69065000 Def FIT		410.10	6,614,684	714,281 0	7,328,965
453			69071000 Def SIT		410.11	0	0	0
454			69072000 Def SIT	•	410.11	0	0	U
455			69073000 Def SIT	9 .	410.11	0	•	U
456			69073200 Def SIT		410.11	0	0	1 000 100
457			69073500 Def SIT	-Otner	410.11	1,819,487	176,702	1,996,188
458						7,760,789	579,396	8,340,185
459								

 $\mathsf{Data} \colon \underline{\mathsf{X}} \, \mathsf{Base} \, \mathsf{Period} \, \, \underline{\mathsf{X}} \, \mathsf{Forecast} \, \mathsf{Period} \, \,$ Type of Filing: _____ Original $\,\underline{\hspace{1.5cm}} X\underline{\hspace{1.5cm}} Updated \,\,\underline{\hspace{1.5cm}} Ipdated$

Line	Major	Financial Statement	SAP GL	SAP GL	96 NARUC	Base Period Ending	Allocated Adjustment	Forecast Year at Present Rates
#	NARUC Group		Account	Acct Description	Account	August 31, 2025	Forecast at Present Rates	December 31, 2026
				<u> </u>		-		
		Amortization of						
460	412	investment tax credits		ent Tax Credits Restored - 3%	412.11	0	0	0
461			69524000 Investme	ent Tax Credits Restored - 10%	412.11	0	0	0
462						0	0	0
463								
464	408	General taxes	68520000 Property		408.11	5,336,314	6,604,602	11,940,916
465			68520100 Tax Disco	ounts	408.11	(600)	600	0
466			68532000 FUTA		408.12	6,868	53	6,921
467			68532100 FUTA Ca	p Credits	408.12	(2,688)	(323)	(3,011)
468			68533000 FICA		408.12	1,039,309	194,500	1,233,809
469			68533100 FICA Cap	Credits	408.12	(408,750)	(126,694)	(535,444)
470			68535000 SUTA		408.12	13,170	(1,628)	11,542
471			68535100 SUTA Ca	p Credits	408.12	(5,314)	291	(5,023)
472			68543000 Other Ta	xes and Licenses	408.13	50	(50)	0
473			68545000 Utility Re	eg Assessment	408.10	181,292	29,855	211,147
474						6,159,650	6,701,207	12,860,857
475		Operating Income	Operating I	ncome = Account Groups 400+420-40	1-403-406-407-408-409-410-412	\$44,823,975	(\$12,123,608)	\$32,700,367
476								
477	Breakdown by	Major Account Group						
478	400	Sum Operating Revenues				138,732,260	(2,859,299)	135,872,961
479	420	Sum AFUDC				0	0	0
480	401	Sum Operating Expenses				48,497,040	2,132,211	50,629,251
481	403	Sum Depreciation Expense				29,595,634	5,400,258	34,995,892
482	406	Sum Amortization of UPAA				14,723	(0)	14,723
483	407	Sum Amortization Expense				73,322	(16,242)	57,080
484	408	Sum Taxes Other Than incom	ne			6,159,650	6,701,207	12,860,857
485	409	Sum Current Income Taxes				1,807,127	(5,532,521)	(3,725,394)
486	410	Sum Deferred Tax				7,760,789	579,396	8,340,185
487	412	Sum Investment Tax Credits				0	0	0
488					Operating Income Summ	\$44,823,975	(\$12,123,608)	\$32,700,367

EXHIBIT 37 SCHEDULE D

JURISDICTIONAL ADJUSTMENT OF OPERATING INCOME

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description							
D-1	Summary of Adjustments to Operating Income by Major Account							
D-2	Support Schedule for Individual Adjustments to Operating Income							
D-3	Supporting Schedule for Jurisdictional Factors							

For electronic version, see KAW_APP_EX37D_091525.pdf.

Kentucky American Water Company Case No. 2025-00122

Summary of Jurisdictional Adjustments to Operating Income by Major Account

Data: X_Base Period X_Forecast Period
Type of Filing: _____ Original __X_ Updated _____ Revised

Exhibit 37, Schedule D-1
Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]MSFR IS Adjust D.1

Actual Update\[KAWC 2025 Rate Case - Income Statement.xisx]MSFR IS Adjust D

Forecast Year at

Line Number Major NARUC Account Group Description 1 400 Operating Revenues 2 3 4 401 Operating Expenses	12 Months Ending August 31, 2025 \$138,732,260 48,497,040 29,595,634	Adjust for Forecast at Present Rates (\$2,859,299) 2,132,211 5,400,258	12 Months Ending December 31, 2026 \$135,872,961 50,629,252	Supporting Schedule Information See D-2 See D-2
1 400 Operating Revenues 2 3	\$138,732,260 48,497,040	(\$2,859,299) 2,132,211	\$135,872,961 50,629,252	See D-2
2 3	48,497,040	2,132,211	50,629,252	
-				See D-2
-				See D-2
4 401 Operating Expenses				See D-2
	29,595,634	5 400 258		
5	29,595,634	5 400 258		
6 403 Depreciation Expense		3,100,230	34,995,892	See D-2
7				
8 406 Amortization of Utility Plant Acquisition Adjustments	14,723	0	14,723	See D-2
9				
10 407 Amortization Expense	73,322	(16,242)	57,080	See D-2
11				
12 408 Taxes Other Than Income	6,159,650	6,701,207	12,860,857	See D-2
13				
14 409 Income Taxes (Current, Utility Operating Income)	1,807,127	(5,532,521)	(3,725,394)	See D-2
15				
16 410 Provision for Deferred Income Taxes	7,760,789	579,396	8,340,185	See D-2
17				
18 412 Investment Tax Credits	0	0	0	See D-2
19				
20 Utility Operating Income	\$44,823,975	(\$12,123,608)	\$32,700,366	

Data: \underline{X} Base Period \underline{X} Forecast Period

Type of Filing: _____ Original __X _ Updated _____ Revised

Exhibit 37, Schedule D-2

Line I	Major NARUC	Originalx Updated Revised	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year at Present Rates 12 Months Ending December 31, 2026	Work Paper #	Workpaper Excel Location	Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xisx]MSFR IS Adjust Support D Description of Adjustment
1	400	Operating Revenues						
2		Water Revenues Residential Sales	\$76,462,594	(\$2,322,916)	\$74,139,678	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Residential Sales adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
4		Commercial Sales	35,528,849	(248,945)	35,279,904	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Commercial Sales adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
5		Industrial Sales	3,288,502	36,486	3,324,989	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Industrial Sales adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
6		Public Fire	5,620,190	67,341	5,687,531	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Public Fire adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
7		Private Fire	4,184,612	(4,248)	4,180,364	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Private Fire adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
8		Public Authority Sales	9,026,911	(43,677)	8,983,234	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Public Authority Sales adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
9		Sale for Resale	2,267,503	(385,774)	1,881,729	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Sale for Resale adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
10		Miscellaneous Sales	137,281	7,512	144,793	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	The Miscellaneous Sales adjustment is based on the change in billing determinants and price for billed water revenue and to eliminate the net change in unbilled accrued utility revenues recorded during the base period.
11	400	Other Revenues					опротежнице:	
12		OthRev-Late Pymt Fee	746,514	151,337	897,852	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	To adjust Late Payment Fees for the forecast period.
13		OthRev-Rent	122,032	(4,790)	117,242	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	To adjust Other Revenue-Rent for the forecast period.
14		OthRev-Rent I/C	102,339	(77,107)	25,232	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	To adjust Other Revenue-Rent I/C for the forecast period.
15		OthRev-NSF Ck Chrg	44,640	(9,812)	34,828	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm LinkOut	To adjust Returned Check Charges (Non-Sufficient Funds) for the forecast period.
16		OthRev-Appl/InitFee	649,352	(25,420)	623,933	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	To adjust Application and Initiation Fees for the forecast period.

Data: \underline{X} Base Period \underline{X} Forecast Period

Type of Filing: _____ Original __X _ Updated _____ Revised

Exhibit 37, Schedule D-2

Line	Major NARU(:	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year at Present Rates 12 Months Ending December 31, 2026	Work	Workpaper Excel Location	Description of Adjustment
17	Acct. Gro	u Description OthRev-Usage Data	61,793	(143)		Paper # Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate	To adjust Usage Data for the forecast period.
18		OthRev-Reconnct Fee	488,534	1,469	490,003		Revenues (IKAWC 2023 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut Revenues\(IKAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP	To adjust Reconnect Fees for the forecast period.
19		OthRev-Misc Svc	91	(91)	0	Exhibit 37, Schedule M-1	Support.xlsm]LinkOut Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP Support.xlsm]LinkOut	To adjust Miscellaneous Service for the forecast period.
20		OthRev-CFO	522	(522)	0	Exhibit 37, Schedule M-1	Revenues\[KAWC 2025 Rate Case - Exhibits (25, 26, 37) Revenue WP	To adjust Other Revenue-CFO for the forecast period.
21	420	AFUDC	0	0	0	N/A	Support.xlsm]LinkOut Rate Base\[KAWC 2025 Rate Case - Capital-Depr Exp.xlsx]Link Out	Adjustment to Reflect AFUDC for the Forecast Year
22		Total Water , Other & AFUDC Revenues (Sum Lines 3-23)	138,732,260	(2,859,299)	135,872,961	_		
23						='		
24	401							
25		O&M:						
26		Purchased Water	377,421	(175,546)	201,875	W/P - 3-2	Purchased Water Exhibit.xlsx]Exhibit	The Purchased Water adjustment is based on the normalization of usage and latest purchased water rates.
27		Fuel & Power	5,314,704	407,169	5,721,873	W/P - 3-3	O&M\[KAWC 2025 Rate Case - Fuel and Power Exhibit.xlsx]Exhibit	The Fuel and Power adjustment is based on the change in system delivery, price inflation, and process changes.
28		Chemicals	4,529,585	102,861	4,632,446	W/P - 3-4	O&M\[KAWC 2025 Rate Case - Chemicals Exhibit.xlsx]Exhibit	The Chemicals adjustment is based on the normalization of usage, changes in system delivery, and chemical price changes.
29		Waste Disposal	978,591	(263,755)	714,836	W/P - 3-5	O&M\[KAWC 2025 Rate Case - Waste Disposal Exhibit.xlsx]Exhibit	The Waste Disposal adjustment is based on clean out and vendor changes, and chemical price increases.
30		Salaries and Wages	9,060,146	467,459	9,527,605	W/P - 3-1	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Labor Exhibit	Adjustment includes negotiated wage increases for union employees under the current contract and annual merit increases for non-union employees. Expense is net of capitalization and sewer utility charges.
31		Pension	196,465	1,814	198,279	W/P - 3-1c	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Pension Exhibit	Adjustment reflects Kentucky's allocation of the current Pension Service Cost estimate for the months January 2026-December 2026. Expense is net of capitalization.
32		OPEB	(686,428)	(40,667)	(727,095)	W/P - 3-1a	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Group Ins Exhibit	Adjustment reflects Kentucky's allocation of the current OPEB Service Cost estimate for the months January 2026 - December 2026. Expense is net of capitalization.
33		Group Insurance	1,646,153	277,018	1,923,171	W/P - 3-1a	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Group Ins Exhibit	Adjustment reflects costs for all group insurances net of employee contributions, at selected 2025 plan rates where available. Expense is net of capitalization and sewer utility charges.
34		Other Benefits	771,205	40,364	811,569	W/P - 3-1b	O&M\[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Other Benefits Exhibit	Adjustment reflects costs forecasted wages adjusted by participation percentage, including allowances for tuition assitance, training, drug screenings, health & safety incentives, and biological exposure vaccinations.
35		Support Services	14,624,791	196,916	14,821,708	W/P - 3-7	O&M\[KAWC 2025 Rate Case - Support Services Exhibit.xlsx]Exhibit	Adjustment reflects any changes in Labor, Labor Related, and Other Costs, as well as the removal of charitable contributions, advertising, and severance in addition to the .06% allocation of costs to the sewer division.

Data: \underline{X} Base Period \underline{X} Forecast Period

Type of Filing: _____ Original __X_ Updated _____ Revised

Exhibit 37, Schedule D-2

Line #	Major NARUC Lcct. Grouj Description	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year at Present Rates 12 Months Ending December 31, 2026	Work Paper #	Workpaper Excel Location	Description of Adjustment
36	Contract Services	1,688,091	40,355	1,728,446	W/P - 3-18	O&M\[KAWC 2025 Rate Case - Contract Services Exhibit.xlsx]Exhibit	Contracted Services adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor.
37	Building Maintenance & Services	1,314,790	313,734	1,628,524	W/P - 3-12	O&M\[KAWC 2025 Rate Case - Building Maintenance & Services Exhibit.xlsx]Exhibit	Building Maintenance & Services adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor.
38	Telecommunications	307,816	18,139	325,955	W/P - 3-14	O&M\[KAWC 2025 Rate Case - Telecommunications Exhibit.xlsx]Exhibit	Telecommunications adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor.
39	Postage, Printing, & Stationary	15,818	8,078	23,896	W/P - 3-15	O&M\[KAWC 2025 Rate Case - Postage, Printing & Stationary Exhibit.xlsx]Exhibit	
40	Office Supplies & Services	274,279	50,305	324,583	W/P - 3-16	O&M\[KAWC 2025 Rate Case - Office Supplies Exhibit.xlsx]Exhibit	The Office Supplies & Services Expense adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor. Other adjustments were made to account for uniform expenses, software costs, and normalize credit line fees.
41	Advertising & Marketing	0	0	0	W/P - 3-17	O&M/[KAWC 2025 Rate Case - Advertising & Marketing Exhibit.xlsx]Exhibit	There are no Adverstising and marketing expenses in the base period and no expense in the forecast year.
42	Employee Related Expense	224,090	12,328	236,418	W/P - 3-19	O&M\[KAWC 2025 Rate Case - Employee Related Expense Exhibit.xlsx]Exhibit	The Employee Related Expense adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor. An additional adjustment was made to incorporate a 3 year average of relocation expense.
43	Miscellaneous Expense	1,363,680	(201,857)	1,161,823	W/P - 3-20	O&M\[KAWC 2025 Rate Case - Miscellaneous Expense Exhibit.xlsx]Exhibit	Miscellaneous Expense adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor and the removal of charitable contributions.
44	Rents	68,681	(2,165)	66,516	W/P - 3-11	O&M\[KAWC 2025 Rate Case - Rents Exhibit.xlsx]Exhibit	The Rent Expense adjustment includes a base year adjustment to normalize the projected base year expense and an adjustment to account for the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor.
45	Transportation	516,735	84,027	600,763	W/P - 3-21	O&M\[KAWC 2025 Rate Case - Transportation Exhibit.xlsx]Exhibit	The Transportation Expense adjustment is based on the difference between the base period amounts from September 2024 through August 2025 due to a 3-Year Average Inflation factor being applied to forecast through December 2026. In addition, the Natural Account and Capitalized Credits accounts were normalized from 2021 - 2024 by Removing Vehicle Purchases.
							Vehicle purchases were recorded to Transportation Expense from 2021 - 2024. Vehicles were debiting transportation expense, then capitalizing the asset to the balance sheet by crediting the Cap Credits. A reclassification will be made in the future and they will be appropriately record it to the Capital Purchases Clearing Account.
46	Uncollectible Accounts	1,114,083	(490,550)	623,533	W/P - 3-10	O&M\[KAWC 2025 Rate Case - Uncollectibles Expense Exhibit.xlsx]Exhibit	The uncollectible adjustment was calculated by using forecasted water revenues at 12 Months Ending December 31, 2026 and multiplying by the 3 year average uncollectible percentage for years 2022-2024.
47	Other Customer Accounting	108,042	(21,200)	86,842	W/P - 3-9	O&M\[KAWC 2025 Rate Case - Customer Accounting Exhibit.xlsx]Exhibit	Customer Accounting adjustment includes a base year adjustment to normalize the projected base year expense and an adjustment to account for the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor.

Data: \underline{X} Base Period \underline{X} Forecast Period

Exhibit 37, Schedule D-2

Line #	Major NARUC	Original X Updated Revised Description	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year at Present Rates 12 Months Ending December 31, 2026	Work Paper #	Workpaper Excel Location	Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]MSFR IS Adjust Support D- Description of Adjustment
48	F	Regulatory Expense	212,244	729,205	941,449	W/P - 3-6	O&M\[KAWC 2025 Rate Case - Regulatory Expense Exhibit.xlsx]Exhibit	The regulatory expense base period calculation is actual expense for the six months September 202 to February 2025 and projected expense for the six months March 2025 to August 2025 from prior water rate case. The future test period adjustment incorporates the regulatory expenses related to this rate case totaled and amortized over 24 months.
49	lı	nsurance Other Than Group	1,804,441	258,160	2,062,601	W/P - 3-8	O&M\[KAWC 2025 Rate Case - IOTG Exhibit.xlsx]Exhibit	Basis for Base Year: Actual expense for the six months September 2024 to February 2025. For the six months March 202 to August 2025, amounts allocated monthly to KAWC from actual policy premiums, prorated by Water customer ratio. Insurance Workers Compensation Capitalized Credits calculated by multiplying capitalized credits ratio by Water prorated Workers Compensation allocation. Basis for Future Test Year Forecast: Amounts allocated monthly to KAWC from actual policy premiums escalated by annual inflation percentages derived from AW IOTG department experience and market conditions, prorated by Water customer ratio. Insurance Workers Compensation Capitalized Credits calculated by multiplying capitalized credits ratio by Water prorated Workers Compensation allocation.
50	N	Maintenance Supplies & Services	2,671,618	320,018	2,991,636	W/P - 3-13	O&M\[KAWC 2025 Rate Case - Maintenance Supplies & Services Exhibit.xlsx]Exhibit	Maintenance Supplies & Services adjustment is based on the difference between the base period amounts and the forecasted future test year based on expected inflation of costs in accordance with the historical KAW O&M Growth Factor, Amortized Deferred Maintenance based on forecasted amortization schedules as developed in rate base 'KAWC 2025 Rate Case - Deferred Maintenance' workpaper, and additional contacted services due for safety mandates and preventative plans.
51		Total O & M Expense (Sum of Lines 28 through 51):	48,497,040	2,132,211	50,629,252			

Kentucky American Water Company Case No. 2025-00122 Supporting Schedule for Individual Adjustments to Operating Income

Data: \underline{X} Base Period \underline{X} Forecast Period

66

67

68

93,908,285

Total Expenses (Line 52 + Lines 67):

9,264,309

103,172,595

Exhibit 37, Schedule D-2

Line # \c	Major NARUC	Original X Updated Revised Description	Base Period Ending August 31, 2025	Adjustment for Forecast at Present Rates	Forecast Year at Present Rates 12 Months Ending December 31, 2026	Work Paper#	Workpaper Excel Location	Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]MSFR IS Adjust Support D Description of Adjustment
52 53		Other Expenses						
54	403	Depreciation	29,595,634	5,400,258	34,995,892	W/P - 4-1	Rate Base\[KAWC 2025 Rate Case - Capital-Depr Exp.xlsx]Link Out	Adjustment to reflect forecasted life depreciation expense net of life CIAC credits. Life depreciation adjustment is based on Utility Plant in Service balances, by account, for each month of the base period multiplied by the monthly authorized depreciation rates. Each month of the forecasted period was multiplied by the monthly rates from the depreciation study. Life CIAC credits are based on the CIAC balances, by account, for each month of the forecasted period multiplied by the month CIAC amortization rates.
55	406	Amortization of UPAA	14,723	0	14,723	W/P - 4-2	Rate Base\[KAWC 2025 Rate Case - Amortization Expense.xlsx]Exhibit	Adjustment to reflect forecasted amortization of Utility Plant Acquisition Adjustments. Certain acquisition adjustments were not authorized in prior cases, so an adjustment has been mad to eliminate the expense from existing UPAA. The Company is currently recovering amortization of UPAA for its North Middletown acquisition over 10 years.
56	407	Amortization Expense	73,322	(16,242)	57,080	W/P - 4-2	Rate Base\[KAWC 2025 Rate Case - Amortization Expense.xlsx]Exhibit	Adjustment to reflect forecasted amortization expense.
57 58	409	State Income Tax Current State Income Tax	232,878	(1,106,870)	(873,992)	SCHEDULE E-1.4	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.4 State Inc Tax Forecast	Forecasted expenses were deducted from operating revenues to arrive at pre-tax income. From the number statutory add backs and deductions in the form of permanent and temporary differences, were made to arrive at the taxable income. These statutory adjustments are shown as reconciling items. The adjustment is primarily due to changes in pre-tax income times the statutory tax rate.
59	410	Deferred State Income Tax	1,819,487	176,702	1,996,188	SCHEDULE E-1.4	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.4 State Inc Tax Forecast	Deferred tax expense is based on the tax effect of temporary timing differences used to calculate current tax expense. The adjustment is primarily due to an increase in net book over tax depreciation and a reduction in the tax repairs deduction.
60 61	409	<u>Federal Tax</u> Current Federal Income Tax	1,574,249	(4,425,651)	(2,851,402)	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast	Forecasted expenses were deducted from operating revenues to arrive at pre-tax income. From thi number statutory add backs and deductions in the form of permanent and temporary differences, were made to arrive at the taxable income. These statutory adjustments are shown as reconciling items. The adjustment is primarily due to changes in pre-tax income times the statutory tax rate.
62	410	Deferred Federal Income Tax	5,941,302	402,694	6,343,996	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast	Deferred tax expense is based on the tax effect of temporary timing differences used to calculate current tax expense. The sum of deferred tax expense also includes amortization of deferred income tax regulatory assets and liabilities recoverable or refundable through rates. The adjustmer is primarily due to an increase in net book over tax depreciation and a reduction in the tax repairs deduction.
63	412	Investment Tax Credits	0	0	0	SCHEDULE E-1.3	Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast	Amortization of deferred investment tax credits (ITCs) includes amortization of the 3%, 4%, and 10% ITC amounts. The adjustment is due to the amortization of the ITCs ending in 2022.
64	408	General taxes	6,159,650	6,701,207	12,860,857	W/P - 5-1 W/P - 5-2 W/P - 5-3	Various - O&M\[General Tax Exhibit.xlsx]Exhibit - General Tax	Adjustment reflects changes to General Tax, including Property Tax, Payroll Tax, Regulatory Assessment Fees, Public Service Commission (PSC) Fees, and Other Taxes. The Property Tax adjustment is based on net UPIS to property taxes paid. The Payroll Tax adjustment is made according to current tax rates and employee wages for the forecast period. Regulatory Assessment Fees are based on recent rates multiplied by forecasted revenues at present rates. PSC Fee adjustment is based on most recent PSC Fee rate multiplied by forecasted revenue. Other Taxes are based on current accounting.
65		Total Other Expense (Sum of Lines 55						
		through 66)	45,411,245	7,132,098	52,543,343			

Kentucky American Water Company Case No. 2025-00122 Supporting Schedule for Individual Adjustments to Operating Income

Data: XBase Period XForecast Period Type of Filing: Original X Updated Revised						Exhibit 37, Schedule D-2 Exhibits - Actual Update\[KAWC 2025 Rate Case - Income Statement.xlsx]MSFR IS Adjust Support D-2
	Base	Adjustment	Forecast Year at			
Major	Period	for Forecast	Present Rates			
Line NARUC	Ending	at Present	12 Months Ending	Work	Workpaper	
# \cct. Grou Description	August 31, 2025	Rates	December 31, 2026	Paper #	Excel Location	Description of Adjustment
69 Utility Operating Income (Line 24 - Line						<u>. </u>

\$32,700,366

69):

\$44,823,975

(\$12,123,608)

EXHIBIT 37 SCHEDULE E

JURISDICTIONAL FEDERAL AND STATE INCOME TAX SUMMARY FOR BASE AND FORECASTED PERIODS

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description				
F 4 4	Foderal Income Tay Coloulation for the Bose Deviced, Compart Coloudale				
E-1.1	Federal Income Tax Calculation for the Base Period, Support Schedule				
E-1.2	State Income Tax Calculation for the Base Period, Support Schedule				
E-1.3	Federal Income Tax Calculation for the Forecast Period, Support Schedule				
E-1.4	State Income Tax Calculation for the Forecast Period, Support Schedule				
E-1.5	Summary of Income Tax for the Base and Forecast Period				
E-2	Development of Jurisdictional Federal and State Income Taxes				

For electronic version, see KAW_APP_EX37E_091525.pdf.

SCHEDULE E-1.1
Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.1 Federal Inc Tax Base

Kentucky American Water Company Case No. 2025-00122 Base Year Adjustment Federal and State Taxes Base Year (12 Months Ending August 31, 2025)

Witness Responsible: Linda Schlessman
Type of Filing: _____ Original __X_ Updated ____ Revised

Line 1	Category Book Revenue (+)	ltem	Current Rates Federal Tax Calculation Base Period	Adjustments	Adjusted Base Period
2	book nevenue (1)	Operating Revenue	\$138,732,260	\$0	\$138,732,260
3					
4 5	Book Deductions (-)	O&M Expenses	(48,497,040)	0	(48,497,040)
6		Depreciation, Amortization, & Cost of Removal	(29,683,679)	0	(29,683,679)
7		Taxes Other Than Income	(6,159,650)	0	(6,159,650)
8		Interest Expense	(13,609,575)	0	(13,609,575)
9		Total Book Deductions (Sum Lines 5 - 8)	(\$97,949,945)	\$0	(\$97,949,945)
10 11 12		Book Pre-Tax Income (Line 2 + Line 9)	\$40,782,315	\$0	\$40,782,315
13		Current State Income Tax	(230,378)	0	(230,378)
14		Tax Amortizations	0	0	0
15					
16	Reconciling Items				
17		Permanent Differences: (Deduction) or Reversal of Deduction			
18		Non-Deductible Meals	27,679	0	27,679
19		Non-Deductible Penalties and Mandatory Dividends	187,288	0	187,288
20		Pre-Tax Income After Perm. Differences (Line 11 + Line 13 + Line 18 + Line 19)	\$40,766,905	\$0	\$40,766,905
21					
22		Temporary Differences: (Deduction) or Reversal of Deduction; Revenue or (Reversal of Revenue)			
23		Deduct Tax Depreciation (State or Federal)	(31,773,679)	0	(31,773,679)
24		Reverse Deduction of Book Depreciation	30,758,218	0	30,758,218
25		Reverse Deduction of Amortization of Property Losses	57,080	0	57,080
26		Reverse Deduction of Amortization of UPAA	14,723	0	14,723
27		Reverse Deduction of Deferred Maintenance Amortization	1,376,209	0	1,376,209
28 29		Deduct Actual Deferred Maintenance Expenditures Reverse All CIAC Amortization Credits	(1,700,000) (5,883,819)	0	(1,700,000) (5,883,819)
30		Reflect Actual Taxable CIAC Received	916,833	0	916,833
31		Reflect Repairs Deduction	(24,716,229)	0	(24,716,229)
32		Reverse Book Cost of Removal	4,721,234	0	4,721,234
33		Reflect Actual Cost of Removal	(7,088,551)	0	(7,088,551)
34		Net Temporary (Deductions) or Reversal of Deductions (Sum Lines 23 - 33)	(\$33,317,981)	\$0	(\$33,317,981)
35 36		Pre-Tax Income After Permanent and Temporary Differences (Line 20 + Line 34)	\$7,448,924	\$0	\$7,448,924
37		The tax modifier terminate and temporary principles (2016 20 × 2016 01)	<i>\$711.0,521</i>		<i>\$7</i> ,11.0,521
38	Calculation of Currer	nt Federal Income Taxes			
39		Tax Rate	21.00%	21.00%	21.00%
40		Current Taxes (Line 36 x Line 39)	1,564,274	0	1,564,274
41 42		Adjustment For Tax Provision Total Current Taxes	1,564,274		1,564,274
43		Less: Prior Year Adjustment	1,304,274	0	1,304,274
44		Total Federal Income Taxes - Current (Line 42 - Line 43)	\$1,564,274	\$0	\$1,564,274
45					
46	Calculation of Deferr	red Federal Income Taxes			
47		Federal Defered Taxes Related to UPIS, CIAC, and Repairs	6,089,195	0	6,089,195
48 49		Federal Defered Taxes Related to Deferred Maintenance Federal Defered Taxes Related to Property Losses	64,596 (11,387)	0	64,596 (11,387)
50		Federal Defered Taxes Related to Cost of Removal	472,280	0	472,280
51		Federal Defered Taxes - Prior Year	0	0	0
52		Items Deferred	\$6,614,684	\$0	\$6,614,684
53		Adjustment For Tax Provision	40.000		0
54 55		Sum Items Deferred	\$6,614,684	\$0	\$6,614,684
55 56		Amortization of Deferred Income Tax Assets & Liabilties			
57		Amortization of Deferred Regulatory Tax Assets & Tax Liabilities	(673,381)	0	(673,381)
58		• • • • • • • • • • • • • • • • • • • •	\/ /		\/ - /
59		Amortization of Deferred ITC	0	0	0
60		Sum Total Federal Deferred Taxes + Amortization of ITC (Line 54 + Line 57 + Line 59)	\$5,941,302	\$0	\$5,941,302
61 62					
62 63		Total Current + Deferred Federal Income Taxes + Amortization of ITC (Line 44 + Line 60)	\$7,505,576	\$0	\$7,505,576
33			Ţ1,303,310		4.,303,370

SCHEDULE E-1.2
Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.2 State Inc Tax Base

Kentucky American Water Company Case No. 2025-00122 Base Year Adjustment Federal and State Taxes Base Year (12 Months Ending August 31, 2025)

Witness Responsible: Linda Schlessman
Type of Filing: _____ Original __X__ Updated _____ Revised

Line	Category	ltem	Current Rates State Tax Calculation Base Period	Adjustments	Adjusted Base Period
1 2	Book Revenue (+)	Operating Revenue	\$138,732,260	\$0	\$138,732,260
3		operating nevertee	\$150,752,200	Ų.	<i>\$130,732,200</i>
4	Book Deductions (-)			_	
5		O&M Expenses	(48,497,040)	0	(48,497,040)
6 7		Depreciation, Amortization, & Cost of Removal Taxes Other Than Income	(29,683,679) (6,159,650)	0	(29,683,679) (6,159,650)
8		Interest Expense	(13,609,575)	0	(13,609,575)
9		Total Book Deductions (Sum Lines 5 - 8)	(\$97,949,945)	\$0	(\$97,949,945)
10 11		Book Pre-Tax Income (Line 2 + Line 9)	\$40,782,315	\$0	\$40,782,315
12 13 14		Tax Amortizations	0	0	0
15	Reconciling Items				
	· ·	Permanent Differences:			
16		(Deduction) or Reversal of Deduction			
17		Non-Deductible Meals	27,679	0	27,679
18		Non-Deductible Penalties and Mandatory Dividends	187,288	0	187,288
19		Pre-Tax Income After Perm. Differences (Line 11 + Line 13 + Line 17 + Line 18)	\$40,997,283	\$0	\$40,997,283
20		Temporary Differences:			
21		(Deduction) or Reversal of Deduction; Revenue or (Reversal of Revenue)			
22		Deduct Tax Depreciation (State or Federal)	(34,845,429)	0	(34,845,429)
23		Reverse Deduction of Book Depreciation	30,758,218	0	30,758,218
24		Reverse Deduction of Amortization of Property Losses	57,080	0	57,080
25		Reverse Deduction of Amortization of UPAA	14,723	0	14,723
26		Reverse Deduction of Deferred Maintenance Amortization	1,376,209	0	1,376,209
27		Deduct Actual Deferred Maintenance Expenditures	(1,700,000)	0	(1,700,000)
28		Reverse All CIAC Amortization Credits	(5,883,819)	0	(5,883,819)
29		Reflect Actual Taxable CIAC Received	916,833	0	916,833
30		Reflect Repairs Deduction	(24,716,229)	0	(24,716,229)
31		Reverse Book Cost of Removal	4,721,234	0	4,721,234
32 33		Reflect Actual Cost of Removal	(7,088,551)	<u> </u>	(7,088,551)
34		Net Temporary (Deductions) or Reversal of Deductions (Sum Lines 22 - 32)	(\$36,389,731)	ŞU	(\$36,389,731)
35 36		Pre-Tax Income After Permanent and Temporary Differences (Line 19 + Line 33)	\$4,607,552	\$0	\$4,607,552
37	Calculation of Currer	nt State Income Taxes			
38		Tax Rate	5.0%	5.0%	5.0%
39		Current Taxes (Line 35 x Line 38)	230,378	0	230,378
40		Adjustment For Tax Provision			0
41		Total Current Taxes	230,378	0	230,378
42 43		Less: Prior Year Adjustment	6220.270	<u> </u>	\$230,378
43 44		Total State Income Taxes (Line 41 - Line 42)	\$230,378	\$0	\$230,378
45	Calculation of Defer	red State Income Taxes			
46	Calculation of Deferi	State Defered Taxes Related to UPIS, CIAC, and Repairs	1,687,785	0	1,687,785
47		State Defered Taxes Related to Deferred Maintenance	16,190	0	16,190
48		State Defered Taxes Related to Property Losses	(2,854)	0	(2,854)
49		State Defered Taxes Related to Cost of Removal	118,366	0	118,366
50		State Defered Taxes - Prior Year	0	0	0
51		Items Deferred	\$1,819,487	\$0	\$1,819,487
52		Adjustment For Tax Provision	0	0	0
53		Sum Items Deferred	\$1,819,487	\$0	\$1,819,487
54					
55		Amortization of Deferred Income Tax Assets & Liabilities	_	_	_
56		Amortization of Deferred Regulatory Tax Assets & Tax Liabilities	\$1,819,487	0 \$0	\$1,819,487
57 58		Sum Total Deferred Taxes	\$1,819,487	\$0	\$1,819,487
58 59					
60		Total Current + Deferred State Income Taxes (Line 43 + Line 57)	\$2,049,864	\$0	\$2,049,864
30			+=,0.5,004		,0.5,004

SCHEDULE E-1.3

Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.3 Federal Inc Tax Forecast

Kentucky American Water Company Case No. 2025-00122 Base Year Adjustment Federal and State Taxes For the 12 Months Ending December 31, 2026

Witness Responsible: Linda Schlessman

Type of Filing: ____ Original __X_ Updated ____ Revised

			Current Rates Federal Tax Calculation	At Proposed Rates	Forecast Period
Line 1	Category Book Revenue (+)	Item	Forecast Period	Adjustments	At Proposed Rates
2	BOOK Revenue (+)	Operating Revenue	\$135,872,961	\$27,211,230	\$163,084,191
3		Operating Nevertue	\$133,672,501	327,211,230	\$103,064,131
4	Book Deductions (-)				
5		O&M Expenses	(50,629,252)	(126,978)	(50,756,230)
6		Depreciation, Amortization, & Cost of Removal	(35,067,695)	0	(35,067,695)
7		Taxes Other Than Income	(12,860,857)	(42,286)	(12,903,143)
8		Interest Expense	(15,103,004)	0	(15,103,004)
9		Total Book Deductions (Sum Lines 5 - 8)	(\$113,660,808)	(\$169,264)	(\$113,830,072)
10					
11		Book Pre-Tax Income (Line 2 + Line 9)	\$22,212,153	\$27,041,965	\$49,254,119
12		Constant State Income Tou	072.002	(1.353.000)	(470.400)
13 14		Current State Income Tax Tax Amortizations	873,992 0	(1,352,098)	(478,106) 0
15		Tax Alliot tizations	U	U	U
16	Reconciling Items				
		Permanent Differences:			
17		(Deduction) or Reversal of Deduction			
18		Non-Deductible Meals	29,499	0	29,499
19		Non-Deductible Penalties and Mandatory Dividends	202,272	0	202,272
20		Pre-Tax Income After Perm. Differences (Line 11 + Line 13 + Line 18 + Line 19)	\$23,317,916	\$25,689,867	\$49,007,783
21					
		Temporary Differences:			
22		(Deduction) or Reversal of Deduction; Revenue or (Reversal of Revenue)			
23		Deduct Tax Depreciation (State or Federal)	(35,786,768)	0	(35,786,768)
24		Reverse Deduction of Book Depreciation	35,970,376	0	35,970,376
25 26		Reverse Deduction of Amortization of Property Losses Reverse Deduction of Amortization of UPAA	57,080 14,723	0	57,080 14,723
26		Reverse Deduction of Amortization of OPAA Reverse Deduction of Deferred Maintenance Amortization	1,362,695	0	1,362,695
28		Deduct Actual Deferred Maintenance Expenditures	(3,200,000)	0	(3,200,000)
29		Reverse All CIAC Amortization Credits	(6,466,494)	0	(6,466,494)
30		Reflect Actual Taxable CIAC Received	90,000	0	90,000
31		Reflect Repairs Deduction	(27,732,589)	0	(27,732,589)
32		Reverse Book Cost of Removal	5,492,011	0	5,492,011
33		Reflect Actual Cost of Removal	(6,697,054)	0	(6,697,054)
34		Net Temporary (Deductions) or Reversal of Deductions (Sum Lines 23 - 33)	(\$36,896,020)	\$0	(\$36,896,020)
35					
36		Pre-Tax Income After Permanent and Temporary Differences (Line 20 + Line 34)	(\$13,578,105)	\$25,689,867	\$12,111,762
37					
38	Calculation of Curre	ent Federal Income Taxes			
39		Tax Rate	21%	21%	21%
40		Current Taxes (Line 36 x Line 39)	(\$2,851,402)	\$5,394,872	\$2,543,470
41					
42	Calandatian of Dafan	and Federal Income Towns			
43 44	Calculation of Defer	rred Federal Income Taxes Federal Defered Taxes Related to UPIS, CIAC, and Repairs	6,733,404	0	6,733,404
45		Federal Defered Taxes Related to OFIS, CIAC, and Repairs Federal Defered Taxes Related to Deferred Maintenance	366,542	0	366,542
46		Federal Defered Taxes Related to Deferred Maintenance	(11,387)	0	(11,387)
47		Federal Defered Taxes Related to Cost of Removal	240,406	0	240,406
48		Sum Items Deferred	\$7,328,965	<u>\$0</u>	\$7,328,965
49		oun remo perencu	7.,3,500	***	+-,,505
50		Amortization of Deferred Income Tax Assets & Liabilties			
51		Amortization of Deferred Regulatory Tax Assets & Tax Liabilities	(984,968)	0	(984,968)
52			,		
53		Amortization of Deferred ITC	0	0	0
54		Sum Total Federal Deferred Taxes + Amortization of ITC	\$6,343,996	\$0	\$6,343,996
55					
56					
57		Total Current + Deferred Federal Income Taxes + Amortization of ITC (Line 40 + Line 54)	\$3,492,594	\$5,394,872	\$8,887,466

SCHEDULE E-1.4
Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.4 State Inc Tax Forecast

Kentucky American Water Company Case No. 2025-00122 Base Year Adjustment Federal and State Taxes For the 12 Months Ending December 31, 2026

Nitness Responsible	: Linda Sc	hles	sman	
Type of Filing:	Original	¥	Undated	Pavisad

1 2 3 4 5 6	Category Item Book Revenue (+) Operating Revenue	Forecast Period	Adjustments	At Proposed Rates
3 4 5 6	Operating Revenue			
4 5 6		\$135,872,961	\$27,211,230	\$163,084,191
5 6				
6	Book Deductions (-)			
	O&M Expenses	(50,629,252)	(126,978)	(50,756,230)
	Depreciation, Amortization, & Cost of Removal	(35,067,695)	0	(35,067,695)
7	Taxes Other Than Income	(12,860,857)	(42,286)	(12,903,143)
8	Interest Expense	(15,103,004)	0	(15,103,004)
9	Total Book Deductions (Sum Lines 5 - 8)	(\$113,660,808)	(\$169,264)	(\$113,830,072)
10	Book Day Toulous and (Use 2 a Use 2)	622 242 452	627 044 OCE	640.354.440
11	Book Pre-Tax Income (Line 2 + Line 9)	\$22,212,153	\$27,041,965	\$49,254,119
12	To According to	0	0	0
13	Tax Amortizations	U	U	U
14 15	Reconciling Items			
15	Permanent Differences:			
16	(Deduction) or Reversal of Deduction			
17	Non-Deductible Meals	29,499	0	29,499
18	Non-Deductible Means Non-Deductible Penalties and Mandatory Dividends	202,272	0	202,272
19	Pre-Tax Income After Perm. Differences (Line 11 + Line 13 + Line 17 + Line 18)	\$22,443,924	\$27,041,965	\$49,485,889
20	FIE-TOX INCOME After Fermi. Differences (Line 11 + Line 15 + Line 17 + Line 16)	322,443,324	327,041,303	343,463,663
20	Temporary Differences:			
21	(Deduction) or Reversal of Deduction; Revenue or (Reversal of Revenue)			
22	Deduct Tax Depreciation (State or Federal)	(38,814,512)	0	(38,814,512)
23	Reverse Deduction of Book Depreciation	35,970,376	0	35,970,376
24	Reverse Deduction of Amortization of Property Losses	57,080	0	57,080
25	Reverse Deduction of Amortization of UPAA	14,723	0	14,723
26	Reverse Deduction of Deferred Maintenance Amortization	1,362,695	0	1,362,695
27	Deduct Actual Deferred Maintenance Expenditures	(3,200,000)	0	(3,200,000)
28	Reverse All CIAC Amortization Credits	(6,466,494)	0	(6,466,494)
29	Reflect Actual Taxable CIAC Received	90,000	0	90,000
30	Reflect Repairs Deduction	(27,732,589)	0	(27,732,589)
31	Reverse Book Cost of Removal	5,492,011	0	5,492,011
32	Reflect Actual Cost of Removal	(6,697,054)	0	(6,697,054)
33	Net Temporary (Deductions) or Reversal of Deductions (Sum Lines 22 - 32)	(\$39,923,765)	\$0	(\$39,923,765)
34		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(1///
35	Pre-Tax Income After Permanent and Temporary Differences (Line 19 + Line 33)	(\$17,479,842)	\$27,041,965	\$9,562,124
36				
37	Calculation of Current State Income Taxes			
38	Tax Rate	5.0%	5.0%	5.0%
39	Current Taxes (Line 35 x Line 38)	(\$873,992)	\$1,352,098	\$478,106
40				
41				
42	Calculation of Deferred State Income Taxes			
43	State Defered Taxes Related to UPIS, CIAC, and Repairs	1,846,925	0	1,846,925
44	State Defered Taxes Related to Deferred Maintenance	91,865	0	91,865
45	State Defered Taxes Related to Property Losses	(2,854)	0	(2,854)
46	State Defered Taxes Related to Cost of Removal	60,252	0	60,252
47	Sum Items Deferred	\$1,996,188	\$0	\$1,996,188
48			• -	
49	Amortization of Deferred Income Tax Assets & Liabilties			
50	Amortization of Deferred Regulatory Tax Assets & Tax Liabilities	0	0	0
51	Sum Total Deferred Taxes	\$1,996,188	\$0	\$1,996,188
52				
52 53				

SCHEDULE E-1.5
Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-1.5 Summary of Income Tax Adj

Kentucky American Water Company Case No. 2025-00122

Base Year Adjustment Federal and State Taxes For the 12 Months Ending December 31, 2026

Witness Responsible: Linda Schlessman					
Type of Filing:	Original	x	Updated	Revised	

	Reference	Reference		At Current Rates	Present Rates	
	Base	Forecasted		Base	Forecasted	
Line	Period	Period	Description	Period	Period	Adjustment
1						
2						
3			State Income Taxes	_		
4	Sch E-1.2	Sch E-1.4	Current	\$230,378	(\$873,992)	(\$1,104,370)
5	Sch E-1.2	Sch E-1.4	Deferred	1,819,487	1,996,188	176,702
6						
7						
8			Total State Income Taxes	\$2,049,864	\$1,122,196	(\$927,668)
9						
10						
11						
12			Federal Income Taxes			
13	Sch E-1.1	Sch E-1.3	Current	\$1,564,274	(\$2,851,402)	(\$4,415,676)
14	Sch E-1.1	Sch E-1.3	Deferred	6,614,684	7,328,965	714,281
15	Sch E-1.1	Sch E-1.3	Amort. Def Reg Assets/Liab.	(673,381)	(984,968)	(311,587)
16	Sch E-1.1	Sch E-1.3	Deferred - ITC	0	0	0
17						
18						
19			Total Federal Income Taxes	\$7,505,576	\$3,492,594	(\$4,012,982)
20						
21						
22			Total Income Taxes	\$9,555,441	\$4,614,791	(\$4,940,650)
23				7-//2	+ -//- 32	(+ -///
23						

Workpaper #: SCHEDULE E-2
Excel Reference: Taxes\[KAWC 2025 Rate Case - Income Tax Exhibit.xlsx]E-2 Jurisdictional Income Taxes

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Kentucky American Water Company Case No. 2025-00122

Jurisdictional Factors for Income Tax Expense For the 12 Months Ending December 31, 2026

Witness Responsible: Linda Schlessman Type of Filing: OriginalX_ Updated Revise					W/P - 6-1
	A	Total	Jurisdictional	L. C. P. P. C.	Jurisdictional Code /
Line	Account Title	Utility	Percent	Jurisdiction	Explanation
1					
2					
3					
4	NOT	APPLICABL	E TO KENTUCKY-	AMERICAN WATI	ER COMPANY.
5					
6	100% JU	RISDICTIO	NAL FOR KENTUCI	(Y-AMERICAN W	ATER COMPANY.
7					
8					
9					

EXHIBIT 37 SCHEDULE F

ORGANIZATIONAL MEMBERSHIP DUES, INITIATION FEES, COUNTRY CLUB EXPENDITURES, CHARITABLE CONTRIBUTIONS, MARKETING EXPENSES, SALES EXPENSES, ADVERTISING EXPENSES, PROFESSIONAL SERVICE EXPENSES, CIVIC AND POLITICAL ACTIVITY EXPENSES, EMPLOYEE PARTIES AND OUTING EXPENSES, EMPLOYEE GIFT EXPENSES, AND RATE CASE EXPENSES FOR THE BASE AND FORECASTED PERIODS

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description				
F-1	Organization Membership, Social, and Service Club Dues				
F-2.1	Charitable Contributions				
F-2.2	Initiation Fees/Country Club Expenses				
F-2.3	Employee Party, Outing and Gift Expenses Customer Service, Sales Promotion and Advertising Expense				
F-3					
F-4	Advertising				
F-5	Professional Service Expense				
F-6	Rate Case Expense				
F-7	Civic, Political and Related Activities				

For electronic version, see KAW_APP_EX37F_091525.pdf.

Organization Membership, Social, and Service Club Dues Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-1 Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xisx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

				Base Period			Forecasted Period			
Line		Social Organization /	Total	Jurisdictional		Total	Jurisdictional			
No.	Account No.	Service Club	Utility	%	Jurisdiction	Utility	% Juriso	diction		
1	52524000	American Water Works Association/AWWA Amortization	\$15,877	100.00%	\$15,877	\$26,684	100.00%	\$26,684		
2	52524000	Commerce Lexington	6,278		6,278	0		0		
3	52524000	Downtown Lexington Partnership	2,575		2,575	3,383		3,383		
4	52524000	Georgetown-Scott City Chamber of Commerce	1,781		1,781	0		0		
5	52524000	Kentucky Association for Economic Development	600		600	0		0		
6	52524000	Kentucky Chamber of Commerce	12,050		12,050	2,584		2,584		
7	52524000	Kentucky Rural Water Association (KRWA)	600		600	0		0		
8	52524000	Kentucky League of Cities Cornerstone Partnership	1,500		1,500	0		0		
9	52524000	L2G	100		100	0		0		
10	52524000	Owen County Chamber of Commerce	622		622	0		0		
11	52524000	Project Management Institute	188		188	0		0		
12	52524000	Public Relations Society of America (PRSA)	317		317	952		952		
13	52524000	Rockcastle Co Chamber of Comm	100		100	271		271		
14	52524000	Winchester Clark County Chamber of Commerce	500		500	0		0		
15	52524000	Woodford County Chamber of Commerce	520		520	0		0		
16	52524000	KY Environment Protect	2,730		2,730	30,489		30,489		
17	52524000	Herald-LDR Circulation	20		20	1,355		1,355		
18	52524000	Suncoastlearning.com	0		0	1,759		1,759		
19	52524000	AtYourPaceOnline.com	0		0	1,349		1,349		
20	52524000	Leadership Lex Alumni	0		0	95		95		
21										
22										
23										
24										
25	Total	S	\$46,358		\$46,358	\$68,921		\$68,922		
										

Kentucky American Water Company Case No. 2025-00122 Charitable Contributions

Base Year (12 Months Ending August 31, 2025)
Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-2.1
Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7

Witness Responsible: Dominic DeGrazia

				Base Period				orecasted Period	
Line			Total	Jurisdictional		Tot		Jurisdictional	
No.	Account No.	Charitable Organization	Utility	% Jui	risdiction	Util		%	Jurisdiction
1	52514000	ARC REDCROSS DONATION	\$1,500		\$1,500		\$0	100.00%	\$0
2	52514000	BBB SRVG LOUISVILLE S IN	250		250		0		0
3	52514000	BIG BROTHERS BIG SIST	1,600		1,600		0		0
4	52514000	Bluegrass Community Foundation	10,000		10,000		0		0
5	52514000	BLUEGRASS GREENSOU	515		515		0		0
6	52514000	BOURBON COUNTY FISCAL COURT	500		500		0		0
7	52514000	City of Cynthiana	500		500		0		0
8	52514000	City of Georgetown	10,500		10,500		0		0
9	52514000	City of Millersburg	500		500		0		0
10	52514000	City of North Middletown	500		500		0		0
11	52514000	City of Owenton	500		500		0		0
12	52514000	CITY OF WINCHESTER	1,255		1,255		0		0
13	52514000	Clark County Fiscal Court	500		500		0		0
14	52514000	Climax Volunteer Fire Departme	500		500		0		0
15	52514000	COMMERCE LEXINGTON	20,000		20,000		0		0
16	52514000	Community Ventures Corporation	9,000		9,000		0		0
17	52514000	Fayette County Public Schools	9,000		9,000		0		0
18	52514000	Franklin County Fiscal Court	500		500		0		0
19	52514000	Harrison County Fire Protectio	500		500		0		0
20	52514000	HUTCHISON STATION VOLUNTEER FI	500		500		0		0
21	52514000	KENTUCKY CHAMBER OF COMMERCE	5,000		5,000		0		0
22	52514000	LCM	2,500		2,500		0		0
23	52514000	Lafayette Band Association	1,000		1,000		0		0
24	52514000	LEADERSHIP KENTUCKY	500		500		0		0
25	52514000	LEUK &LYMPHOMA SOCIETY	500		500		0		0
26	52514000	LEXINGTON FAYETTE URBAN COUNTY	500		500		0		0
27	52514000	LFD/FOF GOLF SCRAMBLE	259		259		0		0
28	52514000	LFUCG DIVISION OF REVENUE	1,500		1,500		0		0
29	52514000	Livingston Fire & Rescue Inc	500		500		0		0
30	52514000	MONTEREY VOLUNTEER FIRE DEPT	500		500		0		0
31	52514000	OWEN COUNTY CHAMBER O	765		765		0		0
32	52514000	OWEN COUNTY CHAMBER OF COMMERC	4,500		4,500		0		0
33	52514000	OWEN COUNTY VOLUNTEER FIRE DEP	500		500		0		0
34	52514000	Pongo Volunteer Fire Dept	500		500		0		0
35	52514000	The Nest-Center for Women Chil	2,500		2,500		0		0
36	52514000	TRIANGLE FOUNDATION	3,000		3,000		0		0
37	52514000	WOMEN LEADING KENTUCK	500		500		0		0
38	52514000	Woodford Co Fire Protection	500		500		0		0
39	52514000	Wyatt Cole	1,000		1,000		0		0
40									
41									
42									
43	Tota	als	\$95,144		\$95,144		\$0		\$0

Kentucky American Water Company Case No. 2025-00122 Initiation Fees/Country Club Expenses Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-2.2
Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

12				e Period	Forecasted	
Line				dictional	Total Jurisdict	
No.	Account No.	Payee Organization	Utility	% Jurisdiction	Utility %	Jurisdiction
1						
2						
3						
4		None to report		100.00%		00.00%
5						
6						
7						
8	To	tals	\$0	\$0	\$0	\$0

Kentucky American Water Company Case No. 2025-00122 Employee Party, Outing and Gift Expenses Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-2.3 Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7

Witness Responsible: Dominic DeGrazia

				Base Period		Ī	orecasted Period	<u>i</u>
Line			Total	Jurisdictional		Total	Jurisdictional	
No.	Account No.	Employee Expenditures	Utility	%	Jurisdiction	Utility	%	Jurisdiction
1								
2								
3								
4	50451000	Employee Service Awards	\$250	100.00%	\$250	\$5,674	100.00%	\$5,674
5								
6								
7								
8								
9								
10		Totals	\$250		\$250	\$5,674		\$5,674

Kentucky American Water Company Case No. 2025-00122 Customer Service, Sales Promotion and Advertising Expense

Base Year (12 Months Ending August 31, 2025)
Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-3 Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xisx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

				Base Period		<u> </u>	orecasted Period	
Line			Total	Jurisdictional		Total	Jurisdictional	
No.	Account No.	Description of Expenses	Utility	%	Jurisdiction	Utility	%	Jurisdiction
1								
2								
3		CUSTOMER SERVICE EXPENSES						
4		Customer Service and Informational Expense	\$0	100.00%	\$0	\$0	100.00%	\$0
5				•			=	
6								
7		SALES PROMOTION EXPENSE						
8		Sales Promotion Expense	\$0	100.00%	\$0	\$0	100.00%	\$0
				· ·			_	

Kentucky American Water Company Case No. 2025-00122 Advertising

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period Type of Filing: ____ Original __X_ Updated ____ Revised Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-4 Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7

Witness Responsible: Dominic DeGrazia

		Sales or			<u>Other</u>
Line		Promotional	Institutional	Conservation	Customer
No.	Item	Advertising	Advertising	Advertising	Education
1					
2					
3					
4	None to report		1	00.00%	100.00%
5					
6					
7					
8	Totals		\$0	\$0	\$0 \$0

Kentucky American Water Company Case No. 2025-00122 Professional Service Expenses

Base Year (12 Months Ending August 31, 2025)
Forecast Year (12 Months Ending December 31, 2026)

Data: _X_Base Period _X_Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-5
Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

		Expense B	reakdown		Total				
Line		Rate	Annual		Company	Jurisdictional	Jurisdictional		Jurisdictional
No.	Description	Case	Audit	Legal	Unadjusted	%	Unadjusted	Adjustments	Adjusted
1									
2	Base Period:								
3									
4	Legal	\$141,516	\$0	\$196,755	\$338,271	100.00%	\$338,271	\$0	\$338,271
5									
6	Engineering	0	0	0	-		0	0	0
7									
8	Accounting	0	85,100	0	85,100		85,100	0	85,100
9									
10	Other	190,729	0	0	190,729		190,729	0	190,729
11	Table 1	£222.245	Ć0F 400	6406 755	6644400		6614100		
12	Totals	\$332,245	\$85,100	\$196,755	\$614,100		\$614,100	\$0	\$614,100
13									
14									
15 16									
17									
18									
19									
20	Forecasted Period:								
21	Torceasted Feriod.								
22	Legal	\$425,000	\$220,721	\$220,721	\$866,442	100.00%	\$866,442	\$0	\$866,442
23	8	* -=-,	¥===): ==	¥===,:==	+,		*********	**	+,··-
24	Engineering	0	0	0	0		0	0	0
25	88	_	-	· ·	-		-	•	
26	Accounting	0	225,276	0	225,276		225,276	0	225,276
27			0,2.0	-	-,		,	-	,
28	Other	171,702	0	0	171,702		171,702	0	171,702
29		·			•		·		•
30	Totals	\$596,702	\$445,997	\$220,721	\$1,263,419		\$1,263,420	\$0	\$1,263,420

Kentucky American Water Company Case No. 2025-00122 Rate Case Expense

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference Ns(s): W/P 3-6

Exhibit 37, Schedule F-6
Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

Current Case No. Line 2025 2023 2023 2018 2018 2015 2012 2012 No. Item of Expense Estimate Actual Estimate Actual Estimate Estimate Actual Estimate Comparison of projected expenses associated with the current case to prior rate cases: 3 Accounting \$0 \$0 \$0 \$374,779 \$312,141 \$288,164 \$177,000 \$168,183 \$198,692 850,000 455,201 850,000 563,590 562,500 458,005 458,000 405,449 325,000 Legal Rate of Return Study 110,000 119,448 96,000 108,824 86,000 10,412 35,000 37,600 0 Cost of Service Study 0 35,020 50,000 39,840 77,550 74,439 60,850 0 0 Other 25,000 75,376 50,000 5,111 16,000 10,188 23,000 52,071 23,000 9 10 Weather Normalization Consultant 13,827 21,820 0 0 0 0 0 0 0 127,967 122,350 126,813 85,000 Compensation Study 91,500 0 0 0 0 11 12 Support Services Study 48,750 57,095 48,750 42,579 55,000 0 0 0 0 13 Customer Notification 68,154 66,253 68,154 54,095 48,000 26,710 60,000 0 55,000 14 Depreciation Study 167,362 85,783 15,918 15,918 36,735 32,000 15 Totals \$1,193,404 \$1,068,702 \$1,321,037 \$1,326,729 \$1,230,559 \$883,881 \$884,370 \$700,142 \$700,142 16

Schedule of Rate Case Expense Amortization:	Total <u>Amortized</u>	Order No.	Order Date	Amortization <u>Period</u>	Amount Amortized to Date 8/2025	Forecasted <u>Period</u>	<u>Write-Offs</u> Base <u>Period</u>
Case No. 2025-00122	\$1,193,404	2025-00122	N/A	2 Years	\$0	\$0	\$0
Case No. 2023-00191	\$996,741	2023-00191	11/6/2024	3 Years	526,058	0	0
Case No. 2018-00358	1,326,729	2018-00358	06/2019	3 Years	1,326,729	0	0
Case No. 2015-00418	883,881	2015-00418	08/2016	3 Years	883,881	0	0
Case No. 2012-00520	700,142	2012-00520	10/2013	3 Years	700,142	0	0
					-	\$0	\$0

Kentucky American Water Company Case No. 2025-00122 Civic, Political, and Related Activities Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Data: _X_ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated ____ Revised
Workpaper Reference No(s).: N/A

Exhibit 37, Schedule F-7
Exhibits - Actual Update\[KAWC_2025 Rate Case_Exhibit 37 Schedule F1 to F7_0825Act.xlsx]Sch F1 to F7
Witness Responsible: Dominic DeGrazia

Line		
No.	Item	Amount
1		
2	David David of	
3	Base Period:	
5	Donations	\$0
6	Donations	\$0
7	Civic Activities	46,358
8		,,
9	Political Activities	0
10		
11	Other	0
12	Table	646.350
13	Totals	\$46,358
14 15		
16		
17		
18		
19		
20	Forecasted Period:	
21		
22	Donations	\$0
23		
24	Civic Activities	68,922
25 26	Political Activities	0
27	Political Activities	0
28	Other	0
29	- Carlot	· ·
30	Totals	\$68,922

EXHIBIT 37 SCHEDULE G

PAYROLL COST ANALYSIS

KENTUCKY-AMERICAN WATER COMPANY Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description
G-1	Payroll Costs
G-2	Payroll Analyses by Employee Classification
G-3	Executive Compensation

For electronic version, see KAW_APP_EX37G_091525.pdf.

PAYROLL COSTS (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Description Company S. Unadjusted Adjustments Ad	Line		Total	Jurisdictional	Jurisdictional		Jurisdictional
		Description				Adjustments	
	1						
Total Salary	2						
Comparison	3	Base Period Expense:					
Sub-total 2,060,146 9,060,146 0 0,06	4	Total Salary	\$7,927,627	100.00%	\$7,927,627	\$0	\$7,927,627
Findloyee Benefits:	5	Other Allowances and Compensation	1,132,519		1,132,519	0	1,132,519
Final Compensation & Taxes 196,465 196,465 0 196,465 1	6	Sub-total	9,060,146		9,060,146	0	9,060,146
Person 196,465 196,465 0 196,465 1	7						
10 Group Insurance 393/25 993/75 0 993/75 11 Defined Contribution Plan 12/643 317,643 0 317,643 12 401 k Plan 222,945 222,945 0 222,945 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,778 1 1 1,696,778 0 1,696,788 1 1 1,696,778 0 1,696,788 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,788 1 1,696,778 0 1,696,778 1 1,696,778 0 1,696,788 1 1,696,77							
11					·		•
12		·					
1,696,778 1,696,778 0 1,696,778			·		·		•
Payroll Taxes:							
15 Pavoll Taxes:		Sub-total	1,696,778		1,696,778		1,696,778
File		Payroll Tayes					
Federal Unemployment			4 180		4 180	0	4 180
18 State Unemployment 7,856 7,856 0 7,856 19 Sub-total 642,594 0 642,594 20 Total Compensation & Taxes \$11,399,518 \$0 \$11,399,518 21 Total Compensation & Taxes \$11,399,518 \$0 \$11,399,518 22 Total Salary \$11,399,518 \$0 \$11,399,518 25 Forecasted Period Expense: Total Salary \$8,657,813 \$0 \$8,657,813 26 Total Salary \$8,657,813 \$0 \$8,657,813 27 Other Allowances and Compensation \$70,248 \$70,248 \$0 \$8,657,813 28 Sub-total \$9,528,061 \$9,528,061 \$0 \$9,528,061 30 Employee Benefits: 198,279 \$0 \$198,279 31 Persion \$196,076 \$1,196,076 \$0 \$1,956,076 33 Defined Contribution Plan \$366,079 \$0 \$6,079 34 </th <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>•</td>							•
Sub-total G42,594 G4							
Total Compensation & Taxes S11,399,518 S11,399,518 S0 S11,399,518		The state of the s					
22 23 24 25 26 27 28 28 29 29 20 20 21 20 21 25 26 27 20 27 27 20 27 27 27 28 28 28 28 28 28 28 28 28 28 28 28 28	20						
Forecasted Period Expense:	21	Total Compensation & Taxes	\$11,399,518		\$11,399,518	\$0	\$11,399,518
Forecasted Period Expense:	22						
Forecasted Period Expense:	23						
Total Salary \$8,657,813 100.00% \$8,657,813 0 \$8,657,813 20 \$8,657,813 20 \$870,248 870,248 870,248 20 870,248 20 870,248 20 870,248 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 9,528,061 20 20 20 20 20 20 20 2	24						
27 Other Allowances and Compensation 870,248 9,528,061 0 870,248 28 Sub-total 9,528,061 0 9,528,061 29 30 Employee Benefits: 31 Pension 198,279 0 198,279 32 Group Insurance 1,196,076 0 1,196,076 33 Defined Contribution Plan 366,079 366,079 0 366,079 34 401-K Plan 237,813 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36 Payroll Taxes: 38 F.I.C.A. 698,365 698,365 0 698,365 39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 6,519 6,519 0 6,519 41 Sub-total 708,794 708,794 0 708,794 42 Total Compensation & Taxes \$12,235,102 \$0 \$12,235,102	25	Forecasted Period Expense:					
28 Sub-total 9,528,061 9,528,061 0 9,528,061 29 30 Employee Benefits: 31 Pension 198,279 0 198,279 0 198,279 32 Group Insurance 1,196,076 0 1,196,076 0 1,196,076 33 Defined Contribution Plan 366,079 366,079 0 337,813 35 Sub-total 1,998,247 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36 36 37 Payroll Taxes: 38 F.I.C.A. 698,365 0 0 698,365 39 Federal Unemployment 3,910 3,910 3,910 0 6,519 0 6,519 0 6,519 0 708,794 0 708,794<	26	Total Salary	\$8,657,813	100.00%	\$8,657,813	0	\$8,657,813
Pension 198,279 198,279 0 198,279 32 Group Insurance 1,196,076 1,196,076 366,079 366,079 366,079 34 401-K Plan 237,813 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 0 1,998,247 36 37 Payroll Taxes: 38 F.I.C.A. 698,365 698,365 0 698,365 39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 3,910 6,519 6,519 0 6,519 41 Sub-total 708,794 708,794 50 \$12,235,102 5	27	Other Allowances and Compensation					
Semployee Benefits:		Sub-total	9,528,061		9,528,061	0	9,528,061
31 Pension 198,279 198,279 0 198,279 32 Group Insurance 1,196,076 1,196,076 0 1,196,076 33 Defined Contribution Plan 366,079 366,079 0 366,079 34 401-K Plan 237,813 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36 Payroll Taxes: 38 F.I.C.A. 698,365 698,365 0 698,365 39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 6,519 0 6,519 41 Sub-total 708,794 708,794 0 708,794 42 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102							
32 Group Insurance 1,196,076 1,196,076 0 1,196,076 33 Defined Contribution Plan 366,079 366,079 0 366,079 34 401-K Plan 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36			400.000		400.000		400.000
33 Defined Contribution Plan 366,079 366,079 0 366,079 34 401-K Plan 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36 Formal Taxes: 37 Payroll Taxes: 38 F.I.C.A. 698,365 698,365 0 698,365 39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 6,519 6,519 0 6,519 41 Sub-total 708,794 708,794 0 708,794 42 43 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102			•		·		·
34 401-K Plan 237,813 0 237,813 35 Sub-total 1,998,247 0 1,998,247 36							
35 Sub-total 1,998,247 0 1,998,247 36 37 Payroll Taxes: 38 F.I.C.A. 698,365 0 698,365 39 Federal Unemployment 3,910 0 3,910 40 State Unemployment 6,519 0 6,519 41 Sub-total 708,794 0 708,794 42 708,794 0 708,794 43 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102							
36 37							
37 Payroll Taxes: 38 F.I.C.A. 698,365 0 698,365 39 Federal Unemployment 3,910 0 3,910 40 State Unemployment 6,519 0 6,519 41 Sub-total 708,794 708,794 0 708,794 42 43 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102 44		Sas total	1,330,247		1,550,271		1,550,247
38 F.I.C.A. 698,365 698,365 0 698,365 39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 6,519 6,519 0 6,519 41 Sub-total 708,794 708,794 0 708,794 42 43 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102 44		Payroll Taxes:					
39 Federal Unemployment 3,910 3,910 0 3,910 40 State Unemployment 6,519 0 6,519 41 Sub-total 708,794 0 708,794 42 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102 44 *** *** *** *** *** ***			698,365		698,365	0	698,365
40 State Unemployment 6,519 6,519 0 6,519 41 Sub-total 708,794 0 708,794 42 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102 44							
42 43 Total Compensation & Taxes \$12,235,102 \$12,235,102 44	40					0	
43 Total Compensation & Taxes \$12,235,102 \$12,235,102 \$0 \$12,235,102	41	Sub-total	708,794		708,794	0	708,794
44	42						
	43	Total Compensation & Taxes	\$12,235,102		\$12,235,102	\$0	\$12,235,102
45	44						
	45						

PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Line			%		%		%		%		%	Base	%	Forecasted
No.	Description	2020	Change	2021	Change	2022	Change	2023	Change	2024	Change	Period	Change	Period
1 2 3	Total Company (Water Segment)													
4	Employee Hours:													
5	Straight-Time Hours	310,355	-11.92%	273,348	14.73%	313,615	2.82%	322,452	-4.63%	307,531	-2.16%	305,577	12.62%	344,132
6	Overtime Hours	20,841	-2.41%	20,340	29.80%	26,400	25.65%	33,172	-10.18%	29,794	11.92%	34,518	-14.14%	29,637
7			_		_		_		_		_		_	
8	Total Employee Hours	331,196	_	293,688	=	340,015	=	355,625	=	337,325	=	340,095	_	373,769
9														
10	Ratio of Overtime Hours to													
11	Straight-Time Hours	6.72%	=	7.44%	=	8.42%	=	10.29%	-	9.69%	=	11.30%	_	8.61%
12														
13 14	Labor Dellare.													
15	<u>Labor Dollars:</u> Straight-Time Dollars	\$9,634,810	-9.95%	\$8,676,142	19.99%	\$10,410,250	6.51%	\$11,088,048	1.07%	\$11,206,557	-3.64%	\$11,397,467	18.83%	\$13,543,063
16	Overtime Dollars	989,829	0.23%	992,076	36.83%	1,357,501	26.08%	1,711,566	-7.12%	1,589,663	4.63%	1,883,156	-16.28%	1,576,612
17	Overtime bollars	363,623	0.2370	332,070	30.8370	1,337,301	20.0070	1,711,500	-7.12/0	1,389,003	4.03/0	1,883,130	-10.2870	1,570,012
18	Total Labor Dollars	\$10,624,639	-	\$9,668,218	-	\$11,767,751	-	\$12,799,614	-	\$12,796,220	-	\$13,280,624	_	\$15,119,675
19			-	40,000,000	=	+	=	7-27-00702	=	711,100,110	=	7-0,-00,00	=	7-07-1070
20	Ratio of Overtime Dollars to													
21	Straight-Time Dollars	10.27%		11.43%		13.04%		15.44%		14.19%		16.52%		11.64%
22	_		-		=		=		=		=		=	
23														
24	O&M Labor Dollars	7,050,124	-9.21%	6,401,085	16.03%	7,427,197	-7.67%	6,857,623	-3.75%	6,600,753	13.45%	7,927,368	9.21%	8,657,813
25	Ratio of Labor Dollars to													
26	Total Labor Dollars	66.36%	_	66.21%	_	63.11%	_	53.58%		51.58%	_	59.69%	_	57.26%
27														
28														
29	Total Employee Benefits	2,512,925	-17.75%	2,066,845	3.69%	2,143,066	39.10%	2,981,039	13.16%	3,373,341	49.78%	3,555,374	30.35%	4,634,282
30	Employee Benefits Expensed	1,265,687	-41.52%	740,152	8.06%	799,785	100.95%	1,607,145	12.36%	1,805,805	69.26%	1,927,395	34.54%	2,593,207
31	Ratio of Employee Benefits Expensed	=====		0= 0++/				=====		=====		=		== 0.00/
32	to Total Employee Benefits	50.37%	-	35.81%	=	37.32%	=	53.91%	=	53.53%	=	54.21%	_	55.96%
33 34														
34 35	Total Payroll Taxes	831,928	3.04%	857,198	12.20%	961,788	4.22%	1,002,362	0.13%	1,003,649	12.93%	1,059,347	18.21%	1,252,272
36	Payroll Taxes Expensed	563,026	-0.17%	562,066	10.85%	623,038	-0.71%	618,609	-0.83%	613,502	17.92%	642,594	10.30%	708,794
37	Ratio of Payroll Taxes Expensed	303,020	0.17/0	302,000	10.03/0	025,038	0.71/0	010,009	0.0370	013,302	17.52/0	072,334	10.50/0	700,734
38	to Total Payroll Taxes	67.68%		65.57%		64.78%		61.72%		61.13%		60.66%		56.60%
39	•		-		-		-		-		=		-	
40														
41	Average Employee Levels	144	-0.69%	143	4.90%	150	0.00%	150	-5.33%	142	0.00%	143	17.48%	168
42			_		-		-		•		-		_	
43	Year-End Employee Levels	143	0.70%	144	4.86%	151	-3.31%	146	-6.85%	136	0.00%	146	15.07%	168

PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Line			%		%		%		%		%	Base	%	Forecasted
No.	Description	2020	Change	2021	Change	2022	Change	2023	Change	2024	Change	Period	Change	Period
1														
2	Production													
3	Faralassa Hassa													
4 5	Employee Hours: Straight-Time Hours	84,003	2.60%	86,186	4.27%	89,862	-13.46%	77,771	-3.35%	75,169	-2.74%	73,792	9.54%	81,559
6	Overtime Hours	6,710	-3.52%	6,474	12.98%	7,314	-9.35%	6,630	-0.41%	6,603	20.85%	8,276	14.04%	8,936
7	Overtime flours	0,710	-3.32/0	0,474	12.36/0	7,314	-3.33/0	0,030	-0.41/0	0,003	20.8370	8,270	14.04/6	8,930
8	Total Employee Hours	90,713	-	92,660	-	97,177	-	84,401	-	81,772	_	82,067	-	90,495
9			-		=		=		=		=		=	
10	Ratio of Overtime Hours to													
11	Straight-Time Hours	7.99%		7.51%		8.14%		8.53%		8.78%		11.21%		10.96%
12			=		=		=		=		=		=	
13														
14	Labor Dollars:													
15	Straight-Time Dollars	\$2,543,956	3.04%	\$2,621,227	5.38%	\$2,762,284	-9.08%	\$2,511,357	1.51%	\$2,549,241	10.18%	\$2,953,338	9.19%	\$3,226,380
16	Overtime Dollars	355,267	-2.77%	345,439	17.09%	404,490	-7.41%	374,518	3.26%	386,743	11.22%	479,061	9.38%	523,991
17			_		_		-		_		_		_	
18	Total Labor Dollars	\$2,899,223	-	\$2,966,667	=	\$3,166,774	=	\$2,885,874	=	\$2,935,983	=	\$3,432,398	=	\$3,750,370
19														
20 21	Ratio of Overtime Dollars to	13.97%		13.18%		14.64%		14.91%		15.17%		16.22%		16.24%
22	Straight-Time Dollars	13.97%	-	13.18%	=	14.04%	=	14.91%	=	15.17%	_	10.22%	=	10.24%
23														
24	O&M Labor Dollars	2,899,223	2.33%	2,966,667	6.75%	3,166,774	-8.87%	2,885,874	1.74%	2,935,983	10.32%	3,432,398	9.22%	3,750,370
25	Ratio of Labor Dollars to	2,033,223	2.5570	2,500,007	0.7570	3,100,771	0.0770	2,003,07	2.7 1,70	2,333,303	10.5270	3, 132,330	3.2270	3,730,370
26	Total Labor Dollars	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%
27			-		-		=		-		_		=	
28														
29	Total Employee Benefits	520,489	-34.09%	343,033	-0.59%	341,008	65.28%	563,626	12.36%	633,296	69.26%	813,746	34.54%	909,438
30	Employee Benefits Expensed	520,489	-34.09%	343,033	-0.59%	341,008	65.28%	563,626	12.36%	633,296	69.26%	813,746	34.54%	909,438
31	Ratio of Employee Benefits Expensed													
32	to Total Employee Benefits	100.00%	_	100.00%	=	100.00%	=	100.00%	=	100.00%	_	100.00%	=	100.00%
33														
34														
35	Total Payroll Taxes	231,533	12.51%	260,497	1.98%	265,648	2.00%	270,951	3.95%	281,659	12.25%	276,251	10.30%	309,743
36 37	Payroll Taxes Expensed	231,533	12.51%	260,497	1.98%	265,648	2.00%	270,951	3.95%	281,659	12.25%	276,251	10.30%	309,743
38	Ratio of Payroll Taxes Expensed to Total Payroll Taxes	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%
38 39	to rotal rayion raxes	100.00%	-	100.00%	-	100.00%	-	100.00%	-	100.00%	_	100.00%	-	100.00%
39 40														
41	Average Employee Levels	42	0.00%	42	4.76%	44	-2.27%	43	-4.65%	41	0.00%	42	11.90%	47
42			0.0070		, 3/0		£.£//0			71	3.5576	72	11.55/0	
43	Year-End Employee Levels	41	7.32%	44	-4.55%	42	0.00%	42	-7.14%	39	0.00%	43	9.30%	47
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PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Line No.	Description	2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Base Period	% Change	Forecasted Period
1	·								-				-	
2	<u>Distribution</u>													
4	Employee Hours:													
5	Straight-Time Hours	95,688	-18.99%	77,517	18.77%	92,070	-28.89%	65,475	-3.11%	63,440	-2.01%	67,653	-0.19%	68,035
6	Overtime Hours	6,853	-33.50%	4,557	36.44%	6,218	33.05%	8,272	-24.24%	6,268	0.57%	6,232	23.89%	7,356
7			_		_		_		_		_		_	
8	Total Employee Hours	102,541	=	82,074	=	98,288	_	73,747	=	69,708	=	73,885	=	75,391
9 10	Ratio of Overtime Hours to													
11	Straight-Time Hours	7.16%		5.88%		6.75%		12.63%		9.88%		9.21%		10.81%
12			=		=		=		=		=		=	
13														
14	Labor Dollars:													
15	Straight-Time Dollars	\$2,735,613	-18.33%	\$2,234,122	22.74%	\$2,742,064	-29.94%	\$1,921,146	2.55%	\$1,970,217	15.05%	\$2,386,010	9.19%	\$2,603,826
16 17	Overtime Dollars	309,989	-32.26%	209,978	46.27%	307,133	34.50%	413,088	-20.64%	327,840	0.29%	366,182	9.38%	400,526
18	Total Labor Dollars	\$3,045,602	-	\$2,444,100	-	\$3,049,198	-	\$2,334,234	-	\$2,298,057	-	\$2,752,192	-	\$3,004,351
19	Total Easor Bollars	\$3,043,002	=	72,444,100	=	75,045,150	=	<i>\$2,557,257</i>	=	72,230,037	=	<i>\$2,132,132</i>	=	\$5,004,331
20	Ratio of Overtime Dollars to													
21	Straight-Time Dollars	11.33%	_	9.40%	_	11.20%	_	21.50%	_	16.64%	_	15.35%	_	15.38%
22			_		_				_				_	
23														
24	O&M Labor Dollars	3,045,602	-19.75%	2,444,100	24.76%	3,049,198	-23.45%	2,334,234	-1.55%	2,298,057	12.95%	2,752,192	9.22%	3,004,351
25 26	Ratio of Labor Dollars to Total Labor Dollars	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%
27	Total Labor Bollars	100.0070	_	100.0070	-	100.0070	-	100.0070	-	100.0070	-	100.0070	-	100.0070
28														
29	Total Employee Benefits	546,768	-48.31%	282,609	16.18%	328,347	26.97%	416,893	12.36%	468,426	69.26%	611,562	34.54%	672,678
30	Employee Benefits Expensed	546,768	-48.31%	282,609	16.18%	328,347	26.97%	416,893	12.36%	468,426	69.26%	611,562	34.54%	672,678
31	Ratio of Employee Benefits Expensed													
32 33	to Total Employee Benefits	100.00%	-	100.00%	=	100.00%	-	100.00%	=	100.00%	-	100.00%	=	100.00%
34														
35	Total Payroll Taxes	243,223	-11.76%	214,611	19.19%	255,785	-17.43%	211,193	2.05%	215,523	11.01%	209,229	10.30%	234,398
36	Payroll Taxes Expensed	243,223	-11.76%	214,611	19.19%	255,785	-17.43%	211,193	2.05%	215,523	11.01%	209,229	10.30%	234,398
37	Ratio of Payroll Taxes Expensed													
38	to Total Payroll Taxes	100.00%	_	100.00%	_	100.00%	_	100.00%	_	100.00%	_	100.00%	_	100.00%
39														
40 41	Average Employee Levels	67	-2.99%	65	3.08%	67	-56.72%	29	0.00%	29	0.00%	32	18.75%	38
42	Average Employee Levels	- 07	-2.33/0	03	3.00%	37	-30.7270	23	0.00%	23	0.00%	32	10.73%	30
43	Year-End Employee Levels	67	-4.48%	64	10.94%	71	-60.56%	28	0.00%	28	0.00%	32	18.75%	38
44	, <i>,</i>		_		_		_		_		_		_	

PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Exhibit 37, Schedule G-2 O&M/[KAWC 2025 Rate Case - Labor and Labor Related Exhibit.xlsx]Exh 37 G

Witness Responsible: Robert Prendergast

Line			%		%		%		%		%	Base	%	Forecasted
No.	Description	2020	Change	2021	Change	2022	Change	2023	Change	2024	Change	Period	Change	Period
1														
2	Commercial													
4	Employee Hours:													
5	Straight-Time Hours	7,600	-25.64%	5,651	-7.88%	5,206	-100.00%	0	0.00%	80	-100.00%	0	0.00%	0
6	Overtime Hours	1	0.00%	1	0.00%	1	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
7			_						_		_		_	
8	Total Employee Hours	7,601	_	5,652	_	5,207	_	0	_	80	=	0	_	0
9														
10	Ratio of Overtime Hours to													
11	Straight-Time Hours	0.01%	=	0.02%	_	0.02%	_	0.00%	_	0.00%	_	0.00%	=	0.00%
12 13														
14	Labor Dollars:													
15	Straight-Time Dollars	\$258,243	-37.76%	\$160,734	0.14%	\$160,952	-100.00%	\$0	0.00%	\$2,951	-100.00%	\$0	0.00%	\$0
16	Overtime Dollars	67	-1.95%	66	-60.12%	26	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
17			_		_		_		_		_		_	
18	Total Labor Dollars	\$258,310	_	\$160,800	_	\$160,978	_	\$0	_	\$2,951	_	\$0	_	\$0
19														
20 21	Ratio of Overtime Dollars to	0.03%		0.04%		0.020/		0.000/		0.00%		0.000/		0.00%
22	Straight-Time Dollars	0.03%	=	0.04%	=	0.02%	=	0.00%	_	0.00%	=	0.00%	=	0.00%
23														
24	O&M Labor Dollars	258,310	-37.75%	160,800	0.11%	160,978	-100.00%	0	0.00%	2,951	-100.00%	0	0.00%	0
25	Ratio of Labor Dollars to													
26	Total Labor Dollars	100.00%	_	100.00%		100.00%	_	0.00%	_	100.00%	_	0.00%	_	0.00%
27					·						_			
28														
29	Total Employee Benefits	46,374	-59.91%	18,593	-6.77%	17,335	-100.00%	0	0.00% 0.00%	0	0.00%	0	0.00%	0
30 31	Employee Benefits Expensed Ratio of Employee Benefits Expensed	46,374	-59.91%	18,593	-6.77%	17,335	-100.00%	U	0.00%	U	0.00%	U	0.00%	U
32	to Total Employee Benefits	100.00%		100.00%		100.00%		0.00%		0.00%		0.00%		0.00%
33	, .,		_		_		_		_		_		=	
34														
35	Total Payroll Taxes	20,629	-31.55%	14,120	-4.36%	13,504	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
36	Payroll Taxes Expensed	20,629	-31.55%	14,120	-4.36%	13,504	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
37	Ratio of Payroll Taxes Expensed													
38	to Total Payroll Taxes	100.00%	_	100.00%	_	100.00%	_	0.00%	_	0.00%	_	0.00%	_	0.00%
39 40														
40	Average Employee Levels	8	0.00%	8	-12.50%	7	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
42	0,													
43	Year-End Employee Levels	8	0.00%	8	-37.50%	5	-100.00%	0	0.00%	0	0.00%	0	0.00%	0
44			_		_		_		_		_	_	-	

PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Line No.	Description	2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Base Period	% Change	Forecasted Period
1 2	Administrative & General													
3														
4	Employee Hours:													
5	Straight-Time Hours	19,429	-6.66%	18,135	1.49%	18,405	91.52%	35,250	-15.60%	29,752	-7.68%	26,157	75.56%	46,355
6 7	Overtime Hours	21	-75.63%	5	-29.39%	4	61017.32%	2,188	-57.99%	919	11.99%	1,224	-19.35%	931
8	Total Employee Hours	19,450	_	18,140	_	18,409	-	37,438	-	30,671	_	27,381	_	47,285
9	Total Employee Hours	15,450	=	10,140	=	10,405	=	37,430	=	30,071	_	27,501	_	47,203
10	Ratio of Overtime Hours to													
11	Straight-Time Hours	0.11%		0.03%		0.02%		6.21%		3.09%		4.68%		2.01%
12			=		=		=		=		=		=	
13														
14	Labor Dollars:													
15	Straight-Time Dollars	\$846,180	-2.01%	\$829,171	26.64%	\$1,050,102	45.49%	\$1,527,747	-13.66%	\$1,319,044	21.84%	\$1,692,141	9.19%	\$1,846,168
16	Overtime Dollars	809	-57.18%	346	-58.07%	145	75497.85%	109,768	-59.26%	44,718	4.50%	52,043	9.38%	56,924
17			_		_		_		_		_		_	
18	Total Labor Dollars	\$846,989	_	\$829,517	_	\$1,050,247	=	\$1,637,515	=	\$1,363,762	_	\$1,744,183	_	\$1,903,091
19														
20 21	Ratio of Overtime Dollars to Straight-Time Dollars	0.10%		0.04%		0.01%		7.18%		3.39%		3.08%		3.08%
22	Straight-Time Dollars	0.10%	=	0.04%	=	0.01%	=	7.10%	=	3.39%	=	3.06%	=	5.06%
23														
24	O&M Labor Dollars	846,989	-2.06%	829,517	26.61%	1,050,247	55.92%	1,637,515	-16.72%	1,363,762	21.28%	1,744,183	9.20%	1,903,091
25	Ratio of Labor Dollars to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,,		, ,-		,,		, ,		,,
26	Total Labor Dollars	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%
27			_		_		-		-					
28														
29	Total Employee Benefits	152,057	-36.92%	95,916	17.91%	113,094	454.08%	626,626	12.36%	704,083	69.26%	502,279	34.54%	1,011,091
30	Employee Benefits Expensed	152,057	-36.92%	95,916	17.91%	113,094	454.08%	626,626	12.36%	704,083	69.26%	502,279	34.54%	1,011,091
31	Ratio of Employee Benefits Expensed													
32	to Total Employee Benefits	100.00%	_	100.00%	_	100.00%	=	100.00%	=	100.00%	_	100.00%	_	100.00%
33														
34 35	Total Payroll Taxes	67,641	7.68%	72,838	20.95%	88,101	54.90%	136,465	-14.76%	116,320	44.48%	157,050	10.30%	164,653
36	Payroll Taxes Expensed	67,641	7.68%	72,838	20.95%	88,101	54.90%	136,465	-14.76%	116,320	44.48%	157,050	10.30%	164,653
37	Ratio of Payroll Taxes Expensed	07,041	7.0070	72,838	20.3370	88,101	34.90%	130,403	-14.70%	110,320	44.4670	137,030	10.30%	104,033
38	to Total Payroll Taxes	100.00%		100.00%		100.00%		100.00%		100.00%		100.00%		100.00%
39	.,		_		-		-		-		-		-	
40														
41	Average Employee Levels	27	3.70%	28	14.29%	32	-37.50%	20	-15.00%	17	0.00%	14	-28.57%	10
42					_									
43	Year-End Employee Levels	27	3.70%	28	17.86%	33	-39.39%	20	-20.00%	16	0.00%	14	-28.57%	10
44			_		_		_		_		· <u>-</u>		-	

PAYROLL ANALYSIS BY EMPLOYEE CLASSIFICATION (WATER SEGMENT ONLY)

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X_Base Period X_Forecast Period

Type of Filing: _____ Original _X_ Updated _____ Revised

Line			%		%		%		%		%	Base	%	Forecasted
No.	Description	2020	Change	2021	Change	2022	Change	2023	Change	2024	Change	Period	Change	Period
1 2 3	Construction & Other													
4	Employee Hours:													
5	Straight-Time Hours	103,635	-17.15%	85,859	25.87%	108,071	33.21%	143,957	-3.38%	139,090	-0.68%	137,975	8.63%	148,217
6 7	Overtime Hours	7,256	28.20%	9,303	38.28%	12,864	25.02%	16,082	-0.48%	16,004	12.66%	18,787	-38.83%	12,415
8	Total Employee Hours	110,892	-	95,162	_	120,935	-	160,038	=	155,094	_	156,762	_	160,632
9			=		=		=		=		=		=	
10	Ratio of Overtime Hours to													
11	Straight-Time Hours	7.00%	_	10.83%	_	11.90%	_	11.17%	_	11.51%	_	13.62%	_	8.38%
12			_		_		_		_		_		_	
13														
14	<u>Labor Dollars:</u>													
15	Straight-Time Dollars	\$3,250,819	-12.92%	\$2,830,887	30.52%	\$3,694,849	38.78%	\$5,127,799	4.63%	\$5,365,104	-23.28%	\$4,367,385	34.33%	\$5,866,690
16	Overtime Dollars	323,697	34.77%	436,246	48.01%	645,706	26.09%	814,192	1.99%	830,363	3.28%	985,871	-39.63%	595,172
17 18	Total Labor Dollars	\$3,574,516	-	\$3,267,133	_	\$4,340,554	-	\$5,941,991	-	\$6,195,467	_	\$5,353,255	_	\$6,461,862
19	Total Labor Dollars	\$3,574,516	-	\$3,207,133	=	\$4,340,554	-	\$5,941,991	=	\$6,195,467	=	\$5,353,255	=	\$0,401,802
20	Ratio of Overtime Dollars to													
21	Straight-Time Dollars	9.96%		15.41%		17.48%		15.88%		15.48%		22.57%		10.14%
22	Straight Time Sonars	3.3070	=	13.11/0	=	2711070	=	13.0070	=	13.10/0	=	22.3770	=	20:2170
23														
24	O&M Labor Dollars	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0
25	Ratio of Labor Dollars to													
26	Total Labor Dollars	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
27			_		_		_		_		_		_	
28														
29	Total Employee Benefits	689,046	-11.06%	612,810	6.09%	650,160	111.32%	1,373,895	14.09%	1,567,536	27.35%	1,627,979	25.37%	2,041,075
30	Employee Benefits Expensed	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0
31	Ratio of Employee Benefits Expensed													
32	to Total Employee Benefits	0.00%	=	0.00%	=	0.00%	=	0.00%	=	0.00%	=	0.00%	=	0.00%
33														
34	Tabal Barrall Tarra	100 111	26 700/	427.064	C 440/	420.240	400.350/	202 752	4.670/	200 4 47	F 000/	44.6 752	20.440/	542.470
35 36	Total Payroll Taxes	108,111	26.78% 0.00%	137,064 0	-6.44% 0.00%	128,240 0	199.25% 0.00%	383,753 0	1.67% 0.00%	390,147 0	5.09% 0.00%	416,752 0	30.41% 0.00%	543,478 0
37	Payroll Taxes Expensed Ratio of Payroll Taxes Expensed	U	0.00%	U	0.00%	U	0.00%	U	0.00%	U	0.00%	U	0.00%	U
38	to Total Payroll Taxes	0.00%		0.00%		0.00%		0.00%		0.00%		0.00%		0.00%
39	22 2237 47.50 74.65	2.0070	-	0.0070	-	0.0070	-	0.0070	=	3.5370	_	3.5370	-	3.0070
40														
41	Average Employee Levels	0	0.00%	0	0.00%	0	0.00%	58	-5.17%	55	0.00%	55	32.73%	73
42	- • •		_		-		_		_		_		_	
43	Year-End Employee Levels	0	0.00%	0	0.00%	0	0.00%	56	-5.36%	53	0.00%	57	28.07%	73
44			-		-		-		-		_		-	

Kentucky American Water Company Case No. 2025-00122 EXECUTIVE COMPENSATION

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

Data: X Base Period X Forecast Period

Type of Filing: _____ Original _X_ Updated ____ Revised

Line No.	Description	Total Company	Jurisdictional %	Jurisdictional Unadjusted	Adjustments	Jurisdictional Adjusted
1	p	/	•	,	.,	.,
2						
3	Title of Executive: President					
4						
5	Base Period:					
6	Total Salary	\$337,771	100.00%	\$337,771	\$0	\$337,771
7	Other Allowances and Compensation	346,966		346,966	0	346,966
8	Sub-total	630,214		630,214	0	630,214
9				<u> </u>	<u> </u>	<u> </u>
10	Employee Benefits:					
11	Pension	0		0	0	0
12	Group Insurance	17,851		17,851	0	17,851
13	Defined Contribution Plan	17,733		17,733	0	17,733
14	401-K Plan	6,703		6,703	0	6,703
15	Sub-total	42,287		42,287	0	42,287
16						
17	Payroll Taxes	31,411		31,411	0	31,411
18						
19	Total Compensation and Taxes	\$703,912		\$703,912	\$0	\$703,912
20						
21						
22	Forecasted Period:					
23	Total Salary	\$307,834	100.00%	\$307,834	\$0	\$307,834
24	Other Allowances and Compensation	292,443		292,443	0	292,443
25	Sub-total Sub-total	600,277		600,277	0	600,277
26						
27	Employee Benefits:					
28	Pension	0		0	0	0
29	Group Insurance	32,207		32,207	0	32,207
30	Defined Contribution Plan	16,161		16,161	0	16,161
31	401-K Plan	0		0	0	0
32	Sub-total	48,368		48,368	0	48,368
33						
34	Payroll Taxes:	40.076		40.076		40.076
35	F.I.C.A.	19,976		19,976	0	19,976
36	Federal Unemployment	42		42	0	42
37	State Unemployment	70		70	0	70
38	Sub-total	20,088		20,088	0	20,088
39 40	Total Componentian and Tayor	¢660 722		¢660 722	\$0	¢660 733
	Total Compensation and Taxes	\$668,733		\$668,733	ŞU	\$668,733
41						
42						
43						
44 45						
40						

Kentucky American Water Company Case No. 2025-00122 EXECUTIVE COMPENSATION

FOR THE TWELVE MONTHS ENDED: August 31, 2025 (Base Period) FOR THE TWELVE MONTHS ENDED: December 31, 2026 (Forecast Period)

46

Line		Total	Jurisdictional	Jurisdictional		Jurisdictional
No.	Description	Company	%	Unadjusted	Adjustments	Adjusted
1						
2						
3	Title of Executive: Vice President Operations					
4						
5	Base Period:					
6	Total Salary	\$228,770	100.00%	\$228,770	\$0	\$228,770
7	Other Allowances and Compensation	90,723	<u> </u>	90,723	0	90,723
8	Sub-total	393,349		393,349	0	393,349
9						
10	Employee Benefits:					
11	Pension	0		0	0	0
12	Group Insurance	28,723		28,723	0	28,723
13	Defined Contribution Plan	12,010		12,010	0	12,010
14	401-K Plan	8,106		8,106	0	8,106
15	Sub-total	48,840		48,840	0	48,840
16						
17	Payroll Taxes	15,577		15,577	0	15,577
18						
19	Total Compensation	\$457,766		\$457,766	\$0	\$457,766
20						
21						
22	Forecasted Period:					
23	Total Salary	\$244,400	100.00%	\$244,400	\$0	\$244,400
24	Other Allowances and Compensation	171,080		171,080	0	171,080
25	Sub-total	415,480		415,480	0	415,480
26						
27	Employee Benefits:					
28	Pension	0		0	0	0
29	Group Insurance	32,207		32,207	0	32,207
30	Defined Contribution Plan	12,831		12,831	0	12,831
31	401-K Plan	12,709		12,709	0	12,709
32 33	Sub-total Sub-total	57,747		57,747	0	57,747
34	Payroll Taxes:					
35	F.I.C.A.	17,296		17,296	0	17,296
36	F.I.C.A. Federal Unemployment	42		42	0	42
37	State Unemployment	70		70	0	70
38	Sub-total	17,408		17,408	0	17,408
39	Sub-total	17,400		17,400		17,400
40	Total Compensation	\$490,635		\$490,635	\$0	\$490,635
41	. Sta. Compensation	ŷ - 50,033		ŷ - 50,055	70	\$450,035
42						
74						
12						
43 44						

EXHIBIT 37 SCHEDULE H

COMPUTATION OF GROSS REVENUE CONVERSION FACTOR

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule Description

H Gross Revenue Conversion Factor

For electronic version, see KAW_APP_EX37H_091525.pdf.

Computation of the Gross Revenue Conversion Factor for the Forecast Period

Exhibit 37, Schedule H

Data: X Base Period X Forecast Period Exhibits - Actual Update\[KAWC 2025 Rate Case - Revenue Requirement and Conversion Factor.xlsx]Rev Conversion Factor - SCH H

Type of Filing: Original X Updated Revised

Witness Responsible: Dominic DeGrazia

Туре	of Filing: OriginalX_ Updated Revised					Witness Responsible: Dominic DeGrazia
			Gross			
			Revenue	Percent of		
Line		Total	Conversion	Total	Workpaper	
#	Gross Revenue Conversion Factor Calculation	Rate	Factor %	Conversion Factor	Reference	Excel Reference
1	Gross Income from Revenue		100.0000%			
2	Less: Bad Debt Rate/ Uncollectible Expense	0.4666%	0.4666%	1.8359%	W/P - 3-10	O&M\[KAWC 2025 Rate Case - Uncollectibles Expense Exhibit.xlsx]Exhibit
3	Less: PSC / Utility Reg Assessment Fee	0.1554%	0.1554%	0.6114%	W/P - 5-2	O&M\[KAWC 2025 Rate Case - PSC Fees Exhibit.xlsx]Exhibit
4	Net Income After Uncollectibles & Reg Assessment Fees		99.3780%			
5		•				
6						
7	Less: State Income Tax @ 5.0%	5.00%	4.9689%	19.5496%		
9	Net Income After Uncollectibles, Reg Assessment Fees & State Tax		94.4091%			
10		•				
11	Less: Federal income Tax @ 21%	21.00%	19.8259%	78.0030%		
12					<u>-</u> '	
	Net Income After Uncollectibles, Reg Assessment Fees, & State &					
13	Federal Income Taxes:		74.5832%	100.0000%		
14		:			•	
15	Gross Revenue Conversion Factor (1 / Line 13)	:	134.0785%			

16

EXHIBIT 37 SCHEDULE I

COMPARATIVE INCOME STATEMENTS, REVENUE STATISTICS AND SALES STATISTICS FOR FIVE MOST RECENT CALENDAR YEARS, THE BASE PERIOD, FORECASTED PERIOD AND TWO CALENDAR YEARS BEYOND THE FORECAST PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description	_
I-1	Comparative Income Statement	
I-2	Revenue Statistics - Total Company	
I-3	Sales Statistics - Total Company	
I-4	Revenue Statistics - Jurisdictional	
I-5	Sales Statistics - Jurisdictional	

The forecast does not include projection of the current rate case.

For electronic version, see KAW_APP_EX37I_091525.pdf.

Kentucky American Water Company Case No. 2025-00122 COMPARATIVE INCOME STATEMENT Forecast Year (12 Months Ending December 31, 2026)

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: SCH C

Exhibits\[Exhibit 37 I-1 and K.xlsx]Sch I 1

Witness Responsible: Dominic DeGrazia

Exhibit 37, Schedule I-1

		Water only		Water only		Water only		Water only		Water only		Water only	Water only	Water only	Water only
Line		12 Mos Dec		12 Mos Dec		12 Mos Dec		12 Mos Dec		12 Mos Dec		Base	Forecasted	12 Mos Dec	12 Mos Dec
No.	Description	2020	% Change	2021	% Change	2022	% Change	2023	% Change	2024	% Change	Period	Period	2027	2028
1															
2	Operating Revenues	\$ 100,101,037	2.55%	\$ 102,656,372	6.53%	\$ 109,364,940	3.53%	\$ 113,227,188	9.91%	\$ 124,445,071	11.48%	\$138,732,260	\$135,872,961	\$138,165,665	\$137,369,326
3															
4	Operating Expenses														
5	Operation & Maintenance	36,638,169	-3.17%	35,476,254	6.73%	37,865,084	14.30%	43,280,558	5.27%	45,560,369	6.45%	48,497,040	50,629,252	53,807,462	55,735,451
6	Depreciation	18,905,168	4.57%	19,768,253	2.66%	20,293,703	3.78%	21,061,290	28.90%	27,147,565	9.02%	29,595,634	34,995,892	40,771,476	47,087,458
7	Amortization	304,307	-6.64%	284,087	-69.28%	87,264	-2.58%	85,009	2.65%	87,266	0.89%	88,045	71,803	86,526	86,526
8	Taxes Other	8,085,707	9.38%	8,844,518	-28.66%	6,309,934	85.00%	11,673,081	-22.76%	9,015,763	-31.68%	6,159,650	12,860,857	14,020,688	14,834,616
9	State Income Taxes	1,325,726	7.15%	1,420,501	-3.43%	1,371,820	-21.07%	1,082,764	44.99%	1,569,952	30.73%	2,052,364	1,122,196	666,978	82,231
10	Federal Income Taxes	3,895,547	17.81%	4,589,368	45.31%	6,668,654	-19.97%	5,337,106	13.28%	6,045,613	24.31%	7,515,552	3,492,594	2,395,793	295,375
11															
12	Total Operating Expenses	69,154,625	1.78%	70,382,981	3.14%	72,596,458	13.67%	82,519,808	8.37%	89,426,527	5.01%	93,908,286	103,172,595	111,748,923	118,121,656
13															
14	Operating Income	30,946,412	4.29%	32,273,391	13.93%	36,768,482	-16.48%	30,707,380	14.04%	35,018,544	28.00%	44,823,974	32,700,366	26,416,742	19,247,669
15															
16	AFUDC	1,751,465	-62.32%	659,895	-14.83%	562,012	11.34%	625,771	89.95%	1,188,648	-100.00%	0	0	0	0
17	Other Income	6,091	-1016.32%	(55,813)	-100.00%	0	0.00%	153,417	42.37%	218,417	-100.18%	(383)	0	663	1,220
18															
19	Total Other Income	1,757,556	-65.63%	604,082	-6.96%	562,012	38.64%	779,188	80.58%	1,407,065	-100.03%	(383)	0	663	1,220
20															
21	Income before Deductions	32,703,968	0.53%	32,877,473	13.54%	37,330,493	-15.65%	31,486,568	15.69%	36,425,609	23.06%	44,823,591	32,700,366	26,417,405	19,248,889
22													_		
23	Income Deductions														
24	Interest on Long-Term Debt	10,087,439	-5.73%	9,508,928	4.69%	9,954,929	6.11%	10,562,726	14.45%	12,089,458	9.96%	13,293,892	15,376,049	15,714,061	17,607,483
25	Amort of Debt Expense	210,507	65.95%	349,327	3.37%	361,091	0.45%	362,714	3.48%	375,334	0.66%	377,793	339,169	287,335	303,723
26	Interest on Bank Debt	443,593	-82.67%	76,866	297.56%	305,589	164.73%	808,977	-46.34%	434,122	2.64%	445,567	340,081	201,698	78,372
27	Other Interest	468	77.11%	829	-63%	310	115.82%	669	19692%	132,414	-100%	0	0	0	0
28	Miscellaneous Amortization	(425)	0.00%	(425)	0.00%	(425)	0.00%	(425)	0.00%	(425)	0.00%	(425)	0	0	0
29	Other Deductions	0	0.00%	143,944	19.04%	171,351	33%	227,843	-0.94%	225,712	-53.02%	106,029	0	0	0
30															
31	Total Income Deductions	10,741,582	-6.16%	10,079,469	7.08%	10,792,846	10.84%	11,962,504	10.82%	13,256,615	7.29%	14,222,857	16,055,300	16,203,094	17,989,578
32															
33	Net Income	\$21,962,386	3.80%	\$22,798,005	16.40%	\$26,537,647	-26.43%	\$19,524,063	18.67%	\$23,168,994	32.08%	\$30,600,734	\$16,645,067	\$10,214,311	\$1,259,311
				·								·			

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122 REVENUE STATISTICS - TOTAL COMPANY

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Type of Filing: _____ Original __X__ Updated _____ Revised

47 48 Exhibit 37 - Schedule I-2 evenues\[KAWC 2025 Rate Case - Exhibit 37 (I-2),(I-3),(I-4),(I-5) Revenue Statistics.xlsx]Exh Sch. I
Witness Responsible: Max McClellan

Line							Base	Forecasted		3 Projected Ca	lendar Years	
No.	Description	2020	2021	2022	2023	2024	Period	Period	2026	2027	2028	2029
1 2	Revenue by Customer Class:											
3	Residential	\$58,298,892	\$57,380,927	\$59,386,024	\$61,868,856	\$67,224,886	\$76,462,594	\$74,139,678	\$74,139,678	\$74,271,033	\$74,400,060	\$74,526,787
4	Commercial	24,412,954	25,668,665	27,664,494	28,999,168	31,534,932	35,528,849	35,279,904	35,279,904	35,531,552	35,783,200	36,034,848
5	Industrial	2,516,437	2,616,117	2,582,860	2,780,738	2,867,460	3,288,502	3,324,989	3,324,989	3,324,989	3,324,989	3,324,989
6	Municipal & OPA	5,900,812	6,589,838	7,041,428	7,124,622	7,929,915	9,026,911	8,983,234	8,983,234	8,983,234	8,983,234	8,983,234
7	Sales For Resale	1,084,682	1,198,329	1,354,353	1,627,108	2,026,243	2,267,503	1,881,729	1,881,729	1,881,729	1,881,729	1,881,729
8	Miscellaneous	214,743	137,815	109,255	123,767	130,977	137,281	144,793	144,793	144,793	144,793	144,793
9	Fire Services	7,423,893	7,525,745	7,782,120	8,054,092	8,774,852	9,804,802	9,867,895	9,867,895	10,288,962	10,710,029	11,131,096
10			,, -	, , , , , , , , , , , , , , , , , , , ,	-,,	-, ,	.,,			-,,-	-, -, -, -	, , , , , , , , , , , , , , , , , , , ,
11	Total	\$99,852,415	\$101,117,437	\$105,920,534	\$110,578,352	\$120,489,265	\$136,516,442	\$133,622,221	\$133,622,221	\$134,426,292	\$135,228,034	\$136,027,476
12												
13	Number of Customers:											
14	12-Month Average:											
15	Residential	122,008	123,090	124,036	124,975	126,021	126,641	127,964	127,964	128,954	129,943	130,933
16	Commercial	9,205	9,267	9,390	9,527	9,558	9,584	9,676	9,676	9,762	9,848	9,934
17	Industrial	26	26	26	27	27	28	28	28	28	28	28
18	Municipal & OPA	749	752	768	781	804	816	816	816	816	816	816
19	Sales For Resale	16	16	16	20	18	16	16	16	16	16	16
20	Miscellaneous	45	45	54	63	54	61	58	58	58	58	58
21	Fire Services	2,413	2,457	2,515	2,558	2,583	2,593	2,645	2,645	2,680	2,714	2,749
22												
23	Total	134,462	135,654	136,806	137,950	139,065	139,740	141,203	141,203	142,313	143,424	144,534
24												
25												
26	End of Period:											
27	Residential	122,528	123,551	124,255	125,418	126,477	127,097	128,343	128,343	129,332	130,322	131,312
28	Commercial	9,192	9,290	9,399	9,544	9,544	9,642	9,681	9,681	9,767	9,853	9,939
29	Industrial	26	26	26	27	28	28	28	28	28	28	28
30	Municipal & OPA	746	753	770	786	816	818	816	816	816	816	816
31	Sales For Resale	16	15	17	20	17	16	16	16	16	16	16
32	Miscellaneous	43	45	61	61	59	67	58	58	58	58	58
33	Fire Services	2,423	2,487	2,537	2,583	2,591	2,607	2,664	2,664	2,698	2,733	2,768
34 35	Total	124.074	126 167	127.005	138,439	139,532	140.275	141.005	144.605	142.716	142.026	144.026
	Total	134,974	136,167	137,065	138,439	139,532	140,275	141,605	141,605	142,716	143,826	144,936
36												
37	A											
38 39	Average Revenue per Customer:	\$478	¢4CC	Ć470	Ć405	ćE22	¢604	ĆE70	¢570	ĊE7C	ĆE72	ćr.co
	Residential	·	\$466	\$479	\$495	\$533	\$604	\$579	\$579	\$576	\$573	\$569
40	Commercial	2,652	2,770	2,946	3,044	3,299	3,707	3,646	3,646	3,640	3,634	3,627
41	Industrial	97,726	100,620	99,341	104,278	104,588	118,505	118,750	118,750	118,750	118,750	118,750
42	Municipal & OPA	7,883	8,758	9,167	9,128	9,858	11,062	11,009	11,009	11,009	11,009	11,009
43	Sales For Resale	66,072	75,288	83,774	82,385	111,536	138,122	117,608	117,608	117,608	117,608	117,608
44	Miscellaneous	4,728	3,046	2,020	1,959	2,414	2,260	2,496	2,496	2,496	2,496	2,496
45	Fire Services	3,077	3,062	3,095	3,149	3,398	3,781	3,731	3,731	3,840	3,946	4,049
46												

Note: Revenue data represents billed revenues only and does not reflect additional revenues from the current or future rate filings.

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122

REVENUE STATISTICS - TOTAL COMPANY

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Type of Filing:	Original	X	Updated	Revised	
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Sales For Resale Miscellaneous

Fire Services

45

Exhibit 37 - Schedule I-3 evenues\[KAWC 2025 Rate Case - Exhibit 37 (I-2),(I-3),(I-4),(I-5) Revenue Statistics.xlsx]Exh Sch. I

·								evenues\[KAWC 2025 Rate Case - Exhibit 37 (I-2),(I-3),(I-4),(I-5) Revenue Statistics.xlsx]Exh Sch. Witness Responsible: Max McClella					
Line							Base	Forecasted		3 Projected Calendar Years			
	cription	2020	2021	2022	2023	2024	Period	Period	2026	2027	2028	2029	
1													
	e by Customer Class:												
3 Reside													
4 Comm													
5 Indust													
	cipal & OPA												
	For Resale												
	llaneous												
	ervices												
10													
11 Total			ALL COMPANY OPE	ERATIONS ARE JURI	SDICTIONAL								
12													
13 <u>Number</u>	r of Customers:												
14 <u>12-Mon</u>	nth Average:												
15 Reside													
16 Comm													
17 Indust													
	cipal & OPA												
	For Resale												
20 Misce	llaneous												
	ervices												
22													
23 Total													
24													
25													
26 <u>End of P</u>													
27 Reside													
28 Comm													
29 Indust													
	cipal & OPA												
31 Sales I	For Resale												
	llaneous												
	ervices												
34													
35 Total													
36													
37													
	e Revenue per Customer:												
39 Reside													
40 Comm													
41 Indust													
	cipal & OPA												
40 61 7	1												

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122 REVENUE STATISTICS - TOTAL COMPANY

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Type of Filing: _____ Original __X__ Updated _____ Revised

Exhibit 37 - Schedule I-4 evenues\[KAWC 2025 Rate Case - Exhibit 37 (I-2),(I-3),(I-4),(I-5) Revenue Statistics.xlsx]Exh Sch. I
Witness Responsible: Max McClellan

Line							Base	Forecasted		3 Projected Calendar Years		
No.	Description	2020	2021	2022	2023	2024	Period	Period	2026	2027	2028	2029
1												
2	Sales by Customer Class:											
3	Residential	6,072,579	5,874,579	5,987,176	6,153,290	6,187,116	6,286,444	6,053,426	6,053,426	6,068,896	6,084,046	6,098,880
4	Commercial	3,622,902	3,805,284	4,057,006	4,169,235	4,188,577	4,212,991	4,216,701	4,216,701	4,254,179	4,291,657	4,329,135
5	Industrial	550,533	565,901	546,404	601,266	542,035	560,472	573,050	573,050	573,050	573,050	573,050
6	Municipal & OPA	1,006,943	1,135,999	1,204,450	1,192,323	1,224,340	1,249,902	1,255,062	1,255,062	1,255,062	1,255,062	1,255,062
7	Sales For Resale	240,026	271,739	310,134	371,428	431,080	428,042	371,508	371,508	371,508	371,508	371,508
8	Miscellaneous	4,809	6,155	12,617	5,908	7,254	5,740	8,593	8,593	8,593	8,593	8,593
9 10	Total	11,497,793	11,659,656	12,117,786	12,493,449	12,580,402	12,743,590	12,478,339	12,478,339	12,531,287	12,583,915	12,636,227
11	Total	11,457,755	11,039,030	12,117,760	12,493,449	12,360,402	12,743,330	12,476,333	12,476,333	12,331,267	12,363,313	12,030,227
12												
13	Number of Customers:											
14	12-Month Average:											
15	Residential	122,008	123,090	124,036	124,975	126,021	126,641	127,964	127,964	128,954	129,943	130,933
16	Commercial	9,205	9,267	9,390	9,527	9,558	9,584	9,676	9,676	9,762	9,848	9,934
17	Industrial	26	26	26	27	27	28	28	28	28	28	28
18	Municipal & OPA	749	752	768	781	804	816	816	816	816	816	816
19	Sales For Resale	16	16	16	20	18	16	16	16	16	16	16
20	Miscellaneous	45	45	54	63	54	61	58	58	58	58	58
21												
22	Total	132,049	133,197	134,291	135,392	136,483	137,146	138,558	138,558	139,634	140,709	141,785
23												
24												
25	End of Period:											
26	Residential	122,528	123,551	124,255	125,418	126,477	127,097	128,343	128,343	129,332	130,322	131,312
27	Commercial	9,192	9,290	9,399	9,544	9,544	9,642	9,681	9,681	9,767	9,853	9,939
28	Industrial	26	26	26	27	28	28	28	28	28	28	28
29	Municipal & OPA	746	753	770	786	816	818	816	816	816	816	816
30	Sales For Resale	16	15	17	20	17	16	16	16	16	16	16
31	Miscellaneous	43	45	61	61	59	67	58	58	58	58	58
32												
33	Total	132,551	133,680	134,528	135,856	136,941	137,668	138,942	138,942	140,017	141,093	142,169
34												
35												
36												
37	Average Sales per Customer:											
38	Residential	50	48	48	49	49	50	47	47	47	47	47
39	Commercial	394	411	432	438	438	440	436	436	436	436	436
40	Industrial	21,380	21,765	21,016	22,548	19,770	20,197	20,466	20,466	20,466	20,466	20,466
41	Municipal & OPA	1,345	1,510	1,568	1,528	1,522	1,532	1,538	1,538	1,538	1,538	1,538
42	Sales For Resale	14,621	17,073	19,184	18,807	23,729	26,074	23,219	23,219	23,219	23,219	23,219
43	Miscellaneous	106	136	233	94	134	95	148	148	148	148	148
44												
45												

47 Note: Sales are stated in 1000 Gallons

KENTUCKY AMERICAN WATER COMPANY Case No. 2025-00122

REVENUE STATISTICS - TOTAL COMPANY

Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026)

Type of Filing: OriginalX Updated Revis	ed
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47 Note: Sales are stated in 1000 Gallons

Exhibit 37 - Schedule I- 5
evenues\[KAWC 2025 Rate Case - Exhibit 37 (I-2),(I-3),(I-4),(I-5) Revenue Statistics.xlsx]Exh Sch. I
Witness Responsible: Max McClellan

Line							Base	Forecasted			Calendar Years	
No.	Description	2020	2021	2022	2023	2024	Period	Period	2026	2027	2028	2029
1												
	Sales by Customer Class:											
3	Residential											
4	Commercial Industrial											
5 6	Municipal & OPA											
7	Sales For Resale											
8	Miscellaneous											
9	Miscellarieous											
	Total											
11	Total		ALL COMPANY OPE	RATIONS ARE IURI	SDICTIONAL							
12			7122 001111 71111 0112									
	Number of Customers:											
	12-Month Average:											
15	Residential											
16	Commercial											
17	Industrial											
18	Municipal & OPA											
19	Sales For Resale											
20	Miscellaneous											
21												
	Total											
23												
24												
	End of Period:											
26	Residential											
27	Commercial											
28	Industrial											
29	Municipal & OPA											
30	Sales For Resale											
31	Miscellaneous											
32 33	Total											
34	Total											
35												
36												
37	Average Revenue per Customer:											
38	Residential											
39	Commercial											
40	Industrial											
41	Municipal & OPA											
42	Sales For Resale											
43	Miscellaneous											
44												
45												
46												

EXHIBIT 37 SCHEDULE J

COST OF CAPITAL SUMMARY FOR BASE PERIOD AND FORECASTED PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description
J-1	Cost of Capital Summary - 13 Month Average for Forecast Period
J-2	Cost of Capital Summary - End of Forecast Period and Base Period
J-3	Embedded Cost of Short-Term Debt
J-4	Embedded Cost of Long-Term Debt
J-5	Embedded Cost of Preferred Stock

For electronic version, see KAW_APP_EX37J_091525.pdf.

Kentucky American Water Company Case No. 2025-00122 Cost of Capital Summary

13-Month Average For Forecast Period Ending December 31, 2026

Data: Base Period _X_ Forecasted Period	Exhibit 37, Schedule J-1
Type of Filing: OriginalX Updated Revised	Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-1
	Witness Responsible: Jennifer Gonzales
	Page 1 of 1

			13-Month					13-Month
Line	Class of		Average Net			Adjusted		Average
No.	Capital	Reference	Carrying Amount	% of Total	Add (1)	Capital	Cost Rate	Weighted Cost
1					<u> </u>			
2	Short-Term Debt	W/P - 7-3	\$8,914,663	1.31%	\$0	\$8,914,663	4.158%	0.050%
3								
4	Long-Term Debt	W/P - 7-4	314,753,047	46.10%	0.30	314,753,048	4.690%	2.160%
5								
6	Preferred Stock	W/P - 7-5	2,245,974	0.33%	0	2,245,974	8.500%	0.030%
7								
8	Common Equity	W/P - 7-6	356,818,465	52.26%	0.33	356,818,465	10.75%	5.620%
9					_	_		
10	Total Capital		\$682,732,150		\$0.64	\$682,732,150		7.860%
11								
12								
13								
14								
15								
16	(1) JDITC:	W/P - 7-7	\$0.64					

Kentucky American Water Company Case No. 2025-00122 Cost of Capital Summary As of December 31, 2026

Data:	Base Perio	od _X_ For	ecaste	d Period	
Type of Fil	ling:	Original _	X	Updated	Revised

Exhibit 37, Schedule J-2

Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-2

Witness Responsible: Jennifer Gonzales

Page 1 of 2

			Net					
Line	Class of		Carrying			Adjusted		Terminal
No.	Capital	Reference	Amount	% of Total	Add (1)	Capital	Cost Rate	Weighted Cost
1								
2	Short-Term Debt	J-3, Page 1	\$16,412,973	2.306%	\$0	\$16,412,973	4.151%	0.100%
3								
4	Long-Term Debt	J-4, Page 1	323,220,755	45.408%	0	323,220,755	4.760%	2.160%
5								
6	Preferred Stock	J-5, Page 1	2,246,137	0.316%	0	2,246,137	8.500%	0.030%
7								
8	Common Equity	W/P - 7-6	369,937,925	51.97%	0.64	369,937,925	10.750%	5.590%
9								
10	Total Capital		\$711,817,791	100.000%	\$0.64	\$711,817,791		7.880%
11								
12								
13								
14								
15								
16	(1) JDITC	W/P - 7-7	\$0.64					

Kentucky American Water Company Case No. 2025-00122 Cost of Capital Summary As of August 2025

Data: _X_ Base P	eriod Fored	aste	d Period	
Type of Filing:	Original _	_X	Updated	Revised

Exhibit 37, Schedule J-2

Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-2

Witness Responsible: Jennifer Gonzales

Page 2 of 2

			Net					
Line	Class of		Carrying			Adjusted		Terminal
No.	Capital	Reference	Amount	% of Total	Add (1)	Capital	Cost Rate	Weighted Cost
1								
2	Short-Term Debt	J-3, Page 1	\$15,704,768	2.406%	\$0	\$15,704,768	4.547%	0.110%
3								
4	Long-Term Debt	J-4, Page 1	292,250,544	44.778%	0	292,250,544	4.550%	2.040%
5								
6	Preferred Stock	J-5, Page 1	2,245,654	0.344%	0	2,245,654	8.500%	0.030%
7								
8	Common Equity	W/P - 7-6	342,467,543	52.47%	0.64	342,467,543	10.750%	5.640%
9								
10	Total Capital		\$652,668,509	100.000%	0.64	\$652,668,509		7.820%
11								
12								
13								
14								
15								
16	(1) JDITC:	W/P - 7-7	\$1					

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Short-Term Debt As of December 31, 2026

Data:	Base Peri	$iod\ _X_For$	ecast	ed Period	
Type of Fi	ling:	_ Original	X	_ Updated	Revised

Exhibit 37, Schedule J-3

Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-3

Witness Responsible: Jennifer Gonzales

Page 1 of 2

Line			Amount	Interest	Interest
No.	Issue	Reference	Outstanding	Rate	Requirement
1					
2					
3					
4	Promissory Note	W/P - 7-3	\$16,412,973	4.151%	\$681,335
5					
6					
7	Weighted Cost of Short-Term Debt		4.151%		

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Short-Term Debt As of August 2025

Data: _X_ Base Peri	od For	ecast	ed Period	
Type of Filing:	Original	Χ	Updated	Revised

Exhibit 37, Schedule J-3

Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-3

Witness Responsible: Jennifer Gonzales

Page 2 of 2

Line			Amount	Interest	Interest
No.	Issue	Reference	Outstanding	Rate	Requirement
1					
2					
3					
4	Promissory Note	W/P - 7-3	\$15,704,768	4.547%	\$714,090
5					
6					
7	Weighted Cost of Short-Term Debt		4.547%		

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Long-Term Debt As of December 31, 2026

Data: ____ Base Period _X_ Forecasted Period
Type of Filing: ____ Original _X_ Updated _____ Revisec
Workpaper Reference No(s): W/P - 7-4

38

Annualized Cost Rate

4.760%

Exhibit 37, Schedule J-4
Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-4
Witness Responsible: Jennifer Gonzales
Page 1 of 2

										Annual Amort.				
Line	Debt Issue	Issue	Maturity	Amount	Cost Rate	Cost Rate	Bond Rating	Annualized	Principal	of Issue	Unamortized	Unamortized	Unamortized	Carrying
No.	Type & Rate	Date	Date	Outstanding	at Issue	at Maturity	at Issue	Interest	Amount	Expense	Discount	Debt Expense	Gain/Loss	Value
1														
2														
3	General Mortgage Bonds:													
4														
5	Series 7.15% GMB	02/01/97	02/01/27	7,500,000	7.150%	7.182%	N/A	538,650	7,500,000	2,418	0	230	0	7,499,770
6	Series 6.99% GMB	06/01/98	06/01/28	9,000,000	6.990%	7.026%	N/A	632,340	9,000,000	3,250	0	4,642	0	8,995,358
7														
8	AWCC Inter-Company Notes:													
9														
10	Series 6.593% Note	10/22/07	10/15/37	47,000,000	6.593%	6.628%	N/A	3,115,160	47,000,000	16,577	0	180,231	0	46,819,769
11	Series 2.45% Note	11/14/19	10/01/29	45,390,000	2.450%	2.580%	N/A	1,171,062	45,390,000	58,845	0	162,167	0	45,227,833
12	Series 2.45% Note	11/14/19	10/01/29	26,000,000	2.450%	2.590%	N/A	673,400	26,000,000	36,375	0	100,244	0	25,899,756
13	Series 5.05% Note	11/21/11	10/15/37	20,000,000	5.050%	5.050%	N/A	1,010,000	20,000,000	0	0	0	0	20,000,000
14	Series 4.00% Note	05/15/13	10/15/37	7,859,000	4.000%	4.000%	N/A	314,360	7,859,000	0	0	0	0	7,859,000
15	Series 4.00% Note	11/17/16	12/01/46	5,000,000	4.000%	4.063%	N/A	203,150	5,000,000	3,132	27,583	34,818	0	4,937,599
16	Series 3.75% Note	09/13/17	09/01/47	5,000,000	3.750%	3.795%	N/A	189,750	5,000,000	2,243	10,569	35,782	0	4,953,649
17	Series 4.15% Note	05/22/19	06/01/49	16,000,000	4.150%	4.202%	N/A	672,320	16,000,000	8,375	63,312	124,475	0	15,812,213
18	Series 3.25% Note	05/24/21	06/01/51	13,000,000	3.250%	3.295%	N/A	428,350	13,000,000	5,857	30,318	112,694	0	12,856,988
19	Series 4.45% Note	05/18/22	06/01/32	10,000,000	4.450%	4.566%	N/A	456,600	10,000,000	11,574	17,048	45,644	0	9,937,308
20	Series 3.875% Note	09/01/23	09/01/28	26,000,000	3.875%	4.076%	N/A	1,059,760	26,000,000	52,309	0	87,199	0	25,912,801
21	Series 3.625% Note	09/15/23	06/15/26	0	3.625%	0.000%	N/A	0	0	40,228	0	0	0	0
22	Series 5.15% Note	05/15/24	03/01/34	14,000,000	5.150%	5.267%	N/A	737,380	14,000,000	16,353	31,916	85,297	0	13,882,787
23	Series 5.45% Note	05/15/24	03/01/54	14,000,000	5.450%	5.516%	N/A	772,240	14,000,000	9,237	114,877	136,079	0	13,749,044
24	Proposed 2025 Issuance (10-year)	03/15/25	03/01/35	10,000,000	5.250%	5.341%	N/A	534,100	10,000,000	9,065	31,398	72,024	29,364	9,925,942
25	Proposed 2025 Issuance (30-year)	09/15/25	10/01/55	13,000,000	5.700%	5.733%	N/A	745,290	13,000,000	4,333	0	124,403	0	12,875,597
26	Proposed 2026 Issuance (10-year)	03/15/26	04/01/36	9,250,000	5.600%	5.679%	N/A	525,308	9,250,000	7,323	0	85,177	0	9,164,823
27	Proposed 2026 Issuance (30-year)	03/15/26	04/01/56	9,250,000	5.799%	5.825%	N/A	538,813	9,250,000	2,441	0	90,059	0	9,159,941
28	Proposed 2026 Issuance (10-year)	09/15/26	10/01/36	9,250,000	5.600%	5.629%	N/A	520,683	9,250,000	2,698	0	89,802	0	9,160,198
29	Proposed 2026 Issuance (30-year)	09/15/26	10/01/56	9,250,000	5.799%	5.809%	N/A	537,333	9,250,000	899	0	91,601	0	9,158,399
30														
31	Carry Over Unamortized Debt Expense													
32	Redeemed - Carryover	N/A	N/A	0	0.000%	0.000%	N/A	0	0	45,636	0	568,021	0	(568,021)
33	•													
34														
35	Total Long-Term Debt	and Annualized Cost		\$325,749,000				\$15,376,049	\$325,749,000	\$339,169	\$327,020	\$2,230,588	\$29,364	\$323,220,755
36	· ·													
37														

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Long-Term Debt As of August 2025

Data: _X_ Base Period ___ Forecasted Period
Type of Filing: ___ Original _X_ Updated ____ Revisec
Workpaper Reference No(s): W/P - 7-4

Exhibit 37, Schedule J-4
Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-4
Witness Responsible: Jennifer Gonzales
Page 2 of 2

										Annual Amort.				
Line	Debt Issue	Issue	Maturity	Amount	Cost Rate	Cost Rate	Bond Rating	Annualized	Principal	of Issue	Unamortized	Unamortized	Unamortized	Carrying
No.	Type & Rate	Date	Date	Outstanding	at Issue	at Maturity	at Issue	Interest	Amount	Expense	Discount	Debt Expense	Gain/Loss	Value
1														
2														
3	General Mortgage Bonds:													
4														
5	Series 7.15% GMB	02/01/97	02/01/27	7,500,000	7.150%	7.182%	N/A	538,650	7,500,000	2,418	0	3,454	0	7,496,546
6	Series 6.99% GMB	06/01/98	06/01/28	9,000,000	6.990%	7.026%	N/A	632,340	9,000,000	3,250	0	8,976	0	8,991,024
7														
8	AWCC Inter-Company Notes:													
9														
10	Series 6.593% Note	10/22/07	10/15/37	47,000,000	6.593%	6.628%	N/A	3,115,160	47,000,000	16,577	0	202,334	0	46,797,666
11	Series 2.45% Note	11/14/19	10/01/29	45,390,000	2.450%	2.580%	N/A	1,171,062	45,390,000	58,845	0	240,628	0	45,149,372
12	Series 2.45% Note	11/14/19	10/01/29	26,000,000	2.450%	2.590%	N/A	673,400	26,000,000	36,375	0	148,744	0	25,851,256
13	Series 5.05% Note	11/21/11	10/15/37	20,000,000	5.050%	5.050%	N/A	1,010,000	20,000,000	0	0	0	0	20,000,000
14	Series 4.00% Note	05/15/13	10/15/37	7,859,000	4.000%	4.000%	N/A	314,360	7,859,000	0	0	0	0	7,859,000
15	Series 4.00% Note	11/17/16	12/01/46	5,000,000	4.000%	4.063%	N/A	203,150	5,000,000	3,132	29,429	37,148	0	4,933,423
16	Series 3.75% Note	09/13/17	09/01/47	5,000,000	3.750%	3.795%	N/A	189,750	5,000,000	2,243	11,252	38,090	0	4,950,659
17	Series 4.15% Note	05/22/19	06/01/49	16,000,000	4.150%	4.202%	N/A	672,320	16,000,000	8,375	67,077	131,876	0	15,801,047
18	Series 3.25% Note	05/24/21	06/01/51	13,000,000	3.250%	3.295%	N/A	428,350	13,000,000	5,857	31,974	118,847	0	12,849,179
19	Series 4.45% Note	05/18/22	06/01/32	10,000,000	4.450%	4.566%	N/A	456,600	10,000,000	11,574	21,244	56,879	0	9,921,877
20	Series 3.875% Note	09/01/23	09/01/28	26,000,000	3.875%	4.076%	N/A	1,059,760	26,000,000	52,309	0	156,944	0	25,843,056
21	Series 3.625% Note	09/15/23	06/15/26	19,000,000	3.625%	4.133%	N/A	785,270	19,000,000	96,547	0	76,258	0	18,923,742
22	Series 5.15% Note	05/15/24	03/01/34	14,000,000	5.150%	5.267%	N/A	737,380	14,000,000	16,353	37,852	101,165	0	13,860,982
23	Series 5.45% Note	05/15/24	03/01/54	14,000,000	5.450%	5.516%	N/A	772,240	14,000,000	9,237	120,514	142,758	0	13,736,728
24	Proposed 2025 Issuance (10-year)	03/15/25	03/01/35	10,000,000	5.250%	5.341%	N/A	534,100	10,000,000	9,065	36,524	83,779	34,158	9,913,855
25														
26	Carry Over Unamortized Debt Expense													
27	Redeemed - Carryover	N/A	N/A	0	0.000%	0.000%	N/A	0	0	45,636	0	628,869	0	(628,869)
28														
29														
30	Total Long-Term Debt	and Annualized Cost		\$294,749,000				\$13,293,892	\$294,749,000	\$377,793	\$355,867	\$2,176,747	\$34,158	\$292,250,544
31														
32														
33		Annualized Cost Rate		4.550%										

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Preferred Stock As of December 31, 2026

Data: Base P	eriod _X_ Fore	cast	ed Period	
Type of Filing:	Original	_X	_ Updated	Revised
Worknaper Refer	ence No(s): W	/P -	7-5	

Exhibit 37, Schedule J-5 Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-5

Witness Responsible: Jennifer Gonzales

Page 1 of 2

Line No.	Dividend Rate, Type & Par Value	Date Issued	Amount Outstanding	Premium or Discount	Unamortized Issue Expense	Gain or Loss on Reaquired Stock	Net Proceeds	Annual Amort. of Issue Expense	Cost Rate	Cost Rate at Maturity	Annualized Dividends
1											
2											
3											
4											
5	8.47% Series, \$100 Par	01/24/92	\$2,250,000	\$0	\$3,863	\$0	\$2,246,137	\$386	8.470%	8.500%	\$190,922
6											
7											
8											
9											
10	Total		\$2,250,000	\$0	\$3,863	\$0	\$2,246,137	\$386			\$190,922
11											
12											
13	Annualized Cost Rate		8.500%								

Kentucky American Water Company Case No. 2025-00122 Embedded Cost of Preferred Stock As of August 2025

Data: _X_ Base Period ___ Forecasted Period
Type of Filing: ___ Original __X_ Updated ____ Revised
Workpaper Reference No(s): W/P - 7-5

Exhibit 37, Schedule J-5 Capital Structure\[KAWC 2025 Rate Case - Capital Structure.xlsx]Sch J-5

Witness Responsible: Jennifer Gonzales

Page 2 of 2

Line No.	Dividend Rate, Type & Par Value	Date Issued	Amount Outstanding	Premium or Discount	Unamortized Issue Expense	Gain or Loss on Reaquired Stock	Net Proceeds	Annual Amort. of Issue Expense	Cost Rate at Issue	Cost Rate at Maturity	Annualized Dividends
1											
2											
3											
4											
5	8.47% Series, \$100 Par	01/24/92	\$2,250,000	\$0	\$4,346	\$0	\$2,245,654	\$386	8.470%	8.500%	\$190,881
6											
7											
8											
9											
10	Total		\$2,250,000	\$0	\$4,346	\$0	\$2,245,654	\$386			\$190,881
11											
12											
13	Annualized Cost Rate		8.500%								

EXHIBIT 37 SCHEDULE K

COMPARATIVE FINANCIAL DATA AND EARNING MEASURES FOR THE TEN MOST RECENT CALENDAR YEARS, BASE PERIOD AND FORECASTED PERIOD

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule Description

K Comparative Financial Data

The forecast does not include projection of the current rate case.

For electronic version, see KAW_APP_EX37K_091525.pdf.

Kentucky American Water Company Case No. 2025-00122 COMPARATIVE FINANCIAL DATA

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD

DATE CERTAIN: FOR THE PERIODS INDICATED

Type of Filing: ____ Original _X_ Updated ____ Revised

WORKPAPER REFERENCE NO(S).: N/A

Exhibit 37, Schedule K-1
Exhibits\[Exhibit 37 I-1 and K.xlsx]Sch K
Witness Responsible: Dominic DeGrazia and Jen Gonzales

													,
Line No.	Description	Water Only 2015	Water Only 2016	Water Only 2017	Water Only 2018	Water Only 2019	Water Only 2020	Water Only 2021	Water Only 2022	Water Only 2023	Water Only 2024	Base Period	Forecasted Period
1	Description	2013	2010	2017	2018	2019	2020	2021	2022	2023	2024	renou	renou
2	Plant Data:												
3	Utility Plant in Service												
4	Intangible Plant	\$819,584	\$819,584	\$820,785	\$1,302,312	\$1,318,370	\$1,402,679	\$1,402,679	\$1,226,112	\$1,226,112	\$1,226,112	\$1,141,803	\$2,459,073
5	Source of Supply & Pumping Plant	83,513,197	86,521,607	92.882.347	96,225,360	97,303,075	99,506,782	101,194,385	102,706,570	103,450,992	107,632,465	110,219,428	115,989,369
6	Water Treatment Plant	77,572,344	98,441,245	95,808,909	98,365,502	116,866,467	129,949,266	129,943,666	129,908,291	133,176,174	137,014,599	147,241,870	157,241,893
7	Transmission & Distribution Plant	433,753,617	453,805,036	472,224,212	493,608,687	512,083,338	526,532,237	561,227,898	601,940,740	645,813,057	690,269,854	730,433,901	787,472,819
8	Sewer Plant	0	0	0	0	0	0	0	0	0	0	0	0
9	General Plant	47,389,535	50,407,630	54,410,562	55,939,113	60,166,311	62,031,634	66,773,874	65,961,883	65,093,875	68,913,146	71,965,501	83,353,623
10	Gross Plant	643,048,278	689,995,103	716,146,816	745,440,975	787,737,560	819,422,598	860,542,503	901,743,595	948,760,211	1,005,056,176	1,061,002,503	1,146,516,777
11													
12	Less: Accumulated Depreciation	141,199,706	131,081,285	143,948,248	157,187,613	170,774,000	174,920,211	192,174,657	203,192,644	213,919,611	228,846,192	243,881,735	266,958,305
13	Accumulated Amortization												
14													
15	Net Plant in Service	501,848,571	558,913,818	572,198,568	588,253,361	616,963,560	644,502,387	668,367,846	698,550,951	734,840,600	776,209,984	817,120,768	879,558,471
16													
17	Total CWIP	26,795,824	8,491,992	12,148,854	14,339,660	22,920,419	14,075,741	8,538,934	10,665,393	14,016,257	40,777,888	0	0
18													
19	Total Plant Data	\$528,644,395	\$567,405,810	\$584,347,422	\$602,593,022	\$639,883,979	\$658,578,128	\$676,906,779	\$709,216,343	\$748,856,857	\$816,987,872	\$817,120,768	\$879,558,471
20													
21													
22	% of Construction Financed Internally	118.4%	55.9%	109.9%	-24.2%	-17.8%	69.4%	62.9%	78.1%	70.8%	62.4%	86.6%	58.5%
23													
24													
25	Capital Structure:												
26	(\$'s Based on Period-End Accounts)	4											
27	Long-Term Debt	\$197,999,000	\$200,707,569	\$205,693,775	\$205,695,672	\$221,614,487	\$221,619,209	\$234,587,403	\$211,563,729	\$256,572,840	\$284,417,797	\$292,250,544	\$323,220,755
28	Preferred Stock	0	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,250,000	2,245,654	2,246,137
29	Common Equity	171,248,573	186,819,140	198,660,341	201,375,600	215,162,057	230,904,266	235,092,213	261,631,005	286,899,826	322,136,895	342,467,543	369,937,925
30 31	Total Capital	\$369,247,573	\$389,776,709	\$406,604,115	\$409,321,272	\$439,026,544	\$454,773,475	\$471,929,616	\$475,444,735	\$545,722,666	\$608,804,692	\$636,963,741	\$695,404,817

Kentucky American Water Company Case No. 2025-00122 COMPARATIVE FINANCIAL DATA

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD
DATE CERTAIN: FOR THE PERIODS INDICATED
Type of Filing: ____ Original _X__ Updated _____ Revised
WORKPAPER REFERENCE NO(S): N/A

45

Exhibit 37, Schedule K-1
Exhibits\[Exhibit 37 I-1 and K.xlsx]Sch K
Witness Responsible: Dominic DeGrazia and Jen Gonzales

Purc														
Condensed lincome Statement Data:														
Confessed income Statement Data: Solicity Solicit		Description	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Period	Period
3 Operating Revenues S90,803,922 S94,865,225 S97,7469 S92,187,659 S98,258,42 S90,010,037 S102,665,372 S103,640,90 S113,227,385 S124,445,07 S138,732,260 S138,7		Condensed Income Statement Date:												
A			¢00 002 022	¢04.965.435	¢07.774.604	¢02.107.454	¢00 250 422	¢100 101 027	¢102 CEC 272	¢100.364.040	¢112 227 100	¢124 445 071	¢120 722 260	Ć12E 072 0C1
Second mark		. •	\$90,803,923	\$94,805,125	\$97,774,694	\$92,187,454	\$96,256,452	\$100,101,037	\$102,050,372	\$109,364,940	\$113,227,100	\$124,445,071	\$136,732,200	\$135,872,901
Sate Income Taxes - Current 1,114,821 1,130,675 1,129,876 1,008,756 1,096,088 939,525 642,025 79,754 455,5454 (371,134) 232,878 (373,932) 79,091,091,091,091,091,091,091,091,091,09		- · · · - · · · · · · · · · · · · · · ·	52 962 129	54 977 083	55 970 415	58 205 067	60 627 730	63 033 353	64 272 112	64 555 084	76 000 030	91 910 963	84 340 370	08 557 804
Pote Deferred StiT - Accelerated Expending Pote Po	-	, ,												
Deferred SIT-Other 76,184 558,118 562,400 96,082 997,947 38,6174 77,876 1,292,066 1,538,218 1,94,1085 1,819,487 1,996,188 97,947 1,974,99 1,974,	-													
Pederal Income Paxes - Current 8,578,73 2,816,527 4,800,637 671,422 1,418,355 4,050,889 2,713,291 1,375,374 (1,769,938) (1,047,917) 1,574,490 (2,851,040) 1,000 0 0 0 0 0 0 0 0 0		·		-										-
Deferred Fit - Accelerated Depreciation 10 10 10 10 10 10 10 1				,	,									
Deferred FIT- TC 0 0 0 0 0 0 0 0 0														
Amortization of ITC (84,797) (84,797) (82,905) (70,840)	11	Deferred FIT - Other	294,477	6,582,354	7,210,315	(1,765,962)	3,443,292	(76,850)	1,949,267	5,356,346	7,107,044	7,093,530	5,941,302	6,343,996
Derating Income 26,275,236 28,885,073 28,280,957 35,045,474 35,174,695 30,946,412 32,273,391 36,768,482 30,707,380 35,018,544 44,823,974 32,700,366 16 17 AFUDC 1,104,334 1,550,345 863,690 1,104,713 1,867,974 1,751,465 659,895 56,2012 625,771 1,188,648 0 0 1,104,713	12	Deferred FIT - ITC	0	0	0	0	0	0	0	0	0	0	0	0
15 Operating Income 26,775,226 28,885,073 28,280,957 35,045,474 35,174,695 30,946,412 32,273,391 36,688,482 30,707,380 35,018,544 44,823,974 32,703,666 16 16 16 16 16 16 16	13	Amortization of ITC	(84,797)	(84,797)	(82,905)	(70,840)	(70,840)	(78,492)	(73,191)	(63,066)	0	0	0	0
A FUDC	14													
AFUDC 1,104,334 1,550,345 863,609 1,104,713 1,867,974 1,751,465 659,895 56,012 6,25,771 1,18,648 0 0 0 0 1 1,104,718 1,148,648 1,149,719 1,148,648 1,149,719 1,148,648 1,149,719 1,148,648 1,149,719 1,148,648 1,149,719 1,148,648 1,149,719 1,148,648 1,149,719	15	Operating Income	26,275,236	28,885,073	28,280,957	35,045,474	35,174,695	30,946,412	32,273,391	36,768,482	30,707,380	35,018,544	44,823,974	32,700,366
18 Other Income (Deductions), Net 161,748 125,987 4,746,044 1,369,520 (49,169) 6,516 (199,332) (170,927) (74,002) (6,871) (105,988) 0.0	16													
1 1 2 2 2 2 2 2 2 2	17	AFUDC	1,104,334	1,550,345	863,609	1,104,713	1,867,974	1,751,465	659,895	562,012	625,771	1,188,648	0	0
	18	Other Income (Deductions), Net	161,748	(125,987)	4,746,044	1,369,520	(49,169)	6,516	(199,332)	(170,927)	(74,002)	(6,871)	(105,988)	0
Interest Charges 12,232,463 12,009,017 12,296,467 12,558,099 13,165,897 10,551,432 9,745,375 10,431,344 11,544,511 12,840,753 13,926,677 15,864,725 12,864,725														
Preferred Dividends 15,308,856 18,300,414 21,594,143 24,960,79 23,827,604 22,152,961 22,988,580 26,728,222 19,714,638 23,359,569 30,791,309 15,835,642 190,575		9												
Net Income 15,308,856 18,300,414 21,594,143 24,960,799 23,827,604 22,152,961 22,988,580 26,728,222 19,14,638 23,359,569 30,791,309 16,835,642 190,575 190,57		Interest Charges	12,232,463	12,009,017	12,296,467	12,558,909	13,165,897	10,551,432	9,745,375	10,431,344	11,544,511	12,840,753	13,926,677	15,864,725
Preferred Dividends 381,150 190,575 19														
Second				, ,										
Net Income to Common Equity \$14,927,706 \$18,109,839 \$21,403,568 \$24,770,224 \$23,637,029 \$21,962,386 \$22,798,005 \$26,537,647 \$19,524,063 \$23,168,994 \$30,600,734 \$16,645,067		Preferred Dividends	381,150	190,575	190,575	190,575	190,575	190,575	190,575	190,575	190,575	190,575	190,575	190,575
27 28 29 AFUDC as a Percent of Net Income 7.21% 8.47% 4.00% 4.43% 7.84% 7.91% 2.87% 2.10% 3.17% 5.09% 0.00% 0.00% 3.00 3.1 AFUDC as a Percent to Earnings 32 Available for Common Equity 7.40% 8.56% 4.03% 4.46% 7.90% 7.97% 2.89% 2.12% 3.21% 5.13% 0.00% 0.00% 3.3 3.3 4 Cost of Capital: 35 Embedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 6.13% 5.97% 4.80% 4.19% 4.97% 4.53% 4.50% 4.55% 4.76% 3.6 Embedded Cost of Pre-Far Interest Coverages: 39 Pre-Tax Interest Coverage 41 (Excluding AFUDC) 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35		Not become to Common Facility	644.027.706	¢40,400,030	624 402 560	624 770 224	¢22 €27 020	¢24 062 206	ć22 700 00F	¢26 527 647	¢40 524 062	¢22.460.004	¢20 c00 724	\$45 C4E 067
28		Net income to common Equity	\$14,927,700	\$16,109,639	\$21,403,508	\$24,770,224	\$23,037,029	\$21,902,360	\$22,798,005	\$20,557,047	\$19,524,065	\$23,108,994	\$30,000,734	\$10,045,007
29 AFUDC as a Percent of Net Income 7.21% 8.47% 4.00% 4.43% 7.84% 7.91% 2.87% 2.10% 3.17% 5.09% 0.00% 0.00% 0.00% 3.1 AFUDC as a Percent to Earnings														
30 AFUDC as a Percent to Earnings 31 AFUDC as a Percent to Earnings 32 Available for Common Equity 7.40% 8.56% 4.03% 4.46% 7.90% 7.97% 2.89% 2.12% 3.21% 5.13% 0.00% 0.00% 33 Cost of Capital: 35 Embedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 6.13% 5.97% 4.80% 4.19% 4.97% 4.53% 4.50% 4.55% 4.76% 36 Embedded Cost of Preferred Stock 0.00% 0.		AFLIDC as a Borsont of Not Income	7 210/	0 470/	4.00%	4.420/	7 0 4 0 /	7.019/	2 070/	2 10%	2 170/	E 00%	0.00%	0.00%
AFUDC as a Percent to Earnings AVAIIAble for Common Equity 7.40% 8.56% 4.03% 4.46% 7.90% 7.97% 2.89% 2.12% 3.21% 5.13% 0.00% 0.00% Cost of Capital: Embedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 0.00		AFODE as a Fercent of Net Income	7.21/0	0.47/0	4.00%	4.43/0	7.04/0	7.5170	2.07/0	2.10%	3.17/0	3.03%	0.00%	0.00%
32 Available for Common Equity 7.40% 8.56% 4.03% 4.46% 7.90% 7.97% 2.89% 2.12% 3.21% 5.13% 0.00% 0.00% 33 Cost of Capital: 35 Embedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 6.13% 5.97% 4.80% 4.19% 4.97% 4.53% 4.50% 4.55% 4.76% 36 Embedded Cost of Preferred Stock 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 8.50% 8.50% 37 Fixed Charge Coverages: 3 5.13% 3.44 3.86 2.90 3.00 3.59 3.98 4.33 3.26 3.41 3.90 2.35 40 Pre-Tax Interest Coverage 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35		AFLIDC as a Percent to Farnings												
33		9	7.40%	8 56%	4.03%	4.46%	7 90%	7 97%	2 89%	2 12%	3 21%	5 13%	0.00%	0.00%
34 Cost of Capital: 35 Embedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 6.13% 5.97% 4.80% 4.19% 4.97% 4.53% 4.50% 4.55% 4.76% 36 Embedded Cost of Preferred Stock 0.00%		, wanable for common Equity	7.1070	0.5070	110570		7.5070	7.5770	2.0370	2.22,0	5.2170	3.1370	0.0070	0.0070
Sembedded Cost of Long-Term Debt 6.23% 6.06% 6.00% 6.13% 5.97% 4.80% 4.19% 4.97% 4.53% 4.50% 4.55% 4.76%		Cost of Capital:												
37 38			6.23%	6.06%	6.00%	6.13%	5.97%	4.80%	4.19%	4.97%	4.53%	4.50%	4.55%	4.76%
Fixed Charge Coverages: 39 Pre-Tax Interest Coverage 3.12 3.44 3.86 2.90 3.00 3.59 3.98 4.33 3.26 3.41 3.90 2.35 40 Pre-Tax Interest Coverage 41 (Excluding AFUDC) 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35	36	g .	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	8.50%	8.50%
39 Pre-Tax Interest Coverage 3.12 3.44 3.86 2.90 3.00 3.59 3.98 4.33 3.26 3.41 3.90 2.35 40 Pre-Tax Interest Coverage 41 (Excluding AFUDC) 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35	37													
40 Pre-Tax Interest Coverage 41 (Excluding AFUDC) 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35		Fixed Charge Coverages:												
41 (Excluding AFUDC) 3.03 3.31 3.79 2.81 2.85 3.43 3.91 4.28 3.21 3.32 3.90 2.35	39	Pre-Tax Interest Coverage	3.12	3.44	3.86	2.90	3.00	3.59	3.98	4.33	3.26	3.41	3.90	2.35
	40	Pre-Tax Interest Coverage												
42 After-Tax Interest Coverage 2.25 2.52 2.76 2.99 2.81 3.10 3.36 3.56 2.71 2.82 3.21 2.06	41	(Excluding AFUDC)	3.03	3.31	3.79	2.81	2.85	3.43	3.91	4.28	3.21	3.32	3.90	2.35
	42	After-Tax Interest Coverage	2.25	2.52	2.76	2.99	2.81	3.10	3.36	3.56	2.71	2.82	3.21	2.06
43 After-Tax Fixed Charge Coverage 2.18 2.48 2.71 2.94 2.77 3.04 3.29 3.50 2.66 2.78 3.17 2.04	43	After-Tax Fixed Charge Coverage	2.18	2.48	2.71	2.94	2.77	3.04	3.29	3.50	2.66	2.78	3.17	2.04
44														

Data for forecast excludes the effect of any additional revenues approved by the commission in this proceeding

Kentucky American Water Company Case No. 2025-00122 COMPARATIVE FINANCIAL DATA

DATA: _X_ BASE PERIOD _X_ FORECASTED PERIOD DATE CERTAIN: FOR THE PERIODS INDICATED Type of Filing: _____ Original __X__ Updated _____ Revised WORKPAPER REFERENCE NO(S).: N/A

Exhibit 37, Schedule K-1 Exhibits\[Exhibit 37 I-1 and K.xlsx]Sch K Witness Responsible: Dominic DeGrazia and Jen Gonzales

Line No.	Description	Water Only 2015	Water Only 2016	Water Only 2017	Water Only 2018	Water Only 2019	Water Only 2020	Water Only 2021	Water Only 2022	Water Only 2023	Water Only 2024	Base Period	Forecasted Period
1 2 3 4 5 6 7	Stock and Bond Ratings: Moody's Bond Rating S&P Bond Rating Moody's Preferred Stock Rating S&P Preferred Stock Rating		ALL E	OND AND PREFEI	RRED STOCK ISSUE	S ARE PRIVATELY	PLACED AND THE	REFORE, NOT RAT	ED.				
8 9	Common Stock Related Data:												
10	Shares Outstanding - Year-End	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391
11	Shares Outstanding - Monthly Average	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391
12													
13 14	Earnings per Share - Weighted Average	\$9.52	\$11.55	\$13.66	\$15.80	\$15.08	\$14.01	\$14.55	\$16.93	\$12.46	\$14.78	\$19.52	\$10.62
15	Dividends Paid per Share	\$5.29	\$7.56	\$7.20	\$7.81	\$9.21	\$10.90	\$10.08	\$7.43	\$8.16	\$9.59	\$12.44	\$6.37
16	Dividends Declared per Share	\$5.29	\$7.56	\$7.20	\$7.81	\$9.21	\$10.90	\$10.08	\$7.43	\$8.16	\$9.59	\$12.44	\$6.37
17	Dividend Payout Ratio (Declared Basis)	55.57%	65.45%	52.71%	49.43%	61.07%	77.80%	69.28%	43.89%	65.47%	64.89%	63.73%	59.98%
18	. , , , , , , , , , , , , , , , , , , ,												
19	Market Price - High/Low												
20	1st Quarter												
21	2nd Quarter		NO MARKET I	PRICE IS AVAILABI	E FOR KENTUCKY	AMERICAN WATE	R COMPANY. STO	OCK IS NOT PUBLIC	CLY TRADED				
22	3rd Quarter												
23	4th Quarter												
24	Darlo Valua and Chana (Vana Fad)	¢100.25	Ć110.10	6426 75	Ć420.40	6427.27	64.47.22	Ć1.40.00	¢166.02	Ć4.02.04	¢205 52	6240.50	¢226.02
25 26	Book Value per Share (Year-End)	\$109.26	\$119.19	\$126.75	\$128.48	\$137.27	\$147.32	\$149.99	\$166.92	\$183.04	\$205.52	\$218.50	\$236.02
27													
28	Rate of Return Measures:												
29	Return on Common Equity (Average)	7.94%	10.12%	11.10%	12.38%	11.35%	9.85%	9.78%	10.69%	7.12%	7.61%	9.21%	4.67%
30	=												
31	Return on Total Capital - (Average)	6.64%	7.61%	7.10%	8.59%	8.29%	6.92%	6.97%	7.76%	6.01%	6.07%	7.20%	4.91%
32													
33	Return on Net Plant in Service (Average)	5.03%	5.45%	5.00%	6.04%	5.84%	4.91%	4.92%	5.38%	4.28%	4.63%	5.63%	3.85%
34													
35													
36	Other Financial and Operating Data:												
37	Mix of Sales (Gas and Electric)			NOT	APPLICABLE TO KE	NTUCKY-AMERIC	AN WATER COMP	ANY					
38 39	Mix of Fuel (Gas and Electric)			NOT	APPLICABLE TO VE	NTI ICKY-AMEDIC	AN WATER COMP	ΔΝΥ					
40	wix or ruer (oas and Electric)			NOT	AFFEICABLE TO KE	AWIERIC	AIV VVAIER COIVIE	nivi					
41	Composite Depreciation Rate	2.17%	2.04%	1.90%	1.99%	2.04%	2.01%	2.08%	2.15%	2.14%	2.08%	2.86%	3.17%
42													,-
43													
44	Return on net plant calculat	ed by dividing utility	y operating income	by average net p	lant								

EXHIBIT 37 SCHEDULE L

NARRATIVE DESCRIPTION AND EXPLANATION OF ALL PROPOSED TARIFF CHANGES

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule Description

L Narrative Rationale for Tariff Changes

For electronic version, see KAW_APP_EX37L_091525.pdf.

Kentucky-American Water Company Case No. 2025-00122

Narrative Description and Explanation of Proposed Tariff Changes For the 12 Months Ending December 31, 2026

Data: _X_ Base Period _X_ Forecasted Period

Type of Filing: _X_ Original ____ Updated ____ Revised

33 34 Exhibit 37, Schedule L
Tariffs\[Exhibit 37 L.xlsx]Sch L
Witness Responsible: Dominic DeGrazia

Line No.	Reference	Type of Rate or Regulation	Description
1	Reference		
2			The Company is proposing to increase its rates based on Mr. Max McClellan Cost of Service Study rate design for all metered tariffs, plus public
3			and private fire protection. Please see the testimony of Mr. Dominic DeGrazia for a general discussion about the impact of the change in water
4			service tariffs proposed by the testimony and exhibits of Mr. Max McClellan. Also see the Cost of Service Study prepared by Max McClellan
5			attached to Exhibit 36.
6			
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31 32			

EXHIBIT 37 SCHEDULE M

REVENUE SUMMARY FOR BASE PERIOD AND FORECASTED PERIOD WITH DETAILED BILLING ANALYSIS FOR ALL CUSTOMER CLASSES

KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule	Description
M-1	Revenue Summary
M-2	Revenues at Present and Proposed Rates
M-3	Bill Analysis for the Base Period and Forecasted Period

For electronic version, see KAW_APP_EX37M_091525.pdf.

Kentucky American Water Company Case No. 2025-00122 Revenue Summary

Base Year (12 Months Ending August 31, 2025) & Forecast Year (12 Months Ending December 31, 2026)

		Supporting	Base Period	Adjustments	Forecast Year	Adjustments	Forecast Year
Line		Schedule	12 Months Ended	for Present	at Present	for Proposed	at Proposed
No.	Description	Reference	8/31/25	Rates	Rates	Rates	Rates
1							
2	Sales of Water						
3	Residential	Schedule M2-M3	\$76,462,594	(\$2,322,916)	\$74,139,678	\$13,942,464	\$88,082,142
4	Commercial	Schedule M2-M3	35,528,849	(248,945)	35,279,904	6,636,729	41,916,633
5	Industrial	Schedule M2-M3	3,288,502	36,486	3,324,989	827,944	4,152,932
6	Other Public Authorities	Schedule M2-M3	9,026,911	(43,677)	8,983,234	2,236,971	11,220,205
7	Sale for Resale	Schedule M2-M3	2,267,503	(385,774)	1,881,729	468,544	2,350,273
8	Private Fire	Schedule M2-M3	4,184,612	(4,248)	4,180,364	1,039,372	5,219,737
9	Public Fire	Schedule M2-M3	5,620,190	67,341	5,687,531	1,415,542	7,103,074
10	Miscellaneous	Schedule M2-M3	137,281	7,512	144,793	18,564	163,357
11							
12	Total Sales of Water		136,516,442	(2,894,221)	133,622,221	26,586,131	160,208,353
13							
14							
15	Other Operating Revenues						
16							
17	Late Payment Fee	Schedule M2-M3	\$746,514	\$151,337	\$897,852	\$178,641	\$1,076,493
18	Rent	Schedule M2-M3	122,032	(4,790)	117,242	0	117,242
19	Rent I/C	Schedule M2-M3	102,339	(77,107)	25,232	0	25,232
20	NSF Check Charge	Schedule M2-M3	44,640	(9,812)	34,828	0	34,828
21	Application/Initiation Fee	Schedule M2-M3	649,352	(25,420)	623,933	0	623,933
22	Usage Data	Schedule M2-M3	61,793	(143)	61,651	0	61,651
23	Reconnect Fee	Schedule M2-M3	488,534	1,469	490,003	0	490,003
24	Miscellaneous Service	Schedule M2-M3	91	(91)	0	0	0
25	CFO	Schedule M2-M3	522	(522)	0	0	0
26	Total Other Operating Revenues		2,215,818	34,921	2,250,740	178,641	2,429,381
27							
28							
29	Total Operating Revenues		\$138,732,260	(\$2,859,300)	\$135,872,961	\$26,764,772	\$162,637,734
30						·	

Kentucky American Water Company Case No. 2025-00122 Revenue Summary Summary of Adjustments for Operating Revenues at Present Rates

Line		Schedule				Other	Sale
Number	Adjustments	Reference	Residential	Commercial	Industrial	Public Authorities	for Resale
	-						
1							
2	Customer Growth/(Loss)	Schedule M2-M3	\$66,891	\$47,265	\$1,976	\$1,435	(\$2,516)
3	Change in Consumption	Schedule M2-M3	(1,568,001)	22,585	63,297	28,932	(337,218)
4	Change in QIP	Schedule M2-M3	(821,807)	(318,795)	(28,787)	(74,044)	(46,040)
5							
6							
7	Total		(\$2,322,916)	(\$248,945)	\$36,486	(\$43,677)	(\$385,774)
8		•					
9							
10							
11			Private	Public		Other	
12			Fire	Fire	Miscellaneous	Water Revenue	Total
13		•					
14							
15	Customer Growth/(Loss)	Schedule M2-M3	\$35,168	\$120,147	(\$2,682)	\$0	\$267,685
16	Change in Consumption	Schedule M2-M3	(1,851)	0	11,414	0	(\$1,780,842)
17	Change in QIP	Schedule M2-M3	(37,564)	(52,806)	(1,220)	0	(\$1,381,063)
18							
19							
20	Total		(\$4,247)	\$67,341	\$7,512	\$0	(\$2,894,220)

Kentucky American Water Company Case No. 2025-00122 Revenue Summary Summary of Adjustments for Operating Revenues at Present Rates

Line Number	Adjustments	Schedule Reference	Late Payment Fee	Rent	Rent I/C	NSF Check Charge	Application/ Initiation Fee
1							
2	To Adjust for the Forecast Period	Schedule M2-M3	\$151,337	(\$4,790)	(\$77,107)	(\$9,812)	(\$25,420)
3			7-0-,00	(+ -))	(+ · · /=- · /	(+-//	(+)
4							
5							
6							
7	Total		\$151,337	(\$4,790)	(\$77,107)	(\$9,812)	(\$25,420)
8				, ,	<u>,, , , , , , , , , , , , , , , , , , ,</u>		<u>,, , , , , , , , , , , , , , , , , , ,</u>
9							
10							
11			Usage	Reconnect	Miscellaneous		
12			Data	Fee	Service		Total
13			-				-
14							
15	To Adjust for the Forecast Period	Schedule M2-M3	(\$143)	\$1,469	(\$91)		\$35,443
16							
17							
18							
19							
20	Total		(\$143)	\$1,469	(\$91)		\$35,443

Kentucky American Water Company Case No. 2025-00122 Revenue Summary

Summary of Adjustments for Operating Revenues for Forecast Year at Proposed Rates

Line Number	Adjustments	Schedule Reference	Residential	Commercial	Industrial	Other Public Authorities	Sale for Resale
1							
2	Proposed Rates	Schedule M2-M3	\$13,942,464	\$6,636,729	\$827,944	\$2,236,971	\$468,544
3	. roposcu nates	ouncounce me mo	ψ15,5 ·L, ·O ·	ψο,οσο, <i>τ</i> 23	Ψ027,3	<i>\$2,230,37.</i> 2	ψ 100,5 T .
4							
5							
6							
7	Total		\$13,942,464	\$6,636,729	\$827,944	\$2,236,971	\$468,544
8					· · ·	, , ,	
9							
10							
11			Private	Public		Other	
12			Fire	Fire	Miscellaneous	Water Revenue	Total
13							-
14							
15	Proposed Rates	Schedule M2-M3	\$1,039,372	\$1,415,542	\$18,564	\$0	\$26,586,131
16							
17							
18							
19							
20	Total		\$1,039,372	\$1,415,542	\$18,564	\$0	\$26,586,131

Kentucky American Water Company Case No. 2025-00122 Revenue Summary

Summary of Adjustments for Operating Revenues for Forecast Year at Proposed Rates

Exhibit 37, Schedule M-1 Witness Responsible: Max McClellan

Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch M

Line	A.P	Schedule	Late		5(6	NSF	Application/
Number	Adjustments	Reference	Payment Fee	Rent	Rent I/C	Check Charge	Initiation Fee
1							
2	To Adjust Revenues at Proposed Rates	Schedule M2-M3	\$178,641	\$0	\$0	\$0	\$0
3							
4							
5							
6							
7	Total		\$178,641	\$0	\$0	\$0	\$0
8							
9							
10							
11			Usage	Reconnect	Miscellaneous		
12			Data	Fee	Service		Total
13							
14							
15	To Adjust Revenues at Proposed Rates	Schedule M2-M3	\$0	\$0	\$0		\$178,641
16	To riajust nevenues at rioposea nates	Schedule III III	ΨO	Ψū	Ψū		Ψ1/0/0.1
17							
18							
19							
20	Total		\$0	\$0	\$0		\$178,641
20	Total			0ڔ	٥ڔ		7170,041

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) ALL CUSTOMERS

		Base Period a	t Present Rates	Base Period at	Proposed Rates	Test Year at	Present Rates	Test Year at P	roposed Rates		
	Class/	Sales	Total	Sales	Total	Sales	Total	Sales	Total	Dollar	%
Line	#Description	(000 Gal)	Revenue	(000 Gal)	Revenue	(000 Gal)	Revenue	(000 Gal)	Revenue	Change	Change
1	Monthly Billing:										
2											
3	Residential	6,286,444	\$76,462,594	6,286,444	\$90,211,565	6,053,426	\$74,139,678	6,053,426	\$88,082,142	\$13,942,464	18.81%
4	Commercial	4,212,991	35,528,849	4,212,991	41,834,158	4,216,701	35,279,904	4,216,701	41,916,633	6,636,729	18.81%
5	Industrial	560,472	3,288,502	560,472	4,064,233	573,050	3,324,989	573,050	4,152,932	827,944	24.90%
6	Municipal & OPA	1,249,902	9,026,911	1,249,902	11,178,271	1,255,062	8,983,234	1,255,062	11,220,205	2,236,971	24.90%
7	Sales For Resale	428,042	2,267,503	428,042	2,843,664	371,508	1,881,729	371,508	2,350,273	468,544	24.90%
8	Private Fire Service	7,591	4,184,612	7,591	5,173,216	7,287	4,180,364	7,287	5,219,737	1,039,372	24.86%
9	Public Fire Service	0	5,620,190	0	6,940,809	0	5,687,531	0	7,103,074	1,415,542	24.89%
10	Miscellaneous	5,740	137,281	5,740	148,714	8,593	144,793	8,593	163,357	18,564	12.82%
11											
12	Total	12,751,180	\$136,516,442	12,751,180	\$162,394,629	12,485,626	\$133,622,221	12,485,626	\$160,208,353	\$26,586,131	19.90%
13											
14	Miscellaneous Revenues:										
15	Late Payment Fee		\$746,514		\$1,091,183		\$897,852		\$1,076,493	\$178,641	19.90%
16	Rent		122,032		122,032		117,242		117,242	0	0.00%
17	Rent I/C		102,339		102,339		25,232		25,232	0	0.00%
18	NSF Check Charge		44,640		44,640		34,828		34,828	0	0.00%
19	Application/Initiation Fee		649,352		649,352		623,933		623,933	0	0.00%
20	Usage Data		61,793		61,793		61,651		61,651	0	0.00%
21	Reconnect Fee		488,534		488,534		490,003		490,003	0	0.00%
22	Miscellaneous Service		91		91		0		0	0	0.00%
23	CFO		522		522		0		0	0	0.00%
24											
25											
26	Total Other Revenue		\$2,215,818		\$2,560,487		\$2,250,740		\$2,429,381	\$178,641	7.94%
27											
28	Total Revenue		\$ 138,732,260		\$164,955,116		\$135,872,961		\$162,637,734	\$26,764,772	19.70%

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) RESIDENTIAL CLASS

			Base Period a	at Present Rate	S		Base Period at	Proposed Rate	2S		Test Year at	Present Rates			Test Year at	Proposed Rates			
		Customer				Customer		•		Customer				Customer					
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line#	Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	RESIDENTIAL CLASS		, ,				,								,				
2	Minimum Charge:																		
3	5/8" Monthly	1,500,283		\$17.55	\$26,329,965	1,500,283		\$19.45	\$29,180,503	1,507,031		\$17.55	\$26,448,400	1,507,031		\$19.45	\$29,311,759	\$2,863,359	10.83%
4	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	26,452		43.60	1,153,315	26,452		48.30	1,277,640	25,236		43.60	1,100,290	25,236		48.30	1,218,899	118,609	10.78%
6	1-1/2" Monthly	224		87.30	19,567	224		96.80	21,696	216		87.30	18,857	216		96.80	20,909	2,052	10.88%
7	2" Monthly	1,563		139.70	218,290	1,563		154.80	241,884	1,572		139.70	219,608	1,572		154.80	243,346	23,737	10.81%
8	3" Monthly	0		261.90	0	0		290.30	0	0		261.90	0	0		290.30	0	0	0.00%
9	4" Monthly	0		436.60	0	0		483.90	0	0		436.60	0	0		483.90	0	0	0.00%
10	6" Monthly	23		873.00	20,079	23		967.50	22,253	24		873.00	20,952	24		967.50	23,220	2,268	10.82%
11	8" Monthly	12		1,396.80	16,762	12		1,548.00	18,576	12		1,396.80	16,762	12		1,548.00	18,576	1,814	10.82%
12																			
13																			
14																			
15																			
16																			
17																			
	Volumetric Charges:																		
	All Usage		6,286,444	\$6.7291	\$42,302,109		6,286,444	\$9.4567	\$59,449,014		6,053,426	\$6.7291	\$40,734,109		6,053,426	\$9.4567	\$57,245,434	16,511,325	40.53%
20																			
21																			
22 23																			
24																			
25																			
	OID Course and *				\$6,402,508			0.00%	\$0				\$5,580,701			0.00%	\$0	(\$5,580,701)	100.00%
26 27	QIP Surcharge				JU, 402, JUB			0.00%	ÇÜ				\$3,330,701			3.00%	ŞŪ	(\$3,330,701)	-100.00%
28																			
29																			
	Total	-	6,286,444	-	\$76,462,594	-	6,286,444		\$90,211,565	-	6,053,426		\$74,139,678	-	6,053,426		\$88,082,142	\$13,942,464	18.81%
30	TOTAL	-	0,200,444	=	310,402,394	=	0,200,444		<i>γο</i> υ,211,303	=	0,033,420		\$14,139,076	=	0,033,420		200,002,142	\$13,342,404	10.0170

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) COMMERCIAL CLASS

			Base Period a	t Present Rates	5		Base Period a	t Proposed Rate	es .		Test Year at	Present Rates			Test Year at	Proposed Rates			
		Customer				Customer				Customer				Customer					
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line#	Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	COMMERCIAL CLASS	s																	
2	Minimum Charge:																		
3	5/8" Monthly	57,566		\$17.55	\$1,010,280	57,566		\$19.45	\$1,119,655	57,940		\$17.55	\$1,016,845	57,940		\$19.45	\$1,126,930	\$110,086	10.83%
4	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	30,692		43.60	1,338,172	30,692		48.30	1,482,425	30,745		43.60	1,340,491	30,745		48.30	1,484,993	144,502	10.78%
6	1-1/2" Monthly	2,261		87.30	197,411	2,261		96.80	218,893	2,278		87.30	198,839	2,278		96.80	220,477	21,638	10.88%
7	2" Monthly	25,891		139.70	3,616,938	25,891		154.80	4,007,888	26,134		139.70	3,650,913	26,134		154.80	4,045,535	394,623	10.81%
8	3" Monthly	24		261.90	6,286	24		290.30	6,967	24		261.90	6,286	24		290.30	6,967	682	10.84%
9	4" Monthly	453		436.60	197,802	453		483.90	219,231	456		436.60	199,090	456		483.90	220,658	21,569	10.83%
10	6" Monthly	181		873.00	157,769	181		967.50	174,847	180		873.00	157,140	180		967.50	174,150	17,010	10.82%
11	8" Monthly	274		1,396.80	383,198	274		1,548.00	424,678	276		1,396.80	385,517	276		1,548.00	427,248	41,731	10.82%
12																			
13																			
14																			
15																			
16	Volumetric Charges:																		
17	All Usage		4,212,991	\$6.0875	\$25,646,583		4,212,991	\$8.1129	\$34,179,575		4,216,701	\$6.0875	\$25,669,167		4,216,701	\$8.1129	\$34,209,674	\$8,540,506	33.27%
18																			
19																			
20																			
21	QIP Surcharge*				\$2,974,412			0.00%	\$0				\$2,655,617			0.00%	\$0	(\$2,655,617)	-100.00%
22	-																		
23																			
24																			
25	Total	_	4,212,991	_	\$35,528,849	-	4,212,991		\$41,834,158	-	4,216,701	-	\$35,279,904	-	4,216,701	_	\$41,916,633	\$6,636,729	18.81%

 $^{{}^{*}}$ The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) INDUSTRIAL CLASS

			Base Period a	at Present Rate:	;		Base Period at	Proposed Rate	S		Test Year at	Present Rates			Test Year at	Proposed Rates			
		Customer				Customer				Customer				Customer			<u>.</u>		
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line #	Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	INDUSTRIAL CLASS																		
2	Minimum Charge:																		
3	5/8" Monthly	49		\$17.55	\$861	49		\$19.45	\$954	48		\$17.55	\$842	48		\$19.45	\$934	\$91	10.83%
4	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	46		43.60	1,984	46		48.30	2,198	48		43.60	2,093	48		48.30	2,318	226	10.78%
6	1-1/2" Monthly	12		87.30	1,048	12		96.80	1,162	12		87.30	1,048	12		96.80	1,162	114	10.88%
7	2" Monthly	287		139.70	40,094	287		154.80	44,428	288		139.70	40,234	288		154.80	44,582	4,349	10.81%
8	3" Monthly	0		261.90	0	0		290.30	0	0		261.90	0	0		290.30	0	0	0.00%
9	4" Monthly	120		436.60	52,392	120		483.90	58,068	120		436.60	52,392	120		483.90	58,068	5,676	10.83%
10	6" Monthly	106		873.00	92,538	106		967.50	102,555	108		873.00	94,284	108		967.50	104,490	10,206	10.82%
11	8" Monthly	0		1,396.80	0	0		1,548.00	0	0		1,396.80	0	0		1,548.00	0	0	0.00%
12																			
13																			
14																			
15																			
16	Volumetric Charges:																		
17	All Usage		560,472	\$5.0324	\$2,820,518		560,472	\$6.8779	\$3,854,868		573,050	\$5.0324	\$2,883,815		573,050	\$6.8779	\$3,941,378	\$1,057,563	36.67%
18																			
19																			
20																			
21	QIP Surcharge				\$279,068			0.00%	\$0				\$250,281			0.00%	\$0	(\$250,281)	-100.00%
22																			
23																			
24		_		_		_				_		_		_		_			
25	Total	_	560,472	_	\$3,288,502	_	560,472		\$4,064,233	_	573,050	_	\$3,324,989	_	573,050	_	\$4,152,932	\$827,944	24.90%

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) MUNICIPAL & OTHER PUBLIC AUTHORITY CLASS

			Base Period a	t Present Rates	i		Base Period at	Proposed Rate	S		Test Year at	Present Rates			Test Year at	Proposed Rates			
		Customer				Customer				Customer				Customer			<u>.</u>		
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line#	Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	MUNICIPAL & OTHE	R PUBLIC AUT	HORITY CLASS																
2	Minimum Charge:																		
3	5/8" Monthly	2,101		\$17.55	\$36,872	2,101		\$19.45	\$40,863	2,088		\$17.55	\$36,644	2,088		\$19.45	\$40,612	\$3,967	10.83%
4	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	2,281		43.60	99,445	2,281		48.30	110,165	2,280		43.60	99,408	2,280		48.30	110,124	10,716	10.78%
6	1-1/2" Monthly	329		87.30	28,683	329		96.80	31,805	336		87.30	29,333	336		96.80	32,525	3,192	10.88%
7	2" Monthly	4,959		139.70	692,732	4,959		154.80	767,608	5,004		139.70	699,059	5,004		154.80	774,619	75,560	10.81%
8	3" Monthly	12		261.90	3,143	12		290.30	3,484	12		261.90	3,143	12		290.30	3,484	341	10.84%
9	4" Monthly	454		436.60	198,387	454		483.90	219,879	456		436.60	199,090	456		483.90	220,658	21,569	10.83%
10	6" Monthly	163		873.00	142,168	163		967.50	157,557	156		873.00	136,188	156		967.50	150,930	14,742	10.82%
11	8" Monthly	48		1,396.80	67,046	48		1,548.00	74,304	48		1,396.80	67,046	48		1,548.00	74,304	7,258	10.82%
12																			
13																			
14																			
15																			
16	Volumetric Charges	<u>:</u>																	
17	All Usage		1,249,902	\$5.6070	\$7,008,198		1,249,902	\$7.8187	\$9,772,605		1,255,062	\$5.6070	\$7,037,130		1,255,062	\$7.8187	\$9,812,950	\$2,775,820	39.45%
18																			
19																			
20																			
21	QIP Surcharge*				\$750,237			0.00%	\$0				\$676,193			0.00%	\$0	(\$676,193)	-100.00%
22																			
23																			
24																			
25	Total	_	1,249,902	_	\$9,026,911	_	1,249,902	-	\$11,178,271	_	1,255,062	_	\$8,983,234	_	1,255,062	_	\$11,220,205	\$2,236,971	24.90%

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) SALES FOR RESALE

			Base Period	at Present Rates	5		Base Period a	t Proposed Rate	s		Test Year at	Present Rates			Test Year at	Proposed Rates			
		Customer				Customer		-		Customer				Customer					
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line #	# Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	SALES FOR RESALE																		
2	Minimum Charge:																		
3	5/8" Monthly	5		\$17.55	\$88	5		\$19.45	\$97	0		\$17.55	\$0	0		\$19.45	\$0	\$0	0.00%
4	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	0		43.60	0	0		48.30	0	0		43.60	0	0		48.30	0	0	0.00%
6	1-1/2" Monthly	12		87.30	1,048	12		96.80	1,162	12		87.30	1,048	12		96.80	1,162	114	10.88%
7	2" Monthly	59		139.70	8,244	59		154.80	9,135	60		139.70	8,382	60		154.80	9,288	906	10.81%
8	3" Monthly	12		261.90	3,143	12		290.30	3,484	12		261.90	3,143	12		290.30	3,484	341	10.84%
9	4" Monthly	82		436.60	35,801	82		483.90	39,680	84		436.60	36,674	84		483.90	40,648	3,973	10.83%
10	6" Monthly	40		873.00	34,868	40		967.50	38,642	36		873.00	31,428	36		967.50	34,830	3,402	10.82%
11	8" Monthly	0		1,396.80	0	0		1,548.00	0	0		1,396.80	0	0		1,548.00	0	0	0.00%
12																			
13																			
14	Volumetric Charges:	1																	
15	All SA1 Usage		382,408	\$4.9527	\$1,893,953		382,408	\$6.9266	\$2,648,789		304,702	\$4.9527	\$1,509,097		304,702	\$6.9266	\$2,110,548	\$601,451	39.86%
16																			
17																			
18																			
19																			
20																			
21	Special SFR Contract		45,634	\$2.2500	\$102,676		45,634	\$2.2500	\$102,676		66,806	\$2.2500	\$150,314		66,806	\$2.2500	\$150,314	\$0	0.00%
22																			
23	QIP Surcharge *				\$187,683			0.00%	\$0				\$141,643			0.00%	\$0	(\$141,643)	-100.00%
24		_		_		_		_		_		_		_					
25	Total		428,042		\$2,267,503		428,042	_	\$2,843,664		371,508		\$1,881,729	_	371,508	_	\$2,350,273	\$468,544	24.90%

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) MISCELLANEOUS CLASS (BULK SALES THROUGH LOADING STATIONS)

			Base Period a	at Present Rates	5		Base Period a	t Proposed Rate	S		Test Year at	Present Rates			Test Year at I	Proposed Rates			
		Customer				Customer				Customer				Customer					
	Class/	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Meter	Sales	Current	Total	Meter	Sales	Proposed	Total	Dollar	%
Line#	Description	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Billings	(000 Gal)	Rate	Revenue	Change	Change
1	MISCELLANEOUS CL	ASS (BULK SAI	LES THROUGH L	OADING STATI	ONS)														
2	Minimum Charge:																		
3	5/8" Monthly	156		\$17.55	\$2,730	156		\$19.45	\$3,026	120		\$17.55	\$2,106	120		\$19.45	\$2,334	\$228	10.83%
	3/4" Monthly	0		26.20	0	0		29.00	0	0		26.20	0	0		29.00	0	0	0.00%
5	1" Monthly	225		43.60	9,825	225		48.30	10,884	216		43.60	9,418	216		48.30	10,433	1,015	10.78%
6	1-1/2" Monthly	0		87.30	0	0		96.80	0	0		87.30	0	0		96.80	0	0	0.00%
7	2" Monthly	0		139.70	0	0		154.80	0	0		139.70	0	0		154.80	0	0	0.00%
8	3" Monthly	342		261.90	89,648	342		290.30	99,370	336		261.90	87,998	336		290.30	97,541	9,542	10.84%
9	4" Monthly	0		436.60	0	0		483.90	0	0		436.60	0	0		483.90	0	0	0.00%
10	6" Monthly	0		873.00	0	0		967.50	0	0		873.00	0	0		967.50	0	0	0.00%
11	8" Monthly	0		1,396.80	0	0		1,548.00	0	0		1,396.80	0	0		1,548.00	0	0	0.00%
12																			
13																			
14																			
15																			
16	Volumetric Charges:	<u>:</u>																	
17	All Usage		5,740	\$4.0000	\$22,958		5,740	\$6.1736	\$35,434		8,593	\$4.0000	\$34,372		8,593	\$6.1736	\$53,049	\$18,678	54.34%
18																			
19																			
20																			
21	QIP Surcharge				\$12,119			0.00%	\$0				\$10,899			0.00%	\$0	(\$10,899)	-100.00%
22																			
23																			
24		_		_				_				_				_			
25	Total	_	5,740	_	\$137,281	_	5,740	_	\$148,714	-	8,593	_	\$144,793	_	8,593	_	\$163,357	\$18,564	12.82%

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

Kentucky American Water Company Forecast Year Operating Revenues at Present Rates & Proposed Rates Base Year (12 Months Ending August 31, 2025) Forecast Year (12 Months Ending December 31, 2026) FIRE SERVICES

	Base I	Period at Prese	nt Rates	Base Pe	riod at Propose	d Rates	Test Y	ear at Present	Rates	Test \	ear at Proposed	d Rates		
	Number			Number	•		Number			Number				
Connection	of	Current	Total	of	Proposed	Total	of	Current	Total	of	Proposed	Total	Dollar	%
Line # Size	Connections	Rate	Revenue	Connections	Rate	Revenue	Connections	Rate	Revenue	Connections	Rate	Revenue	Change	Change
1 Private Fire Servi	ce:													
2 Hydrant	17,058	\$89.53	\$1,527,174	17,058	\$121.00	\$2,063,979	17,306	\$89.53	\$1,549,436	17,306	\$121.00	\$2,094,066	\$544,630	35.15%
3 2"	870	10.25	8,921	870	\$13.85	12,054	814	10.25	8,340	814	13.85	11,269	2,929	35.12%
4 4"	6,375	41.25	262,948	6,375	\$56.00	356,973	6,535	41.25	269,555	6,535	56.00	365,941	96,386	35.76%
5 6"	12,330	92.80	1,144,240	12,330	\$125.70	1,549,903	12,306	92.80	1,141,997	12,306	125.70	1,546,864	404,867	35.45%
6 8"	4,349	165.00	717,543	4,349	\$223.00	969,770	4,428	165.00	730,620	4,428	223.00	987,444	256,824	35.15%
7 10"	180	257.85	46,413	180	\$348.90	62,802	187	257.85	48,304	187	348.90	65,361	17,057	35.31%
8 12"	72	385.90	27,785	72	\$521.40	37,541	72	385.90	27,785	72	521.40	37,541	9,756	35.11%
9 14"	0	371.80	0	0	\$502.40	0	0	371.80	0	0	502.40	0	0	0.00%
10 16"	12	660.20	7,922	12	\$892.30	10,708	12	660.20	7,922	12	892.30	10,708	2,785	35.16%
11														
12 5/8" Monthly	2,436	\$17.55	\$42,746	2,436	\$19.45	\$47,373	2,023	\$17.55	\$35,504	2,023	\$19.45	\$39,347	\$3,844	10.83%
13 1" Monthly	11	43.60	480	11	48.30	531	11	43.60	480	11	48.30	531	52	10.78%
14 8" Monthly	0	1,396.80	0	0	1,548.00	0	1	1,396.80	1,397	1	1,548.00	1,548	151	10.82%
15														
16 Total	43,692		\$3,786,171	43,692	_	\$5,111,633	43,695	_	\$3,821,339	43,695	_	\$5,160,621	\$1,339,282	35.05%
17	-				-			-			_			
18 Volumetric Charg	PS:													
19 All Usage	7,591	\$6.0875	\$46,208	7,591	\$8.1129	\$61,583	7,287	\$6.0875	\$44,357	7,287	\$8.1129	\$59,116	\$14,758	33.27%
20	.,	******	7,	.,	***************************************	7-2,000	.,	70.00.0	¥ · · /••·	.,	7	+/	7-1,1-0	
21 QIP Surcharge			\$352,232		0.00%	\$0			\$314,668		0.00%	\$0	(\$314,668)	-100.00%
22 QIP SUICHAIGE			Q032,232		0.0070	70			Ç52 1,000		0.0070	Ç.	(\$52.1,000)	-100.00%
23 Total Private Fire			4,184,612		-	5,173,216		-	4,180,364		_	5,219,737	1,039,372	24.86%
		-	4,104,012		-	5,175,216		-	4,100,304		_	3,213,737	1,039,372	24.8076
24														
25														
26 Public Fire Prote													4	
27 Public Fire Hydra	nts 90,258	\$56.94	\$5,139,268	90,258	\$76.90	\$6,940,809	92,368	\$56.94	\$5,259,415	92,368	\$76.90	\$7,103,074	\$1,843,659	35.05%
28			4		-			-	4		_	4		
29	90,258		\$5,139,268	90,258	-	\$6,940,809	92,368	_	\$5,259,415	92,368	_	\$7,103,074	\$1,843,659	35.05%
30														
31 QIP Surcharge			\$480,922		0.00%	\$0			\$428,116		0.00%	\$0	(\$428,116)	-100.00%
32					_			_			_			
33 Total Public Fire			5,620,190			6,940,809		_	5,687,531		_	7,103,074	1,415,542	24.89%
34		•			_			_			_			
35 Total Fire Service	s		\$9,804,802		-	\$12,114,025		-	\$9,867,895		_	\$12,322,810	\$2,454,915	24.88%

^{*} The Company is proposing to reset the QIP surcharge to zero and incorporate the investment costs into base rates.

EXHIBIT 37 SCHEDULE N

TYPICAL BILL COMPARISON UNDER PRESENT AND PROPOSED RATES FOR ALL CUSTOMER CLASSES KENTUCKY-AMERICAN WATER COMPANY

Case No. 2025-00122

Forecasted Test Period: For the 12 Months Ending December 31, 2026

Base Period: For the 12 Months Ending August 31, 2025

Schedule Description

N Typical Bill Comparison

For electronic version, see KAW_APP_EX37N_091525.pdf.

Kentucky American Water Company Case No. 2025-00122

Forecast Year (12 Months Ending December 31, 2026) Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS Residential - 5/8" Meter

Exhibit 37, Schedule N
Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$17.55	\$18.98	\$19.45	\$0.47	2.48%
1	24.28	26.26	28.91	2.65	10.11%
2	31.01	33.53	38.36	4.83	14.39%
3	37.74	40.81	47.82	7.01	17.17%
4	44.47	48.09	57.28	9.19	19.11%
5	51.20	55.37	66.73	11.36	20.52%
6	57.92	62.63	76.19	13.56	21.64%
7	64.65	69.91	85.65	15.74	22.51%
8	71.38	77.19	95.10	17.91	23.20%
9	78.11	84.47	104.56	20.09	23.79%
10	84.84	91.75	114.02	22.27	24.28%
15	118.49	128.14	161.30	33.16	25.88%
20	152.13	164.51	208.58	44.07	26.79%
25	185.78	200.90	255.87	54.97	27.36%
30	219.42	237.28	303.15	65.87	27.76%
35	253.07	273.67	350.43	76.76	28.05%
40	286.71	310.05	397.72	87.67	28.28%
45	320.36	346.44	445.00	98.56	28.45%
50	354.01	382.83	492.29	109.46	28.59%
75	522.23	564.74	728.70	163.96	29.03%
100	690.46	746.66	965.12	218.46	29.26%
QIP Rate [*]		8.14%			
Average User					
3.94	\$44.08	\$47.67	\$56.73	\$9.06	19.01%

 $[\]ensuremath{^{*}}$ The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122

Forecast Year (12 Months Ending December 31, 2026) Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS Commercial - 5/8" Meter

Exhibit 37, Schedule N
Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$17.55	\$18.98	\$19.45	\$0.47	2.48%
1	23.64	25.56	27.56	2.00	7.81%
2	29.73	32.15	35.68	3.53	10.98%
3	35.81	38.72	43.79	5.07	13.08%
4	41.90	45.31	51.90	6.59	14.54%
5	47.99	51.90	60.01	8.11	15.63%
6	54.08	58.48	68.13	9.65	16.50%
7	60.16	65.06	76.24	11.18	17.19%
8	66.25	71.64	84.35	12.71	17.74%
9	72.34	78.23	92.47	14.24	18.21%
10	78.43	84.81	100.58	15.77	18.59%
15	108.86	117.72	141.14	23.42	19.89%
20	139.30	150.64	181.71	31.07	20.63%
25	169.74	183.56	222.27	38.71	21.09%
30	200.18	216.47	262.84	46.37	21.42%
35	230.61	249.38	303.40	54.02	21.66%
40	261.05	282.30	343.97	61.67	21.85%
45	291.49	315.22	384.53	69.31	21.99%
50	321.93	348.14	425.10	76.96	22.11%
75	474.11	512.70	627.92	115.22	22.47%
100	626.30	677.28	830.74	153.46	22.66%
QIP Rate [*]		8.14%			
Average User					
36.30	\$238.55	\$257.97	\$313.98	\$56.01	21.71%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122

Forecast Year (12 Months Ending December 31, 2026)

Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS Industrial - 2" Meter

Exhibit 37, Schedule N Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$139.70	\$151.07	\$154.80	\$3.73	2.47%
10	190.02	205.49	223.58	18.09	8.80%
25	265.51	287.12	326.75	39.63	13.80%
50	391.32	423.17	498.70	75.53	17.85%
75	517.13	559.22	670.64	111.42	19.92%
100	642.94	695.28	842.59	147.31	21.19%
150	894.56	967.38	1,186.49	219.11	22.65%
200	1,146.18	1,239.48	1,530.38	290.90	23.47%
250	1,397.80	1,511.58	1,874.28	362.70	23.99%
500	2,655.90	2,872.09	3,593.75	721.66	25.13%
750	3,914.00	4,232.60	5,313.23	1,080.63	25.53%
1,000	5,172.10	5,593.11	7,032.70	1,439.59	25.74%
1,500	7,688.30	8,314.13	10,471.65	2,157.52	25.95%
2,000	10,204.50	11,035.15	13,910.60	2,875.45	26.06%
2,500	12,720.70	13,756.16	17,349.55	3,593.39	26.12%
3,000	15,236.90	16,477.18	20,788.50	4,311.32	26.17%
3,500	17,753.10	19,198.20	24,227.45	5,029.25	26.20%
4,000	20,269.30	21,919.22	27,666.40	5,747.18	26.22%
4,500	22,785.50	24,640.24	31,105.35	6,465.11	26.24%
5,000	25,301.70	27,361.26	34,544.30	7,183.04	26.25%
10,000	50,463.70	54,571.45	68,933.80	14,362.35	26.32%
20,000	100,787.70	108,991.82	137,712.80	28,720.98	26.35%
QIP Rate [*]		8.14%			
Average User					
1,706	\$8,722.48	\$9,432.49	\$11,885.09	\$2,452.60	26.00%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122 Forecast Year (12 Months Ending December 31, 2026)

Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS

Other Public Authority - 2" Meter

Exhibit 37, Schedule N Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$139.70	\$151.07	\$154.80	\$3.73	2.47%
5	167.74	181.39	193.89	12.50	6.89%
10	195.77	211.71	232.99	21.28	10.05%
15	223.81	242.03	272.08	30.05	12.42%
25	279.88	302.66	350.27	47.61	15.73%
50	420.05	454.24	545.74	91.50	20.14%
75	560.23	605.83	741.20	135.37	22.34%
100	700.40	757.41	936.67	179.26	23.67%
125	840.58	909.00	1,132.14	223.14	24.55%
150	980.75	1,060.58	1,327.61	267.03	25.18%
175	1,120.93	1,212.17	1,523.07	310.90	25.65%
200	1,261.10	1,363.75	1,718.54	354.79	26.02%
225	1,401.28	1,515.34	1,914.01	398.67	26.31%
250	1,541.45	1,666.92	2,109.48	442.56	26.55%
300	1,821.80	1,970.09	2,500.41	530.32	26.92%
350	2,102.15	2,273.27	2,891.35	618.08	27.19%
400	2,382.50	2,576.44	3,282.28	705.84	27.40%
500	2,943.20	3,182.78	4,064.15	881.37	27.69%
750	4,344.95	4,698.63	6,018.83	1,320.20	28.10%
1,000	5,746.70	6,214.48	7,973.50	1,759.02	28.31%
2,500	14,157.20	15,309.60	19,701.55	4,391.95	28.69%
5,000	28,174.70	30,468.12	39,248.30	8,780.18	28.82%
QIP Rate [*]		8.14%			
Average User					
128	\$858.36	\$928.23	\$1,156.94	\$228.71	24.64%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122 Forecast Year (12 Months Ending December 31, 2026)

Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS Sales for Resale - 6" Meter

Exhibit 37, Schedule N Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$873.00	\$944.06	\$967.50	\$23.44	2.48%
25	996.82	1,077.96	1,140.67	62.71	5.82%
50	1,120.64	1,211.86	1,313.83	101.97	8.41%
75	1,244.45	1,345.75	1,487.00	141.25	10.50%
100	1,368.27	1,479.65	1,660.16	180.51	12.20%
150	1,615.91	1,747.45	2,006.49	259.04	14.82%
200	1,863.54	2,015.23	2,352.82	337.59	16.75%
250	2,111.18	2,283.03	2,699.15	416.12	18.23%
500	3,349.35	3,621.99	4,430.80	808.81	22.33%
750	4,587.53	4,960.95	6,162.45	1,201.50	24.22%
1,000	5,825.70	6,299.91	7,894.10	1,594.19	25.30%
1,500	8,302.05	8,977.84	11,357.40	2,379.56	26.50%
2,000	10,778.40	11,655.76	14,820.70	3,164.94	27.15%
2,500	13,254.75	14,333.69	18,284.00	3,950.31	27.56%
3,000	15,731.10	17,011.61	21,747.30	4,735.69	27.84%
4,000	20,683.80	22,367.46	28,673.90	6,306.44	28.19%
5,000	25,636.50	27,723.31	35,600.50	7,877.19	28.41%
7,500	38,018.25	41,112.94	52,917.00	11,804.06	28.71%
10,000	50,400.00	54,502.56	70,233.50	15,730.94	28.86%
15,000	75,163.50	81,281.81	104,866.50	23,584.69	29.02%
25,000	124,690.50	134,840.31	174,132.50	39,292.19	29.14%
50,000	248,508.00	268,736.55	347,297.50	78,560.95	29.23%
QIP Rate [*]		8.14%			
Average User					
1,935	\$10,456.17	\$11,307.30	\$14,370.04	\$3,062.74	27.09%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122

Forecast Year (12 Months Ending December 31, 2026)

Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS

Miscellaneous (Bulk Sales Through Loading Stations) - 1" Meter

Exhibit 37, Schedule N Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption	Present	Present	Proposed		Percentage
Thousand Gallons	Rate	Rate (Incl QIP*)	Rate	Difference	Difference
0	\$43.60	\$47.15	\$48.30	\$1.15	2.44%
1	47.60	51.47	54.47	3.00	5.82%
2	51.60	55.80	60.65	4.85	8.69%
3	55.60	60.13	66.82	6.69	11.13%
4	59.60	64.45	72.99	8.54	13.25%
5	63.60	68.78	79.17	10.39	15.11%
6	67.60	73.10	85.34	12.24	16.74%
7	71.60	77.43	91.52	14.09	18.20%
8	75.60	81.75	97.69	15.94	19.49%
9	79.60	86.08	103.86	17.78	20.66%
10	83.60	90.41	110.04	19.63	21.72%
15	103.60	112.03	140.90	28.87	25.77%
20	123.60	133.66	171.77	38.11	28.51%
25	143.60	155.29	202.64	47.35	30.49%
30	163.60	176.92	233.51	56.59	31.99%
35	183.60	198.55	264.38	65.83	33.16%
40	203.60	220.17	295.24	75.07	34.09%
45	223.60	241.80	326.11	84.31	34.87%
50	243.60	263.43	356.98	93.55	35.51%
75	343.60	371.57	511.32	139.75	37.61%
100	443.60	479.71	665.66	185.95	38.76%
QIP Rate [*]		8.14%			
Average User					
12.35	\$92.98	\$100.55	\$124.52	\$23.97	23.84%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.

Kentucky American Water Company Case No. 2025-00122

Forecast Year (12 Months Ending December 31, 2026) **Typical Bill Comparisons under Present and Proposed Rates ALL CUSTOMERS Fire Services**

Exhibit 37, Schedule N Revenues\[KAWC 2025 Rate Case - Exhibit 37 (M,N) Revenue Present & Proposed.xlsx]Sch N

Consumption Thousand Gallons	Present Rate	Present Rate (Incl QIP*)	Proposed Rate	Difference	Percentage Difference
Private Fire					
Private Fire Hydrant	\$89.53	\$96.82	\$121.00	\$24.18	24.98%
2"	10.25	11.08	13.85	2.77	24.95%
4"	41.25	44.61	56.00	11.39	25.54%
6"	92.80	100.35	125.70	25.35	25.26%
8"	165.00	178.43	223.00	44.57	24.98%
10"	257.85	278.84	348.90	70.06	25.13%
12"	385.90	417.31	521.40	104.09	24.94%
14"	371.80	402.06	502.40	100.34	24.96%
16"	660.20	713.94	892.30	178.36	24.98%
<u>Public Fire</u>					
Public Fire Hydrant	\$56.94	\$61.57	\$76.90	\$15.33	24.89%
QIP Rate [*]		8.14%			

QIP Rate 8.14%

^{*} The QIP Rate used is the projected QIP Rate as of the end of the Test Year.