

DUKE ENERGY KENTUCKY, INC  
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM June 2, 2025 THROUGH September 1, 2025

| DESCRIPTION                                      | UNIT   | AMOUNT  |
|--|--------|---------|
| EXPECTED GAS COST (EGC)                          | \$/MCF | 8.598   |
| SUPPLIER REFUND ADJUSTMENT (RA)                  | \$/MCF | 0.000   |
| ACTUAL ADJUSTMENT (AA)                           | \$/MCF | 0.420   |
| BALANCE ADJUSTMENT (BA)                          | \$/MCF | (0.036) |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA | \$/MCF | 8.982   |

EXPECTED GAS COST CALCULATION

| DESCRIPTION                             | UNIT   | AMOUNT |
|---|--------|--------|
| TOTAL EXPECTED GAS COST COMPONENT (EGC) | \$/MCF | 8.598  |

SUPPLIER REFUND ADJUSTMENT CALCULATION

| DESCRIPTION   | UNIT   | AMOUNT |
|---|--------|--------|
| CURRENT QUARTER SUPPLIER REFUND ADJ.                  | \$/MCF | 0.000  |
| PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.        | \$/MCF | 0.000  |
| SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | \$/MCF | 0.000  |
| THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.  | \$/MCF | 0.000  |
| SUPPLIER REFUND ADJUSTMENT (RA)                       | \$/MCF | 0.000  |

ACTUAL ADJUSTMENT CALCULATION

| DESCRIPTION  | UNIT   | AMOUNT  |
|--|--------|---------|
| CURRENT QUARTER ACTUAL ADJUSTMENT                  | \$/MCF | 0.011   |
| PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT        | \$/MCF | 0.380   |
| SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.291   |
| THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT  | \$/MCF | (0.262) |
| ACTUAL ADJUSTMENT (AA)                             | \$/MCF | 0.420   |

BALANCE ADJUSTMENT CALCULATION

| DESCRIPTION   | UNIT   | AMOUNT  |
|---|--------|---------|
| CURRENT QUARTER BALANCE ADJUSTMENT                  | \$/MCF | 0.027   |
| PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT        | \$/MCF | 0.022   |
| SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | \$/MCF | (0.053) |
| THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT  | \$/MCF | (0.032) |
| BALANCE ADJUSTMENT (BA)                             | \$/MCF | (0.036) |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: May 1, 2025

BY: SARAH LAWLER

TITLE: Vice President  
Rates & Regulatory Strategy - OH/KY

|   |              |           |               |              |
|---|--------------|-----------|---------------|--------------|
|   |              |           |               | \$           |
| <b><u>DEMAND (FIXED) COSTS:</u></b>                     |              |           |               |              |
| Columbia Gas Transmission Corp.                         |              |           |               | 40,906,951   |
| Columbia Gulf Transmission Corp.                        |              |           |               | 1,870,800    |
| Tennessee Gas Pipeline Company, LLC                     |              |           |               | 2,413,980    |
| Texas Gas Transmission, LLC                             |              |           |               | 586,502      |
| Gas Marketers   |              |           |               | 488,997      |
| TOTAL DEMAND COST:                                      |              |           |               | 46,267,230   |
| PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: |              | 9,506,346 | MCF           |              |
| DEMAND (FIXED) COMPONENT OF EGC RATE:                   | \$46,267,230 | /         | 9,506,346 MCF | \$4.867 /MCF |
| <b><u>COMMODITY COSTS:</u></b>                          |              |           |               |              |
| Gas Marketers   |              |           |               | \$3.731 /MCF |
| Gas Storage   |              |           |               |              |
| Columbia Gas Transmission                               |              |           |               | \$0.000 /MCF |
| COMMODITY COMPONENT OF EGC RATE:                        |              |           |               | \$3.731 /MCF |
| Other Costs:  |              |           |               |              |
| Net Charge Off <sup>(1)</sup>                           | \$0          | /         | 185,590       | \$0.000 /MCF |
| TOTAL EXPECTED GAS COST:                                |              |           |               | \$8.598 /MCF |

<sup>(1)</sup> Net Charge Off amount from Case No. 2018-00261 WPD-2.15a, line 6.

GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 2, 2025

|  | RATE<br>(\$ DTH) | CONTRACT<br>VOLUME<br>(DTH) | NUMBER<br>OF<br>DAYS/MTHS | EXPECTED<br>GAS COST<br>(\$ ) |
|--|------------------|-----------------------------|---------------------------|-------------------------------|
|--|------------------|-----------------------------|---------------------------|-------------------------------|

INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC  
TARIFF RATE EFFECTIVE DATE : 4/1/2025 - FSS; FTS; SST

BILLING DEMAND - TARIFF RATE - FSS

|                            |         |           |    |           |
|----------------------------|---------|-----------|----|-----------|
| Max. Daily Withdrawl Quan. | 6.46100 | 39,656    | 12 | 3,074,609 |
| Seasonal Contract Quantity | 0.11600 | 1,365,276 | 12 | 1,900,464 |

BILLING DEMAN - TARIFF RATE FTS

|                        |         |         |    |            |
|------------------------|---------|---------|----|------------|
| Maximum Daily Quantity | 22.0630 | 105,979 | 12 | 28,058,576 |
|------------------------|---------|---------|----|------------|

BILLING DEMAND - TARIFF RATE - SST

|                        |         |        |   |           |
|------------------------|---------|--------|---|-----------|
| Maximum Daily Quantity | 22.0600 | 19,828 | 6 | 2,624,434 |
| Maximum Daily Quantity | 22.0600 | 39,656 | 6 | 5,248,868 |

|   |  |  |  |            |
|---|--|--|--|------------|
| TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES |  |  |  | 40,906,951 |
|---|--|--|--|------------|

INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP.  
TARIFF RATE EFFECTIVE DATE : FTS-1: 04/01/2024

BILLING DEMAND - TARIFF RATE - FTS-1

|                        |        |        |    |         |
|------------------------|--------|--------|----|---------|
| Maximum Daily Quantity | 6.0839 | 21,000 | 5  | 638,810 |
| Maximum Daily Quantity | 6.0839 | 13,500 | 7  | 574,929 |
| Maximum Daily Quantity | 6.0839 | 9,000  | 12 | 657,061 |

|   |  |  |  |           |
|---|--|--|--|-----------|
| TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES |  |  |  | 1,870,800 |
|---|--|--|--|-----------|

INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC  
TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2024

BILLING DEMAND - TARIFF RATE - FTS-1

|                        |        |        |    |           |
|------------------------|--------|--------|----|-----------|
| Maximum Daily Quantity | 5.5156 | 36,472 | 12 | 2,413,980 |
|------------------------|--------|--------|----|-----------|

|  |  |  |  |           |
|--|--|--|--|-----------|
| TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES |  |  |  | 2,413,980 |
|--|--|--|--|-----------|

Currently Effective Rates  
Applicable to Rate Schedule SST  
Rate Per Dth

|                                    |    | Base Tariff<br>Rate<br>1/ 2/ | TCRA<br>Rates | EPCA<br>Rates | OTRA<br>Rates | CCRM-T<br>Rates | Total<br>Effective<br>Rate 2/ 4/ | Daily<br>Rate<br>2/ 4/ |
|------------------------------------|----|------------------------------|---------------|---------------|---------------|-----------------|----------------------------------|------------------------|
| Rate Schedule SST                  |    |                              |               |               |               |                 |                                  |                        |
| Reservation Charge 3/<br>Commodity | \$ | 21.259                       | 0.632         | 0.085         | 0.084         | 0.000           | 22.060                           | 0.7253                 |
| Maximum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |
| Minimum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |
| Overrun 4/                         |    |                              |               |               |               |                 |                                  |                        |
| Maximum                            | ¢  | 70.99                        | 2.19          | 0.97          | 0.28          | 0.00            | 74.43                            | 74.43                  |
| Minimum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.



Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

|                                    |    | Base Tariff<br>Rate<br>1/ 2/ | TCRA<br>Rates | EPCA<br>Rates | OTRA<br>Rates | CCRM-T<br>Rates | Total<br>Effective<br>Rate 2/ 4/ | Daily<br>Rate<br>2/ 4/ |
|------------------------------------|----|------------------------------|---------------|---------------|---------------|-----------------|----------------------------------|------------------------|
| Rate Schedule FTS                  |    |                              |               |               |               |                 |                                  |                        |
| Reservation Charge 3/<br>Commodity | \$ | 21.262                       | 0.632         | 0.085         | 0.084         | 0.000           | 22.063                           | 0.7254                 |
| Maximum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |
| Minimum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |
| Overrun                            |    |                              |               |               |               |                 |                                  |                        |
| Maximum                            | ¢  | 71.00                        | 2.19          | 0.97          | 0.28          | 0.00            | 74.44                            | 74.44                  |
| Minimum                            | ¢  | 1.10                         | 0.11          | 0.69          | 0.00          | 0.00            | 1.90                             | 1.90                   |

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates  
Applicable to Rate Schedule FSS  
Rate Per Dth

|                    |    | Base<br>Tariff<br>Rate<br>1/ 2/ | Transportation Cost<br>Rate Adjustment<br>Current      Surcharge |   | Electric Power<br>Costs Adjustment<br>Current      Surcharge |   | CCRM-S<br>Rate | Total<br>Effective<br>Rate | Daily<br>Rate |
|--------------------|----|---------------------------------|--|---|--|---|----------------|----------------------------|---------------|
| Rate Schedule FSS  |    |                                 |  |   |  |   |                |                            |               |
| Reservation Charge | \$ | 6.461                           | -  | - | -  | - | 0.000          | 6.461                      | 0.2124        |
| Capacity           | ¢  | 11.60                           | -  | - | -  | - | 0.00           | 11.60                      | 11.60         |
| Injection          | ¢  | 3.33                            | -  | - | -  | - | 0.00           | 3.33                       | 3.33          |
| Withdrawal         | ¢  | 3.33                            | -  | - | -  | - | 0.00           | 3.33                       | 3.33          |
| Overrun            | ¢  | 39.50                           | -  | - | -  | - | 0.00           | 39.50                      | 39.50         |

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

|                                    |        |
|------------------------------------|--------|
| Transportation Retainage           | 1.827% |
| Transportation Retainage – FT-C 1/ | 0.720% |
| Gathering Retainage                | 0.720% |
| Storage Gas Loss Retainage         | 0.543% |
| Ohio Storage Gas Loss Retainage    | 0.840% |
| Columbia Processing Retainage 2/   | 0.000% |

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Service Agreement No. 79976

Revision No. 5

### FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St.,Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By B. L. Wei  
Title SVP + President, NGBU  
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By Madeline Bingamon  
Title Manager  
Date Nov 13, 2024

Revision No. 5

Appendix A to Service Agreement No. 79976  
Under Rate Schedule FSS  
between Columbia Gas Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper")

| Begin<br>Date | End<br>Date    | <u>Storage Contract Quantity</u><br>Storage Contract<br>Quantity (Dth) | Maximum Daily Storage<br>Quantity (Dth/day) |
|---------------|----------------|--|---|
| April 1, 2025 | March 31, 2030 | 1,365,276  | 39,656                                      |

☒ Yes ☐ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *Paul Wei*  
Title *SVP + President, NGBU*  
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*  
Title *Manager*  
Date *Nov 13, 2024*

Service Agreement No. 79977

Revision No. 9

## SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

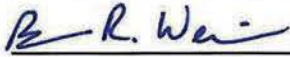
Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be



addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St, Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

DUKE ENERGY KENTUCKY, INC.

By   
Title SVP + President, NGBU  
Date 11/13/2024

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Binghamon*  
Title Manager  
Date Nov 13, 2024



Revision No. 9

Appendix A to Service Agreement No. 79977  
Under Rate Schedule SST  
between Columbia Gas Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| <u>Begin Date</u> | <u>End Date</u> | <u>Transportation<br/>Demand Dth/day</u> | <u>Recurrence<br/>Interval</u> |
|-------------------|-----------------|--|--------------------------------|
| 04/01/2025        | 03/31/2030      | 39,656                                   | 10/1 - 3/31                    |
| 04/01/2025        | 03/31/2030      | 19,828                                   | 4/1 - 9/30                     |

Primary Receipt Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Scheduling Point No.</u> | <u>Scheduling Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|-----------------------------|------------------------------|---|----------------------------|
| 04/01/2025        | 03/31/2030      | STOR                        | RP Storage Point TCO         | 39,656                                  | 10/1 - 3/31                |
| 04/01/2025        | 03/31/2030      | STOR                        | RP Storage Point TCO         | 19,828                                  | 4/1 - 9/30                 |

Primary Delivery Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Scheduling Point No.</u> | <u>Scheduling Point Name</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Delivery Obligation (Dth/day) 1/</u> | <u>Design Daily Quantity (Dth/day) 1/</u> | <u>Minimum Delivery Pressure Obligation (psig) 1/</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|-----------------------------|------------------------------|----------------------------|-----------------------------|---|---|---|----------------------------|
| 04/01/2025        | 03/31/2030      | 73                          | DUKE KENTUCKY - 10           | 842711                     | Foster AM-9 Cold Spring     | 19,828  |   |   | 10/1 - 3/31                |
| 04/01/2025        | 03/31/2030      | 73                          | DUKE KENTUCKY - 10           | 842712                     | Foster SM-4 Alexandria      | 19,828  |   |   | 10/1 - 3/31                |
| 04/01/2025        | 03/31/2030      | 73                          | DUKE KENTUCKY - 10           | 842711                     | Foster AM-9 Cold Spring     | 9,914   |   |   | 4/1 - 9/30                 |
| 04/01/2025        | 03/31/2030      | 73                          | DUKE KENTUCKY - 10           | 842712                     | Foster SM-4 Alexandria      | 9,914   |   |   | 4/1 - 9/30                 |

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:  
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

☒ Yes ☐ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's \_\_\_\_\_ Service Agreement No. \_\_\_\_\_ are incorporated herein by reference.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☒ Yes ☐ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By *R. R. Weir*  
Title *SVP + President, NGBU*  
Date *11/13/2024*

COLUMBIA GAS TRANSMISSION, LLC

By *Madeline Bingham*  
Title *Manager*  
Date *Nov 13, 2024*

Service Agreement No. 275902  
Revision No. 0

### FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or



commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young

Title EVP and Chief Commercial Officer

Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By Jim Downs  
321621370189459

Title Director, Business Development

Date January 27, 2023

DS  
DS

Revision No. 0

Appendix A to Service Agreement No. 275902  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

| <u>Begin Date</u> | <u>End Date</u>     | <u>Transportation Demand Dth/day</u> | <u>Recurrence Interval</u> |
|-------------------|---------------------|--------------------------------------|----------------------------|
| NCISD             | 20 years from NCISD | 105,979                              | 1/1-12/31                  |

Primary Receipt Points

| <u>Begin Date</u> | <u>End Date</u>     | <u>Scheduling Point No.</u> | <u>Scheduling Point Name</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Minimum Receipt Pressure Obligation (psig) 1/</u> | <u>Recurrence Interval</u> |
|-------------------|---------------------|-----------------------------|------------------------------|----------------------------|-----------------------------|---|--|----------------------------|
| NCISD             | 20 years from NCISD | Means                       | Means                        | Means                      | Means                       | 105,979                                 |  | 1/1-12/31                  |

Revision No. 0

Appendix A to Service Agreement No. 275902  
Under Rate Schedule FTS  
between Columbia Gas Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

| <u>Begin Date</u> | <u>End Date</u>     | <u>Scheduling Point No.</u> | <u>Scheduling Point Name</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Delivery Obligation (Dth/day) 1/</u> | <u>Design Daily Quantity (Dth/day) 1/</u> | <u>Minimum Delivery Pressure Obligation (psig) 1/</u> | <u>Recurrence Interval</u> |
|-------------------|---------------------|-----------------------------|------------------------------|----------------------------|-----------------------------|---|---|---|----------------------------|
| NCISD             | 20 years from NCISD | 73                          | Union Light Heat Pwr         | 842711                     | Foster AM-9 Cold Spring     | 52,990  |   |   | 1/1-12/31                  |
| NCISD             | 20 years from NCISD | 73                          | Union Light Heat Pwr         | 842712                     | Foster SM-4 Alexandria      | 52,989  |   |   | 1/1-12/31                  |

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

- a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.
- b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

☐ Yes ☒ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☒ Yes ☐ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

☐ Yes ☒ No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ☐ Service Agreement No. ☐ Appendix A with Shipper, which are incorporated herein by reference.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

☐ Yes ☒ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young  
Title EVP and Chief Commercial Officer  
Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By Jim Givens  
Title Director, Business Development  
Date January 27, 2023

DS  
DS



Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

| Rate Schedule FTS-1       | <u>Base Rate</u> | <u>Total Effective Rate</u> | <u>Daily Rate</u> |
|---------------------------|------------------|-----------------------------|-------------------|
|                           | (1)              | (2)                         | (3)               |
|                           | 1/               | 1/                          | 1/                |
| <b><u>Market Zone</u></b> |                  |                             |                   |
| Reservation Charge        |                  |                             |                   |
| Maximum                   | 6.0839           | 6.0839                      | 0.2000            |
| Minimum                   | 0.000            | 0.000                       | 0.000             |
| Commodity                 |                  |                             |                   |
| Maximum                   | 0.0118           | 0.0118                      | 0.0118            |
| Minimum                   | 0.0118           | 0.0118                      | 0.0118            |
| Overrun                   |                  |                             |                   |
| Maximum                   | 0.2118           | 0.2118                      | 0.2118            |
| Minimum                   | 0.0118           | 0.0118                      | 0.0118            |

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE RATES

|                | <u>Company Use &amp;<br/>Unaccounted For</u> | <u>Surcharge</u> | <u>Total<br/>Effective Rate</u> |
|----------------|--|------------------|---------------------------------|
| Market Zone    |  |                  |                                 |
| Mainline       | 3.583%                                       | 0.040%           | 3.623%                          |
| Former Onshore | 0.506%                                       | 0.043%           | 0.549%                          |

Service Agreement No. 79970

Revision No. 5

### FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

DUKE ENERGY KENTUCKY, INC.

By

B. K. White

Title

SVP & President, NG&U

Date

5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By

Madeline Bingamon

Title

Manager

Date

May 16, 2024

Appendix A to Service Agreement No. 79970  
Under Rate Schedule FTS-1  
between Columbia Gulf Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| <u>Begin Date</u> | <u>End Date</u> | <u>Transportation Demand Dth/day</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|--------------------------------------|----------------------------|
| 11/01/2024        | 10/31/2029      | 21,000                               | 11/1 - 3/31                |
| 11/01/2024        | 10/31/2029      | 13,500                               | 4/1 - 10/31                |

Primary Receipt Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|----------------------------|-----------------------------|---|----------------------------|
| 11/01/2024        | 10/31/2029      | 2700010                    | CGT-RAYNE                   | 21,000                                  | 11/1 - 3/31                |
| 11/01/2024        | 10/31/2029      | 2700010                    | CGT-RAYNE                   | 13,500                                  | 4/1 - 10/31                |

Primary Delivery Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|----------------------------|-----------------------------|---|----------------------------|
| 11/01/2024        | 10/31/2029      | MEANS                      | MEANS                       | 21,000                                  | 11/1 - 3/31                |
| 11/01/2024        | 10/31/2029      | MEANS                      | MEANS                       | 13,500                                  | 4/1 - 10/31                |

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

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\_\_\_\_ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *P. L. Weir*  
Title *SVP & President, DUGBU*  
Date *5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingham*  
Title *Manager*  
Date *May 16, 2024*

Service Agreement No. 154404

Revision No. 2

### FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

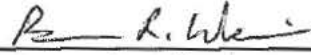
Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St., Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

DUKE ENERGY KENTUCKY, INC.

By   
Title SVP + President, NGBU  
Date 5/9/2024

COLUMBIA GULF TRANSMISSION, LLC

By Madeline Bingamon  
Title Manager  
Date May 16, 2024



Revision No. 2

Appendix A to Service Agreement No. 154404  
Under Rate Schedule FTS-1  
between Columbia Gulf Transmission, LLC ("Transporter")  
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| <u>Begin Date</u> | <u>End Date</u> | <u>Transportation Demand Dth/day</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|--------------------------------------|----------------------------|
| 11/01/2024        | 10/31/2029      | 9,000                                | 1/1 - 12/31                |

Primary Receipt Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|----------------------------|-----------------------------|---|----------------------------|
| 11/01/2024        | 10/31/2029      | 801                        | GULF-LEACH                  | 9,000                                   | 1/1 - 12/31                |

Primary Delivery Points

| <u>Begin Date</u> | <u>End Date</u> | <u>Measuring Point No.</u> | <u>Measuring Point Name</u> | <u>Maximum Daily Quantity (Dth/day)</u> | <u>Recurrence Interval</u> |
|-------------------|-----------------|----------------------------|-----------------------------|---|----------------------------|
| 11/01/2024        | 10/31/2029      | MEANS                      | MEANS                       | 9,000                                   | 1/1 - 12/31                |

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

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\_\_\_\_ Yes X No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes X No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

\_\_\_\_ Yes X No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

DUKE ENERGY KENTUCKY, INC.

By *R. H. Wei*  
Title *SVP of President, NG&B*  
Date *for 5/9/2024*

COLUMBIA GULF TRANSMISSION, LLC

By *Madeline Bingamon*  
Title *Manager*  
Date *May 16, 2024*

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

| Base<br>Reservation Rates | RECEIPT<br>ZONE | DELIVERY ZONE |          |           |           |           |           |           |           |
|---------------------------|-----------------|---------------|----------|-----------|-----------|-----------|-----------|-----------|-----------|
|                           |                 | 0             | L        | 1         | 2         | 3         | 4         | 5         | 6         |
|                           | 0               | \$4.5065      |          | \$9.4172  | \$12.6674 | \$12.8916 | \$14.1653 | \$15.0358 | \$18.8647 |
|                           | L               |               | \$4.0007 |           |           |           |           |           |           |
|                           | 1               | \$6.7841      |          | \$6.5031  | \$8.6543  | \$12.2598 | \$12.0739 | \$13.6166 | \$16.7436 |
|                           | 2               | \$12.6675     |          | \$8.6024  | \$4.4741  | \$4.1824  | \$5.3516  | \$7.3605  | \$9.5015  |
|                           | 3               | \$12.8916     |          | \$6.8139  | \$4.5103  | \$3.2538  | \$4.9981  | \$9.0396  | \$10.4455 |
|                           | 4               | \$16.3680     |          | \$15.0899 | \$5.7505  | \$8.7392  | \$4.2778  | \$4.6262  | \$6.6090  |
|                           | 5               | \$19.5165     |          | \$13.7139 | \$6.0323  | \$7.2991  | \$4.7521  | \$4.4576  | \$5.8030  |
|                           | 6               | \$22.5769     |          | \$15.7515 | \$10.8407 | \$11.9427 | \$8.4358  | \$4.4379  | \$3.8416  |

| Daily Base<br>Reservation Rate 1/ | RECEIPT<br>ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|-----------------------------------|-----------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|                                   |                 | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
|                                   | 0               | \$0.1482      |          | \$0.3096 | \$0.4165 | \$0.4238 | \$0.4657 | \$0.4943 | \$0.6202 |
|                                   | L               |               | \$0.1315 |          |          |          |          |          |          |
|                                   | 1               | \$0.2230      |          | \$0.2138 | \$0.2845 | \$0.4031 | \$0.3970 | \$0.4477 | \$0.5505 |
|                                   | 2               | \$0.4165      |          | \$0.2828 | \$0.1471 | \$0.1375 | \$0.1759 | \$0.2420 | \$0.3124 |
|                                   | 3               | \$0.4238      |          | \$0.2240 | \$0.1483 | \$0.1070 | \$0.1643 | \$0.2972 | \$0.3434 |
|                                   | 4               | \$0.5381      |          | \$0.4961 | \$0.1891 | \$0.2873 | \$0.1406 | \$0.1521 | \$0.2173 |
|                                   | 5               | \$0.6416      |          | \$0.4509 | \$0.1983 | \$0.2400 | \$0.1562 | \$0.1466 | \$0.1908 |
|                                   | 6               | \$0.7423      |          | \$0.5179 | \$0.3564 | \$0.3926 | \$0.2773 | \$0.1459 | \$0.1263 |

| Maximum Reservation<br>Rates 2/, 3/ | RECEIPT<br>ZONE | DELIVERY ZONE |          |           |           |           |           |           |           |
|-------------------------------------|-----------------|---------------|----------|-----------|-----------|-----------|-----------|-----------|-----------|
|                                     |                 | 0             | L        | 1         | 2         | 3         | 4         | 5         | 6         |
|                                     | 0               | \$4.5471      |          | \$9.4578  | \$12.7080 | \$12.9322 | \$14.2059 | \$15.0764 | \$18.9053 |
|                                     | L               |               | \$4.0413 |           |           |           |           |           |           |
|                                     | 1               | \$6.8247      |          | \$6.5437  | \$8.6949  | \$12.3004 | \$12.1145 | \$13.6572 | \$16.7842 |
|                                     | 2               | \$12.7081     |          | \$8.6430  | \$4.5147  | \$4.2230  | \$5.3922  | \$7.4011  | \$9.5421  |
|                                     | 3               | \$12.9322     |          | \$6.8545  | \$4.5509  | \$3.2944  | \$5.0387  | \$9.0802  | \$10.4861 |
|                                     | 4               | \$16.4086     |          | \$15.1305 | \$5.7911  | \$8.7798  | \$4.3184  | \$4.6668  | \$6.6496  |
|                                     | 5               | \$19.5571     |          | \$13.7545 | \$6.0729  | \$7.3397  | \$4.7927  | \$4.4982  | \$5.8436  |
|                                     | 6               | \$22.6175     |          | \$15.7921 | \$10.8813 | \$11.9833 | \$8.4764  | \$4.4785  | \$3.8822  |

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0406.

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base  
 Commodity Rates

| RECEIPT-<br>ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|------------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|                  | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0                | \$0.0032      |          | \$0.0115 | \$0.0177 | \$0.0219 | \$0.2170 | \$0.2071 | \$0.2464 |
| L                |               | \$0.0012 |          |          |          |          |          |          |
| 1                | \$0.0042      |          | \$0.0081 | \$0.0147 | \$0.0179 | \$0.1845 | \$0.1882 | \$0.2148 |
| 2                | \$0.0167      |          | \$0.0087 | \$0.0012 | \$0.0028 | \$0.0597 | \$0.0957 | \$0.1061 |
| 3                | \$0.0207      |          | \$0.0169 | \$0.0026 | \$0.0002 | \$0.0798 | \$0.1104 | \$0.1206 |
| 4                | \$0.0250      |          | \$0.0205 | \$0.0087 | \$0.0105 | \$0.0370 | \$0.0522 | \$0.0846 |
| 5                | \$0.0284      |          | \$0.0256 | \$0.0100 | \$0.0118 | \$0.0519 | \$0.0515 | \$0.0639 |
| 6                | \$0.0346      |          | \$0.0300 | \$0.0143 | \$0.0163 | \$0.0800 | \$0.0434 | \$0.0263 |

Minimum  
 Commodity Rates 1/, 2/

| RECEIPT-<br>ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|------------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|                  | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0                | \$0.0032      |          | \$0.0115 | \$0.0177 | \$0.0219 | \$0.0250 | \$0.0284 | \$0.0346 |
| L                |               | \$0.0012 |          |          |          |          |          |          |
| 1                | \$0.0042      |          | \$0.0081 | \$0.0147 | \$0.0179 | \$0.0210 | \$0.0256 | \$0.0300 |
| 2                | \$0.0167      |          | \$0.0087 | \$0.0012 | \$0.0028 | \$0.0056 | \$0.0100 | \$0.0143 |
| 3                | \$0.0207      |          | \$0.0169 | \$0.0026 | \$0.0002 | \$0.0081 | \$0.0118 | \$0.0163 |
| 4                | \$0.0250      |          | \$0.0205 | \$0.0087 | \$0.0105 | \$0.0028 | \$0.0046 | \$0.0092 |
| 5                | \$0.0284      |          | \$0.0256 | \$0.0100 | \$0.0118 | \$0.0046 | \$0.0046 | \$0.0066 |
| 6                | \$0.0346      |          | \$0.0300 | \$0.0143 | \$0.0163 | \$0.0086 | \$0.0041 | \$0.0020 |

Maximum  
 Commodity Rates 1/, 2/, 3/

| RECEIPT-<br>ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|------------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|                  | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0                | \$0.0049      |          | \$0.0132 | \$0.0194 | \$0.0236 | \$0.2187 | \$0.2088 | \$0.2481 |
| L                |               | \$0.0029 |          |          |          |          |          |          |
| 1                | \$0.0059      |          | \$0.0098 | \$0.0164 | \$0.0196 | \$0.1862 | \$0.1899 | \$0.2165 |
| 2                | \$0.0184      |          | \$0.0104 | \$0.0029 | \$0.0045 | \$0.0614 | \$0.0974 | \$0.1078 |
| 3                | \$0.0224      |          | \$0.0186 | \$0.0043 | \$0.0019 | \$0.0815 | \$0.1121 | \$0.1223 |
| 4                | \$0.0267      |          | \$0.0222 | \$0.0104 | \$0.0122 | \$0.0387 | \$0.0539 | \$0.0863 |
| 5                | \$0.0301      |          | \$0.0273 | \$0.0117 | \$0.0135 | \$0.0536 | \$0.0532 | \$0.0656 |
| 6                | \$0.0363      |          | \$0.0317 | \$0.0160 | \$0.0180 | \$0.0817 | \$0.0451 | \$0.0280 |

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0017.



Tennessee Gas Pipeline  
Company, L.L.C.  
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.  
139 East Fourth Street  
Cincinnati, OH 45202  
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")  
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.
- b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate \$5.475  
Greenhouse Gas \$0.0406

**\$5.5156**

- i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of \$5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;

and

- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as



follows:

- i) a Base Daily Reservation Rate of \$0.02 per Dth/d when extending from any Zone 0 receipt; and
- ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

- d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.
2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

*Adrienne Reid*

Adrienne M. Reid  
Account Director

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

DUKE ENERGY KENTUCKY, INC.

6/18/2024

AGREED TO AND ACCEPTED  
THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 2024.

By: EOO

Name: Ernesto Ochoa

Title: Chief Commercial Officer

AGREED TO AND ACCEPTED  
THIS 6<sup>th</sup> DAY OF June, 2024.

By: Brian R. Wesker

Name: Brian R. Wesker

Title: SVP & President, NGBC

Date: May 1, 2024

PIPELINE SERVICES  
DUKE ENERGY KENTUCKY, INC  
525 S. Tryon St.  
Charlotte, NC 28202

RE: Amendment No. 4 to  
Gas Transportation Agreement  
Dated November 1, 2016  
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.

Best regards,

STEPHANIE GONZALEZ  
Sr. Account Representative  
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC

Date: May 1, 2024

Page: 2

Contract number: 321247-FTATGP

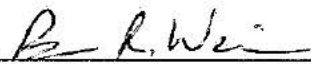
Amendment number: 4

Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY:   
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: 

TITLE: SVP + President, NG&S

DATE: 6/6/2024



GAS TRANSPORTATION AGREEMENT  
(For Use Under FT-A Rate Schedule)

EXHIBIT A  
AMENDMENT NO. 4  
TO GAS TRANSPORTATION AGREEMENT  
DATED November 1, 2016  
BETWEEN  
TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
AND  
DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

| Beginning Date    |                | Ending Date |   | TQ                           |            |    |      |     |     |          |
|-------------------|----------------|-------------|---|------------------------------|------------|----|------|-----|-----|----------|
| 04/01/2025        |                | 03/31/2030  |   | 36,472                       |            |    |      |     |     |          |
| BEGINNING<br>DATE | ENDING<br>DATE | METER       | METER<br>NAME                                   | INTERCONNECT<br>PARTY NAME   | COUNTY     | ST | ZONE | R/D | LEG | METER-TQ |
| 04/01/2025        | 03/31/2030     | 420998      | POOLING<br>PT - 800<br>LEG - ZONE<br>L          | TENNESSEE<br>GAS PIPELINE    | FRANKLIN   | LA | L    | R   | 800 | 36472    |
| 04/01/2025        | 03/31/2030     | 420049      | COL<br>GAS/TGP<br>NORTH<br>MEANS KY<br>MONTGOME | COLUMBIA GAS<br>TRANSMISSION | MONTGOMERY | KY | 02   | D   | 100 | 36472    |

Total Receipt TQ 36472  
Total Delivery TQ 36472

Number of Receipt Points: 1  
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 2, 2025

|  | RATE<br>(\$ DTH) | CONTRACT<br>VOLUME<br>(DTH) | NUMBER<br>OF<br>DAYS/MTHS | EXPECTED<br>GAS COST<br>(\$ ) |
|--|------------------|-----------------------------|---------------------------|-------------------------------|
|--|------------------|-----------------------------|---------------------------|-------------------------------|

INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION  
TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2026

BILLING DEMAND - TARIFF RATE - FT

|                        |        |        |     |         |
|------------------------|--------|--------|-----|---------|
| Maximum Daily Quantity | 0.2250 | 14,000 | 151 | 475,650 |
| Maximum Daily Quantity | 0.1400 | 3,700  | 214 | 110,852 |

|   |         |
|---|---------|
| TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES | 586,502 |
|---|---------|

GAS MARKETERS FIXED CHARGES

|                          |        |           |  |         |
|--------------------------|--------|-----------|--|---------|
| Eco Energy (25 day call) | 0.0350 | 2,025,000 |  | 70,875  |
| Twin Eagle (25 day call) | 0.0800 | 1,125,000 |  | 90,000  |
| Twin Eagle (10 day call) | 0.0700 | 1,800,000 |  | 126,000 |
| UET (10 day call)        | 0.2000 | 1,010,610 |  | 202,122 |

|                                   |         |
|-----------------------------------|---------|
| TOTAL GAS MARKETERS FIXED CHARGES | 488,997 |
|-----------------------------------|---------|



610 West 2<sup>nd</sup> Street  
P.O. Box 20008  
Owensboro, KY 42304-0008  
270/926-8686

November 20, 2020

Jeff Patton  
Duke Energy Kentucky, Inc.  
139 E 4th St EX 460  
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to  
STF Service Agreement No. 37260  
between TEXAS GAS TRANSMISSION, LLC and  
DUKE ENERGY KENTUCKY, INC.  
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter  
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective



in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

DocuSigned by:  
 Signature: John Haynes Date: 12/1/2020 | 10:51:43 AM CST  
 E3B6BF22BE3C465...  
 Name: John Haynes Title: Chief Commercial Officer

DocuSigned by:  
 Signature: Bruce P. Barkley Date: 11/24/2020 | 11:54:24 AM CST  
 D9C47B7CCB0A410...  
 Name: Bruce P. Barkley Title: VP-Rates and Gas Supply

DocuSigned by:  


Rate Schedule STF  
Agreement/Contract No. 37260  
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020  
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

| <u>Meter Name</u>               | <u>Meter No.</u> | <u>Zone</u> |
|---------------------------------|------------------|-------------|
| Duke Energy-Kentucky Shipper DE | 1872             | 4           |

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

|            |   |
|------------|---|
| Demand:    | \$0.2250 per MMBtu/day– each winter<br>\$0.1400 per MMBtu/day – each summer |
| Commodity: | \$0.03 per MMBtu plus applicable surcharges and fuel retention              |

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.

Contract: 107268  
Contract Date: 02/11/2015  
Confirmation Date: 11/8/2024 9:31:15AM

Trade: 1189887  
Trade Date: 11/04/2024

The Transaction Confirmation is subject to the Base Contract between Seller and Buyer. The terms of this Transaction Confirmation are binding unless disputed within 2 Business Days of receipt unless otherwise specified in the Base Contract.

**Buyer:**

Duke Energy Kentucky

Attn: Confirmation Dept  
Office Phone: 980-373-1247  
Fax Phone: 980-373-8721  
E-mail: middleoffice@duke-energy.com

525 South Tryon Street  
Charlotte NC 28202

**Seller:**

Eco-Energy Natural Gas, LLC

Attn: Jamie Baker  
Office Phone: 615-645-4409  
Fax Phone: 615-412-1130  
E-mail: Contracts@eco-energy.com

6100 Tower Circle, Suite 500  
Franklin TN 37067

**Transaction Details:**

| START DATE | END DATE   | product | pipeline         | point                  | meter  | QUANTITY | UNIT  | timeunit |
|------------|------------|---------|------------------|------------------------|--------|----------|-------|----------|
| 12/01/2024 | 03/01/2025 | NG      | TENNESSEE GAS PL | COLUMBIA-UF N MEANS KY | 420049 | 0        | mmbtu | DAY      |

Price:  
REX Z3 GDD + 0.2500 USD per mmbtu

Service: FIRM

**Remarks:**

The flow dates signify the standard gas day flow period from 9:00am of the start date to 9:00am of the end date.

Duke Energy Kentucky (DEK) has the ability but not the obligation to call up to 22,500 MMBtus per day during December 2024 thru February 2025. DEK has the ability to strike 25 times (up to 562,500 MMBtus during the term) during the 90 days at a strike price of REX Z3 GDA + \$0.25. DEK will pay a daily reservation of \$0.035 per MMBtu during this time period. Daily notification time is 9 AM EST day ahead of flow per the ICE trading schedule.

Special Conditions:

Buyer:  
Duke Energy Kentucky

By: Confirmation Dept

*Todd P. Breece*

Date: Todd P. Breece  
Manager Natural Gas Trading & Optimization  
11/8/2024

Seller:  
Eco-Energy Natural Gas, LLC

By: Jamie Baker

This confirm was generated electronically and therefore is valid without Eco-Energy's signature

Date:



**GAS TRANSACTION CONFIRMATION**

Date Generated: October 29, 2024

Contract: Duke Energy Kentucky - NAESB

|  |   |  |                                       |
|--|---|--|---------------------------------------|
| <b>1. BUYER:</b><br>Duke Energy Kentucky, Inc. | <b>SELLER:</b><br>Twin Eagle Resource Management, LLC | <b>BASE CONTRACT DATE:</b><br>February 15 2011 | <b>TRADE DATE:</b><br>October 29 2024 |
|--|---|--|---------------------------------------|

**2. TRANSACTION DETAILS:**

| Transaction       | Start Date       | End Date         | Quantity              | Commodity Price<br>(Settles in US\$) | Service<br>Quality<br>(Int., Firm,<br>or EFP) | Delivery Point | Delivery Pipeline |
|-------------------|------------------|------------------|-----------------------|--------------------------------------|---|----------------|-------------------|
| 2540132 / 3126628 | December 01 2024 | February 28 2025 | 12,500 MMBTU<br>Daily | See Section 3.1                      | Firm  | North Means    | Tennessee Gas     |

**3. SPECIAL PROVISIONS, INCLUDING PRICE DETAILS (if any):****3.1 Tennessee, zone 1 (Gas Daily) (1) + \$0.250 US/MMBTU**

(1) The price per unit for each "flow day" as reported for each such day in Gas Daily as published by Platts applicable to such calendar day under Tennessee, zone 1 (Gas Daily)

## Transaction Fee:

- Transacting Company Receives Total Contract Quantity -Based for Item ID 3126628; Demand Charge: \$.08 USD per MMBTU

## Confirm Special Language:

This is a physical call product.

Notice for day ahead call is due to Seller by 8:00 AM Central Time. Weekends and Holidays defined by ICE will be ratable daily delivery.

Total call rights are limited to 25 days (up to 312,500 MMBTU total).

The parties to this transaction agree that to the extent that this transaction contains embedded optionality, the parties make the following representations as of the date hereof:

(1) To the extent the embedded volumetric optionality is exercised, the parties agree that they intend to make or take delivery (as applicable) of the natural gas underlying this transaction, and

(2) The exercise or non-exercise of the embedded volumetric optionality is based primarily on physical factors or regulatory requirements that are outside the control of the parties and are influencing demand for or supply of the natural gas underlying this transaction.

Duke Energy Kentucky represents and warrants that: (a) it is a natural gas local distribution utility with an obligation to provide service to its customers and is entering into this Transaction Confirmation to secure physical supply to meet such service obligations; and, (b) the embedded volumetric optionality is primarily intended to address physical factors or regulatory requirements that reasonably influence demand for natural gas.

**4. CONTACT INFORMATION:****Twin Eagle Resource Management, LLC ("Company")**  
1700 City Plaza Drive, Suite 500  
Spring, Texas  
U.S.A. 77389**Attention:** Confirmations  
**Telephone No.:** (713) 341-7300  
**Fax No.:** (713) 341-7392  
**Email:** confirmations@twineagle.com**Marketing Rep:** Andrew, Brian**Duke Energy Kentucky, Inc. ("Customer")**  
Duke Energy Plaza  
525 South Tryon Street  
Charlotte, North Carolina  
U.S.A. 28202**Attention:** Confirmations  
**Telephone No.:** 513-287-2837  
**Fax No.:** 513-287-2938  
**Email:** steve.niederbaumer@duke-energy.com**Marketing Rep:** Ernest

This Confirmation is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

## GAS TRANSACTION CONFIRMATION

**BUYER:** Duke Energy Kentucky, Inc.  
**SELLER:** Twin Eagle Resource Management, LLC  
**CONTRACT:** Duke Energy Kentucky - NAESB  
**TRANSACTION ID:** 2540132 (Trade Date: October 29, 2024)

5. This Gas Transaction Confirmation (the "Confirmation") verifies the terms of the binding agreement (supplemented by, and subject to the Base Contract referenced above) regarding the Transaction described herein. Please sign this Confirmation and return via fax, or email at [confirmations@twineagle.com](mailto:confirmations@twineagle.com). If the Confirmation is not objected to in writing within two (2) Business Days of your receipt, the Confirmation will be deemed to have been accepted and agreed to, absent manifest error, unless otherwise specified in the Base Contract.

**Twin Eagle Resource Management, LLC**

**Duke Energy Kentucky, Inc.**



Authorized Signature

Sign On:

By: Jeremy Davis



11/20/2024

Authorized Signature

Sign On:

By: Todd P. Breece  
Manager Natural Gas Trading & Optimization

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**GAS TRANSACTION CONFIRMATION**

Date Generated: October 29, 2024

Contract: Duke Energy Kentucky - NAESB

|  |   |  |                                       |
|--|---|--|---------------------------------------|
| <b>1. BUYER:</b><br>Duke Energy Kentucky, Inc. | <b>SELLER:</b><br>Twin Eagle Resource Management, LLC | <b>BASE CONTRACT DATE:</b><br>February 15 2011 | <b>TRADE DATE:</b><br>October 29 2024 |
|--|---|--|---------------------------------------|

**2. TRANSACTION DETAILS:**

| Transaction       | Start Date       | End Date         | Quantity              | Commodity Price<br>(Settles in US\$) | Service<br>Quality<br>(Int., Firm,<br>or EFP) | Delivery Point | Delivery Pipeline |
|-------------------|------------------|------------------|-----------------------|--------------------------------------|---|----------------|-------------------|
| 2540118 / 3126607 | December 01 2024 | February 28 2025 | 20,000 MMBTU<br>Daily | See Section 3.1                      | Firm  | North Means    | Tennessee Gas     |

**3. SPECIAL PROVISIONS, INCLUDING PRICE DETAILS (if any):****3.1 Tennessee, zone 1 (Gas Daily) (1) + \$0.250 US/MMBTU**

(1) The price per unit for each "flow day" as reported for each such day in Gas Daily as published by Platts applicable to such calendar day under Tennessee, zone 1 (Gas Daily)

## Transaction Fee:

- Transacting Company Receives Total Contract Quantity -Based for Item ID 3126607; Demand Charge: \$.07 USD per MMBTU

## Confirm Special Language:

This is a physical call product.

Notice for day ahead call is due to Seller by 8:00 AM Central Time. Weekends and Holidays defined by ICE will be ratable daily delivery .

Total call rights are limited to 10 days (up to 200,000 MMBTU total).

The parties to this transaction agree that to the extent that this transaction contains embedded optionality, the parties make the following representations as of the date hereof:

(1) To the extent the embedded volumetric optionality is exercised , the parties agree that they intend to make or take delivery (as applicable) of the natural gas underlying this transaction, and

(2) The exercise or non-exercised of the embedded volumetric optionality is based primarily on physical factors or regulatory requirements that are outside the control of the parties and are influencing demand for or supply of the natural gas underlying this transaction.

Duke Energy Kentucky represents and warrants that: (a) it is a natural gas local distribution utility with an obligation to provide service to its customers and is entering into this Transaction Confirmation to secure physical supply to meet such service obligations ; and, (b) the embedded volumetric optionality is primarily intended to address physical factors or regulatory requirements that reasonably influence demand for natural gas.

**4. CONTACT INFORMATION:****Twin Eagle Resource Management, LLC ("Company")**  
1700 City Plaza Drive, Suite 500  
Spring, Texas  
U.S.A. 77389**Attention:** Confirmations  
**Telephone No.:** (713) 341-7300  
**Fax No.:** (713) 341-7392  
**Email:** confirmations@twineagle.com**Marketing Rep:** Andrew, Brian**Duke Energy Kentucky, Inc. ("Customer")**  
Duke Energy Plaza  
525 South Tryon Street  
Charlotte, North Carolina  
U.S.A. 28202**Attention:** Confirmations  
**Telephone No.:** 513-287-2837  
**Fax No.:** 513-287-2938  
**Email:** steve.niederbaumer@duke-energy.com**Marketing Rep:** Ernest

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## GAS TRANSACTION CONFIRMATION

**BUYER:** Duke Energy Kentucky, Inc.  
**SELLER:** Twin Eagle Resource Management, LLC  
**CONTRACT:** Duke Energy Kentucky - NAESB  
**TRANSACTION ID:** 2540118 (Trade Date: October 29, 2024)

5. This Gas Transaction Confirmation (the "Confirmation") verifies the terms of the binding agreement (supplemented by, and subject to the Base Contract referenced above) regarding the Transaction described herein. Please sign this Confirmation and return via fax, or email at [confirmations@twineagle.com](mailto:confirmations@twineagle.com). If the Confirmation is not objected to in writing within two (2) Business Days of your receipt, the Confirmation will be deemed to have been accepted and agreed to, absent manifest error, unless otherwise specified in the Base Contract.

**Twin Eagle Resource Management, LLC**

**Duke Energy Kentucky, Inc.**



Authorized Signature

Sign On:

By: Jeremy Davis



11/20/2024

Authorized Signature

Sign On:

By: Todd P. Breece  
Manager Natural Gas Trading & Optimization

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TRANSACTION  
CONFIRMATION FOR  
IMMEDIATE DELIVERY

Print Date/Time: 11/26/2024 10:38:05 AM

Transaction Date: 11/26/2024

Confirmation #: 540636

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated 9/15/2014. The terms of this Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract.

|                |                            |               |                                 |
|----------------|----------------------------|---------------|---------------------------------|
| <b>Seller:</b> | United Energy Trading, LLC | <b>Buyer:</b> | Duke Energy Kentucky, Inc.      |
|                | 225 Union Blvd.            |               | 4720 Piedmont Row Dr.           |
|                | Suite 200                  |               |                                 |
|                | Lakewood, CO 80228         |               | Charlotte, North Carolina 28210 |
| <b>Attn:</b>   | Jennifer Williams          | <b>Attn:</b>  | Middle Office                   |
| <b>Phone:</b>  | 303-991-3905               | <b>Phone:</b> | 704-731-4903                    |
| <b>Fax:</b>    | 303-991-0988               | <b>Fax:</b>   | 866-682-1118                    |
| <b>Email:</b>  | Natgasconfirms@uetllc.com  | <b>Email:</b> | middleoffice@duke-energy.com    |

**Transporter:** TCO

**Delivery Points:** TCO DUKE KENTUCKY - 73

**Contract Price (USD):** [GDD - Columbia Gulf Mainline]+0.45

**Delivery Period:** Begin: 12/01/2024 End: 02/28/2025

**Performance Obligation and Contract Quantity:**

**Firm (Fixed Qty):**

**Firm (Variable Qty):**

**Interruptible:**

MMBTU/Day

0 - -11229 MMBTU/Day

Up to MMBTU/Day

**Special Terms:** Duke Energy Kentucky has daily call rights up to 11,229 MMBtu per day for 10 days during Dec 2024 through Feb 2025 (up to 112,290 MMBtu during the term) with notification by 9am EST day ahead ratably per the ICE trading schedule. The pricing is Columbia Gulf, La. GDD plus \$0.45 per MMBtu and the reservation fee is \$0.20 per MMBtu per day.

| <b>Charges:</b> | <b>Begin Date</b> | <b>End Date</b> | <b>Charge Type</b> | <b>Amount</b> | <b>Currency</b> | <b>Comment</b> |
|-----------------|-------------------|-----------------|--------------------|---------------|-----------------|----------------|
|                 | 12/01/2024        | 12/31/2024      | Flat Fee           | 69619.80      | USD             | Receive UET    |
|                 | 01/01/2025        | 01/31/2025      | Flat Fee           | 69619.80      | USD             | Receive UET    |
|                 | 02/01/2025        | 02/28/2025      | Flat Fee           | 62882.40      | USD             | Receive UET    |

**Other Terms:**

To the extent any Transaction entered into subject to this Confirmation contains an embedded option, then the parties hereto intend that the Transaction fall within either (i) the Forward Contract Exclusion based on facts and circumstances and by satisfying the following seven (7) factors: (1) the embedded option does not undermine the overall nature of the Transaction as a whole; (2) the predominant feature of the Transaction is actual delivery; (3) the embedded option cannot be severed and marketed separately; (4) seller intends at the time it enters into the Transaction, to deliver the underlying nonfinancial commodity if the option is exercised; (5) buyer intends at the time it enters into the Transaction, to take delivery of the underlying nonfinancial commodity if it exercises the embedded option; (6) both parties are Commercial Parties (as defined below); and (7) the exercise or non-exercise of the embedded option is based primarily on physical factors or regulatory requirements that reasonably influence the demand for, or the supply of, the non financial commodity, or (ii) the Trade Option Exemption if it is (A) the offeree/buyer of such option, it is a producer, processor, commercial user of, or a merchant handling the commodity, or the products or byproducts thereof, that is/are the subject of the transaction (a "Commercial Party") and it is entering into the Transaction solely for purposes related to its business as such, and/or (B) the offeror/seller of such option, it is either a Commercial Party and it is entering into the transaction solely for purposes related to its business as such or it is an "eligible contract participant" as defined in Section 1a(18) of the Commodity Exchange Act.

|                        |  |                    |  |
|------------------------|--|--------------------|--|
| <b>Seller:</b>         | <u>United Energy Trading, LLC</u>  | <b>Buyer:</b>      | <u>Duke Energy, Kentucky, Inc.</u>   |
| <b>Signed:</b>         | <u></u> | <b>Signed:</b>     | <u>Todd P. Breece</u>  |
| <b>Name/Title:</b>     | <u>Bradley Freeman</u>   | <b>Name/Title:</b> | <u>Todd P. Breece</u><br><u>Manager Natural Gas Trading &amp; Optimization</u> |
| <b>Trader Contact:</b> | <u>bfreeman@uetlc.com</u>  |                    |  |
| <b>Date:</b>           | <u>11/26/2024 10:38:05 AM</u>  | <b>Date:</b>       | <u>11/26/2024</u>  |



GAS COST ADJUSTMENT  
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : JUNE 2, 2025

GAS COMMODITY RATE FOR JUNE -SEPTEMBER 2025

GAS MARKETERS :

|   |               |          |          |        |
|---|---------------|----------|----------|--------|
| WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1): |               |          | \$3.3927 | \$/Dth |
| DUKE ENERGY KENTUCKY FUEL                           | <b>2.010%</b> | \$0.0682 | \$3.4609 | \$/Dth |
| DTH TO MCF CONVERSION                               | <b>1.0779</b> | \$0.2696 | \$3.7305 | \$/Mcf |
| ESTIMATED WEIGHTING FACTOR                          | 100.000%      |          | \$3.7305 | \$/Mcf |
| GAS MARKETERS COMMODITY RATE                        |               |          | \$3.731  | \$/Mcf |

GAS STORAGE :

|  |        |                 |          |        |
|--|--------|-----------------|----------|--------|
| COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE |        |                 | \$2.9061 | \$/Dth |
| COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE       |        | <b>\$0.0333</b> | \$2.9394 | \$/Dth |
| COLUMBIA GAS TRANS. SST FUEL                 | 1.827% | \$0.0537        | \$2.9931 | \$/Dth |
| COLUMBIA GAS TRANS SST COMMODITY RATE        |        | \$0.0190        | \$3.0121 | \$/Dth |
| DUKE ENERGY KENTUCKY FUEL                    | 2.010% | \$0.0605        | \$3.0726 | \$/Dth |
| DTH TO MCF CONVERSION                        | 1.0779 | \$0.2394        | \$3.3120 | \$/Mcf |
| ESTIMATED WEIGHTING FACTOR                   | 0.000% |                 | \$0.0000 | \$/Mcf |
| GAS STORAGE COMMODITY RATE - COLUMBIA GAS    |        |                 | \$0.000  | \$/Mcf |

(1) Weighted average cost of gas based on NYMEX prices on 4/29/2025 and contracted hedging prices.

GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
SUPPLIER REFUND ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED

February 28, 2025

| DESCRIPTION   | UNIT   | AMOUNT      |
|---|--------|-------------|
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED February 28, 2025 | \$     | 0.00        |
| INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)                   |        | 1.0234      |
| REFUNDS INCLUDING INTEREST ( \$0.00 x 1.0234 )                              | \$     | 0.00        |
| DIVIDED BY TWELVE MONTH SALES ENDED May 31, 2026                            | MCF    | 9,621,126   |
| CURRENT SUPPLIER REFUND ADJUSTMENT  | \$/MCF | <u>0.00</u> |

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

February 28, 2025

|   | UNIT | AMOUNT      |
|---|------|-------------|
| SUPPLIER                                    |      |             |
| TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA | \$   | <u>0.00</u> |
| RAU   |      |             |

**GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
ACTUAL ADJUSTMENT  
DETAILS FOR THE THREE MONTH PERIOD ENDED**

February 28, 2025

| DESCRIPTION  | UNIT   | DECEMBER    | JANUARY      | FEBRUARY       |
|--|--------|-------------|--------------|----------------|
| <b><u>SUPPLY VOLUME PER BOOKS</u></b>                          |        |             |              |                |
| PRIMARY GAS SUPPLIERS  | MCF    | 1,770,868   | 2,611,416    | 1,844,022      |
| UTILITY PRODUCTION   | MCF    | 0           | 0            | 0              |
| OTHER VOLUMES (SPECIFY) ADJUSTMENT                             | MCF    | (1,382)     | (17,276)     | 6,414          |
| TOTAL SUPPLY VOLUMES   | MCF    | 1,769,486   | 2,594,140    | 1,850,436      |
| <b><u>SUPPLY COST PER BOOKS</u></b>                            |        |             |              |                |
| PRIMARY GAS SUPPLIERS  | \$     | 8,180,446   | 14,293,974   | 10,186,779     |
| GAS COST UNCOLLECTIBLE   | \$     | 21,567      | 18,465       | 12,013         |
| OTHER COSTS (SPECIFY):   |        |             |              |                |
| TRANSPORTATION SERVICE "UNACCOUNTED FOR"(\$)                   | \$     | 0           | 0            | 0              |
| GAS COST CREDIT (\$)   | \$     | 0           | 0            | 0              |
| X-5 TARIFF (\$)  | \$     | 0           | 0            | 0              |
| MANAGEMENT FEES  | \$     | (354,167)   | (354,167)    | (354,167)      |
| LOSSES - DAMAGED LINES (\$)                                    | \$     | (16)        | (333)        | (295)          |
| SALES TO REMARKETERS (\$)                                      | \$     | 0           | 0            | 0              |
| TRANSPORTATION TAKE-OR-PAY RECOVERY (\$)                       | \$     | 0           | 0            | 0              |
| TOTAL SUPPLY COSTS   | \$     | 7,847,830   | 13,957,939   | 9,844,330      |
| <b><u>SALES VOLUMES</u></b>                                    |        |             |              |                |
| JURISDICTIONAL   | MCF    | 1,319,378.0 | 2,008,510.0  | 2,017,670.4    |
| NON-JURISDICTIONAL   | MCF    | 0.0         | 0.0          | 0.0            |
| OTHER VOLUMES (SPECIFY):                                       | MCF    | 0.0         | 0.0          | 0.0            |
| TOTAL SALES VOLUMES  | MCF    | 1,319,378.0 | 2,008,510.0  | 2,017,670.4    |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)                  | \$/MCF | 5.948       | 6.949        | 4.879          |
| LESS: EGC IN EFFECT FOR THE MONTH                              | \$/MCF | 5.895       | 5.903        | 5.901          |
| DIFFERENCE   | \$/MCF | 0.053       | 1.046        | (1.022)        |
| TIMES: MONTHLY JURISDICTIONAL SALES                            | MCF    | 1,319,378.0 | 2,008,510.0  | 2,017,670.4    |
| EQUALS MONTHLY COST DIFFERENCE                                 | \$     | 69,927.03   | 2,100,901.50 | (2,062,059.10) |
| NET COST DIFFERENCE FOR THE THREE MONTH PERIOD                 | \$     |             |              | 108,769.43     |
| PRIOR PERIOD ADJUSTMENT - none                                 | \$     |             |              | 0.00           |
| TOTAL COST USED IN THE CURRENT AA CALCULATION                  | \$     |             |              | 108,769.43     |
| DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>May 31, 2026</u> | MCF    |             |              | 9,621,126      |
| EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT                     | \$/MCF |             |              | 0.011          |
| AAU  |        |             |              |                |

**GAS COST ADJUSTMENT CLAUSE  
DUKE ENERGY KENTUCKY, INC  
BALANCE ADJUSTMENT  
DETAILS FOR THE TWELVE MONTH PERIOD ENDED**

**February 28, 2025**

| DESCRIPTION  | UNIT             | AMOUNT       |
|--|------------------|--------------|
| <b><u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u></b>   |                  |              |
| GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE<br>March 1, 2024          | \$               | 3,322,943.61 |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$<br>APPLIED TO TOTAL SALES OF 8,952,080 MCF<br>(TWELVE MONTHS ENDED February 28, 2025 )   | 0.344 /MCF<br>\$ | 3,079,515.62 |
| BALANCE ADJUSTMENT FOR THE "AA"  | \$               | 243,427.99   |
| <b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u></b>   |                  |              |
| SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE<br>March 1, 2024                        | \$               | 0.00         |
| LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$<br>APPLIED TO TOTAL SALES OF 8,952,080 MCF<br>(TWELVE MONTHS ENDED February 28, 2025 )          | 0.000 /MCF<br>\$ | 0.00         |
| BALANCE ADJUSTMENT FOR THE "RA"  |                  | 0.00         |
| <b><u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u></b>  |                  |              |
| AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE<br>March 1, 2024                       | \$               | 211,714.18   |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$<br>APPLIED TO TOTAL SALES OF 8,952,080 MCF<br>(TWELVE MONTHS ENDED February 28, 2025 ) | 0.022 /MCF<br>\$ | 196,945.81   |
| BALANCE ADJUSTMENT FOR THE "BA"  | \$               | 14,768.37    |
| TOTAL BALANCE ADJUSTMENT AMOUNT  | \$               | 258,196.36   |
| DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED May 31, 2026   | MCF              | 9,621,126    |
| EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT   | \$/MCF           | 0.027        |

DUKE ENERGY KENTUCKY  
SUPPLEMENTAL INFORMATION  
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION  
OF THE GAS COST RECOVERY RATE  
IN EFFECT AS OF JUNE 2, 2025

2nd Quarter

DUKE ENERGY KENTUCKY, Inc.  
USED FOR GCA EFFECTIVE June 2, 2025

COMPUTATION OF THE INTEREST FACTOR  
FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED March 31, 2025

FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATE)

|                  |          |
|------------------|----------|
| INTEREST RATE    | 0.043    |
| PAYMENT          | 0.085287 |
| ANNUAL TOTAL     | 1.0234   |
| MONTHLY INTEREST | 0.003583 |
| AMOUNT           | 1        |

|           |      |      |       |
|-----------|------|------|-------|
| MARCH     | 2024 | 5.32 |       |
| APRIL     | 2024 | 5.34 |       |
| MAY       | 2024 | 5.34 |       |
| JUNE      | 2024 | 5.32 |       |
| JULY      | 2024 | 5.26 |       |
| AUGUST    | 2024 | 5.12 |       |
| SEPTEMBER | 2024 | 4.85 |       |
| OCTOBER   | 2024 | 4.61 |       |
| NOVEMBER  | 2024 | 4.57 |       |
| DECEMBER  | 2024 | 4.43 |       |
| JANUARY   | 2025 | 4.23 |       |
| FEBRUARY  | 2025 | 4.27 | 58.66 |
| MARCH     | 2025 | 4.28 | 57.62 |

|                            |       |
|----------------------------|-------|
| PRIOR ANNUAL TOTAL         | 58.66 |
| PLUS CURRENT MONTHLY RATE  | 4.28  |
| LESS YEAR AGO RATE         | 5.32  |
| NEW ANNUAL TOTAL           | 57.62 |
| AVERAGE ANNUAL RATE        | 4.80  |
| LESS 0.5% (ADMINISTRATIVE) | 4.30  |

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

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DUKE ENERGY KENTUCKY  
GAS SERVICE  
SUMMARY OF GCA a/k/a GCR COMPONENTS  
MONTH: 12/31/2024

| Retail       |              | MCF Usage    |              | Exptd Gas Cost |          | RECONCILIATION ADJUSTMENT |             |       |            |              | ACTUAL ADJUSTMENT |             |            |             |             | BALANCE ADJUSTMENT |             |            |         |  |
|--------------|--------------|--------------|--------------|----------------|----------|---------------------------|-------------|-------|------------|--------------|-------------------|-------------|------------|-------------|-------------|--------------------|-------------|------------|---------|--|
| BILL         | REPORTED     |              | EGC          | CURRENT        | PREVIOUS | SEC. PREV.                | THRD. PREV. | TOTAL | CURRENT    | PREVIOUS     | SEC. PREV.        | THRD. PREV. | TOTAL      | CURRENT     | PREVIOUS    | SEC. PREV.         | THRD. PREV. | TOTAL      |         |  |
| CODE         | SALES        | \$/MCF       | \$           | 0.000          | 0.000    | 0.000                     | 0.000       | RA    | 0.291      | (0.282)      | (0.388)           | 0.344       | AA         | (0.053)     | (0.032)     | 0.057              | 0.022       | BA         |         |  |
| 091/012      |              | 7.198        | 0.00         |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 091/012      |              | 7.198        | 0.00         |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 091/012      |              | 7.198        | 0.00         |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 032          | -            | 5.486        | 0.00         |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 032          | 31.20        | 5.486        | 171.16       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 032          | 32.20        | 5.486        | 176.65       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 052          | 33.70        | 9.131        | 307.71       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 052          | 37.30        | 9.131        | 340.59       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 052          | 32.70        | 9.131        | 298.58       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 072          | 37.30        | 10.286       | 383.67       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 072          | 32.90        | 10.286       | 338.41       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 072          | 32.90        | 10.286       | 338.41       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 092          | 36.20        | 6.903        | 249.89       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 013          | 35.10        | 6.903        | 242.30       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 013          | 32.80        | 6.903        | 226.42       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 033          | 35.10        | 4.998        | 175.43       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 033          | 33.90        | 4.998        | 169.43       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 033          | 31.70        | 4.998        | 158.44       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 053          | 48.40        | 4.811        | 232.85       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 053          | 33.80        | 4.811        | 162.61       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 053          | 33.10        | 4.811        | 159.24       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 073          | 12.00        | 5.305        | 63.66        |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 073          | 16.80        | 5.305        | 89.12        |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 073          | 94.00        | 5.305        | 498.67       |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 093          | 428.40       | 5.885        | 2,521.13     |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 014          | 1,156.50     | 5.885        | 6,806.00     |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 014          | 2,100.60     | 5.885        | 12,362.03    |                |          |                           |             |       |            |              |                   |             |            |             |             |                    |             |            |         |  |
| 034          | 353.80       | 4.816        | 1,703.90     |                |          |                           | 0.00        | 0.00  |            |              |                   | 121.71      | 121.71     |             |             |                    | 7.78        | 7.78       |         |  |
| 034          | 534.00       | 4.816        | 2,571.74     |                |          |                           | 0.00        | 0.00  |            |              |                   | 183.70      | 183.70     |             |             |                    | 11.75       | 11.75      |         |  |
| 034          | (486.09)     | 4.816        | (2,341.01)   |                |          |                           | 0.00        | 0.00  |            |              |                   | (167.21)    | (167.21)   |             |             |                    | (10.69)     | (10.69)    |         |  |
| 054          | (403.75)     | 5.084        | (2,052.66)   |                |          | 0.00                      | 0.00        | 0.00  |            |              | 147.77            | (138.89)    | 8.88       |             |             | (23.01)            | (8.88)      | (31.89)    |         |  |
| 054          | (467.84)     | 5.084        | (2,378.51)   |                |          | 0.00                      | 0.00        | 0.00  |            |              | 171.23            | (160.94)    | 10.29      |             |             | (26.67)            | (10.29)     | (36.96)    |         |  |
| 054          | (480.47)     | 5.084        | (2,442.72)   |                |          | 0.00                      | 0.00        | 0.00  |            |              | 175.85            | (165.28)    | 10.57      |             |             | (27.39)            | (10.57)     | (37.96)    |         |  |
| 074          | (489.30)     | 5.246        | (2,566.84)   |                | 0.00     | 0.00                      | 0.00        | 0.00  |            | 128.20       | 179.08            | (168.32)    | 138.96     |             |             | 15.66              | (27.89)     | (10.76)    | (22.99) |  |
| 074          | 25.78        | 5.246        | 135.24       |                | 0.00     | 0.00                      | 0.00        | 0.00  |            | (6.75)       | (9.44)            | 8.87        | (7.32)     |             |             | (0.82)             | 1.47        | 0.57       | 1.22    |  |
| 074          | 16,891.78    | 5.246        | 88,614.28    |                | 0.00     | 0.00                      | 0.00        | 0.00  |            | (4,425.65)   | (6,182.39)        | 5,810.77    | (4,797.27) |             |             | (540.54)           | 962.83      | 371.62     | 793.91  |  |
| 094          | 1,299,501.46 | 5.902        | 7,669,657.64 | 0.00           | 0.00     | 0.00                      | 0.00        | 0.00  | 378,154.93 | (340,469.38) | (475,617.54)      | 447,028.50  | 9,096.51   | (68,873.58) | (41,584.05) | 74,071.58          | 28,589.03   | (7,757.02) |         |  |
| TOTAL RETAIL | 82           | 1,319,377.98 | 7,777,373.46 | -              | -        | -                         | -           | -     | 378,154.93 | (340,469.38) | (481,135.44)      | 452,352.91  | 4,588.82   | (68,873.58) | (42,108.75) | 74,830.92          | 28,929.56   | (7,122.85) |         |  |

| TRANSPORTATION: IFTS              |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|-----------------------------------|-----------|--|--|---|---|---|---|---|------------|--------------|--------------|------------|------------|-------------|-------------|-----------|-----------|------------|
| Customer Choice Program (GCAT):   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| 103/024                           | 0.00      |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| 044                               | 0.00      |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| 064                               | 0.00      |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| 084                               | 15,607.00 |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| 104                               | 0.00      |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| IFTS CHOICE                       | 15,607.00 |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
| TOTAL FOR CHOICE                  |           |  |  | - | - | - | - | - | -          | (4,089.03)   | (5,712.16)   | 5,368.81   | (4,432.38) | -           | (499.42)    | 889.60    | 343.35    | 733.53     |
| TOTAL FOR Gas Cost Recovery (GCR) |           |  |  | - | - | - | - | - | 378,154.93 | (348,862.61) | (486,847.60) | 457,721.72 | 186.44     | (68,873.58) | (42,609.17) | 75,820.52 | 29,272.91 | (6,388.32) |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |
|                                   |           |  |  |   |   |   |   |   |            |              |              |            |            |             |             |           |           |            |

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF 12/31/2024

| <u>DESCRIPTION</u>  | <u>W/P</u> |              | <u>TOTAL<br/>AMOUNT<br/>ROUNDED</u> |
|---|------------|--------------|-------------------------------------|
| <u>PRIMARY GAS SUPPLY COST</u>                                  |            |              | \$                                  |
| current month estimate  | <u>A1</u>  | 8,064,047.07 |                                     |
| adjustments from prior month                                    | <u>B1</u>  | 129,840.73   |                                     |
| Interruptible Transportation monthly charges by Gas Supply - PM | <u>C1</u>  | (13,442.15)  | 8,180,446                           |
| <br><u>LESS: RATE SCHEDULE CF CREDIT</u>                        |            |              |                                     |
| current month   |            | 0.00         |                                     |
| adjustments   |            | 0.00         | 0                                   |
| <br>PLUS: INCLUDABLE PROPANE                                    |            |              |                                     |
| a/c 728-3 Erlanger  |            | 0.00         | 0                                   |
| <br>PLUS: GAS COST UNCOLLECTIBLE                                | <u>E1</u>  | 21,567.00    | 21,567                              |
| <br><u>LESS: X-5 TARIFF</u>                                     |            | 0.00         | 0                                   |
| LESS Tenaska MANAGEMENT FEE                                     | <u>F1</u>  | 354,166.67   | (354,167)                           |
| <br>LESS: TOP TRANSP. RECOVERIES                                |            | 0.00         | 0                                   |
| LESS: GAS LOSSES - DAMAGED LINES                                | <u>G1</u>  | (15.55)      | (16)                                |
| adjustments   |            | 0.00         | 0                                   |
| LESS: GAS COST CREDIT   |            | 0.00         | 0                                   |
| <br><u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>                |            |              |                                     |
| current month   |            | 0.00         |                                     |
| adjustments   |            | 0.00         | 0                                   |
| <br><b>TOTAL SUPPLY COSTS</b>                                   |            |              | <b>7,847,830</b>                    |

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

AMOUNT

|   |             |
|---|-------------|
| ACCTS: 191400 - Unrecv PG\$ - Liabl       | 69,927.03   |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | (69,927.03) |

## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH 12/31/2024

| <u>PARTICULARS</u>                            | <u>UNIT</u> | <u>W/P</u> | <u>MONTH</u><br><u>45,657.00</u> |
|---|-------------|------------|----------------------------------|
| <u>SUPPLY VOLUME PER BOOKS</u>                |             |            |                                  |
| Primary Gas Suppliers                         | MCF         | <u>A2</u>  | 1,770,868.00                     |
| Utility Production                            | MCF         |            | 0                                |
| Other Volumes (Specify) - Previous Month Adj. | MCF         | <u>B2</u>  | (1,382.00)                       |
| <br>TOTAL SUPPLY VOLUMES                      | <br>MCF     |            | <br>1,769,486                    |
| <u>SUPPLY COST PER BOOKS</u>                  |             |            |                                  |
| Primary Gas Suppliers                         | \$          |            | 8,180,446                        |
| Includable Propane                            | \$          |            | 0                                |
| Gas Cost Uncollectible                        | \$          |            | 21,567                           |
| Other Cost (Specify) - Gas Cost Credit        | \$          |            | 0                                |
| - Unacct'd for Transp.                        | \$          |            | 0                                |
| - CF Credit                                   | \$          |            | 0                                |
| - X-5 Tariff                                  | \$          |            | 0                                |
| - CMT Management Fee                          | \$          |            | (354,167)                        |
| - Losses-Damaged Lines                        | \$          |            | (16)                             |
| - Gas Sold to Remarketers                     | \$          |            | 0                                |
| - TOP Transp. Recoveries                      | \$          |            | 0                                |
| <br>TOTAL SUPPLY COST                         | <br>\$      |            | <br>7,847,830.0                  |
| <u>SALES VOLUMES</u>                          |             |            |                                  |
| Jurisdictional - Retail                       | MCF         | <u>H1</u>  | 1,319,377.98                     |
| Non-Jurisdictional                            | MCF         |            |                                  |
| Other Volumes (Specify) -                     | MCF         |            |                                  |
| <br>TOTAL SALES VOLUME                        | <br>MCF     |            | <br>1,319,378.0                  |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) | \$/MCF      |            | 5.948                            |
| LESS: EGC IN EFFECT FOR MONTH                 | \$/MCF      | <u>H2</u>  | 5.895                            |
| <br>DIFFERENCE                                | <br>\$/MCF  |            | <br>0.053                        |
| TIMES: MONTHLY JURISDICTIONAL SALES           | MCF         |            | 1,319,378.0                      |
| <br>MONTHLY COST DIFFERENCE                   | <br>\$      |            | <br>69,927.03                    |

**DUKE ENERGY COMPANY KENTUCKY**

**12/31/2024**

|   | <u>Applied</u><br><u>MCF Sales</u> | <u>W/P</u> | <u>Amount</u>       | <u>\$/MCF</u> |
|---|------------------------------------|------------|---------------------|---------------|
| <b><u>GAS FUEL ADJUSTMENT BILLED</u></b>                    |                                    |            |                     |               |
| EGC - Retail  | 1,319,378.0                        | H3         | 7,777,373.46        | 5.89472737    |
| RA  |                                    | H4         | 0.00                |               |
| AA  |                                    | H5         | 166.44              |               |
| BA  |                                    | H6         | (6,389.32)          |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | <u>7,771,150.58</u> |               |
| TOTAL SALES VOLUME  | 1,319,378.0                        |            |                     |               |
| LESS: NON-JURISDICTIONAL SALES                              | <u>0.0</u>                         |            |                     |               |
| JURISDICTIONAL SALES  | <u>1,319,378.0</u>                 |            |                     |               |
| <b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b> |                                    |            |                     |               |
| SUPPLIER COST - CURRENT MONTH                               | 1,319,378.0                        |            | 7,847,830.00        | 5.94812870    |
| UNRECOVERED PURCHASED GAS COST                              |                                    |            | (69,760.59)         |               |
| ROUNDING(ADD/(DEDUCT))                                      |                                    |            | <u>(529.51)</u>     |               |
| TOTAL GAS COST IN REVENUE                                   |                                    |            | <u>7,777,539.90</u> |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | 7,771,150.58        |               |
| LESS: RA  |                                    |            | 0.00                |               |
| BA  |                                    |            | <u>(6,389.32)</u>   |               |
| PLUS: COST OF NON-JURISDICTIONAL SALES                      |                                    |            | <u>7,777,539.90</u> |               |
| UNRECOVERED PURCHASED GAS COST ENTRY                        |                                    |            | (69,760.59)         |               |
| LESS: AA  |                                    |            | <u>166.44</u>       |               |
| MONTHLY COST DIFFERENCE                                     |                                    |            | (69,927.03)         |               |
| EXTENDED MONTHLY COST DIFFERENCE                            |                                    |            | <u>(70,456.54)</u>  |               |
| ROUNDING  |                                    |            | <u>(529.51)</u>     |               |

| Retail       |                | MCF Usage |               | Exptd Gas Cost |                | RECONCILIATION ADJUSTMENT |                   |          |               |                  | ACTUAL ADJUSTMENT  |                   |           |                 |                  | BALANCE ADJUSTMENT |                   |             |  |  |
|--------------|----------------|-----------|---------------|----------------|----------------|---------------------------|-------------------|----------|---------------|------------------|--------------------|-------------------|-----------|-----------------|------------------|--------------------|-------------------|-------------|--|--|
| BILL CODE    | REPORTED SALES | \$/MCF    | EGC \$        | CURRENT 0.000  | PREVIOUS 0.000 | SEC. PREV. 0.000          | THRD. PREV. 0.000 | TOTAL RA | CURRENT 0.291 | PREVIOUS (0.262) | SEC. PREV. (0.366) | THRD. PREV. 0.344 | TOTAL AA  | CURRENT (0.053) | PREVIOUS (0.032) | SEC. PREV. 0.057   | THRD. PREV. 0.022 | TOTAL BA    |  |  |
| 072          | -              | 10.286    | 0.00          |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 072          | -              | 10.286    | 0.00          |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 072          | (0.30)         | 10.286    | (3.09)        |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 092          | (0.50)         | 6.903     | (3.45)        |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 013          | (0.50)         | 6.903     | (3.45)        |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 013          | (331.86)       | 6.903     | (2,290.84)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 033          | (385.27)       | 4.998     | (1,925.57)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 033          | (388.24)       | 4.998     | (1,990.40)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 033          | (372.27)       | 4.998     | (1,860.59)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 053          | (437.51)       | 4.811     | (2,104.87)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 053          | (397.44)       | 4.811     | (1,912.08)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 053          | (384.57)       | 4.811     | (1,850.16)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 073          | (437.11)       | 5.305     | (2,318.88)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 073          | (383.37)       | 5.305     | (2,033.77)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 073          | (471.34)       | 5.305     | (2,735.22)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 093          | (378.17)       | 5.885     | (2,225.52)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 014          | (407.34)       | 5.885     | (2,397.20)    |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 014          | 3.80           | 5.885     | 22.36         |                |                |                           |                   |          |               |                  |                    |                   |           |                 |                  |                    |                   |             |  |  |
| 034          | 79.36          | 4.816     | 382.19        |                |                |                           | 0.00              | 0.00     |               |                  |                    |                   | 27.30     |                 |                  |                    | 1.75              | 1.75        |  |  |
| 034          | (149.32)       | 4.816     | (719.13)      |                |                |                           | 0.00              | 0.00     |               |                  |                    |                   | (51.37)   |                 |                  |                    | (3.29)            | (3.29)      |  |  |
| 034          | -              | 4.816     | 0.00          |                |                |                           | 0.00              | 0.00     |               |                  |                    |                   | 0.00      |                 |                  |                    | 0.00              | 0.00        |  |  |
| 054          | (119.76)       | 5.084     | (608.86)      |                |                | 0.00                      | 0.00              | 0.00     |               |                  | 43.83              | (41.20)           |           |                 |                  | (6.83)             | (2.63)            | (9.46)      |  |  |
| 054          | (85.87)        | 5.084     | (436.56)      |                |                | 0.00                      | 0.00              | 0.00     |               |                  | 31.43              | (29.54)           |           |                 |                  | (4.89)             | (1.89)            | (6.78)      |  |  |
| 054          | (93.10)        | 5.084     | (473.31)      |                |                | 0.00                      | 0.00              | 0.00     |               |                  | 34.07              | (32.03)           |           |                 |                  | (5.31)             | (2.05)            | (7.36)      |  |  |
| 074          | (45.50)        | 5.246     | (238.69)      |                | 0.00           | 0.00                      | 0.00              | 0.00     |               | 11.92            | 16.65              | (15.65)           |           |                 | 1.46             | (2.59)             | (1.00)            | (2.13)      |  |  |
| 074          | (0.40)         | 5.246     | (2.10)        |                | 0.00           | 0.00                      | 0.00              | 0.00     |               | 0.10             | 0.15               | (0.14)            |           |                 | 0.01             | (0.02)             | (0.01)            | (0.02)      |  |  |
| 074          | 280.28         | 5.246     | 1,470.37      |                | 0.00           | 0.00                      | 0.00              | 0.00     |               | (73.43)          | (102.58)           | 96.42             |           |                 | (8.97)           | 15.98              | 6.17              | 13.18       |  |  |
| 094          | 57,078.04      | 5.902     | 336,874.60    | 0.00           | 0.00           | 0.00                      | 0.00              | 0.00     | 16,609.71     | (14,954.45)      | (20,890.56)        | 19,634.85         | 399.55    | (3,025.14)      | (1,826.50)       | 3,253.45           | 1,255.72          | (342.47)    |  |  |
| 015          | 1,956,298.30   | 5.902     | 11,546,072.55 | 0.00           | 0.00           | 0.00                      | 0.00              | 0.00     | 569,282.80    | (512,550.15)     | (716,005.18)       | 672,966.61        | 13,694.08 | (103,683.81)    | (62,601.55)      | 111,509.00         | 43,038.56         | (11,737.80) |  |  |
| TOTAL RETAIL | 2,008,510.04   |           | 11,857,188.33 | -              | -              | -                         | -                 | -        | 585,892.51    | (527,566.01)     | (736,872.19)       | 692,555.25        | 14,009.56 |                 |                  |                    |                   |             |  |  |

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF 1/31/2025

| <u>DESCRIPTION</u>  | <u>W/P</u> | <u>TOTAL<br/>AMOUNT<br/>ROUNDED</u> |
|---|------------|-------------------------------------|
| <u>PRIMARY GAS SUPPLY COST</u>                                  |            | \$                                  |
| current month estimate  | <u>A1</u>  | 14,338,221.44                       |
| adjustments from prior month                                    | <u>B1</u>  | (49,033.59)                         |
| Interruptible Transportation monthly charges by Gas Supply - PM | <u>C1</u>  | 4,786.61                            |
|   |            | 14,293,974                          |
| <u>LESS: RATE SCHEDULE CF CREDIT</u>                            |            |                                     |
| current month   |            | 0.00                                |
| adjustments   |            | 0.00                                |
|   |            | 0                                   |
| <u>PLUS: INCLUDABLE PROPANE</u>                                 |            |                                     |
| a/c 728-3 Erlanger  |            | 0.00                                |
|   |            | 0                                   |
| <u>PLUS: GAS COST UNCOLLECTIBLE</u>                             | <u>E1</u>  | 18,465.00                           |
|   |            | 18,465                              |
| <u>LESS: X-5 TARIFF</u>   |            | 0.00                                |
|   |            | 0                                   |
| <u>LESS Tenaska MANAGEMENT FEE</u>                              | <u>F1</u>  | 354,166.67                          |
|   |            | (354,167)                           |
| <u>LESS: TOP TRANSP. RECOVERIES</u>                             |            | 0.00                                |
|   |            | 0                                   |
| <u>LESS: GAS LOSSES - DAMAGED LINES</u>                         | <u>G1</u>  | (332.73)                            |
|   |            | (333)                               |
| adjustments   |            | 0.00                                |
|   |            | 0.00                                |
|   |            | 0                                   |
| <u>LESS: GAS COST CREDIT</u>                                    |            | 0.00                                |
|   |            | 0                                   |
| <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>                    |            |                                     |
| current month   |            | 0.00                                |
| adjustments   |            | 0.00                                |
|   |            | 0                                   |
| <b>TOTAL SUPPLY COSTS</b>                                       |            | <b>13,957,939</b>                   |

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

AMOUNT

|   |                |
|---|----------------|
| ACCTS: 191400 - Unrecv PG\$ - Liabl       | 2,100,901.50   |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | (2,100,901.50) |



## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

1/31/2025

| <u>PARTICULARS</u>                            | <u>UNIT</u> | <u>W/P</u> | <u>MONTH</u><br><u>45,688.00</u> |
|---|-------------|------------|----------------------------------|
| <u>SUPPLY VOLUME PER BOOKS</u>                |             |            |                                  |
| Primary Gas Suppliers                         | MCF         | <u>A2</u>  | 2,611,416.00                     |
| Utility Production                            | MCF         |            | 0                                |
| Other Volumes (Specify) - Previous Month Adj. | MCF         | <u>B2</u>  | (17,276.00)                      |
| <br>TOTAL SUPPLY VOLUMES                      | <br>MCF     |            | <br>2,594,140                    |
| <u>SUPPLY COST PER BOOKS</u>                  |             |            |                                  |
| Primary Gas Suppliers                         | \$          |            | 14,293,974                       |
| Includable Propane                            | \$          |            | 0                                |
| Gas Cost Uncollectible                        | \$          |            | 18,465                           |
| Other Cost (Specify) - Gas Cost Credit        | \$          |            | 0                                |
| - Unacct'd for Transp.                        | \$          |            | 0                                |
| - CF Credit                                   | \$          |            | 0                                |
| - X-5 Tariff                                  | \$          |            | 0                                |
| - CMT Management Fee                          | \$          |            | (354,167)                        |
| - Losses-Damaged Lines                        | \$          |            | (333)                            |
| - Gas Sold to Remarketers                     | \$          |            | 0                                |
| - TOP Transp. Recoveries                      | \$          |            | 0                                |
| <br>TOTAL SUPPLY COST                         | <br>\$      |            | <br>13,957,939.0                 |
| <u>SALES VOLUMES</u>                          |             |            |                                  |
| Jurisdictional - Retail                       | MCF         | <u>H1</u>  | 2,008,510.0                      |
| Non-Jurisdictional                            | MCF         |            |                                  |
| Other Volumes (Specify) -                     | MCF         |            |                                  |
| <br>TOTAL SALES VOLUME                        | <br>MCF     |            | <br>2,008,510.0                  |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) | \$/MCF      |            | 6.949                            |
| LESS: EGC IN EFFECT FOR MONTH                 | \$/MCF      | <u>H2</u>  | 5.903                            |
| <br>DIFFERENCE                                | <br>\$/MCF  |            | <br>1.046                        |
| TIMES: MONTHLY JURISDICTIONAL SALES           | MCF         |            | 2,008,510.0                      |
| <br>MONTHLY COST DIFFERENCE                   | <br>\$      |            | <br>2,100,901.50                 |

**DUKE ENERGY COMPANY KENTUCKY**

**1/31/2025**

|   | <u>Applied</u><br><u>MCF Sales</u> | <u>W/P</u> | <u>Amount</u>  | <u>\$/MCF</u> |
|---|------------------------------------|------------|----------------|---------------|
| <b><u>GAS FUEL ADJUSTMENT BILLED</u></b>                    |                                    |            |                |               |
| EGC - <b>Retail</b>   | 2,008,510.0                        | H3         | 11,857,188.33  | 5.90347475    |
| RA  |                                    | H4         | 0.00           |               |
| AA  |                                    | H5         | 14,146.13      |               |
| BA  |                                    | H6         | (12,211.44)    |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | 11,859,123.02  |               |
| TOTAL SALES VOLUME  | 2,008,510.0                        |            |                |               |
| LESS: NON-JURISDICTIONAL SALES                              | 0.0                                |            |                |               |
| JURISDICTIONAL SALES  | 2,008,510.0                        |            |                |               |
| <b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b> |                                    |            |                |               |
| SUPPLIER COST - CURRENT MONTH                               | 2,008,510.0                        |            | 13,957,939.00  | 6.94939966    |
| UNRECOVERED PURCHASED GAS COST                              |                                    |            | (2,086,755.37) |               |
| ROUNDING(ADD/(DEDUCT))                                      |                                    |            | 150.81         |               |
| TOTAL GAS COST IN REVENUE                                   |                                    |            | 11,871,334.44  |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | 11,859,123.02  |               |
| LESS: RA  |                                    |            | 0.00           |               |
| BA  |                                    |            | (12,211.44)    |               |
| PLUS: COST OF NON-JURISDICTIONAL SALES                      |                                    |            |                |               |
|   |                                    |            | 11,871,334.46  |               |
| UNRECOVERED PURCHASED GAS COST ENTRY                        |                                    |            | (2,086,755.37) |               |
| LESS: AA  |                                    |            | 14,146.13      |               |
| MONTHLY COST DIFFERENCE                                     |                                    |            | (2,100,901.50) |               |
| EXTENDED MONTHLY COST DIFFERENCE                            |                                    |            | (2,100,750.69) |               |
| ROUNDING  |                                    |            | 150.81         |               |

DUKE ENERGY KENTUCKY  
GAS SERVICE  
SUMMARY OF GCA a/k/a GCR COMPONENTS  
MONTH: 2/28/2025

| Retail                            |                | MCF Usage |               | Exptd Gas Cost |  | RECONCILIATION ADJUSTMENT |          |            |             |                     | ACTUAL ADJUSTMENT |          |            |              |              | BALANCE ADJUSTMENT  |           |              |             |            |                         |             |
|-----------------------------------|----------------|-----------|---------------|----------------|--|---------------------------|----------|------------|-------------|---------------------|-------------------|----------|------------|--------------|--------------|---------------------|-----------|--------------|-------------|------------|-------------------------|-------------|
| BILL CODE                         | REPORTED SALES |           | EGC \$        |                |  | CURRENT                   | PREVIOUS | SEC. PREV. | THRD. PREV. | TOTAL               | CURRENT           | PREVIOUS | SEC. PREV. | THRD. PREV.  | TOTAL        | CURRENT             | PREVIOUS  | SEC. PREV.   | THRD. PREV. | TOTAL      |                         |             |
|                                   |                |           |               |                |  | 0.000                     | 0.000    | 0.000      | 0.000       | RA                  | 0.291             | (0.262)  | (0.366)    | 0.344        | AA           | (0.053)             | (0.032)   | 0.057        | 0.022       | BA         |                         |             |
| 072                               | (1.00)         | 10.286    | (10.29)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 072                               | (2.60)         | 10.286    | (26.74)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 072                               | (5.10)         | 10.286    | (52.46)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 092                               | (8.60)         | 6.903     | (59.37)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 013                               | (15.20)        | 6.903     | (104.93)      |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 013                               | (4.70)         | 6.903     | (32.44)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 033                               | 2.20           | 4.998     | 11.00         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 033                               | (2.70)         | 4.998     | (13.49)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 033                               | 2.60           | 4.998     | 12.99         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 053                               | 7.80           | 4.811     | 37.53         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 053                               | 8.40           | 4.811     | 40.41         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 053                               | 9.40           | 4.811     | 45.22         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 073                               | 8.80           | 5.305     | 46.68         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 073                               | 6.70           | 5.305     | 35.54         |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 073                               | (5.00)         | 5.305     | (26.53)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 093                               | (11.70)        | 5.885     | (68.85)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 014                               | (18.90)        | 5.885     | (111.23)      |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 014                               | (11.90)        | 5.885     | (70.03)       |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 034                               | 9.20           | 4.816     | 44.31         |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 3.16         | 3.16         |                     |           |              | 0.20        | 0.20       |                         |             |
| 034                               | 164.61         | 4.816     | 792.77        |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 56.63        | 56.63        |                     |           |              | 3.62        | 3.62       |                         |             |
| 034                               | 169.65         | 4.816     | 817.02        |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 58.36        | 58.36        |                     |           |              | 3.73        | 3.73       |                         |             |
| 054                               | 35.24          | 5.084     | 179.16        |                |  |                           |          | 0.00       | 0.00        | 0.00                |                   |          | (12.90)    | 12.12        | (0.78)       |                     |           | 2.01         | 0.78        | 2.79       |                         |             |
| 054                               | 77.52          | 5.084     | 394.10        |                |  |                           |          | 0.00       | 0.00        | 0.00                |                   |          | (28.37)    | 26.67        | (1.70)       |                     |           | 4.42         | 1.71        | 6.13       |                         |             |
| 054                               | 193.08         | 5.084     | 981.59        |                |  |                           |          | 0.00       | 0.00        | 0.00                |                   |          | (70.67)    | 66.42        | (4.25)       |                     |           | 11.01        | 4.25        | 15.26      |                         |             |
| 074                               | 208.97         | 5.246     | 1,096.27      |                |  |                           | 0.00     | 0.00       | 0.00        | 0.00                |                   |          | (54.75)    | (76.48)      | 71.89        | (59.34)             |           | (6.69)       | 11.91       | 4.60       | 9.82                    |             |
| 074                               | 226.16         | 5.246     | 1,186.42      |                |  |                           |          | 0.00       | 0.00        | 0.00                |                   |          | (59.25)    | (82.77)      | 77.80        | (64.22)             |           | (7.24)       | 12.89       | 4.98       | 10.63                   |             |
| 074                               | 418.14         | 5.246     | 2,193.57      |                |  |                           |          | 0.00       | 0.00        | 0.00                |                   |          | (109.55)   | (153.04)     | 143.84       | (118.75)            |           | (13.38)      | 23.83       | 9.20       | 19.65                   |             |
| 094                               | 2,367.81       | 5.902     | 13,974.84     |                |  | 0.00                      | 0.00     | 0.00       | 0.00        | 0.00                |                   |          | 689.03     | (620.37)     | (866.62)     | 814.53              | 16.57     | (125.49)     | (75.77)     | 134.97     | 52.09                   | (14.20)     |
| 015                               | 66,799.34      | 5.902     | 394,249.71    |                |  | 0.00                      | 0.00     | 0.00       | 0.00        | 0.00                |                   |          | 19,438.61  | (17,501.43)  | (24,448.56)  | 22,978.97           | 467.59    | (3,540.37)   | (2,137.58)  | 3,807.56   | 1,469.59                | (400.80)    |
| 015                               | 1,947,042.13   | 5.902     | 11,491,442.67 |                |  | 0.00                      | 0.00     | 0.00       | 0.00        | 0.00                |                   |          | 566,589.26 | (510,125.04) | (712,617.42) | 669,782.49          | 13,629.29 | (103,193.23) | (62,305.35) | 110,981.40 | 42,834.93               | (11,682.25) |
| TOTAL RETAIL                      | 2,017,670.35   |           | 11,907,005.44 |                |  | -                         | -        | -          | -           | -                   |                   |          | 586,716.90 | (528,470.39) | (738,366.83) | 694,092.88          | 13,982.56 | (106,859.09) | (64,546.01) | 114,990.00 | 44,389.68               | (12,025.42) |
| TRANSPORTATION: IFT3              |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| Customer Choice Program (GCAT):   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 103/024                           | 0.00           |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
| 044                               | 0.00           |           |               |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 0.00         | 0.00         |                     |           |              |             | 0.00       | 0.00                    |             |
| 064                               | 0.00           |           |               |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 0.00         | 0.00         |                     |           |              |             | 0.00       | 0.00                    |             |
| 084                               | 0.00           |           |               |                |  |                           |          |            | 0.00        | 0.00                |                   |          |            | 0.00         | 0.00         |                     |           |              |             | 0.00       | 0.00                    |             |
| 104                               | 23,321.00      | 025       |               |                |  | 0.00                      | 0.00     | 0.00       | 0.00        | 0.00                |                   |          | 6,786.41   | (6,110.10)   | (8,535.49)   | 8,022.42            | 163.24    | (1,236.01)   | (746.27)    | 1,329.30   | 513.06                  | (139.92)    |
| IFT3 CHOICE                       | 23,321.00      |           |               |                |  | -                         | -        | -          | -           | -                   |                   |          | 6,786.41   | (6,110.10)   | (8,535.49)   | 8,022.42            | 163.24    | (1,236.01)   | (746.27)    | 1,329.30   | 513.06                  | (139.92)    |
| TOTAL FOR CHOICE                  |                |           |               |                |  | -                         | -        | -          | -           | -                   |                   |          | 6,786.41   | (6,110.10)   | (8,535.49)   | 8,022.42            | 163.24    | (1,236.01)   | (746.27)    | 1,329.30   | 513.06                  | (139.92)    |
| TOTAL FOR Gas Cost Recovery (GCR) |                |           |               |                |  | -                         | -        | -          | -           | -                   |                   |          | 593,503.31 | (534,580.49) | (746,892.32) | 702,115.30          | 14,145.80 | (108,095.10) | (65,292.28) | 116,319.30 | 44,902.74               | (12,165.34) |
|                                   |                |           |               |                |  |                           |          |            |             | JE                  |                   |          |            |              |              | JE                  |           |              |             |            | JE                      |             |
|                                   |                |           |               |                |  |                           |          |            |             | 0.00                |                   |          |            |              |              | 0.00                |           |              |             |            | 0.00                    |             |
|                                   |                |           |               |                |  |                           |          |            |             | positive=           |                   |          |            |              |              | positive=           |           |              |             |            | negative=               |             |
|                                   |                |           |               |                |  |                           |          |            |             | recovered-cr 253130 |                   |          |            |              |              | recovered-cr 191400 |           |              |             |            | reduce refund-dr 253130 |             |
|                                   |                |           |               |                |  |                           |          |            |             | negative=           |                   |          |            |              |              | negative=           |           |              |             |            | reduce refund-dr 253130 |             |
|                                   |                |           |               |                |  |                           |          |            |             | refund=dr 253130    |                   |          |            |              |              | refund=dr 191400    |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |
|                                   |                |           |               |                |  |                           |          |            |             |                     |                   |          |            |              |              |                     |           |              |             |            |                         |             |

**DUKE ENERGY COMPANY KENTUCKY**  
**DETERMINATION OF TOTAL SUPPLY COST**  
MONTH OF 2/28/2025

| <u>DESCRIPTION</u>  | <u>W/P</u> |               | <u>TOTAL<br/>AMOUNT<br/>ROUNDED</u> |
|---|------------|---------------|-------------------------------------|
| <u>PRIMARY GAS SUPPLY COST</u>                                  |            |               | \$                                  |
| current month estimate  | <u>A1</u>  | 10,169,642.16 |                                     |
| adjustments from prior month                                    | <u>B1</u>  | 15,056.66     |                                     |
| Interruptible Transportation monthly charges by Gas Supply - PM | <u>C1</u>  | 2,080.65      | 10,186,779                          |
| <br><u>LESS: RATE SCHEDULE CF CREDIT</u>                        |            |               |                                     |
| current month   |            | 0.00          |                                     |
| adjustments   |            | 0.00          | 0                                   |
| <br>PLUS: INCLUDABLE PROPANE                                    |            |               |                                     |
| a/c 728-3 Erlanger  |            | 0.00          | 0                                   |
| <br>PLUS: GAS COST UNCOLLECTIBLE                                | <u>E1</u>  | 12,013.00     | 12,013                              |
| <br><u>LESS: X-5 TARIFF</u>                                     |            | 0.00          | 0                                   |
| LESS Tenaska MANAGEMENT FEE                                     | <u>F1</u>  | 354,166.67    | (354,167)                           |
| <br>LESS: TOP TRANSP. RECOVERIES                                |            | 0.00          | 0                                   |
| LESS: GAS LOSSES - DAMAGED LINES                                | <u>G1</u>  | (295.15)      | (295)                               |
| adjustments   |            | 0.00          | 0                                   |
| LESS: GAS COST CREDIT   |            | 0.00          | 0                                   |
| <br><u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>                |            |               |                                     |
| current month   |            | 0.00          |                                     |
| adjustments   |            | 0.00          | 0                                   |
| <br><b>TOTAL SUPPLY COSTS</b>                                   |            |               | <b>9,844,330</b>                    |

**ACCOUNTING ENTRY FOR DEFERRAL ONLY**

AMOUNT

|   |                |
|---|----------------|
| ACCTS: 191400 - Unrecv PG\$ - Liabl       | (2,062,059.10) |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | 2,062,059.10   |

## PURCHASED GAS ADJUSTMENT

## SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

## ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

2/28/2025

| <u>PARTICULARS</u>                            | <u>UNIT</u> | <u>W/P</u> | <u>MONTH</u><br><u>45,716.00</u> |
|---|-------------|------------|----------------------------------|
| <u>SUPPLY VOLUME PER BOOKS</u>                |             |            |                                  |
| Primary Gas Suppliers                         | MCF         | <u>A2</u>  | 1,844,022.00                     |
| Utility Production                            | MCF         |            | 0                                |
| Other Volumes (Specify) - Previous Month Adj. | MCF         | <u>B2</u>  | 6,414.00                         |
| <br>TOTAL SUPPLY VOLUMES                      | <br>MCF     |            | <br><u>1,850,436</u>             |
| <u>SUPPLY COST PER BOOKS</u>                  |             |            |                                  |
| Primary Gas Suppliers                         | \$          |            | 10,186,779                       |
| Includable Propane                            | \$          |            | 0                                |
| Gas Cost Uncollectible                        | \$          |            | 12,013                           |
| Other Cost (Specify) - Gas Cost Credit        | \$          |            | 0                                |
| - Unacct'd for Transp.                        | \$          |            | 0                                |
| - CF Credit                                   | \$          |            | 0                                |
| - X-5 Tariff                                  | \$          |            | 0                                |
| - CMT Management Fee                          | \$          |            | (354,167)                        |
| - Losses-Damaged Lines                        | \$          |            | (295)                            |
| - Gas Sold to Remarketers                     | \$          |            | 0                                |
| - TOP Transp. Recoveries                      | \$          |            | 0                                |
| <br>TOTAL SUPPLY COST                         | <br>\$      |            | <br><u>9,844,330.0</u>           |
| <u>SALES VOLUMES</u>                          |             |            |                                  |
| Jurisdictional - Retail                       | MCF         | <u>H1</u>  | 2,017,670.4                      |
| Non-Jurisdictional                            | MCF         |            |                                  |
| Other Volumes (Specify) -                     | MCF         |            |                                  |
| <br>TOTAL SALES VOLUME                        | <br>MCF     |            | <br><u>2,017,670.4</u>           |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) | \$/MCF      |            | 4.879                            |
| LESS: EGC IN EFFECT FOR MONTH                 | \$/MCF      | <u>H2</u>  | 5.901                            |
| <br>DIFFERENCE                                | <br>\$/MCF  |            | <br>(1.022)                      |
| TIMES: MONTHLY JURISDICTIONAL SALES           | MCF         |            | <u>2,017,670.4</u>               |
| <br>MONTHLY COST DIFFERENCE                   | <br>\$      |            | <br><u>(2,062,059.10)</u>        |

**DUKE ENERGY COMPANY KENTUCKY**

**2/28/2025**

|   | <u>Applied</u><br><u>MCF Sales</u> | <u>W/P</u> | <u>Amount</u> | <u>\$/MCF</u> |
|---|------------------------------------|------------|---------------|---------------|
| <b><u>GAS FUEL ADJUSTMENT BILLED</u></b>                    |                                    |            |               |               |
| EGC - Retail  | 2,017,670.4                        | H3         | 11,907,005.44 | 5.90136314    |
| RA  |                                    | H4         | 0.00          |               |
| AA  |                                    | H5         | 14,145.80     |               |
| BA  |                                    | H6         | (12,165.34)   |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | 11,908,985.90 |               |
| TOTAL SALES VOLUME  | 2,017,670.4                        |            |               |               |
| LESS: NON-JURISDICTIONAL SALES                              | 0.0                                |            |               |               |
| JURISDICTIONAL SALES  | 2,017,670.4                        |            |               |               |
| <b><u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u></b> |                                    |            |               |               |
| SUPPLIER COST - CURRENT MONTH                               | 2,017,670.4                        |            | 9,844,330.00  | 4.87905767    |
| UNRECOVERED PURCHASED GAS COST                              |                                    |            | 2,076,204.90  |               |
| ROUNDING(ADD/(DEDUCT))                                      |                                    |            | 616.34        |               |
| TOTAL GAS COST IN REVENUE                                   |                                    |            | 11,921,151.24 |               |
| TOTAL GAS COST RECOVERY(GCR)                                |                                    |            | 11,908,985.90 |               |
| LESS: RA  |                                    |            | 0.00          |               |
| BA  |                                    |            | (12,165.34)   |               |
| PLUS: COST OF NON-JURISDICTIONAL SALES                      |                                    |            |               |               |
|   |                                    |            | 11,921,151.24 |               |
| UNRECOVERED PURCHASED GAS COST ENTRY                        |                                    |            | 2,076,204.90  |               |
| LESS: AA  |                                    |            | 14,145.80     |               |
| MONTHLY COST DIFFERENCE                                     |                                    |            | 2,062,059.10  |               |
| EXTENDED MONTHLY COST DIFFERENCE                            |                                    |            | 2,062,675.44  |               |
| ROUNDING  |                                    |            | 616.34        |               |

DUKE ENERGY KENTUCKY  
SUMMARY OF GAS COST RECOVERY COMPONENTS  
BY BILLING CODE

| MON/YR | BILLING<br>CODE | EST'D.<br>GAS<br>COST<br>\$ | QUARTERLY RECONCILIATION ADJUSTMENT |          |          |          | QUARTERLY ACTUAL ADJUSTMENT |          |          |          | BALANCE ADJUSTMENT |          |          |          | TOTAL<br>GCR<br>FACTOR<br>\$ |
|--------|-----------------|-----------------------------|-------------------------------------|----------|----------|----------|-----------------------------|----------|----------|----------|--------------------|----------|----------|----------|------------------------------|
|        |                 |                             | CURRENT                             | PREVIOUS | 2ND PREV | 3RD PREV | CURRENT                     | PREVIOUS | 2ND PREV | 3RD PREV | CURRENT            | PREVIOUS | 2ND PREV | 3RD PREV |                              |
|        |                 |                             | \$                                  | \$       | \$       | \$       | \$                          | \$       | \$       | \$       | \$                 | \$       | \$       | \$       |                              |
| Jan-24 | 014             | 5.885                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.188                       | (0.276)  | (0.334)  | 0.507    | (0.014)            | (0.098)  | 0.097    | 0.016    | 5.971                        |
| Feb-24 | 014             | 5.885                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.188                       | (0.276)  | (0.334)  | 0.507    | (0.014)            | (0.098)  | 0.097    | 0.016    | 5.971                        |
| Mar-24 | 034             | 4.816                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.344                       | 0.188    | (0.276)  | (0.334)  | 0.022              | (0.014)  | (0.098)  | 0.097    | 4.745                        |
| Apr-24 | 034             | 4.816                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.344                       | 0.188    | (0.276)  | (0.334)  | 0.022              | (0.014)  | (0.098)  | 0.097    | 4.745                        |
| May-24 | 034             | 4.816                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.344                       | 0.188    | (0.276)  | (0.334)  | 0.022              | (0.014)  | (0.098)  | 0.097    | 4.745                        |
| Jun-24 | 054             | 5.084                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.366)                     | 0.344    | 0.188    | (0.276)  | 0.057              | 0.022    | (0.014)  | (0.098)  | 4.941                        |
| Jul-24 | 054             | 5.084                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.366)                     | 0.344    | 0.188    | (0.276)  | 0.057              | 0.022    | (0.014)  | (0.098)  | 4.941                        |
| Aug-24 | 054             | 5.084                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.366)                     | 0.344    | 0.188    | (0.276)  | 0.057              | 0.022    | (0.014)  | (0.098)  | 4.941                        |
| Sep-24 | 074             | 5.246                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.262)                     | (0.366)  | 0.344    | 0.188    | (0.032)            | 0.057    | 0.022    | (0.014)  | 5.183                        |
| Oct-24 | 074             | 5.246                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.262)                     | (0.366)  | 0.344    | 0.188    | (0.032)            | 0.057    | 0.022    | (0.014)  | 5.183                        |
| Nov-24 | 074             | 5.246                       | 0.000                               | 0.000    | 0.000    | 0.000    | (0.262)                     | (0.366)  | 0.344    | 0.188    | (0.032)            | 0.057    | 0.022    | (0.014)  | 5.183                        |
| Dec-24 | 094             | 5.902                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.291                       | (0.262)  | (0.366)  | 0.344    | (0.053)            | (0.032)  | 0.057    | 0.022    | 5.903                        |
| Jan-25 | 015             | 5.902                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.291                       | (0.262)  | (0.366)  | 0.344    | (0.053)            | (0.032)  | 0.057    | 0.022    | 5.903                        |
| Feb-25 | 015             | 5.902                       | 0.000                               | 0.000    | 0.000    | 0.000    | 0.291                       | (0.262)  | (0.366)  | 0.344    | (0.053)            | (0.032)  | 0.057    | 0.022    | 5.903                        |



# INVOICES

**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
 Bismarck, ND 58501  
 Phone: (701) 250-9367  
 Fax: (701) 255-7952

Duke Energy Kentucky  
 139 E. Fourth Street  
 EX460  
 Cincinnati, OH 45202

Invoice January 2025

Invoice Date: February 18, 2025  
 Due Date: February 25, 2025

**Columbia Gulf Transmission**

|            |       |       |         |       |          |            |
|------------|-------|-------|---------|-------|----------|------------|
| Commodity: | FTS-1 | 79970 | 637,461 | Dth @ | \$0.0132 | \$8,414.49 |
|            | FTS-1 | 11133 | 222,136 | Dth @ | \$0.0132 | \$2,932.19 |
|            |       |       | 859,597 |       |          |            |

**TOTAL COLUMBIA GULF CHARGES:****\$11,346.68****Columbia Gas Transmission**

|            |   |           |       |          |             |             |
|------------|---|-----------|-------|----------|-------------|-------------|
| Commodity: | SST - Transportation on WD (ACA portion)  | 369,779   | Dth @ | \$0.0125 | \$4,622.24  | \$4,622.24  |
|            | SST - Transportation on Inj & WD no ACA   | 0         | Dth @ | \$0.0114 | \$0.00      | \$0.00      |
|            | SST - Transportation on Inj (ACA portion) | 0         | Dth @ | \$0.0015 | \$0.00      | \$0.00      |
|            | TCO FTS                                   | 1,998,703 | Dth @ | \$0.0139 | \$27,781.97 | \$27,781.97 |
|            | FSS WD charges                            | 377,820   | Dth @ | \$0.0153 | \$5,780.65  | \$5,780.65  |
|            | FSS Inj charges                           | 84,935    | Dth @ | \$0.0153 | \$1,299.51  | \$1,299.51  |

**TOTAL COLUMBIA GAS CHARGES:****\$39,484.37****Tennessee Gas**

|            |    |       |         |       |         |             |             |
|------------|----|-------|---------|-------|---------|-------------|-------------|
| Commodity: | FT | 93938 | 977,559 | Dth @ | 0.02840 | \$27,762.68 | \$27,762.68 |
|------------|----|-------|---------|-------|---------|-------------|-------------|

**TOTAL TENNESSEE GAS CHARGES:****\$27,762.68****Texas Gas Transmission**

|            |     |       |         |       |          |             |             |
|------------|-----|-------|---------|-------|----------|-------------|-------------|
| Commodity: | STF | 33502 | 411,744 | Dth @ | \$0.0314 | \$12,928.76 | \$12,928.76 |
|------------|-----|-------|---------|-------|----------|-------------|-------------|

**TOTAL TEXAS GAS CHARGES:****\$12,928.76**

TOTAL PIPELINE COMMODITY CHARGES

**\$91,522.49****TOTAL ALL PIPELINE CHARGES:****\$91,522.49****Supplier Reservation Charges:**

|  |     |           |      |        |        |
|--|-----|-----------|------|--------|--------|
|  | MDQ | Resv Rate | Days | \$0.00 | \$0.00 |
|--|-----|-----------|------|--------|--------|

**Supplier Reservation Charges Total:****\$0.00****Supplier Gas Cost Charges****\$9,686,775.98****\*Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment**

|  |         |          |           |                  |
|--|---------|----------|-----------|------------------|
|  | 348,099 | \$0.2000 | 69,619.80 | <b>69,619.80</b> |
|--|---------|----------|-----------|------------------|

**PPA****\$0.00**

Less Management Fee:

**(\$354,166.67)**

0

Total Invoice Expected from Asset Manager

**\$9,493,751.60**



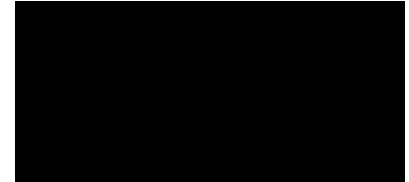
**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
Bismarck, ND 58501  
Phone: (701) 250-9367  
Fax: (701) 255-7952

Duke Energy Kentucky  
139 E. Fourth Street  
EX460  
Cincinnati, OH 45202

Invoice January 2025

Invoice Date: February 18, 2025  
Due Date: February 25, 2025



**COLUMBIA GAS TRANSMISSION**

Demand rounding adjustment  
FTS Reservation Adjustment - Secondary Flow outside of discounted path  
Contract 275905

Reservation charges:  
Total Columbia Gas Transmission Charges:

| PIPELINE PASS THRU CHARGES |  |           |        |
|----------------------------|--|-----------|--------|
| 0                          |  | \$0.13668 | \$0.00 |
| 0 Dth @                    |  | \$0.19920 | \$0.00 |
|                            |  |           | \$0.00 |

**COLUMBIA GULF TRANSMISSION**

Reservation charges:  
Contract #79970  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Contract #154403  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Total Columbia Gulf Transmission Charges:

|         |           |        |
|---------|-----------|--------|
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |

**TEXAS GAS TRANSMISSION**

Reservation charges: #37260 STF  
Credit for charges paid to TGT on K37260  
Commodity charges: #29907 NNS  
Quantity Entitlement Overrun  
QE Overrun  
Total Texas Gas Transmission Charges

|         |          |        |
|---------|----------|--------|
| 0 Dth @ | \$0.0447 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |

**ALL PIPELINES:**

**\$0.00**

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████  
4720 Piedmont Row Drive  
Charlotte, NC 28210

**United Energy Trading, LLC**

**918 E Divide Ave, 3rd Floor**  
**Bismarck, ND 58501**  
**Phone: (701) 250-9367**  
**Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

### Initial Balance

|                        |                     |
|------------------------|---------------------|
| DEO Texas Gas 29907    | (1,824,769) NNS     |
| DEO Columbia Gas 79969 | (7,956,527) FSS     |
| DEK Columbia Gas 79976 | (1,065,629) FSS     |
| <u>TOTALS</u>          | <u>(10,846,925)</u> |

### Activity

|                        |  |
|------------------------|--|
| DEO Texas Gas 29907    | 1,012,128 NNS                              |
| DEO Texas Gas 29907    | (273,304) FT Imbalance (swept to/from NNS) |
| DEO Columbia Gas 79969 | 3,063,789 FSS                              |
| DEK Columbia Gas 79976 | 293,353 FSS                                |
| <u>TOTALS</u>          | <u>4,095,966</u>                           |

### Ending Balance

|                        |                                   |
|------------------------|-----------------------------------|
| DEO Texas Gas 29907    | (1,085,945) NNS                   |
| DEO Columbia Gas 79969 | (4,892,738) FSS                   |
| DEK Columbia Gas 79976 | (772,276) FSS                     |
| <u>TOTALS</u>          | <u>(6,750,959)</u> as of close of |

**1/31/2025**

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

| Svc Req K | Rate Schedule | Amount Due     |
|-----------|---------------|----------------|
| 79976     | FSS           | \$187,596.01   |
| 79977     | SST           | \$418,251.83   |
| 275902    | FTS           | \$1,130,372.01 |

|                                  |                  |
|----------------------------------|------------------|
| Invoice Total Amount:            | \$1,736,219.85   |
| Previous Balance                 | \$1,736,219.85   |
| Total Payments Received          | (\$1,736,219.85) |
| Interest                         | \$0.00           |
| Adjustments                      | \$0.00           |
| Amount Past Due as of 02/12/2025 | \$0.00           |

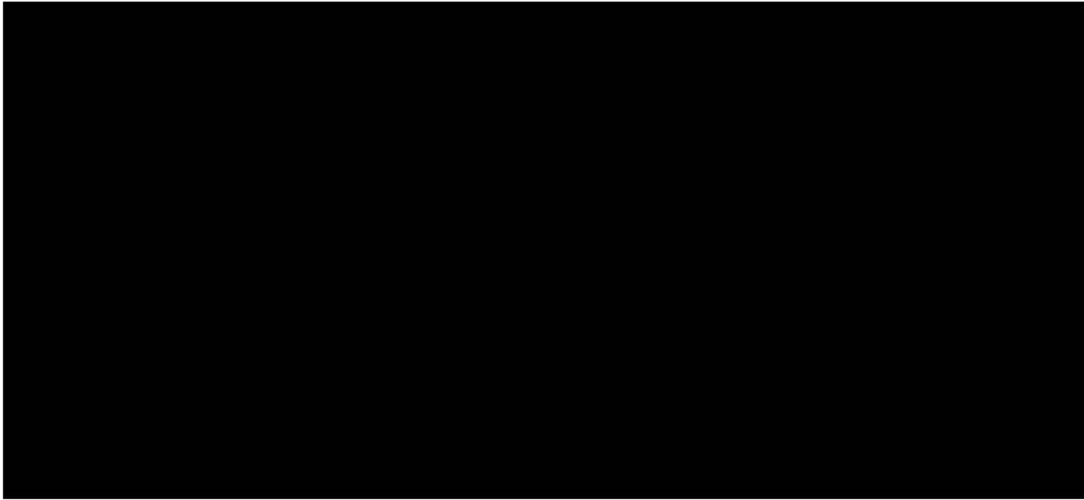
|                   |                |
|-------------------|----------------|
| Total Amount Due: | \$1,736,219.85 |
|-------------------|----------------|

Transportation Invoice:

Payee Name: Columbia Gas Transmission, LLC  
Payee: 054748041

Invoice Date: 02/12/2025  
Net Due Date: 02/24/2025  
Accounting Period: January 2025  
Invoice Identifier: 2501000976  
AR Invoice Identifier: TR-0125000976-51

|                   |                       |
|-------------------|-----------------------|
| Total Amount Due: | <u>\$1,736,219.85</u> |
|-------------------|-----------------------|



Service Requester Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC

Invoice Identifier: 2501000976

Invoice Date: 02/12/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location                             | Delivery Location  | Beg Tran Date | End Tran Date | Quantity    | Unit Price | No of Days                                | Amount Due     |
|---|--|--|--------------------|---------------|---------------|-------------|------------|---|----------------|
| Service Requester Contract Number: 79976  |  | Service Code: FS                             | Rate Schedule: FSS |               |               |             |            |   |                |
| 0001                                      | Capacity Charge  | STOR   | INV                | 01/01/25      | 01/31/25      | 1,365,276   | 0.0523     |   | \$71,403.93    |
| 0002                                      | Reservation Charge                                     | STOR   | INV                | 01/01/25      | 01/31/25      | 39,656      | 2.9300     |   | \$116,192.08   |
| 0003                                      | Reservation Credit for Contract 294845 Offer #26039703 | STOR   | INV                | 01/01/25      | 01/31/25      | (1,404,932) | 0.0000     |   | \$0.00         |
| Contract 79976 Total                      |  |  |                    |               |               |             |            |   | \$187,596.01   |
| Service Requester Contract Number: 79977  |  | Service Code: FT                             | Rate Schedule: SST |               |               |             |            |   |                |
| 0004                                      | Reservation  | STOR   | 73 - DUKE KENTUCKY | 01/01/25      | 01/31/25      | 39,656      | 10.5470    |   | \$418,251.83   |
| 0005                                      | Reservation Credit for Contract 294847 Offer #26039702 | STOR   | 73 - DUKE KENTUCKY | 01/01/25      | 01/31/25      | (39,656)    | 0.0000     | 31  | \$0.00         |
| Contract 79977 Total                      |  |  |                    |               |               |             |            |   | \$418,251.83   |
| Service Requester Contract Number: 275902 |  | Service Code: FT                             | Rate Schedule: FTS |               |               |             |            |   |                |
| 0006                                      | Reservation  | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 01/01/25      | 01/31/25      | 105,979     | 10.6660    |   | \$1,130,372.01 |
| 0007                                      | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 01/01/25      | 01/31/25      | (105,979)   | 0.0000     |   | \$0.00         |
| Contract 275902 Total                     |  |  |                    |               |               |             |            |   | \$1,130,372.01 |
| Invoice Total Amount                      |  |  |                    |               |               |             |            |   | \$1,736,219.85 |
| Amount Past Due as of 02/12/2025          |  |  |                    |               |               |             |            |   | \$0.00         |
| Total amount due                          |  |  |                    |               |               |             |            |   | \$1,736,219.85 |
| Data Element Values                       |  | Location Indicator:                          |                    |               |               |             |            |   |                |
| Charge Indicator: D (Gathering is R.)     |  | PRPDXXXX (when Rec Loc and Del Loc provided) |                    |               |               |             |            | Supporting Document Indicator: Allocation |                |
| Currency: USD                             |  | XXXXXXXX (when locations not provided)       |                    |               |               |             |            | Transaction Type: 01                      |                |



Transportation Invoice:

January 2025

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Payee Name: Columbia Gulf Transmission, LLC  
Payee: 007854581

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

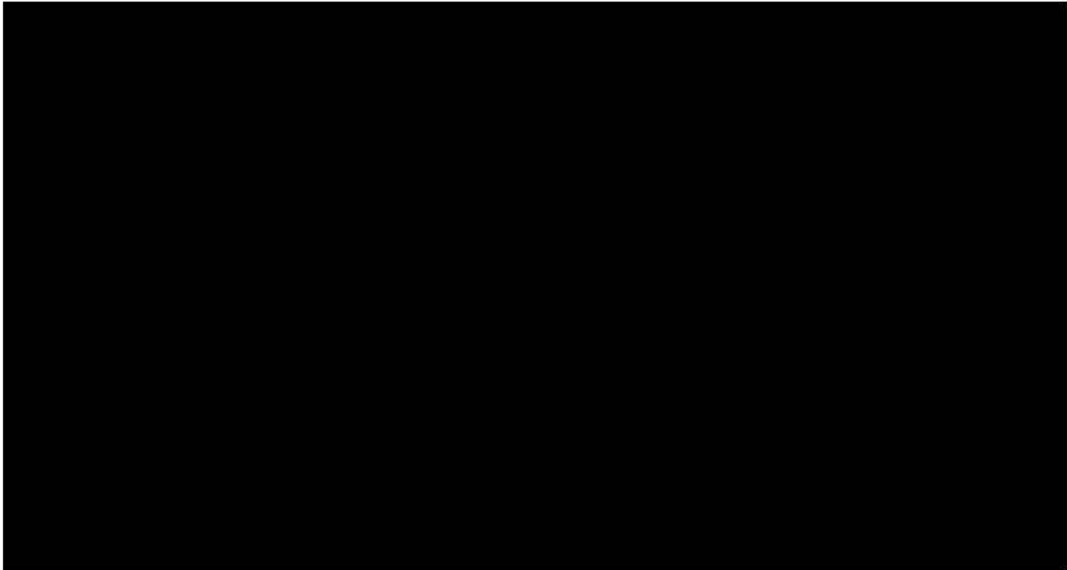
Invoice Date: 02/12/2025  
Net Due Date: 02/24/2025  
Accounting Period: January 2025  
Invoice Identifier: 2501000976  
AR Invoice Identifier: TR-0125000976-14

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

| Svc Req K | Rate Schedule | Amount Due   |
|-----------|---------------|--------------|
| 79970     | FTS-1         | \$127,761.90 |
| 154404    | FTS-1         | \$54,755.10  |

Total Amount Due: \$182,517.00

|                                  |                |
|----------------------------------|----------------|
| Invoice Total Amount:            | \$182,517.00   |
| Previous Balance                 | \$182,517.00   |
| Total Payments Received          | (\$182,517.00) |
| Interest                         | \$0.00         |
| Adjustments                      | <u>\$0.00</u>  |
| Amount Past Due as of 02/12/2025 | \$0.00         |
| Total Amount Due:                | \$182,517.00   |



Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2501000976

Invoice Date: 02/12/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location                             | Delivery Location    | Beg Tran Date | End Tran Date | Quantity                                  | Unit Price | No of Days | Amount Due   |
|---|--|--|----------------------|---------------|---------------|---|------------|------------|--------------|
| Service Requester Contract Number: 79970  |  | Service Code: FT                             | Rate Schedule: FTS-1 |               |               |   |            |            |              |
| 0001                                      | Reservation  | 2700010 - CGT-RAYNE                          | MEANS - MEANS        | 01/01/25      | 01/31/25      | 21,000                                    | 6.0839     |            | \$127,761.90 |
| 0002                                      | Reservation Credit for Contract 306520 Offer #26063546 | 2700010 - CGT-RAYNE                          | MEANS - MEANS        | 01/01/25      | 01/31/25      | (21,000)                                  | 0.0000     |            | \$0.00       |
| Contract 79970 Total                      |  |  |                      |               |               |   |            |            | \$127,761.90 |
| Service Requester Contract Number: 154404 |  | Service Code: FT                             | Rate Schedule: FTS-1 |               |               |   |            |            |              |
| 0003                                      | Reservation  | 801 - GULF-LEACH                             | MEANS - MEANS        | 01/01/25      | 01/31/25      | 9,000                                     | 6.0839     |            | \$54,755.10  |
| 0004                                      | Reservation Credit for Contract 306521 Offer #26063547 | 801 - GULF-LEACH                             | MEANS - MEANS        | 01/01/25      | 01/31/25      | (9,000)                                   | 0.0000     |            | \$0.00       |
| Contract 154404 Total                     |  |  |                      |               |               |   |            |            | \$54,755.10  |
| Invoice Total Amount                      |  |  |                      |               |               |   |            |            | \$182,517.00 |
| Amount Past Due as of 02/12/2025          |  |  |                      |               |               |   |            |            | \$0.00       |
| Total amount due                          |  |  |                      |               |               |   |            |            | \$182,517.00 |
| Data Element Values                       |  |  |                      |               |               |   |            |            |              |
| Charge Indicator: D (Gathering is R.)     |  | Location Indicator:                          |                      |               |               | Supporting Document Indicator: Allocation |            |            |              |
| Currency: USD                             |  | PRPDXXXX (when Rec Loc and Del Loc provided) |                      |               |               | Transaction Type: 01                      |            |            |              |
|   |  | XXXXXXXXXX (when locations not provided)     |                      |               |               |   |            |            |              |

**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
Bismarck, ND 58501  
Phone: (701) 250-9367  
Fax: (701) 255-7952

Duke Energy Kentucky  
139 E. Fourth Street  
EX460  
Cincinnati, OH 45202

Invoice February 2025

Invoice Date: March 20, 2025  
Due Date: March 25, 2025

**Columbia Gulf Transmission**

|            |       |       |         |       |          |            |
|------------|-------|-------|---------|-------|----------|------------|
| Commodity: | FTS-1 | 79970 | 556,709 | Dth @ | \$0.0132 | \$7,348.56 |
|            | FTS-1 | 11133 | 144,792 | Dth @ | \$0.0132 | \$1,911.26 |
|            |       |       | 701,501 |       |          |            |

**TOTAL COLUMBIA GULF CHARGES:****\$9,259.82****Columbia Gas Transmission**

|            |   |           |       |          |             |             |
|------------|---|-----------|-------|----------|-------------|-------------|
| Commodity: | SST - Transportation on WD (ACA portion)  | 255,292   | Dth @ | \$0.0125 | \$3,191.15  | \$3,191.15  |
|            | SST - Transportation on Inj & WD no ACA   | 0         | Dth @ | \$0.0114 | \$0.00      | \$0.00      |
|            | SST - Transportation on Inj (ACA portion) | 0         | Dth @ | \$0.0015 | \$0.00      | \$0.00      |
|            | TCO FTS                                   | 1,372,566 | Dth @ | \$0.0139 | \$19,078.67 | \$19,078.67 |
|            | FSS WD charges                            | 260,842   | Dth @ | \$0.0153 | \$3,990.88  | \$3,990.88  |
|            | FSS Inj charges                           | 86,498    | Dth @ | \$0.0153 | \$1,323.42  | \$1,323.42  |

**TOTAL COLUMBIA GAS CHARGES:****\$27,584.12****Tennessee Gas**

|            |    |       |         |       |         |             |             |
|------------|----|-------|---------|-------|---------|-------------|-------------|
| Commodity: | FT | 93938 | 568,403 | Dth @ | 0.02840 | \$16,142.64 | \$16,142.64 |
|------------|----|-------|---------|-------|---------|-------------|-------------|

**TOTAL TENNESSEE GAS CHARGES:****\$16,142.64****Texas Gas Transmission**

|            |     |       |         |       |          |             |             |
|------------|-----|-------|---------|-------|----------|-------------|-------------|
| Commodity: | STF | 33502 | 353,052 | Dth @ | \$0.0314 | \$11,085.83 | \$11,085.83 |
|------------|-----|-------|---------|-------|----------|-------------|-------------|

**TOTAL TEXAS GAS CHARGES:****\$11,085.83**

TOTAL PIPELINE COMMODITY CHARGES

**\$64,072.41****TOTAL ALL PIPELINE CHARGES:****\$64,072.41****Supplier Reservation Charges:**

United Energy Trading TGT Peaking 30k

MDQ

Resv Rate

Days

\$0.00

**\$0.00****Supplier Reservation Charges Total:****\$0.00****Supplier Gas Cost Charges****\$6,575,169.55****\*Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment****PPA**

314,412

\$0.2000

62,882.40

**62,882.40****\$0.00**

Less Management Fee:

**(\$354,166.67)**

0

Total Invoice Expected from Asset Manager

**\$6,347,957.69**

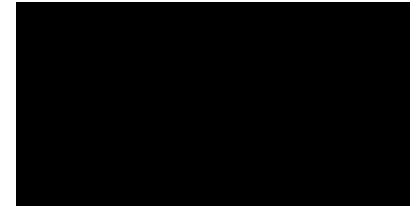


**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
Bismarck, ND 58501  
Phone: (701) 250-9367  
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Duke Energy Kentucky  
139 E. Fourth Street  
EX460  
Cincinnati, OH 45202

Invoice February 2025  
Invoice Date: March 20, 2025  
Due Date: March 25, 2025



**COLUMBIA GAS TRANSMISSION**

Demand rounding adjustment  
FTS Reservation Adjustment - Secondary Flow outside of discounted path  
Contract 275905

Reservation charges:  
Total Columbia Gas Transmission Charges:

| PIPELINE PASS THRU CHARGES |  |           |        |
|----------------------------|--|-----------|--------|
| 0                          |  | \$0.13668 | \$0.00 |
| 0 Dth @                    |  | \$0.19920 | \$0.00 |
|                            |  |           | \$0.00 |

**COLUMBIA GULF TRANSMISSION**

Reservation charges:  
Contract #79970  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Contract #154403  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Total Columbia Gulf Transmission Charges:

|         |           |        |
|---------|-----------|--------|
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |

**TEXAS GAS TRANSMISSION**

Reservation charges: #37260 STF  
Credit for charges paid to TGT on K37260  
Commodity charges: #29907 NNS  
Quantity Entitlement Overrun  
QE Overrun  
Total Texas Gas Transmission Charges

|         |          |        |
|---------|----------|--------|
| 0 Dth @ | \$0.0447 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |

**ALL PIPELINES:**

**\$0.00**

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████  
4720 Piedmont Row Drive  
Charlotte, NC 28210

**United Energy Trading, LLC**

**918 E Divide Ave, 3rd Floor**  
**Bismarck, ND 58501**  
**Phone: (701) 250-9367**  
**Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

### Initial Balance

|                        |                    |
|------------------------|--------------------|
| DEO Texas Gas 29907    | (1,085,945) NNS    |
| DEO Columbia Gas 79969 | (4,892,738) FSS    |
| DEK Columbia Gas 79976 | (772,276) FSS      |
| <u>TOTALS</u>          | <u>(6,750,959)</u> |

### Activity

|                        |  |
|------------------------|--|
| DEO Texas Gas 29907    | 404,059 NNS                                |
| DEO Texas Gas 29907    | (127,499) FT Imbalance (swept to/from NNS) |
| DEO Columbia Gas 79969 | 1,901,135 FSS                              |
| DEK Columbia Gas 79976 | 174,820 FSS                                |
| <u>TOTALS</u>          | <u>2,352,515</u>                           |

### Ending Balance

|                        |                                   |
|------------------------|-----------------------------------|
| DEO Texas Gas 29907    | (809,385) NNS                     |
| DEO Columbia Gas 79969 | (2,991,603) FSS                   |
| DEK Columbia Gas 79976 | (597,456) FSS                     |
| <u>TOTALS</u>          | <u>(4,398,444)</u> as of close of |

**2/28/2025**

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Transportation Invoice:

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC  
Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

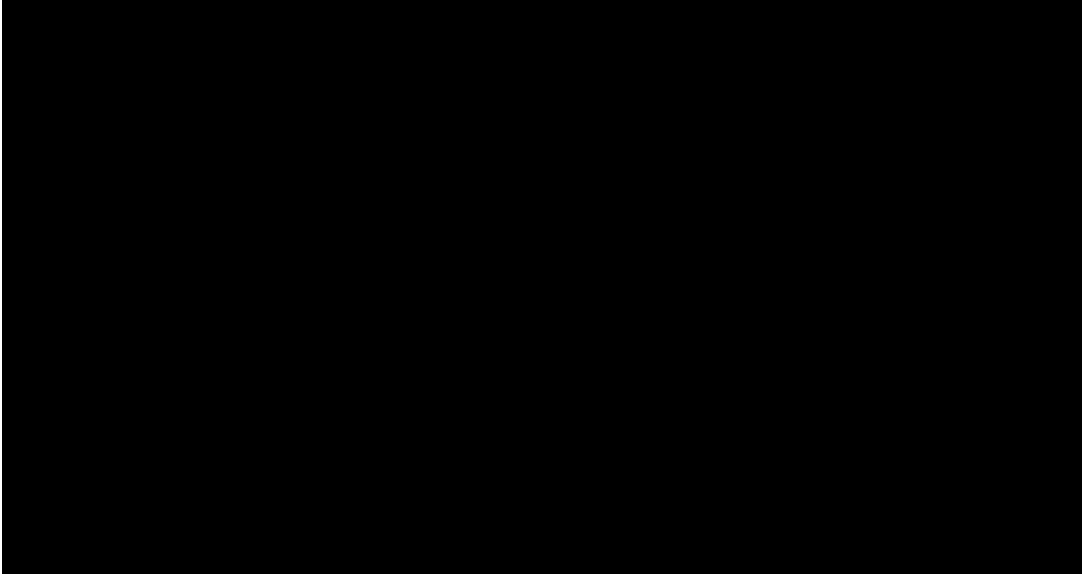
Invoice Date: 03/12/2025  
Net Due Date: 03/24/2025  
Accounting Period: February 2025  
Invoice Identifier: 2502000976  
AR Invoice Identifier: TR-0225000976-51

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

| Svc Req K | Rate Schedule | Amount Due     |
|-----------|---------------|----------------|
| 79976     | FSS           | \$187,596.01   |
| 79977     | SST           | \$418,251.83   |
| 275902    | FTS           | \$1,130,372.01 |

|                                  |                  |
|----------------------------------|------------------|
| Invoice Total Amount:            | \$1,736,219.85   |
| Previous Balance                 | \$1,736,219.85   |
| Total Payments Received          | (\$1,736,219.85) |
| Interest                         | \$0.00           |
| Adjustments                      | \$0.00           |
| Amount Past Due as of 03/12/2025 | \$0.00           |
| Total Amount Due:                | \$1,736,219.85   |

Total Amount Due: \$1,736,219.85





Service Requester Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC

Invoice Identifier: 2502000976

Invoice Date: 03/12/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location                             | Delivery Location  | Beg Tran Date | End Tran Date | Quantity    | Unit Price | No of Days                                | Amount Due     |
|---|--|--|--------------------|---------------|---------------|-------------|------------|---|----------------|
| Service Requester Contract Number: 79976  |  | Service Code: FS                             | Rate Schedule: FSS |               |               |             |            |   |                |
| 0001                                      | Capacity Charge  | STOR   | INV                | 02/01/25      | 02/28/25      | 1,365,276   | 0.0523     |   | \$71,403.93    |
| 0002                                      | Reservation Charge                                     | STOR   | INV                | 02/01/25      | 02/28/25      | 39,656      | 2.9300     |   | \$116,192.08   |
| 0003                                      | Reservation Credit for Contract 294845 Offer #26039703 | STOR   | INV                | 02/01/25      | 02/28/25      | (1,404,932) | 0.0000     |   | \$0.00         |
| Contract 79976 Total                      |  |  |                    |               |               |             |            |   | \$187,596.01   |
| Service Requester Contract Number: 79977  |  | Service Code: FT                             | Rate Schedule: SST |               |               |             |            |   |                |
| 0004                                      | Reservation  | STOR   | 73 - DUKE KENTUCKY | 02/01/25      | 02/28/25      | 39,656      | 10.5470    |   | \$418,251.83   |
| 0005                                      | Reservation Credit for Contract 294847 Offer #26039702 | STOR   | 73 - DUKE KENTUCKY | 02/01/25      | 02/28/25      | (39,656)    | 0.0000     | 28  | \$0.00         |
| Contract 79977 Total                      |  |  |                    |               |               |             |            |   | \$418,251.83   |
| Service Requester Contract Number: 275902 |  | Service Code: FT                             | Rate Schedule: FTS |               |               |             |            |   |                |
| 0006                                      | Reservation  | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 02/01/25      | 02/28/25      | 105,979     | 10.6660    |   | \$1,130,372.01 |
| 0007                                      | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 02/01/25      | 02/28/25      | (105,979)   | 0.0000     |   | \$0.00         |
| Contract 275902 Total                     |  |  |                    |               |               |             |            |   | \$1,130,372.01 |
| Invoice Total Amount                      |  |  |                    |               |               |             |            |   | \$1,736,219.85 |
| Amount Past Due as of 03/12/2025          |  |  |                    |               |               |             |            |   | \$0.00         |
| Total amount due                          |  |  |                    |               |               |             |            |   | \$1,736,219.85 |
| Data Element Values                       |  | Location Indicator:                          |                    |               |               |             |            |   |                |
| Charge Indicator: D (Gathering is R.)     |  | PRPDXXXX (when Rec Loc and Del Loc provided) |                    |               |               |             |            | Supporting Document Indicator: Allocation |                |
| Currency: USD                             |  | XXXXXXXX (when locations not provided)       |                    |               |               |             |            | Transaction Type: 01                      |                |

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

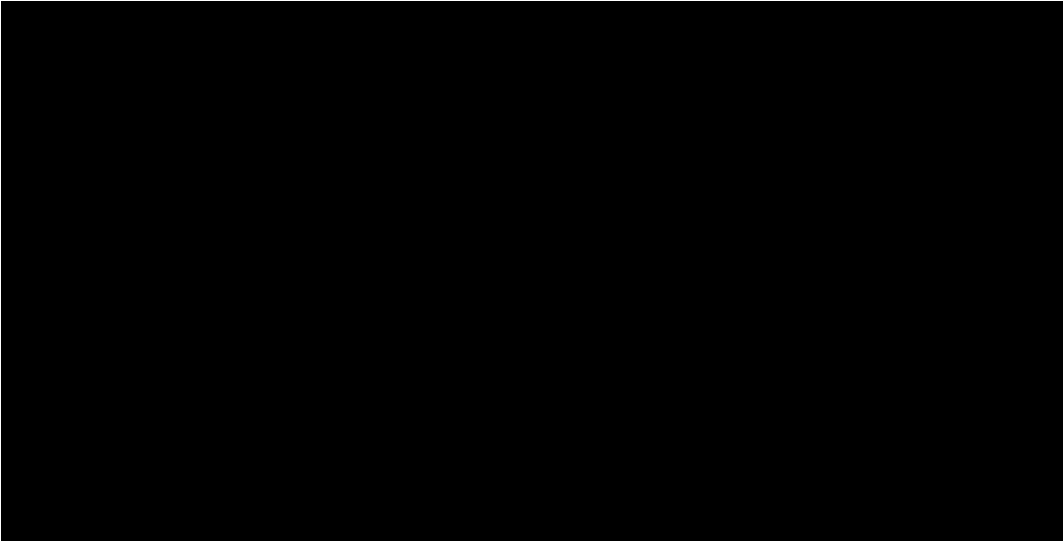
| Svc Req K                        | Rate Schedule | Amount Due     |
|----------------------------------|---------------|----------------|
| 79970                            | FTS-1         | \$127,761.90   |
| 154404                           | FTS-1         | \$54,755.10    |
| Invoice Total Amount:            |               | \$182,517.00   |
| Previous Balance                 |               | \$182,517.00   |
| Total Payments Received          |               | (\$182,517.00) |
| Interest                         |               | \$0.00         |
| Adjustments                      |               | <u>\$0.00</u>  |
| Amount Past Due as of 03/12/2025 |               | \$0.00         |
| Total Amount Due:                |               | \$182,517.00   |

Transportation Invoice:

Payee Name: Columbia Gulf Transmission, LLC  
Payee: 007854581

Invoice Date: 03/12/2025  
Net Due Date: 03/24/2025  
Accounting Period: February 2025  
Invoice Identifier: 2502000976  
AR Invoice Identifier: TR-0225000976-14

Total Amount Due: \$182,517.00



Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2502000976

Invoice Date: 03/12/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location   | Delivery Location    | Beg Tran Date | End Tran Date | Quantity                                  | Unit Price | No of Days | Amount Due   |
|---|--|--|----------------------|---------------|---------------|---|------------|------------|--------------|
| Service Requester Contract Number: 79970  |  | Service Code: FT   | Rate Schedule: FTS-1 |               |               |   |            |            |              |
| 0001                                      | Reservation  | 2700010 - CGT-RAYNE  | MEANS - MEANS        | 02/01/25      | 02/28/25      | 21,000                                    | 6.0839     |            | \$127,761.90 |
| 0002                                      | Reservation Credit for Contract 306520 Offer #26063546 | 2700010 - CGT-RAYNE  | MEANS - MEANS        | 02/01/25      | 02/28/25      | (21,000)                                  | 0.0000     |            | \$0.00       |
| Contract 79970 Total                      |  |  |                      |               |               |   |            |            | \$127,761.90 |
| Service Requester Contract Number: 154404 |  | Service Code: FT   | Rate Schedule: FTS-1 |               |               |   |            |            |              |
| 0003                                      | Reservation  | 801 - GULF-LEACH   | MEANS - MEANS        | 02/01/25      | 02/28/25      | 9,000                                     | 6.0839     |            | \$54,755.10  |
| 0004                                      | Reservation Credit for Contract 306521 Offer #26063547 | 801 - GULF-LEACH   | MEANS - MEANS        | 02/01/25      | 02/28/25      | (9,000)                                   | 0.0000     |            | \$0.00       |
| Contract 154404 Total                     |  |  |                      |               |               |   |            |            | \$54,755.10  |
| Invoice Total Amount                      |  |  |                      |               |               |   |            |            | \$182,517.00 |
| Amount Past Due as of 03/12/2025          |  |  |                      |               |               |   |            |            | \$0.00       |
| Total amount due                          |  |  |                      |               |               |   |            |            | \$182,517.00 |
| Data Element Values                       |  |  |                      |               |               |   |            |            |              |
| Charge Indicator: D (Gathering is R.)     |  | Location Indicator: PRPDXXXX (when Rec Loc and Del Loc provided) |                      |               |               | Supporting Document Indicator: Allocation |            |            |              |
| Currency: USD                             |  | XXXXXXXX (when locations not provided)                           |                      |               |               | Transaction Type: 01                      |            |            |              |



# KENTUCKY UPSTREAM

## MONTHLY INVOICE

CONFIDENTIAL Invoice Identifier: 305313  
Invoice Month: February 2025  
COLUMBIA GULF TRANSMISSION, LLC (CGT)  
MSA Contract: CGT MSA(CGT MSA)  
Invoice Status Code: Final(Unapproved)

| BILL PTY PROP   | BILLING INFORMATION  | PAYEE   |  |
|---|--|---|--|
| COLUMBIA GULF TRANSMISSION, LLC (CGT)<br>700 LOUISIANA<br>HOUSTON, TX 77002 USA<br>[REDACTED]<br>[REDACTED]<br>[REDACTED] | Sup Doc Ind: Invoice<br>Invoice Identifier: 305313<br>Invoice Date: 03/13/2025<br>Beg Tran Date: 02/01/2025<br>End Tran Date: 02/28/2025 | DUKE ENERGY KENTUCKY<br>PO BOX 603088<br>CHARLOTTE, NC 28260-3088 |  |

|   | Payable    | Receivable | Net          |
|---|------------|------------|--------------|
| Total Charges :                           | 182,517.00 | 0.00       | (182,517.00) |
| Total Net Prior Month Adjustments :       |            |            |              |
| Total Taxes :                             |            |            |              |
| Total Prior Month Tax Adjustments :       |            |            |              |
| Total Contract Dollar Value Adjustments : |            |            |              |
| Total Cashouts :                          |            |            | 0.00         |
| Total Prior Month Adjustment Cashouts :   |            |            | 0.00         |
| Total Released Capacity Credits :         |            |            |              |
| Total Released Capacity PPA Credits :     |            |            |              |
| Invoice Total Amount :                    | 182,517.00 | 0.00       | (182,517.00) |
| Currency reported in Dollars (USD).       |            |            |              |

**Inv ID:** 0063680225D00**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC**Acct Per:** February 2025**Payee Prop:** 4052**Bill Pty Prop:** 6368**Invoice Date:** March 12, 2025**Payee:** 1939164**Bill Pty:** 6944672**Inv Gen Date:** 3/12/2025 1:37:55AM**Doc Desc:** Invoice Note**Sup Doc Ind:** Other**TT:** Current Business**Invoice Notes:**

**Invoice Availability:** Final Invoices for February are available on the 8th workday, March 12, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for March will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

**Past Due Amounts:** Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

**Interest:** Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before March 24, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

**OFO Charges:** Your current invoice may include charges for Operational Flow Orders (OFO) in effect during January, 2025. OFO charges are being billed on a one-month lag, similar to cashout charges.

**Period 1 Settlement Rates:** Tennessee has implemented the Period 1 Settlement Rates effective January 1, 2025 on an interim basis. Your current invoice may include charges for the prior periods effective January 1, 2025 revised at the Period 1 Settlement Rates. Your invoice may also include interest credit where applicable, consistent with the Commission's interest rate calculated pursuant to 18 C.F.R. §154.501(d).

Inv ID : 0063680225D00

Acct Per : February 2025

Invoice Date : March 12, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
 Remit Addr : PO BOX 734034

Payee : 1939164  
 Remit to Pty : 1939164

DALLAS, TX 75373-4034  
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC  
 Billable Pty Addr : ATTN: Gas Accounting  
 525 S. Tryon St.

Net Due Date : March 24, 2025  
 EFT Due Date : March 24, 2025  
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 3/12/2025 1:37

Interest will be charged on late payments

| SVC REQ K/<br>SVC REQ LVL CHRG/<br>ALLOW AMT DESC | SVC CD | SVC DESCRIPTION         | INVOICE<br>QTY | CURRENT<br>AMOUNT   | PRIOR MONTH<br>AMOUNT | AMOUNT DUE/<br>SVC REQ LVL CHRG/<br>ALLOW AMT | PAID AMOUNT |
|---|--------|-------------------------|----------------|---------------------|-----------------------|---|-------------|
| 321247-FTATGP                                     | FT     | FTA FIRM TRANSPORTATION | 0              | \$178,989.98        | \$0.00                | \$178,989.98                                  |             |
| <b>Invoice Total Amount</b>                       |        |                         | <b>0</b>       | <b>\$178,989.98</b> | <b>\$0.00</b>         | <b>\$178,989.98</b>                           |             |
| OTHER AMOUNT ADJUSTED                             |        |                         |                |                     |                       | \$0.00  |             |
| VOLUNTARY GR CONTRIBUTION []                      |        |                         |                |                     |                       |   |             |
| <b>Past Amount Due</b>                            |        |                         |                |                     |                       | \$0.00  |             |
| <b>Total Amount Due</b>                           |        |                         |                |                     |                       | <b>\$178,989.98</b>                           |             |



| Line No  | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes<br>(Charge Desc)  | Loc Ind  | Chrg Ind (R/D) | Qty (Dth) | Chrg Type<br>Rate/<br>Unit Price | Calc Factor | Amount Due   |              |
|--|------------|---------------|---------------|-----------|------------------------------|----------|----------------|-----------|----------------------------------|-------------|--------------|--------------|
| Feb 2025   |            |               |               |           |                              |          |                |           |                                  |             |              |              |
| 1  |            | 02/01/2025    | 02/28/2025    | RSV       | RESERVATION TRANSPORT        | XXXXXXXX | D              | 36,472    | \$4.8670                         |             | \$177,509.22 |              |
| 2  |            | 02/01/2025    | 02/28/2025    | MR2       | RESERVATION SURCHARGE        | XXXXXXXX | D              | 36,472    | \$0.0406                         |             | \$1,480.76   |              |
| (Offer No: 148964 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 ) (Repl Pty Ctrct ID: 393468-FTATGP) |            |               |               |           |                              |          |                |           |                                  |             |              |              |
| 3  |            | 02/01/2025    | 02/28/2025    | RSV       | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D              | (36,472)  | \$0.0000                         |             | \$0.00       |              |
| Subtotal   |            |               |               |           |                              |          |                |           |                                  |             |              | \$178,989.98 |
| TOTAL for Feb 2025   |            |               |               |           |                              |          |                |           |                                  |             |              | \$178,989.98 |
| TOTAL FOR CONTRACT 321247-FTATGP   |            |               |               |           |                              |          |                |           |                                  |             |              | \$178,989.98 |
| Invoice Total Amount   |            |               |               |           |                              |          |                |           |                                  |             |              | \$178,989.98 |

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: February 2025    Invoice Status Code: Final

Invoice Identifier: 9664    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 03/11/2025    Net Due Date: 03/21/2025    Supporting Document Indicator: OTHR [REDACTED]

|                                   |                  |                                   |  |   |  |
|-----------------------------------|------------------|-----------------------------------|--|---|--|
| INVOICE TOTAL AMOUNT              |                  | SVC REQ K OR ACCT ID TOTAL AMOUNT |  | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT |  |
| \$88,200.00                       |                  | \$88,200.00                       |  | \$0.00  |  |
| SVC REQ K OR ACCT ID              | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT        |  | PRIOR MONTH TOTAL AMOUNT                              |  |
| 37260                             | STF              | \$88,200.00                       |  | \$0.00  |  |
| Svc Req K or Acct ID Total Amount |                  |                                   |  | \$88,200.00   |  |
| Invoice Total Amount              |                  |                                   |  | \$88,200.00   |  |

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: February 2025    Invoice Status Code: Final

Invoice Identifier: 9664    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 03/11/2025    Net Due Date: 03/21/2025    Supporting Document Indicator: OTHR    [REDACTED]

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC  
ACH ABA No: 021000089  
Wire ABA No: 021000089  
Bank Acct No: 3053-8258

Citibank, N. A.  
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC  
Remittance Address: Dept: 8179  
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---------|-------------------------|--|---|
| Total   |                         |  | \$0.00  |

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: February 2025    Invoice Status Code: Final  
Svc Req K or Acct ID: 37260    Rate Sch or Acct: STF    Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$88,200.00

| LINE NO                           | BEG TRAN DATE | REC LOC/NAME                  | REC ZN | CHRG |     | CHARGE | MISC NOTES       | QUANTITY  | CHRG TYPE | ACCT ADJ    |      | REPL   | LOC IND  |
|-----------------------------------|---------------|-------------------------------|--------|------|-----|--------|------------------|-----------|-----------|-------------|------|--------|----------|
|                                   | END TRAN DATE | DEL LOC/NAME                  | DEL ZN | TT   | IND | TYPE   | (CHRG TYPE DESC) |           | RATE      | AMOUNT DUE  | MTHD | REL CD |          |
| 1                                 | 02/01/2025    | 1 Zone 1                      | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 02/28/2025    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | 392,000   | 0.225000  | \$88,200.00 |      |        | PRPDZRZD |
| 2                                 | 02/01/2025    | 3919 Mainline Z1 Start        | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 02/28/2025    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | (392,000) | 0.000000  | \$0.00      |      | 1465   | PRPDZRZD |
| Current Month Total Amount        |               |                               |        |      |     |        |                  |           |           | \$88,200.00 |      |        |          |
| Svc Req K or Acct ID Total Amount |               |                               |        |      |     |        |                  |           |           | \$88,200.00 |      |        |          |
| Invoice Total Amount              |               |                               |        |      |     |        |                  |           |           | \$88,200.00 |      |        |          |

Storage Summary Statement

Accounting Period: February 2025    Service Requester/Name: 006944672 Duke Kentucky    Statement Basis: Actual

Statement Date: 03/11/2025    [REDACTED]    [REDACTED]

| SVC REQ K | RATE SCHEDULE | MAXIMUM          | BEGINNING       | STORAGE            | STORAGE             | STORAGE           | TRADE    | ADJUSTMENT | ENDING          |
|-----------|---------------|------------------|-----------------|--------------------|---------------------|-------------------|----------|------------|-----------------|
|           |               | STORAGE CAPACITY | STORAGE BALANCE | INJECTION QUANTITY | WITHDRAWAL QUANTITY | TRANSFER QUANTITY | QUANTITY | QUANTITY   | STORAGE BALANCE |
| 27133     | ISS           | 740,000          | 0               | 0                  | 0                   | 0                 | 0        | 0          | 0               |



KENTUCKY UPSTREAM  
MONTHLY INVOICE

CONFIDENTIAL

Invoice Identifier: 303814  
Invoice Month: January 2025  
COLUMBIA GULF TRANSMISSION, LLC (CGT)  
MSA Contract: CGT MSA(CGT MSA)  
Invoice Status Code: Final(Unapproved)

| BILL PTY PROP  | BILLING INFORMATION  | PAYEE   |
|--|--|---|
| COLUMBIA GULF TRANSMISSION, LLC (CGT)<br>700 LOUISIANA<br>HOUSTON, TX 77002 USA<br>[REDACTED]<br>Email :<br>[REDACTED] | Sup Doc Ind: Invoice<br>Invoice Identifier: 303814<br>Invoice Date: 02/13/2025<br>Beg Tran Date: 01/01/2025<br>End Tran Date: 01/31/2025 | DUKE ENERGY KENTUCKY<br>PO BOX 603088<br>CHARLOTTE, NC 28260-3088 |

|   | Payable    | Receivable | Net          |
|---|------------|------------|--------------|
| Total Charges :                           | 182,517.00 | 0.00       | (182,517.00) |
| Total Net Prior Month Adjustments :       |            |            |              |
| Total Taxes :                             |            |            |              |
| Total Prior Month Tax Adjustments :       |            |            |              |
| Total Contract Dollar Value Adjustments : |            |            |              |
| Total Cashouts :                          |            |            | 0.00         |
| Total Prior Month Adjustment Cashouts :   |            |            | 0.00         |
| Total Released Capacity Credits :         |            |            |              |
| Total Released Capacity PPA Credits :     |            |            |              |
| Invoice Total Amount :                    | 182,517.00 | 0.00       | (182,517.00) |
| Currency reported in Dollars (USD).       |            |            |              |



KENTUCKY UPSTREAM  
MONTHLY INVOICE

Invoice Identifier: 303814  
Invoice Month: January 2025  
COLUMBIA GULF TRANSMISSION, LLC (CGT)  
MSA Contract: CGT MSA(CGT MSA)  
Invoice Status Code: Final(Unapproved)

Current Month Charges

| Line No   | Charge Type | TT | Chrg Ind | Rec Loc | Loc Ind | Del Loc | Loc Ind | Price Tier        | Quantity | Unit Price | Amt Due      |
|---|-------------|----|----------|---------|---------|---------|---------|-------------------|----------|------------|--------------|
| A/C Payable   |             |    |          |         |         |         |         |                   |          |            |              |
| Svc Req K: 154404 Location Name: CGT PATH Contract Type Name: Transport Svc Cd: CGT FT1 |             |    |          |         |         |         |         |                   |          |            |              |
| 1   | CGT RM      |    |          |         |         |         |         | 0 to 99999 % Incl | 9,000    | 6.0839     | 54,755.10    |
| Total for 154404:   |             |    |          |         |         |         |         |                   |          |            | 54,755.10    |
| Svc Req K: 79970 Location Name: CGT PATH Contract Type Name: Transport Svc Cd: CGT FT1  |             |    |          |         |         |         |         |                   |          |            |              |
| 2   | CGT RM      |    |          |         |         |         |         | 0 to 99999 % Incl | 21,000   | 6.0839     | 127,761.90   |
| Total for 79970:  |             |    |          |         |         |         |         |                   |          |            | 127,761.90   |
| Total A/C Payable for CGT MSA :   |             |    |          |         |         |         |         |                   |          |            | 182,517.00   |
| Total for CGT MSA:  |             |    |          |         |         |         |         |                   |          |            | (182,517.00) |



Inv ID: 0063680125D00

Payee Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Billable Pty Name: DUKE ENERGY KENTUCKY, INC

Doc Desc: Invoice Note

Acct Per: January 2025

Payee Prop: 4052

Bill Pty Prop: 6368

Sup Doc Ind: Other

Invoice Date: February 12, 2025

Payee: 1939164

Bill Pty: 6944672

Inv Gen Date: 2/12/2025 1:33:39AM

TT: Current Business

## Invoice Notes:

Invoice Availability: Final Invoices for January are available on the 8th workday, February 12, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for February will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before February 24, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during December, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

The January 2025 Invoice includes the Daily Imbalance Charge - Market Region and Daily Imbalance Charge - Supply Region (DIC) Credits for all Eligible Parties as defined in Section 7 (a) (v) of Rate Schedule LMS-MA and Section 5 (e) of Rate Schedule LMS-PA. DIC amounts collected during the period January through December 2024 by Tennessee Gas Pipeline totaled \$461,604.42. The collected amount was credited to Eligible Parties under Rate Schedules LMS- MA and LMS-PA. A listing of amounts refunded by customer is posted on TGP's EBB.



| Line No   | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes<br>(Charge Desc)  | Loc Ind  | Chrg Ind (R/D) | Qty (Dth) | Chrg Type<br>Rate/<br>Unit Price | Calc Factor | Amount Due   |
|---|------------|---------------|---------------|-----------|------------------------------|----------|----------------|-----------|----------------------------------|-------------|--------------|
| Jan 2025  |            |               |               |           |                              |          |                |           |                                  |             |              |
| 1   |            | 01/01/2025    | 01/31/2025    | RSV       | RESERVATION TRANSPORT        | XXXXXXX  | D              | 36,472    | \$4.8670                         |             | \$177,509.22 |
| 2   |            | 01/01/2025    | 01/31/2025    | MR2       | RESERVATION SURCHARGE        | XXXXXXX  | D              | 36,472    | \$0.0406                         |             | \$1,480.76   |
| (Offer No: 148964 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 ) (Repl Pty Ctrct ID: 393468- FTATGP) |            |               |               |           |                              |          |                |           |                                  |             |              |
| 3   |            | 01/01/2025    | 01/31/2025    | RSV       | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D              | (36,472)  | \$0.0000                         |             | \$0.00       |
| Subtotal  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| TOTAL for Jan 2025  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| TOTAL FOR CONTRACT 321247-FTATGP  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| Invoice Total Amount:   |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: January 2025    Invoice Status Code: Final

Invoice Identifier: 9248    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 02/11/2025    Net Due Date: 02/21/2025    Supporting Document Indicator: OTHR    Contact Name/Phone: [REDACTED]

|                                   |                  |                                   |  |   |  |
|-----------------------------------|------------------|-----------------------------------|--|---|--|
| INVOICE TOTAL AMOUNT              |                  | SVC REQ K OR ACCT ID TOTAL AMOUNT |  | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT |  |
| \$97,650.00                       |                  | \$97,650.00                       |  | \$0.00  |  |
| SVC REQ K OR ACCT ID              | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT        |  | PRIOR MONTH TOTAL AMOUNT                              |  |
| 37260                             | STF              | \$97,650.00                       |  | \$0.00  |  |
| Svc Req K or Acct ID Total Amount |                  |                                   |  | \$97,650.00   |  |
| Invoice Total Amount              |                  |                                   |  | \$97,650.00   |  |

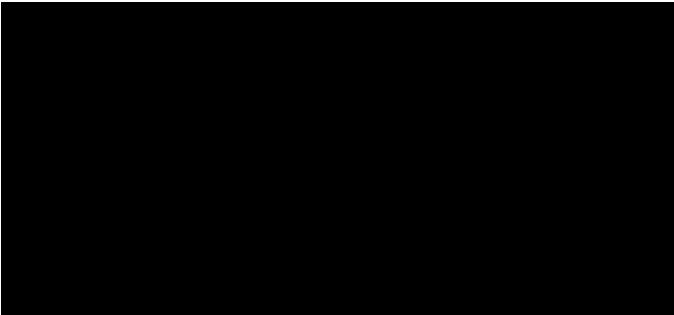
Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: January 2025    Invoice Status Code: Final

Invoice Identifier: 9248    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 02/11/2025    Net Due Date: 02/21/2025    Supporting Document Indicator: OTHR [REDACTED]

Payment Information



CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC  
Remittance Address: Dept: 8179  
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---------|-------------------------|--|---|
| Total   |                         |  | \$0.00  |

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: January 2025    Invoice Status Code: Final  
Svc Req K or Acct ID: 37260    Rate Sch or Acct: STF    Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

| LINE NO                           | BEG TRAN DATE | REC LOC/NAME                  | REC ZN | CHRG |     | CHARGE | MISC NOTES       | QUANTITY  | CHRG TYPE | ACCT ADJ    |      | REPL   | LOC IND  |
|-----------------------------------|---------------|-------------------------------|--------|------|-----|--------|------------------|-----------|-----------|-------------|------|--------|----------|
|                                   | END TRAN DATE | DEL LOC/NAME                  | DEL ZN | TT   | IND | TYPE   | (CHRG TYPE DESC) |           | RATE      | AMOUNT DUE  | MTHD | REL CD |          |
| 1                                 | 01/01/2025    | 1 Zone 1                      | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 01/31/2025    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | 434,000   | 0.225000  | \$97,650.00 |      |        | PRPDZRZD |
| 2                                 | 01/01/2025    | 3919 Mainline Z1 Start        | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 01/31/2025    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | (434,000) | 0.000000  | \$0.00      |      | 1465   | PRPDZRZD |
| Current Month Total Amount        |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |
| Svc Req K or Acct ID Total Amount |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |
| Invoice Total Amount              |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |

Storage Summary Statement

Accounting Period: January 2025    Service Requester/Name: 006944672 Duke Kentucky    Statement Basis: Actual

Statement Date: 02/11/2025    [REDACTED]    [REDACTED]

| SVC REQ K | RATE SCHEDULE | MAXIMUM          | BEGINNING       | STORAGE            | STORAGE             | STORAGE           | TRADE    | ADJUSTMENT | ENDING          |
|-----------|---------------|------------------|-----------------|--------------------|---------------------|-------------------|----------|------------|-----------------|
|           |               | STORAGE CAPACITY | STORAGE BALANCE | INJECTION QUANTITY | WITHDRAWAL QUANTITY | TRANSFER QUANTITY | QUANTITY | QUANTITY   | STORAGE BALANCE |
| 27133     | ISS           | 740,000          | 0               | 0                  | 0                   | 0                 | 0        | 0          | 0               |



**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
Bismarck, ND 58501  
Phone: (701) 250-9367  
Fax: (701) 255-7952

Duke Energy Kentucky  
139 E. Fourth Street  
EX460  
Cincinnati, OH 45202

Invoice December 2024

Invoice Date: January 21, 2025  
Due Date: January 27, 2025

**Columbia Gulf Transmission**

|            |       |       |         |       |          |            |
|------------|-------|-------|---------|-------|----------|------------|
| Commodity: | FTS-1 | 79970 | 596,783 | Dth @ | \$0.0132 | \$7,877.54 |
|            | FTS-1 | 11133 | 150,544 | Dth @ | \$0.0132 | \$1,987.18 |
|            |       |       | 747,327 |       |          |            |

**TOTAL COLUMBIA GULF CHARGES:****\$9,864.72****Columbia Gas Transmission**

|            |   |           |       |          |             |             |
|------------|---|-----------|-------|----------|-------------|-------------|
| Commodity: | SST - Transportation on WD (ACA portion)  | 267,756   | Dth @ | \$0.0125 | \$3,346.95  | \$3,346.95  |
|            | SST - Transportation on Inj & WD no ACA   | 0         | Dth @ | \$0.0114 | \$0.00      | \$0.00      |
|            | SST - Transportation on Inj (ACA portion) | 0         | Dth @ | \$0.0015 | \$0.00      | \$0.00      |
|            | TCO FTS                                   | 1,291,050 | Dth @ | \$0.0139 | \$17,945.61 | \$17,945.61 |
|            | FSS WD charges                            | 273,577   | Dth @ | \$0.0153 | \$4,185.73  | \$4,185.73  |
|            | FSS Inj charges                           | 113,802   | Dth @ | \$0.0153 | \$1,741.17  | \$1,741.17  |

**TOTAL COLUMBIA GAS CHARGES:****\$27,219.46****Tennessee Gas**

|            |    |       |         |       |         |             |             |
|------------|----|-------|---------|-------|---------|-------------|-------------|
| Commodity: | FT | 93938 | 546,788 | Dth @ | 0.02840 | \$15,528.77 | \$15,528.77 |
|------------|----|-------|---------|-------|---------|-------------|-------------|

**TOTAL TENNESSEE GAS CHARGES:****\$15,528.77****Texas Gas Transmission**

|            |     |       |         |       |          |             |             |
|------------|-----|-------|---------|-------|----------|-------------|-------------|
| Commodity: | STF | 33502 | 344,168 | Dth @ | \$0.0314 | \$10,806.88 | \$10,806.88 |
|------------|-----|-------|---------|-------|----------|-------------|-------------|

**TOTAL TEXAS GAS CHARGES:****\$10,806.88**

TOTAL PIPELINE COMMODITY CHARGES

**\$63,419.83****TOTAL ALL PIPELINE CHARGES:****\$63,419.83****Supplier Reservation Charges:**

|  |     |           |      |        |        |
|--|-----|-----------|------|--------|--------|
|  | MDQ | Resv Rate | Days | \$0.00 | \$0.00 |
|--|-----|-----------|------|--------|--------|

**Supplier Reservation Charges Total:****\$0.00****Supplier Gas Cost Charges****\$5,195,149.80****\*Pipeline Pass through (Pipeline Invoices)****\$0.00****Peaking Demand Payment**

|  |         |          |           |                  |
|--|---------|----------|-----------|------------------|
|  | 348,099 | \$0.2000 | 69,619.80 | <b>69,619.80</b> |
|--|---------|----------|-----------|------------------|

**PPA****\$0.00**

Less Management Fee:

**(\$354,166.67)**

0

Total Invoice Expected from Asset Manager

**\$4,974,022.76**

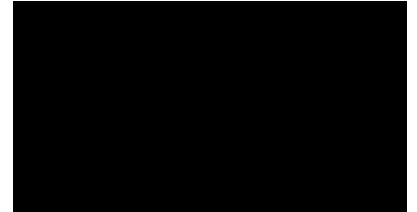


**UNITED ENERGY TRADING, LLC**

918 E Divide Ave, 3rd Floor  
Bismarck, ND 58501  
Phone: (701) 250-9367  
Fax: (701) 255-7952

Duke Energy Kentucky  
139 E. Fourth Street  
EX460  
Cincinnati, OH 45202

Invoice December 2024  
Invoice Date: January 21, 2025  
Due Date: January 27, 2025



**COLUMBIA GAS TRANSMISSION**

Demand rounding adjustment  
FTS Reservation Adjustment - Secondary Flow outside of discounted path  
Contract 275905

Reservation charges:  
Total Columbia Gas Transmission Charges:

| PIPELINE PASS THRU CHARGES |  |           |        |
|----------------------------|--|-----------|--------|
| 0                          |  | \$0.13668 | \$0.00 |
| 0 Dth @                    |  | \$0.19920 | \$0.00 |
|                            |  |           | \$0.00 |

**COLUMBIA GULF TRANSMISSION**

Reservation charges:  
Contract #79970  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Contract #154403  
FTS-1 Reservation Adjustment - Secondary Flow outside of discounted path  
Total Columbia Gulf Transmission Charges:

|         |           |        |
|---------|-----------|--------|
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |
| 0 Dth @ | \$0.08884 | \$0.00 |
|         |           | \$0.00 |

**TEXAS GAS TRANSMISSION**

Reservation charges: #37260 STF  
Credit for charges paid to TGT on K37260  
Commodity charges: #29907 NNS  
Quantity Entitlement Overrun  
QE Overrun  
Total Texas Gas Transmission Charges

|         |          |        |
|---------|----------|--------|
| 0 Dth @ | \$0.0447 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |
| 0 Dth @ | \$0.4816 | \$0.00 |

**ALL PIPELINES:**

**\$0.00**

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky

██████████  
4720 Piedmont Row Drive  
Charlotte, NC 28210

**United Energy Trading, LLC**

**918 E Divide Ave, 3rd Floor**  
**Bismarck, ND 58501**  
**Phone: (701) 250-9367**  
**Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

### Initial Balance

|                        |                     |
|------------------------|---------------------|
| DEO Texas Gas 29907    | (2,168,382) NNS     |
| DEO Columbia Gas 79969 | (8,814,489) FSS     |
| DEK Columbia Gas 79976 | (1,226,029) FSS     |
| <u>TOTALS</u>          | <u>(12,208,900)</u> |

### Activity

|                        |  |
|------------------------|--|
| DEO Texas Gas 29907    | 560,935 NNS                                |
| DEO Texas Gas 29907    | (217,322) FT Imbalance (swept to/from NNS) |
| DEO Columbia Gas 79969 | 857,962 FSS                                |
| DEK Columbia Gas 79976 | 160,400 FSS                                |
| <u>TOTALS</u>          | <u>1,361,975</u>                           |

### Ending Balance

|                        |   |
|------------------------|---|
| DEO Texas Gas 29907    | (1,824,769) NNS   |
| DEO Columbia Gas 79969 | (7,956,527) FSS   |
| DEK Columbia Gas 79976 | (1,065,629) FSS   |
| <u>TOTALS</u>          | <u>(10,846,925)</u> <b>as of close of</b> <b>12/31/2024</b> |

+: activity denotes withdraw

(): activity denotes injection

for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Payee Name: Columbia Gas Transmission, LLC  
Payee: 054748041

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

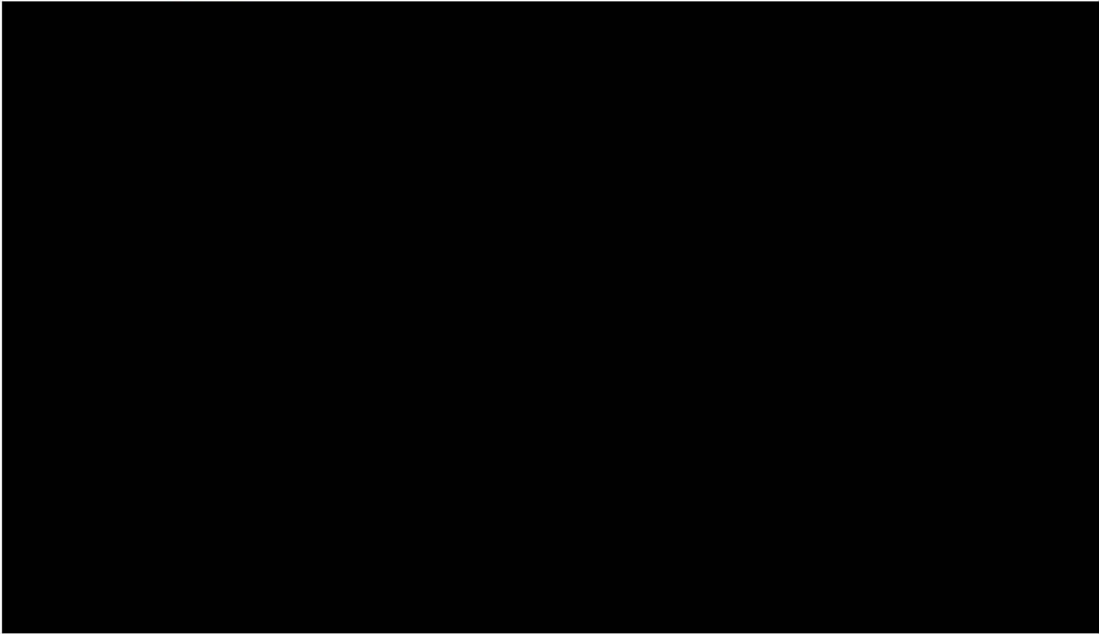
Invoice Date: 01/13/2025  
Net Due Date: 01/23/2025  
Accounting Period: December 2024  
Invoice Identifier: 2412000976  
AR Invoice Identifier: TR-1224000976-51

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

| Svc Req K | Rate Schedule | Amount Due     |
|-----------|---------------|----------------|
| 79976     | FSS           | \$187,596.01   |
| 79977     | SST           | \$418,251.83   |
| 275902    | FTS           | \$1,130,372.01 |

|                                  |                  |
|----------------------------------|------------------|
| Invoice Total Amount:            | \$1,736,219.85   |
| Previous Balance                 | \$1,731,705.18   |
| Total Payments Received          | (\$1,731,705.18) |
| Interest                         | \$0.00           |
| Adjustments                      | \$0.00           |
| Amount Past Due as of 01/13/2025 | \$0.00           |
| Total Amount Due:                | \$1,736,219.85   |

Total Amount Due: \$1,736,219.85



Service Requester Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gas Transmission, LLC

Invoice Identifier: 2412000976

Invoice Date: 01/13/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location                             | Delivery Location  | Beg Tran Date | End Tran Date | Quantity                                  | Unit Price | No of Days | Amount Due     |
|---|--|--|--------------------|---------------|---------------|---|------------|------------|----------------|
| Service Requester Contract Number: 79976  |  | Service Code: FS                             | Rate Schedule: FSS |               |               |   |            |            |                |
| 0001                                      | Capacity Charge  | STOR   | INV                | 12/01/24      | 12/31/24      | 1,365,276                                 | 0.0523     |            | \$71,403.93    |
| 0002                                      | Reservation Charge                                     | STOR   | INV                | 12/01/24      | 12/31/24      | 39,656                                    | 2.9300     |            | \$116,192.08   |
| 0003                                      | Reservation Credit for Contract 294845 Offer #26039703 | STOR   | INV                | 12/01/24      | 12/31/24      | (1,404,932)                               | 0.0000     |            | \$0.00         |
| Contract 79976 Total                      |  |  |                    |               |               |   |            |            | \$187,596.01   |
| Service Requester Contract Number: 79977  |  | Service Code: FT                             | Rate Schedule: SST |               |               |   |            |            |                |
| 0004                                      | Reservation  | STOR   | 73 - DUKE KENTUCKY | 12/01/24      | 12/31/24      | 39,656                                    | 10.5470    |            | \$418,251.83   |
| 0005                                      | Reservation Credit for Contract 294847 Offer #26039702 | STOR   | 73 - DUKE KENTUCKY | 12/01/24      | 12/31/24      | (39,656)                                  | 0.0000     | 31         | \$0.00         |
| Contract 79977 Total                      |  |  |                    |               |               |   |            |            | \$418,251.83   |
| Service Requester Contract Number: 275902 |  | Service Code: FT                             | Rate Schedule: FTS |               |               |   |            |            |                |
| 0006                                      | Reservation  | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 12/01/24      | 12/31/24      | 105,979                                   | 10.6660    |            | \$1,130,372.01 |
| 0007                                      | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS                                | 73 - DUKE KENTUCKY | 12/01/24      | 12/31/24      | (105,979)                                 | 0.0000     |            | \$0.00         |
| Contract 275902 Total                     |  |  |                    |               |               |   |            |            | \$1,130,372.01 |
| Invoice Total Amount                      |  |  |                    |               |               |   |            |            | \$1,736,219.85 |
| Amount Past Due as of 01/13/2025          |  |  |                    |               |               |   |            |            | \$0.00         |
| Total amount due                          |  |  |                    |               |               |   |            |            | \$1,736,219.85 |
| Data Element Values                       |  | Location Indicator:                          |                    |               |               |   |            |            |                |
| Charge Indicator: D (Gathering is R.)     |  | PRPDXXXX (when Rec Loc and Del Loc provided) |                    |               |               | Supporting Document Indicator: Allocation |            |            |                |
| Currency: USD                             |  | XXXXXXXX (when locations not provided)       |                    |               |               | Transaction Type: 01                      |            |            |                |

Service Requester Name: Duke Energy Kentucky, Inc.  
Service Requester: 006944672

Payee Name: Columbia Gulf Transmission, LLC  
Payee: 007854581

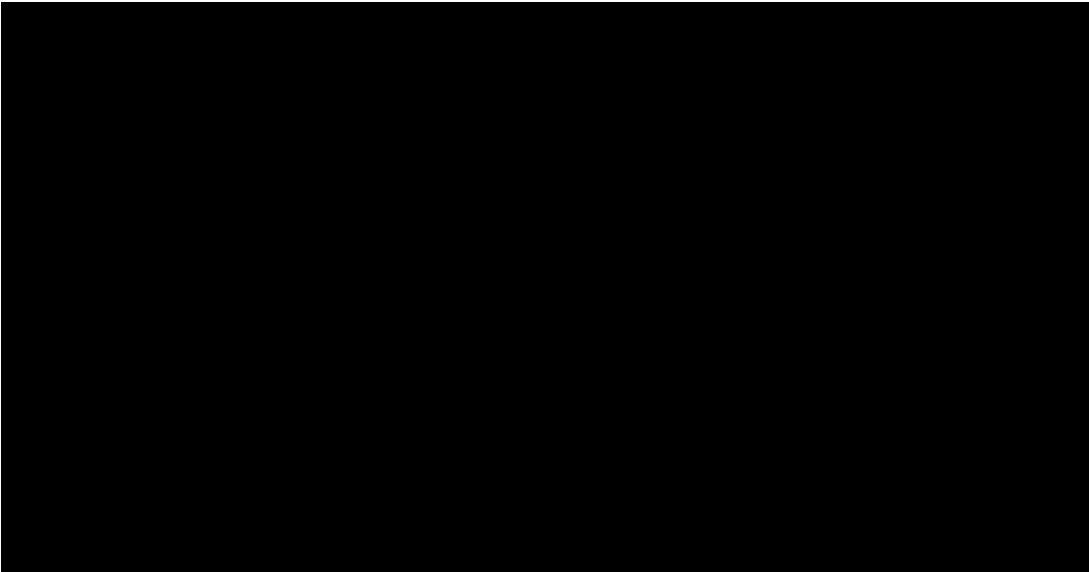
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.  
Billable Party (Payer): 006944672

Invoice Date: 01/13/2025  
Net Due Date: 01/23/2025  
Accounting Period: December 2024  
Invoice Identifier: 2412000976  
AR Invoice Identifier: TR-1224000976-14

Address: Duke Energy Kentucky, Inc.  
Attn: Director, Gas Procurement  
P. O. Box 960, EM025  
Cincinnati, OH 45201

| Svc Req K                        | Rate Schedule | Amount Due     |
|----------------------------------|---------------|----------------|
| 79970                            | FTS-1         | \$127,761.90   |
| 154404                           | FTS-1         | \$54,755.10    |
| Invoice Total Amount:            |               | \$182,517.00   |
| Previous Balance                 |               | \$182,517.00   |
| Total Payments Received          |               | (\$182,517.00) |
| Interest                         |               | \$0.00         |
| Adjustments                      |               | <u>\$0.00</u>  |
| Amount Past Due as of 01/13/2025 |               | \$0.00         |
| Total Amount Due:                |               | \$182,517.00   |

Total Amount Due: \$182,517.00



Service Requester Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC

Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Invoice Identifier: 2412000976

Invoice Date: 01/13/2025

| Line No                                   | Miscellaneous Notes<br>(Charge Description - Offer #)  | Receipt Location                             | Delivery Location    | Beg Tran Date | End Tran Date | Quantity                                  | Unit Price | No of Days | Amount Due          |
|---|--|--|----------------------|---------------|---------------|---|------------|------------|---------------------|
| Service Requester Contract Number: 79970  |  | Service Code: FT                             | Rate Schedule: FTS-1 |               |               |   |            |            |                     |
| 0001                                      | Reservation  | 2700010 - CGT-RAYNE                          | MEANS - MEANS        | 12/01/24      | 12/31/24      | 21,000                                    | 6.0839     |            | \$127,761.90        |
| 0002                                      | Reservation Credit for Contract 306520 Offer #26063546 | 2700010 - CGT-RAYNE                          | MEANS - MEANS        | 12/01/24      | 12/31/24      | (21,000)                                  | 0.0000     |            | <u>\$0.00</u>       |
| Contract 79970 Total                      |  |  |                      |               |               |   |            |            | <u>\$127,761.90</u> |
| Service Requester Contract Number: 154404 |  | Service Code: FT                             | Rate Schedule: FTS-1 |               |               |   |            |            |                     |
| 0003                                      | Reservation  | 801 - GULF-LEACH                             | MEANS - MEANS        | 12/01/24      | 12/31/24      | 9,000                                     | 6.0839     |            | \$54,755.10         |
| 0004                                      | Reservation Credit for Contract 306521 Offer #26063547 | 801 - GULF-LEACH                             | MEANS - MEANS        | 12/01/24      | 12/31/24      | (9,000)                                   | 0.0000     |            | <u>\$0.00</u>       |
| Contract 154404 Total                     |  |  |                      |               |               |   |            |            | <u>\$54,755.10</u>  |
| Invoice Total Amount                      |  |  |                      |               |               |   |            |            | \$182,517.00        |
| Amount Past Due as of 01/13/2025          |  |  |                      |               |               |   |            |            | <u>\$0.00</u>       |
| Total amount due                          |  |  |                      |               |               |   |            |            | <u>\$182,517.00</u> |
| Data Element Values                       |  |  |                      |               |               |   |            |            |                     |
| Charge Indicator: D (Gathering is R.)     |  | Location Indicator:                          |                      |               |               | Supporting Document Indicator: Allocation |            |            |                     |
| Currency: USD                             |  | PRPDXXXX (when Rec Loc and Del Loc provided) |                      |               |               | Transaction Type: 01                      |            |            |                     |
|   |  | XXXXXXXXXX (when locations not provided)     |                      |               |               |   |            |            |                     |



**Inv ID:** 0063681224D00**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC**Acct Per:** December 2024**Payee Prop:** 4052**Bill Pty Prop:** 6368**Invoice Date:** January 13, 2025**Payee:** 1939164**Bill Pty:** 6944672**Inv Gen Date:** 1/13/2025 1:31:57AM**Doc Desc:** Invoice Note**Sup Doc Ind:** Other**TT:** Current Business

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**Invoice Notes:**

**Invoice Availability:** Final Invoices for December are available on the 8th workday, January 13, 2025, and are identified with an Invoice Type of "F". Preliminary invoices for January 2025 will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

**Past Due Amounts:** Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

**Interest:** Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before January 23, 2025. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

**OFO Charges:** Your current invoice may include charges for Operational Flow Orders (OFO) in effect during October, 2024. OFO charges are being billed on a one-month lag, similar to cashout charges.

Inv ID : 0063681224D00

Acct Per : December 2024

Invoice Date : January 13, 2025

Payee Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
 Remit To Name : TENNESSEE GAS PIPELINE COMPANY, L.L.C.  
 Remit Addr : PO BOX 734034

Payee : 1939164  
 Remit to Pty : 1939164

DALLAS, TX 75373-4034  
 Billable Pty Name : DUKE ENERGY KENTUCKY, INC  
 Billable Pty Addr : ATTN: Gas Accounting  
 525 S. Tryon St.

Net Due Date : January 23, 2025  
 EFT Due Date : January 23, 2025  
 Bill Pty : 6944672

Charlotte, NC 28202

Inv Gen Date : 1/13/2025 1:31

Interest will be charged on late payments

| SVC REQ K/<br>SVC REQ LVL CHRG/<br>ALLOW AMT DESC | SVC CD | SVC DESCRIPTION         | INVOICE<br>QTY | CURRENT<br>AMOUNT | PRIOR MONTH<br>AMOUNT | AMOUNT DUE/<br>SVC REQ LVL CHRG/<br>ALLOW AMT | PAID AMOUNT |
|---|--------|-------------------------|----------------|-------------------|-----------------------|---|-------------|
| 321247-FTATGP                                     | FT     | FTA FIRM TRANSPORTATION | 0              | \$178,989.98      | \$0.00                | \$178,989.98                                  |             |
| Invoice Total Amount                              |        |                         | 0              | \$178,989.98      | \$0.00                | \$178,989.98                                  |             |
| OTHER AMOUNT ADJUSTED                             |        |                         |                |                   |                       | \$0.00  |             |
| VOLUNTARY GRN CONTRIBUTION []                     |        |                         |                |                   |                       |   |             |
| Past Amount Due                                   |        |                         |                |                   |                       | \$0.00  |             |
| Total Amount Due                                  |        |                         |                |                   |                       | \$178,989.98                                  |             |

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**TT: Current Business**  
**Svc Description: FTA**

**Svc Req K: 321247-FTATGP**

**Svc Type:** TFO

**Svc Cd: FT**

| Line No   | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes<br>(Charge Desc)  | Loc Ind  | Chrg Ind (R/D) | Qty (Dth) | Chrg Type<br>Rate/<br>Unit Price | Calc Factor | Amount Due   |
|---|------------|---------------|---------------|-----------|------------------------------|----------|----------------|-----------|----------------------------------|-------------|--------------|
| Dec 2024  |            |               |               |           |                              |          |                |           |                                  |             |              |
| 1   |            | 12/01/2024    | 12/31/2024    | RSV       | RESERVATION TRANSPORT        | XXXXXXXX | D              | 36,472    | \$4.8670                         |             | \$177,509.22 |
| 2   |            | 12/01/2024    | 12/31/2024    | MR2       | RESERVATION SURCHARGE        | XXXXXXXX | D              | 36,472    | \$0.0406                         |             | \$1,480.76   |
| (Offer No: 148964 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 )(Repl Pty Ctrct ID: 393468-FTATGP) |            |               |               |           |                              |          |                |           |                                  |             |              |
| 3   |            | 12/01/2024    | 12/31/2024    | RSV       | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D              | (36,472)  | \$0.0000                         |             | \$0.00       |
| Subtotal  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| TOTAL for Dec 2024  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| TOTAL FOR CONTRACT 321247-FTATGP  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |
| Invoice Total Amount  |            |               |               |           |                              |          |                |           |                                  |             | \$178,989.98 |

Texas Gas Transmission, LLC

Invoice Summary

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: December 2024    Invoice Status Code: Final

Invoice Identifier: 8887    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 01/10/2025    Net Due Date: 01/21/2025    Supporting Document Indicator: OTHR    [REDACTED]

INVOICE TOTAL AMOUNT

\$97,650.00

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

| SVC REQ K OR ACCT ID              | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|-----------------------------------|------------------|----------------------------|--------------------------|-----------------------------------|
| 37260                             | STF              | \$97,650.00                | \$0.00                   | \$97,650.00                       |
| Svc Req K or Acct ID Total Amount |                  |                            |                          | \$97,650.00                       |
| Invoice Total Amount              |                  |                            |                          | \$97,650.00                       |

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: December 2024    Invoice Status Code: Final

Invoice Identifier: 8887    Service Requester/Name: 006944672 Duke Kentucky    Billable Party (Payer)/Name: 006944672 Duke Kentucky

Invoice Date: 01/10/2025    Net Due Date: 01/21/2025    Supporting Document Indicator: OTHR [REDACTED]

Payment Information

WIRE TRANSFER PAYMENT

Payee/Name: 115972101 Texas Gas Transmission, LLC  
ACH ABA No: 021000089  
Wire ABA No: 021000089  
Bank Acct No: 3053-8258

Citibank, N. A.  
New York, NY

CHECK PAYMENT

Remit to Party Name: Texas Gas Transmission, LLC  
Remittance Address: Dept: 8179  
Carol Stream, IL 60122-8179

SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT

\$0.00

Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---------|-------------------------|--|---|
| Total   |                         |  | \$0.00  |

Transportation Invoice

Payee/Name: 115972101 Texas Gas Transmission, LLC    Accounting Period: December 2024    Invoice Status Code: Final  
Svc Req K or Acct ID: 37260    Rate Sch or Acct: STF    Service Code: FT

SVC REQ K OR ACCT ID TOTAL AMOUNT

\$97,650.00

| LINE NO                           | BEG TRAN DATE | REC LOC/NAME                  | REC ZN | CHRG |     | CHARGE | MISC NOTES       | QUANTITY  | CHRG TYPE | ACCT ADJ    |      | REPL   | LOC IND  |
|-----------------------------------|---------------|-------------------------------|--------|------|-----|--------|------------------|-----------|-----------|-------------|------|--------|----------|
|                                   | END TRAN DATE | DEL LOC/NAME                  | DEL ZN | TT   | IND | TYPE   | (CHRG TYPE DESC) |           | RATE      | AMOUNT DUE  | MTHD | REL CD |          |
| 1                                 | 12/01/2024    | 1 Zone 1                      | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 12/31/2024    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | 434,000   | 0.225000  | \$97,650.00 |      |        | PRPDZRZD |
| 2                                 | 12/01/2024    | 3919 Mainline Z1 Start        | 1      |      |     |        |                  |           |           |             |      |        |          |
|                                   | 12/31/2024    | 1872 Duke Energy KY Shipper.. | 4      | 129  | D   | RSV    | Reservation      | (434,000) | 0.000000  | \$0.00      |      | 1465   | PRPDZRZD |
| Current Month Total Amount        |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |
| Svc Req K or Acct ID Total Amount |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |
| Invoice Total Amount              |               |                               |        |      |     |        |                  |           |           | \$97,650.00 |      |        |          |

Storage Summary Statement

Accounting Period: December 2024    Service Requester/Name: 006944672 Duke Kentucky    Statement Basis: Actual

Statement Date: 01/10/2025    [REDACTED]    [REDACTED]

| SVC REQ K | RATE SCHEDULE | MAXIMUM          | BEGINNING       | STORAGE            | STORAGE             | STORAGE           | TRADE    | ADJUSTMENT | ENDING          |
|-----------|---------------|------------------|-----------------|--------------------|---------------------|-------------------|----------|------------|-----------------|
|           |               | STORAGE CAPACITY | STORAGE BALANCE | INJECTION QUANTITY | WITHDRAWAL QUANTITY | TRANSFER QUANTITY | QUANTITY | QUANTITY   | STORAGE BALANCE |
| 27133     | ISS           | 740,000          | 0               | 0                  | 0                   | 0                 | 0        | 0          | 0               |